GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BE ANADARKO II, LLC 100676
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAITH PETROLEUM, A TEXAS LP 259827
MCWILLIAMS WELL #: RRCID -> 291528 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2210 - 2751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
J. W. RESOURCES INC. 427974
CLEVY WELL #: 1 RRCID -> 292338 COMPL. DATE 10/23/2021 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT-KIMBRELL 176 WELL #: 1 RRCID -> 295287 COMPL. DATE 05/26/2022 TOTAL DEPTH 6300 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

06	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF. 13799 - 13825

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
UNBRIDLED RESOURCES, LLC 875461
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

PRESIDIO PETROLEUM LLC 676084
PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

UNBRIDLED RESOURCES, LLC 875461
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

06	9360	X	9266	-0-	-94	-0-	9138	2	128	9	N	116					181
07	9982	X	9239	-0-	-743	-0-	19	1	9026	2	N	176	182	1			175
							194	9									
08	9982	X	9521	-0-	-461	-0-	136	1	9228	2	N	143	185	1			133
							157	9									
09	9570	X	9097	-0-	-473	-0-	186	1	8707	2	N	185	180	1			138
							204	9									
10	9734	X	8420	-0-	-1314	-0-	222	1	8064	2	N	122	187	1			73
							134	9									
11	9270	X	NO RPT	-0-	-9270	-0-					N	NO RPT					73

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 03/06/2023 TOTAL DEPTH 12300 PERF. 3875 - 6760

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

06	240	N	216	-0-	-24	-0-	216	2			N	-0-					45
07	217	N	169	-0-	-48	-0-	169	2			N	-0-					45
08	217	N	-0-	-0-	-217	-0-					N	-0-					45
09	210	N	-0-	-0-	-210	-0-					N	-0-					45
10	155	N	-0-	-0-	-155	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BE ANADARKO II, LLC 100676
VIRGINIA 749 WELL #: 1H RRCID -> 288179 COMPL. DATE 05/27/2019 TOTAL DEPTH 7260 PERF. 7488 - 12575

06	492	N	492	-0-	-0-	-0-	339	2	153	9	N	139	164	1			146
07	1488	X	720	-0-	-768	-0-	400	2	320	9	N	291	196	1			241
08	1488	X	505	-0-	-983	-0-	261	2	244	9	N	222	374	1			89
09	1440	X	696	-0-	-744	-0-	409	2	287	9	N	261	169	1			181
10	1067	X	1067	-0-	-0-	-0-	839	2	228	9	N	207	177	1			211
11	691	X	691	-0-	-0-	-0-	491	2	200	9	N	182	186	1			207

MMGL TXPH, LLC 101619
CHAMBERS B WELL #: 610 RRCID -> 294413 COMPL. DATE 04/01/2020 TOTAL DEPTH 9569 PERF. 8648 - 8943

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	259	N	259	-0-	-0-	-0-	259	1			N	-0-					33
08	124	N	-0-	-0-	-124	-0-					N	-0-					33
09	22	N	22	-0-	-0-	-0-	22	1			N	-0-					33
10	124	N	-0-	-0-	-124	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HIGHMARK ENERGY OPERATING, LLC 385847
MALINDA 745 WELL #: 1HR RRCID -> 288241 COMPL. DATE 11/20/2018 TOTAL DEPTH 7152 PERF. 7531 - 12050

06	3840	X	3534	-0-	-306	-0-	396	1	2901	2	N	215	384	1			91
							237	9									
07	4497	X	4497	-0-	-0-	-0-	409	1	3883	2	N	186	186	1			91
							205	9									
08	4604	X	4604	-0-	-0-	-0-	409	1	3997	2	N	180					271
							198	9									
09	4350	X	4304	-0-	-46	-0-	396	1	3720	2	N	171	189	1			253
							188	9									
10	4574	X	4574	-0-	-0-	-0-	409	1	3919	2	N	224	378	1			99
							246	9									
11	4470	X	4439	-0-	-31	-0-	396	1	3772	2	N	246	180	1			165
							271	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
CHUNN 923V WELL #: 2 RRCID -> 295138 COMPL. DATE 03/03/2023 TOTAL DEPTH 8339 PERF. 6812 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					112
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					112
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					112
09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					112
*10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					112
*11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					112

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	861	-0-	-489	-0-	30	1	734	2	N	88	189	1			150
							97	9									
07	3100	N	3459	-0-	359	359	31	1	3074	2	N	322	196	1			276
							354	9									
08	2744	N	2385	-0-	-359	-0-	31	1	2164	2	N	173	190	1			259
							190	9									
09	3000	N	5884	-0-	2884	2884	30	1	5026	2	N	753	581	1			431
							828	9									
10	8298	X	5414	-0-	-2884	-0-	31	1	4931	2	N	411	577	1			265
							452	9									
11	2895	X	2895	-0-	-0-	-0-	30	1	2725	2	N	127					392
							140	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	30	1	19	2	N	-0-					259
07	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					259
08	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					259
09	60	N	39	-0-	-21	-0-	30	1	9	2	N	-0-					259
10	62	N	39	-0-	-23	-0-	31	1	8	2	N	-0-					259
11	38	N	38	-0-	-0-	-0-	30	1	8	2	N	-0-					259

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3623	-0-	-397	-0-	29	1	3540	2	N	49					254
							54	9									
07	4154	X	3682	-0-	-472	-0-	31	1	3574	2	N	70	192	1			132
							77	9									
08	4154	X	2538	-0-	-1616	-0-	31	1	2507	2	N	-0-					132
09	3715	X	3715	-0-	-0-	-0-	30	1	3627	2	N	53					185
							58	9									
10	3751	X	3237	-0-	-514	-0-	31	1	3206	2	N	-0-					185
11	3630	X	3510	-0-	-120	-0-	30	1	3406	2	N	67					252
							74	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3646	-0-	646	2869	30	1	3378	2	N	216	386	1			186
							238	9									
07	3100	N	2965	-0-	-135	2734	31	1	2789	2	N	132	196	1			122
							145	9									
08	4936	X	2202	-0-	-2734	-0-	31	1	2146	2	N	23					145
							25	9									
09	2275	X	2275	-0-	-0-	-0-	30	1	2193	2	N	47					192
							52	9									
10	2288	X	2288	-0-	-0-	-0-	31	1	2130	2	N	115	191	1			116
							127	9									
11	2386	X	2386	-0-	-0-	-0-	30	1	2280	2	N	69					185
							76	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1111	-0-	-389	-0-	29	1	1079	2	N	3					250
							3	9									
07	744	N	699	-0-	-45	-0-	31	1	667	2	N	1	197	1			54
							1	9									
08	713	N	61	-0-	-652	-0-	31	1	30	2	N	-0-					54
09	1110	N	355	-0-	-755	-0-	29	1	326	2	N	-0-					54
10	713	N	452	-0-	-261	-0-	31	1	421	2	N	-0-					54
11	177	N	177	-0-	-0-	-0-	30	1	147	2	N	-0-					54

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3034	X	3034	-0-	-0-	-0-	29	1	2966	2	N	35					159
							39	9									
07	3212	X	3212	-0-	-0-	-0-	31	1	3150	2	N	28					187
							31	9									
08	2511	X	1667	-0-	-844	-0-	30	1	1637	2	N	-0-					187
09	2731	X	2731	-0-	-0-	-0-	30	1	2687	2	N	13					200
							14	9									
10	2640	X	2640	-0-	-0-	-0-	30	1	2602	2	N	7					207
							8	9									
11	2714	X	2714	-0-	-0-	-0-	30	1	2654	2	N	27					234
							30	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4513	X	4513	-0-	-0-	-0-	30	1	4303	2	N	164	186	1			99
							180	9									
07	4396	X	4396	-0-	-0-	-0-	31	1	4212	2	N	139	154	1			84
							153	9									
08	4018	X	4018	-0-	-0-	-0-	29	1	3872	2	N	106	120	1			70
							117	9									
09	3625	X	3625	-0-	-0-	-0-	29	1	3493	2	N	94					164
							103	9									
10	3441	X	3337	-0-	-104	-0-	31	1	3212	2	N	85	203	1			46
							94	9									
11	3330	X	3078	-0-	-252	-0-	30	1	2969	2	N	72					118
							79	9									

GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	443	2	50	9	N	45					45
09	441	N	441	-0-	-0-	-0-	440	2	1	9	N	1					46
10	403	N	393	-0-	-10	-0-	393	2			N	-0-					46
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					46

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	208	2	50	9	N	45					45
09	202	N	202	-0-	-0-	-0-	201	2	1	9	N	1					46
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					46
*11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					46

JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

06	960	N	756	-0-	-204	-0-	678	2	78	9	N	71					127
07	620	N	258	-0-	-362	-0-	230	2	28	9	N	25	106	1			46
08	642	N	642	-0-	-0-	-0-	532	2	110	9	N	100	146	1			-0-
09	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	503	2	123	9	N	112					112
11	630	N	-0-	-0-	-630	-0-					N	149	185	1			76

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

06	2730	X	2204	-0-	-526	-0-	2059	2	145	9	N	132					233
07	2821	X	2316	-0-	-505	-0-	2123	2	193	9	N	175	182	1			226
08	2726	N	2726	-0-	-0-	-0-	2558	2	168	9	N	153	357	1			22
09	2761	N	2761	-0-	-0-	-0-	2537	2	224	9	N	204	178	1			48
10	2634	N	2634	-0-	-0-	-0-	2446	2	188	9	N	171	186	1			33
11	2640	N	2449	-0-	-191	-0-	2234	2	215	9	N	195	182	1			46

ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

06	7140	X	5222	-0-	-1918	-0-	5202	2	20	9	N	18					79
07	8400	X	8400	-0-	-0-	-0-	8375	2	25	9	N	23					102
08	7378	X	6109	-0-	-1269	-0-	6089	2	20	9	N	18					120
09	6990	X	6561	-0-	-429	-0-	6550	2	11	9	N	10					130
10	8401	X	6680	-0-	-1721	-0-	6667	2	13	9	N	12					142
11	8130	X	6034	-0-	-2096	-0-	6017	2	17	9	N	15					157

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	10	2	3	9	N	3					573
07	2108	N	823	-0-	-1285	-0-	23	1	559	2	N	219	492	1			300
							241	9									
08	2558	N	2558	-0-	-0-	-0-	193	1	1841	2	N	476	538	1			238
							524	9									
09	2093	N	2093	-0-	-0-	-0-	97	1	1758	2	N	216	179	1			275
							238	9									
10	2490	N	2490	-0-	-0-	-0-	75	1	1851	2	N	513	693	1			95
							564	9									
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					95

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

06	1200	N	1200	-0-	-0-	-0-	947	2	253	9	N	230	175	1			110
07	1271	N	999	-0-	-272	-0-	834	2	165	9	N	150	183	1			77
08	1072	N	1072	-0-	-0-	-0-	4	1	872	2	N	178	172	1			83
							196	9									
09	1102	N	1102	-0-	-0-	-0-	65	1	943	2	N	85					168
							94	9									
10	1334	N	1334	-0-	-0-	-0-	985	2	349	9	N	317	365	1			120
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					120

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

06	660	N	579	-0-	-81	-0-	568	2	11	9	Y	10					93
07	682	N	507	-0-	-175	-0-	494	2	13	9	Y	12					105
08	682	N	443	-0-	-239	-0-	443	2			Y	-0-					105
09	570	N	58	-0-	-512	-0-	58	2			Y	-0-					105
10	496	N	63	-0-	-433	-0-	63	2			Y	-0-					105
11	420	N	78	-0-	-342	-0-	78	2			Y	-0-					105

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

06	776	N	776	-0-	-0-	-0-	773	2	3	9	Y	3					31
07	803	N	803	-0-	-0-	-0-	784	2	19	9	Y	17					48
08	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					48
09	750	N	640	-0-	-110	-0-	640	2			Y	-0-					48
10	775	N	758	-0-	-17	-0-	758	2			Y	-0-					48
11	750	N	747	-0-	-3	-0-	747	2			Y	-0-					48

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

06	348	N	348	-0-	-0-	-0-	346	2	2	9	Y	2					70
07	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					70
08	511	N	511	-0-	-0-	-0-	489	2	22	9	Y	20					90
09	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					90
10	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					90
*11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					90

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	156	-0-	156	156	156	2			Y	-0-					-0-
10		14B2 EXT	123	-0-	123	279	123	2			Y	-0-					-0-
11		14B2 EXT	113	-0-	113	392	113	2			Y	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

06	898	N	898	-0-	-0-	-0-	887	2	11	9	Y	10					245
07	944	N	944	-0-	-0-	-0-	936	2	8	9	Y	7					252
08	930	N	778	-0-	-152	-0-	771	2	7	9	Y	6					258
09	913	N	913	-0-	-0-	-0-	911	2	2	9	Y	2					260
10	930	N	846	-0-	-84	-0-	835	2	11	9	Y	10					270
11	915	N	915	-0-	-0-	-0-	913	2	2	9	Y	2					272

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

06	1235	N	1235	-0-	-0-	-0-	1226	2	9	9	Y	8					126
07	1339	N	1339	-0-	-0-	-0-	1293	2	46	9	Y	42					168
08	1255	N	1255	-0-	-0-	-0-	1236	2	19	9	Y	17					185
09	1230	N	1209	-0-	-21	-0-	1185	2	24	9	Y	22					207
10	1333	N	1100	-0-	-233	-0-	1098	2	2	9	Y	2					209
11	1200	N	1075	-0-	-125	-0-	1061	2	14	9	Y	13					222

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

06	990	N	926	-0-	-64	-0-	926	2			Y	-0-					-0-
07	1054	N	1045	-0-	-9	-0-	1045	2			Y	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
09	930	N	911	-0-	-19	-0-	911	2			Y	-0-					-0-
10	1054	N	970	-0-	-84	-0-	970	2			Y	-0-					-0-
11	990	N	929	-0-	-61	-0-	929	2			Y	-0-					-0-

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

06	600	N	436	-0-	-164	-0-	436	2			Y	-0-					3
07	465	N	402	-0-	-63	-0-	402	2			Y	-0-					3
08	651	N	344	-0-	-307	-0-	344	2			Y	-0-					3
09	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					3
10	403	N	399	-0-	-4	-0-	399	2			Y	-0-					3
11	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					3

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

06	1110	N	1107	-0-	-3	-0-	1107	2			Y	-0-					-0-
07	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					-0-
08	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					-0-
09	1110	N	1015	-0-	-95	-0-	1015	2			Y	-0-					-0-
10	1116	N	1070	-0-	-46	-0-	1070	2			Y	-0-					-0-
11	1080	N	1071	-0-	-9	-0-	1071	2			Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	357	-0-	-33	-0-	356	2	1	9	Y	1					56
07	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					56
08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					56
09	360	N	353	-0-	-7	-0-	353	2			Y	-0-					56
10	434	N	387	-0-	-47	-0-	373	2	14	9	Y	13					69
11	360	N	270	-0-	-90	-0-	268	2	2	9	Y	2					71

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	596	-0-	-184	-0-	572	2	24	9	Y	22					39
07	806	N	628	-0-	-178	-0-	626	2	2	9	Y	2					41
08	798	N	798	-0-	-0-	-0-	784	2	14	9	Y	13					54
09	712	N	712	-0-	-0-	-0-	705	2	7	9	Y	6					60
10	794	N	794	-0-	-0-	-0-	788	2	6	9	Y	5	1	1			64
11	852	N	852	-0-	-0-	-0-	835	2	17	9	Y	15					79

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1102	-0-	-8	-0-	1099	2	3	9	Y	3					257
07	1149	N	1149	-0-	-0-	-0-	1138	2	11	9	Y	10					267
08	1178	N	1018	-0-	-160	-0-	1018	2			Y	-0-					267
09	1110	N	1090	-0-	-20	-0-	1083	2	7	9	Y	6					273
10	1147	N	1043	-0-	-104	-0-	1025	2	18	9	Y	16					289
11	1092	N	1092	-0-	-0-	-0-	1073	2	19	9	Y	17	169	1			137

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	983	-0-	-157	-0-	981	2	2	9	Y	2					284
07	1147	N	945	-0-	-202	-0-	945	2			Y	-0-					284
08	1292	N	1292	-0-	-0-	-0-	1275	2	17	9	Y	15					299
09	1147	N	1147	-0-	-0-	-0-	1127	2	20	9	Y	18					317
10	1095	N	1095	-0-	-0-	-0-	1087	2	8	9	Y	7					324
*11	1163	N	1163	-0-	-0-	-0-	1140	2	23	9	Y	21					345

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					49
07	1893	N	1893	-0-	-0-	-0-	1893	2			Y	-0-					49
08	2167	N	2167	-0-	-0-	-0-	2128	2	39	9	Y	35					84
09	2059	N	2059	-0-	-0-	-0-	2025	2	34	9	Y	31					115
10	2082	N	2082	-0-	-0-	-0-	2080	2	2	9	Y	2					117
*11	1848	N	1848	-0-	-0-	-0-	1848	2			Y	-0-					117

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	797	2	22	9	Y	20					147
07	899	N	647	-0-	-252	-0-	634	2	13	9	Y	12					159
08	837	N	694	-0-	-143	-0-	677	2	17	9	Y	15					174
09	810	N	690	-0-	-120	-0-	668	2	22	9	Y	20					194
10	712	N	712	-0-	-0-	-0-	698	2	14	9	Y	13					207
11	691	N	691	-0-	-0-	-0-	667	2	24	9	Y	22					229

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	-0-					Y	-0-					11
07	31	N	-0-	-0-	-31	-0-					Y	-0-					11
08	31	N	-0-	-0-	-31	-0-					Y	-0-					11
09	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					11
10	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					11
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					11

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

06	3226	X	3226	-0-	-0-	-0-	239	1	2931	2	Y	51	169	1			225
							56	9									
07	3348	X	3248	-0-	-100	-0-	245	1	2945	2	Y	53					278
							58	9									
08	3348	X	3244	-0-	-104	-0-	248	1	2941	2	Y	50					328
							55	9									
09	3263	X	3263	-0-	-0-	-0-	240	1	3000	2	Y	21					349
							23	9									
10	3348	X	3290	-0-	-58	-0-	248	1	3017	2	Y	23	182	1			190
							25	9									
11	3240	X	3217	-0-	-23	-0-	240	1	2921	2	Y	51					241
							56	9									

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

06	2975	X	2975	-0-	-0-	-0-	239	1	2708	2	Y	25	180	1			91
							28	9									
07	3224	X	3224	-0-	-0-	-0-	248	1	2952	2	Y	22					113
							24	9									
08	3210	X	3210	-0-	-0-	-0-	248	1	2928	2	Y	31					144
							34	9									
09	3100	X	3100	-0-	-0-	-0-	240	1	2850	2	Y	9					153
							10	9									
10	3224	X	3120	-0-	-104	-0-	248	1	2851	2	Y	19	5	1			167
							21	9									
11	3120	X	3064	-0-	-56	-0-	236	1	2800	2	Y	25					192
							28	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

06	1620	N	1456	-0-	-164	-0-	1445	2	11	9	Y	10					129
07	1915	N	1915	-0-	-0-	-0-	1893	2	22	9	Y	20					149
08	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					149
09	1470	N	1424	-0-	-46	-0-	1400	2	24	9	Y	22					171
10	1922	N	1331	-0-	-591	-0-	1313	2	18	9	Y	16					187
*11	1514	N	1514	-0-	-0-	-0-	5	1	1462	2	Y	43					230
							47	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

06	4230	X	3873	-0-	-357	-0-	3827	2	46	9	Y	42	173	1			138
07	4371	X	4016	-0-	-355	-0-	3981	2	35	9	Y	32					170
08	4371	X	3963	-0-	-408	-0-	3905	2	58	9	Y	53					223
09	3870	X	3792	-0-	-78	-0-	3724	2	68	9	Y	62	177	1			108
10	4030	X	3802	-0-	-228	-0-	3760	2	42	9	Y	38	1	1			145
11	3900	X	3631	-0-	-269	-0-	3583	2	48	9	Y	44					189

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2319	N	2319	-0-	-0-	-0-	235	1	2074	2	Y	9					62
							10	9									
07	2178	N	2178	-0-	-0-	-0-	240	1	1929	2	Y	8					70
							9	9									
08	2542	N	2312	-0-	-230	-0-	248	1	2051	2	Y	12					82
							13	9									
09	2310	N	2176	-0-	-134	-0-	240	1	1919	2	Y	15					97
							17	9									
10	2170	N	1537	-0-	-633	-0-	228	1	1295	2	Y	13	3	1			107
							14	9									
11	2250	N	1761	-0-	-489	-0-	234	1	1515	2	Y	11					118
							12	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4314	-0-	-396	-0-	4262	2	52	9	N	47	182	1			79
07	4829	X	4829	-0-	-0-	-0-	4750	2	79	9	N	72					151
08	4815	X	4815	-0-	-0-	-0-	4748	2	67	9	N	61					212
09	4452	X	4452	-0-	-0-	-0-	4397	2	55	9	N	50					262
10	4836	X	4414	-0-	-422	-0-	4345	2	69	9	N	63					325
11	4680	X	4448	-0-	-232	-0-	4415	2	33	9	N	30	180	1			175

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6395	-0-	-955	-0-	6303	2	92	9	N	84					191
07	7595	X	6772	-0-	-823	-0-	6704	2	68	9	N	62	188	1			65
08	7595	X	6514	-0-	-1081	-0-	6423	2	91	9	N	83	10	1			138
09	6420	X	5974	-0-	-446	-0-	5900	2	74	9	N	67	10	1			195
10	6758	X	5803	-0-	-955	-0-	5723	2	80	9	N	73	179	1			89
11	6540	X	5216	-0-	-1324	-0-	5135	2	81	9	N	74	10	1			153

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	X	6847	-0-	-173	-0-	6784	2	63	9	N	57					198
07	7667	X	7667	-0-	-0-	-0-	7633	2	34	9	N	31	1	1			228
08	7218	X	7218	-0-	-0-	-0-	7141	2	77	9	N	70	1	1			297
09	7071	X	7071	-0-	-0-	-0-	7009	2	62	9	N	56	184	1			169
10	7657	X	7323	-0-	-334	-0-	7271	2	52	9	N	47					216
11	7410	X	6876	-0-	-534	-0-	6780	2	96	9	N	87	185	1			118

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2211	N	2211	-0-	-0-	-0-	201	1	1982	2	Y	25					172
							28	9									
07	3100	N	3575	-0-	475	475	246	1	3262	2	Y	61					233
							67	9									
08	3100	N	2928	-0-	-172	303	248	1	2618	2	Y	56					289
							62	9									
09	2716	N	2413	-0-	-303	-0-	240	1	2116	2	Y	52	166	1			175
							57	9									
10	2759	X	2316	-0-	-443	-0-	248	1	2054	2	Y	13	2	1			186
							14	9									
11	2670	X	2531	-0-	-139	-0-	214	1	2297	2	Y	18					204
							20	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	N	1690	-0-	-0-	-0-	1661	2	29	9	Y	26					126
07	1737	N	1737	-0-	-0-	-0-	1708	2	29	9	Y	26					152
08	1612	N	1612	-0-	-0-	-0-	1592	2	20	9	Y	18					170
09	1140	N	1028	-0-	-112	-0-	1009	2	19	9	Y	17					187
10	1178	N	1066	-0-	-112	-0-	1045	2	21	9	Y	19	2	1			204
11	1140	N	733	-0-	-407	-0-	723	2	10	9	Y	9					213

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2937	-0-	-273	-0-	2925	2	12	9	Y	11	183	1			126
07	3396	X	3396	-0-	-0-	-0-	3374	2	22	9	Y	20					146
08	3317	X	3245	-0-	-72	-0-	3211	2	34	9	Y	31					177
09	3180	X	2927	-0-	-253	-0-	2872	2	55	9	Y	50					227
10	3410	X	3337	-0-	-73	-0-	3305	2	32	9	Y	29					256
11	3300	X	3263	-0-	-37	-0-	3213	2	50	9	Y	45	185	1			116

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0-	-0-	1250	2	13	9	Y	12					272
07	1417	N	1417	-0-	-0-	-0-	1371	2	46	9	Y	42					314
08	1390	N	1390	-0-	-0-	-0-	1347	2	43	9	Y	39	183	1			170
09	1260	N	1242	-0-	-18	-0-	1228	2	14	9	Y	13					183
10	1426	N	1351	-0-	-75	-0-	1310	2	41	9	Y	37	2	1			218
11	1364	N	1364	-0-	-0-	-0-	1327	2	37	9	Y	34					252

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	833	-0-	-97	-0-	832	2	1	9	N	1	181	1			85
07	961	N	897	-0-	-64	-0-	884	2	13	9	N	12					97
08	961	N	877	-0-	-84	-0-	870	2	7	9	N	6					103
09	840	N	833	-0-	-7	-0-	825	2	8	9	N	7					110
10	899	N	844	-0-	-55	-0-	841	2	3	9	N	3					113
11	840	N	827	-0-	-13	-0-	823	2	4	9	N	4					117

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3918	-0-	-462	-0-	3887	2	31	9	Y	28	174	1			94
07	4526	X	4025	-0-	-501	-0-	3991	2	34	9	Y	31					125
08	4588	X	4588	-0-	-0-	-0-	4576	2	12	9	Y	11					136
09	4080	X	3898	-0-	-182	-0-	3826	2	72	9	Y	65					201
10	4429	X	4429	-0-	-0-	-0-	4393	2	36	9	Y	33	5	1			229
11	4440	X	3526	-0-	-914	-0-	3493	2	33	9	Y	30					259

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1485	-0-	-525	-0-	574	1	812	2	N	90	171	1			198
							99	9									
07	2232	N	2178	-0-	-54	-0-	928	1	1137	2	N	103	174	1			127
							113	9									
08	2232	N	2167	-0-	-65	-0-	992	1	1069	2	N	96					223
							106	9									
09	2121	N	2121	-0-	-0-	-0-	947	1	1063	2	N	101	172	1			152
							111	9									
10	2276	N	2276	-0-	-0-	-0-	992	1	1167	2	N	106					258
							117	9									
11	2100	N	2023	-0-	-77	-0-	941	1	972	2	N	100	169	1			189
							110	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	450944					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	450944					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	450944					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	450944					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	450944					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	450944					N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752 N	752	-0-	-0-	-0-	749	2	3	9	N	3					147
07	756 N	756	-0-	-0-	-0-	756	2			N	-0-					147
08	767 N	767	-0-	-0-	-0-	767	2			N	-0-					147
09	831 N	831	-0-	-0-	-0-	831	2			N	-0-					147
*10	841 N	841	-0-	-0-	-0-	841	2			N	-0-					147
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

PRESIDIO PETROLEUM LLC 676084
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557 N	557	-0-	-0-	-0-	525	2	32	9	N	29					89
07	558 N	558	-0-	-0-	-0-	533	2	25	9	N	23					112
08	527 N	518	-0-	-9	-0-	497	2	21	9	N	19					131
09	570 N	501	-0-	-69	-0-	484	2	17	9	N	15					146
10	558 N	474	-0-	-84	-0-	463	2	11	9	N	10	140	1			16
11	619 N	619	-0-	-0-	-0-	596	2	23	9	N	21					37

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831 X	53	-0-	-778	-0-	53	2			N	-0-					30
07	0 X	-0-	-0-	-0-	-0-					N	-0-					30
08	279 N	279	-0-	-0-	-0-	279	2			N	-0-					30
09	544 N	544	-0-	-0-	-0-	544	2			N	-0-					30
10	2877 N	2877	-0-	-0-	-0-	2877	2			N	-0-					30
11	2097 N	2097	-0-	-0-	-0-	2055	2	42	9	N	38					68

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300 N	236	-0-	-64	-0-	234	2	2	9	N	2					107
07	248 N	229	-0-	-19	-0-	226	2	3	9	N	3					110
08	293 N	293	-0-	-0-	-0-	270	2	23	9	N	21					131
09	324 N	324	-0-	-0-	-0-	322	2	2	9	N	2					133
10	352 N	352	-0-	-0-	-0-	340	2	12	9	N	11					144
11	367 N	367	-0-	-0-	-0-	365	2	2	9	N	2					146

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102 N	1102	-0-	-0-	-0-	1091	2	11	9	N	10					115
07	1076 N	1076	-0-	-0-	-0-	1057	2	19	9	N	17					132
08	1289 N	1289	-0-	-0-	-0-	1261	2	28	9	N	25	87	1			70
09	1121 N	1121	-0-	-0-	-0-	1103	2	18	9	N	16					86
10	1116 N	1116	-0-	-0-	-0-	1113	2	3	9	N	3					89
11	1090 N	1090	-0-	-0-	-0-	1079	2	11	9	N	10					99

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

06	270	N	153	-0-	-117	-0-	144	2	9	9	N	8					134
07	158	N	158	-0-	-0-	-0-	152	2	6	9	N	5					139
08	221	N	221	-0-	-0-	-0-	182	2	39	9	N	35					174
09	604	N	604	-0-	-0-	-0-	594	2	10	9	N	9	52	1			131
10	691	N	691	-0-	-0-	-0-	679	2	12	9	N	11	73	1			69
11	688	N	688	-0-	-0-	-0-	671	2	17	9	N	15					84

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

06	2670	X	2637	-0-	-33	-0-	2598	2	39	9	N	35					121
07	2759	X	2461	-0-	-298	-0-	2433	2	28	9	N	25					146
08	2790	X	2437	-0-	-353	-0-	2403	2	34	9	N	31					177
09	2700	X	2311	-0-	-389	-0-	2252	2	59	9	N	54	137	1			94
10	2790	X	2336	-0-	-454	-0-	2289	2	47	9	N	43					137
11	2640	X	2427	-0-	-213	-0-	2371	2	56	9	N	51	91	1			97

UNBRIDLED RESOURCES, LLC 875461
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					139

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					66

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

06	4509	X	4509	-0-	-0-	-0-	4414	2	95	9	N	86					164
07	4071	X	4071	-0-	-0-	-0-	4064	2	7	9	N	6					170
08	4254	X	4254	-0-	-0-	-0-	4226	2	28	9	N	25					195
09	3870	X	3603	-0-	-267	-0-	3572	2	31	9	N	28					223
10	4650	X	3607	-0-	-1043	-0-	3587	2	20	9	N	18					241
11	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					241

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					157
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					157
08	1029	N	1029	-0-	-0-	-0-	993	2	36	9	N	33					190
09	2172	N	2172	-0-	-0-	-0-	2148	2	24	9	N	22	140	1			72
10	2574	N	2574	-0-	-0-	-0-	2521	2	53	9	N	48					120
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					120

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

06	4530	X	4290	-0-	-240	-0-	4191	2	99	9	N	90	184	1			129
07	4681	X	4134	-0-	-547	-0-	4043	2	91	9	N	83					212
08	4371	X	4172	-0-	-199	-0-	4059	2	113	9	N	103					315
09	4230	X	3966	-0-	-264	-0-	3874	2	92	9	N	84	174	1			225
10	4433	X	4056	-0-	-377	-0-	3960	2	96	9	N	87					312
11	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					312

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

06	0	N	-0-	-0-	-0-	-0-					N	-0-					125
07	6	N	-0-	-0-	-6	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-					125
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

06	3000	N	3229	-0-	229	229	3165	2	64	9	N	58					252
07	3081	N	2852	-0-	-229	-0-	2840	2	12	9	N	11					263
08	3100	N	3179	-0-	79	79	3147	2	32	9	N	29	174	1			118
09	2852	N	2773	-0-	-79	-0-	2737	2	36	9	N	33					151
10	2893	X	2893	-0-	-0-	-0-	2863	2	30	9	N	27					178
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					178

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

06	4235	X	4235	-0-	-0-	-0-	4206	2	29	9	N	26					237
07	4185	X	4073	-0-	-112	-0-	4051	2	22	9	N	20	174	1			83
08	4185	X	4102	-0-	-83	-0-	4069	2	33	9	N	30					113
09	4050	X	3939	-0-	-111	-0-	3885	2	54	9	N	49					162
10	4371	X	3978	-0-	-393	-0-	3956	2	22	9	N	20					182
11	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					182

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11197	X	11197	-0-	-0-	-0-	11103	2	94	9	N	85	183	1			106
07	10676	X	10676	-0-	-0-	-0-	10556	2	120	9	N	109					215
08	10233	X	10233	-0-	-0-	-0-	10134	2	99	9	N	90	185	1			120
09	9166	X	9166	-0-	-0-	-0-	9091	2	75	9	N	68					188
10	9148	X	9148	-0-	-0-	-0-	9062	2	86	9	N	78					266
11	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					266

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9381	X	9381	-0-	-0-	-0-	9328	2	53	9	N	48	176	1			148
07	8826	X	8826	-0-	-0-	-0-	8734	2	92	9	N	84					232
08	8680	X	8534	-0-	-146	-0-	8454	2	80	9	N	73					305
09	8400	X	7919	-0-	-481	-0-	7844	2	75	9	N	68					373
10	9703	X	8165	-0-	-1538	-0-	8077	2	88	9	N	80	186	1			267
11	9390	X	NO RPT	-0-	-9390	-0-					N	NO RPT					267

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5487	-0-	-423	-0-	5359	2	128	9	N	116	184	1			232
07	6014	X	5289	-0-	-725	-0-	5194	2	95	9	N	86					318
08	6014	X	4591	-0-	-1423	-0-	4530	2	61	9	N	55	185	1			188
09	5400	X	5255	-0-	-145	-0-	5191	2	64	9	N	58					246
10	5673	X	5613	-0-	-60	-0-	5533	2	80	9	N	73					319
11	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					319

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					43
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					43
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					43
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					43
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					43

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	N	1457	-0-	-0-	-0-	1407	2	50	9	N	45					224
07	1347	N	1347	-0-	-0-	-0-	1270	2	77	9	N	70					294
08	1348	N	1348	-0-	-0-	-0-	1313	2	35	9	N	32					326
09	1157	N	1157	-0-	-0-	-0-	1120	2	37	9	N	34					360
10	1285	N	1285	-0-	-0-	-0-	1239	2	46	9	N	42	174	1			228
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					228

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4281	X	4281	-0-	-0-	-0-	4262	2	19	9	N	17					148
07	3751	X	3549	-0-	-202	-0-	3549	2			N	-0-					148
08	3751	X	2979	-0-	-772	-0-	2975	2	4	9	N	4					152
09	3630	X	3551	-0-	-79	-0-	3550	2	1	9	N	1					153
10	4340	X	3670	-0-	-670	-0-	3670	2			N	-0-					153
11	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					153

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13807	X	13807	-0-	-0-	-0-	13704	2	103	9	N	94	170	1			237
07	6676	X	6676	-0-	-0-	-0-	6527	2	149	9	N	135	184	1			188
08	6634	X	-0-	-0-	-6634	-0-					N	147	193	1			142
09	6420	X	-0-	-0-	-6420	-0-					N	95					237
10	7285	X	6921	-0-	-364	-0-	6742	2	179	9	N	163	187	1			213
11	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					213

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

06	4497	X	4497	-0-	-0-	-0-	4465	2	32	9	N	29					134
07	4210	X	4210	-0-	-0-	-0-	4181	2	29	9	N	26					160
08	4185	X	4182	-0-	-3	-0-	4149	2	33	9	N	30					190
09	4050	X	3900	-0-	-150	-0-	3877	2	23	9	N	21	46	1			165
10	4526	X	4081	-0-	-445	-0-	4057	2	24	9	N	22					187
11	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					187

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

06	4380	X	4006	-0-	-374	-0-	4006	2			N	-0-					-0-
07	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					-0-
08	5239	X	4833	-0-	-406	-0-	4833	2			N	-0-					-0-
09	5070	X	5059	-0-	-11	-0-	5059	2			N	-0-					-0-
10	5239	X	4730	-0-	-509	-0-	4730	2			N	-0-					-0-
11	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC //CONT.// 036587
JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1147	-0-	-173	-0-	1139	2	8	9	N	7					57
07	1267	N	1267	-0-	-0-	-0-	1258	2	9	9	N	8					65
08	1240	N	1240	-0-	-0-	-0-	1234	2	6	9	N	5					70
09	1163	N	1163	-0-	-0-	-0-	1154	2	9	9	N	8					78
10	1271	N	1214	-0-	-57	-0-	1206	2	8	9	N	7					85
11	1200	N	1119	-0-	-81	-0-	1113	2	6	9	N	5					90

MMGL TXPH, LLC 101619
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					10
07	6013	X	6013	-0-	-0-	-0-	6013	2			N	-0-					10
08	5223	X	5223	-0-	-0-	-0-	5223	2			N	-0-					10
09	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					10
10	4030	X	3462	-0-	-568	-0-	3462	2			N	-0-					10
11	3900	X	3123	-0-	-777	-0-	3123	2			N	-0-					10

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

06	4290	X	2247	-0-	-2043	-0-	2247	2			Y	-0-					1
07	4433	X	2668	-0-	-1765	-0-	2668	2			Y	-0-					1
08	4433	X	1141	-0-	-3292	-0-	1141	2			Y	-0-					1
09	4687	X	4687	-0-	-0-	-0-	4687	2			Y	-0-					1
10	4884	X	4884	-0-	-0-	-0-	4884	2			Y	-0-					1
11	5000	X	5000	-0-	-0-	-0-	5000	2			Y	-0-					1

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

06	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
07	496	N	229	-0-	-267	-0-	229	2			Y	-0-					-0-
08	341	N	195	-0-	-146	-0-	195	2			Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
10	1995	N	1995	-0-	-0-	-0-	1995	2			Y	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					-0-

JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					55
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					55
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					55
09	30	N	-0-	-0-	-30	-0-					N	-0-					55
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					55
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					55

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

06	2269	X	2108	-0-	-161	-0-	2108	2			N	-0-					35
07	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					35
08	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					35
09	2311	X	2311	-0-	-0-	-0-	2311	2			N	-0-					35
10	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					35
11	2498	X	2498	-0-	-0-	-0-	2496	2	2	9	N	2					37

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1514	-0-	-526	-0-	1514	2			N	-0-					1
07	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					1
08	1891	N	1838	-0-	-53	-0-	1838	2			N	-0-					1
09	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					1
10	2077	N	1544	-0-	-533	-0-	1543	2	1	9	N	1	1	1			1
11	1770	N	887	-0-	-883	-0-	887	2			N	-0-					1

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

06	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
07	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
08	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
09	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
10	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
11	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/11/2025

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

06	7710	X	7403	-0-	-307	-0-	7402	2	1	9	Y	1					3
07	7967	X	7864	-0-	-103	-0-	7864	2			Y	-0-					3
08	7967	X	7591	-0-	-376	-0-	7590	2	1	9	Y	1					4
09	7530	X	6879	-0-	-651	-0-	6879	2			Y	-0-					4
10	7874	X	7637	-0-	-237	-0-	7636	2	1	9	Y	1	2	1			3
11	7620	X	7156	-0-	-464	-0-	7156	2			Y	-0-					3

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	1426	N	975	-0-	-451	-0-	975	2			N	-0-					-0-
08	1426	N	970	-0-	-456	-0-	970	2			N	-0-					-0-
09	930	N	768	-0-	-162	-0-	768	2			N	-0-					-0-
10	1426	N	591	-0-	-835	-0-	591	3			N	-0-					-0-
11	930	N	593	-0-	-337	-0-	593	3			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

06	2077	X	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
07	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-
08	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
09	2305	X	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
10	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
11	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

06	8700	X	8355	-0-	-345	-0-	690	1	7665	2	N	-0-					-0-
07	8990	X	8656	-0-	-334	-0-	713	1	7943	2	N	-0-					-0-
08	8990	X	8558	-0-	-432	-0-	713	1	7845	2	N	-0-					-0-
09	8640	X	8203	-0-	-437	-0-	690	1	7513	2	N	-0-					-0-
10	8804	X	8370	-0-	-434	-0-	713	1	7657	2	N	-0-					-0-
11	8370	X	8008	-0-	-362	-0-	690	1	7318	2	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC //CONT.// 628574
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0-	-0-	1279	2	2	9	Y	2					222
07	1292	N	1292	-0-	-0-	-0-	1290	2	2	9	Y	2					224
08	1351	N	1351	-0-	-0-	-0-	1350	2	1	9	Y	1					225
09	1250	N	1250	-0-	-0-	-0-	1229	2	21	9	Y	19					244
10	1301	N	1301	-0-	-0-	-0-	1300	2	1	9	Y	1	2	1			243
11	1280	N	1280	-0-	-0-	-0-	1278	2	2	9	Y	2					245

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1596	-0-	-54	-0-	1568	2	28	9	N	25	181	1			102
07	1623	N	1623	-0-	-0-	-0-	1594	2	29	9	N	26					128
08	1705	N	1690	-0-	-15	-0-	1689	2	1	9	N	1					129
09	1590	N	1531	-0-	-59	-0-	1531	2			N	-0-					129
10	1692	N	1692	-0-	-0-	-0-	1625	2	67	9	N	61	4	1			186
11	1650	N	1639	-0-	-11	-0-	1578	2	61	9	N	55					241

PRESIDIO PETROLEUM LLC 676084
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					23
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					23
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					23
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					23
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					23
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					23

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT -4- WELL #: RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72

PLUGGED AND ABANDONED_____ 10/21/2022

REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

06	750	N	676	-0-	-74	-0-	635	2	41	9	N	37					152
07	3100	N	3800	-0-	700	700	3793	2	7	9	N	6	100	1			58
08	3100	N	3217	-0-	117	817	3211	2	6	9	N	5					63
09	3000	N	2967	-0-	-33	784	2958	2	9	9	N	8					71
10	3847	X	3063	-0-	-784	-0-	3050	2	13	9	N	12					83
11	1782	X	1782	-0-	-0-	-0-	1767	2	15	9	N	14					97

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

06	180	N	68	-0-	-112	-0-	58	2	10	9	N	9					77
07	93	N	25	-0-	-68	-0-	25	2			N	-0-					77
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					77
09	60	N	41	-0-	-19	-0-	41	2			N	-0-	59	1			18
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					18
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					18

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

06	14B2 EXT		227	-0-	227	227	227	2			N	-0-					106
07	14B2 EXT		460	-0-	460	687	441	2	19	9	N	17	89	1			34
08	14B2 EXT		140	-0-	140	827	140	2			N	-0-					34
09	14B2 EXT		354	-0-	354	1181	333	2	21	9	N	19					53
10	1735	X	554	-0-	-1181	-0-	550	2	4	9	N	4					57
11	450	X	340	-0-	-110	-0-	340	2			N	-0-					57

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					45
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					45
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					45
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					45
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					45
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					45

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10240	X	10240	-0-	-0-	-0-	10101	2	139	9	N	126	180	1			146
07	10067	X	10067	-0-	-0-	-0-	9948	2	119	9	N	108	131	1			123
08	9566	X	9566	-0-	-0-	-0-	9450	2	116	9	N	105					228
09	9536	X	9536	-0-	-0-	-0-	9361	2	175	9	N	159	135	1			252
10	9300	X	9300	-0-	-0-	-0-	9221	2	79	9	N	72	170	1			154
11	9452	X	9452	-0-	-0-	-0-	9302	2	150	9	N	136					290

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					20
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					20
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					20
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					20
10	744	N	636	-0-	-108	-0-	636	2			N	-0-					20
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					20

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1566	N	1566	-0-	-0-	-0-	1511	2	55	9	N	50					86
07	1725	N	1725	-0-	-0-	-0-	1674	2	51	9	N	46					132
08	1759	N	1759	-0-	-0-	-0-	1716	2	43	9	N	39					171
09	1611	N	1611	-0-	-0-	-0-	1553	2	58	9	N	53	188	1			36
10	1736	N	1671	-0-	-65	-0-	1631	2	40	9	N	36					72
11	1710	N	1625	-0-	-85	-0-	1577	2	48	9	N	44					116

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	7024	-0-	-1226	-0-	6899	2	125	9	N	114	184	1			230
07	8339	X	7370	-0-	-969	-0-	7275	2	95	9	N	86	189	1			127
08	8339	X	7708	-0-	-631	-0-	7612	2	96	9	N	87					214
09	7770	X	6529	-0-	-1241	-0-	6411	2	118	9	N	107	99	1			222
10	7812	X	7501	-0-	-311	-0-	7367	2	134	9	N	122	255	1			89
11	7470	X	5535	-0-	-1935	-0-	5449	2	86	9	N	78					167

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5081	-0-	-559	-0-	4987	2	94	9	N	85	179	1			199
07	5828	X	4029	-0-	-1799	-0-	3937	2	92	9	N	84	109	1			174
08	5828	X	3951	-0-	-1877	-0-	3860	2	91	9	N	83	113	1			144
09	5640	X	3714	-0-	-1926	-0-	3616	2	98	9	N	89	142	1			91
10	5239	X	3877	-0-	-1362	-0-	3753	2	124	9	N	113	113	1			91
11	5070	X	3738	-0-	-1332	-0-	3632	2	106	9	N	96					187

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7040	X	7040	-0-	-0-	-0-	576	1	6355	2	N	99					207
							109	9									
07	4557	X	4551	-0-	-6	-0-	586	1	3879	2	N	78	175	1			110
							86	9									
08	4557	X	4519	-0-	-38	-0-	571	1	3872	2	N	69					179
							76	9									
09	4590	X	4590	-0-	-0-	-0-	576	1	3905	2	N	99	137	1			141
							109	9									
10	4557	X	4548	-0-	-9	-0-	585	1	3879	2	N	76					217
							84	9									
11	4495	X	4495	-0-	-0-	-0-	555	1	3853	2	N	79	188	1			108
							87	9									

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	6137	-0-	-433	-0-	5999	2	138	9	N	125	181	1			238
07	6789	X	6307	-0-	-482	-0-	6199	2	108	9	N	98	188	1			148
08	6789	X	6150	-0-	-639	-0-	6027	2	123	9	N	112					260
09	6420	X	5668	-0-	-752	-0-	5539	2	129	9	N	117	171	1			206
10	6355	X	6251	-0-	-104	-0-	6130	2	121	9	N	110	160	1			156
11	6150	X	6078	-0-	-72	-0-	5947	2	131	9	N	119	171	1			104

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	8707	-0-	-563	-0-	8516	2	191	9	N	174	192	1			232
07	9579	X	8311	-0-	-1268	-0-	8193	2	118	9	N	107	216	1			123
08	9424	X	8579	-0-	-845	-0-	8445	2	134	9	N	122					245
09	8910	X	8674	-0-	-236	-0-	8509	2	165	9	N	150	168	1			227
10	8990	X	8608	-0-	-382	-0-	8469	2	139	9	N	126	189	1			164
11	8700	X	8076	-0-	-624	-0-	7934	2	142	9	N	129					293

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					152

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					117
07	651	N	273	-0-	-378	-0-	273	2			N	-0-					117
08	929	N	929	-0-	-0-	-0-	929	2			N	-0-					117
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					117
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					117
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					117

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	823	2	47	9	N	43					131
07	873	N	873	-0-	-0-	-0-	854	2	19	9	N	17					148
08	853	N	853	-0-	-0-	-0-	832	2	21	9	N	19					167
09	828	N	828	-0-	-0-	-0-	817	2	11	9	N	10					177
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					177
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					177

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					55
07	372	N	119	-0-	-253	-0-	119	2			N	-0-					55
08	248	N	216	-0-	-32	-0-	216	2			N	-0-					55
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					55
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					55
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					55

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					158

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2637	N	2637	-0-	-0-	-0-	2600	2	37	9	N	34					193
07	2710	N	2710	-0-	-0-	-0-	2682	2	28	9	N	25					218
08	2719	N	2719	-0-	-0-	-0-	2691	2	28	9	N	25	183	1			60
09	2603	N	2603	-0-	-0-	-0-	2586	2	17	9	N	15					75
10	2665	N	2665	-0-	-0-	-0-	2651	2	14	9	N	13					88
11	2640	N	NO RPT	-0-	-2640	-0-					N	NO RPT					88

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1706	N	1706	-0-	-0-	-0-	1643	2	63	9	N	57					154
07	1733	N	1733	-0-	-0-	-0-	1686	2	47	9	N	43					197
08	1746	N	1746	-0-	-0-	-0-	1717	2	29	9	N	26					223
09	1716	N	1716	-0-	-0-	-0-	1707	2	9	9	N	8	179	1			52
10	1726	N	1726	-0-	-0-	-0-	1715	2	11	9	N	10					62
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					62

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					61
07	527	N	527	-0-	-0-	-0-	506	2	21	9	N	19					80
08	403	N	344	-0-	-59	-0-	344	2			N	-0-					80
09	666	N	666	-0-	-0-	-0-	666	2			N	-0-					80
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					80
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					80

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9623	X	9623	-0-	-0-	-0-	9410	2	213	9	N	194	373	1			203
07	10173	X	10173	-0-	-0-	-0-	9960	2	213	9	N	194	187	1			210
08	10029	X	10029	-0-	-0-	-0-	9856	2	173	9	N	157	184	1			183
09	9507	X	9507	-0-	-0-	-0-	9341	2	166	9	N	151	184	1			150
10	9584	X	9584	-0-	-0-	-0-	9408	2	176	9	N	160	193	1			117
11	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					117

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3537	-0-	-393	-0-	3469	2	68	9	N	62	186	1			14
07	4061	X	2451	-0-	-1610	-0-	2350	2	101	9	N	92					106
08	3968	X	3574	-0-	-394	-0-	3528	2	46	9	N	42					148
09	3390	X	2091	-0-	-1299	-0-	2015	2	76	9	N	69					217
10	3658	X	1955	-0-	-1703	-0-	1857	2	98	9	N	89	192	1			114
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					114

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6065	X	6065	-0-	-0-	-0-	5970	2	95	9	N	86	182	1			116
07	5770	X	5770	-0-	-0-	-0-	124	1	5558	2	N	80					196
							88	9									
08	5853	X	5853	-0-	-0-	-0-	489	1	5307	2	N	52					248
							57	9									
09	5044	X	5044	-0-	-0-	-0-	169	1	4813	2	N	56	179	1			125
							62	9									
10	4342	X	4342	-0-	-0-	-0-	110	1	4199	2	N	30					155
							33	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					155

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

06	10869	X	10869	-0-	-0-	-0-	10705	2	164	9	N	149	182	1			128
07	11478	X	11478	-0-	-0-	-0-	23	1	11288	2	N	152					280
							167	9									
08	11234	X	11234	-0-	-0-	-0-	11084	2	150	9	N	136	181	1			235
09	10403	X	10403	-0-	-0-	-0-	10	1	10254	2	N	126	183	1			178
							139	9									
10	9595	X	9595	-0-	-0-	-0-	145	1	9329	2	N	110					288
							121	9									
11	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					288

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

06	12872	X	12872	-0-	-0-	-0-	12833	2	39	9	N	35					254
07	13944	X	13944	-0-	-0-	-0-	13871	2	73	9	N	66					320
08	13458	X	13458	-0-	-0-	-0-	13458	2			N	-0-	192	1			128
09	13481	X	13481	-0-	-0-	-0-	13411	2	70	9	N	64					192
10	13024	X	13024	-0-	-0-	-0-	12979	2	45	9	N	41					233
11	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					233

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

06	3635	X	3635	-0-	-0-	-0-	3559	2	76	9	N	69	183	1			113
07	6590	X	6590	-0-	-0-	-0-	1972	1	4498	2	N	109					222
							120	9									
08	6349	X	6349	-0-	-0-	-0-	2098	1	4156	2	N	86	183	1			125
							95	9									
09	5290	X	5290	-0-	-0-	-0-	1073	1	4115	2	N	93					218
							102	9									
10	4030	X	3378	-0-	-652	-0-	3303	2	75	9	N	68	189	1			97
11	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					97

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2864	-0-	-16	-0-	2781	2	83	9	N	75	193	1			113
07	2976	X	2489	-0-	-487	-0-	2397	2	92	9	N	84					197
08	3177	X	3177	-0-	-0-	-0-	3124	2	53	9	N	48	192	1			53
09	2820	X	2157	-0-	-663	-0-	1997	2	160	9	N	145					198
10	2945	X	2089	-0-	-856	-0-	1973	2	116	9	N	105	192	1			111
11	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					111

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3221	X	3221	-0-	-0-	-0-	3206	2	15	9	N	14					133
07	3193	X	2124	-0-	-1069	-0-	2073	2	51	9	N	46					179
08	3390	X	3390	-0-	-0-	-0-	3332	2	58	9	N	53					232
09	3090	X	2113	-0-	-977	-0-	1901	2	212	9	N	193	191	1			234
10	3193	X	1899	-0-	-1294	-0-	1832	2	67	9	N	61					295
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					295

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					296
07	0	X	-0-	-0-	-0-	-0-					N	-0-					296
08	0	X	-0-	-0-	-0-	-0-					N	-0-					296
09	0	X	-0-	-0-	-0-	-0-					N	-0-					296
10	0	X	-0-	-0-	-0-	-0-					N	-0-					296
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					296

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					25
07	2887	N	2887	-0-	-0-	-0-	2887	2			N	-0-					25
08	3004	N	3004	-0-	-0-	-0-	3004	2			N	-0-					25
09	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					25
*10	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					25
*11	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					25

MEWBOURNE OIL COMPANY 562560
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					69
07	31	N	-0-	-0-	-31	-0-					N	5					74
08	62	N	-0-	-0-	-62	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

06		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					29
07	589	N	578	-0-	-11	-0-	578	3			N	-0-					29
08	372	N	37	-0-	-335	-0-	37	3			N	-0-					29
09	300	N	-0-	-0-	-300	-0-					N	-0-					29
10	589	N	90	-0-	-499	-0-	90	3			N	-0-					29
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					29

ALPAR (MORROW UPPER) //CONT.// 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

06	1170	#	976	-0-	-194	-0-	967	2	9	9	N	8					47
07	1504	R	1504	-0-	-0-	-0-	1495	2	9	9	N	8					55
08	1462	R	1462	-0-	-0-	-0-	1453	2	9	9	N	8					63
09	1362	R	1362	-0-	-0-	-0-	1351	2	11	9	N	10					73
10	1331	R	1331	-0-	-0-	-0-	1322	2	9	9	N	8					81
*11	1371	R	1371	-0-	-0-	-0-	1357	2	14	9	N	13	86	1			8

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

06	1710	#	1251	-0-	-459	-0-	1244	2	7	9	N	6					83
07	1852	R	1852	-0-	-0-	-0-	1842	2	10	9	N	9					92
08	1768	R	1768	-0-	-0-	-0-	1760	2	8	9	N	7					99
09	1781	R	1781	-0-	-0-	-0-	1771	2	10	9	N	9					108
10	1776	R	1776	-0-	-0-	-0-	1766	2	10	9	N	9					117
*11	1833	R	1833	-0-	-0-	-0-	1818	2	15	9	N	14					131

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

06	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

06	1380 #	1293	-0-	-87	-0-	1291	2	2 9	N	2				32
07	1674 R	1674	-0-	-0-	-0-	1668	2	6 9	N	5				37
08	1682 R	1682	-0-	-0-	-0-	1673	2	9 9	N	8				45
09	1622 R	1622	-0-	-0-	-0-	1613	2	9 9	N	8				53
10	1772 R	1772	-0-	-0-	-0-	1770	2	2 9	N	2				55
*11	1727 R	1727	-0-	-0-	-0-	1721	2	6 9	N	5				60

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

06	1920 #	1135	-0-	-785	-0-	1135	2		N	-0-				15
07	1984 #	928	-0-	-1056	-0-	928	2		N	-0-				15
08	1984 #	992	-0-	-992	-0-	992	2		N	-0-				15
09	1920 #	955	-0-	-965	-0-	955	2		N	-0-				15
10	1550 #	939	-0-	-611	-0-	939	2		N	-0-				15
11	1140 #	760	-0-	-380	-0-	760	2		N	-0-				15

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

06	1757 R	1757	-0-	-0-	-0-	29 45	1 9	1683	2	N	41			117
07	1595 R	1595	-0-	-0-	-0-	30 22	1 9	1543	2	N	20			137
08	1792 R	1792	-0-	-0-	-0-	30 47	1 9	1715	2	N	43			180
09	1763 R	1763	-0-	-0-	-0-	30 36	1 9	1697	2	N	33	194	1	19
10	1653 R	1653	-0-	-0-	-0-	28 37	1 9	1588	2	N	34			53
11	1645 R	1645	-0-	-0-	-0-	28 39	1 9	1578	2	N	35			88

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	R	1427	-0-	-0-	-0-	28	1	1396	2	N	3					45
							3	9									
07	1466	R	1466	-0-	-0-	-0-	30	1	1434	2	N	2					47
							2	9									
08	1481	R	1481	-0-	-0-	-0-	31	1	1444	2	N	5					52
							6	9									
09	1149	R	1149	-0-	-0-	-0-	23	1	1126	2	N	-0-					52
10	1460	R	1460	-0-	-0-	-0-	27	1	1432	2	N	1					53
							1	9									
11	1401	R	1401	-0-	-0-	-0-	29	1	1372	2	N	-0-					53

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					110
07	651	N	602	-0-	-49	-0-	602	2			N	-0-					110
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					110
09	602	N	602	-0-	-0-	-0-	602	2			N	-0-					110
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

UNBRIDLED RESOURCES, LLC 875461
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	2					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4209	-0-	-381	-0-	1000	1	3197	3	N	11					79
							12	9									
07	4743	X	4635	-0-	-108	-0-	1128	1	3495	3	N	11					90
							12	9									
08	4743	X	4707	-0-	-36	-0-	1091	1	3607	3	N	8					98
							9	9									
09	4727	X	4727	-0-	-0-	-0-	1088	1	3626	3	N	12					110
							13	9									
10	4906	X	4906	-0-	-0-	-0-	1086	1	3807	3	N	12					122
							13	9									
11	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					122

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1017	-0-	-33	-0-	239	1	778	3	N	-0-					46
07	1111	N	1111	-0-	-0-	-0-	381	1	730	3	N	-0-					46
08	1054	N	859	-0-	-195	-0-	232	1	627	3	N	-0-					46
09	1557	N	1557	-0-	-0-	-0-	32	1	1525	3	N	-0-					46
10	1583	N	1583	-0-	-0-	-0-	464	1	1117	3	N	2					48
							2	9									
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					48

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					803
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					803
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					803
09	240	N	236	-0-	-4	-0-	236	2			N	-0-					803
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					803
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					803

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	174	2	226	9	N	205					447
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					447
08	217	N	55	-0-	-162	-0-	55	2			N	-0-					447
09	270	N	231	-0-	-39	-0-	231	2			N	-0-					447
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					447
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					390
07	522	N	522	-0-	-0-	-0-	522	2			N	-0-					390
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					390
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					390
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					390
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
11	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					67
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					67
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					67
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON RANCH 135 WELL #: 10 RRCID -> 291407 COMPL. DATE 05/12/2021 TOTAL DEPTH 8900 PERF. 8508 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1390
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1390
08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					1390
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1390
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1390
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1390

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					337

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	22	-0-	-38	-0-	22	2			N	-0-					65
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					65
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					65
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					65
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					65
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					65

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					361

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2261	N	2261	-0-	-0-	-0-	2037	2	224	9	N	204	328	1			378
07	2447	N	2447	-0-	-0-	-0-	1966	2	481	9	N	437	334	1			481
08	2331	N	2331	-0-	-0-	-0-	2010	2	321	9	N	292	349	1			424
09	2277	N	2277	-0-	-0-	-0-	1918	2	359	9	N	326	346	1			404
10	2272	N	2272	-0-	-0-	-0-	1957	2	315	9	N	286	357	1			333
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					333

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

06	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
07	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
08	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
09	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
10	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
11	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EQV OPERATING LLC 101634
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

06	14B2 EXT	NO RPT	-0-	-0-	78				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	78				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	78				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	78				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	78				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	78				N	NO RPT			-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					-0-
07	5146	X	4752	-0-	-394	-0-	4752	2			N	-0-					-0-
08	5146	X	4833	-0-	-313	-0-	4833	2			N	-0-					-0-
09	4980	X	4699	-0-	-281	-0-	4699	2			N	-0-					-0-
10	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
11	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 10/01/2022 TOTAL DEPTH 3543 PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
09	660	N	542	-0-	-118	-0-	542	2			N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					200

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 09/03/2021 TOTAL DEPTH 8260 PERF. 3220 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					413

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTERO (UPPER MORROW D) //CONT.// 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

06	1740	N	1539	-0-	-201	-0-	1539	2			N	-0-					112
07	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					112
08	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					112
09	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					112
10	1798	N	1757	-0-	-41	-0-	1757	2			N	-0-					112
11	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					112

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
07	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	2			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					43
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					43
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					43
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					43
*10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					43
*11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					43

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2493	N	2493	-0-	-0-	-0-	2299	3	194	9	N	176	176	1			273
07	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					273
08	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					273
09	2554	N	2554	-0-	-0-	-0-	2554	3			N	-0-					273
10	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					273
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					273

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	1	1	28	2	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	2	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	1	1	27	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

UNTAMED RESOURCES, LLC 100882
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	2930					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	2930					N	-0-					-0-
08	2930 X	-0-	-0-	-2930	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710 N	1690	-0-	-20	-0-	1690	2			N	-0-					-0-
07	2516 N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
08	2061 N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
09	1916 N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
10	2511 N	1963	-0-	-548	-0-	1963	2			N	-0-					-0-
11	1980 N	1975	-0-	-5	-0-	1975	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 4950 PERF. 3882 - 4512

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

06	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					127
07	1615	N	1615	-0-	-0-	-0-	1612	3	3	9	Y	3					130
08	1863	N	1863	-0-	-0-	-0-	1859	3	4	9	Y	4					134
09	2027	N	2027	-0-	-0-	-0-	2024	3	3	9	Y	3					137
10	2117	N	2117	-0-	-0-	-0-	2117	3			Y	-0-					137
*11	1801	N	1801	-0-	-0-	-0-	1799	3	2	9	Y	2					139

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/13/2025

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					40
07	1302	N	251	-0-	-1051	-0-	251	2			N	-0-					40
08	1519	N	332	-0-	-1187	-0-	332	2			N	-0-					40
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					40
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					40
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					40

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

06	3221	X	3221	-0-	-0-	-0-	3140	2	81	9	N	74					226
07	3534	X	3199	-0-	-335	-0-	3165	2	34	9	N	31	182	1			75
08	3534	X	3136	-0-	-398	-0-	3136	2			N	-0-					75
09	3420	X	3151	-0-	-269	-0-	3006	2	145	9	N	132	184	1			23
10	3317	X	2957	-0-	-360	-0-	2880	2	77	9	N	70					93
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					93

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

06	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					12
07	248	N	142	-0-	-106	-0-	142	2			Y	-0-					12
08	465	N	205	-0-	-260	-0-	205	2			Y	-0-					12
09	360	N	71	-0-	-289	-0-	71	2			Y	-0-					12
10	155	N	-0-	-0-	-155	-0-					Y	-0-					12
11	210	N	-0-	-0-	-210	-0-					Y	-0-					12

PRESIDIO PETROLEUM LLC 676084
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	99					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	99					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	99					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	99					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	99					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	99					N	NO RPT					-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					60
07	2356	N	2000	-0-	-356	-0-	2000	2			N	-0-					60
08	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					60
09	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					60
10	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					60
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					60

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	12	N	-0-	-0-	-12	-0-					N	26					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
07	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
08	1271	X	-0-	-0-	-1271	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5320	X	5320	-0-	-0-	-0-	5221	2	99	9	N	90	182	1			71
07	5952	X	4873	-0-	-1079	-0-	36	1	4693	2	N	131					202
							144	9									
08	5952	X	5136	-0-	-816	-0-	5031	2	105	9	N	95	190	1			107
09	5760	X	4754	-0-	-1006	-0-	62	1	4553	2	N	126	180	1			53
							139	9									
10	5735	X	4452	-0-	-1283	-0-	4362	2	90	9	N	82					135
11	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					135

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					27
07	527	N	467	-0-	-60	-0-	467	2			Y	-0-					27
08	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					27
09	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					27
10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					27
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					27

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6214	X	6214	-0-	-0-	-0-	6214	2			N	-0-					53
07	6178	X	6178	-0-	-0-	-0-	6178	2			N	-0-					53
08	6001	X	6001	-0-	-0-	-0-	6001	2			N	-0-					53
09	5760	X	4919	-0-	-841	-0-	4919	2			N	-0-					53
10	6417	X	4598	-0-	-1819	-0-	4508	2	90	9	N	82					135
11	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					135

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3121	X	3121	-0-	-0-	-0-	3030	2	91	9	N	83					159
07	3472	X	3085	-0-	-387	-0-	2266	1	754	2	N	59					218
							65	9									
08	3472	X	3192	-0-	-280	-0-	1765	1	1372	2	N	50					268
							55	9									
09	3360	X	3184	-0-	-176	-0-	11	1	3104	2	N	63	189	1			142
							69	9									
10	3317	X	2927	-0-	-390	-0-	8	1	2852	2	N	61					203
							67	9									
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					203

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					26
07	744	N	420	-0-	-324	-0-	419	2	1	9	Y	1					27
08	961	X	762	-0-	-199	-0-	762	2			Y	-0-					27
09	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					27
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					27
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					27

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4342	X	4342	-0-	-0-	-0-	4281	2	61	9	N	55					144
07	5211	X	5211	-0-	-0-	-0-	47	1	5064	2	N	91					235
							100	9									
08	5445	X	5445	-0-	-0-	-0-	382	1	4990	2	N	66	191	1			110
							73	9									
09	4865	X	4865	-0-	-0-	-0-	40	1	4698	2	N	115					225
							127	9									
10	3594	X	3594	-0-	-0-	-0-	3515	2	79	9	N	72	184	1			113
11	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					113

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6007	X	6007	-0-	-0-	-0-	5986	2	21	9	N	19					209
07	7181	X	7181	-0-	-0-	-0-	1397	1	5705	2	N	72	183	1			98
							79	9									
08	7118	X	7118	-0-	-0-	-0-	1322	1	5706	2	N	82					180
							90	9									
09	6597	X	6597	-0-	-0-	-0-	1135	1	5372	2	N	82					262
							90	9									
10	6264	X	6264	-0-	-0-	-0-	1141	1	5042	2	N	74	173	1			163
							81	9									
11	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					163

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13054	X	13054	-0-	-0-	-0-	13054	2			N	-0-					116
07	14739	X	14739	-0-	-0-	-0-	1286	1	13453	2	N	-0-	64	1			52
08	15555	X	15555	-0-	-0-	-0-	2348	1	13187	2	N	18					70
							20	9									
09	13576	X	13576	-0-	-0-	-0-	953	1	12590	2	N	30					100
							33	9									
10	14484	X	14484	-0-	-0-	-0-	1512	1	12958	2	N	13					113
							14	9									
11	14850	X	NO RPT	-0-	-14850	-0-					N	NO RPT					113

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	-0-	-0-	-4500	-0-					N	-0-					105
07	620	X	-0-	-0-	-620	-0-					N	-0-					105
08	620	X	-0-	-0-	-620	-0-					N	-0-					105
09	60	X	-0-	-0-	-60	-0-					N	-0-					105
10	0	X	-0-	-0-	-0-	-0-					N	-0-					105
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					105

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10982	X	10982	-0-	-0-	-0-	10679	2	303	9	N	275	371	1			179
07	12028	X	11045	-0-	-983	-0-	3	1	10753	2	N	263					442
							289	9									
08	12028	X	10909	-0-	-1119	-0-	5	1	10638	2	N	242	376	1			308
							266	9									
09	10719	X	10719	-0-	-0-	-0-	31	1	10351	2	N	306	181	1			433
							337	9									
10	11346	X	10715	-0-	-631	-0-	147	1	10425	2	N	130	191	1			372
							143	9									
11	10980	X	NO RPT	-0-	-10980	-0-					N	NO RPT					372

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5981	X	5981	-0-	-0-	-0-	5928	2	53	9	N	48					143
07	6071	X	6071	-0-	-0-	-0-	65	1	5923	2	N	75					218
							83	9									
08	6411	X	6411	-0-	-0-	-0-	55	1	6295	2	N	55	183	1			90
							61	9									
09	5962	X	5962	-0-	-0-	-0-	72	1	5719	2	N	155					245
							171	9									
10	6223	X	6223	-0-	-0-	-0-	20	1	6069	2	N	122	189	1			178
							134	9									
11	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					178

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2713	-0-	-977	-0-	2531	2	182	9	N	165	173	1			198
07	3286	X	2723	-0-	-563	-0-	2539	2	184	9	N	167	179	1			186
08	2821	X	2743	-0-	-78	-0-	2563	2	180	9	N	164	176	1			174
09	2730	X	2629	-0-	-101	-0-	2468	2	161	9	N	146	160	1			160
10	2927	X	2927	-0-	-0-	-0-	2759	2	168	9	N	153	176	1			137
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					137

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1901	N	1901	-0-	-0-	-0-	1828	2	73	9	N	66	103	1			139
07	1984	N	1924	-0-	-60	-0-	1786	2	138	9	N	125	101	1			163
08	1984	N	1679	-0-	-305	-0-	1613	2	66	9	N	60					223
09	1553	N	1553	-0-	-0-	-0-	1473	2	80	9	N	73	181	1			115
10	1666	N	1666	-0-	-0-	-0-	1598	2	68	9	N	62					177
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					177

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4948	X	4948	-0-	-0-	-0-	4873	2	75	9	N	68					183
07	5482	X	5482	-0-	-0-	-0-	4571	2	806	6	N	95	181	1			97
							105	9									
08	6043	X	6043	-0-	-0-	-0-	138	1	4442	2	N	86					183
							1368	6	95	9							
09	7777	X	7777	-0-	-0-	-0-	85	1	4148	2	N	95	183	1			95
							3439	6	105	9							
10	8007	X	8007	-0-	-0-	-0-	70	1	4217	2	N	151	153	1			93
							3554	6	166	9							
11	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					93

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2991	-0-	-1179	-0-	2859	2	132	9	N	120	173	1			98
07	4309	X	4133	-0-	-176	-0-	3943	2	190	9	N	173	168	1			103
08	5024	X	5024	-0-	-0-	-0-	4902	2	122	9	N	111	111	1			103
09	3840	X	3838	-0-	-2	-0-	3794	2	44	9	N	40					143
10	4128	X	4128	-0-	-0-	-0-	3776	2	352	9	N	320	350	1			113
11	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					113

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

06	9629	X	9629	-0-	-0-	-0-	9629	2			N	-0-					47
07	10417	X	10417	-0-	-0-	-0-	742	1	9675	2	N	-0-					47
08	11030	X	11030	-0-	-0-	-0-	1529	1	9479	2	N	20					67
							22	9									
09	9715	X	9715	-0-	-0-	-0-	706	1	8995	2	N	13					80
							14	9									
10	9951	X	9592	-0-	-359	-0-	517	1	8847	2	N	207					287
							228	9									
11	10080	X	NO RPT	-0-	-10080	-0-					N	NO RPT					287

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

06	4758	X	4758	-0-	-0-	-0-	4521	2	237	9	N	215	178	1			209
07	4712	X	4391	-0-	-321	-0-	4064	2	327	9	N	297	178	1			328
08	4800	X	4800	-0-	-0-	-0-	4326	2	474	9	N	431	366	1			393
09	4560	X	3931	-0-	-629	-0-	3905	2	26	9	N	24	179	1			238
10	4712	X	3997	-0-	-715	-0-	3755	2	242	9	N	220	185	1			273
11	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					273

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BCE-MACH III LLC 040209
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	86					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

06	2640	N	2457	-0-	-183	-0-	2457	2			N	-0-					61
07	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					61
08	2542	N	2491	-0-	-51	-0-	2491	2			N	-0-					61
09	2460	N	2420	-0-	-40	-0-	2420	2			N	-0-					61
10	2527	N	2527	-0-	-0-	-0-	2505	2	22	9	N	20					81
11	2400	N	2178	-0-	-222	-0-	2178	2			N	-0-					81

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

06	150	N	67	-0-	-83	-0-	67	2			N	-0-					19
07	155	N	59	-0-	-96	-0-	59	2			N	-0-					19
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					19
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					19
10	62	N	-0-	-0-	-62	-0-					N	-0-					19
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					19

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

06	1	R	1	-0-	-0-	-0-	1	2			N	-0-					29
07	1	R	1	-0-	-0-	-0-	1	2			N	-0-					29
08	1	R	1	-0-	-0-	-0-	1	2			N	-0-					29
09	3	R	3	-0-	-0-	-0-	3	2			N	-0-					29
10	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					29
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					29

DIVERSIFIED PRODUCTION LLC 220903
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

06	930	#	97	-0-	-833	-0-	97	2			N	-0-					162
07	961	#	148	-0-	-813	-0-	148	2			N	-0-					162
08	682	#	87	-0-	-595	-0-	65	2	22	9	N	20					182
09	660	#	8	-0-	-652	-0-	8	2			N	-0-					182
10	1774	R	1774	-0-	-0-	-0-	1737	2	37	9	N	34	193	1			23
11	1792	R	1792	-0-	-0-	-0-	1792	2			N	-0-					23

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	674	-0-	-106	-0-	674	3			N	-0-					40
07	694	R	694	-0-	-0-	-0-	694	3			N	-0-					40
08	682	#	220	-0-	-462	-0-	220	3			N	-0-					40
09	660	#	113	-0-	-547	-0-	113	3			N	-0-					40
10	682	#	554	-0-	-128	-0-	554	3			N	-0-					40
11	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					40

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

06	569	R	569	-0-	-0-	-0-	569	3			N	-0-					50
07	1060	R	1060	-0-	-0-	-0-	1060	3			N	-0-					50
08	1038	R	1038	-0-	-0-	-0-	1038	3			N	-0-					50
09	1025	R	1025	-0-	-0-	-0-	1025	3			N	-0-					50
10	1153	R	1153	-0-	-0-	-0-	1153	3			N	-0-					50
11	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					50

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

06	14B2 EXT		-0-	-0-	-0-		19				N	-0-					45
07	14B2 EXT		-0-	-0-	-0-		19				N	-0-					45
08	14B2 EXT		-0-	-0-	-0-		19				N	-0-					45
09	14B2 EXT		-0-	-0-	-0-		19				N	-0-					45
10	14B2 EXT		-0-	-0-	-0-		19				N	-0-					45
11	14B2 EXT		NO RPT	-0-	-0-		19				N	NO RPT					45

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

06	SWR 10		1598	-0-	1598	311643	1595	2	3	9	N	3					108
07	SWR 10		1628	-0-	1628	313271	1609	2	19	9	N	17					125
08	SWR 10		1585	-0-	1585	314856	1575	2	10	9	N	9					134
09	SWR 10		1573	-0-	1573	316429	1573	2			N	-0-	99	1			35
10	SWR 10		1512	-0-	1512	317941	1512	2			N	-0-					35
11	SWR 10		1507	-0-	1507	319448	1504	2	3	9	N	3					38

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

06	660	#	-0-	-0-	-660	-0-					N	-0-					128
07	682	#	-0-	-0-	-682	-0-					N	-0-					128
08	0	#	-0-	-0-	-0-	-0-					N	-0-					128
09	0	#	-0-	-0-	-0-	-0-					N	-0-					128
10	0	#	-0-	-0-	-0-	-0-					N	-0-					128
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					128

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
WHITE STRIDE LLC 101111
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	209	-0-	-1	-0-	209	2			N	-0-					-0-
07	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	217	#	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	210	#	207	-0-	-3	-0-	207	2			N	-0-					-0-
10	217	R	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1450	R	1450	-0-	-0-	-0-	1450	2			N	-0-					78
07	1502	R	1502	-0-	-0-	-0-	1501	2	1	9	N	1					79
08	1492	R	1492	-0-	-0-	-0-	1492	2			N	-0-					79
09	1444	R	1444	-0-	-0-	-0-	1444	2			N	-0-					79
10	1316	R	1316	-0-	-0-	-0-	1316	2			N	-0-					79
11	1488	R	1488	-0-	-0-	-0-	1486	2	2	9	N	2					81

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	R	150	-0-	-0-	-0-	30	1	120	2	N	-0-					-0-
07	186	#	171	-0-	-15	-0-	31	1	140	2	N	-0-					-0-
08	220	R	220	-0-	-0-	-0-	31	1	189	2	N	-0-					-0-
09	213	R	213	-0-	-0-	-0-	30	1	183	2	N	-0-					-0-
10	218	R	218	-0-	-0-	-0-	31	1	187	2	N	-0-					-0-
11	205	R	205	-0-	-0-	-0-	30	1	175	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	R	842	-0-	-0-	-0-	842	2			N	-0-					11
07	702	R	702	-0-	-0-	-0-	702	2			N	-0-					11
08	599	R	599	-0-	-0-	-0-	599	2			N	-0-					11
09	695	R	695	-0-	-0-	-0-	695	2			N	-0-					11
10	637	R	637	-0-	-0-	-0-	637	2			N	-0-					11
11	696	R	696	-0-	-0-	-0-	696	2			N	-0-					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
EQV OPERATING LLC 101634
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	133	1	509	3	N	-0-					-0-
07	682	N	669	-0-	-13	-0-	159	1	510	3	N	-0-					-0-
08	682	N	668	-0-	-14	-0-	138	1	530	3	N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	132	1	511	3	N	-0-					-0-
10	682	N	662	-0-	-20	-0-	112	1	550	3	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205

BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	905	-0-	-25	-0-	903	2	2	9	N	2					47
07	961	N	949	-0-	-12	-0-	949	2			N	-0-					47
08	943	N	943	-0-	-0-	-0-	941	2	2	9	N	2					49
09	945	N	945	-0-	-0-	-0-	942	2	3	9	N	3					52
10	961	N	917	-0-	-44	-0-	909	2	8	9	N	7					59
11	937	N	937	-0-	-0-	-0-	928	2	9	9	N	8					67

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	938	2	3	9	N	3					156
07	775	N	598	-0-	-177	-0-	592	2	6	9	N	5	80	1			81
08	785	N	785	-0-	-0-	-0-	782	2	3	9	N	3					84
09	750	N	731	-0-	-19	-0-	723	2	8	9	N	7					91
10	889	N	889	-0-	-0-	-0-	883	2	6	9	N	5					96
11	836	N	836	-0-	-0-	-0-	827	2	9	9	N	8					104

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	312	-0-	-78	-0-	312	2			N	-0-					26
07	403	N	362	-0-	-41	-0-	354	2	8	9	N	7					33
08	372	N	343	-0-	-29	-0-	343	2			N	-0-					33
09	343	N	343	-0-	-0-	-0-	340	2	3	9	N	3					36
10	372	N	342	-0-	-30	-0-	334	2	8	9	N	7					43
11	330	N	313	-0-	-17	-0-	310	2	3	9	N	3					46

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	1584	2	9	9	N	8					75
07	1648	N	1648	-0-	-0-	-0-	1640	2	8	9	N	7					82
08	1688	N	1688	-0-	-0-	-0-	1682	2	6	9	N	5	47	1			40
09	1640	N	1640	-0-	-0-	-0-	1638	2	2	9	N	2					42
10	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					42
11	1620	N	1555	-0-	-65	-0-	1555	2			N	-0-					42

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	961	-0-	-29	-0-	941	2	20	9	N	18					74
07	1023	N	1006	-0-	-17	-0-	997	2	9	9	N	8					82
08	1023	N	1004	-0-	-19	-0-	991	2	13	9	N	12					94
09	975	N	975	-0-	-0-	-0-	958	2	17	9	N	15					109
10	1018	N	1018	-0-	-0-	-0-	1005	2	13	9	N	12					121
11	960	N	951	-0-	-9	-0-	934	2	17	9	N	15					136

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	-0-	710	2	9	9	N	8					139
07	760	N	760	-0-	-0-	-0-	748	2	12	9	N	11	105	1			45
08	754	N	754	-0-	-0-	-0-	746	2	8	9	N	7					52
09	740	N	740	-0-	-0-	-0-	727	2	13	9	N	12					64
10	776	N	776	-0-	-0-	-0-	768	2	8	9	N	7					71
11	726	N	726	-0-	-0-	-0-	713	2	13	9	N	12					83

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	770	-0-	-10	-0-	757	2	13	9	N	12					138
07	799	N	799	-0-	-0-	-0-	788	2	11	9	N	10					148
08	806	N	788	-0-	-18	-0-	777	2	11	9	N	10					158
09	782	N	782	-0-	-0-	-0-	773	2	9	9	N	8					166
10	806	N	804	-0-	-2	-0-	790	2	14	9	N	13					179
11	776	N	776	-0-	-0-	-0-	763	2	13	9	N	12					191

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					37
07	1155	N	1155	-0-	-0-	-0-	1152	2	3	9	N	3					40
08	1116	N	1035	-0-	-81	-0-	1035	2			N	-0-					40
09	1140	N	1044	-0-	-96	-0-	1041	2	3	9	N	3					43
10	1147	N	1002	-0-	-145	-0-	1000	2	2	9	N	2					45
11	990	N	974	-0-	-16	-0-	972	2	2	9	N	2					47

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

06	794	N	794	-0-	-0-	-0-	788	2	6	9	N	5					178
07	600	N	600	-0-	-0-	-0-	594	2	6	9	N	5					183
08	983	N	983	-0-	-0-	-0-	969	2	14	9	N	13					196
09	797	N	797	-0-	-0-	-0-	789	2	8	9	N	7					203
10	911	N	911	-0-	-0-	-0-	898	2	13	9	N	12					215
11	870	N	659	-0-	-211	-0-	648	2	11	9	N	10					225

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

06	330	N	294	-0-	-36	-0-	292	2	2	9	N	2					49
07	320	N	320	-0-	-0-	-0-	318	2	2	9	N	2					51
08	405	N	405	-0-	-0-	-0-	403	2	2	9	N	2					53
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					53
10	456	N	456	-0-	-0-	-0-	448	2	8	9	N	7					60
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-	57	1			3

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

06	1380	N	1351	-0-	-29	-0-	1340	2	11	9	N	10					76
07	1457	N	1423	-0-	-34	-0-	1409	2	14	9	N	13					89
08	1441	N	1441	-0-	-0-	-0-	1428	2	13	9	N	12					101
09	1431	N	1431	-0-	-0-	-0-	1423	2	8	9	N	7					108
10	1450	N	1450	-0-	-0-	-0-	1439	2	11	9	N	10					118
11	1380	N	1364	-0-	-16	-0-	1355	2	9	9	N	8					126

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

06	1050	N	1042	-0-	-8	-0-	1040	2	2	9	N	2					45
07	1116	N	1059	-0-	-57	-0-	1053	2	6	9	N	5					50
08	1087	N	1087	-0-	-0-	-0-	1079	2	8	9	N	7					57
09	1082	N	1082	-0-	-0-	-0-	1074	2	8	9	N	7					64
10	1109	N	1109	-0-	-0-	-0-	1106	2	3	9	N	3					67
11	1050	N	1040	-0-	-10	-0-	1037	2	3	9	N	3					70

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

06	1383	N	1383	-0-	-0-	-0-	1359	2	24	9	N	22	105	1			32
07	1426	N	1426	-0-	-0-	-0-	1402	2	24	9	N	22					54
08	1451	N	1451	-0-	-0-	-0-	1427	2	24	9	N	22					76
09	1380	N	1368	-0-	-12	-0-	1344	2	24	9	N	22					98
10	1465	N	1465	-0-	-0-	-0-	1443	2	22	9	N	20					118
11	1446	N	1446	-0-	-0-	-0-	1421	2	25	9	N	23	74	1			67

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	830	-0-	-70	-0-	826	2	4	9	N	4	122	1			16
07	930	N	886	-0-	-44	-0-	877	2	9	9	N	8					24
08	930	N	904	-0-	-26	-0-	895	2	9	9	N	8					32
09	840	N	817	-0-	-23	-0-	809	2	8	9	N	7					39
10	935	N	935	-0-	-0-	-0-	924	2	11	9	N	10					49
11	890	N	890	-0-	-0-	-0-	877	2	13	9	N	12					61

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

06	1110	N	1109	-0-	-1	-0-	1100	2	9	9	N	8					62
07	1178	N	1132	-0-	-46	-0-	1119	2	13	9	N	12					74
08	1147	N	1094	-0-	-53	-0-	1083	2	11	9	N	10					84
09	1110	N	1085	-0-	-25	-0-	1076	2	9	9	N	8					92
10	1147	N	1133	-0-	-14	-0-	1122	2	11	9	N	10					102
11	1105	N	1105	-0-	-0-	-0-	1092	2	13	9	N	12					114

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

06	300	N	282	-0-	-18	-0-	280	2	2	9	N	2					40
07	341	N	331	-0-	-10	-0-	331	2			N	-0-					40
08	402	N	402	-0-	-0-	-0-	400	2	2	9	N	2					42
09	270	N	217	-0-	-53	-0-	217	2			N	-0-					42
10	341	N	313	-0-	-28	-0-	313	2			N	-0-					42
11	390	N	194	-0-	-196	-0-	194	2			N	-0-					42

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					45
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					45
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					45
09	420	N	336	-0-	-84	-0-	336	2			N	-0-					45
10	341	N	267	-0-	-74	-0-	267	2			N	-0-					45
11	360	N	283	-0-	-77	-0-	283	2			N	-0-					45

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

06	1770	N	1654	-0-	-116	-0-	1643	2	11	9	N	10					91
07	1767	N	1705	-0-	-62	-0-	1699	2	6	9	N	5					96
08	1736	N	1688	-0-	-48	-0-	1680	2	8	9	N	7					103
09	1650	N	1644	-0-	-6	-0-	1636	2	8	9	N	7					110
10	1752	N	1752	-0-	-0-	-0-	1750	2	2	9	N	2					112
11	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					112

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

06	390	N	367	-0-	-23	-0-	366	2	1	9	N	1	58	1			149
07	372	N	352	-0-	-20	-0-	349	2	3	9	N	3					152
08	372	N	361	-0-	-11	-0-	359	2	2	9	N	2					154
09	360	N	351	-0-	-9	-0-	342	2	9	9	N	8					162
10	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					164
11	360	N	358	-0-	-2	-0-	355	2	3	9	N	3					167

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

06	480	N	404	-0-	-76	-0-	404	2			N	-0-					68
07	527	N	451	-0-	-76	-0-	448	2	3	9	N	3					71
08	527	N	378	-0-	-149	-0-	375	2	3	9	N	3					74
09	390	N	330	-0-	-60	-0-	330	2			N	-0-					74
10	465	N	398	-0-	-67	-0-	396	2	2	9	N	2					76
11	360	N	302	-0-	-58	-0-	300	2	2	9	N	2					78

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1123	-0-	-77	-0-	1123	2			N	-0-					69
07	1395	N	1045	-0-	-350	-0-	1045	2			N	-0-					69
08	1405	N	1405	-0-	-0-	-0-	1388	2	17	9	N	15					84
09	1239	N	1239	-0-	-0-	-0-	1233	2	6	9	N	5					89
10	1368	N	1368	-0-	-0-	-0-	1349	2	19	9	N	17					106
11	1370	N	1370	-0-	-0-	-0-	1348	2	22	9	N	20					126

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1168	2	8	9	N	7					72
07	1302	N	1212	-0-	-90	-0-	1203	2	9	9	N	8					80
08	1225	N	1225	-0-	-0-	-0-	1223	2	2	9	N	2					82
09	1170	N	1159	-0-	-11	-0-	1150	2	9	9	N	8					90
10	1287	N	1287	-0-	-0-	-0-	1281	2	6	9	N	5					95
11	1256	N	1256	-0-	-0-	-0-	1243	2	13	9	N	12	72	1			35

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	715	2	8	9	N	7					56
07	748	N	748	-0-	-0-	-0-	740	2	8	9	N	7					63
08	744	N	737	-0-	-7	-0-	724	2	13	9	N	12					75
09	766	N	766	-0-	-0-	-0-	762	2	4	9	N	4					79
10	800	N	800	-0-	-0-	-0-	786	2	14	9	N	13					92
11	731	N	731	-0-	-0-	-0-	717	2	14	9	N	13	83	1			22

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1341	-0-	-39	-0-	1332	2	9	9	N	8					75
07	1402	N	1402	-0-	-0-	-0-	1396	2	6	9	N	5					80
08	1426	N	1399	-0-	-27	-0-	1390	2	9	9	N	8					88
09	1380	N	1380	-0-	-0-	-0-	1372	2	8	9	N	7					95
10	1428	N	1428	-0-	-0-	-0-	1420	2	8	9	N	7					102
11	1350	N	1328	-0-	-22	-0-	1325	2	3	9	N	3					105

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	874	-0-	-26	-0-	871	2	3	9	N	3					28
07	930	N	893	-0-	-37	-0-	890	2	3	9	N	3					31
08	916	N	916	-0-	-0-	-0-	910	2	6	9	N	5					36
09	893	N	893	-0-	-0-	-0-	890	2	3	9	N	3					39
10	946	N	946	-0-	-0-	-0-	937	2	9	9	N	8					47
11	900	N	895	-0-	-5	-0-	884	2	11	9	N	10					57

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0-	-0-	987	2	8	9	N	7					60
07	1085	N	1055	-0-	-30	-0-	1049	2	6	9	N	5					65
08	1067	N	1067	-0-	-0-	-0-	1059	2	8	9	N	7					72
09	1023	N	1023	-0-	-0-	-0-	1014	2	9	9	N	8					80
10	1084	N	1084	-0-	-0-	-0-	1076	2	8	9	N	7					87
11	1043	N	1043	-0-	-0-	-0-	1035	2	8	9	N	7	67	1			27

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1563	-0-	-27	-0-	1549	2	14	9	N	13					100
07	1622	N	1622	-0-	-0-	-0-	1613	2	9	9	N	8					108
08	1612	N	1609	-0-	-3	-0-	1601	2	8	9	N	7					115
09	1592	N	1592	-0-	-0-	-0-	1581	2	11	9	N	10					125
10	1641	N	1641	-0-	-0-	-0-	1633	2	8	9	N	7					132
11	1560	N	1552	-0-	-8	-0-	1541	2	11	9	N	10					142

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1482	N	1482	-0-	-0-	-0-	1465	2	17	9	N	15	107	1			40
07	1612	N	1545	-0-	-67	-0-	1521	2	24	9	N	22					62
08	1550	N	1534	-0-	-16	-0-	1509	2	25	9	N	23					85
09	1492	N	1492	-0-	-0-	-0-	1478	2	14	9	N	13					98
10	1550	N	1534	-0-	-16	-0-	1525	2	9	9	N	8					106
11	1495	N	1495	-0-	-0-	-0-	1449	2	46	9	N	42					148

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	920	-0-	-10	-0-	914	2	6	9	N	5					16
07	992	N	945	-0-	-47	-0-	937	2	8	9	N	7					23
08	961	N	936	-0-	-25	-0-	928	2	8	9	N	7					30
09	949	N	949	-0-	-0-	-0-	938	2	11	9	N	10					40
10	960	N	960	-0-	-0-	-0-	957	2	3	9	N	3					43
11	910	N	910	-0-	-0-	-0-	904	2	6	9	N	5					48

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1201	-0-	-29	-0-	1181	2	20	9	N	18					87
07	1271	N	1271	-0-	-0-	-0-	1251	2	20	9	N	18					105
08	1271	N	1268	-0-	-3	-0-	1251	2	17	9	N	15					120
09	1239	N	1239	-0-	-0-	-0-	1219	2	20	9	N	18					138
10	1277	N	1277	-0-	-0-	-0-	1255	2	22	9	N	20					158
11	1254	N	1254	-0-	-0-	-0-	1234	2	20	9	N	18					176

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	453	-0-	-27	-0-	445	2	8	9	N	7					112
07	527	N	464	-0-	-63	-0-	461	2	3	9	N	3					115
08	527	N	472	-0-	-55	-0-	466	2	6	9	N	5					120
09	462	N	462	-0-	-0-	-0-	459	2	3	9	N	3					123
10	465	N	435	-0-	-30	-0-	429	2	6	9	N	5					128
11	450	N	419	-0-	-31	-0-	416	2	3	9	N	3					131

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	N	1515	-0-	-0-	-0-	1507	2	8	9	N	7					40
07	1587	N	1587	-0-	-0-	-0-	1570	2	17	9	N	15					55
08	1537	N	1537	-0-	-0-	-0-	1528	2	9	9	N	8					63
09	1494	N	1494	-0-	-0-	-0-	1485	2	9	9	N	8					71
10	1583	N	1583	-0-	-0-	-0-	1570	2	13	9	N	12					83
11	1500	N	1500	-0-	-0-	-0-	1492	2	8	9	N	7					90

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1549	N	1549	-0-	-0-	-0-	1532	2	17	9	N	15					88
07	1643	N	1612	-0-	-31	-0-	1595	2	17	9	N	15					103
08	1612	N	1603	-0-	-9	-0-	1590	2	13	9	N	12	85	1			30
09	1580	N	1580	-0-	-0-	-0-	1566	2	14	9	N	13					43
10	1635	N	1635	-0-	-0-	-0-	1622	2	13	9	N	12					55
11	1560	N	1547	-0-	-13	-0-	1536	2	11	9	N	10					65

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	876	-0-	-54	-0-	870	2	6	9	N	5					66
07	955	N	955	-0-	-0-	-0-	944	2	11	9	N	10					76
08	958	N	958	-0-	-0-	-0-	950	2	8	9	N	7					83
09	935	N	935	-0-	-0-	-0-	924	2	11	9	N	10					93
10	967	N	967	-0-	-0-	-0-	964	2	3	9	N	3					96
11	946	N	946	-0-	-0-	-0-	935	2	11	9	N	10					106

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	735	2	3	9	N	3					57
07	812	N	812	-0-	-0-	-0-	798	2	14	9	N	13					70
08	810	N	810	-0-	-0-	-0-	801	2	9	9	N	8					78
09	785	N	785	-0-	-0-	-0-	777	2	8	9	N	7					85
10	812	N	812	-0-	-0-	-0-	804	2	8	9	N	7					92
11	780	N	769	-0-	-11	-0-	755	2	14	9	N	13	84	1			21

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	730	2	2	9	N	2					58
07	837	N	624	-0-	-213	-0-	624	2			N	-0-					58
08	806	N	712	-0-	-94	-0-	712	2			N	-0-					58
09	720	N	361	-0-	-359	-0-	361	2			N	-0-					58
10	620	N	437	-0-	-183	-0-	437	2			N	-0-					58
11	690	N	482	-0-	-208	-0-	482	2			N	-0-					58

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1113	-0-	-27	-0-	1107	2	6	9	N	5					66
07	1178	N	1172	-0-	-6	-0-	1169	2	3	9	N	3					69
08	1153	N	1153	-0-	-0-	-0-	1145	2	8	9	N	7					76
09	1125	N	1125	-0-	-0-	-0-	1123	2	2	9	N	2					78
10	1240	N	1240	-0-	-0-	-0-	1232	2	8	9	N	7					85
11	1150	N	1150	-0-	-0-	-0-	1141	2	9	9	N	8					93

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	952	-0-	-38	-0-	939	2	13	9	N	12					91
07	992	N	992	-0-	-0-	-0-	985	2	7	9	N	6	96	1			1
08	992	N	988	-0-	-4	-0-	977	2	11	9	N	10					11
09	984	N	984	-0-	-0-	-0-	965	2	19	9	N	17					28
10	1042	N	1042	-0-	-0-	-0-	1028	2	14	9	N	13					41
11	964	N	964	-0-	-0-	-0-	950	2	14	9	N	13					54

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	1037	2	10	9	N	9					120
07	1164	N	1164	-0-	-0-	-0-	1151	2	13	9	N	12					132
08	1160	N	1160	-0-	-0-	-0-	1147	2	13	9	N	12					144
09	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	N	7					151
10	1216	N	1216	-0-	-0-	-0-	1208	2	8	9	N	7					158
11	1163	N	1163	-0-	-0-	-0-	1160	2	3	9	N	3					161

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1538	-0-	-142	-0-	1527	2	11	9	N	10					120
07	1767	N	1729	-0-	-38	-0-	1718	2	11	9	N	10					130
08	1705	N	1590	-0-	-115	-0-	1584	2	6	9	N	5					135
09	1530	N	644	-0-	-886	-0-	644	2			N	-0-					135
10	2175	N	2175	-0-	-0-	-0-	2155	2	20	9	N	18					153
11	1851	N	1851	-0-	-0-	-0-	1837	2	14	9	N	13					166

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	997	-0-	-53	-0-	989	2	8	9	N	7					57
07	1171	N	1171	-0-	-0-	-0-	1162	2	9	9	N	8					65
08	1181	N	1181	-0-	-0-	-0-	1172	2	9	9	N	8					73
09	1139	N	1139	-0-	-0-	-0-	1131	2	8	9	N	7					80
10	1180	N	1180	-0-	-0-	-0-	1174	2	6	9	N	5					85
11	1140	N	1072	-0-	-68	-0-	1066	2	6	9	N	5					90

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	976	-0-	-14	-0-	974	2	2	9	N	2					74
07	1023	N	1015	-0-	-8	-0-	1009	2	6	9	N	5					79
08	1023	N	1016	-0-	-7	-0-	1014	2	2	9	N	2					81
09	1013	N	1013	-0-	-0-	-0-	1007	2	6	9	N	5					86
10	1023	N	1020	-0-	-3	-0-	1017	2	3	9	N	3					89
11	990	N	982	-0-	-8	-0-	976	2	6	9	N	5					94

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	496	2	2	9	N	2					43
07	496	N	460	-0-	-36	-0-	454	2	6	9	N	5					48
08	496	N	462	-0-	-34	-0-	459	2	3	9	N	3					51
09	480	N	422	-0-	-58	-0-	419	2	3	9	N	3					54
10	487	N	487	-0-	-0-	-0-	485	2	2	9	N	2					56
11	450	N	434	-0-	-16	-0-	428	2	6	9	N	5					61

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	822	-0-	-228	-0-	809	2	13	9	N	12					83
07	1143	N	1143	-0-	-0-	-0-	1133	2	10	9	N	9	74	1			18
08	1054	N	678	-0-	-376	-0-	670	2	8	9	N	7					25
09	1021	N	1021	-0-	-0-	-0-	1004	2	17	9	N	15					40
10	1116	N	835	-0-	-281	-0-	826	2	9	9	N	8					48
11	877	N	877	-0-	-0-	-0-	863	2	14	9	N	13					61

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	292	2	6	9	N	5					55
07	406	N	406	-0-	-0-	-0-	395	2	11	9	N	10					65
08	279	N	253	-0-	-26	-0-	245	2	8	9	N	7					72
09	300	N	268	-0-	-32	-0-	262	2	6	9	N	5					77
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					77
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					77

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	1326	2	2	9	N	2					13
07	1420	N	1420	-0-	-0-	-0-	1411	2	9	9	N	8					21
08	1210	N	1210	-0-	-0-	-0-	1199	2	11	9	N	10					31
09	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					31
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					31
11	1403	N	1403	-0-	-0-	-0-	1400	2	3	9	N	3					34

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					38
07	410	N	410	-0-	-0-	-0-	407	2	3	9	N	3					41
08	315	N	315	-0-	-0-	-0-	307	2	8	9	N	7					48
09	365	N	365	-0-	-0-	-0-	362	2	3	9	N	3					51
10	438	N	438	-0-	-0-	-0-	435	2	3	9	N	3					54
11	337	N	337	-0-	-0-	-0-	331	2	6	9	N	5					59

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	716	2	11	9	N	10					236
07	760	N	760	-0-	-0-	-0-	752	2	8	9	N	7					243
08	720	N	720	-0-	-0-	-0-	712	2	8	9	N	7					250
09	720	N	706	-0-	-14	-0-	698	2	8	9	N	7					257
10	775	N	690	-0-	-85	-0-	687	2	3	9	N	3					260
11	690	N	661	-0-	-29	-0-	658	2	3	9	N	3					263

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	995	-0-	-55	-0-	992	2	3	9	N	3					88
07	1054	N	1046	-0-	-8	-0-	1037	2	9	9	N	8					96
08	1054	N	813	-0-	-241	-0-	807	2	6	9	N	5					101
09	990	N	785	-0-	-205	-0-	785	2			N	-0-					101
10	1054	N	763	-0-	-291	-0-	763	2			N	-0-					101
11	780	N	718	-0-	-62	-0-	715	2	3	9	N	3					104

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					43
07	496	N	426	-0-	-70	-0-	426	2			N	-0-					43
08	527	N	262	-0-	-265	-0-	256	2	6	9	N	5					48
09	518	N	518	-0-	-0-	-0-	512	2	6	9	N	5					53
10	481	N	481	-0-	-0-	-0-	473	2	8	9	N	7					60
11	500	N	500	-0-	-0-	-0-	494	2	6	9	N	5					65

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	622	-0-	-8	-0-	620	2	2	9	N	2					50
07	651	N	457	-0-	-194	-0-	454	2	3	9	N	3					53
08	651	N	643	-0-	-8	-0-	640	2	3	9	N	3					56
09	630	N	557	-0-	-73	-0-	557	2			N	-0-					56
10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					56
11	630	N	532	-0-	-98	-0-	529	2	3	9	N	3					59

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	766	-0-	-134	-0-	766	2			N	-0-					77
07	992	N	733	-0-	-259	-0-	733	2			N	-0-					77
08	863	N	863	-0-	-0-	-0-	863	2			N	-0-					77
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					77
10	817	N	817	-0-	-0-	-0-	809	2	8	9	N	7					84
11	840	N	696	-0-	-144	-0-	672	2	24	9	N	22					106

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1342	-0-	-38	-0-	1329	2	13	9	N	12					114
07	1426	N	1389	-0-	-37	-0-	1381	2	8	9	N	7					121
08	1392	N	1392	-0-	-0-	-0-	1389	2	3	9	N	3	80	1			44
09	1406	N	1406	-0-	-0-	-0-	1397	2	9	9	N	8					52
10	1452	N	1452	-0-	-0-	-0-	1439	2	13	9	N	12					64
11	1390	N	1390	-0-	-0-	-0-	1376	2	14	9	N	13					77

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	564	-0-	-6	-0-	556	2	8	9	N	7					62
07	589	N	586	-0-	-3	-0-	578	2	8	9	N	7					69
08	580	N	580	-0-	-0-	-0-	577	2	3	9	N	3					72
09	570	N	568	-0-	-2	-0-	560	2	8	9	N	7					79
10	589	N	582	-0-	-7	-0-	579	2	3	9	N	3					82
11	570	N	564	-0-	-6	-0-	555	2	9	9	N	8					90

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	222	2	2	9	N	2					46
07	217	N	160	-0-	-57	-0-	158	2	2	9	N	2					48
08	248	N	192	-0-	-56	-0-	190	2	2	9	N	2					50
09	246	N	246	-0-	-0-	-0-	243	2	3	9	N	3					53
10	197	N	197	-0-	-0-	-0-	195	2	2	9	N	2					55
11	260	N	260	-0-	-0-	-0-	257	2	3	9	N	3					58

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	772	-0-	-98	-0-	770	2	2	9	N	2					70
07	899	N	744	-0-	-155	-0-	741	2	3	9	N	3					73
08	899	N	719	-0-	-180	-0-	717	2	2	9	N	2					75
09	780	N	705	-0-	-75	-0-	703	2	2	9	N	2					77
10	744	N	636	-0-	-108	-0-	633	2	3	9	N	3					80
11	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2	55	1			27

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1317	-0-	-33	-0-	1298	2	19	9	N	17	93	1			38
07	1364	N	1296	-0-	-68	-0-	1276	2	20	9	N	18					56
08	1364	N	1301	-0-	-63	-0-	1287	2	14	9	N	13					69
09	1320	N	1279	-0-	-41	-0-	1265	2	14	9	N	13					82
10	1335	N	1335	-0-	-0-	-0-	1313	2	22	9	N	20					102
11	1281	N	1281	-0-	-0-	-0-	1267	2	14	9	N	13					115

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	473	2	8	9	N	7					57
07	558	N	408	-0-	-150	-0-	397	2	11	9	N	10					67
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					67
09	485	N	485	-0-	-0-	-0-	477	2	8	9	N	7					74
10	534	N	534	-0-	-0-	-0-	521	2	13	9	N	12					86
11	670	N	670	-0-	-0-	-0-	662	2	8	9	N	7					93

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	677	2	20	9	N	18					29
07	620	N	479	-0-	-141	-0-	479	2			N	-0-					29
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					29
09	690	N	340	-0-	-350	-0-	332	2	8	9	N	7					36
10	465	N	453	-0-	-12	-0-	444	2	9	9	N	8					44
11	435	N	435	-0-	-0-	-0-	427	2	8	9	N	7					51

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					2
07	434	N	434	-0-	-0-	-0-	425	2	9	9	N	8					10
08	612	N	612	-0-	-0-	-0-	603	2	9	9	N	8					18
09	480	N	405	-0-	-75	-0-	402	2	3	9	N	3					21
10	447	N	447	-0-	-0-	-0-	439	2	8	9	N	7					28
11	540	N	404	-0-	-136	-0-	402	2	2	9	N	2					30

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					22
07	372	N	310	-0-	-62	-0-	310	2			N	-0-					22
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					22
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					22
10	310	N	214	-0-	-96	-0-	211	2	3	9	N	3					25
11	450	N	393	-0-	-57	-0-	387	2	6	9	N	5					30

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1032	-0-	-18	-0-	1023	2	9	9	N	8	105	1			9
07	1116	N	995	-0-	-121	-0-	995	2			N	-0-					9
08	1147	N	929	-0-	-218	-0-	929	2			N	-0-					9
09	1020	N	908	-0-	-112	-0-	908	2			N	-0-					9
10	992	N	956	-0-	-36	-0-	950	2	6	9	N	5					14
11	942	N	942	-0-	-0-	-0-	928	2	14	9	N	13					27

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	699	2	22	9	N	20					117
07	769	N	769	-0-	-0-	-0-	749	2	20	9	N	18					135
08	902	N	902	-0-	-0-	-0-	869	2	33	9	N	30					165
09	762	N	762	-0-	-0-	-0-	738	2	24	9	N	22					187
10	836	N	836	-0-	-0-	-0-	795	2	41	9	N	37					224
11	870	N	460	-0-	-410	-0-	448	2	12	9	N	11	187	1			48

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1058	-0-	-52	-0-	1056	2	2	9	N	2					78
07	1178	N	1061	-0-	-117	-0-	1061	2			N	-0-					78
08	1147	N	1050	-0-	-97	-0-	1047	2	3	9	N	3					81
09	1050	N	1015	-0-	-35	-0-	1015	2			N	-0-					81
10	1099	N	1099	-0-	-0-	-0-	1082	2	17	9	N	15					96
11	1020	N	991	-0-	-29	-0-	991	2			N	-0-					96

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1308	-0-	-42	-0-	1302	2	6	9	N	5					59
07	1426	N	1374	-0-	-52	-0-	1366	2	8	9	N	7					66
08	1360	N	1360	-0-	-0-	-0-	1352	2	8	9	N	7					73
09	1364	N	1364	-0-	-0-	-0-	1353	2	11	9	N	10					83
10	1402	N	1402	-0-	-0-	-0-	1393	2	9	9	N	8					91
11	1357	N	1357	-0-	-0-	-0-	1351	2	6	9	N	5					96

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1188	-0-	-12	-0-	1162	2	26	9	N	24	83	1			40
07	1240	N	1239	-0-	-1	-0-	1215	2	24	9	N	22					62
08	1240	N	1231	-0-	-9	-0-	1209	2	22	9	N	20					82
09	1217	N	1217	-0-	-0-	-0-	1192	2	25	9	N	23					105
10	1298	N	1298	-0-	-0-	-0-	1276	2	22	9	N	20					125
11	1239	N	1239	-0-	-0-	-0-	1219	2	20	9	N	18					143

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2240	N	2240	-0-	-0-	-0-	2237	2	3	9	N	3					54
07	2325	N	2311	-0-	-14	-0-	2303	2	8	9	N	7					61
08	2356	N	2244	-0-	-112	-0-	2244	2			N	-0-					61
09	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					61
10	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					61
11	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					61

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	552	-0-	-438	-0-	544	2	8	9	N	7					146
07	1147	N	1017	-0-	-130	-0-	1000	2	17	9	N	15	107	1			54
08	744	N	443	-0-	-301	-0-	434	2	9	9	N	8					62
09	1041	N	1041	-0-	-0-	-0-	1024	2	17	9	N	15					77
10	1023	N	696	-0-	-327	-0-	688	2	8	9	N	7					84
11	950	N	950	-0-	-0-	-0-	930	2	20	9	N	18					102

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1101	-0-	-39	-0-	1099	2	2	9	N	2					57
07	1147	N	1147	-0-	-0-	-0-	1134	2	13	9	N	12					69
08	1141	N	1141	-0-	-0-	-0-	1132	2	9	9	N	8					77
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					77
10	1203	N	1203	-0-	-0-	-0-	1201	2	2	9	N	2					79
11	1110	N	1086	-0-	-24	-0-	1080	2	6	9	N	5	55	1			29

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1116	-0-	-24	-0-	1105	2	11	9	N	10					90
07	1178	N	1163	-0-	-15	-0-	1146	2	17	9	N	15					105
08	1147	N	1147	-0-	-0-	-0-	1139	2	8	9	N	7					112
09	1136	N	1136	-0-	-0-	-0-	1125	2	11	9	N	10					122
10	1178	N	1173	-0-	-5	-0-	1167	2	6	9	N	5					127
11	1127	N	1127	-0-	-0-	-0-	1116	2	11	9	N	10					137

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					33
07	605	N	605	-0-	-0-	-0-	605	2			N	-0-					33
08	527	N	433	-0-	-94	-0-	433	2			N	-0-					33
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					33
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					33
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					33

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	1136	2	24	9	N	22					69
07	1078	N	1078	-0-	-0-	-0-	1070	2	8	9	N	7					76
08	1104	N	1104	-0-	-0-	-0-	1095	2	9	9	N	8					84
09	1170	N	1005	-0-	-165	-0-	1003	2	2	9	N	2					86
10	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-					86
11	1080	N	922	-0-	-158	-0-	922	2			N	-0-					86

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					36
07	310	N	256	-0-	-54	-0-	256	2			N	-0-					36
08	372	N	324	-0-	-48	-0-	324	2			N	-0-					36
09	420	N	208	-0-	-212	-0-	208	2			N	-0-					36
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					36
11	300	N	184	-0-	-116	-0-	184	2			N	-0-					36

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					2
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					2
08	651	N	635	-0-	-16	-0-	635	2			N	-0-					2
09	660	N	634	-0-	-26	-0-	634	2			N	-0-					2
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					2
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					2

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1571	-0-	-49	-0-	1540	2	31	9	N	28					115
07	1675	N	1675	-0-	-0-	-0-	1653	2	22	9	N	20	92	1			43
08	1636	N	1636	-0-	-0-	-0-	1622	2	14	9	N	13					56
09	1631	N	1631	-0-	-0-	-0-	1614	2	17	9	N	15					71
10	1674	N	1671	-0-	-3	-0-	1658	2	13	9	N	12					83
11	1590	N	1585	-0-	-5	-0-	1576	2	9	9	N	8					91

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	532	-0-	-8	-0-	532	2			N	-0-					47
07	581	N	581	-0-	-0-	-0-	581	2			N	-0-					47
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					47
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					47
10	589	N	538	-0-	-51	-0-	538	2			N	-0-					47
11	570	N	475	-0-	-95	-0-	475	2			N	-0-					47

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	576	2	8	9	N	7					97
07	682	N	583	-0-	-99	-0-	572	2	11	9	N	10	81	1			26
08	725	N	725	-0-	-0-	-0-	712	2	13	9	N	12					38
09	589	N	589	-0-	-0-	-0-	583	2	6	9	N	5					43
10	589	N	379	-0-	-210	-0-	373	2	6	9	N	5					48
11	734	N	734	-0-	-0-	-0-	725	2	9	9	N	8					56

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	879	-0-	-141	-0-	879	2			N	-0-					107
07	789	N	789	-0-	-0-	-0-	783	2	6	9	N	5					112
08	992	N	884	-0-	-108	-0-	871	2	13	9	N	12					124
09	971	N	971	-0-	-0-	-0-	954	2	17	9	N	15					139
10	775	N	624	-0-	-151	-0-	616	2	8	9	N	7					146
11	870	N	733	-0-	-137	-0-	722	2	11	9	N	10					156

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24	-0-	328	2	8	9	N	7					33
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					33
08	384	N	384	-0-	-0-	-0-	375	2	9	9	N	8					41
09	330	N	212	-0-	-118	-0-	212	2			N	-0-					41
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					41
11	360	N	299	-0-	-61	-0-	299	2			N	-0-					41

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	611	-0-	-49	-0-	611	2			N	-0-					36
07	682	N	613	-0-	-69	-0-	613	2			N	-0-					36
08	682	N	639	-0-	-43	-0-	637	2	2	9	N	2					38
09	605	N	605	-0-	-0-	-0-	603	2	2	9	N	2					40
10	629	N	629	-0-	-0-	-0-	627	2	2	9	N	2					42
11	630	N	603	-0-	-27	-0-	595	2	8	9	N	7					49

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1757	-0-	-223	-0-	1751	2	6	9	N	5					86
07	2046	N	1986	-0-	-60	-0-	1971	2	15	9	N	14	64	1			36
08	1852	N	1852	-0-	-0-	-0-	1849	2	3	9	N	3					39
09	1907	N	1907	-0-	-0-	-0-	1904	2	3	9	N	3					42
10	1984	N	1879	-0-	-105	-0-	1877	2	2	9	N	2					44
11	1912	N	1912	-0-	-0-	-0-	1901	2	11	9	N	10					54

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	690	2	9	9	N	8					109
07	744	N	735	-0-	-9	-0-	732	2	3	9	N	3					112
08	744	N	707	-0-	-37	-0-	694	2	13	9	N	12					124
09	714	N	714	-0-	-0-	-0-	706	2	8	9	N	7					131
10	744	N	734	-0-	-10	-0-	728	2	6	9	N	5					136
11	700	N	700	-0-	-0-	-0-	692	2	8	9	N	7					143

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					33
07	341	N	318	-0-	-23	-0-	315	2	3	9	N	3					36
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					36
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					36
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					36
11	330	N	300	-0-	-30	-0-	300	2			N	-0-					36

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	832	-0-	-38	-0-	826	2	6	9	N	5					62
07	868	N	858	-0-	-10	-0-	852	2	6	9	N	5					67
08	899	N	813	-0-	-86	-0-	810	2	3	9	N	3					70
09	849	N	849	-0-	-0-	-0-	843	2	6	9	N	5					75
10	868	N	860	-0-	-8	-0-	851	2	9	9	N	8					83
11	808	N	808	-0-	-0-	-0-	805	2	3	9	N	3					86

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	933	-0-	-57	-0-	927	2	6	9	N	5					73
07	1054	N	1054	-0-	-0-	-0-	1051	2	3	9	N	3					76
08	987	N	987	-0-	-0-	-0-	981	2	6	9	N	5					81
09	959	N	959	-0-	-0-	-0-	956	2	3	9	N	3					84
10	1054	N	903	-0-	-151	-0-	895	2	8	9	N	7					91
11	960	N	897	-0-	-63	-0-	894	2	3	9	N	3					94

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					76
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					76
08	340	N	340	-0-	-0-	-0-	332	2	8	9	N	7					83
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					83
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					83
11	300	N	293	-0-	-7	-0-	284	2	9	9	N	8					91

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	507	2	3	9	N	3					77
07	520	N	520	-0-	-0-	-0-	514	2	6	9	N	5					82
08	527	N	523	-0-	-4	-0-	521	2	2	9	N	2					84
09	510	N	502	-0-	-8	-0-	499	2	3	9	N	3					87
10	527	N	527	-0-	-0-	-0-	524	2	3	9	N	3					90
11	510	N	506	-0-	-4	-0-	503	2	3	9	N	3					93

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2062	-0-	-38	-0-	2042	2	20	9	N	18					170
07	2170	N	2148	-0-	-22	-0-	2129	2	19	9	N	17					187
08	2139	N	2126	-0-	-13	-0-	2113	2	13	9	N	12	74	1			125
09	2070	N	2042	-0-	-28	-0-	2023	2	19	9	N	17					142
10	2139	N	2126	-0-	-13	-0-	2106	2	20	9	N	18					160
11	2070	N	2022	-0-	-48	-0-	2003	2	19	9	N	17					177

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0-	-0-	1429	2	13	9	N	12					114
07	1519	N	1493	-0-	-26	-0-	1482	2	11	9	N	10					124
08	1493	N	1493	-0-	-0-	-0-	1482	2	11	9	N	10					134
09	1447	N	1447	-0-	-0-	-0-	1438	2	9	9	N	8					142
10	1529	N	1529	-0-	-0-	-0-	1515	2	14	9	N	13					155
11	1444	N	1444	-0-	-0-	-0-	1431	2	13	9	N	12					167

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	550	2	8	9	N	7					45
07	495	N	495	-0-	-0-	-0-	487	2	8	9	N	7					52
08	441	N	441	-0-	-0-	-0-	435	2	6	9	N	5					57
09	436	N	436	-0-	-0-	-0-	428	2	8	9	N	7					64
10	434	N	387	-0-	-47	-0-	387	2			N	-0-					64
11	420	N	293	-0-	-127	-0-	293	2			N	-0-					64

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2120	-0-	-160	-0-	2118	2	2	9	N	2					108
07	2325	N	2213	-0-	-112	-0-	2202	2	11	9	N	10					118
08	2263	N	2239	-0-	-24	-0-	2230	2	9	9	N	8					126
09	2208	N	2208	-0-	-0-	-0-	2199	2	9	9	N	8					134
10	2256	N	2256	-0-	-0-	-0-	2253	2	3	9	N	3					137
11	2180	N	2180	-0-	-0-	-0-	2178	2	2	9	N	2					139

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1379	N	1379	-0-	-0-	-0-	1377	2	2	9	N	2					161
07	1426	N	1394	-0-	-32	-0-	1393	2	1	9	N	1	85	1			77
08	1395	N	1337	-0-	-58	-0-	1331	2	6	9	N	5					82
09	1402	N	1402	-0-	-0-	-0-	1385	2	17	9	N	15					97
10	1395	N	1375	-0-	-20	-0-	1364	2	11	9	N	10					107
11	1377	N	1377	-0-	-0-	-0-	1366	2	11	9	N	10					117

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	-0-	55	1			46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

06	660	N	606	-0-	-54	-0-	597	2	9	9	N	8					77
07	709	N	709	-0-	-0-	-0-	707	2	2	9	N	2					79
08	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					81
09	677	N	677	-0-	-0-	-0-	674	2	3	9	N	3					84
10	713	N	697	-0-	-16	-0-	689	2	8	9	N	7					91
11	739	N	739	-0-	-0-	-0-	725	2	14	9	N	13					104

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

06	1860	N	1777	-0-	-83	-0-	1774	2	3	9	N	3					62
07	1922	N	1857	-0-	-65	-0-	1849	2	8	9	N	7					69
08	1875	N	1875	-0-	-0-	-0-	1862	2	13	9	N	12					81
09	1848	N	1848	-0-	-0-	-0-	1840	2	8	9	N	7					88
10	1898	N	1898	-0-	-0-	-0-	1890	2	8	9	N	7					95
11	1800	N	1797	-0-	-3	-0-	1786	2	11	9	N	10					105

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	775	N	689	-0-	-86	-0-	689	2			N	-0-					-0-
08	775	N	735	-0-	-40	-0-	705	2	30	9	N	27					27
09	697	N	697	-0-	-0-	-0-	655	2	42	9	N	38					65
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					65
11	720	N	646	-0-	-74	-0-	638	2	8	9	N	7					72

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

06	570	N	558	-0-	-12	-0-	545	2	13	9	N	12					152
07	541	N	541	-0-	-0-	-0-	539	2	2	9	N	2	113	1			41
08	695	N	695	-0-	-0-	-0-	687	2	8	9	N	7					48
09	721	N	721	-0-	-0-	-0-	708	2	13	9	N	12					60
10	747	N	747	-0-	-0-	-0-	730	2	17	9	N	15					75
11	699	N	699	-0-	-0-	-0-	685	2	14	9	N	13					88

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					12
07	496	N	457	-0-	-39	-0-	457	2			N	-0-					12
08	496	N	126	-0-	-370	-0-	126	2			N	-0-					12
09	509	N	509	-0-	-0-	-0-	456	2	53	9	N	48					60
10	546	N	546	-0-	-0-	-0-	535	2	11	9	N	10					70
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					70

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

06	684	N	684	-0-	-0-	-0-	676	2	8	9	N	7					47
07	310	N	274	-0-	-36	-0-	274	2			N	-0-					47
08	496	N	22	-0-	-474	-0-	22	2			N	-0-					47
09	570	N	-0-	-0-	-570	-0-					N	-0-					47
10	279	N	-0-	-0-	-279	-0-					N	-0-					47
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1310	-0-	-70	-0-	1296	2	14	9	N	13					114
07	1426	N	1418	-0-	-8	-0-	1405	2	13	9	N	12					126
08	1468	N	1468	-0-	-0-	-0-	1455	2	13	9	N	12	40	1			98
09	1426	N	1426	-0-	-0-	-0-	1416	2	10	9	N	9					107
10	1437	N	1437	-0-	-0-	-0-	1427	2	10	9	N	9					116
11	1410	N	1349	-0-	-61	-0-	1331	2	18	9	N	16					132

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

06	898	N	898	-0-	-0-	-0-	895	2	3	9	N	3					16
07	919	N	919	-0-	-0-	-0-	916	2	3	9	N	3					19
08	930	N	915	-0-	-15	-0-	915	2			N	-0-					19
09	921	N	921	-0-	-0-	-0-	921	2			N	-0-					19
10	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2					21
11	900	N	899	-0-	-1	-0-	899	2			N	-0-					21

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

06	746	N	746	-0-	-0-	-0-	738	2	8	9	N	7					92
07	795	N	795	-0-	-0-	-0-	792	2	3	9	N	3					95
08	793	N	793	-0-	-0-	-0-	790	2	3	9	N	3					98
09	751	N	751	-0-	-0-	-0-	751	2			N	-0-					98
10	806	N	782	-0-	-24	-0-	780	2	2	9	N	2					100
11	780	N	760	-0-	-20	-0-	758	2	2	9	N	2					102

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

06	900	N	826	-0-	-74	-0-	824	2	2	9	N	2					65
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					65
08	1033	N	1033	-0-	-0-	-0-	1025	2	8	9	N	7					72
09	1008	N	1008	-0-	-0-	-0-	1006	2	2	9	N	2					74
10	1047	N	1047	-0-	-0-	-0-	1045	2	2	9	N	2					76
11	990	N	975	-0-	-15	-0-	973	2	2	9	N	2					78

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

06	2100	N	2096	-0-	-4	-0-	2093	2	3	9	N	3					95
07	2232	N	2178	-0-	-54	-0-	2159	2	19	9	N	17					112
08	2203	N	2203	-0-	-0-	-0-	2189	2	14	9	N	13					125
09	2100	N	2073	-0-	-27	-0-	2060	2	13	9	N	12					137
10	2193	N	2193	-0-	-0-	-0-	2179	2	14	9	N	13					150
11	2141	N	2141	-0-	-0-	-0-	2138	2	3	9	N	3					153

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1802	-0-	-88	-0-	1783	2	19	9	N	17					24
07	1922	N	1900	-0-	-22	-0-	1881	2	19	9	N	17					41
08	1916	N	1916	-0-	-0-	-0-	1894	2	22	9	N	20					61
09	1864	N	1864	-0-	-0-	-0-	1844	2	20	9	N	18					79
10	1952	N	1952	-0-	-0-	-0-	1935	2	17	9	N	15					94
11	1860	N	1858	-0-	-2	-0-	1841	2	17	9	N	15					109

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1655	-0-	-55	-0-	1631	2	24	9	N	22	77	1			50
07	1922	N	1922	-0-	-0-	-0-	1898	2	24	9	N	22					72
08	1859	N	1859	-0-	-0-	-0-	1835	2	24	9	N	22					94
09	1801	N	1801	-0-	-0-	-0-	1779	2	22	9	N	20					114
10	1922	N	1867	-0-	-55	-0-	1853	2	14	9	N	13					127
11	1800	N	1663	-0-	-137	-0-	1624	2	39	9	N	35	89	1			73

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	942	-0-	-18	-0-	933	2	9	9	N	8					73
07	1023	N	976	-0-	-47	-0-	967	2	9	9	N	8					81
08	968	N	968	-0-	-0-	-0-	959	2	9	9	N	8					89
09	944	N	944	-0-	-0-	-0-	938	2	6	9	N	5					94
10	961	N	941	-0-	-20	-0-	933	2	8	9	N	7					101
11	972	N	972	-0-	-0-	-0-	959	2	13	9	N	12					113

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	936	-0-	-24	-0-	930	2	6	9	N	5					71
07	992	N	986	-0-	-6	-0-	980	2	6	9	N	5					76
08	976	N	976	-0-	-0-	-0-	976	2			N	-0-					76
09	976	N	976	-0-	-0-	-0-	957	2	19	9	N	17	71	1			22
10	1020	N	1020	-0-	-0-	-0-	1013	2	7	9	N	6					28
11	936	N	936	-0-	-0-	-0-	928	2	8	9	N	7					35

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	N	1368	-0-	-0-	-0-	1346	2	22	9	N	20					42
07	1355	N	1355	-0-	-0-	-0-	1341	2	14	9	N	13					55
08	1401	N	1401	-0-	-0-	-0-	1388	2	13	9	N	12					67
09	1380	N	1118	-0-	-262	-0-	1110	2	8	9	N	7					74
10	1364	N	1184	-0-	-180	-0-	1176	2	8	9	N	7					81
11	1350	N	1295	-0-	-55	-0-	1293	2	2	9	N	2					83

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	422	-0-	-28	-0-	419	2	3	9	N	3					85
07	496	N	390	-0-	-106	-0-	387	2	3	9	N	3					88
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					88
09	420	N	358	-0-	-62	-0-	355	2	3	9	N	3					91
10	472	N	472	-0-	-0-	-0-	466	2	6	9	N	5					96
11	420	N	365	-0-	-55	-0-	365	2			N	-0-					96

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1405	-0-	-65	-0-	1403	2	2	9	N	2					134
07	1519	N	1459	-0-	-60	-0-	1448	2	11	9	N	10	126	1			18
08	1519	N	1470	-0-	-49	-0-	1450	2	20	9	N	18					36
09	1410	N	1351	-0-	-59	-0-	1338	2	13	9	N	12					48
10	1457	N	1333	-0-	-124	-0-	1319	2	14	9	N	13					61
11	1410	N	1281	-0-	-129	-0-	1267	2	14	9	N	13					74

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1764	N	1764	-0-	-0-	-0-	1755	2	9	9	N	8					81
07	1879	N	1879	-0-	-0-	-0-	1865	2	14	9	N	13					94
08	1881	N	1881	-0-	-0-	-0-	1870	2	11	9	N	10					104
09	1730	N	1730	-0-	-0-	-0-	1718	2	12	9	N	11	87	1			28
10	1799	N	1799	-0-	-0-	-0-	1785	2	14	9	N	13					41
11	1710	N	1667	-0-	-43	-0-	1658	2	9	9	N	8					49

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1611	N	1611	-0-	-0-	-0-	1601	2	10	9	N	9	78	1			22
07	1900	N	1900	-0-	-0-	-0-	1891	2	9	9	N	8					30
08	1971	N	1971	-0-	-0-	-0-	1951	2	20	9	N	18					48
09	1823	N	1823	-0-	-0-	-0-	1810	2	13	9	N	12					60
10	1943	N	1943	-0-	-0-	-0-	1929	2	14	9	N	13					73
11	1964	N	1964	-0-	-0-	-0-	1942	2	22	9	N	20					93

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1814	-0-	-76	-0-	1801	2	13	9	N	12					121
07	1912	N	1912	-0-	-0-	-0-	1904	2	8	9	N	7	113	1			15
08	1984	N	1921	-0-	-63	-0-	1907	2	14	9	N	13					28
09	1902	N	1902	-0-	-0-	-0-	1889	2	13	9	N	12					40
10	1974	N	1974	-0-	-0-	-0-	1961	2	13	9	N	12					52
11	1893	N	1893	-0-	-0-	-0-	1879	2	14	9	N	13					65

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2017	-0-	-53	-0-	2000	2	17	9	N	15					64
07	2139	N	1595	-0-	-544	-0-	1584	2	11	9	N	10					74
08	2175	N	2175	-0-	-0-	-0-	2155	2	20	9	N	18					92
09	2010	N	740	-0-	-1270	-0-	734	2	6	9	N	5					97
10	1581	N	1498	-0-	-83	-0-	1480	2	18	9	N	16	66	1			47
11	2185	N	2185	-0-	-0-	-0-	2166	2	19	9	N	17					64

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2572	N	2572	-0-	-0-	-0-	2508	2	64	9	N	58	177	1			95
07	2670	N	2670	-0-	-0-	-0-	2607	2	63	9	N	57					152
08	2631	N	2631	-0-	-0-	-0-	2578	2	53	9	N	48					200
09	2543	N	2543	-0-	-0-	-0-	2495	2	48	9	N	44	181	1			63
10	2609	N	2609	-0-	-0-	-0-	2557	2	52	9	N	47					110
11	2509	N	2509	-0-	-0-	-0-	2452	2	57	9	N	52					162

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2405	-0-	-55	-0-	2386	2	19	9	N	17					85
07	2604	N	2529	-0-	-75	-0-	2510	2	19	9	N	17					102
08	2542	N	2509	-0-	-33	-0-	2489	2	20	9	N	18					120
09	2543	N	2543	-0-	-0-	-0-	2519	2	24	9	N	22					142
10	2600	N	2600	-0-	-0-	-0-	2598	2	2	9	N	2					144
11	2454	N	2454	-0-	-0-	-0-	2453	2	1	9	N	1	108	1			37

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	-0-	1370	2	11	9	N	10					81
07	1426	N	1342	-0-	-84	-0-	1333	2	9	9	N	8					89
08	1426	N	1264	-0-	-162	-0-	1251	2	13	9	N	12					101
09	1380	N	1352	-0-	-28	-0-	1343	2	9	9	N	8					109
10	1338	N	1338	-0-	-0-	-0-	1334	2	4	9	N	4	91	1			22
11	1415	N	1415	-0-	-0-	-0-	1398	2	17	9	N	15					37

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0-	-0-	869	2	13	9	N	12					108
07	1054	N	775	-0-	-279	-0-	772	2	3	9	N	3					111
08	1054	N	618	-0-	-436	-0-	618	2			N	-0-					111
09	870	N	547	-0-	-323	-0-	545	2	2	9	N	2					113
10	775	N	750	-0-	-25	-0-	731	2	19	9	N	17					130
11	848	N	848	-0-	-0-	-0-	839	2	9	9	N	8					138

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1035	-0-	-255	-0-	1020	2	15	9	N	14	81	1			34
07	1271	N	1061	-0-	-210	-0-	1048	2	13	9	N	12					46
08	1147	N	1099	-0-	-48	-0-	1080	2	19	9	N	17					63
09	1050	N	1039	-0-	-11	-0-	1026	2	13	9	N	12					75
10	1054	N	954	-0-	-100	-0-	940	2	14	9	N	13					88
11	1439	N	1439	-0-	-0-	-0-	1420	2	19	9	N	17					105

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	945	-0-	-15	-0-	937	2	8	9	N	7					98
07	979	N	979	-0-	-0-	-0-	976	2	3	9	N	3					101
08	977	N	977	-0-	-0-	-0-	969	2	8	9	N	7					108
09	980	N	980	-0-	-0-	-0-	977	2	3	9	N	3					111
10	1010	N	1010	-0-	-0-	-0-	1003	2	7	9	N	6	96	1			21
11	962	N	962	-0-	-0-	-0-	954	2	8	9	N	7					28

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1104	-0-	-6	-0-	1085	2	19	9	N	17					124
07	1209	N	1131	-0-	-78	-0-	1118	2	13	9	N	12					136
08	1147	N	1107	-0-	-40	-0-	1090	2	17	9	N	15					151
09	1110	N	822	-0-	-288	-0-	813	2	9	9	N	8					159
10	1235	N	1235	-0-	-0-	-0-	1216	2	19	9	N	17					176
11	1092	N	1092	-0-	-0-	-0-	1075	2	17	9	N	15	100	1			91

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1091	-0-	-19	-0-	1089	2	2	9	N	2					71
07	1164	N	1164	-0-	-0-	-0-	1156	2	8	9	N	7					78
08	1178	N	1106	-0-	-72	-0-	1098	2	8	9	N	7					85
09	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					90
10	1178	N	1079	-0-	-99	-0-	1068	2	11	9	N	10					100
11	1080	N	924	-0-	-156	-0-	924	2			N	-0-					100

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0-	-0-	1327	2	9	9	N	8					80
07	1426	N	1400	-0-	-26	-0-	1392	2	8	9	N	7					87
08	1395	N	1385	-0-	-10	-0-	1374	2	11	9	N	10					97
09	1396	N	1396	-0-	-0-	-0-	1385	2	11	9	N	10					107
10	1430	N	1430	-0-	-0-	-0-	1417	2	13	9	N	12					119
11	1408	N	1408	-0-	-0-	-0-	1400	2	8	9	N	7					126

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0-	-0-	1060	2	9	9	N	8					38
07	1240	N	1098	-0-	-142	-0-	1092	2	6	9	N	5					43
08	1085	N	1051	-0-	-34	-0-	1042	2	9	9	N	8					51
09	1096	N	1096	-0-	-0-	-0-	1088	2	8	9	N	7					58
10	1085	N	1033	-0-	-52	-0-	1025	2	8	9	N	7					65
11	1077	N	1077	-0-	-0-	-0-	1066	2	11	9	N	10					75

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	643	-0-	-47	-0-	640	2	3	9	N	3					84
07	601	N	601	-0-	-0-	-0-	593	2	8	9	N	7					91
08	590	N	590	-0-	-0-	-0-	588	2	2	9	N	2					93
09	630	N	602	-0-	-28	-0-	602	2			N	-0-					93
10	839	N	839	-0-	-0-	-0-	825	2	14	9	N	13					106
11	723	N	723	-0-	-0-	-0-	715	2	8	9	N	7					113

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1500	-0-	-0-	-0-	1496	2	4	9	N	4	69	1			42
07	1612	N	1564	-0-	-48	-0-	1556	2	8	9	N	7					49
08	1566	N	1566	-0-	-0-	-0-	1549	2	17	9	N	15					64
09	1578	N	1578	-0-	-0-	-0-	1565	2	13	9	N	12					76
10	1696	N	1696	-0-	-0-	-0-	1679	2	17	9	N	15					91
11	1602	N	1602	-0-	-0-	-0-	1588	2	14	9	N	13					104

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1233	-0-	-57	-0-	1230	2	3	9	N	3					72
07	1302	N	1299	-0-	-3	-0-	1290	2	9	9	N	8					80
08	1355	N	1355	-0-	-0-	-0-	1352	2	3	9	N	3					83
09	1374	N	1374	-0-	-0-	-0-	1366	2	8	9	N	7					90
10	1421	N	1421	-0-	-0-	-0-	1410	2	11	9	N	10					100
11	1339	N	1339	-0-	-0-	-0-	1331	2	8	9	N	7					107

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1427	-0-	-43	-0-	1410	2	17	9	N	15					82
07	1519	N	1476	-0-	-43	-0-	1466	2	10	9	N	9					91
08	1457	N	1450	-0-	-7	-0-	1442	2	8	9	N	7					98
09	1450	N	1450	-0-	-0-	-0-	1433	2	17	9	N	15					113
10	1495	N	1495	-0-	-0-	-0-	1484	2	11	9	N	10					123
11	1443	N	1443	-0-	-0-	-0-	1414	2	29	9	N	26	113	1			36

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3905	X	3905	-0-	-0-	-0-	3864	2	41	9	N	37					74
07	4526	X	3841	-0-	-685	-0-	3839	2	2	9	N	2					76
08	4526	X	4267	-0-	-259	-0-	4265	2	2	9	N	2					78
09	4380	X	4243	-0-	-137	-0-	4204	2	39	9	N	35					113
10	4684	X	4684	-0-	-0-	-0-	4627	2	57	9	N	52	103	1			62
11	4140	X	4019	-0-	-121	-0-	3977	2	42	9	N	38					100

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0-	-0-	1219	2	15	9	N	14	86	1			26
07	1364	N	1217	-0-	-147	-0-	1209	2	8	9	N	7					33
08	1271	N	1195	-0-	-76	-0-	1184	2	11	9	N	10					43
09	1230	N	1205	-0-	-25	-0-	1194	2	11	9	N	10					53
10	1262	N	1262	-0-	-0-	-0-	1253	2	9	9	N	8					61
11	1212	N	1212	-0-	-0-	-0-	1198	2	14	9	N	13					74

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1489	N	1489	-0-	-0-	-0-	1478	2	11	9	N	10					80
07	1550	N	1513	-0-	-37	-0-	1513	2			N	-0-	64	1			16
08	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3					19
09	1544	N	1544	-0-	-0-	-0-	1531	2	13	9	N	12					31
10	1594	N	1594	-0-	-0-	-0-	1583	2	11	9	N	10					41
11	1516	N	1516	-0-	-0-	-0-	1507	2	9	9	N	8					49

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5222	X	5222	-0-	-0-	-0-	5167	2	55	9	N	50	180	1			58
07	5361	X	5361	-0-	-0-	-0-	5306	2	55	9	N	50					108
08	5264	X	5264	-0-	-0-	-0-	5207	2	57	9	N	52					160
09	5353	X	5353	-0-	-0-	-0-	5307	2	46	9	N	42	179	1			23
10	5674	X	5674	-0-	-0-	-0-	5627	2	47	9	N	43					66
11	5360	X	5360	-0-	-0-	-0-	5274	2	86	9	N	78					144

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	478	-0-	-482	-0-	478	2			N	-0-					114
07	1054	N	972	-0-	-82	-0-	961	2	11	9	N	10	97	1			27
08	882	N	882	-0-	-0-	-0-	868	2	14	9	N	13					40
09	1048	N	1048	-0-	-0-	-0-	1029	2	19	9	N	17					57
10	1000	N	1000	-0-	-0-	-0-	986	2	14	9	N	13					70
11	840	N	718	-0-	-122	-0-	707	2	11	9	N	10					80

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2710	-0-	-230	-0-	2677	2	33	9	N	30	173	1			69
07	3131	X	2756	-0-	-375	-0-	2726	2	30	9	N	27					96
08	3131	X	2802	-0-	-329	-0-	2763	2	39	9	N	35					131
09	3030	X	2748	-0-	-282	-0-	2715	2	33	9	N	30					161
10	3131	X	2906	-0-	-225	-0-	2865	2	41	9	N	37					198
11	2773	X	2773	-0-	-0-	-0-	2733	2	40	9	N	36	203	1			31

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1204	-0-	-26	-0-	1196	2	8	9	N	7					28
07	1275	N	1275	-0-	-0-	-0-	1258	2	17	9	N	15					43
08	1258	N	1258	-0-	-0-	-0-	1247	2	11	9	N	10					53
09	1271	N	1271	-0-	-0-	-0-	1252	2	19	9	N	17					70
10	1309	N	1309	-0-	-0-	-0-	1300	2	9	9	N	8					78
11	1265	N	1265	-0-	-0-	-0-	1248	2	17	9	N	15					93

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1755	N	1755	-0-	-0-	-0-	1735	2	20	9	N	18					75
07	1860	N	1788	-0-	-72	-0-	1771	2	17	9	N	15					90
08	1829	N	1729	-0-	-100	-0-	1716	2	13	9	N	12					102
09	1770	N	1747	-0-	-23	-0-	1723	2	24	9	N	22					124
10	1799	N	1799	-0-	-0-	-0-	1782	2	17	9	N	15					139
11	1790	N	1790	-0-	-0-	-0-	1777	2	13	9	N	12	105	1			46

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3055	X	3055	-0-	-0-	-0-	3016	2	39	9	N	35					81
07	3317	X	3317	-0-	-0-	-0-	3278	2	39	9	N	35	99	1			17
08	3229	X	3229	-0-	-0-	-0-	3185	2	44	9	N	40					57
09	3226	X	3226	-0-	-0-	-0-	3184	2	42	9	N	38					95
10	3330	X	3330	-0-	-0-	-0-	3285	2	45	9	N	41	94	1			42
11	3182	X	3182	-0-	-0-	-0-	3135	2	47	9	N	43					85

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2038	-0-	-62	-0-	2025	2	13	9	N	12					119
07	2294	N	2198	-0-	-96	-0-	2179	2	19	9	N	17					136
08	2201	N	2148	-0-	-53	-0-	2135	2	13	9	N	12	125	1			23
09	2153	N	2153	-0-	-0-	-0-	2125	2	28	9	N	25					48
10	2228	N	2228	-0-	-0-	-0-	2203	2	25	9	N	23					71
11	2122	N	2122	-0-	-0-	-0-	2105	2	17	9	N	15					86

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3273	-0-	-177	-0-	3242	2	31	9	N	28					149
07	3472	X	3365	-0-	-107	-0-	3340	2	25	9	N	23					172
08	3472	X	3262	-0-	-210	-0-	3240	2	22	9	N	20	116	1			76
09	3409	X	3409	-0-	-0-	-0-	3368	2	41	9	N	37					113
10	3493	X	3493	-0-	-0-	-0-	3465	2	28	9	N	25					138
11	3270	X	3260	-0-	-10	-0-	3236	2	24	9	N	22					160

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	606	-0-	-84	-0-	606	2			N	-0-					69
07	806	N	725	-0-	-81	-0-	725	2			N	-0-					69
08	899	N	646	-0-	-253	-0-	640	2	6	9	N	5					74
09	684	N	684	-0-	-0-	-0-	682	2	2	9	N	2					76
10	905	N	905	-0-	-0-	-0-	897	2	8	9	N	7					83
11	801	N	801	-0-	-0-	-0-	798	2	3	9	N	3					86

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2253	N	2253	-0-	-0-	-0-	2228	2	25	9	N	23					84
07	2387	N	2331	-0-	-56	-0-	2306	2	25	9	N	23					107
08	2294	N	2278	-0-	-16	-0-	2254	2	24	9	N	22					129
09	2250	N	2146	-0-	-104	-0-	2140	2	6	9	N	5					134
10	2325	N	2308	-0-	-17	-0-	2286	2	22	9	N	20	51	1			103
11	2208	N	2208	-0-	-0-	-0-	2173	2	35	9	N	32					135

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2041	-0-	-59	-0-	2017	2	24	9	N	22					133
07	2201	N	2128	-0-	-73	-0-	2097	2	31	9	N	28					161
08	2139	N	1996	-0-	-143	-0-	1979	2	17	9	N	15					176
09	2099	N	2099	-0-	-0-	-0-	2074	2	25	9	N	23					199
10	2152	N	2152	-0-	-0-	-0-	2133	2	19	9	N	17	137	1			79
11	2018	N	2018	-0-	-0-	-0-	1996	2	22	9	N	20					99

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2072	-0-	-28	-0-	2053	2	19	9	N	17					132
07	2201	N	2134	-0-	-67	-0-	2126	2	8	9	N	7	71	1			68
08	2139	N	2118	-0-	-21	-0-	2107	2	11	9	N	10					78
09	2109	N	2109	-0-	-0-	-0-	2095	2	14	9	N	13					91
10	2192	N	2192	-0-	-0-	-0-	2179	2	13	9	N	12					103
11	2061	N	2061	-0-	-0-	-0-	2048	2	13	9	N	12					115

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
07	651	N	631	-0-	-20	-0-	631	2			N	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1088	2	39	9	N	35					35
09	776	N	776	-0-	-0-	-0-	752	2	24	9	N	22					57
10	713	N	713	-0-	-0-	-0-	704	2	9	9	N	8					65
11	690	N	673	-0-	-17	-0-	664	2	9	9	N	8					73

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4904	-0-	-256	-0-	4816	2	88	9	N	80	200	1			119
07	5332	X	5093	-0-	-239	-0-	5015	2	78	9	N	71	51	1			139
08	5332	X	5035	-0-	-297	-0-	4972	2	63	9	N	57					196
09	5100	X	4987	-0-	-113	-0-	4912	2	75	9	N	68	183	1			81
10	5143	X	5143	-0-	-0-	-0-	5074	2	69	9	N	63					144
11	4974	X	4974	-0-	-0-	-0-	4899	2	75	9	N	68	191	1			21

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2165	-0-	-235	-0-	2135	2	30	9	N	27					104
07	2544	N	2544	-0-	-0-	-0-	2503	2	41	9	N	37					141
08	2526	N	2526	-0-	-0-	-0-	2493	2	33	9	N	30					171
09	2495	N	2495	-0-	-0-	-0-	2464	2	31	9	N	28					199
10	2552	N	2552	-0-	-0-	-0-	2508	2	44	9	N	40	167	1			72
11	2430	N	2348	-0-	-82	-0-	2298	2	50	9	N	45					117

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3919	X	3919	-0-	-0-	-0-	3883	2	36	9	N	33					163
07	4192	X	4192	-0-	-0-	-0-	4146	2	46	9	N	42	125	1			80
08	3937	X	3353	-0-	-584	-0-	3318	2	35	9	N	32					112
09	3930	X	3033	-0-	-897	-0-	3000	2	33	9	N	30	97	1			45
10	4185	X	3355	-0-	-830	-0-	3322	2	33	9	N	30					75
11	4050	X	3265	-0-	-785	-0-	3219	2	46	9	N	42					117

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	5616	-0-	-414	-0-	5570	2	46	9	N	42					72
07	6231	X	5907	-0-	-324	-0-	5846	2	61	9	N	55					127
08	6231	X	6023	-0-	-208	-0-	5970	2	53	9	N	48	96	1			79
09	5610	X	5494	-0-	-116	-0-	5463	2	31	9	N	28					107
10	5921	X	5912	-0-	-9	-0-	5844	2	68	9	N	62	118	1			51
11	5820	X	5722	-0-	-98	-0-	5669	2	53	9	N	48					99

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2451	-0-	-159	-0-	2451	2			N	-0-					-0-
07	2666	X	2586	-0-	-80	-0-	2586	2			N	-0-					-0-
08	2666	X	2568	-0-	-98	-0-	2568	2			N	-0-					-0-
09	2490	X	2164	-0-	-326	-0-	2164	2			N	-0-					-0-
10	2573	X	2247	-0-	-326	-0-	2247	2			N	-0-					-0-
11	2490	X	2249	-0-	-241	-0-	2249	2			N	-0-					-0-

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3586	-0-	-104	-0-	3542	2	44	9	N	40					103
07	3813	X	3637	-0-	-176	-0-	3583	2	54	9	N	49	72	1			80
08	3813	X	3586	-0-	-227	-0-	3542	2	44	9	N	40					120
09	3690	X	3464	-0-	-226	-0-	3430	2	34	9	N	31	112	1			39
10	3726	X	3726	-0-	-0-	-0-	3682	2	44	9	N	40					79
11	3600	X	3572	-0-	-28	-0-	3547	2	25	9	N	23					102

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	648	2	2	9	N	2					171
07	865	N	865	-0-	-0-	-0-	808	2	57	9	N	52					223
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					223
09	660	N	498	-0-	-162	-0-	487	2	11	9	N	10					233
10	868	N	91	-0-	-777	-0-	89	2	2	9	N	2	184	1			51
11	427	N	427	-0-	-0-	-0-	418	2	9	9	N	8					59

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

06	2460	N	2295	-0-	-165	-0-	850	1	1444	2	N	1					91
							1	9									
07	2709	N	2709	-0-	-0-	-0-	878	1	1811	2	N	18					109
							20	9									
08	2604	N	2313	-0-	-291	-0-	878	1	1432	2	N	3					112
							3	9									
09	2310	N	1648	-0-	-662	-0-	628	1	985	2	N	32					144
							35	9									
10	2604	N	1095	-0-	-1509	-0-	549	1	543	2	N	3	72	1			75
							3	9									
11	2250	N	1317	-0-	-933	-0-	500	1	817	2	N	-0-					75

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

06	1830	N	1594	-0-	-236	-0-	1564	2	30	9	N	27					189
07	1829	N	752	-0-	-1077	-0-	674	2	78	9	N	71					260
08	1860	N	1528	-0-	-332	-0-	1499	2	29	9	N	26	188	1			98
09	1590	N	1526	-0-	-64	-0-	1504	2	22	9	N	20					118
10	1788	N	1788	-0-	-0-	-0-	1737	2	51	9	N	46					164
11	1680	N	1680	-0-	-0-	-0-	1655	2	25	9	N	23					187

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

06	5040	X	4262	-0-	-778	-0-	261	1	3933	2	N	62					114
							68	9									
07	5208	X	4544	-0-	-664	-0-	297	1	4194	2	N	48	115	1			47
							53	9									
08	5208	X	5047	-0-	-161	-0-	297	1	4680	2	N	64					111
							70	9									
09	4950	X	4666	-0-	-284	-0-	285	1	4309	2	N	65					176
							72	9									
10	5353	X	5353	-0-	-0-	-0-	302	1	4968	2	N	75	119	1			132
							83	9									
11	4890	X	4787	-0-	-103	-0-	277	1	4434	2	N	69					201
							76	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					86
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					86
08	155	N	141	-0-	-14	-0-	141	2			N	-0-					86
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					86
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					86
11	150	N	101	-0-	-49	-0-	101	2			N	-0-					86

BCE-MACH III LLC 040209
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	581	-0-	-19	-0-	581	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-
09	570	N	529	-0-	-41	-0-	529	2			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	2			N	-0-					-0-

MMGL TXPH, LLC 101619
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	345	-0-	-45	-0-	345	2			N	-0-					16
07	403	N	392	-0-	-11	-0-	392	2			N	-0-					16
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					16
09	360	N	308	-0-	-52	-0-	308	2			N	-0-					16
10	403	N	327	-0-	-76	-0-	327	2			N	-0-					16
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					16

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0-	-0-	255	1	1465	2	Y	-0-					14
07	1875	N	1875	-0-	-0-	-0-	264	1	1611	2	Y	-0-					14
08	1905	N	1905	-0-	-0-	-0-	264	1	1641	2	Y	-0-					14
09	1795	N	1795	-0-	-0-	-0-	255	1	1540	2	Y	-0-					14
10	1860	N	1836	-0-	-24	-0-	264	1	1572	2	Y	-0-					14
11	1830	N	1781	-0-	-49	-0-	255	1	1526	2	Y	-0-					14

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

COURSON OIL & GAS, INC. 182785

FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940

OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					154
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					154
08	341	N	288	-0-	-53	-0-	288	2			N	-0-					154
09	330	N	261	-0-	-69	-0-	261	2			N	-0-					154
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					154
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					38
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					38
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					38
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					38
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					38
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					38

HIGHMARK ENERGY OPERATING, LLC 385847

JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING OPERATING CORPORATION 465296

HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	183	-0-	-27	-0-	183	2			N	-0-					14
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					14
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					14
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					14
*10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					14
*11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					14

LATIGO PETROLEUM, LLC 488260

THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					48
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					48
08	93	N	-0-	-0-	-93	-0-					N	-0-					48
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					48
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					48
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0-	-0-	37 3	1 9	1102	2	N	3					72
07	1176	N	1176	-0-	-0-	-0-	86 3	1 9	1087	2	N	3					75
08	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					75
09	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					75
10	1023	N	883	-0-	-140	-0-	883	2			N	-0-					75
11	990	N	901	-0-	-89	-0-	901	2			N	-0-					75

O'BRIEN ENERGY RESOURCES CORP 617005
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	527	N	322	-0-	-205	-0-	322	3			N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					34
07	868	N	656	-0-	-212	-0-	656	2			N	-0-					34
08	713	N	559	-0-	-154	-0-	559	2			N	-0-					34
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					34
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					34
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					34

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	130	1	1199	2	N	-0-					-0-
07	1302	N	1279	-0-	-23	-0-	130	1	1149	2	N	-0-					-0-
08	1637	N	1637	-0-	-0-	-0-	130	1	1507	2	N	-0-					-0-
09	1584	N	1584	-0-	-0-	-0-	130	1	1454	2	N	-0-					-0-
10	1609	N	1609	-0-	-0-	-0-	130	1	1479	2	N	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	130	1	1472	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	108	-0-	-72	-0-	108	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
07	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
08	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
09	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
10	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					77
07	744	N	739	-0-	-5	-0-	739	2			N	-0-					77
08	744	N	729	-0-	-15	-0-	729	2			N	-0-					77
09	720	N	695	-0-	-25	-0-	695	2			N	-0-					77
10	744	N	711	-0-	-33	-0-	711	2			N	-0-					77
11	720	N	684	-0-	-36	-0-	684	2			N	-0-					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1728	-0-	-312	-0-	1728	2			N	-0-					28
07	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					28
08	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					28
09	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					28
10	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					28
*11	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					28

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1637	N	1637	-0-	-0-	-0-	1631	3	6	9	N	5					42
07	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					42
08	1829	N	-0-	-0-	-1829	-0-					N	-0-					42
09	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					42
10	2387	N	1814	-0-	-573	-0-	1814	3			N	-0-					42
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					73
07	496	N	399	-0-	-97	-0-	399	3			N	-0-					73
08	465	N	379	-0-	-86	-0-	379	3			N	-0-					73
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					73
10	403	N	337	-0-	-66	-0-	337	3			N	-0-					73
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					73

BE ANADARKO II, LLC 100676
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	907	-0-	-233	-0-	907	2			N	-0-					105
07	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					105
08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					105
09	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					105
10	1271	N	1155	-0-	-116	-0-	1155	2			N	-0-					105
11	1200	N	1123	-0-	-77	-0-	1123	2			N	-0-					105

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
EQV OPERATING LLC 101634
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC 676084
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8707	R	8707	-0-	-0-	-0-	2772	1	5794	2	N	128	349	1			132
							141	9									
07	8460	R	8460	-0-	-0-	-0-	2864	1	5462	2	N	122					254
							134	9									
08	7471	#	6973	-0-	-498	-0-	2864	1	4025	2	N	76					330
							84	9									
09	7230	#	5376	-0-	-1854	-0-	5260	2	116	9	N	105	184	1			251
10	7471	#	3792	-0-	-3679	-0-	3733	2	59	9	N	54					305
11	7230	#	4513	-0-	-2717	-0-	4366	2	147	9	N	134	193	1			246

BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	#	8454	-0-	-456	-0-	1044	1	7298	2	N	102					109
							112	9									
07	9207	#	6207	-0-	-3000	-0-	863	1	5255	2	N	81	178	1			12
							89	9									
08	8587	#	2990	-0-	-5597	-0-	457	1	2485	2	N	44					56
							48	9									
09	8460	#	7558	-0-	-902	-0-	684	1	6765	2	N	99					155
							109	9									
10	8742	#	6698	-0-	-2044	-0-	707	1	5838	2	N	139	189	1			105
							153	9									
11	8460	#	4576	-0-	-3884	-0-	684	1	3772	2	N	109	190	1			24
							120	9									

BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	#	7549	-0-	-41	-0-	684	1	6306	2	N	508	689	1			173
							559	9									
07	7843	#	6905	-0-	-938	-0-	688	1	5722	2	N	450	381	1			242
							495	9									
08	8122	#	5228	-0-	-2894	-0-	584	1	4141	2	N	457	569	1			130
							503	9									
09	7860	#	7304	-0-	-556	-0-	662	1	6091	2	N	501	381	1			250
							551	9									
10	8122	#	6809	-0-	-1313	-0-	686	1	5692	2	N	392	381	1			261
							431	9									
11	7560	#	5300	-0-	-2260	-0-	684	1	4167	2	N	408	374	1			295
							449	9									

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
CHENNAULT 57 WELL #: 3H RRCID -> 287944 COMPL. DATE 02/08/2019 TOTAL DEPTH 9171 PERF. 8850 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13950	#	13078	-0-	-872	-0-	12849	2	229	9	N	208	177	1			104
07	14415	#	7717	-0-	-6698	-0-	7627	2	90	9	N	82					186
08	14415	#	9305	-0-	-5110	-0-	9136	2	169	9	N	154					340
09	13470	#	12017	-0-	-1453	-0-	11833	2	184	9	N	167	377	1			130
10	13764	#	11716	-0-	-2048	-0-	11520	2	196	9	N	178	193	1			115
11	13080	#	12654	-0-	-426	-0-	12416	2	238	9	N	216					331

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
EDH DISPOSALS LLC 102146
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CAPTUREPOINT LLC 130545
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

06	0	#	-0-	-0-	-0-	-0-					N	-0-					75
07	0	#	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					24
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					24
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					24
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					24
*10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					24
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	-0-	-0-	-660	-0-					N	27					144
07	682	-0-	-0-	-682	-0-					N	25					169
08	682	489	-0-	-193	-0-	48 1 1 9		440 2		N	1					170
09	660	527	-0-	-133	-0-	60 1 17 9		450 2		N	15					185
10	682	598	-0-	-84	-0-	62 1 12 9		524 2		N	11	188	1			8
11	660 N	660	-0-	-0-	-0-	60 1		600 2		N	-0-					8

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2025

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					82
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					82
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					82
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					82
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					82
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	692	-0-	-988	-0-	30	1	662	2	N	-0-					79
07	1736	X	666	-0-	-1070	-0-	31	1	635	2	N	-0-					79
08	1302	X	825	-0-	-477	-0-	27	1	798	2	N	-0-					79
09	930	X	772	-0-	-158	-0-	20	1	749	2	N	3					82
							3	9									
10	3100	N	3661	-0-	561	561	31	1	3510	2	N	109					191
							120	9									
11	3000	N	3814	-0-	814	1375	30	1	3694	2	N	82	192	1			81
							90	9									

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	R	110	-0-	-0-	-0-	110	2			N	-0-					266
07	122	R	122	-0-	-0-	-0-	122	2			N	-0-					266
08	113	R	113	-0-	-0-	-0-	113	2			N	-0-					266
09	120	#	107	-0-	-13	-0-	107	2			N	-0-					266
10	136	R	136	-0-	-0-	-0-	136	2			N	-0-					266
11	141	R	141	-0-	-0-	-0-	141	2			N	-0-					266

AVALANCHE OIL & GAS LLC 037878
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	-0-	-0-	-780	-0-					N	-0-					149
07	930	#	419	-0-	-511	-0-	419	2			N	-0-	138	1			11
08	930	#	403	-0-	-527	-0-	403	2			N	-0-					11
09	900	#	-0-	-0-	-900	-0-					N	-0-					11
10	434	#	-0-	-0-	-434	-0-					N	-0-					11
11	420	#	-0-	-0-	-420	-0-					N	-0-					11

EQV OPERATING LLC 101634
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES WELL #: 1 RRCID -> 288065 COMPL. DATE 08/26/1988 TOTAL DEPTH 6670 PERF. 6470 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	509	-0-	-1	-0-	64	1	445	3	N	-0-					-0-
07	527	#	521	-0-	-6	-0-	135	1	386	3	N	-0-					-0-
08	527	#	524	-0-	-3	-0-	127	1	397	3	N	-0-					-0-
09	525	R	525	-0-	-0-	-0-	139	1	386	3	N	-0-					-0-
10	527	#	522	-0-	-5	-0-	119	1	403	3	N	-0-					-0-
11	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HAMKER WELL #: 1 RRCID -> 290738 COMPL. DATE 02/25/2019 TOTAL DEPTH 10265 PERF. 6491 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	326	-0-	-4	-0-	54	1	272	3	N	-0-					54
07	372	#	320	-0-	-52	-0-	82	1	238	3	N	-0-					54
08	372	#	233	-0-	-139	-0-	61	1	172	3	N	-0-					54
09	360	#	11	-0-	-349	-0-	9	1	2	3	N	-0-					54
10	341	#	180	-0-	-161	-0-	37	1	143	3	N	-0-					54
11	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					54

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	R	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	465	#	462	-0-	-3	-0-	462	2			N	-0-					-0-
08	465	#	458	-0-	-7	-0-	458	2			N	-0-					-0-
09	450	#	446	-0-	-4	-0-	446	2			N	-0-					-0-
10	465	#	458	-0-	-7	-0-	458	2			N	-0-					-0-
11	450	#	448	-0-	-2	-0-	448	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	4	7			19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

06	150	#	132	-0-	-18	-0-	132	3			N	-0-					125
07	155	#	140	-0-	-15	-0-	140	3			N	-0-					125
08	155	#	132	-0-	-23	-0-	132	3			N	-0-					125
09	150	#	139	-0-	-11	-0-	139	3			N	-0-					125
10	142	R	142	-0-	-0-	-0-	142	3			N	-0-					125
11	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					125

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

06	210	#	144	-0-	-66	-0-	144	2			N	-0-					32
07	217	#	171	-0-	-46	-0-	171	2			N	-0-					32
08	217	#	188	-0-	-29	-0-	188	2			N	-0-					32
09	210	#	162	-0-	-48	-0-	162	2			N	-0-					32
10	155	#	143	-0-	-12	-0-	143	2			N	-0-					32
11	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					32

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	#	2947	-0-	-353	-0-	2947	3			N	-0-					153
07	4699	R	4699	-0-	-0-	-0-	4699	3			N	-0-					153
08	4425	R	4425	-0-	-0-	-0-	4425	3			N	-0-					153
09	5044	R	5044	-0-	-0-	-0-	5044	3			N	-0-					153
10	4573	R	4573	-0-	-0-	-0-	4573	3			N	-0-					153
11	3300	#	NO RPT	-0-	-3300	-0-					N	NO RPT					153

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	974	-0-	-106	-0-	974	3			N	-0-					142
07	1085	#	1067	-0-	-18	-0-	1067	3			N	-0-					142
08	1086	R	1086	-0-	-0-	-0-	1086	3			N	-0-					142
09	990	#	945	-0-	-45	-0-	945	3			N	-0-					142
10	1023	#	945	-0-	-78	-0-	945	3			N	-0-					142
11	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					142

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	320	-0-	-10	-0-	320	2			N	-0-					-0-
07	372	#	362	-0-	-10	-0-	362	2			N	-0-					-0-
08	372	#	202	-0-	-170	-0-	202	2			N	-0-					-0-
09	360	#	226	-0-	-134	-0-	226	2			N	-0-					-0-
10	372	#	278	-0-	-94	-0-	278	2			N	-0-					-0-
11	360	#	215	-0-	-145	-0-	215	2			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1606	-0-	-44	-0-	1606	2			N	-0-					107
07	1705	N	1378	-0-	-327	-0-	1372	2	6	9	N	5					112
08	1674	N	1415	-0-	-259	-0-	1406	2	9	9	N	8					120
09	1620	N	645	-0-	-975	-0-	630	2	15	9	N	14					134
10	1364	N	1284	-0-	-80	-0-	1270	2	14	9	N	13					147
11	1380	N	1171	-0-	-209	-0-	1168	2	3	9	N	3					150

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2421	-0-	-1119	-0-	2418	2	3	9	N	3					68
07	3224	X	2900	-0-	-324	-0-	2887	2	13	9	N	12					80
08	3193	X	2981	-0-	-212	-0-	2973	2	8	9	N	7					87
09	3090	X	2717	-0-	-373	-0-	2703	2	14	9	N	13	1	8			99
10	3100	X	2806	-0-	-294	-0-	2800	2	6	9	N	5					104
11	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					104

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1611	-0-	-39	-0-	1609	2	2	9	N	2					109
07	1736	N	406	-0-	-1330	-0-	402	2	4	9	N	4	1	8			112
08	1674	N	13	-0-	-1661	-0-	13	2			N	-0-					112
09	1620	N	967	-0-	-653	-0-	961	2	6	9	N	5					117
10	1557	N	1557	-0-	-0-	-0-	1551	2	6	9	N	5					122
11	1501	N	1501	-0-	-0-	-0-	1499	2	2	9	N	2					124

EQV OPERATING LLC 101634
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	163	1	425	3	N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	179	1	428	3	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	173	1	434	3	N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	166	1	431	3	N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	56	1	555	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					158
07	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					158
08	1364	N	1214	-0-	-150	-0-	1214	3			N	-0-					158
09	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					158
10	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					158
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					153
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					153
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					153
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					153
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					153
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2025

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

06	11109	X	11109	-0-	-0-	-0-	10991	2	118	9	N	107	168	1			250
07	12281	X	12281	-0-	-0-	-0-	12268	2	13	9	N	12					262
08	11859	X	11859	-0-	-0-	-0-	11558	2	301	9	N	274	353	1			183
09	10853	X	10853	-0-	-0-	-0-	10761	2	92	9	N	84	169	1			98
10	11287	X	11287	-0-	-0-	-0-	11179	2	108	9	N	98	151	1			45
11	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					45

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

06	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					375
07	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					375
08	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					375
09	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					375
10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					375
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY 427513
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	507	-0-	-33	-0-	507	2			N	-0-					-0-
07	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
08	527	N	403	-0-	-124	-0-	403	2			N	-0-					-0-
09	510	N	353	-0-	-157	-0-	353	2			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
11	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-

KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

06	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
08	1612	N	1526	-0-	-86	-0-	1526	2			N	-0-					-0-
09	1560	N	1296	-0-	-264	-0-	1296	2			N	-0-					-0-
10	1612	N	1326	-0-	-286	-0-	1326	2			N	-0-					-0-
11	1470	N	1200	-0-	-270	-0-	1200	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					210
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					210
08	682	N	625	-0-	-57	-0-	625	3			N	-0-					210
09	720	N	626	-0-	-94	-0-	626	3			N	-0-					210
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					210
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

06	1012	N	1012	-0-	-0-	-0-	27	1	985	2	N	-0-					27
07	1465	N	1465	-0-	-0-	-0-	30	1	1433	2	N	2					29
							2	9									
08	1178	N	978	-0-	-200	-0-	29	1	936	2	N	12					41
							13	9									
09	1020	N	719	-0-	-301	-0-	30	1	679	2	N	9	31	1			19
							10	9									
10	1457	N	1006	-0-	-451	-0-	31	1	975	2	N	-0-					19
11	1938	N	1938	-0-	-0-	-0-	28	1	1910	2	N	-0-					19

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

06	1380	N	1334	-0-	-46	-0-	1331	2	3	9	N	3					144
07	1619	N	1619	-0-	-0-	-0-	1610	2	9	9	N	8					152
08	1430	N	1430	-0-	-0-	-0-	1424	2	6	9	N	5					157
09	1320	N	1269	-0-	-51	-0-	1266	2	3	9	N	3					160
10	1488	N	1214	-0-	-274	-0-	1214	2			N	-0-					160
11	1380	N	1229	-0-	-151	-0-	1229	2			N	-0-					160

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1895	N	1895	-0-	-0-	-0-	398	1	1495	2	N	2					47
							2	9									
07	2036	N	2036	-0-	-0-	-0-	395	1	1641	2	N	-0-					47
08	2035	N	2035	-0-	-0-	-0-	395	1	1640	2	N	-0-					47
09	1645	N	1645	-0-	-0-	-0-	323	1	1318	2	N	4					51
							4	9									
10	1984	N	1984	-0-	-0-	-0-	378	1	1600	2	N	5					56
							6	9									
11	1827	N	1827	-0-	-0-	-0-	368	1	1458	2	N	1					57
							1	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

06	990	N	970	-0-	-20	-0-	202	1	759	2	N	8					53
							9	9									
07	1157	N	1157	-0-	-0-	-0-	225	1	932	2	N	-0-					53
08	1204	N	1204	-0-	-0-	-0-	225	1	937	2	N	38					91
							42	9									
09	963	N	963	-0-	-0-	-0-	189	1	773	2	N	1					92
							1	9									
10	1172	N	1172	-0-	-0-	-0-	222	1	940	2	N	9					101
							10	9									
11	1076	N	1076	-0-	-0-	-0-	214	1	849	2	N	12					113
							13	9									

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HICKS EXPLORATION, LLC 102036
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	145	-0-	-1955	-0-	145	2			N	-0-					57
07	1922	N	151	-0-	-1771	-0-	2	1	149	2	N	-0-					57
08	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					57
09	2474	N	2474	-0-	-0-	-0-	2	1	2472	2	N	-0-					57
10	2203	N	2203	-0-	-0-	-0-	3	1	2200	2	N	-0-					57
*11	2244	N	2244	-0-	-0-	-0-	2	1	2242	2	N	-0-					57

OVERFLOW ENERGY, LLC 628574
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/23/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					10
07	372	N	221	-0-	-151	-0-	221	2			N	-0-					10
08	465	N	430	-0-	-35	-0-	133	1	297	2	N	-0-					10
09	443	N	443	-0-	-0-	-0-	217	1	226	2	N	-0-					10
10	464	N	464	-0-	-0-	-0-	231	1	233	2	N	-0-					10
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					10

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					84
07	248	N	118	-0-	-130 B	-0-	118	2			N	-0-					84
08	248	N	231	-0-	-17 B	-0-	71	1	160	2	N	-0-					84
09	231	N	231	-0-	-0- B	-0-	113	1	117	2	N	1					85
							1	9									
10	234	N	234	-0-	-0- B	-0-	114	1	116	2	N	4					89
							4	9									
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					89

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					47
07	279	N	91	-0-	-188 B	-0-	91	2			N	-0-					47
08	279	N	157	-0-	-122 B	-0-	48	1	109	2	N	-0-					47
09	155	N	155	-0-	-0- B	-0-	76	1	79	2	N	-0-					47
10	161	N	161	-0-	-0- B	-0-	80	1	81	2	N	-0-					47
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					47

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					5
07	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					5
08	651	N	327	-0-	-324 B	-0-	101	1	226	2	N	-0-					5
09	225	N	225	-0-	-0- B	-0-	110	1	115	2	N	-0-					5
10	226	N	226	-0-	-0- B	-0-	112	1	114	2	N	-0-					5
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					5

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					13

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-51					N	-0-					139
07	0	N	-0-	-0-	-0- B	-51					N	-0-					139
08	0	N	-0-	-0-	-0- B	-51					N	-0-					139
09	0	N	-0-	-0-	-0- B	-51					N	-0-					139
10	0	N	-0-	-0-	-0- B	-51					N	-0-					139
11	0	N	NO RPT	-0-	-0- B	-51					N	NO RPT					139

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2196	N	2196	-0-	-0- B	-0-	2196	2			N	-0-					7
07	2201	N	1066	-0-	-1135 B	-0-	1066	2			N	-0-					7
08	2201	N	2116	-0-	-85 B	-0-	653	1	1463	2	N	-0-					7
09	2277	N	2277	-0-	-0- B	-0-	1115	1	1162	2	N	-0-					7
10	2377	N	2377	-0-	-0- B	-0-	1181	1	1196	2	N	-0-					7
11	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT					7

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	326	-0-	326 B	-12425	326	2			N	-0-					28
07	372	N	262	-0-	-110 B	-12425	262	2			N	-0-					28
08	341	N	1216	-0-	875 B	-11550	375	1	841	2	N	-0-					28
09	0	N	1179	-0-	1179 B	-10371	577	1	602	2	N	-0-					28
10	0	N	1224	-0-	1224 B	-9147	608	1	616	2	N	-0-					28
11	1170	N	NO RPT	-0-	-1170 B	-9147					N	NO RPT					28

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-105					N	-0-					3
07	14B2 EXT		-0-	-0-	-0- B	-105					N	-0-					3
08	14B2 EXT		3847	-0-	3847 B	3742	3847	2			N	-0-					3
09	14B2 EXT		3692	-0-	3692 B	7434	3692	2			N	-0-					3
10	10973	X	3539	-0-	-7434 B	-0-	3539	2			N	-0-					3
11	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-30					N	-0-					30
07	0	N	-0-	-0-	-0- B	-30					N	17					47
08	0	N	-0-	-0-	-0- B	-30					N	-0-					47
09	0	N	-0-	-0-	-0- B	-30					N	-0-					47
10	0	N	-0-	-0-	-0- B	-30					N	-0-					47
11	0	N	NO RPT	-0-	-0- B	-30					N	NO RPT					47

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			27
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			27
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			27
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			27
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			27
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-		-0-			N	-0-			30
07	0 N	-0-	-0-	-0-		-0-			N	-0-			30
08	0 N	-0-	-0-	-0-		-0-			N	-0-			30
09	0 N	-0-	-0-	-0-		-0-			N	-0-			30
10	0 N	-0-	-0-	-0-		-0-			N	-0-			30
11	0 N	-0-	-0-	-0-		-0-			N	-0-			30

HUFF WELL #: 3016 RRCID -> 291435 COMPL. DATE 06/03/2013 TOTAL DEPTH 13385 PERF. 8174 - 8253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		44384			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		44384			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		44384			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		44384			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		44384			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		44384			N	NO RPT			-0-

EQV OPERATING LLC 101634
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

06	60	N	35	-0-	-25	-0-	35	2			N	-0-					56
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					56
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					56
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					56
10	62	N	42	-0-	-20	-0-	42	2			N	-0-	37	1			19
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HICKS EXPLORATION, LLC 102036
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

06	14B2	EXT	-0-	-0-	-0-	-0-					N	15					226
07	14B2	EXT	-0-	-0-	-0-	-0-					N	18	173	1			71
08	14B2	EXT	-0-	-0-	-0-	-0-					N	37					108
09	14B2	EXT	-0-	-0-	-0-	-0-					N	30					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	25					163
11	14B2	EXT	-0-	-0-	-0-	-0-					N	22					185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	876	-0-	-114	-0-	876	3			N	-0-					-0-
07	961	N	901	-0-	-60	-0-	901	3			N	-0-					-0-
08	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
09	870	N	672	-0-	-198	-0-	672	3			N	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
07	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
08	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
09	1440	N	1372	-0-	-68	-0-	1372	3			N	-0-					-0-
10	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
11	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					37
07	0	X	-0-	-0-	-0-	-0-					N	-0-					37
08	0	X	-0-	-0-	-0-	-0-					N	-0-					37
09	0	X	-0-	-0-	-0-	-0-					N	-0-					37
10	0	X	-0-	-0-	-0-	-0-					N	-0-					37
11	0	X	-0-	-0-	-0-	-0-					N	-0-					37

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	8487	-0-	-273	-0-	8430	3	57	9	N	52					198
07	9052	X	8816	-0-	-236	-0-	8737	3	79	9	N	72	186	1			84
08	9052	X	8694	-0-	-358	-0-	8620	3	74	9	N	67					151
09	8670	X	8253	-0-	-417	-0-	8207	3	46	9	N	42					193
10	8804	X	8525	-0-	-279	-0-	8502	3	23	9	N	21					214
11	8520	X	8000	-0-	-520	-0-	7949	3	51	9	N	46	190	1			70

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2141	N	2141	-0-	-0-	-0-	2100	3	41	9	N	37					198
07	2171	N	2171	-0-	-0-	-0-	2138	3	33	9	N	30					228
08	2176	N	2176	-0-	-0-	-0-	2150	3	26	9	N	24	188	1			64
09	2097	N	2097	-0-	-0-	-0-	2066	3	31	9	N	28					92
10	2160	N	2160	-0-	-0-	-0-	2125	3	35	9	N	32					124
11	2060	N	2060	-0-	-0-	-0-	2024	3	36	9	N	33					157

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	655	-0-	-2315	-0-	646	3	9	9	N	8					180
07	3038	X	2444	-0-	-594	-0-	2425	3	19	9	N	17					197
08	3086	X	3086	-0-	-0-	-0-	3066	3	20	9	N	18					215
09	2940	X	2917	-0-	-23	-0-	2876	3	41	9	N	37	187	1			65
10	2981	X	2981	-0-	-0-	-0-	2937	3	44	9	N	40					105
11	3000	X	2744	-0-	-256	-0-	2720	3	24	9	N	22					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	910	3	13	9	N	12					117
07	1200	N	1200	-0-	-0-	-0-	1181	3	19	9	N	17					134
08	341	N	297	-0-	-44	-0-	295	3	2	9	N	2					136
09	976	N	976	-0-	-0-	-0-	973	3	3	9	N	3					139
10	1023	N	676	-0-	-347	-0-	676	3			N	-0-					139
11	300	N	296	-0-	-4	-0-	290	3	6	9	N	5					144

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4001	X	4001	-0-	-0-	-0-	3965	3	36	9	N	33					199
07	4243	X	4243	-0-	-0-	-0-	4195	3	48	9	N	44					243
08	4046	X	4046	-0-	-0-	-0-	3995	3	51	9	N	46	188	1			101
09	3943	X	3943	-0-	-0-	-0-	3902	3	41	9	N	37					138
10	3994	X	3994	-0-	-0-	-0-	3964	3	30	9	N	27					165
11	3789	X	3789	-0-	-0-	-0-	3754	3	35	9	N	32					197

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					89

PLUGGED AND ABANDONED_____ 11/28/2022

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					52
11	14B2 EXT		NO RPT	-0-	-0-	2056					N	NO RPT					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

06	1423	N	1423	-0-	-0-	-0-	1415	3	8	9	N	7					303
07	2264	N	2264	-0-	-0-	-0-	2187	3	77	9	N	70	188	1			185
08	2284	N	2284	-0-	-0-	-0-	2215	3	69	9	N	63					248
09	2109	N	2109	-0-	-0-	-0-	2095	3	14	9	N	13					261
*10	1966	N	1966	-0-	-0-	-0-	1958	3	8	9	N	7					268
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					268

MMGL TXPH, LLC 101619
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

06	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					48
07	682	N	454	-0-	-228	-0-	454	2			Y	-0-					48
08	868	N	338	-0-	-530	-0-	338	2			Y	-0-					48
09	870	N	254	-0-	-616	-0-	240	2	14	9	Y	13					61
10	465	N	344	-0-	-121	-0-	342	2	2	9	Y	2					63
11	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					63

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/01/2025

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 02/23/2023 TOTAL DEPTH 11699 PERF. 4810 - 5226

06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

06	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					2
07	310	N	218	-0-	-92	-0-	218	2			Y	-0-					2
08	217	N	192	-0-	-25	-0-	192	2			Y	-0-					2
09	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					2
10	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					2
*11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					2

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

06	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					2
07	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					2
08	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					2
09	150	N	144	-0-	-6	-0-	144	2			Y	-0-					2
10	155	N	119	-0-	-36	-0-	119	2			Y	-0-					2
11	150	N	118	-0-	-32	-0-	118	2			Y	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	781	2	1	9	Y	1					2
07	838	N	838	-0-	-0-	-0-	837	2	1	9	Y	1	2	1			1
08	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					1
09	811	N	811	-0-	-0-	-0-	810	2	1	9	Y	1					2
10	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					2
*11	825	N	825	-0-	-0-	-0-	825	2			Y	-0-	1	1			1

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	503	-0-	-37	-0-	503	2			Y	-0-					22
07	527	N	519	-0-	-8	-0-	519	2			Y	-0-					22
08	527	N	515	-0-	-12	-0-	515	2			Y	-0-					22
09	510	N	495	-0-	-15	-0-	495	2			Y	-0-					22
10	527	N	518	-0-	-9	-0-	518	2			Y	-0-					22
*11	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					22

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					10
07	558	N	-0-	-0-	-558	-0-					N	-0-					10
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					10
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					10
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					10
11	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0-	-0-	1024	2	1	9	Y	1					2
07	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-	1	1			1
08	1054	N	1053	-0-	-1	-0-	1053	2			Y	-0-					1
09	1020	N	970	-0-	-50	-0-	970	2			Y	-0-					1
10	1112	N	1112	-0-	-0-	-0-	1111	2	1	9	Y	1					2
*11	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-	1	1			1

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

06	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					3
07	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					3
08	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					3
09	330	N	307	-0-	-23	-0-	307	2			Y	-0-					3
10	341	N	288	-0-	-53	-0-	288	2			Y	-0-					3
11	420	N	332	-0-	-88	-0-	332	2			Y	-0-					3

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

06	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
09	390	N	258	-0-	-132	-0-	258	2			Y	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
11	390	N	3	-0-	-387	-0-	3	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	69	-0-	-171	-0-	69	2			Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	806	-0-	-34	-0-	806	2			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
09	810	N	801	-0-	-9	-0-	801	2			N	-0-					-0-
10	837	N	702	-0-	-135	-0-	702	2			N	-0-					-0-
11	870	N	669	-0-	-201	-0-	669	2			N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	257	-0-	-43	-0-	257	2			Y	-0-					35
07	321	N	321	-0-	-0-	-0-	321	2			Y	-0-	1	1			34
08	370	N	370	-0-	-0-	-0-	369	2	1	9	Y	1					35
09	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					35
10	310	N	308	-0-	-2	-0-	307	2	1	9	Y	1					36
*11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-	2	1			34

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	N	1469	-0-	-0-	-0-	149	1	1301	2	Y	17					207
							19	9									
07	1464	N	1464	-0-	-0-	-0-	140	1	1277	2	Y	43					250
							47	9									
08	1457	N	990	-0-	-467	-0-	87	1	903	2	Y	-0-					250
09	1470	N	1256	-0-	-214	-0-	147	1	1076	2	Y	30	182	1			98
							33	9									
10	1528	N	1528	-0-	-0-	-0-	165	1	1333	2	Y	27					125
							30	9									
11	1212	N	1212	-0-	-0-	-0-	160	1	1008	2	Y	40					165
							44	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	197	-0-	197	197	197	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	291	-0-	-69	-0-	8	2	283	9	Y	257	173	1			497
07	308	N	308	-0-	-0-	-0-	25	2	283	9	Y	257	168	1			586
08	1015	N	1015	-0-	-0-	-0-	398	2	617	9	Y	561	869	1			278
09	300	N	193	-0-	-107	-0-	171	2	22	9	Y	20					298
10	310	N	231	-0-	-79	-0-	118	2	113	9	Y	103	152	1			249
11	540	N	153	-0-	-387	-0-	51	2	102	9	Y	93	174	1			168

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	921	-0-	-69	-0-	921	2			Y	-0-					-0-
07	1023	N	692	-0-	-331	-0-	692	2			Y	-0-					-0-
08	1023	N	837	-0-	-186	-0-	837	2			Y	-0-					-0-
09	930	N	645	-0-	-285	-0-	645	2			Y	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
*11	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	8	1	72	2	Y	6					6
							7	9									
07	93	N	72	-0-	-21	-0-	7	1	61	2	Y	4					10
							4	9									
08	93	N	32	-0-	-61	-0-	3	1	29	2	Y	-0-					10
09	90	N	44	-0-	-46	-0-	5	1	39	2	Y	-0-					10
10	62	N	51	-0-	-11	-0-	6	1	45	2	Y	-0-					10
11	65	N	65	-0-	-0-	-0-	9	1	56	2	Y	-0-					10

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

06	330 N	300	-0-	-30	-0-	300	2			N	-0-					65
07	310 N	300	-0-	-10	-0-	300	2			N	-0-					65
08	292 N	292	-0-	-0-	-0-	292	2			N	-0-					65
09	300 N	273	-0-	-27	-0-	273	2			N	-0-					65
10	310 N	294	-0-	-16	-0-	277	2	17	9	N	15					80
11	287 N	287	-0-	-0-	-0-	276	2	11	9	N	10					90

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1288	N	1255	-0-	-33	-0-	1245	2	10	9	Y	9					156
03	2142	N	2142	-0-	-0-	-0-	7	1	2120	2	Y	14	3	1			167
							15	9									
04	1705	N	1705	-0-	-0-	-0-	1704	2	1	9	Y	1					168
05	1898	N	1898	-0-	-0-	-0-	1872	2	26	9	Y	24	1	1			191
06	1607	N	1607	-0-	-0-	-0-	1600	2	7	9	Y	6					197
07	1756	N	1756	-0-	-0-	-0-	1745	2	11	9	Y	10	1	1			206
08	1742	N	1742	-0-	-0-	-0-	7	1	1725	2	Y	9					215
							10	9									
09	1676	N	1676	-0-	-0-	-0-	1668	2	8	9	Y	7					222
10	1857	N	1857	-0-	-0-	-0-	1849	2	8	9	Y	7					229
11	1776	N	1776	-0-	-0-	-0-	1754	2	22	9	Y	20	167	1			82

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

06	270	N	238	-0-	-32	-0-	238	2			Y	-0-					8
07	279	N	268	-0-	-11	-0-	268	2			Y	-0-					8
08	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					8
09	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					8
10	279	N	235	-0-	-44	-0-	235	2			Y	-0-					8
11	240	N	239	-0-	-1	-0-	239	2			Y	-0-					8

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					3
07	155	N	84	-0-	-71	-0-	84	2			Y	-0-					3
08	403	N	41	-0-	-362	-0-	41	2			Y	-0-					3
09	240	N	167	-0-	-73	-0-	167	2			Y	-0-					3
10	93	N	60	-0-	-33	-0-	60	2			Y	-0-					3
*11	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
08	31	N	-0-	-0-	-31	-0-					Y	-0-					127
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					127

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

06	1170	N	1167	-0-	-3	-0-	1156	2	11	9	Y	10					26
07	1209	N	1184	-0-	-25	-0-	1177	2	7	9	Y	6	19	1			13
08	1209	N	1199	-0-	-10	-0-	1191	2	8	9	Y	7					20
09	1170	N	1140	-0-	-30	-0-	1134	2	6	9	Y	5					25
10	1178	N	1157	-0-	-21	-0-	1151	2	6	9	Y	5					30
11	1170	N	1127	-0-	-43	-0-	1124	2	3	9	Y	3	18	1			15

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

06	300	N	230	-0-	-70	-0-	230	2			Y	-0-					21
07	372	N	280	-0-	-92	-0-	280	2			Y	-0-					21
08	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					21
09	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					21
10	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					21
11	270	N	148	-0-	-122	-0-	148	2			Y	-0-					21

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

06	1500	N	1479	-0-	-21	-0-	1429	2	50	9	N	45					179
07	1798	N	1508	-0-	-290	-0-	1475	2	33	9	N	30					209
08	1798	N	1536	-0-	-262	-0-	1497	2	39	9	N	35					244
09	1470	N	1348	-0-	-122	-0-	1315	2	33	9	N	30					274
10	1745	N	1745	-0-	-0-	-0-	1716	2	29	9	N	26	182	1			118
*11	2190	N	2190	-0-	-0-	-0-	2149	2	41	9	N	37	3	1			152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	7 1	1 9	305	2	Y	1					93
07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-	1	1			92
08	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					92
09	346	N	346	-0-	-0-	-0-	4 1	1 9	341	2	Y	1					93
10	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					93
*11	336	N	336	-0-	-0-	-0-	336	2			Y	-0-	1	1			92

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	383	-0-	-37	-0-	381	2	2	9	Y	2					68
07	496	N	345	-0-	-151	-0-	345	2			Y	-0-	1	1			67
08	485	N	485	-0-	-0-	-0-	477	2	8	9	Y	7					74
09	390	N	388	-0-	-2	-0-	381	2	7	9	Y	6					80
10	520	N	520	-0-	-0-	-0-	512	2	8	9	Y	7					87
11	480	N	479	-0-	-1	-0-	472	2	7	9	Y	6	1	1			92

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	520	-0-	-20	-0-	513	2	7	9	Y	6					113
07	558	N	514	-0-	-44	-0-	514	2			Y	-0-					113
08	527	N	426	-0-	-101	-0-	426	2			Y	-0-					113
09	510	N	493	-0-	-17	-0-	493	2			Y	-0-					113
10	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					113
11	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					113

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					82
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					82

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	213	-0-	-327	-0-	205	2	8	9	Y	7					97
07	217	N	89	-0-	-128	-0-	81	2	8	9	Y	7					104
08	341	N	118	-0-	-223	-0-	114	2	4	9	Y	4					108
09	241	N	241	-0-	-0-	-0-	233	2	8	9	Y	7					115
10	274	N	274	-0-	-0-	-0-	271	2	3	9	Y	3					118
11	230	N	230	-0-	-0-	-0-	224	2	6	9	Y	5					123

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	4	1	177	2	Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	4	1	177	2	Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	4	1	213	2	Y	-0-					-0-
09	180	N	135	-0-	-45	-0-	135	2			Y	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	4	1	287	2	Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0-	-0-	77	1	671	2	Y	3					11
							3	9									
07	750	N	750	-0-	-0-	-0-	74	1	673	2	Y	3	2	1			12
							3	9									
08	744	N	525	-0-	-219	-0-	46	1	478	2	Y	1					13
							1	9									
09	750	N	656	-0-	-94	-0-	78	1	572	2	Y	5					18
							6	9									
10	758	N	758	-0-	-0-	-0-	83	1	668	2	Y	6					24
							7	9									
11	579	N	579	-0-	-0-	-0-	78	1	491	2	Y	9	2	1			31
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	975	-0-	-75	-0-	967	2	8	9	Y	7					96
07	1054	N	991	-0-	-63	-0-	982	2	9	9	Y	8					104
08	1085	N	904	-0-	-181	-0-	893	2	11	9	Y	10					114
09	990	N	861	-0-	-129	-0-	852	2	9	9	Y	8					122
10	992	N	744	-0-	-248	-0-	742	2	2	9	Y	2					124
11	870	N	791	-0-	-79	-0-	788	2	3	9	Y	3					127

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	11	1	349	2	Y	11					61
							12	9									
07	432	N	432	-0-	-0-	-0-	425	2	7	9	Y	6					67
08	372	N	208	-0-	-164	-0-	205	2	3	9	Y	3	70	1			-0-
09	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	727	2	1	9	Y	1					66
07	759	N	759	-0-	-0-	-0-	759	2			Y	-0-	2	1			64
08	744	N	738	-0-	-6	-0-	718	2	20	9	Y	18					82
09	720	N	708	-0-	-12	-0-	708	2			Y	-0-					82
10	744	N	735	-0-	-9	-0-	734	2	1	9	Y	1					83
11	720	N	667	-0-	-53	-0-	667	2			Y	-0-	2	1			81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	372	-0-	372	372	372	2			Y	-0-					-0-
08	14B2	EXT	1183	-0-	1183	1555	1183	2			Y	-0-					-0-
09	2342	X	787	-0-	-1555	-0-	787	2			Y	-0-					-0-
10	558	X	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
11	1140	X	762	-0-	-378	-0-	762	2			Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

06	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					25
07	31	N	16	-0-	-15	-0-	16	2			Y	-0-					25
08	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					25
09	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					25
10	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					25
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					25

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

06	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					192
07	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					192
08	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					192
09	1020	N	469	-0-	-551	-0-	469	2			Y	-0-					192
10	961	N	584	-0-	-377	-0-	584	2			Y	-0-					192
11	750	N	447	-0-	-303	-0-	447	2			Y	-0-					192

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	2680	-0-	-1160	-0-	2633	2	47	9	N	43	155	1			81
07	3751	X	1873	-0-	-1878	-0-	1847	2	26	9	N	24					105
08	3751	X	1226	-0-	-2525	-0-	1071	2	155	9	N	141	178	1			68
09	3090	X	2606	-0-	-484	-0-	2571	2	35	9	N	32					100
10	3754	X	3754	-0-	-0-	-0-	3696	2	58	9	N	53					153
*11	3770	X	3770	-0-	-0-	-0-	3693	2	77	9	N	70	2	1			221

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

06	3892	X	3892	-0-	-0-	-0-	3889	2	3	9	Y	3					18
07	4463	X	4463	-0-	-0-	-0-	4	1	4457	2	Y	2	6	1			14
							2	9									
08	4273	X	4273	-0-	-0-	-0-	4208	2	65	9	Y	59					73
09	4231	X	4231	-0-	-0-	-0-	4230	2	1	9	Y	1					74
10	4182	X	4182	-0-	-0-	-0-	4180	2	2	9	Y	2					76
11	3850	X	3850	-0-	-0-	-0-	3849	2	1	9	Y	1	6	1			71

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

06	90	N	23	-0-	-67	-0-	23	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

06	600	N	517	-0-	-83	-0-	517	2			Y	-0-					49
07	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					49
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					49
09	510	N	495	-0-	-15	-0-	495	2			Y	-0-					49
10	651	N	588	-0-	-63	-0-	588	2			Y	-0-					49
11	600	N	590	-0-	-10	-0-	590	2			Y	-0-					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	291	2	15	9	Y	14					51
07	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					51
08	273	N	273	-0-	-0-	-0-	266	2	7	9	Y	6					57
09	300	N	210	-0-	-90	-0-	210	2			Y	-0-					57
10	279	N	235	-0-	-44	-0-	235	2			Y	-0-					57
11	270	N	269	-0-	-1	-0-	269	2			Y	-0-					57

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

06	1342	N	1342	-0-	-0-	-0-	1331	2	11	9	Y	10					249
07	1352	N	1352	-0-	-0-	-0-	1350	2	2	9	Y	2	2	1			249
08	1421	N	1421	-0-	-0-	-0-	1420	2	1	9	Y	1					250
09	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	Y	2					252
10	1439	N	1439	-0-	-0-	-0-	1429	2	10	9	Y	9					261
11	1380	N	1281	-0-	-99	-0-	1268	2	13	9	Y	12	189	1			84

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

06	0	N	-0-	-0-	-0-	-0-					Y	6	5	1			19
07	0	N	-0-	-0-	-0-	-0-					Y	4	5	1			18
08	407	N	407	-0-	-0-	-0-	68	1	329	2	Y	9	7	1			20
							10	9									
09	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			19
10	37	N	37	-0-	-0-	-0-	6	1	31	2	Y	-0-					19
11	150	N	-0-	-0-	-150	-0-					Y	1	2	1			18

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

06	786	N	786	-0-	-0-	-0-	125	1	626	2	Y	32	28	1			36
							35	9									
07	746	N	746	-0-	-0-	-0-	134	1	589	2	Y	21	28	1			29
							23	9									
08	682	N	599	-0-	-83	-0-	94	1	452	2	Y	48	37	1			40
							53	9									
09	690	N	625	-0-	-65	-0-	123	1	487	2	Y	14	19	1			35
							15	9									
10	713	N	425	-0-	-288	-0-	70	1	355	2	Y	-0-					35
11	570	N	241	-0-	-329	-0-	40	1	201	2	Y	-0-	10	1			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	57	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

06	210	N	175	-0-	-35	-0-	2	1	156	2	Y	15					150
							17	9									
07	248	N	142	-0-	-106	-0-	129	2	13	9	Y	12					162
08	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					162
09	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					162
10	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					162
*11	864	N	864	-0-	-0-	-0-	857	2	7	9	Y	6					168

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

06	180	N	118	-0-	-62	-0-	118	2			Y	-0-					48
07	129	N	129	-0-	-0-	-0-	3	1	126	2	Y	-0-					48
08	155	N	54	-0-	-101	-0-	54	2			Y	-0-	48	5			-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

06	930	N	751	-0-	-179	-0-	739	2	12	9	Y	11					146
07	785	N	785	-0-	-0-	-0-	1	1	776	2	Y	7					153
							8	9									
08	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					153
09	750	N	387	-0-	-363	-0-	385	2	2	9	Y	2					155
10	775	N	617	-0-	-158	-0-	617	2			Y	-0-					155
11	600	N	594	-0-	-6	-0-	588	2	6	9	Y	5					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	351	2	4	9	N	4					213
07	576	N	576	-0-	-0-	-0-	564	2	12	9	N	11					224
08	527	N	520	-0-	-7	-0-	511	2	9	9	N	8					232
09	430	N	430	-0-	-0-	-0-	422	2	8	9	N	7					239
10	527	N	460	-0-	-67	-0-	451	2	9	9	N	8					247
11	510	N	400	-0-	-110	-0-	392	2	8	9	N	7					254

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1057	N	1057	-0-	-0-	-0-	1045	2	12	9	Y	11					218
07	1131	N	1131	-0-	-0-	-0-	1119	2	12	9	Y	11	186	1			43
08	1085	N	1085	-0-	-0-	-0-	1071	2	14	9	Y	13					56
09	1257	N	1257	-0-	-0-	-0-	1243	2	14	9	Y	13					69
10	1292	N	1292	-0-	-0-	-0-	1277	2	15	9	Y	14					83
*11	1361	N	1361	-0-	-0-	-0-	1347	2	14	9	Y	13	4	1			92

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	X	-0-	-0-	-117	-0-					Y	-0-					12
07	124	N	24	-0-	-100	-0-	24	2			Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	31	N	-0-	-0-	-31	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	59	1	520	2	Y	9	15	1			17
							10	9									
07	575	N	575	-0-	-0-	-0-	57	1	514	2	Y	4					21
							4	9									
08	431	N	431	-0-	-0-	-0-	37	1	381	2	Y	12					33
							13	9									
09	442	N	442	-0-	-0-	-0-	53	1	389	2	Y	-0-					33
10	516	N	516	-0-	-0-	-0-	57	1	459	2	Y	-0-					33
11	421	N	421	-0-	-0-	-0-	56	1	354	2	Y	10					43
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	50 2	1 9	591	2	Y	2	1	1			89
07	708	N	708	-0-	-0-	-0-	64 1	1 9	643	2	Y	1	1	1			89
08	696	N	696	-0-	-0-	-0-	58 1	1 9	637	2	Y	1	1	1			89
09	774	N	774	-0-	-0-	-0-	61 1	1 9	712	2	Y	1	1	1			89
10	706	N	706	-0-	-0-	-0-	70	1	636	2	Y	-0-					89
*11	696	N	696	-0-	-0-	-0-	70	1	626	2	Y	-0-					89

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					113
07	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					113
08	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					113
09	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					113
10	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					113
*11	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					113

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	475	2	9	9	Y	8	7	1			55
07	527	N	498	-0-	-29	-0-	494	2	4	9	Y	4	6	1			53
08	655	N	655	-0-	-0-	-0-	500	2	155	9	Y	141	9	1			185
09	480	N	423	-0-	-57	-0-	420	2	3	9	Y	3	167	1			21
10	496	N	420	-0-	-76	-0-	420	2			Y	-0-					21
11	570	N	434	-0-	-136	-0-	434	2			Y	-0-	2	1			19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1030	-0-	-110	-0-	996	2	34	9	N	31					152
07	1085	N	1012	-0-	-73	-0-	977	2	35	9	N	32					184
08	1064	N	1064	-0-	-0-	-0-	1038	2	26	9	N	24	57	1			151
09	1020	N	956	-0-	-64	-0-	921	2	35	9	N	32					183
10	1023	N	971	-0-	-52	-0-	941	2	30	9	N	27					210
11	1020	N	949	-0-	-71	-0-	924	2	25	9	N	23	3	1			230

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

06	810	N	799	-0-	-11	-0-	795	2	4	9	N	4					186
07	775	N	660	-0-	-115	-0-	659	2	1	9	N	1					187
08	403	N	398	-0-	-5	-0-	383	2	15	9	N	14					201
09	1321	N	1321	-0-	-0-	-0-	1314	2	7	9	N	6					207
10	818	N	818	-0-	-0-	-0-	799	2	19	9	N	17	156	1			68
*11	1175	N	1175	-0-	-0-	-0-	1152	2	23	9	N	21	2	1			87

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

06	676	N	676	-0-	-0-	-0-	625	2	51	9	Y	46					111
07	668	N	668	-0-	-0-	-0-	650	2	18	9	Y	16					127
08	655	N	655	-0-	-0-	-0-	638	2	17	9	Y	15					142
09	690	N	609	-0-	-81	-0-	603	2	6	9	Y	5	105	1			42
10	682	N	622	-0-	-60	-0-	618	2	4	9	Y	4					46
11	630	N	614	-0-	-16	-0-	588	2	26	9	Y	24					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1707	N	1707	-0-	-0-	-0-	172	1	1511	2	Y	22					35
							24	9									
07	1721	N	1721	-0-	-0-	-0-	169	1	1535	2	Y	15	27	1			23
							17	9									
08	1705	N	1376	-0-	-329	-0-	121	1	1255	2	Y	-0-					23
09	1710	N	1415	-0-	-295	-0-	167	1	1227	2	Y	19					42
							21	9									
10	1705	N	1633	-0-	-72	-0-	180	1	1447	2	Y	5					47
							6	9									
11	1320	N	1138	-0-	-182	-0-	155	1	979	2	Y	4					51
							4	9									

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					82
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					82
08	93	N	66	-0-	-27	-0-	36	2	30	9	N	27	109	1			-0-
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

06	842	N	842	-0-	-0-	-0-	136	1	680	2	Y	24	21	1			31
							26	9									
07	808	N	808	-0-	-0-	-0-	146	1	645	2	Y	15	20	1			26
							17	9									
08	957	N	957	-0-	-0-	-0-	158	1	760	2	Y	35	27	1			34
							39	9									
09	780	N	-0-	-0-	-780	-0-					Y	10	14	1			30
10	806	N	487	-0-	-319	-0-	80	1	407	2	Y	-0-					30
11	780	N	538	-0-	-242	-0-	90	1	448	2	Y	-0-	7	1			23

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	307	-0-	-2213	-0-	303	2	4	9	Y	4	4	1			17
07	2604	X	1234	-0-	-1370	-0-	1228	2	6	9	Y	5	8	1			14
08	1624	X	1624	-0-	-0-	-0-	1618	2	6	9	Y	5	4	1			15
09	1616	X	1616	-0-	-0-	-0-	1603	2	13	9	Y	12	12	1			15
10	1478	X	1478	-0-	-0-	-0-	1471	2	7	9	Y	6	4	1			17
11	1865	N	1865	-0-	-0-	-0-	1859	2	6	9	Y	5	8	1			14

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	444	-0-	-6	-0-	444	2			Y	-0-					109
07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					109
08	465	N	455	-0-	-10	-0-	455	2			Y	-0-					109
09	450	N	412	-0-	-38	-0-	412	2			Y	-0-					109
10	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					109
*11	476	N	476	-0-	-0-	-0-	475	2	1	9	Y	1	3	1			107

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	135	-0-	-285	-0-	135	2			Y	-0-					12
07	620	N	459	-0-	-161	-0-	459	2			Y	-0-					12
08	620	N	413	-0-	-207	-0-	413	2			Y	-0-					12
09	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					12
10	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					12
*11	565	N	565	-0-	-0-	-0-	565	2			Y	-0-	3	1			9

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1578	N	1578	-0-	-0-	-0-	1553	2	25	9	N	23					110
07	1922	N	1313	-0-	-609	-0-	1292	2	21	9	N	19					129
08	1984	N	1214	-0-	-770	-0-	1054	2	160	9	N	145	178	1			96
09	2165	N	2165	-0-	-0-	-0-	2133	2	32	9	N	29					125
10	2274	N	2274	-0-	-0-	-0-	2184	2	90	9	N	82	156	1			51
*11	2326	N	2326	-0-	-0-	-0-	2289	2	37	9	N	34	4	1			81

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0-	-0-	1098	2	34	9	N	31					150
07	1288	N	1288	-0-	-0-	-0-	1253	2	35	9	N	32					182
08	1237	N	1237	-0-	-0-	-0-	1206	2	31	9	N	28	126	1			84
09	1050	N	862	-0-	-188	-0-	832	2	30	9	N	27					111
10	1244	N	1244	-0-	-0-	-0-	1209	2	35	9	N	32					143
*11	1223	N	1223	-0-	-0-	-0-	1187	2	36	9	N	33	3	1			173

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

06	300 N	255	-0-	-45	-0-	253	2	2	9	Y	2					170
07	248 N	247	-0-	-1	-0-	239	2	8	9	Y	7					177
08	289 N	289	-0-	-0-	-0-	289	2			Y	-0-					177
09	270 N	237	-0-	-33	-0-	237	2			Y	-0-					177
10	255 N	255	-0-	-0-	-0-	255	2			Y	-0-					177
11	270 N	264	-0-	-6	-0-	258	2	6	9	Y	5					182

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

06	543 N	543	-0-	-0-	-0-	4	1	539	2	N	-0-					37
07	527 N	312	-0-	-215	-0-	312	2			N	-0-					37
08	527 N	248	-0-	-279	-0-	248	2			N	-0-					37
09	540 N	245	-0-	-295	-0-	245	2			N	-0-					37
10	310 N	291	-0-	-19	-0-	291	2			N	-0-					37
11	284 N	284	-0-	-0-	-0-	281	2	3	9	N	3					40

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1496	-0-	-364	-0-	1452	2	44	9	Y	40					221
07	1643	N	1403	-0-	-240	-0-	1363	2	40	9	Y	36	183	1			74
08	1581	N	1520	-0-	-61	-0-	1479	2	41	9	Y	37					111
09	1500	N	1468	-0-	-32	-0-	1426	2	42	9	Y	38					149
10	1528	N	1528	-0-	-0-	-0-	1482	2	46	9	Y	42					191
11	1527	N	1527	-0-	-0-	-0-	1476	2	51	9	Y	46	3	1			234

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

06	191	N	191	-0-	-0-	-0-	190	2	1	9	Y	1					13
07	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					13
08	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					13
09	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					13
10	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					13
*11	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					13

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

06	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					17
07	2251	N	2251	-0-	-0-	-0-	2251	2			Y	-0-					17
08	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					17
09	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					17
10	2633	N	2633	-0-	-0-	-0-	2633	2			Y	-0-					17
*11	1757	N	1757	-0-	-0-	-0-	1757	2			Y	-0-	5	1			12

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

06	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					1
07	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					1
08	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					1
09	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					1
10	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					1
*11	463	N	463	-0-	-0-	-0-	463	2			Y	-0-	1	1			-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	26	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1004	-0-	-316	-0-	1004	2			Y	-0-					24
07	1426	N	867	-0-	-559	-0-	867	2			Y	-0-					24
08	1271	N	809	-0-	-462	-0-	809	2			Y	-0-					24
09	990	N	844	-0-	-146	-0-	844	2			Y	-0-					24
10	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	Y	1					25
*11	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-	7	1			18

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	577	2	1	9	N	1					128
07	582	N	582	-0-	-0-	-0-	582	2			N	-0-	1	1			127
08	527	N	526	-0-	-1	-0-	525	2	1	9	N	1					128
09	570	N	469	-0-	-101	-0-	469	2			N	-0-					128
10	589	N	464	-0-	-125	-0-	464	2			N	-0-					128
11	510	N	432	-0-	-78	-0-	432	2			N	-0-	1	1			127

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					22
07	1395	N	931	-0-	-464	-0-	931	2			Y	-0-					22
08	1302	N	895	-0-	-407	-0-	895	2			Y	-0-					22
09	1020	N	739	-0-	-281	-0-	739	2			Y	-0-					22
10	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					22
*11	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1	5	1			18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-		-0-	-0-	1459	2			Y	-0-					11
07	2001	N	2001	-0-		-0-	-0-	2001	2			Y	-0-					11
08	1703	N	1703	-0-		-0-	-0-	1703	2			Y	-0-					11
09	1286	N	1286	-0-		-0-	-0-	1286	2			Y	-0-					11
10	1134	N	1134	-0-		-0-	-0-	1134	2			Y	-0-					11
11	1050	N	919	-0-		-131	-0-	918	2	1	9	Y	1	3	1			9

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	N	1934	-0-		-0-	-0-	1934	2			Y	-0-					112
07	2046	N	2034	-0-		-12	-0-	2034	2			Y	-0-					112
08	2046	N	2037	-0-		-9	-0-	2037	2			Y	-0-					112
09	1948	N	1948	-0-		-0-	-0-	1948	2			Y	-0-					112
10	2046	N	1927	-0-		-119	-0-	1927	2			Y	-0-					112
11	1980	N	1887	-0-		-93	-0-	1886	2	1	9	Y	1	5	1			108

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	191	-0-		-79	-0-	180	2	11	9	Y	10					198
07	216	N	216	-0-		-0-	-0-	204	2	12	9	Y	11					209
08	223	N	223	-0-		-0-	-0-	213	2	10	9	Y	9					218
09	254	N	254	-0-		-0-	-0-	243	2	11	9	Y	10					228
10	217	N	155	-0-		-62	-0-	144	2	11	9	Y	10					238
11	210	N	190	-0-		-20	-0-	170	2	20	9	Y	18	182	1			74

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-		-0-	-0-	1025	2	1	9	Y	1					7
07	1124	N	1124	-0-		-0-	-0-	1123	2	1	9	Y	1	2	1			6
08	1073	N	1073	-0-		-0-	-0-	1051	2	22	9	Y	20					26
09	1020	N	1010	-0-		-10	-0-	1010	2			Y	-0-					26
10	1116	N	1005	-0-		-111	-0-	1005	2			Y	-0-					26
11	1050	N	848	-0-		-202	-0-	3	1	845	2	Y	-0-	1	1			25

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5044	X	5044	-0-		-0-	-0-	5022	2	22	9	Y	20	15	1			76
07	5223	X	5223	-0-		-0-	-0-	5202	2	21	9	Y	19	29	1			66
08	5314	X	5314	-0-		-0-	-0-	5292	2	22	9	Y	20	15	1			71
09	4635	X	4635	-0-		-0-	-0-	4583	2	52	9	Y	47	47	1			71
10	4875	X	4875	-0-		-0-	-0-	4853	2	22	9	Y	20	16	1			75
11	4894	X	4894	-0-		-0-	-0-	4871	2	23	9	Y	21	31	1			65

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	8	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	100	-0-	-110	-0-	100	2			Y	-0-					97
07	155	N	117	-0-	-38	-0-	117	2			Y	-0-					97
08	175	N	175	-0-	-0-	-0-	166	2	9	9	Y	8					105
09	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					105
10	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					105
11	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					105

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	6009	-0-	-81	-0-	5943	2	66	9	N	60					89
07	6293	X	6166	-0-	-127	-0-	6115	2	51	9	N	46					135
08	6293	X	6036	-0-	-257	-0-	5982	2	54	9	N	49					184
09	6000	X	5796	-0-	-204	-0-	5774	2	22	9	N	20	176	1			28
10	6200	X	6028	-0-	-172	-0-	5974	2	54	9	N	49					77
11	6000	X	5761	-0-	-239	-0-	5704	2	57	9	N	52					129

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

06	1229 N	1229	-0-	-0-	-0-	7 4	1 9	1218	2	Y	4					121
07	1085 N	901	-0-	-184	-0-	4 10	1 9	887	2	Y	9	2	1			128
08	1387 N	1387	-0-	-0-	-0-	1384	2	3	9	Y	3					131
09	1288 N	1288	-0-	-0-	-0-	1287	2	1	9	Y	1					132
10	1450 N	1450	-0-	-0-	-0-	1450	2			Y	-0-					132
11	1576 N	1576	-0-	-0-	-0-	1575	2	1	9	Y	1	2	1			131

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

06	318 N	318	-0-	-0-	-0-	318	2			Y	-0-					52
07	371 N	371	-0-	-0-	-0-	371	2			Y	-0-					52
08	599 N	599	-0-	-0-	-0-	595	2	4	9	Y	4					56
09	350 N	350	-0-	-0-	-0-	350	2			Y	-0-					56
10	372 N	314	-0-	-58	-0-	314	2			Y	-0-					56
11	360 N	287	-0-	-73	-0-	287	2			Y	-0-					56

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

06	2007 N	2007	-0-	-0-	-0-	1999	2	8	9	Y	7	6	1			37
07	2036 N	2036	-0-	-0-	-0-	2033	2	3	9	Y	3	5	1			35
08	1860 N	1705	-0-	-155	-0-	1694	2	11	9	Y	10	7	1			38
09	2276 N	2276	-0-	-0-	-0-	2075	2	201	9	Y	183	191	1			30
10	2333 N	2333	-0-	-0-	-0-	2333	2			Y	-0-					30
11	2208 N	2208	-0-	-0-	-0-	2207	2	1	9	Y	1	2	1			29

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

06	5040	X	4330	-0-	-710	-0-	4307	2	23	9	N	21	152	1			87
07	5458	X	5458	-0-	-0-	-0-	5408	2	50	9	N	45					132
08	5487	X	4765	-0-	-722	-0-	4725	2	40	9	N	36					168
09	5310	X	4754	-0-	-556	-0-	4715	2	39	9	N	35					203
10	5487	X	4893	-0-	-594	-0-	4852	2	41	9	N	37					240
11	5280	X	3900	-0-	-1380	-0-	3857	2	43	9	N	39	182	1			97

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

06	300	N	287	-0-	-13	-0-	273	2	14	9	Y	13	6	1			126
07	341	N	227	-0-	-114	-0-	214	2	13	9	Y	12	10	1			128
08	326	N	326	-0-	-0-	-0-	307	2	19	9	Y	17	12	1			133
09	300	N	264	-0-	-36	-0-	256	2	8	9	Y	7	6	1			134
10	217	N	203	-0-	-14	-0-	200	2	3	9	Y	3					137
11	551	N	551	-0-	-0-	-0-	547	2	4	9	Y	4	3	1			138

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

06	2010	N	1598	-0-	-412	-0-	240	1	1339	2	Y	17					292
							19	9									
07	2077	N	1585	-0-	-492	-0-	248	1	1326	2	Y	10	1	1			301
							11	9									
08	2297	N	2297	-0-	-0-	-0-	248	1	2029	2	Y	18	1	1			318
							20	9									
09	2004	N	2004	-0-	-0-	-0-	232	1	1757	2	Y	14	184	1			148
							15	9									
10	2172	N	2172	-0-	-0-	-0-	248	1	1898	2	Y	24					172
							26	9									
11	2010	N	1829	-0-	-181	-0-	240	1	1571	2	Y	16	1	1			187
							18	9									

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

06	5480	X	3251	-0-	-2229	-0-	3134	2	117	9	Y	106	177	1			152
07	2847	X	2847	-0-	-0-	-0-	2734	2	113	9	Y	103	174	1			81
08	2881	X	2881	-0-	-0-	-0-	2773	2	108	9	Y	98	1	1			178
09	2969	X	2969	-0-	-0-	-0-	2868	2	101	9	Y	92	179	1			91
10	3147	X	3147	-0-	-0-	-0-	3070	2	77	9	Y	70					161
11	3333	X	3333	-0-	-0-	-0-	3202	2	131	9	Y	119	1	1			279

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

06	4894	X	4894	-0-	-0-	-0-	4827	2	67	9	Y	61					268
07	5123	X	5123	-0-	-0-	-0-	5072	2	51	9	Y	46	182	1			132
08	5308	X	5308	-0-	-0-	-0-	5230	2	78	9	Y	71					203
09	5226	X	5226	-0-	-0-	-0-	5191	2	35	9	Y	32					235
10	5768	X	5768	-0-	-0-	-0-	5706	2	62	9	Y	56	177	1			114
11	6245	X	6245	-0-	-0-	-0-	6164	2	81	9	Y	74	2	1			186

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1935	N	1935	-0-	-0-	-0-	1917	2	18	9	Y	16	181	1			72
07	2708	N	2708	-0-	-0-	-0-	2686	2	22	9	Y	20					92
08	1796	N	1796	-0-	-0-	-0-	1785	2	11	9	Y	10					102
09	1683	N	1683	-0-	-0-	-0-	1672	2	11	9	Y	10					112
10	1596	N	1596	-0-	-0-	-0-	1592	2	4	9	Y	4	3	1			113
11	1657	N	1657	-0-	-0-	-0-	1626	2	31	9	Y	28					141

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	6863	-0-	-277	-0-	4	1	6853	2	Y	5					57
							6	9									
07	7246	X	7246	-0-	-0-	-0-	4	1	7238	2	Y	4	11	1			50
							4	9									
08	7666	X	7666	-0-	-0-	-0-	7663	2	3	9	Y	3					53
09	6980	X	6980	-0-	-0-	-0-	6977	2	3	9	Y	3					56
10	7254	X	6980	-0-	-274	-0-	6977	2	3	9	Y	3					59
11	7140	X	6849	-0-	-291	-0-	4	1	6837	2	Y	7	10	1			56
							8	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2649	N	2649	-0-	-0-	-0-	750	1	1854	2	N	41					266
							45	9									
07	2714	N	2714	-0-	-0-	-0-	775	1	1893	2	N	42	169	1			139
							46	9									
08	2494	N	2494	-0-	-0-	-0-	775	1	1699	2	N	18					157
							20	9									
09	2400	N	1693	-0-	-707	-0-	750	1	943	2	N	-0-					157
10	2480	N	1614	-0-	-866	-0-	775	1	822	2	N	15					172
							17	9									
11	2400	N	1443	-0-	-957	-0-	734	1	670	2	N	35					207
							39	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4028	X	4028	-0-	-0-	-0-	237	1	3749	2	N	38					184
							42	9									
07	4295	X	4295	-0-	-0-	-0-	248	1	4014	2	N	30	1	1			213
							33	9									
08	3813	X	3111	-0-	-702	-0-	248	1	2861	2	N	2					215
							2	9									
09	4020	X	3787	-0-	-233	-0-	224	1	3562	2	N	1					216
							1	9									
10	4356	X	4356	-0-	-0-	-0-	244	1	4104	2	N	7	181	1			42
							8	9									
11	5045	X	5045	-0-	-0-	-0-	239	1	4759	2	N	43	1	1			84
							47	9									

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8936	X	8936	-0-	-0-	-0-	8933	2	3	9	Y	3					510
07	10220	X	10220	-0-	-0-	-0-	10137	2	83	9	Y	75	5	1			580
08	9389	X	9389	-0-	-0-	-0-	9367	2	22	9	Y	20	5	1			595
09	8561	X	8561	-0-	-0-	-0-	8255	2	306	9	Y	278	528	1			345
10	7378	X	7378	-0-	-0-	-0-	7247	2	131	9	Y	119					464
11	6960	X	6110	-0-	-850	-0-	5978	2	132	9	Y	120	5	1			579

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3476	X	3476	-0-	-0-	-0-		221	1	3233	2	Y	20	181	1			69
								22	9									
07	3579	X	3579	-0-	-0-	-0-		248	1	3307	2	Y	22					91
								24	9									
08	3630	X	3630	-0-	-0-	-0-		248	1	3364	2	Y	16					107
								18	9									
09	3428	X	3428	-0-	-0-	-0-		240	1	3174	2	Y	13					120
								14	9									
10	3155	X	3155	-0-	-0-	-0-		248	1	2884	2	Y	21	2	1			139
								23	9									
11	2943	X	2943	-0-	-0-	-0-		238	1	2691	2	Y	13					152
								14	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

06	4830	X	4666	-0-	-164	-0-		4632	2	34	9	Y	31	175	1			133
07	5122	X	5122	-0-	-0-	-0-		5081	2	41	9	Y	37	6	1			164
08	5497	X	5497	-0-	-0-	-0-		32	1	5413	2	Y	47					211
								52	9									
09	5157	X	5157	-0-	-0-	-0-		240	1	4882	2	Y	32					243
								35	9									
10	4991	X	3446	-0-	-1545	-0-		228	1	3192	2	Y	24	180	1			87
								26	9									
11	4830	X	2490	-0-	-2340	-0-		204	1	2272	2	Y	13	5	1			95
								14	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

06	6027	X	6027	-0-	-0-	-0-		762	1	5198	2	Y	61	183	1			120
								67	9									
07	6266	X	6266	-0-	-0-	-0-		759	1	5431	2	Y	69	23	1			166
								76	9									
08	6507	X	6507	-0-	-0-	-0-		756	1	5678	2	Y	66	179	1			53
								73	9									
09	6623	X	6623	-0-	-0-	-0-		750	1	5831	2	Y	38					91
								42	9									
10	6945	X	6945	-0-	-0-	-0-		775	1	6067	2	Y	94					185
								103	9									
11	6935	X	6935	-0-	-0-	-0-		735	1	6117	2	Y	75	206	1			54
								83	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

06	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17709	X	17709	-0-	-0-	-0-	1096	1	16419	2	Y	176	73	1			234
							194	9									
07	18146	X	18146	-0-	-0-	-0-	1092	1	16882	2	Y	156	72	1			318
							172	9									
08	17887	X	16166	-0-	-1721	-0-	1135	1	14793	2	Y	216	270	1			264
							238	9									
09	17700	X	15339	-0-	-2361	-0-	1030	1	14166	2	Y	130	50	1			344
							143	9									
10	18290	X	15372	-0-	-2918	-0-	1244	1	14021	2	Y	97	183	1			258
							107	9									
11	17700	X	14819	-0-	-2881	-0-	1344	1	13379	2	Y	87	199	1			146
							96	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4923	X	4923	-0-	-0-	-0-	469	1	4363	2	Y	83	182	1			213
							91	9									
07	4617	X	4617	-0-	-0-	-0-	430	1	4081	2	Y	96	4	1			305
							106	9									
08	4922	X	4922	-0-	-0-	-0-	423	1	4368	2	Y	119	187	1			237
							131	9									
09	4257	X	4257	-0-	-0-	-0-	339	1	3787	2	Y	119	177	1			179
							131	9									
10	4588	X	4588	-0-	-0-	-0-	399	1	4026	2	Y	148	168	1			159
							163	9									
11	4058	X	4058	-0-	-0-	-0-	343	1	3576	2	Y	126	180	1			105
							139	9									

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	7311	-0-	-1539	-0-	240	1	7025	2	N	42	171	1			96
							46	9									
07	9145	X	7731	-0-	-1414	-0-	248	1	7402	2	N	74	1	1			169
							81	9									
08	9145	X	7878	-0-	-1267	-0-	248	1	7602	2	N	25					194
							28	9									
09	8010	X	7257	-0-	-753	-0-	240	1	6989	2	N	25					219
							28	9									
10	7874	X	7477	-0-	-397	-0-	248	1	7174	2	N	50					269
							55	9									
11	7620	X	7407	-0-	-213	-0-	240	1	7086	2	N	74	182	1			161
							81	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	228	-0-	-72	-0-	228	2			N	-0-					105
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					105
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					105
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					105
10	310	N	201	-0-	-109	-0-	201	2			N	-0-					105
11	300	N	258	-0-	-42	-0-	258	2			N	-0-					105

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	934	-0-	-356	-0-	934	2			Y	-0-					266
07	1333	N	1140	-0-	-193	-0-	1130	2	10	9	Y	9					275
08	1239	N	1239	-0-	-0-	-0-	1197	2	42	9	Y	38					313
09	1594	N	1594	-0-	-0-	-0-	1581	2	13	9	Y	12					325
10	1376	N	1376	-0-	-0-	-0-	1354	2	22	9	Y	20	1	1			344
*11	1413	N	1413	-0-	-0-	-0-	1376	2	37	9	Y	34					378

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9025	X	9025	-0-	-0-	-0-	8748	2	277	9	Y	252	185	1			260
07	9114	X	8349	-0-	-765	-0-	8133	2	216	9	Y	196	192	1			264
08	9114	X	8625	-0-	-489	-0-	8451	2	174	9	Y	158	186	1			236
09	8820	X	7829	-0-	-991	-0-	7633	2	196	9	Y	178	182	1			232
10	9114	X	8807	-0-	-307	-0-	8603	2	204	9	Y	185	182	1			235
11	8820	X	7880	-0-	-940	-0-	7672	2	208	9	Y	189	183	1			241

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8601	X	8601	-0-	-0-	-0-	1409	1	7048	2	Y	131	213	1			113
							144	9									
07	8457	X	8457	-0-	-0-	-0-	1543	1	6795	2	Y	108	47	1			174
							119	9									
08	8754	X	8754	-0-	-0-	-0-	1474	1	7101	2	Y	163	64	1			273
							179	9									
09	7486	X	7486	-0-	-0-	-0-	1495	1	5890	2	Y	92	210	1			155
							101	9									
10	8439	X	8439	-0-	-0-	-0-	1369	1	6972	2	Y	89					244
							98	9									
11	7692	X	7692	-0-	-0-	-0-	1276	1	6344	2	Y	65	188	1			121
							72	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4832	-0-	-568	-0-	750	1	4020	2	Y	56	172	1			28
							62	9									
07	5315	X	5315	-0-	-0-	-0-	763	1	4476	2	Y	69	13	1			84
							76	9									
08	3105	X	3105	-0-	-0-	-0-	775	1	2250	2	Y	73					157
							80	9									
09	4830	X	4130	-0-	-700	-0-	726	1	3329	2	Y	68	167	1			58
							75	9									
10	6765	X	6765	-0-	-0-	-0-	627	1	6065	2	Y	66	13	1			111
							73	9									
11	5224	X	5224	-0-	-0-	-0-	696	1	4451	2	Y	70					181
							77	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	1719	-0-	-1701	-0-	1627	2	92	9	Y	84					221
07	3534	X	2885	-0-	-649	-0-	2717	2	168	9	Y	153	168	1			206
08	3534	X	3318	-0-	-216	-0-	2883	2	435	9	Y	395	181	1			420
09	3840	X	3840	-0-	-0-	-0-	3618	2	222	9	Y	202	183	1			439
10	3913	X	3913	-0-	-0-	-0-	3675	2	238	9	Y	216	362	1			293
11	3927	X	3927	-0-	-0-	-0-	3639	2	288	9	Y	262	362	1			193

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3073	X	3073	-0-	-0-	-0-	3019	2	54	9	Y	49	2	1			89
07	3437	X	3437	-0-	-0-	-0-	3387	2	50	9	Y	45	2	1			132
08	3878	X	3878	-0-	-0-	-0-	3819	2	59	9	Y	54	3	1			183
09	3476	X	3476	-0-	-0-	-0-	3451	2	25	9	Y	23	2	1			204
10	3196	X	3196	-0-	-0-	-0-	3135	2	61	9	Y	55	179	1			80
11	3645	X	3645	-0-	-0-	-0-	3577	2	68	9	Y	62	1	1			141

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

06	5718	X	5718	-0-	-0-	-0-	5631	2	87	9	Y	79	182	1			85
07	5630	X	5630	-0-	-0-	-0-	5556	2	74	9	Y	67					152
08	5600	X	5600	-0-	-0-	-0-	5527	2	73	9	Y	66					218
09	5730	X	5330	-0-	-400	-0-	5263	2	67	9	Y	61	177	1			102
10	5921	X	5517	-0-	-404	-0-	5437	2	80	9	Y	73					175
11	5730	X	5317	-0-	-413	-0-	5239	2	78	9	Y	71	183	1			63

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

06	10470	X	10412	-0-	-58	-0-	1020	1	9392	2	Y	-0-					267
07	10819	X	10801	-0-	-18	-0-	1054	1	9747	2	Y	-0-					267
08	10819	X	10635	-0-	-184	-0-	1054	1	9421	2	Y	145	175	1			237
							160	9									
09	10470	X	9571	-0-	-899	-0-	1020	1	8397	2	Y	140	154	1			223
							154	9									
10	10819	X	10808	-0-	-11	-0-	1054	1	9677	2	Y	70					293
							77	9									
11	10440	X	10439	-0-	-1	-0-	1020	1	9141	2	Y	253	182	1			364
							278	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

06	7094	X	7094	-0-	-0-	-0-	767	1	6268	2	Y	54	166	1			50
							59	9									
07	6793	X	6793	-0-	-0-	-0-	792	1	5933	2	Y	62					112
							68	9									
08	6183	X	6183	-0-	-0-	-0-	792	1	5355	2	Y	33					145
							36	9									
09	5130	X	4336	-0-	-794	-0-	767	1	3458	2	Y	101	182	1			64
							111	9									
10	5301	X	4958	-0-	-343	-0-	792	1	4138	2	Y	25					89
							28	9									
11	5130	X	3901	-0-	-1229	-0-	767	1	3100	2	Y	31					120
							34	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

06	9330	X	8371	-0-	-959	-0-	750	1	7537	2	Y	76	176	1			125
							84	9									
07	9641	X	8809	-0-	-832	-0-	775	1	7927	2	Y	97					222
							107	9									
08	10356	X	10356	-0-	-0-	-0-	775	1	9492	2	Y	81	153	1			150
							89	9									
09	10609	X	10609	-0-	-0-	-0-	750	1	9747	2	Y	102					252
							112	9									
10	10757	X	10757	-0-	-0-	-0-	775	1	9846	2	Y	124	193	1			183
							136	9									
11	10377	X	10377	-0-	-0-	-0-	750	1	9496	2	Y	119	160	1			142
							131	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	6513	-0-	-387	-0-	6419	2	94	9	Y	85	178	1			120
07	7130	X	6550	-0-	-580	-0-	6456	2	94	9	Y	85	163	1			42
08	7130	X	5688	-0-	-1442	-0-	5603	2	85	9	Y	77	6	1			113
09	6691	X	6691	-0-	-0-	-0-	6594	2	97	9	Y	88	3	1			198
10	6727	X	6511	-0-	-216	-0-	6422	2	89	9	Y	81	172	1			107
11	6510	X	6373	-0-	-137	-0-	6265	2	108	9	Y	98	162	1			43

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

06	9210	X	7953	-0-	-1257	-0-	1020	1	6647	2	N	260	232	1			315
							286	9									
07	9517	X	7366	-0-	-2151	-0-	986	1	6174	2	N	187	226	1			276
							206	9									
08	9517	X	8244	-0-	-1273	-0-	876	1	7020	2	N	316	429	1			163
							348	9									
09	9180	X	7914	-0-	-1266	-0-	1020	1	6667	2	N	206	34	1			335
							227	9									
10	8897	X	8884	-0-	-13	-0-	1054	1	7593	2	N	215	365	1			185
							237	9									
11	8634	X	8634	-0-	-0-	-0-	989	1	7367	2	N	253	201	1			237
							278	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

06	492	N	492	-0-	-0-	-0-	484	2	8	9	N	7	5	1			97
07	558	N	379	-0-	-179	-0-	372	2	7	9	N	6	5	1			98
08	558	N	310	-0-	-248	-0-	310	2			N	-0-	77	1			21
09	480	N	445	-0-	-35	-0-	441	2	4	9	N	4	4	1			21
10	511	N	511	-0-	-0-	-0-	509	2	2	9	N	2					23
*11	537	N	537	-0-	-0-	-0-	530	2	7	9	N	6	2	1			27

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

06	2700	X	2369	-0-	-331	-0-	2279	2	90	9	N	82					122
07	2697	X	2581	-0-	-116	-0-	2482	2	99	9	N	90					212
08	2697	X	2590	-0-	-107	-0-	2494	2	96	9	N	87	182	1			117
09	2580	X	2473	-0-	-107	-0-	2374	2	99	9	N	90					207
10	2573	X	2516	-0-	-57	-0-	2422	2	94	9	N	85	178	1			114
11	2520	X	2409	-0-	-111	-0-	2314	2	95	9	N	86					200

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	5801	-0-	-769	-0-	551	1	5120	2	N	118	173	1			133
							130	9									
07	6789	X	6651	-0-	-138	-0-	624	1	5916	2	N	101	15	1			219
							111	9									
08	7300	X	7300	-0-	-0-	-0-	631	1	6511	2	N	144	199	1			164
							158	9									
09	8439	X	8439	-0-	-0-	-0-	681	1	7608	2	N	136	194	1			106
							150	9									
10	7411	X	7411	-0-	-0-	-0-	655	1	6599	2	N	143					249
							157	9									
11	7851	X	7851	-0-	-0-	-0-	677	1	7043	2	N	119	188	1			180
							131	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2574	N	2574	-0-	-0-	-0-	422	1	2109	2	Y	39	14	1			119
							43	9									
07	2615	N	2615	-0-	-0-	-0-	477	1	2101	2	Y	34	14	1			139
							37	9									
08	2524	N	2524	-0-	-0-	-0-	425	1	2049	2	Y	45	18	1			166
							50	9									
09	2807	N	2807	-0-	-0-	-0-	559	1	2204	2	Y	40	9	1			197
							44	9									
10	2909	N	2909	-0-	-0-	-0-	474	1	2415	2	Y	18					215
							20	9									
11	2757	N	2757	-0-	-0-	-0-	456	1	2269	2	Y	29	5	1			239
							32	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4461	X	4461	-0-	-0-	-0-	750	1	3590	2	N	110	12	1			204
							121	9									
07	4588	X	4062	-0-	-526	-0-	588	1	3388	2	N	78	173	1			109
							86	9									
08	4588	X	3811	-0-	-777	-0-	754	1	2960	2	N	88	16	1			181
							97	9									
09	4440	X	4087	-0-	-353	-0-	750	1	3257	2	N	73	8	1			246
							80	9									
10	4588	X	4174	-0-	-414	-0-	775	1	3331	2	N	62	180	1			128
							68	9									
11	4440	X	4045	-0-	-395	-0-	750	1	3196	2	N	90	4	1			214
							99	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

06	3875	X	3875	-0-	-0-	-0-	1020	1	2675	2	N	164	183	1			117
							180	9									
07	4226	X	4226	-0-	-0-	-0-	1054	1	2986	2	N	169	196	1			90
							186	9									
08	4463	X	4463	-0-	-0-	-0-	1054	1	3202	2	N	188	200	1			78
							207	9									
09	4363	X	4363	-0-	-0-	-0-	1020	1	3157	2	N	169	11	1			236
							186	9									
10	4298	X	4298	-0-	-0-	-0-	1054	1	3080	2	N	149	179	1			206
							164	9									
11	4187	X	4187	-0-	-0-	-0-	1020	1	2955	2	N	193	177	1			222
							212	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

06	5886	X	5886	-0-	-0-	-0-	443	1	5249	2	N	176	136	1			202
							194	9									
07	6076	X	5318	-0-	-758	-0-	468	1	4697	2	N	139	134	1			207
							153	9									
08	6082	X	6082	-0-	-0-	-0-	485	1	5281	2	N	287	181	1			313
							316	9									
09	5975	X	5975	-0-	-0-	-0-	462	1	5368	2	N	132	275	1			170
							145	9									
10	6606	X	6606	-0-	-0-	-0-	645	1	5881	2	N	73					243
							80	9									
11	5880	X	5212	-0-	-668	-0-	516	1	4645	2	N	46	47	1			242
							51	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

06	5430	X	5430	-0-	-0-	-0-	5265	2	165	9	Y	150	152	1			201
07	5938	X	5938	-0-	-0-	-0-	5755	2	183	9	Y	166	28	1			339
08	5943	X	5943	-0-	-0-	-0-	5785	2	158	9	Y	144					483
09	7081	X	7081	-0-	-0-	-0-	7020	2	61	9	Y	55	183	1			355
10	6404	X	6404	-0-	-0-	-0-	6299	2	105	9	Y	95					450
11	4525	X	4525	-0-	-0-	-0-	4471	2	54	9	Y	49	197	1			302

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

06	8612	X	8612	-0-	-0-	-0-	1419	1	7095	2	N	89	9	1			281
							98	9									
07	7348	X	7348	-0-	-0-	-0-	1345	1	5924	2	N	72	9	1			344
							79	9									
08	8083	X	8083	-0-	-0-	-0-	1372	1	6613	2	N	89	12	1			421
							98	9									
09	6860	X	6860	-0-	-0-	-0-	1369	1	5394	2	N	88	359	1			150
							97	9									
10	8085	X	8085	-0-	-0-	-0-	1313	1	6686	2	N	78					228
							86	9									
11	7873	X	7873	-0-	-0-	-0-	1307	1	6498	2	N	62	3	1			287
							68	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

06	1050	N	937	-0-	-113	-0-	222	1	713	2	Y	2	16	1			24
							2	9									
07	1085	N	349	-0-	-736	-0-	88	1	254	2	Y	6	15	1			15
							7	9									
08	806	N	349	-0-	-457	-0-	82	1	260	2	Y	6	14	1			7
							7	9									
09	930	N	96	-0-	-834	-0-	22	1	67	2	Y	6	7	1			6
							7	9									
*10	341	N	-0-	-0-	-341	-0-					Y	2					8
11	330	N	-0-	-0-	-330	-0-					Y	3	5	1			6

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

06	25876	X	7159	-0-	-18717	-0-	1698	1	5446	2	Y	14	152	1			300
							15	9									
07	7456	X	7456	-0-	-0-	-0-	1896	1	5482	2	Y	71	149	1			222
							78	9									
08	8546	X	8546	-0-	-0-	-0-	1907	1	6453	2	Y	169	165	1			226
							186	9									
09	7755	X	7755	-0-	-0-	-0-	1898	1	5689	2	Y	153	174	1			205
							168	9									
*10	9387	X	9387	-0-	-0-	-0-	1984	1	7249	2	Y	140					345
							154	9									
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					345

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

06	7500	X	6932	-0-	-568	-0-	646	1	6185	2	N	92	184	1			119
							101	9									
07	7750	X	7300	-0-	-450	-0-	754	1	6415	2	N	119					238
							131	9									
08	7750	X	1902	-0-	-5848	-0-	763	1	1109	2	N	27	154	1			111
							30	9									
09	7500	X	1687	-0-	-5813	-0-	750	1	917	2	N	18					129
							20	9									
10	7750	X	4143	-0-	-3607	-0-	636	1	3467	2	N	36					165
							40	9									
11	9728	X	9728	-0-	-0-	-0-	750	1	8836	2	N	129					294
							142	9									

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

06	6748	X	6748	-0-	-0-	-0-	235	1	6435	2	N	71	195	1			184
							78	9									
07	6417	X	5864	-0-	-553	-0-	248	1	5560	2	N	51					235
							56	9									
08	5859	X	4892	-0-	-967	-0-	205	1	4630	2	N	52					287
							57	9									
09	6750	X	6235	-0-	-515	-0-	240	1	5923	2	N	65					352
							72	9									
10	6975	X	5266	-0-	-1709	-0-	248	1	4957	2	N	55	196	1			211
							61	9									
11	6750	X	5869	-0-	-881	-0-	233	1	5585	2	N	46					257
							51	9									

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

06	3850	X	3850	-0-	-0-	-0-	740	1	3069	2	N	37					495
							41	9									
07	4313	X	4313	-0-	-0-	-0-	750	1	3513	2	N	45					540
							50	9									
08	3975	X	3975	-0-	-0-	-0-	767	1	3147	2	N	55					595
							61	9									
09	3504	X	3504	-0-	-0-	-0-	668	1	2789	2	N	43					638
							47	9									
10	4663	X	4663	-0-	-0-	-0-	767	1	3710	2	N	169	369	1			438
							186	9									
11	4256	X	4256	-0-	-0-	-0-	750	1	3458	2	N	44					482
							48	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

06	12282	X	12282	-0-	-0-	-0-	1161	1	10965	2	N	142	187	1			475
							156	9									
07	14253	X	14253	-0-	-0-	-0-	1161	1	12945	2	N	134	174	1			435
							147	9									
08	14475	X	14475	-0-	-0-	-0-	1333	1	12947	2	N	177					612
							195	9									
09	13048	X	13048	-0-	-0-	-0-	1161	1	11752	2	N	123	185	1			550
							135	9									
10	13741	X	13741	-0-	-0-	-0-	1333	1	12281	2	N	115	189	1			476
							127	9									
*11	7595	X	7595	-0-	-0-	-0-	1290	1	5889	2	N	378	537	1			317
							416	9									

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

06	2309	X	2309	-0-	-0-	-0-	231	1	2053	2	N	23	126	1			90
							25	9									
07	2476	X	2476	-0-	-0-	-0-	248	1	2187	2	N	37					127
							41	9									
08	2418	X	2360	-0-	-58	-0-	240	1	2072	2	N	44					171
							48	9									
09	2340	X	1754	-0-	-586	-0-	235	1	1485	2	N	31					202
							34	9									
10	2480	X	2455	-0-	-25	-0-	248	1	2157	2	N	45	153	1			94
							50	9									
11	2400	X	2167	-0-	-233	-0-	232	1	1863	2	N	65					159
							72	9									

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

06	16470	X	15285	-0-	-1185	-0-	14956	2	329	9	N	299	185	1			299
07	15872	X	15856	-0-	-16	-0-	15508	2	348	9	N	316	395	1			220
08	15841	X	15672	-0-	-169	-0-	15333	2	339	9	N	308	367	1			161
09	15330	X	14819	-0-	-511	-0-	14432	2	387	9	N	352	364	1			149
10	15841	X	14998	-0-	-843	-0-	14676	2	322	9	N	293	362	1			80
11	15330	X	14337	-0-	-993	-0-	14005	2	332	9	N	302	189	1			193

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32317	X	32317	-0-	-0-	-0-	31852	2	465	9	N	423	384	1			196
07	33232	X	32874	-0-	-358	-0-	32432	2	442	9	N	402	359	1			239
08	33325	X	31843	-0-	-1482	-0-	31404	2	439	9	N	399	400	1			238
09	32550	X	32550	-0-	-0-	-0-	32032	2	518	9	N	471	568	1			141
10	33387	X	31335	-0-	-2052	-0-	30947	2	388	9	N	353	358	1			136
11	32310	X	29363	-0-	-2947	-0-	28978	2	385	9	N	350	373	1			113

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

06	20355	X	20355	-0-	-0-	-0-	19889	2	466	9	N	424	350	1			259
07	20691	X	20691	-0-	-0-	-0-	20220	2	471	9	N	428	365	1			322
08	20475	X	20475	-0-	-0-	-0-	20021	2	454	9	N	413	534	1			201
09	19037	X	19037	-0-	-0-	-0-	18655	2	382	9	N	347	361	1			187
10	19748	X	19748	-0-	-0-	-0-	19477	2	271	9	N	246	178	1			255
11	18021	X	18021	-0-	-0-	-0-	3	1	17720	2	N	271	357	1			169
							298	9									

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

06	11549	X	11549	-0-	-0-	-0-	11446	2	103	9	N	94	172	1			123
07	12395	X	12395	-0-	-0-	-0-	12295	2	100	9	N	91					214
08	13019	X	13019	-0-	-0-	-0-	12896	2	123	9	N	112	166	1			160
09	11850	X	11473	-0-	-377	-0-	11377	2	96	9	N	87	159	1			88
10	12245	X	10935	-0-	-1310	-0-	10847	2	88	9	N	80					168
11	12130	X	12130	-0-	-0-	-0-	12002	2	128	9	N	116	180	1			104

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

06	2910	N	913	-0-	-1997	-0-	913	2			N	-0-					85
07	1581	N	1450	-0-	-131	-0-	1450	2			N	-0-					85
08	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					85
09	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					85
10	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					85
11	1890	N	1762	-0-	-128	-0-	1729	2	33	9	N	30					115

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

06	34950	X	29867	-0-	-5083	-0-	1080	1	28642	2	N	132	164	1			181
							145	9									
07	33915	X	33915	-0-	-0-	-0-	1116	1	32566	2	N	212	178	1			215
							233	9									
08	32953	X	32945	-0-	-8	-0-	1116	1	31782	2	N	43	176	1			82
							47	9									
09	30960	X	29259	-0-	-1701	-0-	1080	1	27830	2	N	317	177	1			222
							349	9									
10	33914	X	29869	-0-	-4045	-0-	1116	1	28488	2	N	241	335	1			128
							265	9									
11	33073	X	33073	-0-	-0-	-0-	1080	1	31649	2	N	313	176	1			265
							344	9									

HEFLEY-FILLINGIM 39-40 MD CX WELL #: 2H RRCID -> 290828 COMPL. DATE 10/27/2020 TOTAL DEPTH 11463 PERF.11784 - 21210

06	31410	X	29946	-0-	-1464	-0-	29676	2	270	9	N	245	536	1			133
07	32457	X	31181	-0-	-1276	-0-	30920	2	261	9	N	237	168	1			202
08	31496	X	28717	-0-	-2779	-0-	28451	2	266	9	N	242	352	1			92
09	30120	X	25647	-0-	-4473	-0-	25446	2	201	9	N	183	158	1			117
10	31186	X	21110	-0-	-10076	-0-	20789	2	321	9	N	292	316	1			93
11	30180	X	20399	-0-	-9781	-0-	20050	2	349	9	N	317	170	1			240

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY-FILLINGIM 39-40 MD WX WELL #: 1H RRCID -> 290993 COMPL. DATE 10/28/2020 TOTAL DEPTH 11511 PERF.11780 - 19496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28050	X	22206	-0-	-5844	-0-	21840	2	366	9	N	333	355	1			183
07	26102	X	21712	-0-	-4390	-0-	21397	2	315	9	N	286	344	1			125
08	25978	X	25659	-0-	-319	-0-	25330	2	329	9	N	299	164	1			260
09	25109	X	25109	-0-	-0-	-0-	24762	2	347	9	N	315	350	1			225
10	26565	X	26565	-0-	-0-	-0-	26212	2	353	9	N	321	358	1			188
11	26131	X	26131	-0-	-0-	-0-	25831	2	300	9	N	273	364	1			97

MEEK-FILLINGIM 45-44 MD CX WELL #: 2H RRCID -> 292611 COMPL. DATE 11/13/2021 TOTAL DEPTH 11449 PERF.11641 - 15883

06	13650	X	2565	-0-	-11085	-0-	780	1	1757	2	N	25					308
							28	9									
07	14105	X	3473	-0-	-10632	-0-	806	1	2654	2	N	12					320
							13	9									
08	14479	X	14479	-0-	-0-	-0-	806	1	13611	2	N	56	166	1			210
							62	9									
09	13302	X	13302	-0-	-0-	-0-	780	1	12445	2	N	70					280
							77	9									
10	11766	X	11766	-0-	-0-	-0-	806	1	10905	2	N	50					330
							55	9									
11	14010	X	11226	-0-	-2784	-0-	780	1	10388	2	N	53	165	1			218
							58	9									

MEEK-FILLINGIM 45-44 MD EX WELL #: 1H RRCID -> 292672 COMPL. DATE 11/13/2021 TOTAL DEPTH 11700 PERF.12074 - 19185

06	24247	X	24247	-0-	-0-	-0-	23902	2	345	9	N	314	341	1			73
07	24364	X	24364	-0-	-0-	-0-	23998	2	366	9	N	333	366	1			40
08	21700	X	15334	-0-	-6366	-0-	15003	2	331	9	N	301	173	1			168
09	24240	X	15901	-0-	-8339	-0-	15560	2	341	9	N	310	355	1			123
10	25048	X	19107	-0-	-5941	-0-	18803	2	304	9	N	276	332	1			67
11	24240	X	18275	-0-	-5965	-0-	17960	2	315	9	N	286	186	1			167

MEEK 238 WELL #: 2H RRCID -> 295933 COMPL. DATE 10/06/2011 TOTAL DEPTH 10935 PERF.10902 - 15613

06	1256	N	1256	-0-	-0-	-0-	750	1	506	2	N	-0-					180
07	1161	N	1161	-0-	-0-	-0-	775	1	386	2	N	-0-					180
08	1265	N	1265	-0-	-0-	-0-	775	1	490	2	N	-0-					180
09	1260	N	857	-0-	-403	-0-	750	1	6	2	N	92	173	1			99
							101	9									
10	1147	N	775	-0-	-372	-0-	775	1			N	-0-					99
11	1230	N	948	-0-	-282	-0-	750	1	197	2	N	1					100
							1	9									

EQV OPERATING LLC 101634
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	31	1	83	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	28	1	130	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	36	1	130	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	690	-0-	-30	-0-	139	1	551	3	N	-0-					10
07	744	N	684	-0-	-60	-0-	136	1	548	3	N	-0-					10
08	713	N	682	-0-	-31	-0-	129	1	553	3	N	-0-					10
09	690	N	656	-0-	-34	-0-	132	1	524	3	N	-0-					10
10	684	N	684	-0-	-0-	-0-	151	1	533	3	N	-0-					10
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					10

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	297	-0-	-33	-0-	65	1	232	3	N	-0-					-0-
07	310	N	287	-0-	-23	-0-	57	1	230	3	N	-0-					-0-
08	310	N	283	-0-	-27	-0-	56	1	227	3	N	-0-					-0-
09	300	N	276	-0-	-24	-0-	55	1	221	3	N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	68	1	232	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	63	1	87	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	56	1	94	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	67	1	88	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	68	1	82	3	N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	73	1	82	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	49	1	215	3	N	-0-					17
07	279	N	183	-0-	-96	-0-	31	1	152	3	N	-0-					17
08	305	N	305	-0-	-0-	-0-	56	1	249	3	N	-0-					17
09	270	N	253	-0-	-17	-0-	48	1	205	3	N	-0-					17
*10	289	N	289	-0-	-0-	-0-	60	1	229	3	N	-0-					17
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	758	-0-	-202	-0-	80	1	678	3	N	-0-					82
07	738	N	738	-0-	-0-	-0-	90	1	648	3	N	-0-					82
08	899	N	690	-0-	-209	-0-	83	1	607	3	N	-0-					82
09	750	N	625	-0-	-125	-0-	68	1	557	3	N	-0-					82
10	744	N	648	-0-	-96	-0-	110	1	538	3	N	-0-					82
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					82

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	93	1	396	3	N	-0-					157
07	558	N	513	-0-	-45	-0-	118	1	395	3	N	-0-					157
08	527	N	442	-0-	-85	-0-	68	1	372	3	N	2					159
							2	9									
09	480	N	466	-0-	-14	-0-	95	1	371	3	N	-0-					159
10	527	N	459	-0-	-68	-0-	111	1	348	3	N	-0-					159
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					159

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1034	-0-	-46	-0-	207	1	827	3	N	-0-					153
07	1116	N	1019	-0-	-97	-0-	208	1	811	3	N	-0-					153
08	1116	N	1011	-0-	-105	-0-	207	1	804	3	N	-0-	32	1			121
09	1020	N	954	-0-	-66	-0-	211	1	743	3	N	-0-					121
10	1023	N	966	-0-	-57	-0-	218	1	748	3	N	-0-					121
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					121

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	510	-0-	-30	-0-	107	1	403	3	N	-0-					39
07	558	N	528	-0-	-30	-0-	141	1	387	3	N	-0-					39
08	527	N	480	-0-	-47	-0-	114	1	366	3	N	-0-					39
09	510	N	412	-0-	-98	-0-	68	1	344	3	N	-0-					39
10	527	N	434	-0-	-93	-0-	175	1	259	3	N	-0-					39
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	92	1	349	3	N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	96	1	363	3	N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	91	1	361	3	N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	98	1	355	3	N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	111	1	362	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	91	1	360	3	N	-0-					90
07	465	N	449	-0-	-16	-0-	92	1	357	3	N	-0-					90
08	465	N	431	-0-	-34	-0-	88	1	343	3	N	-0-					90
09	450	N	426	-0-	-24	-0-	89	1	337	3	N	-0-					90
*10	441	N	441	-0-	-0-	-0-	104	1	337	3	N	-0-					90
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					90

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	17	1	64	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	19	1	74	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	23	1	83	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	24	1	69	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	19	1	57	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	296	-0-	-184	-0-	54	1	242	3	N	-0-					43
07	465	N	273	-0-	-192	-0-	59	1	214	3	N	-0-					43
08	372	N	179	-0-	-193	-0-	34	1	145	3	N	-0-					43
09	300	N	104	-0-	-196	-0-	3	1	101	3	N	-0-					43
10	348	N	348	-0-	-0-	-0-	73	1	275	3	N	-0-					43
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					43

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	264	1	916	3	N	-0-					20
07	1395	N	1232	-0-	-163	-0-	246	1	986	3	N	-0-					20
08	1308	N	1308	-0-	-0-	-0-	271	1	1037	3	N	-0-					20
09	1178	N	1178	-0-	-0-	-0-	251	1	927	3	N	-0-					20
10	1240	N	1227	-0-	-13	-0-	289	1	938	3	N	-0-					20
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					20

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	582	-0-	-48	-0-	142	1	440	3	N	-0-					95
07	620	N	472	-0-	-148	-0-	105	1	367	3	N	-0-					95
08	649	N	649	-0-	-0-	-0-	135	1	514	3	N	-0-					95
09	633	N	633	-0-	-0-	-0-	173	1	460	3	N	-0-					95
10	701	N	701	-0-	-0-	-0-	202	1	499	3	N	-0-					95
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					95

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	664	-0-	-146	-0-	102	1	562	3	N	-0-					26
07	936	N	936	-0-	-0-	-0-	217	1	719	3	N	-0-					26
08	802	N	802	-0-	-0-	-0-	168	1	634	3	N	-0-					26
09	732	N	732	-0-	-0-	-0-	150	1	582	3	N	-0-					26
10	930	N	761	-0-	-169	-0-	183	1	578	3	N	-0-					26
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					26

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	931	-0-	-89	-0-	177	1	754	3	N	-0-					72
07	965	N	965	-0-	-0-	-0-	184	1	781	3	N	-0-					72
08	961	N	943	-0-	-18	-0-	195	1	748	3	N	-0-					72
09	930	N	876	-0-	-54	-0-	179	1	697	3	N	-0-					72
10	961	N	893	-0-	-68	-0-	198	1	695	3	N	-0-					72
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					72

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1861	N	1861	-0-	-0-	-0-	341	1	1520	3	N	-0-					22
07	1922	N	1602	-0-	-320	-0-	295	1	1307	3	N	-0-					22
08	1953	N	1901	-0-	-52	-0-	366	1	1535	3	N	-0-					22
09	1860	N	1676	-0-	-184	-0-	338	1	1338	3	N	-0-					22
*10	1753	N	1753	-0-	-0-	-0-	369	1	1384	3	N	-0-					22
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3	-0-	80	1	307	3	N	-0-					17
07	421	N	421	-0-	-0-	-0-	79	1	342	3	N	-0-					17
08	403	N	382	-0-	-21	-0-	74	1	308	3	N	-0-					17
09	390	N	352	-0-	-38	-0-	69	1	283	3	N	-0-					17
10	434	N	365	-0-	-69	-0-	80	1	285	3	N	-0-					17
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					17

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	109	1	496	3	N	-0-					27
07	620	N	602	-0-	-18	-0-	111	1	491	3	N	-0-					27
08	628	N	628	-0-	-0-	-0-	119	1	509	3	N	-0-					27
09	610	N	610	-0-	-0-	-0-	119	1	491	3	N	-0-					27
*10	627	N	627	-0-	-0-	-0-	134	1	493	3	N	-0-					27
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					27

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	70	1	263	3	N	-0-					30
07	341	N	332	-0-	-9	-0-	63	1	269	3	N	-0-					30
08	341	N	308	-0-	-33	-0-	59	1	249	3	N	-0-					30
09	330	N	313	-0-	-17	-0-	59	1	254	3	N	-0-					30
*10	342	N	342	-0-	-0-	-0-	75	1	267	3	N	-0-					30
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					30

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	151	-0-	-29	-0-	51	1	100	3	N	-0-			33
07	186	N	158	-0-	-28	-0-	50	1	108	3	N	-0-			33
08	186	N	155	-0-	-31	-0-	73	1	82	3	N	-0-			33
09	150	N	148	-0-	-2	-0-	57	1	91	3	N	-0-			33
10	155	N	101	-0-	-54	-0-	49	1	52	3	N	-0-			33
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			33

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	724	-0-	-26	-0-	125	1	599	3	N	-0-			61
07	775	N	770	-0-	-5	-0-	144	1	626	3	N	-0-			61
08	785	N	785	-0-	-0-	-0-	150	1	635	3	N	-0-			61
09	744	N	744	-0-	-0-	-0-	144	1	600	3	N	-0-			61
*10	792	N	792	-0-	-0-	-0-	178	1	614	3	N	-0-			61
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			61

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	525	-0-	-75	-0-	97	1	428	3	N	-0-			119
07	667	N	667	-0-	-0-	-0-	132	1	535	3	N	-0-			119
08	660	N	660	-0-	-0-	-0-	126	1	534	3	N	-0-			119
09	540	N	533	-0-	-7	-0-	80	1	453	3	N	-0-			119
10	682	N	609	-0-	-73	-0-	128	1	481	3	N	-0-			119
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			119

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	N	929	-0-	-31	-0-	184	1	745	3	N	-0-			35
07	1023	N	955	-0-	-68	-0-	191	1	764	3	N	-0-			35
08	961	N	915	-0-	-46	-0-	188	1	727	3	N	-0-			35
09	930	N	877	-0-	-53	-0-	184	1	693	3	N	-0-			35
10	961	N	907	-0-	-54	-0-	208	1	699	3	N	-0-			35
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			35

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

06	480	N	458	-0-	-22	-0-	86	1	372	3	N	-0-					5
07	558	N	459	-0-	-99	-0-	95	1	364	3	N	-0-					5
08	768	N	768	-0-	-0-	-0-	120	1	648	3	N	-0-					5
09	921	N	921	-0-	-0-	-0-	588	1	333	3	N	-0-					5
10	472	N	472	-0-	-0-	-0-	111	1	361	3	N	-0-					5
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	181 8	1 9	585	3	N	7					165
07	814	N	814	-0-	-0-	-0-	215	1	599	3	N	-0-					165
08	796	N	796	-0-	-0-	-0-	234	1	562	3	N	-0-					165
09	780	N	607	-0-	-173	-0-	83	1	524	3	N	-0-					165
10	806	N	600	-0-	-206	-0-	178	1	422	3	N	-0-					165
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					165

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1246	-0-	-44	-0-	235	1	1011	3	N	-0-					113
07	1364	N	1181	-0-	-183	-0-	221	1	960	3	N	-0-					113
08	1271	N	1135	-0-	-136	-0-	377	1	758	3	N	-0-					113
09	1260	N	1123	-0-	-137	-0-	229	1	894	3	N	-0-					113
10	1178	N	1158	-0-	-20	-0-	250	1	908	3	N	-0-					113
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					113

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	666	-0-	-84	-0-	136	1	530	3	N	-0-					70
07	713	N	525	-0-	-188	-0-	110	1	415	3	N	-0-					70
08	651	N	523	-0-	-128	-0-	101	1	422	3	N	-0-					70
09	660	N	212	-0-	-448	-0-	212	3			N	-0-					70
10	527	N	417	-0-	-110	-0-	108	1	309	3	N	-0-					70
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					70

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	218	-0-	-22	-0-	27	1	191	3	N	-0-			41
07	248	N	212	-0-	-36	-0-	15	1	197	3	N	-0-			41
08	248	N	217	-0-	-31	-0-	22	1	195	3	N	-0-			41
09	210	N	210	-0-	-0-	-0-	73	1	137	3	N	-0-			41
*10	248	N	248	-0-	-0-	-0-	248	3			N	-0-			41
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			41

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

06	718	N	718	-0-	-0-	-0-	141	1	577	3	N	-0-			92
07	744	N	721	-0-	-23	-0-	113	1	608	3	N	-0-			92
08	775	N	728	-0-	-47	-0-	128	1	600	3	N	-0-			92
09	720	N	705	-0-	-15	-0-	186	1	519	3	N	-0-			92
10	713	N	694	-0-	-19	-0-	137	1	557	3	N	-0-			92
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			92

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			80
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			80

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

06	INJECT		-0-	-0-	-0-	-0-					N	-0-			135
07	INJECT		-0-	-0-	-0-	-0-					N	-0-			135
08	INJECT		-0-	-0-	-0-	-0-					N	-0-			135
09	INJECT		-0-	-0-	-0-	-0-					N	-0-			135
10	INJECT		-0-	-0-	-0-	-0-					N	-0-			135
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			135

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	79	1	250	3	N	-0-					34
07	341	N	331	-0-	-10	-0-	78	1	253	3	N	-0-					34
08	341	N	322	-0-	-19	-0-	71	1	251	3	N	-0-					34
09	330	N	292	-0-	-38	-0-	63	1	229	3	N	-0-					34
10	341	N	296	-0-	-45	-0-	67	1	229	3	N	-0-					34
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					34

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	N	961	-0-	-0-	-0-	256	1	703	3	N	2					57
							2	9									
07	893	N	893	-0-	-0-	-0-	244	1	647	3	N	2					59
							2	9									
08	1019	N	1019	-0-	-0-	-0-	285	1	731	3	N	3					62
							3	9									
09	960	N	584	-0-	-376	-0-	190	1	386	3	N	7					69
							8	9									
10	899	N	860	-0-	-39	-0-	281	1	573	3	N	5					74
							6	9									
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					74

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	939	-0-	-111	-0-	173	1	766	3	N	-0-			81
07	1085	N	938	-0-	-147	-0-	177	1	761	3	N	-0-			81
08	1020	N	1020	-0-	-0-	-0-	220	1	800	3	N	-0-			81
09	1019	N	1019	-0-	-0-	-0-	207	1	812	3	N	-0-			81
*10	1025	N	1025	-0-	-0-	-0-	225	1	800	3	N	-0-			81
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT			81

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			90
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			90

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

06	426	N	426	-0-	-0-	-0-	53	1	373	3	N	-0-			83
07	460	N	460	-0-	-0-	-0-	78	1	382	3	N	-0-			83
08	448	N	448	-0-	-0-	-0-	70	1	364	3	N	13			96
							14	9							
09	425	N	425	-0-	-0-	-0-	76	1	349	3	N	-0-			96
10	465	N	434	-0-	-31	-0-	83	1	351	3	N	-0-			96
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			96

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	482	1	134	3	N	-0-					103
07	663	N	663	-0-	-0-	-0-	117	1	546	3	N	-0-					103
08	455	N	455	-0-	-0-	-0-	95	1	360	3	N	-0-					103
09	630	N	383	-0-	-247	-0-	56	1	327	3	N	-0-					103
10	651	N	408	-0-	-243	-0-	86	1	322	3	N	-0-					103
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					103

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0-	-0-	131	1	540	3	N	-0-					8
07	713	N	700	-0-	-13	-0-	135	1	563	3	N	2					10
							2	9									
08	651	N	642	-0-	-9	-0-	127	1	509	3	N	5					15
							6	9									
09	660	N	593	-0-	-67	-0-	122	1	471	3	N	-0-					15
10	713	N	659	-0-	-54	-0-	145	1	500	3	N	13					28
							14	9									
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					28

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	39	1	227	3	N	-0-					72
07	496	N	296	-0-	-200	-0-	50	1	246	3	N	-0-					72
08	403	N	94	-0-	-309	-0-	23	1	71	3	N	-0-					72
09	270	N	64	-0-	-206	-0-	12	1	52	3	N	-0-					72
*10	343	N	343	-0-	-0-	-0-	54	1	289	3	N	-0-					72
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					72

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	-0-	16	1	164	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	15	1	165	3	N	-0-					-0-
08	217	N	186	-0-	-31	-0-	25	1	161	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	31	1	149	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	35	1	151	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	698	-0-	-22	-0-	120	1	578	3	N	-0-					70
07	705	N	705	-0-	-0-	-0-	99	1	606	3	N	-0-					70
08	806	N	713	-0-	-93	-0-	118	1	595	3	N	-0-					70
09	690	N	657	-0-	-33	-0-	105	1	552	3	N	-0-					70
10	713	N	671	-0-	-42	-0-	127	1	544	3	N	-0-					70
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					70

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	287	1	820	3	N	-0-					48
07	1054	N	942	-0-	-112	-0-	178	1	764	3	N	-0-					48
08	1067	N	1067	-0-	-0-	-0-	216	1	851	3	N	-0-					48
09	1058	N	1058	-0-	-0-	-0-	257	1	801	3	N	-0-					48
*10	1105	N	1105	-0-	-0-	-0-	221	1	884	3	N	-0-					48
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					48

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	66	1	327	3	N	-0-					37
07	403	N	403	-0-	-0-	-0-	77	1	326	3	N	-0-					37
08	400	N	400	-0-	-0-	-0-	80	1	320	3	N	-0-					37
09	376	N	376	-0-	-0-	-0-	72	1	304	3	N	-0-					37
*10	406	N	406	-0-	-0-	-0-	97	1	309	3	N	-0-					37
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	36	1	139	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	76	1	181	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	61	1	201	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	71	1	205	3	N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	93	1	209	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1049	-0-	-31	-0-	179	1	853	3	N	15					193
							17	9									
07	1116	N	1079	-0-	-37	-0-	186	1	879	3	N	13					206
							14	9									
08	1116	N	1085	-0-	-31	-0-	191	1	870	3	N	22					228
							24	9									
09	1050	N	1004	-0-	-46	-0-	171	1	820	3	N	12					240
							13	9									
*10	1096	N	1096	-0-	-0-	-0-	223	1	859	3	N	13	192	1			61
							14	9									
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					61

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	710	-0-	-40	-0-	127	1	583	3	N	-0-					19
07	713	N	696	-0-	-17	-0-	115	1	581	3	N	-0-					19
08	744	N	713	-0-	-31	-0-	133	1	580	3	N	-0-					19
09	720	N	690	-0-	-30	-0-	127	1	563	3	N	-0-					19
*10	713	N	713	-0-	-0-	-0-	160	1	553	3	N	-0-					19
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

06	2760	N	2315	-0-	-445	-0-	404	1	1911	3	N	-0-			23
07	2697	N	2414	-0-	-283	-0-	452	1	1949	3	N	12			35
							13	9							
08	2621	N	2621	-0-	-0-	-0-	492	1	2098	3	N	28			63
							31	9							
09	2426	N	2426	-0-	-0-	-0-	500	1	1904	3	N	20			83
							22	9							
10	2418	N	2213	-0-	-205	-0-	434	1	1771	3	N	7			90
							8	9							
11	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT			90

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

06	1031	N	1031	-0-	-0-	-0-	198	1	833	3	N	-0-			37
07	1054	N	1046	-0-	-8	-0-	200	1	846	3	N	-0-			37
08	1178	N	994	-0-	-184	-0-	194	1	800	3	N	-0-			37
09	1020	N	787	-0-	-233	-0-	180	1	607	3	N	-0-			37
10	1054	N	912	-0-	-142	-0-	201	1	711	3	N	-0-			37
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT			37

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

06	900	N	799	-0-	-101	-0-	150	1	649	3	N	-0-			103
07	868	N	702	-0-	-166	-0-	63	1	639	3	N	-0-			103
08	868	N	736	-0-	-132	-0-	238	1	498	3	N	-0-			103
09	810	N	692	-0-	-118	-0-	142	1	550	3	N	-0-			103
10	713	N	694	-0-	-19	-0-	151	1	543	3	N	-0-			103
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			103

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

06	420	N	417	-0-	-3	-0-	82	1	335	3	N	-0-			-0-
07	434	N	423	-0-	-11	-0-	84	1	339	3	N	-0-			-0-
08	434	N	407	-0-	-27	-0-	82	1	325	3	N	-0-			-0-
09	420	N	390	-0-	-30	-0-	79	1	311	3	N	-0-			-0-
10	434	N	418	-0-	-16	-0-	97	1	321	3	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

06	330	N	266	-0-	-64	-0-	54	1	212	3	N	-0-					77
07	341	N	243	-0-	-98	-0-	34	1	209	3	N	-0-					77
08	341	N	219	-0-	-122	-0-	38	1	181	3	N	-0-					77
09	270	N	214	-0-	-56	-0-	42	1	172	3	N	-0-					77
10	248	N	178	-0-	-70	-0-	39	1	139	3	N	-0-					77
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					77

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

06	279	N	279	-0-	-0-	-0-	53	1	226	3	N	-0-					33
07	285	N	285	-0-	-0-	-0-	55	1	230	3	N	-0-					33
08	300	N	300	-0-	-0-	-0-	58	1	242	3	N	-0-					33
09	273	N	273	-0-	-0-	-0-	59	1	214	3	N	-0-					33
*10	282	N	282	-0-	-0-	-0-	60	1	222	3	N	-0-					33
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					33

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

06	420	N	301	-0-	-119	-0-	59	1	242	3	N	-0-					67
07	372	N	304	-0-	-68	-0-	38	1	266	3	N	-0-					67
08	341	N	317	-0-	-24	-0-	64	1	253	3	N	-0-					67
09	315	N	315	-0-	-0-	-0-	62	1	253	3	N	-0-					67
*10	342	N	342	-0-	-0-	-0-	77	1	265	3	N	-0-					67
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					67

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	342	-0-	-738	-0-	79	1	263	3	N	-0-					74
07	1116	N	512	-0-	-604	-0-	98	1	414	3	N	-0-	8	1			66
08	1271	N	1030	-0-	-241	-0-	182	1	848	3	N	-0-					66
09	1561	N	1561	-0-	-0-	-0-	327	1	1234	3	N	-0-					66
10	527	N	376	-0-	-151	-0-	105	1	271	3	N	-0-					66
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					66

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	125	-0-	-145	-0-	37	1	88	3	N	-0-					33
07	305	N	305	-0-	-0-	-0-	89	1	216	3	N	-0-					33
08	289	N	289	-0-	-0-	-0-	88	1	201	3	N	-0-					33
09	274	N	274	-0-	-0-	-0-	87	1	187	3	N	-0-					33
*10	282	N	282	-0-	-0-	-0-	91	1	191	3	N	-0-					33
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					33

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	90	1	374	3	N	-0-					68
07	496	N	482	-0-	-14	-0-	96	1	386	3	N	-0-					68
08	474	N	474	-0-	-0-	-0-	97	1	377	3	N	-0-					68
09	450	N	446	-0-	-4	-0-	93	1	353	3	N	-0-					68
10	496	N	464	-0-	-32	-0-	107	1	357	3	N	-0-					68
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					68

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	100	1	417	3	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	107	1	433	3	N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	111	1	436	3	N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	110	1	414	3	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	120	1	407	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	727	-0-	-113	-0-	102	1	623	3	N	2					37
							2	9									
07	868	N	795	-0-	-73	-0-	150	1	645	3	N	-0-					37
08	837	N	690	-0-	-147	-0-	131	1	537	3	N	20					57
							22	9									
09	720	N	699	-0-	-21	-0-	136	1	561	3	N	2					59
							2	9									
10	806	N	712	-0-	-94	-0-	150	1	551	3	N	10					69
							11	9									
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					69

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	X	200	-0-	-0-	-0-	41	1	159	3	N	-0-					18
07	229	X	229	-0-	-0-	-0-	41	1	188	3	N	-0-					18
08	218	X	218	-0-	-0-	-0-	42	1	176	3	N	-0-					18
09	197	X	197	-0-	-0-	-0-	38	1	159	3	N	-0-					18
*10	189	X	189	-0-	-0-	-0-	41	1	148	3	N	-0-					18
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	523	-0-	-107	-0-	61	1	462	3	N	-0-					109
07	651	N	611	-0-	-40	-0-	95	1	516	3	N	-0-					109
08	676	N	676	-0-	-0-	-0-	104	1	572	3	N	-0-					109
09	614	N	614	-0-	-0-	-0-	79	1	535	3	N	-0-					109
10	626	N	626	-0-	-0-	-0-	144	1	482	3	N	-0-					109
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					109

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	622	-0-	-8	-0-	117	1	505	3	N	-0-					45
07	651	N	646	-0-	-5	-0-	128	1	518	3	N	-0-					45
08	651	N	569	-0-	-82	-0-	115	1	454	3	N	-0-					45
09	694	N	694	-0-	-0-	-0-	140	1	554	3	N	-0-					45
*10	725	N	725	-0-	-0-	-0-	157	1	560	3	N	7					52
							8	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					52

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	114	1	468	3	N	-0-					-0-
07	975	N	975	-0-	-0-	-0-	196	1	779	3	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	134	1	383	3	N	-0-					-0-
09	390	N	160	-0-	-230	-0-	43	1	117	3	N	-0-					-0-
10	403	N	110	-0-	-293	-0-	25	1	85	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	107	1	427	3	N	-0-					123
07	552	N	552	-0-	-0-	-0-	110	1	442	3	N	-0-					123
08	566	N	566	-0-	-0-	-0-	120	1	446	3	N	-0-					123
09	540	N	508	-0-	-32	-0-	114	1	394	3	N	-0-					123
10	558	N	523	-0-	-35	-0-	131	1	392	3	N	-0-					123
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					123

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	178	1	47	3	N	-0-					67
07	245	N	245	-0-	-0-	-0-	195	1	50	3	N	-0-					67
08	303	N	303	-0-	-0-	-0-	267	1	36	3	N	-0-					67
09	240	N	231	-0-	-9	-0-	202	1	29	3	N	-0-					67
*10	279	N	279	-0-	-0-	-0-	245	1	34	3	N	-0-					67
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					67

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170 N	1073	-0-	-97	-0-	200	1	873	3	N	-0-					81
07	1147 N	1117	-0-	-30	-0-	220	1	897	3	N	-0-					81
08	1116 N	1094	-0-	-22	-0-	233	1	861	3	N	-0-					81
09	1080 N	1005	-0-	-75	-0-	169	1	836	3	N	-0-					81
10	1116 N	1115	-0-	-1	-0-	262	1	853	3	N	-0-					81
11	1050 N	NO RPT	-0-	-1050	-0-					N	NO RPT					81

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			70

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

06	0 N	-0-	-0-	-0-	-0-			N	-0-			40
07	0 N	-0-	-0-	-0-	-0-			N	-0-			40
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			40

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	706	-0-	-14	-0-	138	1	568	3	N	-0-					75
07	620	N	542	-0-	-78	-0-	72	1	470	3	N	-0-					75
08	901	N	901	-0-	-0-	-0-	187	1	714	3	N	-0-					75
09	803	N	803	-0-	-0-	-0-	190	1	611	3	N	2					77
							2	9									
*10	971	N	971	-0-	-0-	-0-	195	1	773	3	N	3					80
							3	9									
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	200	1	522	3	N	-0-					73
07	788	N	788	-0-	-0-	-0-	168	1	620	3	N	-0-					73
08	798	N	798	-0-	-0-	-0-	160	1	638	3	N	-0-					73
09	696	N	696	-0-	-0-	-0-	162	1	534	3	N	-0-					73
*10	607	N	607	-0-	-0-	-0-	147	1	460	3	N	-0-					73
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					73

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	87	1	382	3	N	-0-					75
07	527	N	419	-0-	-108	-0-	80	1	339	3	N	-0-					75
08	527	N	472	-0-	-55	-0-	92	1	380	3	N	-0-	5	1			70
09	480	N	407	-0-	-73	-0-	76	1	331	3	N	-0-					70
10	434	N	420	-0-	-14	-0-	102	1	318	3	N	-0-					70
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					70

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	746	-0-	-124	-0-	48	1	698	3	N	-0-					2
07	837	N	762	-0-	-75	-0-	111	1	651	3	N	-0-					2
08	806	N	594	-0-	-212	-0-	107	1	487	3	N	-0-					2
09	750	N	402	-0-	-348	-0-	65	1	337	3	N	-0-					2
10	775	N	403	-0-	-372	-0-	79	1	324	3	N	-0-					2
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	N	1729	-0-	-41	-0-	316	1	1413	3	N	-0-			133
07	1798	N	1606	-0-	-192	-0-	302	1	1304	3	N	-0-			133
08	1798	N	1472	-0-	-326	-0-	286	1	1186	3	N	-0-			133
09	1740	N	1415	-0-	-325	-0-	282	1	1133	3	N	-0-			133
*10	1699	N	1699	-0-	-0-	-0-	494	1	1205	3	N	-0-			133
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT			133

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-			-0-
07	44	N	44	-0-	-0-	-0-	9	1	35	3	N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-			-0-
09	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-			-0-
*10	47	N	47	-0-	-0-	-0-	13	1	34	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

06	3300 X	2445	-0-	-855	-0-	424	1	2018	3	N	3			151
						3	9							
07	3410 X	2605	-0-	-805	-0-	534	1	2068	3	N	3			154
						3	9							
08	2666 X	2619	-0-	-47	-0-	512	1	2094	3	N	12			166
						13	9							
09	2520 X	2445	-0-	-75	-0-	543	1	1894	3	N	7			173
						8	9							
10	2604 X	2569	-0-	-35	-0-	565	1	1980	3	N	22			195
						24	9							
11	2520 X	NO RPT	-0-	-2520	-0-					N	NO RPT			195

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

06	120 X	77	-0-	-43	-0-	17	1	60	3	N	-0-			5
07	124 X	58	-0-	-66	-0-	13	1	45	3	N	-0-			5
08	93 X	62	-0-	-31	-0-	6	1	56	3	N	-0-			5
09	90 X	16	-0-	-74	-0-	12	1	4	3	N	-0-			5
10	93 X	8	-0-	-85	-0-	2	1	6	3	N	-0-			5
11	90 X	NO RPT	-0-	-90	-0-					N	NO RPT			5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	6218	-0-	-742	-0-	1189	1	4966	3	N	57					128
							63	9									
07	7192	X	6350	-0-	-842	-0-	1198	1	5099	3	N	48					176
							53	9									
08	6598	X	6598	-0-	-0-	-0-	1370	1	5175	3	N	48	187	1			37
							53	9									
09	6210	X	6046	-0-	-164	-0-	1129	1	4856	3	N	55					92
							61	9									
10	7010	X	7010	-0-	-0-	-0-	1655	1	5291	3	N	58					150
							64	9									
11	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					150

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3628	X	3628	-0-	-0-	-0-	477	1	3071	3	N	73					267
							80	9									
07	3613	X	3613	-0-	-0-	-0-	750	1	2795	3	N	62	197	1			132
							68	9									
08	3435	X	3435	-0-	-0-	-0-	636	1	2736	3	N	57					189
							63	9									
09	2502	X	2502	-0-	-0-	-0-	514	1	1941	3	N	43					232
							47	9									
*10	3874	X	3874	-0-	-0-	-0-	691	1	3160	3	N	21					253
							23	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					253

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8907	X	8907	-0-	-0-	-0-	1894	1	6890	3	N	112					679
							123	9									
07	6197	X	6197	-0-	-0-	-0-	875	1	5249	3	N	66					745
							73	9									
08	9240	X	9240	-0-	-0-	-0-	2452	1	6672	3	N	105					850
							116	9									
09	7259	X	7259	-0-	-0-	-0-	1656	1	5485	3	N	107	182	1			775
							118	9									
*10	7793	X	7793	-0-	-0-	-0-	1345	1	6373	3	N	68					843
							75	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					843

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

06	15647	X	15647	-0-	-0-	-0-	2640	1	12834	3	N	157					805
							173	9									
07	15396	X	15396	-0-	-0-	-0-	2639	1	12617	3	N	127	550	1			382
							140	9									
08	14947	X	14947	-0-	-0-	-0-	2921	1	11866	3	N	145					527
							160	9									
09	14345	X	14345	-0-	-0-	-0-	3148	1	11073	3	N	113					640
							124	9									
*10	15504	X	15504	-0-	-0-	-0-	2637	1	12695	3	N	156	187	1			609
							172	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					609

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30488	X	30488	-0-	-0-	-0-	4515	1	25663	3	N	282	386	1			750
							310	9									
07	33026	X	33026	-0-	-0-	-0-	5014	1	27737	3	N	250	195	1			805
							275	9									
08	35562	X	35562	-0-	-0-	-0-	6044	1	29177	3	N	310	196	1			919
							341	9									
09	31071	X	31071	-0-	-0-	-0-	4176	1	26547	3	N	316	351	1			884
							348	9									
*10	33863	X	33863	-0-	-0-	-0-	7291	1	26163	3	N	372	373	1			883
							409	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					883

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

06	16073	X	16073	-0-	-0-	-0-	2548	1	13155	3	N	336	390	1			572
							370	9									
07	13729	X	13729	-0-	-0-	-0-	3061	1	10394	3	N	249	388	1			433
							274	9									
08	14050	X	14050	-0-	-0-	-0-	2441	1	11243	3	N	333					766
							366	9									
09	14286	X	14286	-0-	-0-	-0-	2922	1	11093	3	N	246	564	1			448
							271	9									
*10	15198	X	15198	-0-	-0-	-0-	1374	1	13567	3	N	234	190	1			492
							257	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					492

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5332	X	5332	-0-	-0-	-0-	1077	1	4130	3	N	114	187	1			101
							125	9									
07	6318	X	6318	-0-	-0-	-0-	1253	1	4932	3	N	121					222
							133	9									
08	6032	X	6032	-0-	-0-	-0-	1408	1	4506	3	N	107					329
							118	9									
09	7153	X	7153	-0-	-0-	-0-	1680	1	5217	3	N	233	349	1			213
							256	9									
10	7001	X	7001	-0-	-0-	-0-	1166	1	5708	3	N	115	185	1			143
							127	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					143

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20220	X	19554	-0-	-666	-0-	3095	1	16185	3	N	249	198	1			281
							274	9									
07	20894	X	19065	-0-	-1829	-0-	3362	1	15409	3	N	267	197	1			351
							294	9									
08	20894	X	16382	-0-	-4512	-0-	3160	1	12976	3	N	224	199	1			376
							246	9									
09	19560	X	14581	-0-	-4979	-0-	2013	1	12350	3	N	198	385	1			189
							218	9									
10	20212	X	18502	-0-	-1710	-0-	4001	1	14249	3	N	229	193	1			225
							252	9									
11	19560	X	NO RPT	-0-	-19560	-0-					N	NO RPT					225

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5918	X	5918	-0-	-0-	-0-	895	1	4738	3	N	259	196	1			326
							285	9									
07	6141	X	6141	-0-	-0-	-0-	1044	1	4849	3	N	225	192	1			359
							248	9									
08	7068	X	6395	-0-	-673	-0-	1096	1	5066	3	N	212	192	1			379
							233	9									
09	6840	X	5606	-0-	-1234	-0-	918	1	4440	3	N	225	198	1			406
							248	9									
10	7068	X	6278	-0-	-790	-0-	1311	1	4675	3	N	265	375	1			296
							292	9									
11	6180	X	NO RPT	-0-	-6180	-0-					N	NO RPT					296

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28835	X	28835	-0-	-0-	-0-	5687	1	22875	3	N	248	184	1			472
							273	9									
07	27760	X	27760	-0-	-0-	-0-	5595	1	21923	3	N	220	368	1			324
							242	9									
08	29694	X	29694	-0-	-0-	-0-	5880	1	23562	3	N	229	365	1			188
							252	9									
09	27523	X	27523	-0-	-0-	-0-	6722	1	20560	3	N	219					407
							241	9									
10	30022	X	30022	-0-	-0-	-0-	5483	1	24320	3	N	199	177	1			429
							219	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					429

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17597	X	17597	-0-	-0-	-0-	3600 553	1 9	13444	3	N	503	541	1			652
07	17260	X	17260	-0-	-0-	-0-	3331 447	1 9	13482	3	N	406	368	1			690
08	16515	X	16515	-0-	-0-	-0-	3129 407	1 9	12979	3	N	370	562	1			498
09	15691	X	15691	-0-	-0-	-0-	3700 438	1 9	11553	3	N	398	545	1			351
10	17895	X	17895	-0-	-0-	-0-	4013 494	1 9	13388	3	N	449	361	1			439
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					439

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17889	X	17889	-0-	-0-	-0-	2782 549	1 9	14558	3	N	499	534	1			458
07	18197	X	14829	-0-	-3368	-0-	2573 546	1 9	11710	3	N	496	359	1			595
08	18197	X	16816	-0-	-1381	-0-	3076 507	1 9	13233	3	N	461	546	1			510
09	17880	X	13385	-0-	-4495	-0-	2963 418	1 9	10004	3	N	380	542	1			348
10	18476	X	16273	-0-	-2203	-0-	3063 546	1 9	12664	3	N	496	371	1			473
11	17880	X	NO RPT	-0-	-17880	-0-					N	NO RPT					473

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3494	-0-	-976	-0-	630	1	2777	3	N	79					330
							87	9									
07	4061	X	3352	-0-	-709	-0-	590	1	2697	3	N	59					389
							65	9									
08	3875	X	2952	-0-	-923	-0-	673	1	2166	3	N	103	171	1			321
							113	9									
09	3600	X	1455	-0-	-2145	-0-	1365	3	90	9	N	82					403
10	3596	X	1423	-0-	-2173	-0-	608	1	757	3	N	53	188	1			268
							58	9									
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					268

MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38612	X	38612	-0-	-0-	-0-	6628	1	30896	3	N	989	1110	1			564
							1088	9									
07	36343	X	36343	-0-	-0-	-0-	7070	1	28360	3	N	830	917	1			477
							913	9									
08	39401	X	39401	-0-	-0-	-0-	5978	1	32518	3	N	823	932	1			368
							905	9									
09	36137	X	36137	-0-	-0-	-0-	7392	1	27879	3	N	787	754	1			401
							866	9									
10	43773	X	43773	-0-	-0-	-0-	8764	1	34019	3	N	900	930	1			371
							990	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					371

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	-0-	-0-	-1950	-0-					N	-0-					180
07	465	X	-0-	-0-	-465	-0-					N	-0-					180
08	0	X	-0-	-0-	-0-	-0-					N	-0-					180
09	0	X	-0-	-0-	-0-	-0-					N	-0-					180
10	0	X	-0-	-0-	-0-	-0-					N	-0-					180
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16242	X	16242	-0-	-0-	-0-	2970	1	12939	3	N	303					629
							333	9									
07	16809	X	16809	-0-	-0-	-0-	2893	1	13520	3	N	360	370	1			619
							396	9									
08	18744	X	18744	-0-	-0-	-0-	3557	1	14783	3	N	367	375	1			611
							404	9									
09	16348	X	16348	-0-	-0-	-0-	4092	1	11834	3	N	384	536	1			459
							422	9									
10	19406	X	19406	-0-	-0-	-0-	3851	1	15153	3	N	365	553	1			271
							402	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					271

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15810	X	15251	-0-	-559	-0-	2251	1	12510	3	N	445	359	1			461
							490	9									
07	15252	X	15175	-0-	-77	-0-	2620	1	12072	3	N	439	545	1			355
							483	9									
08	16244	X	15082	-0-	-1162	-0-	2633	1	11988	3	N	419	364	1			410
							461	9									
09	15720	X	11545	-0-	-4175	-0-	1821	1	9302	3	N	384	361	1			433
							422	9									
10	16244	X	14461	-0-	-1783	-0-	3101	1	10853	3	N	461	532	1			362
							507	9									
11	15240	X	NO RPT	-0-	-15240	-0-					N	NO RPT					362

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5343	X	5343	-0-	-0-	-0-	1108	1	4047	3	N	171					466
							188	9									
07	4030	X	3222	-0-	-808	-0-	182	1	2865	3	N	159	191	1			434
							175	9									
08	3162	X	2712	-0-	-450	-0-	2611	3	101	9	N	92					526
09	5340	X	3038	-0-	-2302	-0-	2988	3	50	9	N	45					571
10	5518	X	4113	-0-	-1405	-0-	123	1	3832	3	N	144	187	1			528
							158	9									
11	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					528

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34530	X	33410	-0-	-1120	-0-	6509	1	26779	3	N	111	183	1			67
							122	9									
07	35681	X	24865	-0-	-10816	-0-	4470	1	20384	3	N	10					77
							11	9									
08	35681	X	26619	-0-	-9062	-0-	6180	1	20413	3	N	24					101
							26	9									
09	33420	X	25484	-0-	-7936	-0-	6692	1	18680	3	N	102					203
							112	9									
10	34534	X	29208	-0-	-5326	-0-	5120	1	24070	3	N	16	195	1			24
							18	9									
11	33420	X	NO RPT	-0-	-33420	-0-					N	NO RPT					24

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34170	X	26799	-0-	-7371	-0-	5265	1	21498	3	N	33					261
							36	9									
07	35309	X	30429	-0-	-4880	-0-	5639	1	24745	3	N	41	194	1			108
							45	9									
08	32833	X	32833	-0-	-0-	-0-	5874	1	26937	3	N	20					128
							22	9									
09	31680	X	28941	-0-	-2739	-0-	4866	1	24053	3	N	20					148
							22	9									
10	32185	X	32185	-0-	-0-	-0-	7008	1	25136	3	N	37					185
							41	9									
11	31770	X	NO RPT	-0-	-31770	-0-					N	NO RPT					185

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	6648	-0-	-492	-0-	2956	1	3692	3	N	-0-					157
07	7409	X	6815	-0-	-594	-0-	3543	1	3272	3	N	-0-					157
08	7409	X	6196	-0-	-1213	-0-	3226	1	2970	3	N	-0-					157
09	7170	X	6643	-0-	-527	-0-	3221	1	3422	3	N	-0-					157
10	7037	X	6972	-0-	-65	-0-	3196	1	3776	3	N	-0-					157
11	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					157

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

06	9090	X	6124	-0-	-2966	-0-	1146	1	4881	3	N	88					338
							97	9									
07	6479	X	6250	-0-	-229	-0-	1270	1	4814	3	N	151	195	1			294
							166	9									
08	7375	X	7375	-0-	-0-	-0-	1510	1	5766	3	N	90	190	1			194
							99	9									
09	6134	X	6134	-0-	-0-	-0-	872	1	5153	3	N	99					293
							109	9									
10	6361	X	6361	-0-	-0-	-0-	1377	1	4877	3	N	97					390
							107	9									
11	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					390

MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 05/12/2019 TOTAL DEPTH 13140 PERF.15192 - 21111

06	13461	X	13461	-0-	-0-	-0-	2622	1	10817	3	N	20					276
							22	9									
07	18755	X	12939	-0-	-5816	-0-	2590	1	10336	3	N	12	168	1			120
							13	9									
08	20026	X	13271	-0-	-6755	-0-	1401	1	11857	3	N	12					132
							13	9									
09	19380	X	11712	-0-	-7668	-0-	3288	1	8410	3	N	13					145
							14	9									
10	20026	X	11763	-0-	-8263	-0-	1705	1	10055	3	N	3					148
							3	9									
11	13470	X	NO RPT	-0-	-13470	-0-					N	NO RPT					148

FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

06	16710	X	4970	-0-	-11740	-0-	1754	1	3069	3	N	134	180	1			206
							147	9									
07	17267	X	16842	-0-	-425	-0-	2343	1	14371	3	N	116	182	1			140
							128	9									
08	16647	X	11186	-0-	-5461	-0-	2935	1	8212	3	N	35					175
							39	9									
09	15630	X	12349	-0-	-3281	-0-	2520	1	9658	3	N	155	176	1			154
							171	9									
10	16833	X	13546	-0-	-3287	-0-	1980	1	11527	3	N	35					189
							39	9									
11	16290	X	NO RPT	-0-	-16290	-0-					N	NO RPT					189

FILLINGIM WELL #: 4019P RRCID -> 290790 COMPL. DATE 03/10/2021 TOTAL DEPTH 11905 PERF.11379 - 11570

06	217	N	217	-0-	-0-	-0-	47	1	170	3	N	-0-					23
07	252	N	252	-0-	-0-	-0-	46	1	206	3	N	-0-					23
08	266	N	266	-0-	-0-	-0-	53	1	213	3	N	-0-					23
09	239	N	239	-0-	-0-	-0-	49	1	190	3	N	-0-					23
10	248	N	218	-0-	-30	-0-	52	1	166	3	N	-0-					23
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EDH DISPOSALS LLC 102146
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALIDUS ENERGY II MIDCON LLC 102608
LOTT 17-16-2H WELL #: 2H RRCID -> 295582 COMPL. DATE 04/07/2023 TOTAL DEPTH 14538 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT 17-16-1H WELL #: 1H RRCID -> 295797 COMPL. DATE 05/20/2023 TOTAL DEPTH 14311 PERF. 14441 - 23870

06	72450 X	54923	-0-	-17527	-0-	380	1	53030	2	N	1375	1831	1			197
						1513	9									
07	69595 X	52221	-0-	-17374	-0-	391	1	50302	2	N	1389	1287	1			299
						1528	9									
08	69595 X	44672	-0-	-24923	-0-	393	1	42841	2	N	1307	1102	1			504
						1438	9									
09	62460 X	45623	-0-	-16837	-0-	380	1	44073	2	N	1064	1219	1			349
						1170	9									
10	61814 X	55935	-0-	-5879	-0-	393	1	54373	2	N	1063	951	1			461
						1169	9									
11	54930 X	54355	-0-	-575	-0-	380	1	52909	2	N	969	1103	1			327
						1066	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VALIDUS ENERGY II MIDCON LLC //CONT.// 102608
ELMORE 33-7 WELL #: 1H RRCID -> 296306 COMPL. DATE 11/10/2023 TOTAL DEPTH 14100 PERF.14271 - 23410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178650	X	151020	-0-	-27630	-0-	150974	2	46	9	N	42					274
07	178901	X	141681	-0-	-37220	-0-	141642	2	39	9	N	35					309
08	172608	X	147726	-0-	-24882	-0-	147669	2	57	9	N	52					361
09	163350	X	141793	-0-	-21557	-0-	20288	1	121450	2	N	50					411
							55	9									
10	164083	X	142137	-0-	-21946	-0-	142104	1	33	9	N	30	177	1			264
11	151020	X	140807	-0-	-10213	-0-	140790	1	17	9	N	15	190	1			89

BIG COUNTRY WELL #: 7401H RRCID -> 296778 COMPL. DATE 02/04/2023 TOTAL DEPTH 12004 PERF.12330 - 17223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29220	X	26592	-0-	-2628	-0-	419	1	24976	2	N	1088	1336	1			458
							1197	9									
07	28706	X	26852	-0-	-1854	-0-	431	1	25224	2	N	1088	1125	1			421
							1197	9									
08	28706	X	26153	-0-	-2553	-0-	418	1	24600	2	N	1032	758	1			695
							1135	9									
09	26790	X	24188	-0-	-2602	-0-	418	1	22762	2	N	916	1325	1			286
							1008	9									
10	27528	X	24632	-0-	-2896	-0-	432	1	22955	2	N	1132	955	1			463
							1245	9									
11	26580	X	22216	-0-	-4364	-0-	418	1	21075	2	N	657	955	1			165
							723	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11460	X	10463	-0-	-997	-0-	10356	3	107	9	N	97	192	1			160
07	11994	X	11994	-0-	-0-	-0-	11819	3	175	9	N	159	192	1			127
08	11842	X	11576	-0-	-266	-0-	11464	3	112	9	N	102					229
09	11400	X	10413	-0-	-987	-0-	10285	3	128	9	N	116	190	1			155
10	11997	X	8942	-0-	-3055	-0-	8808	3	134	9	N	122	177	1			100
11	11610	X	10720	-0-	-890	-0-	10588	3	132	9	N	120					220

FX ENERGY OPERATING, LLC 257610
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	3963	-0-	-1017	-0-	3897	3	66	9	N	60					277
07	5146	X	4970	-0-	-176	-0-	4908	3	62	9	N	56	160	1			173
08	5239	X	4519	-0-	-720	-0-	4451	3	68	9	N	62					235
09	5070	X	4149	-0-	-921	-0-	4079	3	70	9	N	64	79	1			220
10	5239	X	4262	-0-	-977	-0-	4199	3	63	9	N	57	185	1			92
11	4800	X	4350	-0-	-450	-0-	4284	3	66	9	N	60					152

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	805	-0-	-665	-0-	781	3	24	9	N	22					137
07	868	N	495	-0-	-373	-0-	470	3	25	9	N	23					160
08	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					160
09	810	N	800	-0-	-10	-0-	792	3	8	9	N	7	114	1			53
10	831	N	831	-0-	-0-	-0-	821	3	10	9	N	9					62
11	1080	N	668	-0-	-412	-0-	643	3	25	9	N	23					85

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	30	1	370	2	N	-0-					143
07	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					143
08	448	N	448	-0-	-0-	-0-	31	1	417	2	N	-0-					143
09	440	N	440	-0-	-0-	-0-	30	1	410	2	N	-0-					143
10	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					143
11	420	N	385	-0-	-35	-0-	30	1	355	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	X	119	-0-	-97	-0-	119	2			N	-0-					59
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					59
08	197	N	197	-0-	-0-	-0-	6	1	191	2	N	-0-					59
09	233	N	233	-0-	-0-	-0-	30	1	203	2	N	-0-					59
10	249	N	249	-0-	-0-	-0-	31	1	218	2	N	-0-					59
11	223	N	223	-0-	-0-	-0-	30	1	193	2	N	-0-					59

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	614	-0-	-166	-0-	21	1	593	2	N	-0-					244
07	806	N	775	-0-	-31	-0-	30	1	725	2	N	18					262
							20	9									
08	744	N	712	-0-	-32	-0-	29	1	665	2	N	16	192	1			86
							18	9									
09	747	N	747	-0-	-0-	-0-	28	1	697	2	N	20					106
							22	9									
10	806	N	806	-0-	-0-	-0-	28	1	767	2	N	10					116
							11	9									
11	775	N	775	-0-	-0-	-0-	30	1	712	2	N	30					146
							33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	652	-0-	-368	-0-		21 1 17 9	614	2	N	15					135
07	1023	N	873	-0-	-150	-0-		31 1 10 9	832	2	N	9					144
08	786	N	786	-0-	-0-	-0-		29 1 11 9	746	2	N	10					154
09	726	N	726	-0-	-0-	-0-		30 1 10 9	686	2	N	9					163
10	868	N	747	-0-	-121	-0-		31 1 10 9	706	2	N	9					172
11	750	N	724	-0-	-26	-0-		30 1 3 9	691	2	N	3					175

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2507	N	2507	-0-	-0-	-0-		30 1 43 9	2434	2	N	39					274
07	2666	N	2523	-0-	-143	-0-		31 1	2492	2	N	-0-					274
08	2666	N	2547	-0-	-119	-0-		31 1 26 9	2490	2	N	24	191	1			107
09	2520	N	2423	-0-	-97	-0-		30 1 43 9	2350	2	N	39					146
10	2511	N	2503	-0-	-8	-0-		31 1 50 9	2422	2	N	45					191
11	2460	N	2372	-0-	-88	-0-		30 1 35 9	2307	2	N	32					223

OVERFLOW ENERGY, LLC 628574
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	939	-0-	-51	-0-	939	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-
11	990	N	899	-0-	-91	-0-	899	2			N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	581	-0-	-49	-0-	581	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	562	2	17	9	N	15					15
10	589	N	585	-0-	-4	-0-	566	2	19	9	N	17					32
11	593	N	593	-0-	-0-	-0-	590	2	3	9	N	3					35

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		923	-0-	923	923	923	2			Y	-0-					23
07	DLQ G-10		120	-0-	120	1043	119	2	1	9	Y	1					24
08	DLQ G-10		371	-0-	371	1414	370	2	1	9	Y	1					25
09	2155	X	741	-0-	-1414	-0-	741	2			Y	-0-					25
10	481	X	481	-0-	-0-	-0-	479	2	2	9	Y	2					27
11	930	X	480	-0-	-450	-0-	478	2	2	9	Y	2	22	1			7

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	4	4	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	2			Y	-0-					-0-
08	DLQ G-10		207	-0-	207	211	207	2			Y	-0-					-0-
09	DLQ G-10		20	-0-	20	231	20	2			Y	-0-					-0-
10	249	N	18	-0-	-231	-0-	18	2			Y	-0-					-0-
11	150	N	24	-0-	-126	-0-	24	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		273	-0-	273	273	273	2			Y	-0-					147
07	DLQ G-10		535	-0-	535	808	522	2	13	9	Y	12	46	1			113
08	DLQ G-10		198	-0-	198	1006	195	2	3	9	Y	3	67	1			49
09	1256	X	250	-0-	-1006	-0-	250	2			Y	-0-					49
10	246	X	246	-0-	-0-	-0-	239	2	7	9	Y	6					55
11	510	X	275	-0-	-235	-0-	275	2			Y	-0-	27	1			28

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

06	DLQ G-10		800	-0-	800	800	800	2			Y	-0-					96
07	DLQ G-10		769	-0-	769	1569	723	2	46	9	Y	42	95	1			43
08	DLQ G-10		831	-0-	831	2400	813	2	18	9	Y	16	41	1			18
09	3049	X	649	-0-	-2400	-0-	638	2	11	9	Y	10					28
10	576	X	576	-0-	-0-	-0-	559	2	17	9	Y	15					43
11	810	X	766	-0-	-44	-0-	757	2	9	9	Y	8	31	1			20

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
08	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					3
09	DLQ G-10		-0-	-0-	-0-	3					Y	-0-	3	5			-0-
10	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

06	DLQ G-10		767	-0-	767	767	767	2			Y	-0-					1
07	DLQ G-10		591	-0-	591	1358	590	2	1	9	Y	1	2	1			-0-
08	DLQ G-10		904	-0-	904	2262	904	2			Y	-0-					-0-
09	3194	X	932	-0-	-2262	-0-	931	2	1	9	Y	1					1
10	840	X	840	-0-	-0-	-0-	840	2			Y	-0-					1
*11	870	X	497	-0-	-373	-0-	497	2			Y	-0-					1

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

06	150	N	-0-	-0-	-150	-0-					N	-0-					48
07	155	N	-0-	-0-	-155	-0-					N	-0-					48
08	14	N	-0-	-0-	-14	-0-					N	-0-					48
09	779	N	779	-0-	-0-	-0-	779	2			N	-0-					48
10	545	N	545	-0-	-0-	-0-	502	2	43	9	N	39					87
11	749	N	749	-0-	-0-	-0-	730	2	19	9	N	17	91	1			13

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

06	DLQ G-10		128	-0-	128	128	116	2	12	9	Y	11					70
07	DLQ G-10		-0-	-0-	-0-	128					Y	3	69	1			4
08	DLQ G-10		128	-0-	128	256	128	2			Y	-0-					4
09	600	N	394	-0-	-206	50	377	2	17	9	Y	15					19
10	272	N	222	-0-	-50	-0-	215	2	7	9	Y	6					25
11	180	N	180	-0-	-0-	-0-	178	2	2	9	Y	2					27

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

06	DLQ G-10		90	-0-	90	90	83	2	7	9	Y	6					79
07	DLQ G-10		3579	-0-	3579	3669	3579	2			Y	-0-					79
08	DLQ G-10		-0-	-0-	-0-	3669					Y	1					80
09	4206	X	537	-0-	-3669	-0-	534	2	3	9	Y	3					83
10	277	X	277	-0-	-0-	-0-	271	2	6	9	Y	5					88
11	3450	X	521	-0-	-2929	-0-	480	2	41	9	Y	37	79	1			46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					112
07	614	N	614	-0-	-0-	-0-	614	2			N	-0-					112
08	843	N	843	-0-	-0-	-0-	843	2			N	-0-					112
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					112
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					112
*11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					112

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

06	DLQ G-10		623	-0-	623	623	599	2	24	9	Y	22	110	1			32
07	DLQ G-10		157	-0-	157	780	157	2			Y	-0-					32
08	DLQ G-10		151	-0-	151	931	151	2			Y	-0-					32
09	1080	X	149	-0-	-931	-0-	149	2			Y	-0-					32
10	100	X	100	-0-	-0-	-0-	93	2	7	9	Y	6					38
11	630	X	95	-0-	-535	-0-	89	2	6	9	Y	5					43

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	5			5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	5			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					114
07	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					114
08	DLQ G-10		85	-0-	85	145	85	2			Y	-0-					114
09	DLQ G-10		232	-0-	232	377	232	2			Y	-0-					114
10	609	N	232	-0-	-377	-0-	232	2			Y	-0-					114
*11	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					114

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	186	-0-	186	186	184	2	2	9	Y	2					10
07	DLQ	G-10	542	-0-	542	728	534	2	8	9	Y	7	14	1			3
08	DLQ	G-10	229	-0-	229	957	228	2	1	9	Y	1					4
09	1021	X	64	-0-	-957	-0-	64	2			Y	-0-					4
10	97	X	97	-0-	-0-	-0-	96	2	1	9	Y	1					5
11	510	X	98	-0-	-412	-0-	97	2	1	9	Y	1	2	1			4

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	35	-0-	-25	-0-	29	2	6	9	N	5					52
07	8	N	-0-	-0-	-8	-0-					N	-0-					52
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					52
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	30	N	-0-	-0-	-30	-0-					N	-0-					52

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	228	-0-	228	228	228	2			Y	-0-					25
07		DLQ G-10	96	-0-	96	324	96	2			Y	-0-					25
08		DLQ G-10	35	-0-	35	359	35	2			Y	-0-					25
09	359	X	-0-	-0-	-359	-0-					Y	-0-					25
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					25
11	240	X	-0-	-0-	-240	-0-					Y	-0-					25

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	12					20
07	DLQ	G-10	328	-0-	328	328	280	2	48	9	Y	44					64
08	DLQ	G-10	137	-0-	137	465	128	2	9	9	Y	8	56	1			16
09	DLQ	G-10	305	-0-	305	770	229	2	76	9	Y	69					85
10	1045	X	275	-0-	-770	-0-	249	2	26	9	Y	24					109
11	330	X	216	-0-	-114	-0-	207	2	9	9	Y	8	79	1			38

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	5					51
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	34	1			17
08	DLQ	G-10	81	-0-	81	81	79	2	2	9	Y	2					19
09	DLQ	G-10	9	-0-	9	90	9	2			Y	-0-					19
10	DLQ	G-10	7	-0-	7	97	7	2			Y	-0-					19
11	DLQ	G-10	-0-	-0-	-0-	97					Y	-0-					19

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	418	-0-	418	418	418	2			Y	-0-					-0-
07	DLQ	G-10	414	-0-	414	832	414	2			Y	-0-					-0-
08	DLQ	G-10	528	-0-	528	1360	528	2			Y	-0-					-0-
09	1607	X	247	-0-	-1360	-0-	247	2			Y	-0-					-0-
10	218	X	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
11	510	X	185	-0-	-325	-0-	185	2			Y	-0-					-0-

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					20
07	DLQ	G-10	34	-0-	34	34	34	2			Y	-0-	13	1			7
08	DLQ	G-10	18	-0-	18	52	18	2			Y	-0-	4	1			3
09	DLQ	G-10	60	-0-	60	112	60	2			Y	-0-					3
10	305	N	193	-0-	-112	-0-	193	2			Y	-0-					3
11	61	N	61	-0-	-0-	-0-	60	2	1	9	Y	1	2	1			2

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	279	-0-	279	279	275	2	4	9	Y	4					47
07	DLQ	G-10	105	-0-	105	384	105	2			Y	-0-					47
08	DLQ	G-10	410	-0-	410	794	410	2			Y	-0-					47
09	600	N	445	-0-	-155	639	438	2	7	9	Y	6					53
10	914	N	275	-0-	-639	-0-	271	2	4	9	Y	4	50	1			7
11	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					7

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	5					74
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	3					77
08	DLQ	G-10	180	-0-	180	180	177	2	3	9	Y	3					80
09	DLQ	G-10	147	-0-	147	327	140	2	7	9	Y	6					86
10	DLQ	G-10	189	-0-	189	516	187	2	2	9	Y	2	78	1			10
11	DLQ	G-10	93	-0-	93	609	93	2			Y	-0-					10

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		319	-0-	319	319	319	2			Y	-0-					46
07	DLQ G-10		116	-0-	116	435	116	2			Y	-0-					46
08	DLQ G-10		471	-0-	471	906	462	2	9	9	Y	8					54
09	600	N	310	-0-	-290	616	291	2	19	9	Y	17					71
10	859	N	243	-0-	-616	-0-	232	2	11	9	Y	10	71	1			10
11	450	N	206	-0-	-244	-0-	206	2			Y	-0-					10

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		270	-0-	270	270	267	2	3	9	Y	3					88
07	DLQ G-10		122	-0-	122	392	122	2			Y	-0-					88
08	DLQ G-10		242	-0-	242	634	242	2			Y	-0-					88
09	600	N	875	-0-	275	909	875	2			Y	-0-					88
10	1275	N	366	-0-	-909	-0-	349	2	17	9	Y	15					103
11	240	N	223	-0-	-17	-0-	211	2	12	9	Y	11	93	1			21

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		157	-0-	157	157	157	2			Y	-0-					85
07	DLQ G-10		307	-0-	307	464	307	2			Y	-0-					85
08	DLQ G-10		74	-0-	74	538	71	2	3	9	Y	3					88
09	600	N	393	-0-	-207	331	383	2	10	9	Y	9					97
10	714	N	383	-0-	-331	-0-	374	2	9	9	Y	8					105
11	309	N	309	-0-	-0-	-0-	295	2	14	9	Y	13	84	1			34

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/02/2025

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		435	-0-	435	435	435	2			Y	-0-					10
07	DLQ G-10		139	-0-	139	574	139	2			Y	-0-					10
08	DLQ G-10		440	-0-	440	1014	420	2	20	9	Y	18					28
09	600	N	123	-0-	-477	537	119	2	4	9	Y	4					32
10	866	N	329	-0-	-537	-0-	284	2	45	9	Y	41	70	1			3
11	420	N	175	-0-	-245	-0-	175	2			Y	-0-					3

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		441	-0-	441	441	432	2	9	9	Y	8					43
07	DLQ G-10		330	-0-	330	771	322	2	8	9	Y	7					50
08	DLQ G-10		233	-0-	233	1004	233	2			Y	-0-					50
09	1425	X	421	-0-	-1004	-0-	402	2	19	9	Y	17					67
10	443	X	443	-0-	-0-	-0-	424	2	19	9	Y	17					84
11	450	X	326	-0-	-124	-0-	320	2	6	9	Y	5					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	201	-0-	201	201	201	2			Y	-0-					95
07	DLQ G-10	104	-0-	104	305	104	2			Y	-0-	95	1			-0-
08	DLQ G-10	61	-0-	61	366	61	2			Y	-0-					-0-
09	689 X	323	-0-	-366	-0-	323	2			Y	-0-					-0-
10	297 X	297	-0-	-0-	-0-	294	2	3	9	Y	3					3
11	225 X	225	-0-	-0-	-0-	223	2	2	9	Y	2					5

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	1170	-0-	1170	1170	1142	2	28	9	Y	25					77
07	DLQ G-10	1023	-0-	1023	2193	1004	2	19	9	Y	17					94
08	DLQ G-10	1825	-0-	1825	4018	1742	2	83	9	Y	75	133	1			36
09	5759 X	1741	-0-	-4018	-0-	1691	2	50	9	Y	45					81
10	1849 X	1849	-0-	-0-	-0-	1829	2	20	9	Y	18	73	1			26
11	1770 X	1320	-0-	-450	-0-	1307	2	13	9	Y	12					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		361	-0-	361	361	361	2			Y	-0-					2
07	DLQ G-10		-0-	-0-	-0-	361					Y	-0-					2
08	DLQ G-10		361	-0-	361	722	361	2			Y	-0-					2
09	908	X	186	-0-	-722	-0-	186	2			Y	-0-					2
10	336	X	336	-0-	-0-	-0-	336	2			Y	-0-	2	1			-0-
11	360	X	173	-0-	-187	-0-	173	2			Y	-0-					-0-

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	5					27
07	DLQ G-10		476	-0-	476	476	466	2	10	9	Y	9	35	1			1
08	DLQ G-10		109	-0-	109	585	109	2			Y	-0-					1
09	DLQ G-10		386	-0-	386	971	386	2			Y	-0-					1
10	1353	N	382	-0-	-971	-0-	381	2	1	9	Y	1					2
11	320	N	320	-0-	-0-	-0-	316	2	4	9	Y	4					6

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	X	524	-0-	-0-	-0-	523	2	1	9	Y	1					77
07	1488	X	1182	-0-	-306	-0-	1179	2	3	9	Y	3					80
08	2449	X	669	-0-	-1780	-0-	654	2	15	9	Y	14	34	1			60
09	2370	X	1134	-0-	-1236	-0-	1126	2	8	9	Y	7					67
10	2449	X	1027	-0-	-1422	-0-	1018	2	9	9	Y	8					75
11	1140	X	907	-0-	-233	-0-	901	2	6	9	Y	5	36	1			44

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	78	N	78	-0-	-0-	-0-	57	2	21	9	N	19					67
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		343	-0-	343	343	343	2			Y	-0-					10
07	DLQ G-10		2279	-0-	2279	2622	2279	2			Y	-0-					10
08	DLQ G-10		26	-0-	26	2648	26	2			Y	-0-					10
09	2806	X	158	-0-	-2648	-0-	126	2	32	9	Y	29					39
10	96	X	96	-0-	-0-	-0-	96	2			Y	-0-					39
11	2220	X	70	-0-	-2150	-0-	70	2			Y	-0-					39

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1544	-0-	1544	1544	1544	2			Y	-0-					7
07	DLQ G-10		119	-0-	119	1663	119	2			Y	-0-					7
08	DLQ G-10		277	-0-	277	1940	192	2	85	9	Y	77	74	1			10
09	2264	X	324	-0-	-1940	-0-	247	2	77	9	Y	70					80
10	289	X	289	-0-	-0-	-0-	263	2	26	9	Y	24					104
11	1530	X	218	-0-	-1312	-0-	209	2	9	9	Y	8	81	1			31

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	17					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	1515	-0-	1515	1515	1498	2	17	9	Y	15					120
07	DLQ G-10	243	-0-	243	1758	210	2	33	9	Y	30	65	1			85
08	DLQ G-10	236	-0-	236	1994	223	2	13	9	Y	12					97
09	2694 X	700	-0-	-1994	-0-	668	2	32	9	Y	29					126
10	1163 X	1163	-0-	-0-	-0-	1130	2	33	9	Y	30					156
11	1530 X	841	-0-	-689	-0-	819	2	22	9	Y	20	141	1			35

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			70
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1589	N	1589	-0-	-0-	-0-	1587	2	2	9	N	2					22
07	1977	N	1977	-0-	-0-	-0-	1971	2	6	9	N	5					27
08	1696	N	1696	-0-	-0-	-0-	1693	2	3	9	N	3					30
09	1523	N	1523	-0-	-0-	-0-	1520	2	3	9	N	3					33
10	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-	23	1			10
11	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					10

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	670	2	6	9	N	5					142
07	251	N	251	-0-	-0-	-0-	244	2	7	9	N	6					148
08	1495	N	1495	-0-	-0-	-0-	1484	2	11	9	N	10	126	1			32
09	669	N	669	-0-	-0-	-0-	647	2	22	9	N	20					52
10	135	N	135	-0-	-0-	-0-	129	2	6	9	N	5					57
11	218	N	218	-0-	-0-	-0-	200	2	18	9	N	16					73

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	3190	-0-	3190	3190	850 12	1 9	2328	2	Y	11	186	1			20
07	DLQ	G-10	3623	-0-	3623	6813	878 57	1 9	2688	2	Y	52					72
08	DLQ	G-10	3081	-0-	3081	9894	878 23	1 9	2180	2	Y	21					93
09	13045	X	3151	-0-	-9894	-0-	811 87	1 9	2253	2	Y	79					172
10	3768	X	3768	-0-	-0-	-0-	878 2	1 9	2888	2	Y	2	101	1			73
11	3510	X	3008	-0-	-502	-0-	850 26	1 9	2132	2	Y	24					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					21
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					21
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					21
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					21
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		487	-0-	487	487	481	2	6	9	Y	5					123
07	DLQ G-10		185	-0-	185	672	171	2	14	9	Y	13	105	1			31
08	DLQ G-10		468	-0-	468	1140	447	2	21	9	Y	19					50
09	1739	X	599	-0-	-1140	-0-	588	2	11	9	Y	10					60
10	418	X	418	-0-	-0-	-0-	411	2	7	9	Y	6					66
11	480	X	206	-0-	-274	-0-	202	2	4	9	Y	4					70

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

06	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

06	DLQ G-10		1321	-0-	1321	1321	1321	2			Y	-0-					49
07	DLQ G-10		328	-0-	328	1649	328	2			Y	-0-	25	1			24
08	DLQ G-10		98	-0-	98	1747	98	2			Y	-0-	5	5			19
09	2265	X	518	-0-	-1747	-0-	518	2			Y	-0-	1	5			18
10	434	X	434	-0-	-0-	-0-	431	2	3	9	Y	3					21
11	1320	X	310	-0-	-1010	-0-	308	2	2	9	Y	2					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		83	-0-	83	83	83	2			Y	-0-					51
07	DLQ G-10		913	-0-	913	996	785	2	128	9	Y	116	160	1			7
08	DLQ G-10		878	-0-	878	1874	878	2			Y	-0-					7
09	2319	X	445	-0-	-1874	-0-	430	2	15	9	Y	14					21
10	428	X	428	-0-	-0-	-0-	428	2			Y	-0-					21
*11	870	X	464	-0-	-406	-0-	454	2	10	9	Y	9					30

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	34					34

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

06	DLQ G-10		161	-0-	161	161	159	2	2	9	Y	2					76
07	DLQ G-10		550	-0-	550	711	549	2	1	9	Y	1					77
08	DLQ G-10		706	-0-	706	1417	706	2			Y	-0-	29	1			48
09	2980	X	1563	-0-	-1417	-0-	1557	2	6	9	Y	5					53
10	1106	X	1106	-0-	-0-	-0-	1098	2	8	9	Y	7					60
11	1059	X	1059	-0-	-0-	-0-	1053	2	6	9	Y	5	29	1			36

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	5			12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	5			7
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	5			2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	5			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

06	DLQ	G-10	377	-0-	377	377	376	2	1	9	Y	1					29
07	DLQ	G-10	713	-0-	713	1090	713	2			Y	-0-					29
08	DLQ	G-10	695	-0-	695	1785	686	2	9	9	Y	8	33	1			4
09	2101	X	316	-0-	-1785	-0-	305	2	11	9	Y	10					14
10	374	X	374	-0-	-0-	-0-	371	2	3	9	Y	3	13	1			4
11	690	X	304	-0-	-386	-0-	301	2	3	9	Y	3					7

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

06	DLQ	G-10	474	-0-	474	474	444	2	30	9	Y	27					118
07	DLQ	G-10	-0-	-0-	-0-	474					Y	16	121	1			13
08	DLQ	G-10	118	-0-	118	592	105	2	13	9	Y	12					25
09	1108	X	516	-0-	-592	-0-	496	2	20	9	Y	18					43
10	1482	X	1482	-0-	-0-	-0-	1464	2	18	9	Y	16					59
11	630	X	630	-0-	-0-	-0-	626	2	4	9	Y	4					63

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	7	1			6
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					68
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					68
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					68
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					68
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					68
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					68

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	1085	-0-	1085	1085	1085	2			Y	-0-					96
07	DLQ	G-10	819	-0-	819	1904	773	2	46	9	Y	42	95	1			43
08	DLQ	G-10	764	-0-	764	2668	746	2	18	9	Y	16	41	1			18
09	3324	X	656	-0-	-2668	-0-	645	2	11	9	Y	10					28
10	755	X	755	-0-	-0-	-0-	738	2	17	9	Y	15					43
11	1080	X	609	-0-	-471	-0-	600	2	9	9	Y	8	31	1			20

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	160	-0-	160	160	160	2			Y	-0-					24
07	DLQ	G-10	916	-0-	916	1076	916	2			Y	-0-					24
08	DLQ	G-10	-0-	-0-	-0-	1076					Y	-0-					24
09	1384	X	308	-0-	-1076	-0-	278	2	30	9	Y	27					51
10	207	X	207	-0-	-0-	-0-	207	2			Y	-0-					51
11	900	X	196	-0-	-704	-0-	196	2			Y	-0-					51

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	355	-0-	355	355	344	2	11	9	Y	10	81	1			1
07	DLQ	G-10	174	-0-	174	529	174	2			Y	-0-					1
08	DLQ	G-10	56	-0-	56	585	56	2			Y	-0-					1
09	1267	X	682	-0-	-585	-0-	682	2			Y	-0-					1
10	851	X	851	-0-	-0-	-0-	841	2	10	9	Y	9					10
11	763	X	763	-0-	-0-	-0-	754	2	9	9	Y	8					18

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	1464	-0-	1464	1464	1451	2	13	9	Y	12					170
07	DLQ	G-10	126	-0-	126	1590	126	2			Y	-0-	93	1			77
08	DLQ	G-10	359	-0-	359	1949	359	2			Y	-0-					77
09	2849	X	900	-0-	-1949	-0-	900	2			Y	-0-					77
10	1069	X	1069	-0-	-0-	-0-	1049	2	20	9	Y	18					95
11	1470	X	779	-0-	-691	-0-	757	2	22	9	Y	20	62	1			53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					16
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	16	1			-0-
08	DLQ G-10	11	-0-	11	11	11	2			Y	-0-					-0-
09	DLQ G-10	161	-0-	161	172	161	2			Y	-0-					-0-
10	DLQ G-10	105	-0-	105	277	104	2	1	9	Y	1					1
11	DLQ G-10	65	-0-	65	342	65	2			Y	-0-					1

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	682	-0-	682	682	679	2	3	9	Y	3					56
07	DLQ G-10	1004	-0-	1004	1686	1004	2			Y	-0-					56
08	DLQ G-10	300	-0-	300	1986	300	2			Y	-0-					56
09	2590 X	604	-0-	-1986	-0-	603	2	1	9	Y	1					57
10	541 X	541	-0-	-0-	-0-	535	2	6	9	Y	5					62
11	960 X	320	-0-	-640	-0-	318	2	2	9	Y	2	36	1			28

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	1	1			14
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	2	5			12
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					12
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					12
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					12
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	5					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					26

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
07	DLQ	G-10	21	-0-	21	21	21	2			Y	-0-					40
08	DLQ	G-10	159	-0-	159	180	159	2			Y	-0-					40
09	DLQ	G-10	316	-0-	316	496	316	2			Y	-0-					40
10	686	N	190	-0-	-496	-0-	190	2			Y	-0-					40
*11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					40

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					50
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					50
08	502	N	502	-0-	-0-	-0-	456	2	46	9	N	42	55	1			37
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					37
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					37
11	648	N	648	-0-	-0-	-0-	648	2			N	-0-					37

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	202	-0-	-98	-0-	202	2			N	-0-					45
07	248	N	66	-0-	-182	-0-	66	2			N	-0-					45
08	227	N	227	-0-	-0-	-0-	166	2	61	9	N	55					100
09	213	N	213	-0-	-0-	-0-	210	2	3	9	N	3	71	1			32
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					32
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					32

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	388	2			N	-0-					72
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					72
08	403	N	318	-0-	-85	-0-	318	2			N	-0-					72
09	390	N	285	-0-	-105	-0-	285	2			N	-0-					72
10	403	N	259	-0-	-144	-0-	259	2			N	-0-					72
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					72

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	1160	-0-	1160	1160	1154	2	6	9	Y	5					100
07	DLQ	G-10	433	-0-	433	1593	433	2			Y	-0-					100
08	DLQ	G-10	431	-0-	431	2024	424	2	7	9	Y	6					106
09	2491	X	467	-0-	-2024	-0-	461	2	6	9	Y	5					111
10	557	X	557	-0-	-0-	-0-	518	2	39	9	Y	35	63	1			83
11	1170	X	636	-0-	-534	-0-	627	2	9	9	Y	8					91

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	390	2	13	9	N	12					100
07	465	N	-0-	-0-	-465	-0-					N	12	99	1			13
08	527	N	355	-0-	-172	-0-	341	2	14	9	N	13					26
09	624	N	624	-0-	-0-	-0-	609	2	15	9	N	14					40
10	297	N	297	-0-	-0-	-0-	296	2	1	9	N	1					41
11	362	N	362	-0-	-0-	-0-	347	2	15	9	N	14					55

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		142	-0-	142	142	141	2	1	9	Y	1	81	1			97
07	DLQ G-10		440	-0-	440	582	439	2	1	9	Y	1					98
08	DLQ G-10		108	-0-	108	690	106	2	2	9	Y	2					100
09	1052	X	362	-0-	-690	-0-	343	2	19	9	Y	17					117
10	312	X	312	-0-	-0-	-0-	299	2	13	9	Y	12	101	1			28
11	420	X	348	-0-	-72	-0-	326	2	22	9	Y	20					48

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					62
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					62
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					62
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	5	5			57
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					57
*11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					57

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

06	1441	N	1441	-0-	-0-	-0-	1432	2	9	9	N	8	81	1			15
07	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					15
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					15
09	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					15
10	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					15
11	1748	N	1748	-0-	-0-	-0-	1467	2	281	9	N	255	255	1			15

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					92
07	93	N	-0-	-0-	-93	-0-					N	-0-					92
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					92
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					92
10	69	N	69	-0-	-0-	-0-	68	2	1	9	N	1	74	1			19
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					19

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

06	DLQ G-10		547	-0-	547	547	545	2	2	9	Y	2					12
07	DLQ G-10		156	-0-	156	703	155	2	1	9	Y	1	6	1			7
08	DLQ G-10		565	-0-	565	1268	562	2	3	9	Y	3					10
09	600	N	653	-0-	53	1321	652	2	1	9	Y	1					11
10	1953	N	632	-0-	-1321	-0-	629	2	3	9	Y	3					14
11	546	N	546	-0-	-0-	-0-	543	2	3	9	Y	3	14	1			3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		66	-0-	66	66	66	2			Y	-0-					55
07	DLQ G-10		108	-0-	108	174	108	2			Y	-0-					55
08	DLQ G-10		84	-0-	84	258	84	2			Y	-0-	10	1			45
09	605	X	347	-0-	-258	-0-	305	2	42	9	Y	38					83
10	228	X	228	-0-	-0-	-0-	214	2	14	9	Y	13	82	1			14
11	90	X	83	-0-	-7	-0-	77	2	6	9	Y	5					19

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	14					127
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	50	164	1			13
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

06	390	N	-0-	-0-	-390	-0-					N	-0-					62
07	1016	N	1016	-0-	-0-	-0-	1002	2	14	9	N	13					75
08	403	N	325	-0-	-78	-0-	317	2	8	9	N	7					82
09	1096	N	1096	-0-	-0-	-0-	1086	2	10	9	N	9	66	1			25
10	723	N	723	-0-	-0-	-0-	714	2	9	9	N	8					33
11	966	N	966	-0-	-0-	-0-	953	2	13	9	N	12					45

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

06	26	N	26	-0-	-0-	-0-	26	2			Y	-0-	5	5			16
07	124	N	-0-	-0-	-124	-0-					Y	-0-	5	5			11
08	19	N	19	-0-	-0-	-0-	19	2			Y	-0-	4	5			7
09	30	N	12	-0-	-18	-0-	12	2			Y	-0-					7
10	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					7
11	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					27
07	1597	N	1597	-0-	-0-	-0-	1585	2	12	9	N	11					38
08	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					38
09	871	N	871	-0-	-0-	-0-	871	2			N	-0-					38
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					38
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					38

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1477	-0-	-113	-0-	1477	2			N	-0-					52
07	1488	N	1391	-0-	-97	-0-	1391	2			N	-0-					52
08	1457	N	1351	-0-	-106	-0-	1282	2	69	9	N	63					115
09	1470	N	1165	-0-	-305	-0-	1162	2	3	9	N	3	40	1			78
10	1395	N	1325	-0-	-70	-0-	1323	2	2	9	N	2	55	1			25
11	1320	N	1289	-0-	-31	-0-	1287	2	2	9	N	2					27

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	N	1015	-0-	-0-	-0-	979	2	36	9	N	33					43
07	899	N	785	-0-	-114	-0-	767	2	18	9	N	16					59
08	899	N	876	-0-	-23	-0-	854	2	22	9	N	20					79
09	870	N	434	-0-	-436	-0-	403	2	31	9	N	28					107
10	775	N	334	-0-	-441	-0-	326	2	8	9	N	7	111	1			3
11	840	N	276	-0-	-564	-0-	276	2			N	-0-					3

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					88
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					88
08	DLQ	G-10	63	-0-	63	63	60	2	3	9	Y	3					91
09	DLQ	G-10	186	-0-	186	249	182	2	4	9	Y	4					95
10	DLQ	G-10	167	-0-	167	416	158	2	9	9	Y	8					103
11	DLQ	G-10	196	-0-	196	612	192	2	4	9	Y	4	87	1			20

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	23	-0-	23	23	23	2			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	23					Y	-0-					-0-

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

06	840	N	603	-0-	-237	-0-	603	2			N	-0-					33
07	744	N	480	-0-	-264	-0-	480	2			N	-0-					33
08	837	N	286	-0-	-551	-0-	286	2			N	-0-					33
09	600	N	219	-0-	-381	-0-	219	2			N	-0-					33
10	465	N	110	-0-	-355	-0-	110	2			N	-0-					33
11	270	N	232	-0-	-38	-0-	232	2			N	-0-					33

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

06	DLQ	G-10	90	-0-	90	90	90	2			Y	-0-					9
07	DLQ	G-10	-0-	-0-	-0-	90					Y	-0-					9
08	DLQ	G-10	68	-0-	68	158	67	2	1	9	Y	1					10
09		350 N	192	-0-	-158	-0-	192	2			Y	-0-					10
10		193 N	193	-0-	-0-	-0-	192	2	1	9	Y	1					11
11		168 N	168	-0-	-0-	-0-	168	2			Y	-0-	9	1			2

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

06	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					58
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					58
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					58
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					58
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					58
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	197	-0-	-73	-0-	197	2			N	-0-					78
07	248	N	111	-0-	-137	-0-	110	2	1	9	N	1	67	1			12
08	372	N	145	-0-	-227	-0-	145	2			N	-0-					12
09	276	N	276	-0-	-0-	-0-	270	2	6	9	N	5					17
10	432	N	432	-0-	-0-	-0-	432	2			N	-0-					17
11	449	N	449	-0-	-0-	-0-	442	2	7	9	N	6					23

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0-	-0-	822	2	13	9	N	12					15
07	859	N	859	-0-	-0-	-0-	856	2	3	9	N	3					18
08	806	N	806	-0-	-0-	-0-	802	2	4	9	N	4					22
09	840	N	765	-0-	-75	-0-	756	2	9	9	N	8					30
10	868	N	670	-0-	-198	-0-	661	2	9	9	N	8					38
11	780	N	717	-0-	-63	-0-	715	2	2	9	N	2					40

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	X	509	-0-	-0-	-0-	507	2	2	9	N	2					92
07	547	X	547	-0-	-0-	-0-	547	2			N	-0-	64	1			28
08	581	X	581	-0-	-0-	-0-	579	2	2	9	N	2					30
09	571	X	571	-0-	-0-	-0-	557	2	14	9	N	13					43
10	632	X	632	-0-	-0-	-0-	620	2	12	9	N	11					54
11	609	X	609	-0-	-0-	-0-	597	2	12	9	N	11	28	1			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	520	2	149	9	N	135					205
07	540	N	540	-0-	-0-	-0-	538	2	2	9	N	2					207
08	531	N	531	-0-	-0-	-0-	529	2	2	9	N	2					209
09	524	N	524	-0-	-0-	-0-	522	2	2	9	N	2					211
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					211
*11	510	N	496	-0-	-14	-0-	477	2	19	9	N	17	54	1			194

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	31	N	-0-	-0-	-31	-0-					N	-0-					37
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					37
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

06	DLQ G-10		182	-0-	182	182	180	2	2	9	Y	2					52
07	DLQ G-10		330	-0-	330	512	330	2			Y	-0-					52
08	DLQ G-10		89	-0-	89	601	89	2			Y	-0-					52
09	600	N	299	-0-	-301	300	298	2	1	9	Y	1					53
10	443	N	143	-0-	-300	-0-	141	2	2	9	Y	2					55
11	103	N	103	-0-	-0-	-0-	102	2	1	9	Y	1	31	1			25

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

06	DLQ G-10		1429	-0-	1429	1429	1429	2			Y	-0-					70
07	DLQ G-10		1704	-0-	1704	3133	1691	2	13	9	Y	12	66	1			16
08	DLQ G-10		1799	-0-	1799	4932	1795	2	4	9	Y	4					20
09	600	N	1816	-0-	1216	6148	1810	2	6	9	Y	5					25
10	3100	N	1711	-0-	-1389	4759	1699	2	12	9	Y	11					36
11	3000	N	1708	-0-	-1292	3467	1689	2	19	9	Y	17	48	1			5

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

06	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					68
07	1148	N	1148	-0-	-0-	-0-	1115	2	33	9	N	30					98
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-	59	1			39
09	1025	N	1025	-0-	-0-	-0-	1016	2	9	9	N	8					47
10	1054	N	1013	-0-	-41	-0-	1013	2			N	-0-					47
11	1020	N	642	-0-	-378	-0-	629	2	13	9	N	12					59

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

06	2490	X	2054	-0-	-436	-0-	2034	2	20	9	N	18					53
07	3471	X	3471	-0-	-0-	-0-	3454	2	17	9	N	15					68
08	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					68
09	3214	X	3214	-0-	-0-	-0-	3162	2	52	9	N	47					115
10	3379	X	3209	-0-	-170	-0-	3198	2	11	9	N	10	102	1			23
11	3270	X	2801	-0-	-469	-0-	2795	2	6	9	N	5					28

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

06	300	N	186	-0-	-114	-0-	186	2			N	-0-					5
07	310	N	186	-0-	-124	-0-	186	2			N	-0-					5
08	310	N	184	-0-	-126	-0-	184	2			N	-0-					5
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					5
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					5
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					5

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

06	330	N	61	-0-	-269	-0-	61	2			N	-0-					63
07	372	N	183	-0-	-189	-0-	183	2			N	-0-					63
08	372	N	74	-0-	-298	-0-	74	2			N	-0-					63
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					63
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					63
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					63

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

06	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					123
07	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					123
08	1799	N	1799	-0-	-0-	-0-	1786	2	13	9	N	12	72	1			63
09	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					63
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					63
11	1530	N	1238	-0-	-292	-0-	1219	2	19	9	N	17					80

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

06	960	N	926	-0-	-34	-0-	926	2			N	-0-					63
07	961	N	925	-0-	-36	-0-	917	2	8	9	N	7					70
08	1023	N	1004	-0-	-19	-0-	974	2	30	9	N	27					97
09	958	N	958	-0-	-0-	-0-	929	2	29	9	N	26	105	1			18
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					18
11	960	N	911	-0-	-49	-0-	896	2	15	9	N	14					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	439	2	1	9	N	1					100
07	651	N	453	-0-	-198	-0-	445	2	8	9	N	7					107
08	651	N	494	-0-	-157	-0-	494	2			N	-0-					107
09	450	N	161	-0-	-289	-0-	161	2			N	-0-					107
10	824	N	824	-0-	-0-	-0-	813	2	11	9	N	10	80	1			37
11	480	N	426	-0-	-54	-0-	426	2			N	-0-					37

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	52	-0-	52	52	52	2			Y	-0-					23
07	DLQ	G-10	77	-0-	77	129	77	2			Y	-0-					23
08	DLQ	G-10	239	-0-	239	368	239	2			Y	-0-					23
09	551	N	183	-0-	-368	-0-	183	2			Y	-0-					23
10	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					23
11	240	N	196	-0-	-44	-0-	196	2			Y	-0-					23

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					18
07	967	N	967	-0-	-0-	-0-	903	2	64	9	N	58	39	1			37
08	1272	N	1272	-0-	-0-	-0-	1255	2	17	9	N	15					52
09	952	N	952	-0-	-0-	-0-	923	2	29	9	N	26					78
10	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					78
11	1315	N	1315	-0-	-0-	-0-	1268	2	47	9	N	43					121

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	688	-0-	-2	-0-	688	2			N	-0-					67
07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					67
08	744	N	696	-0-	-48	-0-	696	2			N	-0-					67
09	690	N	685	-0-	-5	-0-	685	2			N	-0-					67
10	744	N	543	-0-	-201	-0-	542	2	1	9	N	1	18	1			50
11	660	N	601	-0-	-59	-0-	601	2			N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					88
07	1452	N	1452	-0-	-0-	-0-	1435	2	17	9	N	15					103
08	1499	N	1499	-0-	-0-	-0-	1497	2	2	9	N	2	72	1			33
09	1440	N	1329	-0-	-111	-0-	1329	2			N	-0-					33
10	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					33
11	1440	N	887	-0-	-553	-0-	887	2			N	-0-					33

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

06	420	N	86	-0-	-334	-0-	86	2			N	-0-					38
07	434	N	69	-0-	-365	-0-	69	2			N	-0-					38
08	279	N	92	-0-	-187	-0-	92	2			N	-0-					38
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					38
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					38
11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					38

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

06	1063	N	1063	-0-	-0-	-0-	1052	2	11	9	N	10					104
07	1023	N	985	-0-	-38	-0-	977	2	8	9	N	7	76	1			35
08	1140	N	1140	-0-	-0-	-0-	1134	2	6	9	N	5					40
09	1055	N	1055	-0-	-0-	-0-	1038	2	17	9	N	15					55
10	1143	N	1143	-0-	-0-	-0-	1134	2	9	9	N	8					63
11	1078	N	1078	-0-	-0-	-0-	1065	2	13	9	N	12					75

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

06	390	N	374	-0-	-16	-0-	374	2			N	-0-					68
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					68
08	447	N	447	-0-	-0-	-0-	425	2	22	9	N	20					88
09	405	N	405	-0-	-0-	-0-	397	2	8	9	N	7	28	1			67
10	449	N	449	-0-	-0-	-0-	447	2	2	9	N	2	67	1			2
11	420	N	363	-0-	-57	-0-	363	2			N	-0-					2

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					37
07	527	N	507	-0-	-20	-0-	507	2			N	-0-					37
08	527	N	525	-0-	-2	-0-	525	2			N	-0-					37
09	450	N	449	-0-	-1	-0-	449	2			N	-0-					37
10	543	N	543	-0-	-0-	-0-	543	2			N	-0-					37
11	510	N	437	-0-	-73	-0-	437	2			N	-0-					37

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

06	3000	N	2117	-0-	-883	424	2116	2	1	9	N	1					33
07	3100	N	3819	-0-	719	1143	3815	2	4	9	N	4					37
08	2549	X	1406	-0-	-1143	-0-	1400	2	6	9	N	5					42
09	1440	X	1242	-0-	-198	-0-	1236	2	6	9	N	5					47
10	1488	X	1245	-0-	-243	-0-	1245	2			N	-0-					47
11	1440	X	1128	-0-	-312	-0-	1094	2	34	9	N	31					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	673	-0-	-47	-0-	673	2			N	-0-					37
07	744	N	670	-0-	-74	-0-	670	2			N	-0-					37
08	744	N	721	-0-	-23	-0-	721	2			N	-0-					37
09	796	N	796	-0-	-0-	-0-	698	2	98	9	N	89	74	1			52
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					52
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					52

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	-0-	1411	2	12	9	N	11					108
07	868	N	662	-0-	-206	-0-	662	2			N	-0-					108
08	868	N	675	-0-	-193	-0-	656	2	19	9	N	17					125
09	840	N	651	-0-	-189	-0-	640	2	11	9	N	10					135
10	755	N	755	-0-	-0-	-0-	746	2	9	9	N	8					143
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					143

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1525	-0-	-155	-0-	1471	2	54	9	N	49	59	1			133
07	1705	N	1618	-0-	-87	-0-	1618	2			N	-0-					133
08	1643	N	1625	-0-	-18	-0-	1577	2	48	9	N	44	145	1			32
09	1530	N	1514	-0-	-16	-0-	1514	2			N	-0-					32
10	1612	N	1527	-0-	-85	-0-	1527	2			N	-0-					32
11	1560	N	1462	-0-	-98	-0-	1462	2			N	-0-					32

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	620	-0-	-280	-0-	620	2			N	-0-					87
07	985	N	985	-0-	-0-	-0-	985	2			N	-0-					87
08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					87
09	666	N	666	-0-	-0-	-0-	666	2			N	-0-					87
10	992	N	716	-0-	-276	-0-	715	2	1	9	N	1					88
11	960	N	719	-0-	-241	-0-	719	2			N	-0-					88

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	906	-0-	-114	-0-	897	2	9	9	N	8	72	1			33
07	992	N	941	-0-	-51	-0-	939	2	2	9	N	2					35
08	1116	N	1111	-0-	-5	-0-	1078	2	33	9	N	30					65
09	920	N	920	-0-	-0-	-0-	903	2	17	9	N	15					80
10	999	N	999	-0-	-0-	-0-	998	2	1	9	N	1	53	1			28
11	1080	N	979	-0-	-101	-0-	979	2			N	-0-					28

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	373	2	11	9	N	10					40
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					40
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					40
09	360	N	244	-0-	-116	-0-	244	2			N	-0-	28	1			12
10	310	N	302	-0-	-8	-0-	302	2			N	-0-					12
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					52
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					52
08	996	N	996	-0-	-0-	-0-	996	2			N	-0-					52
09	963	N	963	-0-	-0-	-0-	963	2			N	-0-					52
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					52
11	971	N	971	-0-	-0-	-0-	954	2	17	9	N	15					67

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					42
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					42
08	915	N	915	-0-	-0-	-0-	891	2	24	9	N	22	24	1			40
09	791	N	791	-0-	-0-	-0-	785	2	6	9	N	5					45
10	774	N	774	-0-	-0-	-0-	766	2	8	9	N	7					52
11	797	N	797	-0-	-0-	-0-	794	2	3	9	N	3	43	1			12

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	611	2	4	9	N	4					81
07	620	N	278	-0-	-342	-0-	278	2			N	-0-					81
08	620	N	378	-0-	-242	-0-	369	2	9	9	N	8					89
09	1040	N	1040	-0-	-0-	-0-	1015	2	25	9	N	23	100	1			12
10	437	N	437	-0-	-0-	-0-	434	2	3	9	N	3					15
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					15

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					28
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					28
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					28
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					28
10	341	N	281	-0-	-60	-0-	281	2			N	-0-					28
11	330	N	201	-0-	-129	-0-	201	2			N	-0-					28

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		101	-0-	101	387	87	2	14	9	N	13					45
07	14B2 EXT		169	-0-	169	556	169	2			N	-0-					45
08	14B2 EXT		64	-0-	64	620	62	2	2	9	N	2					47
09	712	X	92	-0-	-620	-0-	88	2	4	9	N	4					51
10	155	N	46	-0-	-109	-0-	44	2	2	9	N	2					53
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	639	-0-	-81	-0-	620	2	19	9	N	17					177
07	744	N	555	-0-	-189	-0-	555	2			N	-0-					177
08	713	N	653	-0-	-60	-0-	645	2	8	9	N	7	114	1			70
09	663	N	663	-0-	-0-	-0-	619	2	44	9	N	40					110
10	608	N	608	-0-	-0-	-0-	604	2	4	9	N	4	64	1			50
11	630	N	592	-0-	-38	-0-	592	2			N	-0-					50

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		378	-0-	378	378	378	2			Y	-0-					20
07	DLQ G-10		558	-0-	558	936	558	2			Y	-0-					20
08	DLQ G-10		365	-0-	365	1301	365	2			Y	-0-					20
09	1715	X	414	-0-	-1301	-0-	414	2			Y	-0-					20
10	461	X	461	-0-	-0-	-0-	461	2			Y	-0-					20
11	540	X	344	-0-	-196	-0-	344	2			Y	-0-					20

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	520	-0-	-20	-0-	520	2			N	-0-					20
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					20
08	558	N	531	-0-	-27	-0-	531	2			N	-0-					20
09	533	N	533	-0-	-0-	-0-	435	2	98	9	N	89					109
10	558	N	490	-0-	-68	-0-	481	2	9	9	N	8	88	1			29
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					29

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	720	-0-	-240	-0-	720	2			N	-0-					93
07	961	N	631	-0-	-330	-0-	609	2	22	9	N	20					113
08	1019	N	1019	-0-	-0-	-0-	1011	2	8	9	N	7					120
09	1707	N	1707	-0-	-0-	-0-	1693	2	14	9	N	13					133
10	1448	N	1448	-0-	-0-	-0-	1438	2	10	9	N	9					142
11	990	N	894	-0-	-96	-0-	877	2	17	9	N	15					157

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		615	-0-	615	615	615	2			Y	-0-					26
07	DLQ G-10		760	-0-	760	1375	760	2			Y	-0-					26
08	DLQ G-10		794	-0-	794	2169	794	2			Y	-0-					26
09	2993	X	824	-0-	-2169	-0-	821	2	3	9	Y	3					29
10	706	X	706	-0-	-0-	-0-	706	2			Y	-0-					29
11	780	X	471	-0-	-309	-0-	471	2			Y	-0-					29

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	-0-	529	2	10	9	N	9					76
07	707	N	707	-0-	-0-	-0-	705	2	2	9	N	2					78
08	713	N	713	-0-	-0-	-0-	712	2	1	9	N	1					79
09	660	N	660	-0-	-0-	-0-	654	2	6	9	N	5					84
10	713	N	659	-0-	-54	-0-	659	2			N	-0-					84
11	690	N	627	-0-	-63	-0-	625	2	2	9	N	2	61	1			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	670	-0-	-110	-0-	670	2			N	-0-					30
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					30
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					30
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					30
10	775	N	694	-0-	-81	-0-	694	2			N	-0-					30
11	750	N	659	-0-	-91	-0-	659	2			N	-0-					30

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1357	-0-	-113	-0-	1351	2	6	9	N	5					99
07	1488	N	1383	-0-	-105	-0-	1382	2	1	9	N	1					100
08	1457	N	1360	-0-	-97	-0-	1360	2			N	-0-					100
09	1350	N	1308	-0-	-42	-0-	1308	2			N	-0-					100
10	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					100
11	1320	N	1210	-0-	-110	-0-	1210	2			N	-0-					100

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	746	2	14	9	N	13					93
07	715	N	715	-0-	-0-	-0-	711	2	4	9	N	4					97
08	744	N	564	-0-	-180	-0-	564	2			N	-0-					97
09	720	N	651	-0-	-69	-0-	651	2			N	-0-					97
10	713	N	568	-0-	-145	-0-	568	2			N	-0-					97
11	540	N	512	-0-	-28	-0-	497	2	15	9	N	14					111

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1187	-0-	-73	-0-	1184	2	3	9	N	3					78
07	1240	N	1209	-0-	-31	-0-	1201	2	8	9	N	7					85
08	1240	N	1073	-0-	-167	-0-	1042	2	31	9	N	28	90	1			23
09	1200	N	1110	-0-	-90	-0-	1104	2	6	9	N	5					28
10	1209	N	1084	-0-	-125	-0-	1073	2	11	9	N	10					38
*11	1067	N	1067	-0-	-0-	-0-	1061	2	6	9	N	5					43

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					28
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					28
08	217	N	205	-0-	-12	-0-	205	2			N	-0-					28
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					28
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					28
11	283	N	283	-0-	-0-	-0-	235	2	48	9	N	44					72

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	384	2			N	-0-					45
07	403	N	340	-0-	-63	-0-	340	2			N	-0-					45
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					45
09	390	N	312	-0-	-78	-0-	312	2			N	-0-					45
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					45
*11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17	-0-	313	2			N	-0-					40
07	341	N	279	-0-	-62	-0-	279	2			N	-0-					40
08	279	N	279	-0-	-0-	-0-	276	2	3	9	N	3					43
09	300	N	259	-0-	-41	-0-	259	2			N	-0-					43
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					43
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					43

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1244	-0-	1244	1244	1244	2			Y	-0-					67
07	DLQ G-10		1461	-0-	1461	2705	1447	2	14	9	Y	13	64	1			16
08	DLQ G-10		1532	-0-	1532	4237	1528	2	4	9	Y	4					20
09	600	N	1711	-0-	1111	5348	1705	2	6	9	Y	5					25
10	3100	N	1849	-0-	-1251	4097	1835	2	14	9	Y	13					38
11	3000	N	1822	-0-	-1178	2919	1801	2	21	9	Y	19	51	1			6

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					17
07	695	N	695	-0-	-0-	-0-	695	2			N	-0-					17
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					17
09	480	N	351	-0-	-129	-0-	351	2			N	-0-					17
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					17
11	480	N	337	-0-	-143	-0-	337	2			N	-0-					17

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1342	-0-	-8	-0-	1333	2	9	9	N	8					134
07	1333	N	1258	-0-	-75	-0-	1255	2	3	9	N	3	113	1			24
08	1333	N	1263	-0-	-70	-0-	1257	2	6	9	N	5					29
09	1350	N	1261	-0-	-89	-0-	1249	2	12	9	N	11					40
10	1285	N	1285	-0-	-0-	-0-	1279	2	6	9	N	5					45
11	1230	N	1219	-0-	-11	-0-	1209	2	10	9	N	9					54

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	329	-0-	-61	-0-	329	2			N	-0-					12
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					12
08	341	N	276	-0-	-65	-0-	276	2			N	-0-					12
09	487	N	487	-0-	-0-	-0-	483	2	4	9	N	4					16
10	518	N	518	-0-	-0-	-0-	517	2	1	9	N	1					17
11	397	N	397	-0-	-0-	-0-	394	2	3	9	N	3					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1768	N	1768	-0-	-0-	-0-	1767	2	1	9	N	1					58
07	1846	N	1846	-0-	-0-	-0-	1823	2	23	9	N	21					79
08	1953	N	1820	-0-	-133	-0-	1803	2	17	9	N	15					94
09	1770	N	1736	-0-	-34	-0-	1725	2	11	9	N	10	65	1			39
10	1860	N	1785	-0-	-75	-0-	1776	2	9	9	N	8					47
11	1770	N	1579	-0-	-191	-0-	1566	2	13	9	N	12					59

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1704	-0-	-186	-0-	1704	2			N	-0-					55
07	1891	N	1694	-0-	-197	-0-	1664	2	30	9	N	27					82
08	1860	N	1628	-0-	-232	-0-	1617	2	11	9	N	10					92
09	1710	N	1557	-0-	-153	-0-	1554	2	3	9	N	3	63	1			32
10	1705	N	1559	-0-	-146	-0-	1559	2			N	-0-					32
11	1590	N	1503	-0-	-87	-0-	1497	2	6	9	N	5					37

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	508	-0-	-272	-0-	508	2			N	-0-					76
07	558	N	406	-0-	-152	-0-	398	2	8	9	N	7					83
08	744	N	669	-0-	-75	-0-	663	2	6	9	N	5					88
09	741	N	741	-0-	-0-	-0-	733	2	8	9	N	7	64	1			31
10	614	N	614	-0-	-0-	-0-	611	2	3	9	N	3					34
11	660	N	610	-0-	-50	-0-	604	2	6	9	N	5					39

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	893	-0-	-37	-0-	893	2			N	-0-					48
07	1024	N	1024	-0-	-0-	-0-	930	2	94	9	N	85					133
08	930	N	787	-0-	-143	-0-	742	2	45	9	N	41	122	1			52
09	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	N	1					53
10	992	N	937	-0-	-55	-0-	930	2	7	9	N	6					59
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	586	-0-	-224	-0-	586	2			N	-0-					87
07	489	N	489	-0-	-0-	-0-	471	2	18	9	N	16					103
08	961	N	961	-0-	-0-	-0-	949	2	12	9	N	11	94	1			20
09	701	N	701	-0-	-0-	-0-	688	2	13	9	N	12					32
10	602	N	602	-0-	-0-	-0-	595	2	7	9	N	6					38
11	870	N	669	-0-	-201	-0-	669	2			N	-0-					38

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	894	-0-	-0-	-0-	887	2	7	9	N	6					72
07	996	N	996	-0-	-0-	-0-	983	2	13	9	N	12					84
08	946	N	946	-0-	-0-	-0-	937	2	9	9	N	8					92
09	1042	N	1042	-0-	-0-	-0-	1030	2	12	9	N	11					103
10	1026	N	1026	-0-	-0-	-0-	1018	2	8	9	N	7					110
11	930	N	843	-0-	-87	-0-	840	2	3	9	N	3					113

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					34
07	755	N	755	-0-	-0-	-0-	755	2			N	-0-					34
08	713	N	335	-0-	-378	-0-	335	2			N	-0-					34
09	694	N	694	-0-	-0-	-0-	625	2	69	9	N	63					97
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					97
11	882	N	882	-0-	-0-	-0-	849	2	33	9	N	30	115	1			12

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	476	-0-	-4	-0-	474	2	2	9	N	2					82
07	544	N	544	-0-	-0-	-0-	525	2	19	9	N	17					99
08	496	N	359	-0-	-137	-0-	359	2			N	-0-					99
09	570	N	570	-0-	-0-	-0-	563	2	7	9	N	6	60	1			45
10	557	N	557	-0-	-0-	-0-	553	2	4	9	N	4					49
11	413	N	413	-0-	-0-	-0-	407	2	6	9	N	5					54

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	607					N	-0-					25
07	607	X	-0-	-0-	-607	-0-					N	-0-					25
08	0	X	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	961	-0-	-149	-0-	959	2	2	9	N	2					16
07	984	N	984	-0-	-0-	-0-	972	2	12	9	N	11					27
08	961	N	861	-0-	-100	-0-	857	2	4	9	N	4					31
09	964	N	964	-0-	-0-	-0-	963	2	1	9	N	1					32
10	992	N	918	-0-	-74	-0-	909	2	9	9	N	8	21	1			19
11	1054	N	1054	-0-	-0-	-0-	1051	2	3	9	N	3					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

06	810	N	749	-0-	-61	-0-	737	2	12	9	N	11	84	1			23
07	813	N	813	-0-	-0-	-0-	799	2	14	9	N	13					36
08	885	N	885	-0-	-0-	-0-	868	2	17	9	N	15					51
09	750	N	726	-0-	-24	-0-	718	2	8	9	N	7					58
10	806	N	759	-0-	-47	-0-	753	2	6	9	N	5					63
11	840	N	754	-0-	-86	-0-	739	2	15	9	N	14					77

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

06	570	N	532	-0-	-38	-0-	518	2	14	9	N	13					115
07	527	N	517	-0-	-10	-0-	517	2			N	-0-					115
08	558	N	501	-0-	-57	-0-	501	2			N	-0-					115
09	540	N	488	-0-	-52	-0-	474	2	14	9	N	13					128
10	527	N	477	-0-	-50	-0-	476	2	1	9	N	1	111	1			18
11	480	N	427	-0-	-53	-0-	427	2			N	-0-					18

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

06	733	N	733	-0-	-0-	-0-	733	2			N	-0-					67
07	780	N	780	-0-	-0-	-0-	773	2	7	9	N	6					73
08	744	N	721	-0-	-23	-0-	717	2	4	9	N	4					77
09	720	N	687	-0-	-33	-0-	678	2	9	9	N	8	62	1			23
10	744	N	666	-0-	-78	-0-	662	2	4	9	N	4					27
11	692	N	692	-0-	-0-	-0-	686	2	6	9	N	5					32

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					87
07	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					87
08	1147	N	1043	-0-	-104	-0-	1043	2			N	-0-					87
09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					87
10	1147	N	1126	-0-	-21	-0-	1104	2	22	9	N	20					107
11	1023	N	1023	-0-	-0-	-0-	1014	2	9	9	N	8					115

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

06	480	N	378	-0-	-102	-0-	360	2	18	9	N	16					85
07	341	N	241	-0-	-100	-0-	230	2	11	9	N	10					95
08	217	N	106	-0-	-111	-0-	104	2	2	9	N	2	85	1			12
09	390	N	287	-0-	-103	-0-	263	2	24	9	N	22					34
10	248	N	15	-0-	-233	-0-	15	2			N	-0-					34
11	409	N	409	-0-	-0-	-0-	392	2	17	9	N	15					49

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

06	1080	N	988	-0-	-92	-0-	988	2			N	-0-					27
07	1148	N	1148	-0-	-0-	-0-	1082	2	66	9	N	60					87
08	992	N	823	-0-	-169	-0-	819	2	4	9	N	4	63	1			28
09	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					28
10	1147	N	1053	-0-	-94	-0-	1027	2	26	9	N	24					52
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

06	4684	X	4684	-0-	-0-	-0-	4610	2	74	9	N	67	49	1			131
07	4650	X	4626	-0-	-24	-0-	4578	2	48	9	N	44					175
08	4650	X	4008	-0-	-642	-0-	3958	2	50	9	N	45	106	1			114
09	4680	X	4112	-0-	-568	-0-	4042	2	70	9	N	64					178
10	4836	X	4468	-0-	-368	-0-	4410	2	58	9	N	53					231
11	4680	X	4165	-0-	-515	-0-	4108	2	57	9	N	52	164	1			119

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

06	4020	X	3605	-0-	-415	-0-	3547	2	58	9	N	53					207
07	4154	X	3575	-0-	-579	-0-	3510	2	65	9	N	59	184	1			82
08	3720	X	3600	-0-	-120	-0-	3547	2	53	9	N	48					130
09	3600	X	3378	-0-	-222	-0-	3348	2	30	9	N	27					157
10	4244	X	4244	-0-	-0-	-0-	4177	2	67	9	N	61	122	1			96
11	3600	X	3343	-0-	-257	-0-	3273	2	70	9	N	64	107	1			53

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

06	3090	X	2714	-0-	-376	-0-	830	1	1826	2	N	53					231
							58	9									
07	3193	X	2511	-0-	-682	-0-	768	1	1733	2	N	9	123	1			117
							10	9									
08	3193	X	3136	-0-	-57	-0-	778	1	2357	2	N	1					118
							1	9									
09	3909	X	3909	-0-	-0-	-0-	797	1	3089	2	N	21					139
							23	9									
10	2790	X	2005	-0-	-785	-0-	811	1	1175	2	N	17					156
							19	9									
11	3030	X	2402	-0-	-628	-0-	814	1	1544	2	N	40					196
							44	9									

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

06	450	N	443	-0-	-7	-0-	442	2	1	9	N	1					222
07	452	N	452	-0-	-0-	-0-	431	2	21	9	N	19	143	1			98
08	441	N	441	-0-	-0-	-0-	439	2	2	9	N	2					100
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					100
10	465	N	435	-0-	-30	-0-	426	2	9	9	N	8					108
11	423	N	423	-0-	-0-	-0-	421	2	2	9	N	2					110

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

06	745	N	745	-0-	-0-	-0-	734	2	11	9	N	10					46
07	923	N	923	-0-	-0-	-0-	911	2	12	9	N	11					57
08	964	N	964	-0-	-0-	-0-	958	2	6	9	N	5					62
09	750	N	109	-0-	-641	-0-	105	2	4	9	N	4					66
10	930	N	467	-0-	-463	-0-	466	2	1	9	N	1					67
11	942	N	942	-0-	-0-	-0-	938	2	4	9	N	4					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

06	9778	X	9778	-0-	-0-	-0-	665	1	9060	2	N	48					188
							53	9									
07	5184	X	5184	-0-	-0-	-0-	627	1	4509	2	N	44					232
							48	9									
08	5200	X	5200	-0-	-0-	-0-	650	1	4498	2	N	47	149	1			130
							52	9									
09	5477	X	5477	-0-	-0-	-0-	654	1	4727	2	N	87	117	1			100
							96	9									
10	5443	X	5443	-0-	-0-	-0-	658	1	4783	2	N	2					102
							2	9									
11	5329	X	5329	-0-	-0-	-0-	670	1	4579	2	N	73					175
							80	9									

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

06	5430	X	5157	-0-	-273	-0-	850	1	4285	2	N	20					68
							22	9									
07	5704	X	5103	-0-	-601	-0-	878	1	4225	2	N	-0-					68
08	5704	X	5258	-0-	-446	-0-	878	1	4255	2	N	114	165	1			17
							125	9									
09	5520	X	5116	-0-	-404	-0-	805	1	4265	2	N	42					59
							46	9									
10	5518	X	5198	-0-	-320	-0-	864	1	4292	2	N	38					97
							42	9									
11	5160	X	4560	-0-	-600	-0-	835	1	3627	2	N	89	168	1			18
							98	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

06	150	N	59	-0-	-91	-0-	49	2	10	9	N	9					157
07	145	N	145	-0-	-0-	-0-	88	2	57	9	N	52					209
08	146	N	146	-0-	-0-	-0-	99	2	47	9	N	43	157	1			95
09	141	N	141	-0-	-0-	-0-	110	2	31	9	N	28					123
10	155	N	115	-0-	-40	-0-	87	2	28	9	N	25					148
11	150	N	102	-0-	-48	-0-	91	2	11	9	N	10	108	1			50

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

06	3485	X	3485	-0-	-0-	-0-	3371	2	114	9	N	104	121	1			40
07	3420	X	3420	-0-	-0-	-0-	3356	2	64	9	N	58					98
08	3823	X	3823	-0-	-0-	-0-	3760	2	63	9	N	57					155
09	3189	X	3189	-0-	-0-	-0-	3138	2	51	9	N	46	116	1			85
10	3442	X	3442	-0-	-0-	-0-	3387	2	55	9	N	50					135
11	3034	X	3034	-0-	-0-	-0-	2946	2	88	9	N	80	105	1			110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1815	-0-	-195	-0-	1815	2			N	-0-					65
07	2015	N	1856	-0-	-159	-0-	1845	2	11	9	N	10					75
08	1962	N	1962	-0-	-0-	-0-	1905	2	57	9	N	52					127
09	2005	N	2005	-0-	-0-	-0-	1922	2	83	9	N	75					202
10	2106	N	2106	-0-	-0-	-0-	2096	2	10	9	N	9					211
*11	1890	N	1534	-0-	-356	-0-	1534	2			N	-0-	108	1			103

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

06	240	X	203	-0-	-37	-0-	203	2			N	-0-					51
07	248	X	180	-0-	-68	-0-	180	2			N	-0-					51
08	248	X	153	-0-	-95	-0-	153	2			N	-0-					51
09	210	X	133	-0-	-77	-0-	133	2			N	-0-					51
10	217	X	161	-0-	-56	-0-	161	2			N	-0-					51
11	210	X	178	-0-	-32	-0-	178	2			N	-0-					51

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

06	5415	X	5415	-0-	-0-	-0-	467	1	4863	2	N	77					168
							85	9									
07	5358	X	5358	-0-	-0-	-0-	623	1	4676	2	N	54	106	1			116
							59	9									
08	5986	X	5986	-0-	-0-	-0-	695	1	5181	2	N	100					216
							110	9									
09	5688	X	5688	-0-	-0-	-0-	684	1	4927	2	N	70	151	1			135
							77	9									
10	5340	X	5340	-0-	-0-	-0-	622	1	4638	2	N	73					208
							80	9									
11	5728	X	5728	-0-	-0-	-0-	654	1	4990	2	N	76	109	1			175
							84	9									

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

06	840	N	807	-0-	-33	-0-	807	2			N	-0-					33
07	868	N	839	-0-	-29	-0-	780	2	59	9	N	54					87
08	806	N	631	-0-	-175	-0-	631	2			N	-0-					87
09	810	N	642	-0-	-168	-0-	624	2	18	9	N	16	96	1			7
10	875	N	875	-0-	-0-	-0-	839	2	36	9	N	33					40
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					40

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

06	3132	X	3132	-0-	-0-	-0-	3046	2	86	9	N	78					193
07	3438	X	3438	-0-	-0-	-0-	3385	2	53	9	N	48	172	1			69
08	2589	X	2589	-0-	-0-	-0-	2568	2	21	9	N	19	20	1			68
09	1863	X	1863	-0-	-0-	-0-	1805	2	58	9	N	53					121
10	3992	X	3992	-0-	-0-	-0-	3923	2	69	9	N	63	117	1			67
11	3480	X	3480	-0-	-0-	-0-	3437	2	43	9	N	39					106

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

06	3510	X	2312	-0-	-1198	-0-	2312	2			N	-0-					38
07	3627	X	2305	-0-	-1322	-0-	2207	2	98	9	N	89					127
08	3627	X	1803	-0-	-1824	-0-	1803	2			N	-0-					127
09	3510	X	1810	-0-	-1700	-0-	1759	2	51	9	N	46	80	1			93
10	2387	X	2217	-0-	-170	-0-	2176	2	41	9	N	37					130
11	2310	X	2042	-0-	-268	-0-	2042	2			N	-0-	97	1			33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5047	-0-	-593	-0-	4997	2	50	9	N	45					162
07	5828	X	5451	-0-	-377	-0-	5373	2	78	9	N	71					233
08	6293	X	5392	-0-	-901	-0-	5338	2	54	9	N	49	179	1			103
09	6090	X	5296	-0-	-794	-0-	5149	2	147	9	N	134					237
10	6919	X	6919	-0-	-0-	-0-	6851	2	68	9	N	62	194	1			105
*11	7227	X	7227	-0-	-0-	-0-	7011	2	216	9	N	196	166	1			135

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4457	X	4457	-0-	-0-	-0-	850	1	3508	2	N	90	148	1			87
							99	9									
07	4588	X	4422	-0-	-166	-0-	876	1	3443	2	N	94	88	1			93
							103	9									
08	4619	X	4382	-0-	-237	-0-	857	1	3431	2	N	85	92	1			86
							94	9									
09	4846	X	4846	-0-	-0-	-0-	841	1	3908	2	N	88	106	1			68
							97	9									
10	5047	X	5047	-0-	-0-	-0-	804	1	4140	2	N	94					162
							103	9									
11	5065	X	5065	-0-	-0-	-0-	843	1	4106	2	N	105	95	1			172
							116	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3025	-0-	-305	-0-	209	1	2753	2	N	57					73
							63	9									
07	3441	X	1325	-0-	-2116	-0-	104	1	1213	2	N	7					80
							8	9									
08	3441	X	1890	-0-	-1551	-0-	177	1	1671	2	N	38					118
							42	9									
09	3030	X	1245	-0-	-1785	-0-	74	1	1153	2	N	16	19	1			115
							18	9									
10	3131	X	1551	-0-	-1580	-0-	177	1	1367	2	N	6	72	1			49
							7	9									
11	3030	X	2842	-0-	-188	-0-	177	1	2642	2	N	21					70
							23	9									

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8670	X	8522	-0-	-148	-0-	8349	2	173	9	N	157	113	1			188
07	8783	X	8783	-0-	-0-	-0-	8615	2	168	9	N	153	165	1			176
08	8699	X	8699	-0-	-0-	-0-	8552	2	147	9	N	134	115	1			195
09	8520	X	8402	-0-	-118	-0-	8250	2	152	9	N	138	177	1			156
10	8804	X	7622	-0-	-1182	-0-	7491	2	131	9	N	119					275
11	8570	X	8570	-0-	-0-	-0-	8399	2	171	9	N	155	146	1			284

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8179	X	8179	-0-	-0-	-0-	8056	2	123	9	N	112	180	1			119
07	8300	X	8300	-0-	-0-	-0-	8173	2	127	9	N	115	85	1			149
08	7936	X	7841	-0-	-95	-0-	7723	2	118	9	N	107	92	1			164
09	7680	X	7185	-0-	-495	-0-	7097	2	88	9	N	80	161	1			83
10	7936	X	7716	-0-	-220	-0-	7604	2	112	9	N	102	44	1			141
11	8115	X	8115	-0-	-0-	-0-	7969	2	146	9	N	133	160	1			114

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

06	2699	N	2699	-0-	-0-	-0-	850	1	1803	2	N	42	123	1			66
							46	9									
07	2622	N	2622	-0-	-0-	-0-	850	1	1746	2	N	24					90
							26	9									
08	2673	N	2673	-0-	-0-	-0-	850	1	1782	2	N	37					127
							41	9									
09	2443	N	2443	-0-	-0-	-0-	794	1	1623	2	N	24	44	1			107
							26	9									
10	2551	N	2551	-0-	-0-	-0-	765	1	1758	2	N	25					132
							28	9									
11	2380	N	2380	-0-	-0-	-0-	793	1	1557	2	N	27	77	1			82
							30	9									

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

06	7792	X	7792	-0-	-0-	-0-	974	1	6677	2	N	128	189	1			100
							141	9									
07	6047	X	6047	-0-	-0-	-0-	1056	1	4885	2	N	96	58	1			138
							106	9									
08	6338	X	6338	-0-	-0-	-0-	1079	1	5123	2	N	124	188	1			74
							136	9									
09	6765	X	6765	-0-	-0-	-0-	911	1	5775	2	N	72	93	1			53
							79	9									
10	7773	X	7773	-0-	-0-	-0-	996	1	6677	2	N	91	81	1			63
							100	9									
11	8017	X	8017	-0-	-0-	-0-	1040	1	6859	2	N	107	74	1			96
							118	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

06	5670	X	5096	-0-	-574	-0-	665	1	4411	2	N	18					87
							20	9									
07	5859	X	2491	-0-	-3368	-0-	695	1	1772	2	N	22					109
							24	9									
08	5859	X	5469	-0-	-390	-0-	574	1	4792	2	N	94					203
							103	9									
09	5670	X	4702	-0-	-968	-0-	656	1	4032	2	N	13					216
							14	9									
10	5859	X	5240	-0-	-619	-0-	593	1	4595	2	N	47					263
							52	9									
11	5280	X	2585	-0-	-2695	-0-	669	1	1866	2	N	45	182	1			126
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2093	-0-	2093	2093	144	1	1947	2	Y	2					96
							2	9									
07	DLQ G-10		1325	-0-	1325	3418	145	1	1173	2	Y	6					102
							7	9									
08	DLQ G-10		2081	-0-	2081	5499	230	1	1829	2	Y	20					122
							22	9									
09	8485	X	2986	-0-	-5499	-0-	326	1	2547	2	Y	103					225
							113	9									
10	2133	X	2133	-0-	-0-	-0-	353	1	1759	2	Y	19					244
							21	9									
11	2967	X	2967	-0-	-0-	-0-	342	1	2584	2	Y	37					281
							41	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5943	-0-	-57	-0-	795	1	5074	2	N	67					118
							74	9									
07	6200	X	3965	-0-	-2235	-0-	850	1	3068	2	N	43					161
							47	9									
08	7675	X	7675	-0-	-0-	-0-	878	1	6728	2	N	63	87	1			137
							69	9									
09	6000	X	5789	-0-	-211	-0-	835	1	4901	2	N	48	124	1			61
							53	9									
10	6138	X	5734	-0-	-404	-0-	878	1	4804	2	N	47					108
							52	9									
11	6000	X	1468	-0-	-4532	-0-	517	1	947	2	N	4					112
							4	9									

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	1699	-0-	-2291	-0-	1699	2			N	-0-					20
07	2263	X	-0-	-0-	-2263	-0-					N	-0-					20
08	2728	X	1663	-0-	-1065	-0-	1644	2	19	9	N	17					37
09	2640	X	-0-	-0-	-2640	-0-					N	-0-					37
10	2728	X	2239	-0-	-489	-0-	2214	2	25	9	N	23					60
11	3175	X	3175	-0-	-0-	-0-	3098	2	77	9	N	70	119	1			11

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8295	X	8295	-0-	-0-	-0-	850	1	7371	2	N	67					189
							74	9									
07	8494	X	8213	-0-	-281	-0-	878	1	7271	2	N	58	86	1			161
							64	9									
08	8494	X	8144	-0-	-350	-0-	876	1	7212	2	N	51	143	1			69
							56	9									
09	8220	X	7806	-0-	-414	-0-	850	1	6912	2	N	40					109
							44	9									
10	8494	X	7973	-0-	-521	-0-	864	1	7041	2	N	62	87	1			84
							68	9									
11	8220	X	7698	-0-	-522	-0-	835	1	6786	2	N	70					154
							77	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6709	X	6709	-0-		-0-	-0-		1044	1	5584	2	N	74					139
									81	9									
07	6581	X	6581	-0-		-0-	-0-		1054	1	5461	2	N	60	80	1			119
									66	9									
08	6684	X	6684	-0-		-0-	-0-		1079	1	5533	2	N	65	98	1			86
									72	9									
09	6135	X	6135	-0-		-0-	-0-		1044	1	5015	2	N	69					155
									76	9									
10	6371	X	6371	-0-		-0-	-0-		1079	1	5212	2	N	73					228
									80	9									
11	5940	X	5881	-0-		-59	-0-		1044	1	4756	2	N	74	239	1			63
									81	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4434	-0-		-186	-0-		774	1	3583	2	N	70					228
									77	9									
07	4774	X	4419	-0-		-355	-0-		776	1	3606	2	N	34	125	1			137
									37	9									
08	4774	X	3577	-0-		-1197	-0-		778	1	2771	2	N	25	72	1			90
									28	9									
09	4500	X	4332	-0-		-168	-0-		774	1	3512	2	N	42					132
									46	9									
10	4588	X	3674	-0-		-914	-0-		758	1	2872	2	N	40					172
									44	9									
11	4440	X	4028	-0-		-412	-0-		698	1	3240	2	N	82	178	1			76
									90	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8497	X	8497	-0-		-0-	-0-		1044	1	7373	2	N	73					254
									80	9									
07	9040	X	9040	-0-		-0-	-0-		1079	1	7865	2	N	87	172	1			169
									96	9									
08	8978	X	8978	-0-		-0-	-0-		1045	1	7849	2	N	76	132	1			113
									84	9									
09	8824	X	8824	-0-		-0-	-0-		1044	1	7655	2	N	114					227
									125	9									
10	9026	X	9026	-0-		-0-	-0-		1079	1	7871	2	N	69	155	1			141
									76	9									
11	8701	X	8701	-0-		-0-	-0-		1044	1	7567	2	N	82					223
									90	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2220	-0-		-0-	-0-		821	1	1369	2	N	27	76	1			142
									30	9									
07	2015	N	1951	-0-		-64	-0-		736	1	1187	2	N	25					167
									28	9									
08	2288	N	2288	-0-		-0-	-0-		821	1	1452	2	N	14					181
									15	9									
09	2220	N	1985	-0-		-235	-0-		738	1	1234	2	N	12					193
									13	9									
10	2028	N	2028	-0-		-0-	-0-		637	1	1371	2	N	18	143	1			68
									20	9									
11	2220	N	2025	-0-		-195	-0-		738	1	1254	2	N	30					98
									33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1344	-0-	-96	-0-	307	1	1013	2	N	22					109
							24	9									
07	1302	N	941	-0-	-361	-0-	929	2	12	9	N	11					120
08	1612	N	1612	-0-	-0-	-0-	1578	2	34	9	N	31					151
09	1442	N	1442	-0-	-0-	-0-	1436	2	6	9	N	5					156
10	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					156
11	1560	N	1377	-0-	-183	-0-	1377	2			N	-0-					156

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	5901	-0-	-549	-0-	648	1	5201	2	N	47					236
							52	9									
07	6665	X	6319	-0-	-346	-0-	707	1	5528	2	N	76	65	1			247
							84	9									
08	6665	X	6013	-0-	-652	-0-	707	1	5284	2	N	20	156	1			111
							22	9									
09	6360	X	5885	-0-	-475	-0-	684	1	5161	2	N	36					147
							40	9									
10	6324	X	6237	-0-	-87	-0-	707	1	5478	2	N	47	33	1			161
							52	9									
11	6120	X	5900	-0-	-220	-0-	673	1	5163	2	N	58					219
							64	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		178	-0-	178	178	178	2			Y	-0-					-0-
07	DLQ G-10		82	-0-	82	260	82	2			Y	-0-					-0-
08	DLQ G-10		77	-0-	77	337	77	2			Y	-0-					-0-
09	449	N	112	-0-	-337	-0-	112	2			Y	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6345	X	6345	-0-	-0-	-0-	850	1	5416	2	N	72					249
							79	9									
07	6386	X	6325	-0-	-61	-0-	878	1	5385	2	N	56	188	1			117
							62	9									
08	6660	X	6660	-0-	-0-	-0-	878	1	5707	2	N	68					185
							75	9									
09	6180	X	5304	-0-	-876	-0-	850	1	4414	2	N	36	151	1			70
							40	9									
10	6386	X	4687	-0-	-1699	-0-	846	1	3786	2	N	50					120
							55	9									
11	6180	X	6144	-0-	-36	-0-	784	1	5298	2	N	56					176
							62	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	540	1	76	2	N	-0-					98
07	726	N	726	-0-	-0-	-0-	562	1	164	2	N	-0-					98
08	602	N	602	-0-	-0-	-0-	476	1	126	2	N	-0-					98
09	474	N	474	-0-	-0-	-0-	358	1	116	2	N	-0-					98
10	441	N	441	-0-	-0-	-0-	353	1	88	2	N	-0-					98
11	459	N	459	-0-	-0-	-0-	342	1	117	2	N	-0-					98

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

06	4132	X	4132	-0-	-0-	-0-	774	1	3306	2	N	47					217
							52	9									
07	3890	X	3890	-0-	-0-	-0-	776	1	3094	2	N	18	68	1			167
							20	9									
08	4140	X	4140	-0-	-0-	-0-	796	1	3314	2	N	27	108	1			86
							30	9									
09	3902	X	3902	-0-	-0-	-0-	774	1	3113	2	N	14					100
							15	9									
10	3689	X	3120	-0-	-569	-0-	758	1	2359	2	N	3					103
							3	9									
11	3570	X	3290	-0-	-280	-0-	698	1	2589	2	N	3					106
							3	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

06	6210	X	5365	-0-	-845	-0-	5319	2	46	9	N	42					320
07	7068	X	6576	-0-	-492	-0-	6484	2	92	9	N	84	259	1			145
08	7068	X	6423	-0-	-645	-0-	6349	2	74	9	N	67					212
09	6840	X	5705	-0-	-1135	-0-	5629	2	76	9	N	69					281
10	6572	X	5610	-0-	-962	-0-	5548	2	62	9	N	56	184	1			153
11	6360	X	6089	-0-	-271	-0-	6015	2	74	9	N	67					220

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

06	DLQ G-10		4203	-0-	4203	4203	4129	2	74	9	Y	67					232
07	DLQ G-10		4427	-0-	4427	8630	4366	2	61	9	Y	55	140	1			147
08	DLQ G-10		4372	-0-	4372	13002	4349	2	23	9	Y	21	89	1			79
09	16782	X	3780	-0-	-13002	-0-	3736	2	44	9	Y	40					119
10	3951	X	3951	-0-	-0-	-0-	3918	2	33	9	Y	30					149
11	4290	X	3383	-0-	-907	-0-	3335	2	48	9	Y	44					193

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

06	4201	X	4201	-0-	-0-	-0-	4088	2	113	9	N	103					280
07	4185	X	4075	-0-	-110	-0-	3996	2	79	9	N	72	179	1			173
08	4185	X	4006	-0-	-179	-0-	3929	2	77	9	N	70	42	1			201
09	4200	X	3726	-0-	-474	-0-	3635	2	91	9	N	83	108	1			176
10	4340	X	3777	-0-	-563	-0-	3764	2	13	9	N	12					188
11	4200	X	2537	-0-	-1663	-0-	2537	2			N	-0-					188

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5434	X	5434	-0-	-0-	-0-	850	1	4521	2	N	57	163	1			95
							63	9									
07	5772	X	5772	-0-	-0-	-0-	878	1	4827	2	N	61					156
							67	9									
08	5905	X	5905	-0-	-0-	-0-	878	1	4963	2	N	58	38	1			176
							64	9									
09	5607	X	5607	-0-	-0-	-0-	795	1	4781	2	N	28					204
							31	9									
10	5773	X	5773	-0-	-0-	-0-	864	1	4875	2	N	31					235
							34	9									
11	5700	X	5340	-0-	-360	-0-	779	1	4526	2	N	32	94	1			173
							35	9									

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	2	-0-	2	3	2	2			Y	-0-					-0-

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					52
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					52
08	90	N	90	-0-	-0-	-0-	90	2			N	-0-					52
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					52
10	62	N	5	-0-	-57	-0-	5	2			N	-0-					52
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					52

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

06	3540	X	3443	-0-	-97	-0-	3388	2	55	9	N	50	92	1			151
07	3906	X	3454	-0-	-452	-0-	3399	2	55	9	N	50					201
08	3906	X	3904	-0-	-2	-0-	3856	2	48	9	N	44	131	1			114
09	3780	X	3770	-0-	-10	-0-	3693	2	77	9	N	70	89	1			95
10	3844	X	3689	-0-	-155	-0-	3637	2	52	9	N	47					142
11	3780	X	3094	-0-	-686	-0-	3048	2	46	9	N	42	61	1			123

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

06	4290	X	3634	-0-	-656	-0-	684	1	2900	2	N	45	56	1			70
							50	9									
07	4433	X	3843	-0-	-590	-0-	684	1	3107	2	N	47					117
							52	9									
08	3782	X	3738	-0-	-44	-0-	684	1	3011	2	N	39	79	1			77
							43	9									
09	3660	X	3637	-0-	-23	-0-	684	1	2906	2	N	43	43	1			77
							47	9									
10	3844	X	3463	-0-	-381	-0-	616	1	2799	2	N	44					121
							48	9									
11	3720	X	3518	-0-	-202	-0-	617	1	2855	2	N	42	81	1			82
							46	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3802	X	3802	-0-	-0-	-0-	3778	2	24	9	N	22					251
07	3937	X	3507	-0-	-430	-0-	3419	2	88	9	N	80	60	1			271
08	3937	X	3457	-0-	-480	-0-	3440	2	17	9	N	15	174	1			112
09	3810	X	3283	-0-	-527	-0-	3237	2	46	9	N	42					154
10	3937	X	3215	-0-	-722	-0-	3172	2	43	9	N	39	76	1			117
11	3810	X	3157	-0-	-653	-0-	3109	2	48	9	N	44					161

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	172	2	8	9	N	7					29
07	124	N	107	-0-	-17	-0-	96	2	11	9	N	10					39
08	155	N	138	-0-	-17	-0-	125	2	13	9	N	12					51
09	180	N	136	-0-	-44	-0-	127	2	9	9	N	8					59
10	147	N	147	-0-	-0-	-0-	130	2	17	9	N	15					74
11	120	N	107	-0-	-13	-0-	94	2	13	9	N	12					86

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					22
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					22
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					22
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					22
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					22
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					22

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3119	X	3119	-0-	-0-	-0-	3073	2	46	9	N	42					181
07	3131	X	2481	-0-	-650	-0-	2438	2	43	9	N	39					220
08	3131	X	2973	-0-	-158	-0-	2936	2	37	9	N	34	187	1			67
09	3120	X	2526	-0-	-594	-0-	2490	2	36	9	N	33					100
10	3224	X	2760	-0-	-464	-0-	2698	2	62	9	N	56					156
11	3120	X	2326	-0-	-794	-0-	2304	2	22	9	N	20	151	1			25

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	244	2	6	9	N	5					75
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					75
08	186	N	162	-0-	-24	-0-	162	2			N	-0-					75
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					75
10	216	N	216	-0-	-0-	-0-	214	2	2	9	N	2	51	1			26
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					26

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3656	-0-	656	656	1044	1	2562	2	N	45					190
							50	9									
07	3100	N	4116	-0-	1016	1672	1079	1	2948	2	N	81					271
							89	9									
08	3100	N	4558	-0-	1458	3130	1053	1	3438	2	N	61	150	1			182
							67	9									
09	7179	X	4049	-0-	-3130	-0-	1044	1	2921	2	N	76	99	1			159
							84	9									
10	3243	X	3243	-0-	-0-	-0-	1040	1	2150	2	N	48					207
							53	9									
11	2792	X	2792	-0-	-0-	-0-	835	1	1933	2	N	22	98	1			131
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	X	10503	-0-	-357	-0-	1044	1	9259	2	N	182	178	1			278
							200	9									
07	10757	X	10601	-0-	-156	-0-	1067	1	9421	2	N	103	185	1			196
							113	9									
08	10757	X	10752	-0-	-5	-0-	1079	1	9502	2	N	155					351
							171	9									
09	10500	X	10103	-0-	-397	-0-	999	1	8995	2	N	99	194	1			256
							109	9									
10	10850	X	10483	-0-	-367	-0-	1079	1	9257	2	N	134	195	1			195
							147	9									
11	10500	X	10028	-0-	-472	-0-	1044	1	8822	2	N	147	190	1			152
							162	9									

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

06	3690	X	3493	-0-	-197	-0-	3445	2	48	9	N	44					189
07	3906	X	3906	-0-	-0-	-0-	3865	2	41	9	N	37	121	1			105
08	3944	X	3944	-0-	-0-	-0-	3869	2	75	9	N	68					173
09	3720	X	3679	-0-	-41	-0-	3603	2	76	9	N	69	132	1			110
10	3906	X	3845	-0-	-61	-0-	3775	2	70	9	N	64	47	1			127
11	3810	X	3793	-0-	-17	-0-	3725	2	68	9	N	62					189

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

06	2344	X	2344	-0-	-0-	-0-	2318	2	26	9	N	24					142
07	2372	X	2372	-0-	-0-	-0-	2368	2	4	9	N	4					146
08	2697	X	2461	-0-	-236	-0-	2429	2	32	9	N	29					175
09	2610	X	2105	-0-	-505	-0-	2090	2	15	9	N	14	105	1			84
10	2697	X	1731	-0-	-966	-0-	1717	2	14	9	N	13					97
11	2370	X	2220	-0-	-150	-0-	2188	2	32	9	N	29					126

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

06	3450	X	3173	-0-	-277	-0-	3116	2	57	9	N	52					204
07	3565	X	2940	-0-	-625	-0-	2886	2	54	9	N	49	102	1			151
08	3565	X	2984	-0-	-581	-0-	2923	2	61	9	N	55	97	1			109
09	3360	X	3261	-0-	-99	-0-	3197	2	64	9	N	58					167
10	3417	X	3417	-0-	-0-	-0-	3345	2	72	9	N	65					232
11	3221	X	3221	-0-	-0-	-0-	3156	2	65	9	N	59	95	1			196

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

06	1885	X	1885	-0-	-0-	-0-	1876	2	9	9	N	8					132
07	4386	X	4386	-0-	-0-	-0-	4325	2	61	9	N	55	139	1			48
08	2945	X	1559	-0-	-1386	-0-	1547	2	12	9	N	11					59
09	2850	X	1658	-0-	-1192	-0-	1645	2	13	9	N	12					71
10	3720	X	3123	-0-	-597	-0-	3098	2	25	9	N	23					94
11	3600	X	1542	-0-	-2058	-0-	1531	2	11	9	N	10					104

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2763	-0-	-177	-0-	2724	2	39	9	N	35	80	1			36
07	3038	X	2865	-0-	-173	-0-	2821	2	44	9	N	40					76
08	3038	X	2766	-0-	-272	-0-	2724	2	42	9	N	38	73	1			41
09	2940	X	2683	-0-	-257	-0-	2647	2	36	9	N	33					74
10	3038	X	2460	-0-	-578	-0-	2421	2	39	9	N	35					109
11	2760	X	2278	-0-	-482	-0-	2246	2	32	9	N	29	88	1			50

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

06	9240	X	9229	-0-	-11	-0-	9111	2	118	9	N	107	158	1			205
07	9892	X	9892	-0-	-0-	-0-	9781	2	111	9	N	101	49	1			257
08	9765	X	9356	-0-	-409	-0-	9266	2	90	9	N	82	193	1			146
09	9450	X	8794	-0-	-656	-0-	8696	2	98	9	N	89					235
10	9889	X	9179	-0-	-710	-0-	9072	2	107	9	N	97	68	1			264
11	9570	X	8701	-0-	-869	-0-	8603	2	98	9	N	89	113	1			240

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

06	9756	X	9756	-0-	-0-	-0-	620	1	9024	2	N	102	44	1			202
							112	9									
07	10416	X	10225	-0-	-191	-0-	697	1	9432	2	N	87	103	1			186
							96	9									
08	10416	X	10248	-0-	-168	-0-	707	1	9423	2	N	107	100	1			193
							118	9									
09	10080	X	9983	-0-	-97	-0-	675	1	9196	2	N	102	113	1			182
							112	9									
10	10333	X	10333	-0-	-0-	-0-	707	1	9508	2	N	107	146	1			143
							118	9									
11	9965	X	9965	-0-	-0-	-0-	681	1	9157	2	N	115					258
							127	9									

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

06	3506	X	3506	-0-	-0-	-0-	684	1	2772	2	N	45					224
							50	9									
07	3534	X	3448	-0-	-86	-0-	699	1	2709	2	N	36	135	1			125
							40	9									
08	3552	X	3552	-0-	-0-	-0-	680	1	2831	2	N	37					162
							41	9									
09	3420	X	3393	-0-	-27	-0-	684	1	2650	2	N	54					216
							59	9									
10	3534	X	3435	-0-	-99	-0-	707	1	2711	2	N	15	131	1			100
							17	9									
11	3420	X	3051	-0-	-369	-0-	669	1	2339	2	N	39					139
							43	9									

FLOWERS READ 28 WELL #: RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 05/06/2021

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5753	-0-	-367	-0-	5721	2	32	9	N	29	181	1			13
07	6293	X	6189	-0-	-104	-0-	6076	2	113	9	N	103	59	1			57
08	6293	X	6086	-0-	-207	-0-	5958	2	128	9	N	116	107	1			66
09	6090	X	5763	-0-	-327	-0-	5662	2	101	9	N	92					158
10	6231	X	5784	-0-	-447	-0-	5733	2	51	9	N	46	100	1			104
11	6000	X	5278	-0-	-722	-0-	5171	2	107	9	N	97	54	1			147

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

06	2460	X	2221	-0-	-239	-0-	2198	2	23	9	N	21					142
07	2542	X	2037	-0-	-505	-0-	1995	2	42	9	N	38	152	1			28
08	2542	X	2362	-0-	-180	-0-	2337	2	25	9	N	23					51
09	2310	X	2212	-0-	-98	-0-	2157	2	55	9	N	50					101
10	2389	X	2389	-0-	-0-	-0-	2349	2	40	9	N	36					137
11	2280	X	2205	-0-	-75	-0-	2170	2	35	9	N	32					169

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

06	3510	X	2887	-0-	-623	-0-	2830	2	57	9	N	52	138	1			65
07	3317	X	2952	-0-	-365	-0-	2884	2	68	9	N	62					127
08	3503	X	2756	-0-	-747	-0-	2673	2	83	9	N	75	99	1			103
09	3390	X	3177	-0-	-213	-0-	3091	2	86	9	N	78					181
10	3503	X	3340	-0-	-163	-0-	3268	2	72	9	N	65					246
11	3563	X	3563	-0-	-0-	-0-	3506	2	57	9	N	52	192	1			106

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

06	10860	X	9666	-0-	-1194	-0-	9559	2	107	9	N	97					114
07	11284	X	10412	-0-	-872	-0-	10310	2	102	9	N	93	116	1			91
08	11284	X	10438	-0-	-846	-0-	10328	2	110	9	N	100	105	1			86
09	10920	X	10146	-0-	-774	-0-	10041	2	105	9	N	95	140	1			41
10	11160	X	10911	-0-	-249	-0-	10799	2	112	9	N	102					143
11	10340	X	10340	-0-	-0-	-0-	10215	2	125	9	N	114	183	1			74

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

06	4290	X	3606	-0-	-684	-0-	3531	2	75	9	N	68	133	1			15
07	4123	X	3807	-0-	-316	-0-	3738	2	69	9	N	63					78
08	4123	X	3666	-0-	-457	-0-	3594	2	72	9	N	65	63	1			80
09	3780	X	3468	-0-	-312	-0-	3405	2	63	9	N	57	78	1			59
10	3844	X	3572	-0-	-272	-0-	3506	2	66	9	N	60	72	1			47
11	3690	X	3094	-0-	-596	-0-	3021	2	73	9	N	66	44	1			69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1185	X	1185	-0-	-0-	-0-	1044	1	141	9	N	128	196	1	74
07	942	X	942	-0-	-0-	-0-	792	1	150	9	N	136	179	1	31
08	6492	X	6492	-0-	-0-	-0-	384	1	6076	2	N	29			60
							32	9							
09	13153	X	13153	-0-	-0-	-0-	1044	1	11986	2	N	112			172
							123	9							
10	12621	X	12621	-0-	-0-	-0-	941	1	11535	2	N	132	101	1	203
							145	9							
11	12711	X	12711	-0-	-0-	-0-	993	1	11583	2	N	123	90	1	236
							135	9							

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN 8 WELL #: 2H RRCID -> 290709 COMPL. DATE 09/03/2010 TOTAL DEPTH 11644 PERF.12514 - 16460

06	720	N	686	-0-	-34	-0-	654	2	22	3	N	9			242
							10	9							
07	743	N	743	-0-	-0-	-0-	731	2	12	9	N	11			253
08	713	N	704	-0-	-9	-0-	675	2	19	3	N	9			262
							10	9							
09	698	N	698	-0-	-0-	-0-	691	2	7	9	N	6			268
10	744	N	705	-0-	-39	-0-	697	2	8	9	N	7			275
11	714	N	714	-0-	-0-	-0-	703	2	11	9	N	10			285

TC OIL AND GAS, LLC 840303
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					175

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

06	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					89
07	961	N	-0-	-0-	-961	-0-					Y	-0-					89
08	992	N	-0-	-0-	-992	-0-					Y	-0-					89
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	94	266	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/09/2025

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					167

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	2965	-0-	2965	2965	2007	1	958	2	Y	-0-					-0-
08	14B2	EXT	3055	-0-	3055	6020	1186	1	1869	2	Y	-0-					-0-
09	14B2	EXT	1875	-0-	1875	7895	1839	1	36	2	Y	-0-					-0-
10	9362	X	1467	-0-	-7895	-0-	262	1	1205	2	Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	2965	-0-	2965	2965	2007	1	958	2	Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2965					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2965					Y	-0-					-0-
10	2965	X	-0-	-0-	-2965	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	798	N	798	-0-	-0-	-0-	795	2	3	9	N	3					22
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					22
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					22
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					22
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					22

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					174

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					187
07	0	N	-0-	-0-	-0-	-0-					N	-0-					187
08	0	N	-0-	-0-	-0-	-0-					N	-0-					187
09	0	N	-0-	-0-	-0-	-0-					N	-0-					187
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	31	X	-0-	-0-	-31	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					231
07	0	N	-0-	-0-	-0-	-0-					N	-0-					231
08	0	N	-0-	-0-	-0-	-0-					N	-0-					231
09	0	N	-0-	-0-	-0-	-0-					N	-0-					231
10	0	N	-0-	-0-	-0-	-0-					N	-0-					231
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					231

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	24					166
07	0	N	-0-	-0-	-0-	-0-					Y	134	186	1			114
08	0	N	-0-	-0-	-0-	-0-					Y	63					177
09	0	N	-0-	-0-	-0-	-0-					Y	60					237
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					237
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					237

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					192
07	0	N	-0-	-0-	-0-	-0-					N	-0-					192
08	0	N	-0-	-0-	-0-	-0-					N	-0-					192
09	0	N	-0-	-0-	-0-	-0-					N	-0-					192
10	0	N	-0-	-0-	-0-	-0-					N	-0-					192
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	0	N	-0-	-0-	-0-	-0-					N	-0-					141
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	31	X	-0-	-0-	-31	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					62
07	0	X	-0-	-0-	-0-	-0-					N	-0-					62
08	0	X	-0-	-0-	-0-	-0-					N	-0-					62
09	0	X	-0-	-0-	-0-	-0-					N	-0-					62
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	0	N	-0-	-0-	-0-	-0-					N	-0-					141
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	103	1			9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-	78	7			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	527	N	-0-	-0-	-527	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					56
07	1764	N	1764	-0-	-0-	-0-	1762	2	2	9	N	2					58
08	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					58
09	1428	N	1428	-0-	-0-	-0-	8	1	1420	2	N	-0-					58
10	1471	N	1471	-0-	-0-	-0-	62	1	1409	2	N	-0-					58
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	1					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			26
07	0	N	-0-	-0-	-0-	-0-				N	-0-			26
08	372	X	-0-	-0-	-372	-0-				N	-0-			26
09	0	N	-0-	-0-	-0-	-0-				N	-0-			26
10	0	N	-0-	-0-	-0-	-0-				N	-0-			26
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			26

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			108
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			108
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			108
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			108
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			108
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			108

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

06	0	N	-0-	-0-	-0-	-0-				N	-0-			121
07	0	N	-0-	-0-	-0-	-0-				N	-0-			121
08	0	N	-0-	-0-	-0-	-0-				N	-0-			121
09	0	N	-0-	-0-	-0-	-0-				N	-0-			121
10	0	N	-0-	-0-	-0-	-0-				N	-0-			121
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			121

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

06	0	N	-0-	-0-	-0-	-0-				N	-0-			33
07	0	N	-0-	-0-	-0-	-0-				N	-0-			33
08	0	N	-0-	-0-	-0-	-0-				N	-0-			33
09	0	N	-0-	-0-	-0-	-0-				N	-0-			33
10	0	N	-0-	-0-	-0-	-0-				N	-0-			33
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			33

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3228	-0-	-312	-0-	2822	2	406	9	N	369	547	1			169
07	6235	X	6235	-0-	-0-	-0-	5861	2	374	9	N	340	174	1			335
08	7133	X	7133	-0-	-0-	-0-	6849	2	284	9	N	258	541	1			52
09	7506	X	7506	-0-	-0-	-0-	6967	2	539	9	N	490	325	1			217
10	6240	X	6240	-0-	-0-	-0-	6008	2	232	9	N	211	330	1			98
11	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					98

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5171	X	5171	-0-	-0-	-0-	4962	2	209	9	N	190	185	1			120
07	2604	X	-0-	-0-	-2604	-0-					N	130	183	1			67
08	2604	X	-0-	-0-	-2604	-0-					N	200	184	1			83
09	2520	X	-0-	-0-	-2520	-0-					N	187	182	1			88
10	2604	X	-0-	-0-	-2604	-0-					N	152	172	1			68
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					68

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 03/20/2022 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2275	N	2275	-0-	-0-	-0-	2267	2	8	9	N	7	184	1			134
07	3100	N	8968	-0-	5868	5868	8948	2	20	9	N	18					152
08	8559	X	2691	-0-	-5868	-0-	2666	2	25	9	N	23					175
09	1529	N	1529	-0-	-0-	-0-	1506	2	23	9	N	21					196
10	1493	N	1493	-0-	-0-	-0-	1471	2	22	9	N	20					216
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					216

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 03/02/2022 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7222	X	7222	-0-	-0-	-0-	7222	2			N	-0-					52
07	7068	X	6594	-0-	-474	-0-	6456	2	138	9	N	125					177
08	7068	X	4827	-0-	-2241	-0-	4765	1	62	9	N	56	183	1			50
09	10945	X	10945	-0-	-0-	-0-	10887	2	58	9	N	53					103
10	10164	X	10164	-0-	-0-	-0-	10105	2	59	9	N	54					157
11	7230	X	NO RPT	-0-	-7230	-0-					N	NO RPT					157

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	2706	-0-	-2004	-0-	2704	2	2	9	N	2					29
07	7583	X	7583	-0-	-0-	-0-	7566	2	17	9	N	15					44
08	11057	X	11057	-0-	-0-	-0-	11057	2			N	-0-					44
09	5985	X	5985	-0-	-0-	-0-	5985	2			N	-0-					44
10	4786	X	4786	-0-	-0-	-0-	4786	2			N	-0-					44
11	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					44

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					102
07	0	X	-0-	-0-	-0-	-0-					N	-0-					102
08	0	X	-0-	-0-	-0-	-0-					N	-0-					102
09	0	X	-0-	-0-	-0-	-0-					N	-0-					102
10	0	X	-0-	-0-	-0-	-0-					N	-0-					102
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4636	X	4636	-0-	-0-	-0-	4490	2	146	9	N	133					318
07	4433	X	1480	-0-	-2953	-0-	1458	2	22	9	N	20	193	1			145
08	4433	X	1942	-0-	-2491	-0-	1837	2	105	9	N	95					240
09	4290	X	1680	-0-	-2610	-0-	1520	2	160	9	N	145	193	1			192
10	4805	X	1760	-0-	-3045	-0-	1611	2	149	9	N	135	193	1			134
11	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					134

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8109	X	8109	-0-	-0-	-0-	7997	2	112	9	N	102	192	1			196
07	8997	X	8997	-0-	-0-	-0-	2886	1	6008	2	N	94					290
							103	9									
08	8468	X	8468	-0-	-0-	-0-	737	1	7625	2	N	96	184	1			202
							106	9									
09	7911	X	7911	-0-	-0-	-0-	3026	1	4785	2	N	91					293
							100	9									
10	8093	X	8093	-0-	-0-	-0-	3329	1	4667	2	N	88	158	1			223
							97	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					223

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					169
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					169
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					169
09	0	N	-0-	-0-	-0-	-0-					N	-0-					169
10	0	N	-0-	-0-	-0-	-0-					N	-0-					169
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4642	X	4642	-0-	-0-	-0-	4514	2	128	9	N	116	192	1			248
07	3737	X	3737	-0-	-0-	-0-	852	1	2790	2	N	86					334
							95	9									
08	4220	X	4220	-0-	-0-	-0-	4177	2	43	9	N	39					373
09	10200	X	10200	-0-	-0-	-0-	10161	2	39	9	N	35	193	1			215
10	8964	X	8964	-0-	-0-	-0-	8955	2	9	9	N	8					223
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					223

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	9686	-0-	-814	-0-	9474	2	212	9	N	193	179	1			466
07	10850	X	2218	-0-	-8632	-0-	2019	2	199	9	N	181	377	1			270
08	9672	X	4553	-0-	-5119	-0-	1965	1	2400	2	N	171	183	1			258
							188	9									
09	9450	X	4224	-0-	-5226	-0-	621	1	3410	2	N	175	180	1			253
							193	9									
10	10013	X	5004	-0-	-5009	-0-	1716	1	3109	2	N	163	163	1			253
							179	9									
11	9690	X	NO RPT	-0-	-9690	-0-					N	NO RPT					253

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21359	X	21359	-0-	-0-	-0-	20944	2	415	9	N	377	192	1			601
07	19386	X	19386	-0-	-0-	-0-	18947	2	439	9	N	399	383	1			617
08	19521	X	19521	-0-	-0-	-0-	19081	2	440	9	N	400	581	1			436
09	19924	X	19924	-0-	-0-	-0-	19546	2	378	9	N	344	378	1			402
10	17376	X	17376	-0-	-0-	-0-	16936	2	440	9	N	400	386	1			416
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					416

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4332	X	4332	-0-	-0-	-0-	4238	2	94	9	N	85					358
07	217	X	-0-	-0-	-217	-0-					N	40	192	1			206
08	217	X	-0-	-0-	-217	-0-					N	79	179	1			106
09	210	X	-0-	-0-	-210	-0-					N	78					184
10	217	X	-0-	-0-	-217	-0-					N	88					272
11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					272

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13016	X	13016	-0-	-0-	-0-	12737	2	279	9	N	254	193	1			381
07	8719	X	8719	-0-	-0-	-0-	416	1	8156	2	N	134	188	1			327
							147	9									
08	3222	X	3222	-0-	-0-	-0-	475	1	2615	2	N	120					447
							132	9									
09	5567	X	5567	-0-	-0-	-0-	5444	2	123	9	N	112	193	1			366
10	3438	X	3438	-0-	-0-	-0-	3343	2	95	9	N	86					452
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					452

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					170
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					170
08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					170
09	0	N	-0-	-0-	-0-	-0-					N	-0-					170
10	0	N	-0-	-0-	-0-	-0-					N	-0-					170
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					170

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7305	X	7305	-0-	-0-	-0-	7156	2	149	9	N	135	192	1			88
07	1540	X	1540	-0-	-0-	-0-	1009	1	401	2	N	118					206
							130	9									
08	721	X	721	-0-	-0-	-0-	602	1	119	9	N	108	189	1			125
09	248	X	248	-0-	-0-	-0-	183	1	65	9	N	59					184
10	0	X	-0-	-0-	-0-	-0-					N	36	181	1			39
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					170
07	0	N	-0-	-0-	-0-	-0-					N	-0-					170
08	0	N	-0-	-0-	-0-	-0-					N	-0-					170
09	0	N	-0-	-0-	-0-	-0-					N	-0-					170
10	0	N	-0-	-0-	-0-	-0-					N	-0-					170
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8547	X	8547	-0-	-0-	-0-	8431	2	116	9	N	105					494
07	13939	X	13939	-0-	-0-	-0-	8394	1	5459	2	N	78	193	1			379
							86	9									
08	4029	X	4029	-0-	-0-	-0-	3915	1	114	9	N	104					483
09	4015	X	4015	-0-	-0-	-0-	3924	1	91	9	N	83	192	1			374
10	3766	X	3766	-0-	-0-	-0-	3671	1	95	9	N	86					460
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					460

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2862	-0-	-888	-0-	2745	2	117	9	N	106					195
07	3875	X	3762	-0-	-113	-0-	788	1	2829	2	N	132	193	1			134
							145	9									
08	6620	X	6620	-0-	-0-	-0-	6503	2	117	9	N	106					240
09	3660	X	3638	-0-	-22	-0-	830	1	2703	2	N	95	193	1			142
							105	9									
10	3775	X	3775	-0-	-0-	-0-	767	1	2889	2	N	108	180	1			70
							119	9									
11	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					70

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					35
07	0	X	-0-	-0-	-0-	-0-					N	-0-					35
08	0	X	-0-	-0-	-0-	-0-					N	-0-					35
09	0	X	-0-	-0-	-0-	-0-					N	-0-					35
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					23
07	0	X	-0-	-0-	-0-	-0-					N	8					31
08	0	X	-0-	-0-	-0-	-0-					N	-0-					31
09	0	X	-0-	-0-	-0-	-0-					N	-0-					31
10	0	X	-0-	-0-	-0-	-0-					N	-0-					31
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1132	-0-	-368	-0-	977	2	155	9	N	141	193	1			122
07	13188	X	13188	-0-	-0-	-0-	7914	1	5146	2	N	116	193	1			45
							128	9									
08	2034	X	2034	-0-	-0-	-0-	1838	1	196	9	N	178					223
09	1110	X	-0-	-0-	-1110	-0-					N	118	191	1			150
10	1676	X	1676	-0-	-0-	-0-	1511	1	165	9	N	150	158	1			142
11	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					142

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4049	X	4049	-0-	-0-	-0-	3991	2	58	9	N	53					162
07	2294	X	-0-	-0-	-2294	-0-					N	38					200
08	2294	X	-0-	-0-	-2294	-0-					N	36					236
09	2220	X	-0-	-0-	-2220	-0-					N	51	192	1			95
10	2294	X	-0-	-0-	-2294	-0-					N	2					97
11	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					97

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	-0-	-0-	-2430	-0-					N	-0-					140
07	2511	X	1458	-0-	-1053	-0-	1458	2			N	-0-					140
08	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					140
09	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					140
10	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					140
11	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					140

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					181
07	0	X	-0-	-0-	-0-	-0-					N	-0-					181
08	0	X	-0-	-0-	-0-	-0-					N	-0-					181
09	0	X	-0-	-0-	-0-	-0-					N	-0-					181
10	0	X	-0-	-0-	-0-	-0-					N	-0-					181
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					181

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30855	X	30855	-0-	-0-	-0-	30603	2	252	9	N	229	359	1			531
07	37994	X	37994	-0-	-0-	-0-	14661	1	23157	2	N	160	193	1			498
							176	9									
08	45374	X	45374	-0-	-0-	-0-	22726	1	22378	2	N	245	368	1			375
							270	9									
09	42519	X	42519	-0-	-0-	-0-	25151	1	17112	2	N	233					608
							256	9									
10	49576	X	49576	-0-	-0-	-0-	35331	1	13917	2	N	298	541	1			365
							328	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					365

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					139
07	22	N	22	-0-	-0-	-0-	3	1	19	2	N	-0-					139
08	186	N	-0-	-0-	-186	-0-					N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	-0-					139
10	0	N	-0-	-0-	-0-	-0-					N	-0-					139
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5504	X	5504	-0-	-0-	-0-	5399	2	105	9	N	95	192	1			195
07	9340	X	9340	-0-	-0-	-0-	9220	2	120	9	N	109					304
08	6062	X	6062	-0-	-0-	-0-	2677	1	3271	2	N	104	169	1			239
							114	9									
09	5913	X	5913	-0-	-0-	-0-	897	1	4926	2	N	82	192	1			129
							90	9									
10	5910	X	5910	-0-	-0-	-0-	2067	1	3746	2	N	88					217
							97	9									
11	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					217

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					85
07	398	X	398	-0-	-0-	-0-	269	1	129	2	N	-0-					85
08	541	X	541	-0-	-0-	-0-	210	1	331	2	N	-0-					85
09	460	X	460	-0-	-0-	-0-	451	1	9	2	N	-0-					85
10	460	X	460	-0-	-0-	-0-	82	1	378	2	N	-0-					85
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2394	X	2394	-0-	-0-	-0-	2248	2	146	9	N	133					250
07	0	X	-0-	-0-	-0-	-0-					N	138	180	1			208
08	0	X	-0-	-0-	-0-	-0-					N	63	168	1			103
09	0	X	-0-	-0-	-0-	-0-					N	122					225
10	0	X	-0-	-0-	-0-	-0-					N	117	172	1			170
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					170

UPLAND RESOURCES LLC 878931
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					328
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					328
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					328
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					328
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					328
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					328

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9690	X	6833	-0-	-2857	-0-	7	1	6826	2	N	-0-					20
07	10463	X	10463	-0-	-0-	-0-	10446	2	17	9	N	15					35
08	10194	X	10194	-0-	-0-	-0-	10175	2	19	9	N	17					52
09	9570	X	6326	-0-	-3244	-0-	6326	2			N	-0-					52
10	10323	X	9267	-0-	-1056	-0-	1	1	9266	2	N	-0-					52
11	9990	X	9184	-0-	-806	-0-	9178	2	6	9	N	5					57

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	5330	-0-	-2170	-0-	5330	2			N	-0-					-0-
07	7750	X	7541	-0-	-209	-0-	7541	2			N	-0-					-0-
08	7757	X	7757	-0-	-0-	-0-	7757	2			N	-0-					-0-
09	7410	X	7282	-0-	-128	-0-	7282	2			N	-0-					-0-
10	7855	X	7855	-0-	-0-	-0-	7854	2	1	9	N	1					1
11	7500	X	7039	-0-	-461	-0-	7039	2			N	-0-	1	1			-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					1
07	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					1
08	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					1
09	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					1
10	806	N	736	-0-	-70	-0-	736	2			Y	-0-					1
11	780	N	726	-0-	-54	-0-	726	2			Y	-0-					1

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		470	-0-	470	655	470	2			N	-0-					-0-
07	14B2 EXT		813	-0-	813	1468	813	2			N	-0-					-0-
08	2236	X	768	-0-	-1468	-0-	768	2			N	-0-					-0-
09	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
10	806	N	730	-0-	-76	-0-	730	2			N	-0-					-0-
11	750	N	725	-0-	-25	-0-	725	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0	X -0-	-0-	-0-	-0-					N	-0-					-0-
07		0	X -0-	-0-	-0-	-0-					N	-0-					-0-
08		3596	X -0-	-0-	-3596	-0-					N	-0-					-0-
09		0	X -0-	-0-	-0-	-0-					N	-0-					-0-
10		0	X -0-	-0-	-0-	-0-					N	-0-					-0-
11		0	X NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0	X -0-	-0-	-0-	-0-					N	-0-					-0-
07		0	X -0-	-0-	-0-	-0-					N	-0-					-0-
08		0	X -0-	-0-	-0-	-0-					N	-0-					-0-
09		0	X -0-	-0-	-0-	-0-					N	-0-					-0-
10		0	X -0-	-0-	-0-	-0-					N	-0-					-0-
11		0	X NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11490	X	5333	-0-	-6157	-0-	5333	2			N	-0-					-0-
07	11873	X	11248	-0-	-625	-0-	11248	2			N	-0-					-0-
08	10850	X	10767	-0-	-83	-0-	10767	2			N	-0-					-0-
09	10500	X	6397	-0-	-4103	-0-	6397	2			N	-0-					-0-
10	11253	X	9751	-0-	-1502	-0-	9751	2			N	-0-					-0-
11	10890	X	NO RPT	-0-	-10890	-0-					N	NO RPT					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	135	-0-	-1215	-0-	135	2			N	-0-					-0-
07	837	X	566	-0-	-271	-0-	566	2			N	-0-					-0-
08	651	X	499	-0-	-152	-0-	499	2			N	-0-					-0-
09	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
10	558	X	303	-0-	-255	-0-	303	2			N	-0-					-0-
11	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3410		2710	-0-	-700	-0-	7	1	2703	2	N	-0-					-0-
07	2605		2341	-0-	-264	-0-	2341	2			N	-0-					-0-
08	3945		3011	-0-	-934	-0-	3011	2			N	-0-					-0-
09	4040		3025	-0-	-1015	-0-	3024	2	1	9	N	1					1
10	3379	R	3379	-0-	-0-	-0-	3379	2			N	-0-					1
11	3262	R	3262	-0-	-0-	-0-	3262	2			N	-0-					1

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160 #	3534	-0-	-1626	-0-	3534	2			N	-0-					65
07	5270 #	5241	-0-	-29	-0-	5241	2			N	-0-					65
08	5292 R	5292	-0-	-0-	-0-	5292	2			N	-0-					65
09	5100 #	4991	-0-	-109	-0-	4991	2			N	-0-					65
10	5178 R	5178	-0-	-0-	-0-	5178	2			N	-0-					65
11	5130 #	NO RPT	-0-	-5130	-0-					N	NO RPT					65

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

06	900 N	900	-0-	-0-	-0-	899	2	1	9	N	1					40
07	928 N	928	-0-	-0-	-0-	924	2	4	9	N	4					44
08	913 N	913	-0-	-0-	-0-	912	2	1	9	N	1					45
09	900 N	900	-0-	-0-	-0-	900	2			N	-0-					45
10	942 N	942	-0-	-0-	-0-	933	2	9	9	N	8					53
11	845 N	845	-0-	-0-	-0-	845	2			N	-0-					53

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

06	3193 X	3193	-0-	-0-	-0-	3185	2	8	9	N	7					105
07	3093 X	3093	-0-	-0-	-0-	3085	2	8	9	N	7					112
08	3115 X	3115	-0-	-0-	-0-	3108	2	7	9	N	6					118
09	3014 X	3014	-0-	-0-	-0-	3011	2	3	9	N	3	109	1			12
10	3035 X	3035	-0-	-0-	-0-	3031	2	4	9	N	4					16
11	3066 X	3066	-0-	-0-	-0-	3059	2	7	9	N	6					22

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

06	232 N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	310 N	279	-0-	-31	-0-	279	2			N	-0-					-0-
08	233 N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	272 N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	279 N	259	-0-	-20	-0-	259	2			N	-0-					-0-
11	246 N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4360	R	4360	-0-	-0-	-0-	4360	2			N	-0-					75
07	4960		4522	-0-	-438	-0-	4522	2			N	-0-					75
08	4960		4720	-0-	-240	-0-	4720	2			N	-0-					75
09	4800		3688	-0-	-1112	-0-	3688	2			N	-0-					75
10	4495	#	2943	-0-	-1552	-0-	2919	2	24	9	N	22					97
11	4560	#	NO RPT	-0-	-4560	-0-					N	NO RPT					97

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 07/22/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					169
07	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					169
08	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					169
09	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					169
10	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					169
11	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					169

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	647	-0-	-13	-0-	647	2			N	-0-					48
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					48
08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					48
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					48
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					48
11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					48

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

06	719	N	719	-0-	-0-	-0-	719	2			N	-0-					13
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					13
08	930	N	722	-0-	-208	-0-	722	2			N	-0-					13
09	720	N	714	-0-	-6	-0-	714	2			N	-0-					13
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					13
11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					13

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					101
07	186	N	100	-0-	-86	-0-	100	2			N	-0-					101
08	186	N	108	-0-	-78	-0-	108	2			N	-0-					101
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					101
10	1195	N	1195	-0-	-0-	-0-	1194	2	1	9	N	1					102
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					102

UNIT PETROLEUM COMPANY 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 294071 COMPL. DATE 10/20/2022 TOTAL DEPTH 11250 PERF. 6932 - 6982

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

06	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

06	2100	N	1929	-0-	-171	-0-	1929	2			N	-0-					60
07	2555	N	2555	-0-	-0-	-0-	2547	2	8	9	N	7					67
08	2523	N	2523	-0-	-0-	-0-	2522	2	1	9	N	1					68
09	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					68
10	2170	N	2153	-0-	-17	-0-	2149	2	4	9	N	4					72
11	2472	N	2472	-0-	-0-	-0-	2471	2	1	9	N	1					73

UPLAND RESOURCES LLC 878931
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					25
07	1364	N	1350	-0-	-14	-0-	1350	2			N	-0-					25
08	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					25
09	1350	N	1321	-0-	-29	-0-	1321	2			N	-0-					25
10	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					25
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					102
07	1922	N	1884	-0-	-38	-0-	1884	2			N	-0-					102
08	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					102
09	1830	N	1822	-0-	-8	-0-	1822	2			N	-0-					102
10	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					102
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					102

MMGL TXPH, LLC 101619
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1431	-0-	-669	-0-	1430	2	1	9	N	1					54
07	1953	N	1544	-0-	-409	-0-	1543	2	1	9	N	1					55
08	1887	N	1887	-0-	-0-	-0-	1886	2	1	9	N	1					56
09	1986	N	1986	-0-	-0-	-0-	1983	2	3	9	N	3					59
10	2337	N	2337	-0-	-0-	-0-	2324	2	13	9	N	12					71
11	1931	N	1931	-0-	-0-	-0-	1922	2	9	9	N	8					79

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	448	-0-	-152	-0-	444	2	4	9	N	4					28
07	620	N	448	-0-	-172	-0-	446	2	2	9	N	2					30
08	496	N	439	-0-	-57	-0-	437	2	2	9	N	2					32
09	450	N	419	-0-	-31	-0-	419	2			N	-0-					32
10	434	N	427	-0-	-7	-0-	427	2			N	-0-					32
11	420	N	395	-0-	-25	-0-	395	2			N	-0-					32

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1990	N	1990	-0-	-0-	-0-	1956	2	34	9	N	31	179	1			7
07	2015	N	1972	-0-	-43	-0-	1972	2			N	-0-					7
08	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					7
09	1980	N	1912	-0-	-68	-0-	1912	2			N	-0-					7
10	1984	N	1981	-0-	-3	-0-	1981	2			N	-0-					7
11	1920	N	1706	-0-	-214	-0-	1706	2			N	-0-					7

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2901	X	2901	-0-	-0-	-0-	2897	2	4	9	N	4					71
07	3073	X	3073	-0-	-0-	-0-	3064	2	9	9	N	8					79
08	3042	X	3042	-0-	-0-	-0-	3035	2	7	9	N	6					85
09	2925	X	2925	-0-	-0-	-0-	2917	2	8	9	N	7					92
10	2854	X	2854	-0-	-0-	-0-	2846	2	8	9	N	7					99
11	2899	X	2899	-0-	-0-	-0-	2890	2	9	9	N	8					107

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	N	1515	-0-	-0-	-0-	1493	2	22	9	N	20					118
07	1767	N	1677	-0-	-90	-0-	1656	2	21	9	N	19					137
08	1414	N	1414	-0-	-0-	-0-	1404	2	10	9	N	9					146
09	1530	N	1469	-0-	-61	-0-	1448	2	21	9	N	19					165
10	1674	N	1418	-0-	-256	-0-	1411	2	7	9	N	6	156	1			15
11	1380	N	1237	-0-	-143	-0-	1226	2	11	9	N	10					25

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

06	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

06	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					99
07	899	N	548	-0-	-351	-0-	548	2			N	-0-					99
08	775	N	666	-0-	-109	-0-	666	2			N	-0-					99
09	1020	N	805	-0-	-215	-0-	805	2			N	-0-					99
10	804	N	804	-0-	-0-	-0-	804	2			N	-0-					99
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					99

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

06	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2047	N	2047	-0-	-0-	-0-	2044	2	3	9	N	3					114
07	124	N	31	-0-	-93	-0-	31	2			N	-0-					114
08	124	N	-0-	-0-	-124	-0-					N	1					115
09	2160	N	2160	-0-	-0-	-0-	2159	2	1	9	N	1					116
10	2489	N	2489	-0-	-0-	-0-	2485	2	4	9	N	4					120
*11	2354	N	2354	-0-	-0-	-0-	2342	2	12	9	N	11					131

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF. 11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	5	N	-0-	-0-	-5	-0-					N	-0-					82
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF. 11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	720	N	576	-0-	-144	-0-	576	2			N	-0-					-0-
10	620	N	581	-0-	-39	-0-	581	2			N	-0-					-0-
11	630	N	628	-0-	-2	-0-	628	2			N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					5
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					5
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					5
09	120	N	41	-0-	-79	-0-	41	2			N	-0-					5
10	93	N	9	-0-	-84	-0-	9	2			N	-0-					5
11	90	N	9	-0-	-81	-0-	9	2			N	-0-					5

UNBRIDLED RESOURCES, LLC 875461
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2025

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS, GILMAN WELL #: RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44

PLUGGED AND ABANDONED_____ 01/14/2021

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 09/03/2020 TOTAL DEPTH 10989 PERF. 7485 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	558	N	-0-	-0-	-558	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					147
07	31	N	-0-	-0-	-31	-0-					N	-0-					147
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					3
07	279	N	243	-0-	-36	-0-	243	2			N	-0-					3
08	248	N	197	-0-	-51	-0-	197	2			N	-0-					3
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					3
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					3
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					3

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	309	2	6	9	N	5					6
07	310	N	307	-0-	-3	-0-	307	2			N	-0-					6
08	312	N	312	-0-	-0-	-0-	301	2	11	9	N	10					16
09	330	N	295	-0-	-35	-0-	295	2			N	-0-					16
10	310	N	298	-0-	-12	-0-	296	2	2	9	N	2					18
11	300	N	289	-0-	-11	-0-	287	2	2	9	N	2					20

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0-	-0-	729	2	10	9	N	9					33
07	806	N	605	-0-	-201	-0-	602	2	3	9	N	3					36
08	806	N	734	-0-	-72	-0-	734	2			N	-0-					36
09	750	N	700	-0-	-50	-0-	700	2			N	-0-					36
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					36
11	780	N	780	-0-	-0-	-0-	770	2	10	9	N	9					45

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	687	-0-	-33	-0-	650	2	37	9	N	34					201
07	744	N	744	-0-	-0-	-0-	692	2	52	9	N	47	172	1			76
08	806	N	744	-0-	-62	-0-	687	2	57	9	N	52					128
09	700	N	700	-0-	-0-	-0-	668	2	32	9	N	29	96	1			61
10	750	N	750	-0-	-0-	-0-	692	2	58	9	N	53					114
11	720	N	594	-0-	-126	-0-	572	2	22	9	N	20	73	1			61

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH III LLC 040209
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	449	-0-	-1	-0-	443	3	6	9	N	5					90
07	469	N	469	-0-	-0-	-0-	466	3	3	9	N	3					93
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					93
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					93
10	465	N	449	-0-	-16	-0-	440	3	9	9	N	8					101
11	450	N	422	-0-	-28	-0-	420	3	2	9	N	2					103

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					46

PLUGGED AND ABANDONED_____ 08/14/2024

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

06	2190	X	1595	-0-	-595	-0-	1527	3	68	9	N	62	189	1			185
07	2756	X	2756	-0-	-0-	-0-	2697	3	59	9	N	54					239
08	3021	X	3021	-0-	-0-	-0-	2924	3	97	9	N	88	180	1			147
09	3131	X	3131	-0-	-0-	-0-	3030	3	101	9	N	92					239
*10	2864	X	2864	-0-	-0-	-0-	2769	3	95	9	N	86	175	1			150
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					150

NORTH LAKE RESOURCES LLC 100308
LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

06	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					23
07	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					23
08	620	N	599	-0-	-21	-0-	599	2			Y	-0-					23
09	690	N	534	-0-	-156	-0-	534	2			Y	-0-					23
10	837	N	503	-0-	-334	-0-	503	2			Y	-0-					23
11	570	N	556	-0-	-14	-0-	556	2			Y	-0-					23

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

06	630	N	610	-0-	-20	-0-	610	2			Y	-0-					7
07	651	N	532	-0-	-119	-0-	532	2			Y	-0-					7
08	722	N	722	-0-	-0-	-0-	714	2	8	9	Y	7					14
09	821	N	821	-0-	-0-	-0-	10	1	811	2	Y	-0-					14
10	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					14
11	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					14

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

06	905	N	905	-0-	-0-	-0-	898	2	7	9	N	6					229
07	1290	N	1290	-0-	-0-	-0-	1280	2	10	9	N	9	189	1			49
08	1235	N	1235	-0-	-0-	-0-	1225	2	10	9	N	9					58
09	1128	N	1128	-0-	-0-	-0-	1111	2	17	9	N	15					73
10	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	N	1					74
11	1170	N	1170	-0-	-0-	-0-	1158	2	12	9	N	11					85

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

06	1860	N	1617	-0-	-243	-0-	1585	2	32	9	N	29					195
07	2046	N	1935	-0-	-111	-0-	1909	2	26	9	N	24					219
08	2046	N	1866	-0-	-180	-0-	1840	2	26	9	N	24					243
09	1705	N	1705	-0-	-0-	-0-	1686	2	19	9	N	17					260
10	1922	N	1607	-0-	-315	-0-	1586	2	21	9	N	19					279
11	1824	N	1824	-0-	-0-	-0-	1799	2	25	9	N	23					302

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

06	900	N	392	-0-	-508	-0-	392	2			N	-0-					17
07	837	N	651	-0-	-186	-0-	651	2			N	-0-					17
08	930	N	897	-0-	-33	-0-	897	2			N	-0-					17
09	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					17
10	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					17
11	870	N	666	-0-	-204	-0-	666	2			N	-0-					17

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

06	777	N	777	-0-	-0-	-0-	774	2	3	9	N	3					79
07	886	N	886	-0-	-0-	-0-	886	2			N	-0-	77	1			2
08	453	N	453	-0-	-0-	-0-	450	2	3	9	N	3					5
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					5
10	736	N	736	-0-	-0-	-0-	728	2	8	9	N	7					12
11	614	N	614	-0-	-0-	-0-	605	2	9	9	N	8					20

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	837	-0-	-453	-0-	830	2	7	9	Y	6					173
07	1647	N	1647	-0-	-0-	-0-	1639	2	8	9	Y	7					180
08	1663	N	1663	-0-	-0-	-0-	1650	2	13	9	Y	12					192
09	1468	N	1468	-0-	-0-	-0-	1461	2	7	9	Y	6					198
10	1643	N	1476	-0-	-167	-0-	1474	2	2	9	Y	2					200
11	1620	N	1441	-0-	-179	-0-	1440	2	1	9	Y	1					201

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	N	1					23
07	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					23
08	1371	N	1371	-0-	-0-	-0-	1359	2	12	9	N	11					34
09	1241	N	1241	-0-	-0-	-0-	1237	2	4	9	N	4					38
10	1271	N	1271	-0-	-0-	-0-	1270	2	1	9	N	1					39
11	1143	N	1143	-0-	-0-	-0-	1135	2	8	9	N	7					46

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	-0-	740	2	18	9	Y	16					175
07	716	N	716	-0-	-0-	-0-	702	2	14	9	Y	13					188
08	899	N	628	-0-	-271	-0-	622	2	6	9	Y	5	165	1			28
09	750	N	639	-0-	-111	-0-	629	2	10	9	Y	9					37
10	764	N	764	-0-	-0-	-0-	752	2	12	9	Y	11					48
11	712	N	712	-0-	-0-	-0-	702	2	10	9	Y	9					57

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					38
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					38
08	1605	N	1605	-0-	-0-	-0-	1595	2	10	9	N	9					47
09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					47
10	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					47
11	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					47

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1566	N	1566	-0-	-0-	-0-	1563	2	3	9	N	3					30
07	2216	N	2216	-0-	-0-	-0-	2206	2	10	9	N	9					39
08	2211	N	2211	-0-	-0-	-0-	2204	2	7	9	N	6					45
09	1971	N	1971	-0-	-0-	-0-	1958	2	13	9	N	12					57
10	2025	N	2025	-0-	-0-	-0-	2013	2	12	9	N	11					68
11	2013	N	2013	-0-	-0-	-0-	1999	2	14	9	N	13					81

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	275	-0-	-55	-0-	275	2			N	-0-					7
07	372	N	308	-0-	-64	-0-	308	2			N	-0-					7
08	372	N	312	-0-	-60	-0-	312	2			N	-0-					7
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					7
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					7
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					7

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	568	-0-	-182	-0-	568	2			N	-0-					87
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					87
08	744	N	658	-0-	-86	-0-	658	2			N	-0-					87
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					87
10	744	N	609	-0-	-135	-0-	609	2			N	-0-					87
11	630	N	569	-0-	-61	-0-	569	2			N	-0-					87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	889	-0-	-101	-0-	889	2			N	-0-					97
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					97
08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					97
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					97
10	1271	N	1250	-0-	-21	-0-	50	1	1200	2	N	-0-					97
*11	1189	N	1189	-0-	-0-	-0-	22	1	1167	2	N	-0-					97

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

06	14B2 EXT		-0-	-0-	-0-	90					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	90					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	90					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	90					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	90					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

06	1020	N	810	-0-	-210	-0-	810	2			Y	-0-					117
07	1054	N	924	-0-	-130	-0-	924	2			Y	-0-					117
08	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					117
09	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					117
10	951	N	951	-0-	-0-	-0-	86	1	865	2	Y	-0-					117
11	900	N	839	-0-	-61	-0-	24	1	815	2	Y	-0-					117

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	413	-0-	-97	-0-	413	2			N	-0-					142
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					142
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					142
09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					142
10	589	N	528	-0-	-61	-0-	528	2			N	-0-					142
11	540	N	475	-0-	-65	-0-	475	2			N	-0-					142

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
07	279	N	219	-0-	-60	-0-	219	2			Y	-0-					-0-
08	279	N	69	-0-	-210	-0-	69	2			Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	2			Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	144	-0-	-36	-0-	144	2			Y	-0-					13
07	155	N	124	-0-	-31	-0-	124	2			Y	-0-					13
08	155	N	130	-0-	-25	-0-	130	2			Y	-0-					13
09	150	N	138	-0-	-12	-0-	138	2			Y	-0-					13
10	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					13
11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	685	-0-	-125	-0-	685	2			Y	-0-					117
07	1137	N	1137	-0-	-0-	-0-	1084	2	53	9	Y	48	156	1			9
08	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	Y	1					10
09	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					10
10	1147	N	937	-0-	-210	-0-	936	2	1	9	Y	1					11
11	1020	N	797	-0-	-223	-0-	794	2	3	9	Y	3					14

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

06	420	N	383	-0-	-37	-0-	383	2			N	-0-					83
07	527	N	465	-0-	-62	-0-	465	2			N	-0-					83
08	496	N	436	-0-	-60	-0-	436	2			N	-0-					83
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					83
10	465	N	421	-0-	-44	-0-	421	2			N	-0-					83
11	420	N	404	-0-	-16	-0-	404	2			N	-0-					83

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

06	960	N	727	-0-	-233	-0-	727	2			N	-0-					-0-
07	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
08	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
09	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
10	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
11	1800	N	1308	-0-	-492	-0-	1308	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

06	390	N	350	-0-	-40	-0-	350	2			N	-0-					20
07	468	N	468	-0-	-0-	-0-	468	2			N	-0-					20
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					20
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					20
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					20
11	390	N	369	-0-	-21	-0-	369	2			N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					28
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					28
08	217	N	197	-0-	-20	-0-	197	2			N	-0-					28
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					28
10	217	N	187	-0-	-30	-0-	187	2			N	-0-					28
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					28

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	924	-0-	-156	-0-	924	2			N	-0-					128
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					128
08	1287	N	1287	-0-	-0-	-0-	1241	2	46	9	N	42					170
09	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					170
10	1333	N	1288	-0-	-45	-0-	1288	2			N	-0-					170
11	1260	N	1213	-0-	-47	-0-	1213	2			N	-0-					170

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	368	-0-	-22	-0-	368	2			N	-0-					15
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					15
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					15
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					15
10	434	N	418	-0-	-16	-0-	418	2			N	-0-					15
11	390	N	388	-0-	-2	-0-	388	2			N	-0-					15

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					82
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					82
08	863	N	863	-0-	-0-	-0-	863	2			N	-0-					82
09	824	N	824	-0-	-0-	-0-	823	2	1	9	N	1					83
10	850	N	850	-0-	-0-	-0-	848	2	2	9	N	2					85
11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					85

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	402	-0-	-18	-0-	402	2			Y	-0-					10
07	434	N	407	-0-	-27	-0-	407	2			Y	-0-					10
08	403	N	401	-0-	-2	-0-	401	2			Y	-0-					10
09	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					10
10	403	N	401	-0-	-2	-0-	401	2			Y	-0-					10
11	390	N	385	-0-	-5	-0-	385	2			Y	-0-					10

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	389	2			Y	-0-					37
07	403	N	382	-0-	-21	-0-	382	2			Y	-0-					37
08	403	N	375	-0-	-28	-0-	375	2			Y	-0-					37
09	390	N	371	-0-	-19	-0-	371	2			Y	-0-					37
10	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					37
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					37

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1944	N	1944	-0-	-0-	-0-	407	1	1520	3	N	15			95
							17	9							
07	2058	N	2058	-0-	-0-	-0-	423	1	1616	3	N	17			112
							19	9							
08	2055	N	2055	-0-	-0-	-0-	437	1	1599	3	N	17			129
							19	9							
09	1953	N	1953	-0-	-0-	-0-	462	1	1478	3	N	12			141
							13	9							
*10	2097	N	2097	-0-	-0-	-0-	417	1	1658	3	N	20			161
							22	9							
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT			161

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

06	3729	X	3729	-0-	-0-	-0-	3615	1	114	3	N	-0-			-0-
07	3919	X	3919	-0-	-0-	-0-	2342	1	1577	3	N	-0-			-0-
08	3822	X	3822	-0-	-0-	-0-	2307	1	1515	3	N	-0-			-0-
09	3436	X	3436	-0-	-0-	-0-	2080	1	1356	3	N	-0-			-0-
*10	4077	X	4077	-0-	-0-	-0-	2412	1	1665	3	N	-0-			-0-
11	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT			-0-

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

06	780	N	742	-0-	-38	-0-	137	1	597	3	N	7			78
							8	9							
07	806	N	738	-0-	-68	-0-	115	1	620	3	N	3			81
							3	9							
08	775	N	752	-0-	-23	-0-	135	1	615	3	N	2			83
							2	9							
09	750	N	725	-0-	-25	-0-	126	1	593	3	N	5			88
							6	9							
*10	761	N	761	-0-	-0-	-0-	139	1	620	3	N	2			90
							2	9							
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			90

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 10964

06	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/04/2025

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			91
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			91
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			91
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			91
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			91
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			91

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	-0-	341 19	1 9	1111	3	N	17					100
07	1477	N	1477	-0-	-0-	-0-	316 13	1 9	1148	3	N	12					112
08	1591	N	1591	-0-	-0-	-0-	391 14	1 9	1186	3	N	13					125
09	1468	N	1468	-0-	-0-	-0-	357 14	1 9	1097	3	N	13					138
*10	1601	N	1601	-0-	-0-	-0-	368 14	1 9	1219	3	N	13					151
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					151

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7875 PERF. 7552 - 7699

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS EXPLORATION, LLC 102036
LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2	EXT	1856	-0-	1856	1856	1856	2			N	-0-					61
09	14B2	EXT	-0-	-0-	-0-	1856					N	-0-					61
10	14B2	EXT	NO RPT	-0-	-0-	1856					N	NO RPT					61
11	14B2	EXT	NO RPT	-0-	-0-	1856					N	NO RPT					61

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					13
07	558	N	549	-0-	-9	-0-	549	2			N	-0-					13
08	558	N	533	-0-	-25	-0-	533	2			N	-0-					13
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					13
10	558	N	491	-0-	-67	-0-	491	2			N	-0-					13
11	510	N	500	-0-	-10	-0-	500	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

06	420	N	-0-	-0-	-420	-0-					N	-0-					86
07	651	N	-0-	-0-	-651	-0-					N	-0-					86
08	651	N	-0-	-0-	-651	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

06	1770	N	1636	-0-	-134	-0-	390	1	1246	2	N	-0-					-0-
07	1736	N	1672	-0-	-64	-0-	403	1	1269	2	N	-0-					-0-
08	1705	N	1649	-0-	-56	-0-	403	1	1246	2	N	-0-					-0-
09	1650	N	1570	-0-	-80	-0-	390	1	1180	2	N	-0-					-0-
10	1674	N	1511	-0-	-163	-0-	403	1	1108	2	N	-0-					-0-
11	1590	N	1573	-0-	-17	-0-	390	1	1183	2	N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

06	720	N	700	-0-	-20	-0-	700	2			N	-0-					197
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					197
08	713	N	704	-0-	-9	-0-	704	2			N	-0-					197
09	690	N	677	-0-	-13	-0-	677	2			N	-0-					197
10	713	N	701	-0-	-12	-0-	701	2			N	-0-					197
11	690	N	660	-0-	-30	-0-	660	2			N	-0-					197

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

06	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					180
07	3051	X	3051	-0-	-0-	-0-	3032	2	19	9	N	17					197
08	3184	X	3184	-0-	-0-	-0-	3166	2	18	9	N	16					213
09	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					213
10	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					213
11	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					213

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

06	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
07	1178	N	1170	-0-	-8	-0-	1170	2			N	-0-					-0-
08	1209	N	1156	-0-	-53	-0-	1156	2			N	-0-					-0-
09	1170	N	1115	-0-	-55	-0-	1115	2			N	-0-					-0-
10	1178	N	1147	-0-	-31	-0-	1147	2			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

06	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					278
07	1395	N	1384	-0-	-11	-0-	1384	2			N	-0-					278
08	1395	N	1251	-0-	-144	-0-	1251	2			N	-0-					278
09	1350	N	1304	-0-	-46	-0-	1304	2			N	-0-					278
10	1395	N	1334	-0-	-61	-0-	1334	2			N	-0-					278
11	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					278

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					60
07	976	N	976	-0-	-0-	-0-	976	2			N	-0-					60
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					60
09	954	N	954	-0-	-0-	-0-	954	2			N	-0-					60
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-					60
11	855	N	855	-0-	-0-	-0-	855	2			N	-0-					60

KING OPERATING CORPORATION 465296
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

06	360	N	322	-0-	-38	-0-	30	1	292	2	N	-0-					-0-
07	341	N	321	-0-	-20	-0-	31	1	290	2	N	-0-					-0-
08	341	N	319	-0-	-22	-0-	31	1	288	2	N	-0-					-0-
09	330	N	309	-0-	-21	-0-	30	1	279	2	N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	31	1	289	2	N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	30	1	887	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

06	3360	X	2099	-0-	-1261	-0-	26 4	1 9	2069	2	N	4					107
07	3472	X	3199	-0-	-273	-0-	31 13	1 9	3155	2	N	12					119
08	3472	X	3224	-0-	-248	-0-	31 22	1 9	3171	2	N	20					139
09	2970	X	2663	-0-	-307	-0-	28 4	1 9	2631	2	N	4					143
*10	3193	X	3068	-0-	-125	-0-	31 1	1 9	3036	2	N	1					144
11	3120	X	2982	-0-	-138	-0-	30 4	1 9	2948	2	N	4					148

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	15	1	79	2	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	15	1	73	2	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	15	1	81	2	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	15	1	80	2	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	15	1	86	2	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	15	1	73	2	N	-0-					-0-

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	972	-0-	-258	-0-	20	1	938	2	N	13					50
							14	9									
07	1422	N	1422	-0-	-0-	-0-	30	1	1386	2	N	5					55
							6	9									
08	1395	N	1276	-0-	-119	-0-	27	1	1224	2	N	23					78
							25	9									
09	1313	N	1313	-0-	-0-	-0-	30	1	1273	2	N	9					87
							10	9									
10	1426	N	1337	-0-	-89	-0-	31	1	1292	2	N	13					100
							14	9									
11	1335	N	1335	-0-	-0-	-0-	30	1	1259	2	N	42					142
							46	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1307	-0-	-253	-0-	23	1	1223	2	N	55					242
							61	9									
07	2031	N	2031	-0-	-0-	-0-	31	1	1953	2	N	43	192	1			93
							47	9									
08	1990	N	1990	-0-	-0-	-0-	31	1	1821	2	N	125					218
							138	9									
09	1709	N	1709	-0-	-0-	-0-	27	1	1605	2	N	70	194	1			94
							77	9									
*10	2046	N	1620	-0-	-426	-0-	27	1	1508	2	N	77					171
							85	9									
11	1920	N	1762	-0-	-158	-0-	29	1	1648	2	N	77	190	1			58
							85	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	19	1	572	2	N	3					95
							3	9									
07	785	N	785	-0-	-0-	-0-	30	1	755	2	N	-0-					95
08	814	N	814	-0-	-0-	-0-	31	1	780	2	N	3					98
							3	9									
09	756	N	756	-0-	-0-	-0-	28	1	728	2	N	-0-					98
10	776	N	776	-0-	-0-	-0-	27	1	747	2	N	2					100
							2	9									
11	805	N	805	-0-	-0-	-0-	30	1	773	2	N	2					102
							2	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	446	-0-	-64	-0-	27 3	1 9	416	2	N	3	189	1			25
07	558	N	511	-0-	-47	-0-	31 2	1 9	478	2	N	2					27
08	521	N	521	-0-	-0-	-0-	30 1	1 9	490	2	N	1					28
09	502	N	502	-0-	-0-	-0-	30 8	1 9	464	2	N	7					35
10	496	N	475	-0-	-21	-0-	29 25	1 9	421	2	N	23					58
11	510	N	465	-0-	-45	-0-	28 24	1 9	413	2	N	22					80

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	420	-0-	-180	-0-	29	1	391	2	N	-0-					128
07	558	N	504	-0-	-54	-0-	31 3	1 9	470	2	N	3					131
08	517	N	517	-0-	-0-	-0-	31	1	486	2	N	-0-					131
09	509	N	509	-0-	-0-	-0-	30 15	1 9	464	2	N	14					145
10	496	N	458	-0-	-38	-0-	31 2	1 9	425	2	N	2					147
11	510	N	468	-0-	-42	-0-	30	1	438	2	N	-0-					147

OVERFLOW ENERGY, LLC 628574
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	292	-0-	-98	-0-	292	2			N	-0-					52
07	434	N	382	-0-	-52	-0-	382	2			N	-0-					52
08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					52
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					52
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					52
11	570	N	461	-0-	-109	-0-	461	2			N	-0-					52

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	438	2			N	-0-					38
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					38
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					38
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					38
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					38
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					38

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					35
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	251	-0-	-139	-0-	251	2			N	-0-					16
07	372	N	282	-0-	-90	-0-	282	2			N	-0-					16
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					16
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					16
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					16
11	270	N	205	-0-	-65	-0-	205	2			N	-0-					16

CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					20
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					20
08	754	N	754	-0-	-0-	-0-	715	2	39	9	N	35					55
09	720	N	444	-0-	-276	-0-	440	2	4	9	N	4					59
10	713	N	432	-0-	-281	-0-	432	2			N	-0-					59
11	720	N	258	-0-	-462	-0-	257	2	1	9	N	1					60

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

06	810	N	736	-0-	-74	-0-	736	3			N	-0-					63
07	868	N	861	-0-	-7	-0-	861	3			N	-0-					63
08	868	N	813	-0-	-55	-0-	813	3			N	-0-					63
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					63
10	868	N	784	-0-	-84	-0-	784	3			N	-0-					63
11	780	N	734	-0-	-46	-0-	734	3			N	-0-					63

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

TC OIL AND GAS, LLC 840303
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			9

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

06	0 N	-0-	-0-	-0-	-0-			N	-0-			7
07	0 N	-0-	-0-	-0-	-0-			N	-0-			7
08	0 N	-0-	-0-	-0-	-0-			N	-0-			7
09	0 N	-0-	-0-	-0-	-0-			N	-0-			7
10	0 N	-0-	-0-	-0-	-0-			N	-0-			7
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			7

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			13

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			16

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	N	272	-0-	-348	-0-	272	2			N	-0-					-0-
*01	434	N	254	-0-	-180	-0-	254	2			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*05	279	N	33	-0-	-246	-0-	33	2			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					184

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

UNIT PETROLEUM COMPANY 877099
FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	763	-0-	-17	-0-	750	3	13	9	N	12					226
07	775	N	761	-0-	-14	-0-	760	3	1	9	N	1					227
08	827	N	827	-0-	-0-	-0-	818	3	9	9	N	8	154	1			81
09	782	N	782	-0-	-0-	-0-	773	3	9	9	N	8					89
10	790	N	790	-0-	-0-	-0-	782	3	8	9	N	7					96
11	810	N	764	-0-	-46	-0-	747	3	17	9	N	15					111

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	373	-0-	-467	-0-	367	3	6	9	N	5					116
07	868	#	699	-0-	-169	-0-	693	3	6	9	N	5					121
08	806	#	430	-0-	-376	-0-	424	3	6	9	N	5					126
09	750	#	619	-0-	-131	-0-	611	3	8	9	N	7					133
10	713	#	310	-0-	-403	-0-	310	3			N	-0-					133
11	767	R	767	-0-	-0-	-0-	764	3	3	9	N	3					136

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9090	#	8521	-0-	-569	-0-	8521	3			N	-0-					63
07	9393	#	8928	-0-	-465	-0-	8715	3	213	9	N	194	188	1			69
08	9393	#	8660	-0-	-733	-0-	8651	3	9	9	N	8					77
09	8790	#	8303	-0-	-487	-0-	8295	3	8	9	N	7					84
10	8959	#	8616	-0-	-343	-0-	8607	3	9	9	N	8					92
11	8640	#	8245	-0-	-395	-0-	8235	3	10	9	N	9					101

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
07	3100	N	3380	-0-	280	280	3380	2			N	-0-					-0-
08	3100	N	2963	-0-	-137	143	2963	2			N	-0-					-0-
09	2423	N	2280	-0-	-143	-0-	2280	2			N	-0-					-0-
10	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
11	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-

JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
07	527	N	410	-0-	-117	-0-	409	2	1	9	Y	1	1	1			-0-
08	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
*11	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2806	N	2487	-0-	-319	-0-	2487	2			N	-0-					-0-
07	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
08	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
09	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
10	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
*11	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					143
07	3572	X	3572	-0-	-0-	-0-	3571	2	1	9	N	1					144
08	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					144
09	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					144
10	3496	X	3496	-0-	-0-	-0-	3484	2	12	9	N	11					155
11	3358	X	3358	-0-	-0-	-0-	3357	2	1	9	N	1					156

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

06	2400	N	2326	-0-	-74	-0-	2320	2	6	9	N	5					78
07	2480	N	2441	-0-	-39	-0-	2430	2	11	9	N	10					88
08	2394	N	2394	-0-	-0-	-0-	2388	2	6	9	N	5					93
09	2340	N	2300	-0-	-40	-0-	2294	2	6	9	N	5					98
10	2449	N	2336	-0-	-113	-0-	2328	2	8	9	N	7					105
11	2310	N	2147	-0-	-163	-0-	2140	2	7	9	N	6					111

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

06	930	N	807	-0-	-123	-0-	803	2	4	9	N	4					82
07	961	N	853	-0-	-108	-0-	852	2	1	9	N	1					83
08	930	N	866	-0-	-64	-0-	864	2	2	9	N	2					85
09	844	N	844	-0-	-0-	-0-	842	2	2	9	N	2					87
10	885	N	885	-0-	-0-	-0-	882	2	3	9	N	3					90
11	871	N	871	-0-	-0-	-0-	869	2	2	9	N	2					92

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

*12	1550	N	1508	-0-	-42	-0-	1508	2			N	-0-	1	1			118
01	1550	N	1488	-0-	-62	-0-	1488	2			N	-0-					118
02	1372	N	1326	-0-	-46	-0-	1325	2	1	9	N	1					119
03	1519	N	1482	-0-	-37	-0-	1472	2	10	9	N	9					128
04	1440	N	1379	-0-	-61	-0-	1372	2	7	9	N	6					134
05	1457	N	1043	-0-	-414	-0-	1041	2	2	9	N	2					136
06	1440	N	929	-0-	-511	-0-	928	2	1	9	N	1					137
07	1426	N	1112	-0-	-314	-0-	1111	2	1	9	N	1					138
08	1407	N	1407	-0-	-0-	-0-	1406	2	1	9	N	1					139
09	993	N	993	-0-	-0-	-0-	993	2			N	-0-					139
10	1116	N	1089	-0-	-27	-0-	1089	2			N	-0-					139
11	1350	N	722	-0-	-628	-0-	722	2			N	-0-					139

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

06	1262	N	1262	-0-	-0-	-0-	1238	2	24	9	N	22					168
07	1400	N	1400	-0-	-0-	-0-	1396	2	4	9	N	4					172
08	1398	N	1398	-0-	-0-	-0-	1397	2	1	9	N	1					173
09	1324	N	1324	-0-	-0-	-0-	1321	2	3	9	N	3					176
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-	157	1			19
11	1230	N	1205	-0-	-25	-0-	1203	2	2	9	N	2					21

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					91
07	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					91
08	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					91
09	3750	X	3506	-0-	-244	-0-	3506	2			N	-0-					91
10	3875	X	3797	-0-	-78	-0-	3797	2			N	-0-					91
11	3750	X	3457	-0-	-293	-0-	3457	2			N	-0-					91

MATHERS RANCH 172 WELL #: 2 RRCID -> 300567 COMPL. DATE 07/01/2025 TOTAL DEPTH 17012 PERF. 7856 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		1406	-0-	1406	-0-	1178	2	228	9	N	207	177	1			161
08	0		1659	-0-	1659	-0-	1504	2	155	9	N	141	174	1			128
09	1496	X	1366	-0-	-130	-0-	1261	2	105	9	N	95	169	1			54
10	2728	X	1127	-0-	-1601	-0-	1127	2			N	-0-	48	1			6
*11	2640	X	1113	-0-	-1527	-0-	1041	2	72	9	N	65					71

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1853	-0-	-97	B	-0-	1839	3	14	9	N	13					64
07	2006	N	2006	-0-	-0-	B	-0-	1992	3	14	9	N	13					77
08	2073	N	2073	-0-	-0-	B	-0-	2062	3	11	9	N	10					87
09	1955	N	1955	-0-	-0-	B	-0-	1938	3	17	9	N	15					102
10	2133	N	2133	-0-	-0-	B	-0-	2119	3	14	9	N	13					115
11	2010	N	1999	-0-	-11	B	-0-	1980	3	19	9	N	17					132

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0- B	-0-	995	3	14	9	N	13					227
07	1017	N	1017	-0-	-0- B	-0-	1004	3	13	9	N	12					239
08	1024	N	1024	-0-	-0- B	-0-	1018	3	6	9	N	5					244
09	1020	N	978	-0-	-42 B	-0-	964	3	14	9	N	13					257
10	1023	N	1014	-0-	-9 B	-0-	995	3	19	9	N	17					274
11	992	N	992	-0-	-0- B	-0-	983	3	9	9	N	8					282

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0- B	-0-	536	3	6	9	N	5					123
07	559	N	559	-0-	-0- B	-0-	553	3	6	9	N	5					128
08	575	N	575	-0-	-0- B	-0-	569	3	6	9	N	5					133
09	552	N	552	-0-	-0- B	-0-	546	3	6	9	N	5					138
10	566	N	566	-0-	-0- B	-0-	560	3	6	9	N	5					143
11	570	N	559	-0-	-11 B	-0-	546	3	13	9	N	12					155

BATTON OIL & GAS, LLC 056384
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					182
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					182
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					182
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					182
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					182
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					182

MMGL TXPH, LLC 101619
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					58

HIGHMARK ENERGY OPERATING, LLC 385847
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					83
07	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					83
08	248	N	168	-0-	-80 B	-0-	168	2			N	-0-					83
09	240	N	125	-0-	-115 B	-0-	125	2			N	-0-					83
10	248	N	114	-0-	-134 B	-0-	114	2			N	-0-					83
11	150	N	107	-0-	-43 B	-0-	107	2			N	-0-					83

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					6

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1853	-0-	-37	B	-0-	1853	2			N	-0-					278
07	1953	N	1909	-0-	-44	B	-0-	1909	2			N	-0-					278
08	1922	N	1875	-0-	-47	B	-0-	1875	2			N	-0-					278
09	1860	N	1812	-0-	-48	B	-0-	1812	2			N	-0-					278
10	1933	N	1933	-0-	-0-	B	-0-	1866	2	67	9	N	61	189	1			150
11	1809	N	1809	-0-	-0-	B	-0-	1809	2			N	-0-					150

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

06	1980	N	1745	-0-	-235	B	-0-	1741	2	4	9	N	4					177
07	1860	N	1815	-0-	-45	B	-0-	1809	2	6	9	N	5					182
08	1829	N	1727	-0-	-102	B	-0-	1724	2	3	9	N	3					185
09	1740	N	1624	-0-	-116	B	-0-	1624	2			N	-0-					185
10	1829	N	1700	-0-	-129	B	-0-	1700	2			N	-0-					185
11	1682	N	1682	-0-	-0-	B	-0-	1682	2			N	-0-					185

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

06	1261	N	1261	-0-	-0-	B	-0-	1220	2	41	9	N	37					255
07	1430	N	1430	-0-	-0-	B	-0-	1430	2			N	-0-					255
08	1395	N	1368	-0-	-27	B	-0-	1368	2			N	-0-					255
09	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					255
10	1426	N	1296	-0-	-130	B	-0-	1296	2			N	-0-					255
11	1320	N	1272	-0-	-48	B	-0-	1272	2			N	-0-					255

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2499	N	2499	-0-	-0-	B	-0-	2473	2	26	9	N	24	191	1			263
07	2506	N	2506	-0-	-0-	B	-0-	2480	2	26	9	N	24					287
08	2480	N	917	-0-	-1563	B	-0-	859	2	58	9	N	53					340
09	2400	N	1937	-0-	-463	B	-0-	1937	2			N	-0-					340
10	2480	N	2294	-0-	-186	B	-0-	2294	2			N	-0-					340
11	2012	N	2012	-0-	-0-	B	-0-	2012	2			N	-0-					340

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

06	1230	N	1218	-0-	-12	B	-0-	1206	2	12	9	N	11					283
07	1240	N	1238	-0-	-2	B	-0-	1238	2			N	-0-					283
08	1271	N	1219	-0-	-52	B	-0-	1219	2			N	-0-					283
09	1230	N	1160	-0-	-70	B	-0-	1160	2			N	-0-					283
10	1240	N	1176	-0-	-64	B	-0-	1176	2			N	-0-					283
11	1170	N	1119	-0-	-51	B	-0-	1119	2			N	-0-					283

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

06	90	N	-0-	-0-	-90	B	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					65

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					33

ISAACS -208- WELL #: 3208 RRCID -> 298836 COMPL. DATE 10/21/1983 TOTAL DEPTH 11600 PERF.10112 - 10145

06	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
08	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					-0-
09	270	N	255	-0-	-15	B	-0-	255	2			N	-0-					-0-
10	279	N	262	-0-	-17	B	-0-	262	2			N	-0-					-0-
11	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					189
07	14B2	EXT	8	-0-	8 B	8	8	2			N	-0-					189
08	14B2	EXT	96	-0-	96 B	104	96	2			N	-0-					189
09	14B2	EXT	66	-0-	66 B	170	66	2			N	-0-					189
10	198	X	28	-0-	-170 B	-0-	28	2			N	-0-					189
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

06	183	N	183	-0-	-0- B	-0-	13	1	146	2	N	22					182
							24	9									
07	155	N	128	-0-	-27 B	-0-	13	1	100	2	N	14	162	1			34
							15	9									
08	163	N	163	-0-	-0- B	-0-	15	1	141	2	N	6					40
							7	9									
09	150	N	146	-0-	-4 B	-0-	16	1	130	2	N	-0-					40
10	159	N	159	-0-	-0- B	-0-	15	1	144	2	N	-0-					40
11	154	N	154	-0-	-0- B	-0-	16	1	138	2	N	-0-					40

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

06	990	N	898	-0-	-92 B	-0-	30	1	854	2	N	13					153
							14	9									
07	954	N	954	-0-	-0- B	-0-	31	1	909	2	N	13					166
							14	9									
08	961	N	897	-0-	-64 B	-0-	31	1	858	2	N	7					173
							8	9									
09	900	N	855	-0-	-45 B	-0-	29	1	811	2	N	14					187
							15	9									
10	961	N	895	-0-	-66 B	-0-	30	1	857	2	N	7					194
							8	9									
11	892	N	892	-0-	-0- B	-0-	30	1	849	2	N	12					206
							13	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

06	77	N	77	-0-	-0- B	-0-	15	1	62	2	N	-0-					99
07	93	N	73	-0-	-20 B	-0-	10	1	63	2	N	-0-					99
08	93	N	82	-0-	-11 B	-0-	16	1	66	2	N	-0-					99
09	90	N	79	-0-	-11 B	-0-	17	1	62	2	N	-0-					99
10	77	N	77	-0-	-0- B	-0-	15	1	62	2	N	-0-					99
11	90	N	77	-0-	-13 B	-0-	16	1	61	2	N	-0-					99

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF. 10654 - 12464

06	2481	N	2481	-0-	-0- B	-0-	28	1	2400	2	N	48					180
							53	9									
07	2717	N	2717	-0-	-0- B	-0-	31	1	2636	2	N	45					225
							50	9									
08	2861	N	2861	-0-	-0- B	-0-	31	1	2775	2	N	50	175	1			100
							55	9									
09	2347	N	2347	-0-	-0- B	-0-	28	1	2275	2	N	40					140
							44	9									
10	2656	N	2656	-0-	-0- B	-0-	31	1	2579	2	N	42					182
							46	9									
11	2497	N	2497	-0-	-0- B	-0-	30	1	2421	2	N	42					224
							46	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2490	-0-	-0- B	-0-	30 111	1 9	2349	2	N	101	168	1			140
07	2777	X	2777	-0-	-0- B	-0-	31 121	1 9	2625	2	N	110					250
08	2781	X	2781	-0-	-0- B	-0-	31 129	1 9	2621	2	N	117	182	1			185
09	2588	X	2588	-0-	-0- B	-0-	30 116	1 9	2442	2	N	105	179	1			111
10	2730	X	2730	-0-	-0- B	-0-	31 111	1 9	2588	2	N	101					212
11	2527	X	2527	-0-	-0- B	-0-	30 99	1 9	2398	2	N	90	175	1			127

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

06	2460	N	1745	-0-	-715 B	-0-	27 90	1 9	1628	2	N	82					429
07	2759	N	2678	-0-	-81 B	-0-	31 70	1 9	2577	2	N	64	183	1			310
08	2674	N	2674	-0-	-0- B	-0-	31 77	1 9	2566	2	N	70	183	1			197
09	2266	N	2266	-0-	-0- B	-0-	29 78	1 9	2159	2	N	71					268
10	2666	N	2264	-0-	-402 B	-0-	29 58	1 9	2177	2	N	53					321
11	2580	N	2556	-0-	-24 B	-0-	30 97	1 9	2429	2	N	88	190	1			219

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					153
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					153

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	4283	-0-	-1057	-0-	4283	2			N	-0-					107
07	5413	X	5413	-0-	-0-	-0-	5413	2			N	-0-					107
08	5751	X	5751	-0-	-0-	-0-	5751	2			N	-0-					107
09	5220	X	5122	-0-	-98	-0-	5122	2			N	-0-					107
10	5425	X	5333	-0-	-92	-0-	5324	2	9	9	N	8					115
11	5580	X	5371	-0-	-209	-0-	5369	2	2	9	N	2					117

DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	10	-0-	-1850	-0-	10	2			N	-0-					8
07	1922	X	-0-	-0-	-1922	-0-					N	-0-					8
08	1922	X	-0-	-0-	-1922	-0-					N	-0-					8
09	1860	X	-0-	-0-	-1860	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	12381	-0-	9381	30350	131	1	12250	2	N	-0-					-0-
07	42874	X	12524	-0-	-30350	-0-	85	1	12439	2	N	-0-					-0-
08	11756	X	11756	-0-	-0-	-0-	11756	2			N	-0-					-0-
09	9905	X	9905	-0-	-0-	-0-	9905	2			N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	40	1	500	2	N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4120	-0-	-740	-0-	4120	2			N	-0-					165
07	4960	X	4029	-0-	-931	-0-	4029	2			N	-0-					165
08	4681	X	4128	-0-	-553	-0-	4128	2			N	-0-					165
09	4530	X	4030	-0-	-500	-0-	4030	2			N	-0-					165
10	4402	X	3565	-0-	-837	-0-	3565	2			N	-0-					165
11	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					165

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					10
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					10
08	795	N	795	-0-	-0-	-0-	795	2			N	-0-					10
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					10
10	786	N	786	-0-	-0-	-0-	786	2			N	-0-					10
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					10

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

06	4770	X	4058	-0-	-712	-0-	4058	2			N	-0-					252
07	4929	X	3989	-0-	-940	-0-	3989	2			N	-0-					252
08	5107	X	5107	-0-	-0-	-0-	5107	2			N	-0-					252
09	4770	X	4734	-0-	-36	-0-	4734	2			N	-0-					252
10	4929	X	4801	-0-	-128	-0-	4801	2			N	-0-					252
11	4770	X	4346	-0-	-424	-0-	4346	2			N	-0-					252

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 02/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

06	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					233
07	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					233
08	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					233
09	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					233
10	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					233
11	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

06	300	N	142	-0-	-158	-0-	16	1	126	2	Y	-0-					40
07	1948	N	1948	-0-	-0-	-0-	128	1	1812	2	Y	7					47
							8	9									
08	3100	N	4056	-0-	956	956	241	1	3806	2	Y	8					55
							9	9									
09	3000	N	4811	-0-	1811	2767	240	1	4561	2	Y	9					64
							10	9									
10	3100	N	3918	-0-	818	3585	248	1	3661	2	Y	8					72
							9	9									
*11	6953	X	3368	-0-	-3585	-0-	240	1	3122	2	Y	5					77
							6	9									

WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

06	2505	N	2505	-0-	-0-	-0-	2499	2	6	9	N	5					34
07	2697	N	2668	-0-	-29	-0-	2662	2	6	9	N	5					39
08	2666	N	2659	-0-	-7	-0-	2657	2	2	9	N	2					41
09	2530	N	2530	-0-	-0-	-0-	2526	2	4	9	N	4					45
10	2666	N	2539	-0-	-127	-0-	2533	2	6	9	N	5					50
11	2580	N	2576	-0-	-4	-0-	2565	2	11	9	N	10					60

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER ENERGY, LLC 263648
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					90
07	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					90
08	899	N	750	-0-	-149	-0-	750	2			N	-0-					90
09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					90
10	1251	N	1251	-0-	-0-	-0-	1231	2	20	9	N	18					108
*11	1235	N	1235	-0-	-0-	-0-	1228	2	7	9	N	6					114

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

06	1590	N	1590	-0-	-0-	-0-	28	1	1562	2	N	-0-					144
07	1933	N	1933	-0-	-0-	-0-	31	1	1896	2	N	5					149
							6	9									
08	1687	N	1687	-0-	-0-	-0-	31	1	1656	2	N	-0-					149
09	1506	N	1506	-0-	-0-	-0-	30	1	1452	2	N	22					171
							24	9									
10	1242	N	1242	-0-	-0-	-0-	31	1	1211	2	N	-0-					171
11	834	N	834	-0-	-0-	-0-	30	1	804	2	N	-0-					171

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

06	1763	N	1763	-0-	-0-	-0-	390	1	1373	2	N	-0-					47
07	1835	N	1835	-0-	-0-	-0-	403	1	1432	2	N	-0-					47
08	3100	N	3498	-0-	398	398	401	1	3085	2	N	11					58
							12	9									
09	3000	N	4620	-0-	1620	2018	29	1	4580	2	N	10					68
							11	9									
10	3100	N	4899	-0-	1799	3817	31	1	4851	2	N	15					83
							17	9									
11	8183	X	4366	-0-	-3817	-0-	30	1	4325	2	N	10					93
							11	9									

PRESIDIO PETROLEUM LLC 676084
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			29

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/17/2018

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			N	-0-			157
07	0 N	-0-	-0-	-0-	-0-			N	-0-			157
08	0 N	-0-	-0-	-0-	-0-			N	-0-			157
09	0 N	-0-	-0-	-0-	-0-			N	-0-			157
10	0 N	-0-	-0-	-0-	-0-			N	-0-			157
11	0 N	-0-	-0-	-0-	-0-			N	-0-			157

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	360	1	74	2	N	333	347	1			219
							366	9									
07	857	N	857	-0-	-0-	-0-	372	1	80	2	N	368	344	1			243
							405	9									
08	682	N	247	-0-	-435	-0-	154	1	57	2	N	33					276
							36	9									
09	930	N	930	-0-	-0-	-0-	358	1	82	2	N	445	517	1			204
							490	9									
10	810	N	810	-0-	-0-	-0-	372	1	61	2	N	343	176	1			371
							377	9									
11	756	N	756	-0-	-0-	-0-	360	1	19	2	N	343	358	1			356
							377	9									

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	914	-0-	-286	-0-	914	2			N	-0-					23
07	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					23
08	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					23
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					23
*10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					23
*11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					23

UNBRIDLED RESOURCES, LLC 875461
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5329	-0-	2329	3897	5329	2			N	-0-					72
07	8399	X	4502	-0-	-3897	-0-	4502	2			N	-0-					72
08	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					72
09	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					72
10	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					72
11	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					72

BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 12/02/2021 TOTAL DEPTH 5900 PERF. 5588 - 5622

06	3229	R	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
07	4058	R	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
08	2826	R	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
09	3312	R	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
10	3495	R	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
11	3443	R	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-

CECILIA (MARMATON) //CONT.// 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS A WELL #: 2 RRCID -> 294949 COMPL. DATE 11/09/2022 TOTAL DEPTH 6288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					26
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					26
08	558	N	422	-0-	-136	-0-	422	2			N	-0-					26
09	540	N	259	-0-	-281	-0-	259	2			N	-0-					26
10	558	N	363	-0-	-195	-0-	363	2			N	-0-					26
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					26

BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1036	-0-	-74	-0-	1036	2			N	-0-					112
07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					112
*10	869	N	869	-0-	-0-	-0-	869	2			N	-0-					112
*11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					112

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	30	1	25	2	N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	31	1	28	2	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	31	1	27	2	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	30	1	24	2	N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	31	1	26	2	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	30	1	27	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1311	-0-	-159	-0-	29	1	1273	2	N	8	185	1			-0-
							9	9									
07	1519	N	1489	-0-	-30	-0-	31	1	1458	2	N	-0-					-0-
08	1488	N	1369	-0-	-119	-0-	31	1	1338	2	N	-0-					-0-
09	1463	N	1463	-0-	-0-	-0-	30	1	1433	2	N	-0-					-0-
10	1488	N	1467	-0-	-21	-0-	29	1	1438	2	N	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	29	1	1373	2	N	-0-					-0-

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	-0-	29	1	859	2	N	69	182	1			30
							76	9									
07	992	N	962	-0-	-30	-0-	31	1	931	2	N	-0-					30
08	992	N	905	-0-	-87	-0-	31	1	874	2	N	-0-					30
09	1004	N	1004	-0-	-0-	-0-	30	1	974	2	N	-0-					30
10	978	N	978	-0-	-0-	-0-	29	1	949	2	N	-0-					30
11	970	N	970	-0-	-0-	-0-	30	1	940	2	N	-0-					30

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	N	980	-0-	-0-	-0-	30	1	937	2	N	12					82
							13	9									
07	969	N	969	-0-	-0-	-0-	31	1	937	2	N	1					83
							1	9									
08	558	N	343	-0-	-215	-0-	19	1	322	2	N	2					85
							2	9									
09	540	N	18	-0-	-522	-0-	18	2			N	-0-					85
10	558	N	8	-0-	-550	-0-	7	1	1	2	N	-0-					85
11	330	N	32	-0-	-298	-0-	25	1	7	2	N	-0-					85

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CONTANGO RESOURCES, LLC 100222
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	417	-0-	-3 B	-0-	417	2			N	-0-					-0-
07	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
09	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
11	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	930	-0-	-180	-0-	930	2			N	-0-					47
07	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					47
08	998	N	998	-0-	-0-	-0-	998	2			N	-0-					47
09	930	N	809	-0-	-121	-0-	809	2			N	-0-					47
10	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					47
11	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					47

MMGL TXPH, LLC 101619
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

UNBRIDLED RESOURCES, LLC 875461
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					78
07	3100	N	4387	-0-	1287	1287	1962	1	2425	2	N	-0-					78
08	3100	N	3309	-0-	209	1496	1241	1	2068	2	N	-0-					78
09	3000	N	1592	-0-	-1408	88	335	1	1257	2	N	-0-					78
10	2593	N	2505	-0-	-88	-0-	488	1	2017	2	N	-0-					78
11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					78

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
EQV OPERATING LLC 101634
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

06	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1491						N	NO RPT					-0-

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

06	1350	N	1263	-0-	-87	-0-	1263	2			N	-0-					52
07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					52
08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					52
09	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					52
10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					52
11	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					52

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					49
07	372	N	364	-0-	-8	-0-	364	2			N	-0-					49
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					49
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					49
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					49
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					49

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					9
07	651	N	641	-0-	-10	-0-	641	2			N	-0-					9
08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					9
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					9
10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					9
11	801	N	801	-0-	-0-	-0-	801	2			N	-0-					9

BE ANADARKO II, LLC 100676
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

06	11640	X	10928	-0-	-712	-0-	10928	2			N	-0-					157
07	12028	X	10379	-0-	-1649	-0-	10285	2	94	9	N	85					242
08	11904	X	10930	-0-	-974	-0-	10855	2	75	9	N	68	176	1			134
09	11340	X	10110	-0-	-1230	-0-	10027	2	83	9	N	75					209
10	11718	X	10166	-0-	-1552	-0-	10092	2	74	9	N	67	194	1			82
11	10920	X	9679	-0-	-1241	-0-	9610	2	69	9	N	63					145

KIM WELL #: 7079H RRCID -> 291574 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

06	8820	X	8655	-0-	-165	-0-	8304	2	351	9	N	319	189	1			307
07	9331	X	7805	-0-	-1526	-0-	7805	2			N	-0-					307
08	9331	X	7621	-0-	-1710	-0-	7524	2	97	9	N	88	183	1			212
09	9030	X	6946	-0-	-2084	-0-	6803	2	143	9	N	130	183	1			159
10	8959	X	8775	-0-	-184	-0-	8427	2	348	9	N	316	179	1			296
11	8670	X	7330	-0-	-1340	-0-	7330	2			N	-0-					296

PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

06	556	N	556	-0-	-0-	-0-	553	2	3	9	N	3					68
07	558	N	527	-0-	-31	-0-	516	2	11	9	N	10					78
08	527	N	333	-0-	-194	-0-	312	2	21	9	N	19					97
09	565	N	565	-0-	-0-	-0-	553	2	12	9	N	11					108
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					108
11	602	N	602	-0-	-0-	-0-	583	2	19	9	N	17					125

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	827	2	19	9	N	17					108
07	1030	N	1030	-0-	-0-	-0-	835	2	195	9	N	177					285
08	890	N	890	-0-	-0-	-0-	824	2	66	9	N	60	185	1			160
09	840	N	820	-0-	-20	-0-	807	2	13	9	N	12					172
10	899	N	816	-0-	-83	-0-	816	2			N	-0-					172
11	870	N	830	-0-	-40	-0-	783	2	47	9	N	43					215

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1887	N	1887	-0-	-0-	-0-	1863	2	24	9	N	22					102
07	1922	N	1922	-0-	-0-	-0-	1886	2	36	9	N	33					135
08	1874	N	1874	-0-	-0-	-0-	1857	2	17	9	N	15					150
09	1890	N	1807	-0-	-83	-0-	1764	2	43	9	N	39					189
10	1922	N	1855	-0-	-67	-0-	1844	2	11	9	N	10					199
11	1809	N	1809	-0-	-0-	-0-	1795	2	14	9	N	13	181	1			31

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					22
07	1240	N	1148	-0-	-92	-0-	1148	2			N	-0-					22
08	1240	N	1129	-0-	-111	-0-	1129	2			N	-0-					22
09	1170	N	1137	-0-	-33	-0-	1137	2			N	-0-					22
10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					22
11	1080	N	1032	-0-	-48	-0-	1032	2			N	-0-					22

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1615	-0-	-155	-0-	1615	2			N	-0-					82
07	1767	N	1636	-0-	-131	-0-	1636	2			N	-0-					82
08	1829	N	1612	-0-	-217	-0-	1612	2			N	-0-					82
09	1620	N	1529	-0-	-91	-0-	1529	2			N	-0-					82
10	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					82
11	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					82

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		137	-0-	137	137	137	2			N	-0-					31

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3401	X	3401	-0-	-0-	-0-	3373	2	28	9	N	25					165
07	3514	X	3514	-0-	-0-	-0-	3489	2	25	9	N	23					188
08	3472	X	3469	-0-	-3	-0-	3440	2	29	9	N	26	141	1			73
09	3384	X	3384	-0-	-0-	-0-	3348	2	36	9	N	33					106
10	3472	X	3462	-0-	-10	-0-	3434	2	28	9	N	25					131
11	3370	X	3370	-0-	-0-	-0-	3344	2	26	9	N	24	100	1			55

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1541	-0-	-19	-0-	1479	2	62	9	N	56	185	1			87
07	1612	N	1582	-0-	-30	-0-	1536	2	46	9	N	42					129
08	1581	N	1547	-0-	-34	-0-	1514	2	33	9	N	30					159
09	1530	N	1510	-0-	-20	-0-	1474	2	36	9	N	33	126	1			66
10	1592	N	1592	-0-	-0-	-0-	1550	2	42	9	N	38	78	1			26
11	1526	N	1526	-0-	-0-	-0-	1473	2	53	9	N	48					74

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	1006	2	17	9	N	15					84
07	1085	N	1046	-0-	-39	-0-	1025	2	21	9	N	19					103
08	1054	N	1021	-0-	-33	-0-	963	2	58	9	N	53					156
09	1020	N	907	-0-	-113	-0-	890	2	17	9	N	15	166	1			5
10	1054	N	987	-0-	-67	-0-	943	2	44	9	N	40					45
11	990	N	938	-0-	-52	-0-	930	2	8	9	N	7					52

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4098	-0-	-222	-0-	162	1	3880	2	N	51					158
							56	9									
07	4464	X	4050	-0-	-414	-0-	165	1	3852	2	N	30					188
							33	9									
08	4433	X	4245	-0-	-188	-0-	167	1	4044	2	N	31					219
							34	9									
09	4180	X	4180	-0-	-0-	-0-	162	1	3982	2	N	33	152	1			100
							36	9									
10	4318	X	4318	-0-	-0-	-0-	167	1	4116	2	N	32					132
							35	9									
11	4110	X	4052	-0-	-58	-0-	161	1	3846	2	N	41	96	1			77
							45	9									

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	7008	-0-	-222	-0-	315	1	6650	2	N	39					111
							43	9									
07	8298	X	8298	-0-	-0-	-0-	315	1	7832	2	N	137	176	1			72
							151	9									
08	7471	X	7006	-0-	-465	-0-	250	1	6657	2	N	90	52	1			110
							99	9									
09	7572	X	7572	-0-	-0-	-0-	286	1	7166	2	N	109	106	1			113
							120	9									
10	8308	X	6384	-0-	-1924	-0-	245	1	6075	2	N	58	91	1			80
							64	9									
11	8224	X	8224	-0-	-0-	-0-	324	1	7720	2	N	164	186	1			58
							180	9									

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	7228	-0-	-242	-0-	307	1	6744	2	N	161	182	1			73
							177	9									
07	7719	X	7568	-0-	-151	-0-	278	1	7151	2	N	126	178	1			21
							139	9									
08	9421	X	9421	-0-	-0-	-0-	315	1	8905	2	N	183					204
							201	9									
09	7633	X	7633	-0-	-0-	-0-	320	1	7107	2	N	187	185	1			206
							206	9									
10	7812	X	6908	-0-	-904	-0-	295	1	6474	2	N	126	101	1			231
							139	9									
11	8820	X	5932	-0-	-2888	-0-	266	1	5541	2	N	114	188	1			157
							125	9									

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	7874	-0-	-76	-0-	316	1	7450	2	N	98					278
							108	9									
07	8339	X	7733	-0-	-606	-0-	335	1	7309	2	N	81	191	1			168
							89	9									
08	8773	X	3544	-0-	-5229	-0-	130	1	3394	2	N	18					186
							20	9									
09	8490	X	8230	-0-	-260	-0-	324	1	7781	2	N	114					300
							125	9									
10	8773	X	2651	-0-	-6122	-0-	121	1	2511	2	N	17	189	1			128
							19	9									
11	7860	X	5971	-0-	-1889	-0-	227	1	5656	2	N	80					208
							88	9									

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

06	2340	N	1990	-0-	-350	-0-	1929	2	61	9	N	55	180	1			81
07	2489	N	2489	-0-	-0-	-0-	2444	2	45	9	N	41					122
08	2624	N	2624	-0-	-0-	-0-	2545	2	79	9	N	72					194
09	2583	N	2583	-0-	-0-	-0-	2502	2	81	9	N	74	161	1			107
10	2672	N	2672	-0-	-0-	-0-	2571	2	101	9	N	92	106	1			93
11	2518	N	2518	-0-	-0-	-0-	2479	2	39	9	N	35					128

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

06	3480	X	3285	-0-	-195	-0-	162	1	3083	2	N	36					180
							40	9									
07	3503	X	3310	-0-	-193	-0-	170	1	3103	2	N	34					214
							37	9									
08	3503	X	3407	-0-	-96	-0-	167	1	3192	2	N	44	186	1			72
							48	9									
09	3336	X	3336	-0-	-0-	-0-	162	1	3132	2	N	38					110
							42	9									
10	3441	X	3431	-0-	-10	-0-	167	1	3201	2	N	57					167
							63	9									
11	3300	X	3242	-0-	-58	-0-	163	1	3036	2	N	39					206
							43	9									

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

06	3270	X	3234	-0-	-36	-0-	3161	2	73	9	N	66	182	1			48
07	3441	X	3399	-0-	-42	-0-	3343	2	56	9	N	51					99
08	3441	X	3268	-0-	-173	-0-	3206	2	62	9	N	56					155
09	3330	X	3302	-0-	-28	-0-	3229	2	73	9	N	66					221
10	3410	X	3372	-0-	-38	-0-	3272	2	100	9	N	91	182	1			130
11	3300	X	3288	-0-	-12	-0-	3231	2	57	9	N	52					182

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ATLAS OPERATING LLC 036587
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					98

BRACKEN OPERATING, L.L.C. 085851
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

06	0		1815	-0-	1815 B	3434	1815	3			N	-0-					228
07	0		1950	-0-	1950 B	5384	1950	3			N	-0-					228
08	1395		1891	-0-	496 B	5880	1891	3			N	-0-	183	1			45
09/01 BALANCING DATE STATUS -> 5880																	
09	1350		1848	-0-	498 B	6378	1848	3			N	-0-					45
*10	3100	N	1940	-0-	-1160 B	5218	1940	3			N	-0-					45
11	1350	N	NO RPT	-0-	-1350 B	3868					N	NO RPT					45

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
UNITED OIL & SHALE LLC 103207
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATLAS OPERATING LLC 036587
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

06	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					24
07	2108	N	2052	-0-	-56	-0-	2052	2			N	-0-					24
08	2077	N	2057	-0-	-20	-0-	2057	2			N	-0-					24
09	2010	N	1968	-0-	-42	-0-	1968	2			N	-0-					24
10	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					24
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					24

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					161
07	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					161
08	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					161
09	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					161
10	2232	N	2194	-0-	-38	-0-	2194	2			N	-0-					161
*11	3000	N	3861	-0-	861	861	3861	2			N	-0-					161

WHITE STRIDE LLC 101111
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

06	1803	N	1803	-0-	-0-	-0-	1	1	1802	2	N	-0-					191
07	1953	N	1834	-0-	-119	-0-	1	1	1824	2	N	8	167	1			32
							9	9									
08	1860	N	1648	-0-	-212	-0-	1	1	1647	2	N	-0-					32
09	1832	N	1832	-0-	-0-	-0-	1	1	1831	2	N	-0-					32
10	1868	N	1868	-0-	-0-	-0-	1	1	1867	2	N	-0-					32
11	1793	N	1793	-0-	-0-	-0-	1	1	1792	2	N	-0-					32

CLIFFSIDE 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC 102360
BIVINS 22 WELL #: A 2 RRCID -> 297858 COMPL. DATE 06/21/1966 TOTAL DEPTH 3555 PERF. 3313 - 3532

06	7500		12067	-0-	4567	127719	12067	3			N	-0-					-0-
07	H15	VIOL	14145	-0-	14145	141864	14145	3			N	-0-					-0-
08	H15	VIOL	12867	-0-	12867	154731	12867	3			N	-0-					-0-
09	H15	VIOL	12401	-0-	12401	167132	12401	3			N	-0-					-0-
10	H15	VIOL	12571	-0-	12571	179703	12571	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	179703					N	NO RPT					-0-

BIVINS 22 WELL #: A 4 RRCID -> 297859 COMPL. DATE 06/15/1961 TOTAL DEPTH 3692 PERF. 3413 - 3676

06	7500		20948	-0-	13448	229544	20948	3			N	-0-					-0-
07	H15	VIOL	20524	-0-	20524	250068	20524	3			N	-0-					-0-
08	H15	VIOL	22296	-0-	22296	272364	22296	3			N	-0-					-0-
09	H15	VIOL	21500	-0-	21500	293864	21500	3			N	-0-					-0-
10	H15	VIOL	21871	-0-	21871	315735	21871	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	315735					N	NO RPT					-0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360

BIVINS 26 WELL #: A 5 RRCID -> 297860 COMPL. DATE 03/13/1942 TOTAL DEPTH 3441 PERF. 3192 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		12318	-0-	4818	132756	12318	3			N	-0-					-0-
07	7750		10159	-0-	2409	135165	10159	3			N	-0-					-0-
08	7750		13131	-0-	5381	140546	13131	3			N	-0-					-0-
09	7500		12935	-0-	5435	145981	12935	3			N	-0-					-0-
10	7750		12968	-0-	5218	151199	12968	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	151199					N	NO RPT					-0-

BIVINS 26 WELL #: A 6 RRCID -> 297861 COMPL. DATE 12/15/1942 TOTAL DEPTH 3641 PERF. 3280 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		-0-	-0-	-7500	146192					N	-0-					-0-
07	H15	VIOL	5132	-0-	5132	151324	5132	3			N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	151324					N	-0-					-0-
09	H15	VIOL	22928	-0-	22928	174252	22928	3			N	-0-					-0-
10	H15	VIOL	30361	-0-	30361	204613	30361	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	204613					N	NO RPT					-0-

BIVINS 26 WELL #: A 7 RRCID -> 297862 COMPL. DATE 08/16/1958 TOTAL DEPTH 3563 PERF. 3360 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		5635	-0-	-1865	75520	5635	3			N	-0-					-0-
07	H15	VIOL	8048	-0-	8048	83568	8048	3			N	-0-					-0-
08	H15	VIOL	10405	-0-	10405	93973	10405	3			N	-0-					-0-
09	H15	VIOL	8739	-0-	8739	102712	8739	3			N	-0-					-0-
10	H15	VIOL	8507	-0-	8507	111219	8507	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	111219					N	NO RPT					-0-

BIVINS 28 WELL #: B 2 RRCID -> 297863 COMPL. DATE 10/19/1967 TOTAL DEPTH 3669 PERF. 3484 - 3573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		15722	-0-	8222	153380	15722	3			N	-0-					-0-
07	H15	VIOL	15182	-0-	15182	168562	15182	3			N	-0-					-0-
08	H15	VIOL	17076	-0-	17076	185638	17076	3			N	-0-					-0-
09	H15	VIOL	16374	-0-	16374	202012	16374	3			N	-0-					-0-
10	H15	VIOL	16552	-0-	16552	218564	16552	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	218564					N	NO RPT					-0-

BUSH 27 WELL #: A 3 RRCID -> 297864 COMPL. DATE 06/05/1943 TOTAL DEPTH 3580 PERF. 3334 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		16085	-0-	8585	182202	16085	3			N	-0-					-0-
07	H15	VIOL	14298	-0-	14298	196500	14298	3			N	-0-					-0-
08	H15	VIOL	18097	-0-	18097	214597	18097	3			N	-0-					-0-
09	H15	VIOL	17314	-0-	17314	231911	17314	3			N	-0-					-0-
10	H15	VIOL	17451	-0-	17451	249362	17451	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	249362					N	NO RPT					-0-

BUSH 23 WELL #: A 4 RRCID -> 297865 COMPL. DATE 04/15/1943 TOTAL DEPTH 3574 PERF. 3300 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		16454	-0-	8954	189105	16454	3			N	-0-					-0-
07	H15	VIOL	16002	-0-	16002	205107	16002	3			N	-0-					-0-
08	H15	VIOL	17573	-0-	17573	222680	17573	3			N	-0-					-0-
09	H15	VIOL	16900	-0-	16900	239580	16900	3			N	-0-					-0-
10	H15	VIOL	17178	-0-	17178	256758	17178	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	256758					N	NO RPT					-0-

BUSH 25 WELL #: A 5 RRCID -> 297866 COMPL. DATE 02/11/1991 TOTAL DEPTH 3548 PERF. 3253 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		28520	-0-	21020	278028	28520	3			N	-0-					-0-
07	H15	VIOL	25032	-0-	25032	303060	25032	3			N	-0-					-0-
08	H15	VIOL	31136	-0-	31136	334196	31136	3			N	-0-					-0-
09	H15	VIOL	29881	-0-	29881	364077	29881	3			N	-0-					-0-
10	H15	VIOL	30241	-0-	30241	394318	30241	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	394318					N	NO RPT					-0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360

BIVINS 28 WELL #: A 8 RRCID -> 297867 COMPL. DATE 06/25/1963 TOTAL DEPTH 3740 PERF. 3501 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		8906	-0-	1406	71121	8906	3			N	-0-					-0-
07	H15	VIOL	9366	-0-	9366	80487	9366	3			N	-0-					-0-
08	H15	VIOL	10002	-0-	10002	90489	10002	3			N	-0-					-0-
09	H15	VIOL	9542	-0-	9542	100031	9542	3			N	-0-					-0-
10	H15	VIOL	9645	-0-	9645	109676	9645	3			N	-0-					-0-
11	H15	VIOL	NO RPT	-0-	-0-	109676					N	NO RPT					-0-

BUSH 3 WELL #: A 10 RRCID -> 297901 COMPL. DATE 01/26/1967 TOTAL DEPTH 3650 PERF. 3448 - 3622

06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSH 25 WELL #: A 7 RRCID -> 297902 COMPL. DATE 06/05/1963 TOTAL DEPTH 3630 PERF. 3477 - 3593

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS 2 WELL #: A 9 RRCID -> 297903 COMPL. DATE 04/04/1965 TOTAL DEPTH 3594 PERF. 3401 - 3528

06	7500		15144	-0-	7644	149711	15144	3			N	-0-					-0-
07	H15	VIOL	14630	-0-	14630	164341	14630	3			N	-0-					-0-
08	H15	VIOL	15919	-0-	15919	180260	15919	3			N	-0-					-0-
09	H15	VIOL	15196	-0-	15196	195456	15196	3			N	-0-					-0-
10	H15	VIOL	15020	-0-	15020	210476	15020	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	210476					N	NO RPT					-0-

BIVINS 2 WELL #: A 11 RRCID -> 297904 COMPL. DATE 01/06/1967 TOTAL DEPTH 3640 PERF. 3340 - 3560

06	7500		10574	-0-	3074	96874	10574	3			N	-0-					-0-
07	H15	VIOL	11604	-0-	11604	108478	11604	3			N	-0-					-0-
08	H15	VIOL	11328	-0-	11328	119806	11328	3			N	-0-					-0-
09	H15	VIOL	10392	-0-	10392	130198	10392	3			N	-0-					-0-
10	H15	VIOL	10290	-0-	10290	140488	10290	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	140488					N	NO RPT					-0-

BIVINS 26 WELL #: A 13 RRCID -> 297905 COMPL. DATE 01/09/1967 TOTAL DEPTH 3692 PERF. 3104 - 3560

06	7500		20965	-0-	13465	234919	20965	3			N	-0-					-0-
07	H15	VIOL	18658	-0-	18658	253577	18658	3			N	-0-					-0-
08	H15	VIOL	24015	-0-	24015	277592	24015	3			N	-0-					-0-
09	H15	VIOL	22928	-0-	22928	300520	22928	3			N	-0-					-0-
10	H15	VIOL	22974	-0-	22974	323494	22974	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	323494					N	NO RPT					-0-

BIVINS 22 WELL #: A 14 RRCID -> 297906 COMPL. DATE 12/06/1967 TOTAL DEPTH 3707 PERF. 3354 - 3626

06	7500		26171	-0-	18671	274563	26171	3			N	-0-					-0-
07	H15	VIOL	22545	-0-	22545	297108	22545	3			N	-0-					-0-
08	H15	VIOL	28625	-0-	28625	325733	28625	3			N	-0-					-0-
09	H15	VIOL	27475	-0-	27475	353208	27475	3			N	-0-					-0-
10	H15	VIOL	27807	-0-	27807	381015	27807	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	381015					N	NO RPT					-0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360

BIVINS 22 WELL #: A 15 RRCID -> 297907 COMPL. DATE 09/25/1967 TOTAL DEPTH 3783 PERF. 3467 - 3722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		19863	-0-	12363	204996	19863	3			N	-0-					-0-
07	H15	VIOL	18754	-0-	18754	223750	18754	3			N	-0-					-0-
08	H15	VIOL	20982	-0-	20982	244732	20982	3			N	-0-					-0-
09	H15	VIOL	20360	-0-	20360	265092	20360	3			N	-0-					-0-
10	H15	VIOL	20716	-0-	20716	285808	20716	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	285808					N	NO RPT					-0-

BIVINS 28 WELL #: B 1 RRCID -> 297908 COMPL. DATE 10/12/1967 TOTAL DEPTH 3695 PERF. 3434 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		20250	-0-	12750	214783	20250	3			N	-0-					-0-
07	H15	VIOL	19622	-0-	19622	234405	19622	3			N	-0-					-0-
08	H15	VIOL	21712	-0-	21712	256117	21712	3			N	-0-					-0-
09	H15	VIOL	20977	-0-	20977	277094	20977	3			N	-0-					-0-
10	H15	VIOL	21259	-0-	21259	298353	21259	3			N	-0-					-0-
11	7500		NO RPT	-0-	-7500	290853					N	NO RPT					-0-

BUSH 25 WELL #: A 9 RRCID -> 297910 COMPL. DATE 03/09/1965 TOTAL DEPTH 3570 PERF. 3436 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	19710					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	19710					N	-0-					-0-
08	SHUT	IN	-0-	-0-	-0-	19710					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	19710					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	19710					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	19710					N	NO RPT					-0-

BUSH 21 WELL #: A 11 RRCID -> 297911 COMPL. DATE 10/03/1967 TOTAL DEPTH 3733 PERF. 3516 - 3699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		9280	-0-	1780	116796	9280	3			N	-0-					-0-
07	H15	VIOL	8880	-0-	8880	125676	8880	3			N	-0-					-0-
08	H15	VIOL	9190	-0-	9190	134866	9190	3			N	-0-					-0-
09	H15	VIOL	8580	-0-	8580	143446	8580	3			N	-0-					-0-
10	H15	VIOL	8484	-0-	8484	151930	8484	3			N	-0-					-0-
11	7500		NO RPT	-0-	-7500	144430					N	NO RPT					-0-

FUQUA 18 WELL #: A 3 RRCID -> 297912 COMPL. DATE 09/14/1967 TOTAL DEPTH 3686 PERF. 3352 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUQUA 18 WELL #: A 1 RRCID -> 297913 COMPL. DATE 05/15/1928 TOTAL DEPTH 3662 PERF. 3350 - 3661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.H. BUSH 'B' WELL #: B 1 RRCID -> 300135 COMPL. DATE 11/13/1928 TOTAL DEPTH 3685 PERF. 3342 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		5206	-0-	5206	56045	5206	3			N	-0-					-0-
07	0		5133	-0-	5133	61178	5133	3			N	-0-					-0-
08	0		4958	-0-	4958	66136	4958	3			N	-0-					-0-
09	1500		4411	-0-	2911	69047	4411	3			N	-0-					-0-
10	7750		4451	-0-	-3299	65748	4451	3			N	-0-					-0-
11	4110		NO RPT	-0-	-4110	61638					N	NO RPT					-0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
BUSH 23 WELL #: A 2 RRCID -> 300136 COMPL. DATE 10/24/1939 TOTAL DEPTH 6161 PERF. 3278 - 3397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0		27047	-0-	27047	308132	27047	3			N	-0-			-0-
07	0		26337	-0-	26337	334469	26337	3			N	-0-			-0-
08	0		28971	-0-	28971	363440	28971	3			N	-0-			-0-
09	1500		27727	-0-	26227	389667	27727	3			N	-0-			-0-
10	7750		27965	-0-	20215	409882	27965	3			N	-0-			-0-
11	7500		NO RPT	-0-	-7500	402382					N	NO RPT			-0-

BIVINS 26 WELL #: A 3 RRCID -> 300146 COMPL. DATE 10/29/1941 TOTAL DEPTH 3492 PERF. 3048 - 3414

06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

UPLAND RESOURCES LLC 878931
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

06	270	N	187	-0-	-83	-0-	187	2			Y	-0-			-0-
07	186	N	157	-0-	-29	-0-	157	2			Y	-0-			-0-
08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-			-0-
09	248	N	248	-0-	-0-	-0-	248	2			Y	-0-			-0-
10	232	N	232	-0-	-0-	-0-	232	2			Y	-0-			-0-
11	213	N	213	-0-	-0-	-0-	213	2			Y	-0-			-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC //CONT.// 878931
EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	124	-0-	-56	-0-	124	2			Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, LLC 100222
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
07	2046	N	1853	-0-	-193	-0-	1853	2			N	-0-					-0-
08	2046	N	2024	-0-	-22	-0-	2024	2			N	-0-					-0-
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
10	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
11	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3043	-0-	43	237	3043	2			N	-0-					-0-
07	2870	N	2633	-0-	-237	-0-	2633	2			N	-0-					-0-
08	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
09	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
10	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
11	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/05/2025

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5046	X	5046	-0-	-0-	-0-	4995	2	51	9	N	46					167
07	4918	X	4918	-0-	-0-	-0-	4918	2			N	-0-					167
08	5127	X	5127	-0-	-0-	-0-	5127	2			N	-0-					167
09	4834	X	4834	-0-	-0-	-0-	4812	2	22	9	N	20					187
10	5038	X	5038	-0-	-0-	-0-	5019	2	19	9	N	17	191	1			13
11	4816	X	4816	-0-	-0-	-0-	4805	2	11	9	N	10					23

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					35
07	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					35
08	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					35
09	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					35
10	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					35
11	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					35

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	R	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
07	823	R	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
08	651	#	445	-0-	-206 B	-206	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -206																	
09	630	#	578	-0-	-52 B	-258	578	2			N	-0-					-0-
10	651	#	481	-0-	-170 B	-428	481	2			N	-0-					-0-
11	630	#	382	-0-	-248 B	-676	382	2			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	775	N	-0-	-0-	-775	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

06	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					226
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					226
08	465	N	299	-0-	-166	-0-	299	2			N	-0-					226
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					226
10	553	N	553	-0-	-0-	-0-	553	2			N	-0-					226
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

06	0	N	-0-	-0-	-0-	-0-					N	-0-					214
07	0	N	-0-	-0-	-0-	-0-					N	-0-					214
08	0	N	-0-	-0-	-0-	-0-					N	-0-					214
09	0	N	-0-	-0-	-0-	-0-					N	-0-					214
10	0	N	-0-	-0-	-0-	-0-					N	-0-					214
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					450
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					450
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					450
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					450
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					450
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					450

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					656
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					656
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					656
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					656
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					656
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
LEONA 6A WELL #: 1 RRCID -> 293428 COMPL. DATE 09/27/2022 TOTAL DEPTH 10947 PERF.10911 - 10959

06	210	N	69	-0-	-141	-0-	69	2			N	-0-					48
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					48
08	124	N	75	-0-	-49	-0-	75	2			N	-0-					48
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					48
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					48
11	60	N	-0-	-0-	-60	-0-					N	-0-					48

LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (HUNTON) //CONT.// 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					354
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					354
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					354
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					354
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					354
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP 617005
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					128
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					128
08	3100	N	3307	-0-	207	207	3307	2			N	-0-					128
09	2560	N	2353	-0-	-207	-0-	2353	2			N	-0-					128
10	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					128
11	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					128

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

06	2430	N	2031	-0-	-399	-0-	2031	2			Y	-0-					-0-
07	2790	N	2357	-0-	-433	-0-	2357	2			Y	-0-					-0-
08	2821	N	575	-0-	-2246	-0-	575	2			Y	-0-					-0-
09	2040	N	97	-0-	-1943	-0-	97	2			Y	-0-					-0-
10	2356	N	120	-0-	-2236	-0-	120	2			Y	-0-					-0-
11	570	N	9	-0-	-561	-0-	9	2			Y	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	305	-0-	-85	-0-	305	2			Y	-0-					79
07	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					79
08	558	N	470	-0-	-88	-0-	470	2			Y	-0-					79
09	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					79
10	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					79
11	450	N	340	-0-	-110	-0-	340	2			Y	-0-					79

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					52
07	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					52
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					52
09	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					52
10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					52
11	1080	N	953	-0-	-127	-0-	953	2			N	-0-					52

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					29
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					29
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					29
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					29
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					29
11	150	N	115	-0-	-35	-0-	115	2			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					28
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					28
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					28
11	30	N	-0-	-0-	-30	-0-					N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
07	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
08	1271	X	1129	-0-	-142	-0-	1129	2			N	-0-					-0-
09	1230	X	1035	-0-	-195	-0-	1035	2			N	-0-					-0-
10	1271	X	1016	-0-	-255	-0-	1016	2			N	-0-					-0-
11	1230	X	918	-0-	-312	-0-	918	2			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					55
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					55
08	124	N	118	-0-	-6	-0-	118	2			N	-0-					55
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					55
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					55
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
07	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
08	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
09	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
10	2170	N	1999	-0-	-171	-0-	1999	3			N	-0-					-0-
11	2100	N	2067	-0-	-33	-0-	2067	3			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

06	2135	N	2135	-0-	-0-	-0-	-0-	2135	3		N	-0-					-0-
07	3100	N	9639	-0-	6539	6539	9639	3			N	-0-					-0-
08	3100	N	2821	-0-	-279	6260	2821	3			N	-0-					-0-
09	3000	N	1926	-0-	-1074	5186	1926	3			N	-0-					-0-
10	7295	X	2109	-0-	-5186	-0-	2109	3			N	-0-					-0-
11	2250	X	2078	-0-	-172	-0-	2078	3			N	-0-					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

06	4896	X	4896	-0-	-0-	-0-	39	1	4809	2	N	44								210
							48	9												
07	5191	X	5191	-0-	-0-	-0-	48	1	5108	2	N	32								242
							35	9												
08	4686	X	4686	-0-	-0-	-0-	123	1	4521	2	N	38		181	1					99
							42	9												
09	3973	X	3973	-0-	-0-	-0-	140	1	3787	2	N	42								141
							46	9												
10	3978	X	3978	-0-	-0-	-0-	120	1	3827	2	N	28								169
							31	9												
*11	3920	X	3920	-0-	-0-	-0-	162	1	3703	2	N	50								219
							55	9												

CREE-FLOWERS (GRANITE WASH) //CONT.// 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	465	N	408	-0-	-57	-0-	3	1	405	2	N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	62	1	426	2	N	-0-					-0-
09	450	N	368	-0-	-82	-0-	34	1	334	2	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	450	N	162	-0-	-288	-0-	28	1	126	2	N	7					7
							8	9									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

06	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
09	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4436	X	4436	-0-	-0-	-0-	4436	2			N	-0-					-0-
07	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
08	4452	X	4452	-0-	-0-	-0-	4452	2			N	-0-					-0-
09	5057	X	5057	-0-	-0-	-0-	5057	2			N	-0-					-0-
10	4758	X	4758	-0-	-0-	-0-	4758	2			N	-0-					-0-
11	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-

TC OIL AND GAS, LLC 840303
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC 385847
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26

SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					195
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					195
08	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					195
09	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					195
10	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					195
11	995	N	995	-0-	-0-	-0-	995	2			N	-0-					195

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

06	1140	N	792	-0-	-348	-0-	60	1	732	2	N	-0-					-0-
07	1383	N	1383	-0-	-0-	-0-	62	1	1321	2	N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	62	1	1154	2	N	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	60	1	1136	2	N	-0-					-0-
10	1390	N	1390	-0-	-0-	-0-	62	1	1328	2	N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	60	1	1318	2	N	-0-					-0-

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3620 - 3740

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					40
07	837	N	-0-	-0-	-837	-0-					N	-0-					40
08	837	N	788	-0-	-49	-0-	62	1	726	2	N	-0-					40
09	546	N	546	-0-	-0-	-0-	50	1	496	2	N	-0-					40
10	306	N	306	-0-	-0-	-0-	58	1	248	2	N	-0-					40
11	750	N	705	-0-	-45	-0-	60	1	645	2	N	-0-					40

MITCHELL EHRLICH OIL & GAS, LLC 570652
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	1653	-0-	-5697	-0-	1647	2	6	9	N	5					140
07	7595	X	3337	-0-	-4258	-0-	3323	2	14	9	N	13					153
08	7595	X	214	-0-	-7381	-0-	214	2			N	-0-					153
09	7350	X	997	-0-	-6353	-0-	995	2	2	9	N	2					155
10	7595	X	161	-0-	-7434	-0-	161	2			N	-0-					155
11	3240	X	-0-	-0-	-3240	-0-					N	-0-					155

SANDLOT OIL & GAS LLC 747757
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	46	7			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
08	1333	N	951	-0-	-382	-0-	951	3			N	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
*10	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

06	6750	X	899	-0-	-5851	-0-	94	1	804	2	N	1					76
							1	9									
07	6975	X	1922	-0-	-5053	-0-	233	1	1689	2	N	-0-					76
08	6975	X	6163	-0-	-812	-0-	291	1	5871	2	N	1					77
							1	9									
09	6750	X	5633	-0-	-1117	-0-	280	1	5353	2	N	-0-					77
10	6789	X	5616	-0-	-1173	-0-	291	1	5325	2	N	-0-					77
11	5970	X	5298	-0-	-672	-0-	291	1	5007	2	N	-0-					77

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

06	DLQ G-10		974	-0-	974	974	974	2			Y	-0-					-0-
07	DLQ G-10		405	-0-	405	1379	405	2			Y	-0-					-0-
08	DLQ G-10		474	-0-	474	1853	474	2			Y	-0-					-0-
09	600	N	774	-0-	174	2027	774	2			Y	-0-					-0-
10	2847	N	820	-0-	-2027	-0-	820	2			Y	-0-					-0-
11	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					57
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					57
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					57
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

06	600	N	553	-0-	-47	-0-	553	2			N	-0-					85
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					85
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					85
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					85
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					85
11	600	N	562	-0-	-38	-0-	562	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

06	1320	N	1221	-0-	-99	-0-	1209	2	12	9	N	11					143
07	1364	N	1290	-0-	-74	-0-	1284	2	6	9	N	5					148
08	1384	N	1384	-0-	-0-	-0-	1367	2	17	9	N	15					163
09	1234	N	1234	-0-	-0-	-0-	1219	2	15	9	N	14					177
10	1302	N	1275	-0-	-27	-0-	1257	2	18	9	N	16					193
11	1350	N	1233	-0-	-117	-0-	1223	2	10	9	N	9					202

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	303	-0-	-117	-0-	303	3			N	-0-					117
07	434	N	370	-0-	-64	-0-	370	3			N	-0-					117
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					117
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					117
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					117
11	420	N	364	-0-	-56	-0-	364	3			N	-0-					117

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

06 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					41
07 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					41
08 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					41
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					41
10 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					41
11 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 08/05/2021

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MOBEETIE RESOURCE DEV LLC 572602
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

06 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-
08 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-
09 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-
10 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

06	5130	X	4819	-0-	-311	-0-	4819	2			N	-0-					-0-
07	5580	X	5124	-0-	-456	-0-	5124	2			N	-0-					-0-
08	5580	X	5225	-0-	-355	-0-	5225	2			N	-0-					-0-
09	5400	X	3551	-0-	-1849	-0-	3551	2			N	-0-					-0-
10	5668	X	5668	-0-	-0-	-0-	5668	2			N	-0-					-0-
11	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

06 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-
08 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-
09 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-
10 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0-		-0-					N	-0-					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					25
07	155	N	133	-0-	-22	-0-	133	2			N	-0-					25
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					25
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					25
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					25
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					25

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					34
07	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					34
08	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					34
09	810	N	313	-0-	-497	-0-	313	2			N	-0-					34
10	1116	N	1081	-0-	-35	-0-	1081	2			N	-0-					34
11	990	N	618	-0-	-372	-0-	618	2			N	-0-					34

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

06	0	X	-0-	-0-	-0-	-0-					N	-0-					11
07	0	X	-0-	-0-	-0-	-0-					N	-0-					11
08	0	X	-0-	-0-	-0-	-0-					N	-0-					11
09	0	X	-0-	-0-	-0-	-0-					N	-0-					11
10	0	X	-0-	-0-	-0-	-0-					N	-0-					11
11	0	X	-0-	-0-	-0-	-0-					N	-0-					11

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					145
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					145
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					145
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					145
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					145
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					145

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	9	1	95	2	N	-0-					27
07	124	N	113	-0-	-11	-0-	10	1	103	2	N	-0-					27
08	124	N	116	-0-	-8	-0-	10	1	106	2	N	-0-					27
09	109	N	109	-0-	-0-	-0-	10	1	99	2	N	-0-					27
10	124	N	116	-0-	-8	-0-	11	1	105	2	N	-0-					27
11	120	N	108	-0-	-12	-0-	11	1	97	2	N	-0-					27

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	8	1	83	2	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	7	1	69	2	N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	9	1	101	2	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	10	1	95	2	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	10	1	90	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2748	X	2748	-0-	-0-	-0-	228 39	1 9	2481	2	N	35					156
07	2573	X	2347	-0-	-226	-0-	201 32	1 9	2114	2	N	29					185
08	3222	X	3222	-0-	-0-	-0-	273 37	1 9	2912	2	N	34	165	1			54
09	3152	X	3152	-0-	-0-	-0-	273 43	1 9	2836	2	N	39					93
10	2865	X	2865	-0-	-0-	-0-	261 42	1 9	2562	2	N	38					131
11	2490	X	2328	-0-	-162	-0-	229 12	1 9	2087	2	N	11					142

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2153	N	2153	-0-	-0-	-0-	181	1	1972	2	N	-0-					-0-
07	2226	N	2226	-0-	-0-	-0-	193	1	2033	2	N	-0-					-0-
08	2247	N	2247	-0-	-0-	-0-	193	1	2054	2	N	-0-					-0-
09	2173	N	2173	-0-	-0-	-0-	191	1	1982	2	N	-0-					-0-
10	2252	N	2252	-0-	-0-	-0-	208	1	2044	2	N	-0-					-0-
11	2187	N	2187	-0-	-0-	-0-	216	1	1971	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	3100	N	4677	-0-	1577	1577	4630	2	47	9	N	43					43
09	3000	N	1935	-0-	-1065	512	1935	2			N	-0-					43
10	1616	N	1104	-0-	-512	-0-	1104	2			N	-0-					43
11	725	X	725	-0-	-0-	-0-	725	2			N	-0-					43

UNBRIDLED RESOURCES, LLC 875461
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
VILLAGRAN ENERGY SERVICES, LLC. 885855
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3232	X	3232	-0-	-0-	-0-	3232	3			N	-0-					137
07	3264	X	3264	-0-	-0-	-0-	3264	3			N	-0-					137
08	2759	X	2033	-0-	-726	-0-	2019	3	14	9	N	13					150
09	3063	X	3063	-0-	-0-	-0-	3057	3	6	9	N	5					155
10	3147	X	3147	-0-	-0-	-0-	3141	3	6	9	N	5					160
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					160

COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					N	-0-					28
07	651	N	-0-	-0-	-651	-0-					N	-0-					28
08	620	N	562	-0-	-58	-0-	62	1	500	2	N	-0-					28
09	823	N	823	-0-	-0-	-0-	60	1	761	2	N	2					30
							2	9									
10	1963	N	1963	-0-	-0-	-0-	62	1	1898	2	N	3					33
							3	9									
11	1559	N	1559	-0-	-0-	-0-	60	1	1499	2	N	-0-					33

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					87
07	434	N	-0-	-0-	-434	-0-					N	-0-					87
08	1321	N	1321	-0-	-0-	-0-	54	1	1267	2	N	-0-					87
09	1472	N	1472	-0-	-0-	-0-	60	1	1412	2	N	-0-					87
10	1497	N	1497	-0-	-0-	-0-	62	1	1435	2	N	-0-					87
11	1354	N	1354	-0-	-0-	-0-	60	1	1294	2	N	-0-					87

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	1					83
07	992	N	-0-	-0-	-992	-0-					N	4					87
08	1018	N	1018	-0-	-0-	-0-	62	1	955	2	N	1					88
							1	9									
09	976	N	976	-0-	-0-	-0-	60	1	916	2	N	-0-					88
10	863	N	863	-0-	-0-	-0-	62	1	801	2	N	-0-					88
11	960	N	894	-0-	-66	-0-	60	1	834	2	N	-0-					88

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					N	26					80
07	775	N	-0-	-0-	-775	-0-					N	35					115
08	1021	N	1021	-0-	-0-	-0-	62	1	931	2	N	25					140
							28	9									
09	848	N	848	-0-	-0-	-0-	60	1	765	2	N	21					161
							23	9									
10	1318	N	1318	-0-	-0-	-0-	62	1	1236	2	N	18					179
							20	9									
11	1199	N	1199	-0-	-0-	-0-	60	1	1122	2	N	15					194
							17	9									

HIGHMARK ENERGY OPERATING, LLC 385847
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	-0-	94	1	668	2	N	2					170
							2	9									
07	775	N	770	-0-	-5	-0-	97	1	671	2	N	2					172
							2	9									
08	744	N	339	-0-	-405	-0-	97	1	242	2	N	-0-					172
09	750	N	359	-0-	-391	-0-	94	1	265	2	N	-0-					172
10	775	N	356	-0-	-419	-0-	97	1	259	2	N	-0-					172
11	346	N	346	-0-	-0-	-0-	94	1	252	2	N	-0-					172

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	-0-	-0-	-390	-0-					N	17					149
07	403	#	-0-	-0-	-403	-0-					N	5					154
08	508	R	508	-0-	-0-	-0-	29	1	472	2	N	6					160
							7	9									
09	520	R	520	-0-	-0-	-0-	31	1	481	2	N	7					167
							8	9									
10	529	R	529	-0-	-0-	-0-	39	1	484	2	N	5					172
							6	9									
11	528	R	528	-0-	-0-	-0-	41	1	487	2	N	-0-					172

DUDE WILSON (MARMATON) //CONT.// 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 10/01/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

06	240	N	-0-	-0-	-240	-0-					N	-0-					37
07	279	N	-0-	-0-	-279	-0-					N	-0-					37
08	248	N	203	-0-	-45	-0-	62	1	141	2	N	-0-					37
09	252	N	252	-0-	-0-	-0-	60	1	192	2	N	-0-					37
10	222	N	222	-0-	-0-	-0-	62	1	160	2	N	-0-					37
11	217	N	217	-0-	-0-	-0-	60	1	157	2	N	-0-					37

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

06	1854	N	1854	-0-	-0-	-0-	93	1	1741	2	N	18					110
							20	9									
07	1856	N	1856	-0-	-0-	-0-	94	1	1752	2	N	9					119
							10	9									
08	1670	N	1670	-0-	-0-	-0-	95	1	1568	2	N	6					125
							7	9									
09	1469	N	1469	-0-	-0-	-0-	89	1	1363	2	N	15					140
							17	9									
10	1457	N	1160	-0-	-297	-0-	85	1	1067	2	N	7					147
							8	9									
11	1410	N	1029	-0-	-381	-0-	79	1	942	2	N	7					154
							8	9									

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	65					65
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					65
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					65
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					65
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

06	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

06	560 N	560	-0-	-0-	-0-	75	1	485	2	N	-0-					25
07	713 N	536	-0-	-177	-0-	78	1	458	2	N	-0-					25
08	868 N	849	-0-	-19	-0-	78	1	771	2	N	-0-					25
09	716 N	716	-0-	-0-	-0-	75	1	641	2	N	-0-					25
10	527 N	358	-0-	-169	-0-	78	1	280	2	N	-0-					25
11	810 N	391	-0-	-419	-0-	75	1	316	2	N	-0-					25

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	B	-0-	115	2			Y	-0-					34
07	93	N	73	-0-	-20	B	-0-	72	2	1	9	Y	1					35
08	93	N	77	-0-	-16	B	-0-	77	2			Y	-0-					35
09	120	N	39	-0-	-81	B	-0-	38	2	1	9	Y	1					36
10	90	N	90	-0-	-0-	B	-0-	89	2	1	9	Y	1					37
11	117	N	117	-0-	-0-	B	-0-	117	2			Y	-0-					37

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
07	248	N	216	-0-	-32	B	-0-	216	2			N	-0-					-0-
08	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
09	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
10	217	N	177	-0-	-40	B	-0-	177	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

06	14B2 EXT		-0-	-0-	-0-	186					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	186					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	186					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	186					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	186					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	186					N	-0-					-0-

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

06	0 #		-0-	-0-	-0-	-0-					N	-0-					18
07	0 #		-0-	-0-	-0-	-0-					N	-0-					18
08	0 #		-0-	-0-	-0-	-0-					N	-0-					18
09	0 #		-0-	-0-	-0-	-0-					N	-0-					18
10	0 #		-0-	-0-	-0-	-0-					N	-0-					18
11	0 #		-0-	-0-	-0-	-0-					N	-0-					18

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

06	810	N	-0-	-0-	-810	-0-					N	4					27
07	744	N	-0-	-0-	-744	-0-					N	1					28
08	929	N	929	-0-	-0-	-0-	62	1	865	2	N	2					30
							2	9									
09	1052	N	1052	-0-	-0-	-0-	60	1	992	2	N	-0-					30
10	1151	N	1151	-0-	-0-	-0-	62	1	1083	2	N	5					35
							6	9									
11	1058	N	1058	-0-	-0-	-0-	60	1	995	2	N	3					38
							3	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

06	1249	N	1249	-0-	-0-	-0-	1247	2	2	9	Y	2					103
07	1281	N	1281	-0-	-0-	-0-	1280	2	1	9	Y	1					104
08	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	Y	1					105
09	1273	N	1273	-0-	-0-	-0-	1272	2	1	9	Y	1					106
10	1303	N	1303	-0-	-0-	-0-	1301	2	2	9	Y	2					108
11	1275	N	1275	-0-	-0-	-0-	1273	2	2	9	Y	2					110

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1636	N	1636	-0-	-0-	-0-	1634	2	2	9	N	2					59
07	1712	N	1712	-0-	-0-	-0-	1709	2	3	9	N	3					62
08	1719	N	1719	-0-	-0-	-0-	1716	2	3	9	N	3					65
09	1620	N	1609	-0-	-11	-0-	1607	2	2	9	N	2					67
10	1674	N	1563	-0-	-111	-0-	1560	2	3	9	N	3					70
11	1621	N	1621	-0-	-0-	-0-	1618	2	3	9	N	3					73

KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					121
07	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					121
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					121
09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					121
*10	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					121
*11	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					121

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					21
07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					21
08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					21
09	660	N	577	-0-	-83	-0-	577	2			N	-0-					21
10	651	N	602	-0-	-49	-0-	602	2			N	-0-					21
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					21

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH III LLC 040209
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

06	1200	N	1037	-0-	-163	-0-	1035	2	2	9	N	2					104
07	1263	N	1263	-0-	-0-	-0-	1262	2	1	9	N	1					105
08	1178	N	1140	-0-	-38	-0-	1138	2	2	9	N	2					107
09	1110	N	1110	-0-	-0-	-0-	1104	2	6	9	N	5					112
10	1271	N	1217	-0-	-54	-0-	1215	2	2	9	N	2					114
11	1110	N	996	-0-	-114	-0-	995	2	1	9	N	1					115

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HIGHMARK ENERGY OPERATING, LLC 385847
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

06	1485	N	1485	-0-	-0-	-0-	94	1	1373	2	N	16					131
							18	9									
07	1605	N	1605	-0-	-0-	-0-	97	1	1485	2	N	21					152
							23	9									
08	1271	N	671	-0-	-600	-0-	97	1	574	2	N	-0-					152
09	1249	N	1249	-0-	-0-	-0-	94	1	1155	2	N	-0-					152
10	1271	N	1096	-0-	-175	-0-	97	1	999	2	N	-0-					152
11	994	N	994	-0-	-0-	-0-	94	1	899	2	N	1					153
							1	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

06	480	N	399	-0-	-81	-0-	60	1	339	2	N	-0-					119
07	496	N	224	-0-	-272	-0-	46	1	178	2	N	-0-					119
08	496	N	143	-0-	-353	-0-	38	1	105	2	N	-0-					119
09	390	N	85	-0-	-305	-0-	14	1	71	2	N	-0-					119
10	250	N	250	-0-	-0-	-0-	26	1	224	2	N	-0-					119
11	150	N	90	-0-	-60	-0-	26	1	64	2	N	-0-					119

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					42
07	1510	N	1510	-0-	-0-	-0-	302	1	1208	2	N	-0-					42
08	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					42
09	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					42
10	1550	N	1550	-0-	-0-	-0-	7	1	1543	2	N	-0-					42
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					42

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	2	-0-	2	7	2	2			N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	7					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	7					N	-0-					28
09	13	X	6	-0-	-7	-0-	6	2			N	-0-					28
10	4	X	4	-0-	-0-	-0-	4	2			N	-0-					28
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					163
07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					163
08	806	N	643	-0-	-163 B	-0-	643	3			N	-0-					163
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	615	-0-	-135 B	-0-	615	3			N	-0-					163
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					163
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					163

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	4	1	283	2	N	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 14979 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2025

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	93	X	-0-	-0-	-93	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

06	2054	N	2054	-0-	-0-	-0-	213	1	1841	2	N	-0-					112
07	2108	N	2101	-0-	-7	-0-	221	1	1880	2	N	-0-					112
08	2108	N	1678	-0-	-430	-0-	165	1	1495	2	N	16					128
							18	9									
09	2040	N	2033	-0-	-7	-0-	213	1	1820	2	N	-0-					128
10	2108	N	1970	-0-	-138	-0-	201	1	1769	2	N	-0-					128
11	1867	N	1867	-0-	-0-	-0-	174	1	1693	2	N	-0-					128

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	210	N	160	-0-	-50	-0-	160	2			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
11	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					97
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					97
08	249	N	249	-0-	-0-	-0-	243	2	6	9	N	5					102
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					102
10	248	N	248	-0-	-0-	-0-	223	2	25	9	N	23					125
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					125

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

06	421	X	421	-0-	-0-	-0-	408	2	13	9	N	12					132
07	338	X	338	-0-	-0-	-0-	338	2			N	-0-					132
08	437	X	437	-0-	-0-	-0-	425	2	12	9	N	11					143
09	324	X	324	-0-	-0-	-0-	324	2			N	-0-					143
10	315	X	315	-0-	-0-	-0-	313	2	2	9	N	2					145
11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					145

LATIGO PETROLEUM, LLC 488260
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					160
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					160
08	682	N	676	-0-	-6	-0-	676	3			N	-0-					160
09	660	N	656	-0-	-4	-0-	656	3			N	-0-					160
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					160
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

06	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					65
07	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					65
08	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					65
09	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					65
10	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					65
11	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					65

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

06	300	N	-0-	-0-	-300	-0-					N	23					225
07	217	N	-0-	-0-	-217	-0-					N	-0-	180	1			45
08	217	N	139	-0-	-78	-0-	62	1	38	2	N	35					80
							39	9									
09	125	N	125	-0-	-0-	-0-	60	1	52	2	N	12					92
							13	9									
10	52	N	52	-0-	-0-	-0-	40	1	9	2	N	3					95
							3	9									
11	120	N	72	-0-	-48	-0-	48	1	24	9	N	22					117

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					135
07	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					135
08	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					135
09	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					135
10	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					135
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					82
07	155	N	124	-0-	-31	-0-	124	2			N	-0-					82
08	155	N	136	-0-	-19	-0-	136	2			N	-0-					82
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					82
*10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					82
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					82

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	#	2007	-0-	-153	-0-	2007	3			N	-0-					200
07	2108	#	1852	-0-	-256	-0-	1852	3			N	-0-					200
08	2108	#	1910	-0-	-198	-0-	1910	3			N	-0-					200
09	2082	R	2082	-0-	-0-	-0-	2082	3			N	-0-					200
10	2105	R	2105	-0-	-0-	-0-	2105	3			N	-0-					200
11	2010	#	NO RPT	-0-	-2010	-0-					N	NO RPT					200

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HAIDER OPERATING, LLC 342767
LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16965	X	2180	-0-	-14785	-0-	2180	2			N	-0-					-0-
07	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
08	2232	N	1387	-0-	-845	-0-	1387	2			N	-0-					-0-
09	2190	N	1935	-0-	-255	-0-	1935	2			N	-0-					-0-
10	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
08	328	N	328	-0-	-0-	-0-	62	1	266	2	N	-0-			-0-
09	327	N	327	-0-	-0-	-0-	58	1	269	2	N	-0-			-0-
10	330	N	330	-0-	-0-	-0-	62	1	268	2	N	-0-			-0-
11	330	N	325	-0-	-5	-0-	60	1	265	2	N	-0-			-0-

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
08	387	N	387	-0-	-0-	-0-	50	1	337	2	N	-0-			-0-
09	160	N	160	-0-	-0-	-0-	46	1	114	2	N	-0-			-0-
10	249	N	249	-0-	-0-	-0-	62	1	187	2	N	-0-			-0-
11	360	N	218	-0-	-142	-0-	60	1	158	2	N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	262	2			N	-0-			-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-			-0-
08	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-			-0-
09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-			-0-
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-			-0-
11	1260	N	1033	-0-	-227	-0-	1033	2			N	-0-			-0-

FAULCONER ENERGY, LLC 263648
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2130	N	1581	-0-	-549	-0-	143	1	1431	2	N	6			147
							7	9							
07	1461	N	1461	-0-	-0-	-0-	145	1	1315	2	N	1			148
							1	9							
08	1736	N	1397	-0-	-339	-0-	148	1	1248	2	N	1			149
							1	9							
09	1590	N	1181	-0-	-409	-0-	119	1	1060	2	N	2			151
							2	9							
10	1457	N	982	-0-	-475	-0-	105	1	873	2	N	4			155
							4	9							
11	1350	N	1058	-0-	-292	-0-	116	1	938	2	N	4			159
							4	9							

KING OPERATING CORPORATION 465296
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-			62
07	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-			62
08	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-			62
09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-			62
*10	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-			62
*11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-			62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	1213					N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	1213					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	1213					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	1213					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	1213					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	1213					N	-0-			-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					197
07	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					197
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					197
09	1410	N	1334	-0-	-76	-0-	1334	3			N	-0-					197
10	1323	N	1323	-0-	-0-	-0-	1290	3	33	9	N	30					227
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12596	X	12596	-0-	-0-	-0-	12596	3			N	-0-					137
07	13328	X	13328	-0-	-0-	-0-	13328	3			N	-0-					137
08	13051	X	12339	-0-	-712	-0-	12339	3			N	-0-					137
09	12630	X	12052	-0-	-578	-0-	12052	3			N	-0-					137
10	13051	X	12940	-0-	-111	-0-	12940	3			N	-0-					137
11	12900	X	NO RPT	-0-	-12900	-0-					N	NO RPT					137

HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	589	-0-	-2171	-0-	587	3	2	9	N	2					286
07	2852	X	1463	-0-	-1389	-0-	1453	3	10	9	N	9					295
08	1274	N	1274	-0-	-0-	-0-	1266	3	8	9	N	7					302
09	904	N	904	-0-	-0-	-0-	904	3			N	-0-					302
10	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					302
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					302

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					187

LATIGO PETROLEUM, LLC 488260
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1789
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1789
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1789
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					1789
10	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-					1789
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1789

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2971	X	2971	-0-	-0-	-0-	1639	1	1300	3	N	29	184	1			49
							32	9									
07	3177	X	3177	-0-	-0-	-0-	1888	1	1274	3	N	14					63
							15	9									
08	3348	X	3268	-0-	-80	-0-	1937	1	1310	3	N	19					82
							21	9									
09	3278	X	3278	-0-	-0-	-0-	1947	1	1317	3	N	13					95
							14	9									
10	3407	X	3407	-0-	-0-	-0-	1998	1	1397	3	N	11					106
							12	9									
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					106

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	-0-	-0-	-2370	-0-					N	2					35
07	2449	X	-0-	-0-	-2449	-0-					N	2					37
08	4532	X	4532	-0-	-0-	-0-	62	1	4470	2	N	-0-					37
09	4199	X	4199	-0-	-0-	-0-	60	1	4139	2	N	-0-					37
10	4661	X	4661	-0-	-0-	-0-	62	1	4599	2	N	-0-					37
11	4545	X	4545	-0-	-0-	-0-	60	1	4485	2	N	-0-					37

FAULCONER ENERGY, LLC 263648
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1589	-0-	-451	-0-	144	1	1438	2	N	6					65
							7	9									
07	1533	N	1533	-0-	-0-	-0-	152	1	1375	2	N	5					70
							6	9									
08	1829	N	1411	-0-	-418	-0-	149	1	1256	2	N	5					75
							6	9									
09	1673	N	1673	-0-	-0-	-0-	167	1	1497	2	N	8					83
							9	9									
10	1805	N	1805	-0-	-0-	-0-	194	1	1610	2	N	1					84
							1	9									
11	1671	N	1671	-0-	-0-	-0-	183	1	1479	2	N	8					92
							9	9									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					108
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					108
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					108
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					108
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					108
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					21
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					21
08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					21
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					21
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					21
11	330	N	288	-0-	-42	-0-	288	2			N	-0-					21

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	493	3	12	9	N	11					134
07	465	N	462	-0-	-3	-0-	461	3	1	9	N	1					135
08	527	N	327	-0-	-200	-0-	327	3			N	-0-					135
09	510	N	494	-0-	-16	-0-	492	3	2	9	N	2					137
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					137
11	497	N	497	-0-	-0-	-0-	484	3	13	9	N	12					149

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	-0-	-0-	-1620	-0-					N	-0-					-0-
07	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
08	1700	N	1700	-0-	-0-	-0-	60	1	1640	2	N	-0-					-0-
09	1440	N	1440	-0-	-0-	-0-	56	1	1384	2	N	-0-					-0-
10	1536	N	1536	-0-	-0-	-0-	54	1	1482	2	N	-0-					-0-
11	1620	N	1535	-0-	-85	-0-	58	1	1477	2	N	-0-					-0-

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	5					68
07	744	N	-0-	-0-	-744	-0-					N	2					70
08	1097	N	1097	-0-	-0-	-0-	62	1	1029	2	N	5					75
							6	9									
09	1123	N	1123	-0-	-0-	-0-	58	1	1065	2	N	-0-					75
10	1206	N	1206	-0-	-0-	-0-	62	1	1144	2	N	-0-					75
11	1241	N	1241	-0-	-0-	-0-	60	1	1181	2	N	-0-					75

LATIGO PETROLEUM, LLC 488260
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	30	1	37	2	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	31	1	46	2	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	31	1	42	2	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	30	1	42	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2176	N	2176	-0-	-0-	-0-	30	1	2146	2	N	-0-					80
07	2230	N	2230	-0-	-0-	-0-	31	1	2199	2	N	-0-					80
08	922	N	922	-0-	-0-	-0-	31	1	891	2	N	-0-					80
09	1305	N	1305	-0-	-0-	-0-	30	1	1275	2	N	-0-					80
10	1984	N	1984	-0-	-0-	-0-	31	1	1953	2	N	-0-					80
11	1804	N	1804	-0-	-0-	-0-	30	1	1774	2	N	-0-					80

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					N	-0-					135
07	31	N	-0-	-0-	-31	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NJA OPERATING LLC 100892
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0- B	-0-	287	2	2	9	N	2					143
07	620	N	222	-0-	-398 B	-0-	216	2	6	9	N	5					148
08	326	N	326	-0-	-0- B	-0-	320	2	6	9	N	5					153
09	329	N	329	-0-	-0- B	-0-	318	2	11	9	N	10					163
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					163
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					163

SANDLOT OIL & GAS LLC 747757
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1616	-0-	56 B	-36579	1616	3			N	-0-					-0-
07	31	N	809	-0-	778 B	-35801	809	3			N	-0-					-0-
08	1612	N	106	-0-	-1506 B	-35801	106	3			N	-0-					-0-
09	1560	N	546	-0-	-1014 B	-35801	546	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-35801					N	-0-					-0-
11	90	N	2071	-0-	1981 B	-33820	2071	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					43
07	403	N	113	-0-	-290	-0-	113	2			N	-0-					43
08	465	N	244	-0-	-221	-0-	244	2			N	-0-					43
09	420	N	93	-0-	-327	-0-	93	2			N	-0-					43
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					43
11	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					43

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	62	1	385	2	N	-0-					-0-
09	414	N	414	-0-	-0- B	-0-	60	1	354	2	N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	52	1	337	2	N	-0-					-0-
11	417	N	417	-0-	-0- B	-0-	60	1	357	2	N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH (MORROW LOWER 8000) //CONT.// 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SGP OPERATING LLC 767966
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
08	589	N	186	-0-	-403	-0-	186	3			N	-0-					-0-
09	570	N	385	-0-	-185	-0-	385	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					69
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					69
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					69
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					69
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	662	-0-	-328	-0-	662	2			N	-0-					48
07	1054	#	545	-0-	-509	-0-	545	2			N	-0-					48
08	1054	#	377	-0-	-677	-0-	377	2			N	-0-					48
09	900	#	636	-0-	-264	-0-	636	2			N	-0-					48
10	899	#	882	-0-	-17	-0-	882	2			N	-0-					48
11	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					48

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

06	907	N	907	-0-	-0-	-0-	30	1	632	2	N	223	181	1		97
							245	9								
07	652	N	652	-0-	-0-	-0-	31	1	621	2	N	-0-				97
08	712	N	712	-0-	-0-	-0-	31	1	681	2	N	-0-				97
09	600	N	562	-0-	-38	-0-	29	1	533	2	N	-0-				97
10	620	N	604	-0-	-16	-0-	29	1	575	2	N	-0-				97
11	600	N	507	-0-	-93	-0-	29	1	478	2	N	-0-				97

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

06	77	N	77	-0-	-0-	-0-	77	3			Y	-0-				24
07	78	N	78	-0-	-0-	-0-	78	3			Y	-0-				24
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-				24
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-				24
10	72	N	72	-0-	-0-	-0-	72	3			Y	-0-				24
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

06	30	N	-0-	-0-	-30	-0-					N	-0-				15
07	62	N	-0-	-0-	-62	-0-					N	-0-				15
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-				15
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-				15
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-				15
11	180	N	4	-0-	-176	-0-	4	2			N	-0-				15

FARNSWORTH, EAST (OSWEGO) 30274 888 ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIAL WELL #: 1 RRCID -> 294367 COMPL. DATE 06/11/1981 TOTAL DEPTH 9038 PERF. 6978 - 7000

06	3000	N	-0-	-0-	-3000	4193					N	-0-				-0-
07	3100	N	-0-	-0-	-3100	1093					N	-0-				-0-
08	3100	N	2244	-0-	-856	237	62	1	2182	2	N	-0-				-0-
09	2417	N	2180	-0-	-237	-0-	60	1	2120	2	N	-0-				-0-
10	2263	N	2263	-0-	-0-	-0-	62	1	2201	2	N	-0-				-0-
11	2190	N	2190	-0-	-0-	-0-	60	1	2130	2	N	-0-				-0-

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	3					45
07	837	N	-0-	-0-	-837	-0-					N	4					49
08	1240	N	1240	-0-	-0-	-0-	62	1	1178	2	N	-0-					49
09	1121	N	1121	-0-	-0-	-0-	56	1	1056	2	N	8					57
							9	9									
10	1224	N	1224	-0-	-0-	-0-	62	1	1162	2	N	-0-					57
11	1016	N	1016	-0-	-0-	-0-	60	1	956	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	30	1	679	2	N	-0-					65
07	726	N	726	-0-	-0-	-0-	31	1	695	2	N	-0-					65
08	694	N	694	-0-	-0-	-0-	31	1	663	2	N	-0-					65
09	600	N	597	-0-	-3	-0-	30	1	567	2	N	-0-					65
10	634	N	634	-0-	-0-	-0-	31	1	603	2	N	-0-					65
11	600	N	599	-0-	-1	-0-	30	1	569	2	N	-0-					65

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	60	1	634	2	N	-0-					2
07	717	N	717	-0-	-0-	-0-	62	1	655	2	N	-0-					2
08	713	N	712	-0-	-1	-0-	62	1	650	2	N	-0-					2
09	690	N	665	-0-	-25	-0-	50	1	615	2	N	-0-					2
10	713	N	688	-0-	-25	-0-	62	1	626	2	N	-0-					2
11	690	N	662	-0-	-28	-0-	60	1	602	2	N	-0-					2

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1845	N	1845	-0-	-0-	-0-	60	1	1785	2	N	-0-					140
07	1878	N	1878	-0-	-0-	-0-	62	1	1815	2	N	1					141
							1	9									
08	1809	N	1809	-0-	-0-	-0-	62	1	1747	2	N	-0-					141
09	1740	N	1662	-0-	-78	-0-	60	1	1602	2	N	-0-					141
10	1798	N	1709	-0-	-89	-0-	62	1	1647	2	N	-0-					140
11	2016	N	2016	-0-	-0-	-0-	60	1	1956	2	N	-0-					140

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5841	-0-	2841	2841	5841	3			N	-0-					81
07	3100	N	1205	-0-	-1895	946	1205	3			N	-0-					81
08	2113	N	1167	-0-	-946	-0-	1167	3			N	-0-					81
09	1127	N	1127	-0-	-0-	-0-	1119	3	8	9	N	7					88
10	1364	X	1185	-0-	-179	-0-	1178	3	7	9	N	6					94
11	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					94

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2266	X	2266	-0-	-0-	-0-	2266	3			Y	-0-					8
07	2632	X	2632	-0-	-0-	-0-	2632	3			Y	-0-					8
08	3483	X	3483	-0-	-0-	-0-	3480	3	3	9	Y	3					11
09	4724	X	4724	-0-	-0-	-0-	4724	3			Y	-0-					11
10	2617	X	2617	-0-	-0-	-0-	2617	3			Y	-0-					11
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1727	N	1727	-0-	-0-	-0-	1703	3	24	9	N	22					144
07	1419	N	1419	-0-	-0-	-0-	1389	3	30	9	N	27	68	1			103
08	1378	N	1378	-0-	-0-	-0-	1376	3	2	9	N	2					105
09	1281	N	1281	-0-	-0-	-0-	1272	3	9	9	N	8					113
10	1704	N	1704	-0-	-0-	-0-	1696	3	8	9	N	7					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					54
07	1754	N	1754	-0-	-0-	-0-	1754	3			Y	-0-					54
08	1604	N	1604	-0-	-0-	-0-	1602	3	2	9	Y	2					56
09	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					56
10	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					56
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
WHITE STRIDE LLC 101111
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018

FAULCONER ENERGY, LLC 263648
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
07	2232	N	2069	-0-	-163	-0-	2069	2			N	-0-					-0-
08	2232	N	953	-0-	-1279	-0-	953	2			N	-0-					-0-
09	2160	N	1470	-0-	-690	-0-	1470	2			N	-0-					-0-
10	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
11	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

06	438	N	438	-0-	-0-	-0-	1	1	437	2	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	1	1	450	2	N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	1	1	443	2	N	-0-					-0-
09	420	N	377	-0-	-43	-0-	1	1	376	2	N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	1	1	473	2	N	-0-					-0-
*11	437	N	437	-0-	-0-	-0-	1	1	436	2	N	-0-					-0-

BATTON OIL & GAS, LLC 056384
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

06	221	N	221	-0-	-0-	-0-	1	1	220	2	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	1	1	220	2	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	1	1	214	2	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	1	1	208	2	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	1	1	224	2	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	1	1	215	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	372	N	332	-0-	-40	-0-	46	1	286	2	N	-0-					46
*01	341	N	196	-0-	-145	-0-	14	1	182	2	N	-0-					46
*02	280	N	142	-0-	-138	-0-	2	1	140	2	N	-0-					46
*03	341	N	202	-0-	-139	-0-	44	1	158	2	N	-0-					46
*04	227	N	227	-0-	-0-	-0-	60	1	167	2	N	-0-					46
*05	215	N	215	-0-	-0-	-0-	54	1	161	2	N	-0-					46
*06	210	N	-0-	-0-	-210	-0-					N	-0-					46
*07	248	N	-0-	-0-	-248	-0-					N	-0-					46
*08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					46
*09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					46
*10	301	N	301	-0-	-0-	-0-	2	1	299	2	N	-0-					46
*11	330	N	287	-0-	-43	-0-	287	2			N	-0-					46

KING OPERATING CORPORATION 465296
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	186	N	22	-0-	-164	-0-	22	2			N	-0-					62
08	246	N	246	-0-	-0-	-0-	246	2			N	-0-					62
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					62
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					62
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					62

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0-	-0-	48	1	725	2	N	-0-					298
07	744	N	742	-0-	-2	-0-	62	1	680	2	N	-0-					298
08	823	N	823	-0-	-0-	-0-	62	1	729	2	N	29	192	1			135
							32	9									
09	720	N	428	-0-	-292	-0-	58	1	360	2	N	9					144
							10	9									
10	905	N	905	-0-	-0-	-0-	56	1	847	2	N	2					146
							2	9									
11	748	N	748	-0-	-0-	-0-	32	1	694	2	N	20					166
							22	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC //CONT.// 130545
CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

06	3420	X	3025	-0-	-395 B	-0-	26	1	2982	2	N	15					238
							17	9									
07	3777	X	3777	-0-	-0- B	-0-	31	1	3725	2	N	19	189	1			68
							21	9									
08	3534	X	3053	-0-	-481 B	-0-	31	1	3021	2	N	1					69
							1	9									
09	3420	X	2841	-0-	-579 B	-0-	30	1	2793	2	N	16					85
							18	9									
10	3534	X	3241	-0-	-293 B	-0-	31	1	3193	2	N	15					100
							17	9									
11	3453	X	3453	-0-	-0- B	-0-	30	1	3394	2	N	26					126
							29	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

06	960	N	699	-0-	-261 B	-0-	29	1	668	2	N	2					95
							2	9									
07	1077	N	1077	-0-	-0- B	-0-	31	1	1046	2	N	-0-					95
08	868	N	713	-0-	-155 B	-0-	30	1	682	2	N	1					96
							1	9									
09	690	N	394	-0-	-296 B	-0-	17	1	377	2	N	-0-					96
10	1085	N	912	-0-	-173 B	-0-	31	1	879	2	N	2					98
							2	9									
11	1033	N	1033	-0-	-0- B	-0-	30	1	1001	2	N	2					100
							2	9									

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
RIG PETROLEUM, LLC 711525
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PALO DURO RESOURCES LLC 637389
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018

BRACKEN OPERATING, L.L.C. 085851
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

06	4451	X	4451	-0-	-0-	-0-	4447	3	4	9	N	4					159
07	5996	X	5996	-0-	-0-	-0-	5987	3	9	9	N	8					167
08	5153	X	5153	-0-	-0-	-0-	5150	3	3	9	N	3					170
09	5221	X	5221	-0-	-0-	-0-	5215	3	6	9	N	5					175
*10	5250	X	5250	-0-	-0-	-0-	5248	3	2	9	N	2					177
11	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					177

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					60
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					60
08	341	N	293	-0-	-48	-0-	293	3			N	-0-					60
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					60
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					60
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					60

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					137
07	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					137
08	2077	N	1859	-0-	-218	-0-	1859	3			N	-0-					137
09	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					137
10	1891	N	1830	-0-	-61	-0-	1830	3			N	-0-					137
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					137

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
08	775	N	580	-0-	-195	-0-	580	3			N	-0-					-0-
09	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

06	1230	N	1109	-0-	-121	-0-	1091	2	18	9	N	16					167
07	957	N	957	-0-	-0-	-0-	947	2	10	9	N	9					176
08	1294	N	1294	-0-	-0-	-0-	1277	2	17	9	N	15					191
09	1110	N	1093	-0-	-17	-0-	1084	2	9	9	N	8	186	1			13
10	1039	N	1039	-0-	-0-	-0-	1036	2	3	9	N	3					16
11	1260	N	1070	-0-	-190	-0-	1068	2	2	9	N	2					18

PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					211
07	372	N	159	-0-	-213 B	-0-	159	2			N	-0-					211
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					211
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					211
10	0	N	-0-	-0-	-0- B	-0-					N	152	144	1			219
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					219

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	400	2			N	-0-					27
07	434	N	410	-0-	-24	-0-	410	2			N	-0-					27
08	434	N	412	-0-	-22	-0-	412	2			N	-0-					27
09	390	N	341	-0-	-49	-0-	341	2			N	-0-					27
10	403	N	345	-0-	-58	-0-	345	2			N	-0-					27
11	390	N	321	-0-	-69	-0-	321	2			N	-0-					27

JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1622	N	1622	-0-	-0-	-0-	1612	2	10	9	N	9					178
07	1321	N	1321	-0-	-0-	-0-	1315	2	6	9	N	5					183
08	1814	N	1814	-0-	-0-	-0-	1811	2	3	9	N	3					186
09	1695	N	1695	-0-	-0-	-0-	1689	2	6	9	N	5					191
10	1701	N	1701	-0-	-0-	-0-	1691	2	10	9	N	9	179	1			21
11	1558	N	1558	-0-	-0-	-0-	1557	2	1	9	N	1					22

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					105
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					105
08	837	N	765	-0-	-72	-0-	765	2			N	-0-					105
09	780	N	684	-0-	-96	-0-	684	2			N	-0-					105
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					105
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					105

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	723	2	19	9	N	17					107
07	602	N	602	-0-	-0-	-0-	595	2	7	9	N	6					113
08	698	N	698	-0-	-0-	-0-	698	2			N	-0-					113
09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					113
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					113
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					113

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-	-0-	1168	2	7	9	N	6					62
07	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					62
08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					62
09	1170	N	1159	-0-	-11	-0-	1150	2	9	9	N	8					70
10	1302	N	1109	-0-	-193	-0-	1109	2			N	-0-					70
11	1320	N	1105	-0-	-215	-0-	1105	2			N	-0-					70

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	589	N	516	-0-	-73	-0-	516	2			N	-0-					-0-
11	630	N	520	-0-	-110	-0-	520	2			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0-	-0-	330	1	731	2	N	-0-					-0-
07	1116	N	1094	-0-	-22	-0-	341	1	753	2	N	-0-					-0-
08	1116	N	1095	-0-	-21	-0-	341	1	754	2	N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	330	1	723	2	N	-0-					-0-
10	1085	N	1081	-0-	-4	-0-	341	1	740	2	N	-0-					-0-
11	1050	N	1037	-0-	-13	-0-	330	1	707	2	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					53
07	1116	N	981	-0-	-135	-0-	981	2			N	-0-					53
08	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					53
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					53
10	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					53
11	1530	N	1217	-0-	-313	-0-	1217	2			N	-0-					53

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1375	N	1375	-0-	-0-	-0-	390	1	985	2	N	-0-					63
07	1519	N	1458	-0-	-61	-0-	403	1	1047	2	N	7					70
							8	9									
08	1550	N	1411	-0-	-139	-0-	403	1	1008	2	N	-0-					70
09	1397	N	1397	-0-	-0-	-0-	390	1	1007	2	N	-0-					70
10	1527	N	1527	-0-	-0-	-0-	403	1	1110	2	N	13					83
							14	9									
11	1458	N	1458	-0-	-0-	-0-	390	1	1068	2	N	-0-					83

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

06	1302	N	1302	-0-	-0-	-0-	1274	2	28	9	N	25					62
07	1376	N	1376	-0-	-0-	-0-	1370	2	6	9	N	5					67
08	1494	N	1494	-0-	-0-	-0-	1466	2	28	9	N	25					92
09	1290	N	1059	-0-	-231	-0-	1059	2			N	-0-					92
10	1464	N	1464	-0-	-0-	-0-	1369	2	95	9	N	86					178
11	1440	N	1239	-0-	-201	-0-	1239	2			N	-0-					178

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	7			5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

JONES S WELL #: 2 RRCID -> 298840 COMPL. DATE 02/22/1994 TOTAL DEPTH 8220 PERF. 7324 - 8045

06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					98
07	527	N	525	-0-	-2	-0-	525	2			N	-0-					98
08	527	N	526	-0-	-1	-0-	526	2			N	-0-					98
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					98
10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					98
11	541	N	541	-0-	-0-	-0-	541	2			N	-0-					98

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1309	-0-	-161	-0-	1309	2			N	-0-					48
07	1457	N	1340	-0-	-117	-0-	1340	2			N	-0-					48
08	1333	N	1327	-0-	-6	-0-	1327	2			N	-0-					48
09	1320	N	1270	-0-	-50	-0-	1270	2			N	-0-					48
10	1333	N	1295	-0-	-38	-0-	1295	2			N	-0-					48
11	1290	N	1247	-0-	-43	-0-	1247	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					25
07	849	N	849	-0-	-0-	-0-	849	2			N	-0-					25
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					25
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					25
10	697	N	697	-0-	-0-	-0-	697	2			N	-0-					25
*11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

06	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					1
07	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					1
08	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					1
09	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					1
10	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					1
11	2620	X	2620	-0-	-0-	-0-	2620	2			N	-0-					1

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF. 11430 - 11460

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/10/2025

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

06	90	R	90	-0-	-0-	-0-	90	2			N	-0-					58
07	79	R	79	-0-	-0-	-0-	79	2			N	-0-					58
08	66	R	66	-0-	-0-	-0-	66	2			N	-0-					58
09	75	R	75	-0-	-0-	-0-	75	2			N	-0-					58
10	80	R	80	-0-	-0-	-0-	80	2			N	-0-					58
11	66	R	66	-0-	-0-	-0-	66	2			N	-0-					58

BCE-MACH III LLC 040209
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					35
07	0	#	-0-	-0-	-0-	-0-					N	-0-					35
08	0	#	-0-	-0-	-0-	-0-					N	-0-					35
09	0	#	-0-	-0-	-0-	-0-					N	-0-					35
10	0	#	-0-	-0-	-0-	-0-					N	-0-					35
11	0	#	-0-	-0-	-0-	-0-					N	-0-					35

BE ANADARKO II, LLC 100676
AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2973	R	2973	-0-	-0-	-0-	2797	2	176	9	N	160	173	1			102
07	2984	R	2984	-0-	-0-	-0-	2898	2	86	9	N	78	1	8			179
08	2152	R	2152	-0-	-0-	-0-	2130	2	22	9	N	20	171	1			28
09	2299	R	2299	-0-	-0-	-0-	2232	2	67	9	N	61					89
10	2427	R	2427	-0-	-0-	-0-	2358	2	69	9	N	63					152
11	2142	R	2142	-0-	-0-	-0-	2087	2	55	9	N	50					202

KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	#	4146	-0-	-954	-0-	3392	2	754	9	N	685	556	1	1	8	224
07	4557	#	1581	-0-	-2976	-0-	1413	2	168	9	N	153	194	1	3	8	180
08	4495	#	1614	-0-	-2881	-0-	1302	2	312	9	N	284	407	1	2	8	55
09	4200	#	1659	-0-	-2541	-0-	1256	2	403	9	N	366	193	1	1	8	227
10	4278	#	2182	-0-	-2096	-0-	1806	2	376	9	N	342	412	1			157
11	4140	#	1613	-0-	-2527	-0-	1263	2	350	9	N	318	379	1			96

EQV OPERATING LLC 101634
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	R	763	-0-	-0-	-0-	744	2	19	9	N	17					176
07	719	R	719	-0-	-0-	-0-	646	2	73	9	N	66	187	1			55
08	675	R	675	-0-	-0-	-0-	641	2	34	9	N	31					86
09	609	R	609	-0-	-0-	-0-	592	2	17	9	N	15					101
10	615	R	615	-0-	-0-	-0-	609	2	6	9	N	5					106
11	680	R	680	-0-	-0-	-0-	654	2	26	9	N	24					130

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

06	1251	R	1251	-0-	-0-	-0-	1247	2	4	9	N	4					54
07	1147	#	994	-0-	-153	-0-	993	2	1	9	N	1					55
08	1198	R	1198	-0-	-0-	-0-	1195	2	3	9	N	3					58
09	1110	#	1029	-0-	-81	-0-	1025	2	4	9	N	4					62
10	1147	#	989	-0-	-158	-0-	988	2	1	9	N	1					63
11	1110	#	938	-0-	-172	-0-	937	2	1	9	N	1					64

LOCKHART "B" WELL #: 405HB RRCID -> 296216 COMPL. DATE 01/07/2012 TOTAL DEPTH 7635 PERF. 7939 - 12067

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	R	1263	-0-	-0-	-0-	1263	2			N	-0-					174
07	1178	#	1168	-0-	-10	-0-	1168	2			N	-0-					174
08	1418	R	1418	-0-	-0-	-0-	1418	2			N	-0-					174
09	1452	R	1452	-0-	-0-	-0-	1452	2			N	-0-					174
10	1262	R	1262	-0-	-0-	-0-	1262	2			N	-0-					174
11	1579	R	1579	-0-	-0-	-0-	1579	2			N	-0-					174

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	181	-0-	-179	-0-	162	2	19	9	N	17					87
07	310	#	299	-0-	-11	-0-	252	2	47	9	N	43					130
08	332	R	332	-0-	-0-	-0-	296	2	36	9	N	33					163
09	300	#	169	-0-	-131	-0-	161	2	8	9	N	7					170
10	310	#	187	-0-	-123	-0-	165	2	22	9	N	20					190
11	359	R	359	-0-	-0-	-0-	317	2	42	9	N	38					228

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1					33
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					33
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					33
09	360	N	254	-0-	-106	-0-	254	2			N	-0-					33
10	372	N	272	-0-	-100	-0-	272	2			N	-0-					33
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					33

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					7
07	558	N	538	-0-	-20	-0-	538	2			N	-0-					7
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					7
09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					7
10	769	N	769	-0-	-0-	-0-	769	2			N	-0-					7
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					7

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					27
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					27
08	589	N	424	-0-	-165	-0-	424	2			N	-0-					27
09	630	N	362	-0-	-268	-0-	362	2			N	-0-					27
10	558	N	340	-0-	-218	-0-	340	2			N	-0-					27
11	420	N	281	-0-	-139	-0-	281	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

06	1350	N	1106	-0-	-244	-0-	1106	2			Y	-0-					141
07	1240	N	1114	-0-	-126	-0-	1114	2			Y	-0-					141
08	1147	N	1102	-0-	-45	-0-	1102	2			Y	-0-					141
09	1110	N	1101	-0-	-9	-0-	1101	2			Y	-0-					141
10	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					141
*11	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					141

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

06	210	N	185	-0-	-25	-0-	185	1			N	-0-					13
07	217	N	209	-0-	-8	-0-	209	1			N	-0-					13
08	223	N	223	-0-	-0-	-0-	223	1			N	-0-					13
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					13
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					13
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					13

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

06	1577	N	1577	-0-	-0-	-0-	1575	2	2	9	N	2					61
07	1707	N	1707	-0-	-0-	-0-	1706	2	1	9	N	1					62
08	1605	N	1605	-0-	-0-	-0-	1603	2	2	9	N	2					64
09	1270	N	1270	-0-	-0-	-0-	1266	2	4	9	N	4					68
10	1612	N	1612	-0-	-0-	-0-	1608	2	4	9	N	4					72
11	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					72

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	3619	-0-	3619	3619	3619	3			N	-0-					120
11	14B2	EXT	NO RPT	-0-	-0-	3619					N	NO RPT					120

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EQV OPERATING LLC 101634
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

06	1078	N	1078	-0-	-0-	-0-	313	1	765	3	N	-0-					66
07	1089	N	1089	-0-	-0-	-0-	365	1	718	3	N	5					71
							6	9									
08	1168	N	1168	-0-	-0-	-0-	392	1	734	3	N	38					109
							42	9									
09	1116	N	1116	-0-	-0-	-0-	387	1	710	3	N	17					126
							19	9									
10	1156	N	1156	-0-	-0-	-0-	390	1	736	3	N	27	124	1			29
							30	9									
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					29

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

06	1033	N	1033	-0-	-0-	-0-	615	1	418	3	N	-0-					31
07	1054	N	1038	-0-	-16	-0-	639	1	399	3	N	-0-					31
08	1136	N	1136	-0-	-0-	-0-	698	1	438	3	N	-0-					31
09	1054	N	1054	-0-	-0-	-0-	641	1	413	3	N	-0-					31
10	1110	N	1110	-0-	-0-	-0-	679	1	431	3	N	-0-					31
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					31

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

06	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					95
07	222	N	222	-0-	-0-	-0-	33	1	189	3	N	-0-					95
08	217	N	217	-0-	-0-	-0-	24	1	193	3	N	-0-					95
09	210	N	208	-0-	-2	-0-	21	1	187	3	N	-0-	12	1			83
10	232	N	232	-0-	-0-	-0-	39	1	193	3	N	-0-	67	1			16
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					16

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	83	1	367	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	103	1	345	3	N	-0-					-0-
08	465	N	460	-0-	-5	-0-	108	1	352	3	N	-0-					-0-
09	450	N	440	-0-	-10	-0-	99	1	341	3	N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	98	1	354	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	401	1	240	3	N	-0-					-0-
07	744	N	725	-0-	-19	-0-	450	1	275	3	N	-0-					-0-
08	744	N	685	-0-	-59	-0-	432	1	253	3	N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	417	1	257	3	N	-0-					-0-
10	713	N	657	-0-	-56	-0-	418	1	239	3	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 01/12/2022 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2305	X	1815	-0-	-490	-0-	747	1	1062	3	N	5					101
							6	9									
07	3109	X	3109	-0-	-0-	-0-	1567	1	1523	3	N	17					118
							19	9									
08	2890	X	2890	-0-	-0-	-0-	1414	1	1470	3	N	5					123
							6	9									
09	2818	X	2818	-0-	-0-	-0-	1353	1	1457	3	N	7					130
							8	9									
10	2629	X	2629	-0-	-0-	-0-	1262	1	1350	3	N	15					145
							17	9									
11	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					145

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	472	3	2	9	N	2					175
07	2816	N	2816	-0-	-0-	-0-	589	1	2172	3	N	50	191	1			34
							55	9									
08	2195	N	2195	-0-	-0-	-0-	444	1	1734	3	N	15					49
							17	9									
09	2287	N	2287	-0-	-0-	-0-	461	1	1809	3	N	15					64
							17	9									
10	2185	N	2185	-0-	-0-	-0-	404	1	1753	3	N	25					89
							28	9									
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					89

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	284	1	408	3	N	-0-					105
07	1152	N	1152	-0-	-0-	-0-	581	1	551	3	N	18					123
							20	9									
08	1051	N	1051	-0-	-0-	-0-	494	1	527	3	N	27					150
							30	9									
09	1010	N	1010	-0-	-0-	-0-	491	1	489	3	N	27					177
							30	9									
10	991	N	991	-0-	-0-	-0-	462	1	493	3	N	33	182	1			28
							36	9									
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					28

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

06	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	248	N	178	-0-	-70	-0-	178	2			N	-0-					-0-
08	217	N	129	-0-	-88	-0-	129	2			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

06	210	N	160	-0-	-50	-0-	160	2			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	598	-0-	-512	-0-	598	2			N	-0-					49
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					49
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					49
09	600	N	1602	-0-	1002	-0-	1602	2			N	-0-					49
10	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					49
*11	1567	N	1567	-0-	-0-	-0-	1525	2	42	9	N	38					87

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	465	N	369	-0-	-96	-0-	369	2			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

UNBRIDLED RESOURCES, LLC 875461
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	104	-0-	104	1046	104	2			N	-0-					8
07	14B2	EXT	10	-0-	10	1056	10	2			N	-0-					8
08	14B2	EXT	2	-0-	2	1058	2	2			N	-0-					8
09	14B2	EXT	3	-0-	3	1061	3	2			N	-0-					8
10	14B2	EXT	89	-0-	89	1150	89	2			N	-0-					8
11	14B2	EXT	110	-0-	110	1260	110	2			N	-0-					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					108
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					108
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					108
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					108
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					108
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					108

ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	1	-0-	-59	-0-	1	2			N	-0-					-0-
07	89	R	89	-0-	-0-	-0-	89	2			N	-0-					-0-
08	90	R	90	-0-	-0-	-0-	90	2			N	-0-					-0-
09	86	R	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	R	66	-0-	-0-	-0-	66	2			N	-0-					168
07	71	R	71	-0-	-0-	-0-	71	2			N	-0-					168
08	80	R	80	-0-	-0-	-0-	80	2			N	-0-					168
09	88	R	88	-0-	-0-	-0-	88	2			N	-0-					168
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					168
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					168

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	102	-0-	-18	-0-	102	2			N	-0-					167
07	124	#	99	-0-	-25	-0-	99	2			N	-0-					167
08	124	#	100	-0-	-24	-0-	100	2			N	-0-					167
09	94	R	94	-0-	-0-	-0-	94	2			N	-0-					167
10	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					167
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					167

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	305	-0-	-55	-0-	302	2	3	9	N	3					164
07	372	#	312	-0-	-60	-0-	310	2	2	9	N	2					166
08	372	#	302	-0-	-70	-0-	302	2			N	-0-					166
09	360	#	313	-0-	-47	-0-	312	2	1	9	N	1					167
10	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					167
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					167

BRACKEN OPERATING, L.L.C. 085851
HOEPPNER WELL #: 1 RRCID -> 300606 COMPL. DATE 08/19/2014 TOTAL DEPTH 8894 PERF. 7758 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE STRIDE LLC 101111
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
EQV OPERATING LLC 101634
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

06	464	R	464	-0-	-0-	-0-	30	1	434	3	N	-0-					40
07	471	R	471	-0-	-0-	-0-	96	1	375	3	N	-0-					40
08	496	#	462	-0-	-34	-0-	82	1	380	3	N	-0-					40
09	480	#	453	-0-	-27	-0-	77	1	374	3	N	2					42
							2	9									
10	496	#	448	-0-	-48	-0-	84	1	361	3	N	3					45
							3	9									
11	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					45

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

06	930	#	928	-0-	-2	-0-	32	1	884	3	Y	11					82
							12	9									
07	968	R	968	-0-	-0-	-0-	146	1	811	3	Y	10					92
							11	9									
08	965	R	965	-0-	-0-	-0-	141	1	813	3	Y	10	75	1			27
							11	9									
09	953	R	953	-0-	-0-	-0-	167	1	773	3	Y	12					39
							13	9									
10	961	#	893	-0-	-68	-0-	116	1	764	3	Y	12					51
							13	9									
11	930	#	NO RPT	-0-	-930	-0-					Y	NO RPT					51

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	R	1012	-0-	-0-	-0-	105	1	884	3	Y	21					144
							23	9									
07	1053	R	1053	-0-	-0-	-0-	221	1	811	3	Y	19					163
							21	9									
08	1052	R	1052	-0-	-0-	-0-	217	1	813	3	Y	20	130	1			53
							22	9									
09	1040	R	1040	-0-	-0-	-0-	241	1	773	3	Y	24					77
							26	9									
10	1023	#	975	-0-	-48	-0-	186	1	764	3	Y	23					100
							25	9									
11	990	#	NO RPT	-0-	-990	-0-					Y	NO RPT					100

FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

06	1281	R	1281	-0-	-0-	-0-	1266	3	15	9	N	14					105
07	1410	R	1410	-0-	-0-	-0-	1395	3	15	9	N	14					119
08	1409	R	1409	-0-	-0-	-0-	1396	3	13	9	N	12					131
09	1360	R	1360	-0-	-0-	-0-	1345	3	15	9	N	14					145
10	1349	R	1349	-0-	-0-	-0-	1335	3	14	9	N	13					158
11	1264	R	1264	-0-	-0-	-0-	1251	3	13	9	N	12					170

PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

06	900	#	855	-0-	-45	-0-	855	2			N	-0-					50
07	899	#	873	-0-	-26	-0-	873	2			N	-0-					50
08	899	#	874	-0-	-25	-0-	874	2			N	-0-					50
09	870	#	856	-0-	-14	-0-	856	2			N	-0-					50
10	899	#	886	-0-	-13	-0-	886	2			N	-0-					50
11	880	R	880	-0-	-0-	-0-	880	2			N	-0-					50

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

QUESTA ENERGY CORPORATION 684634
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

06	189	R	189	-0-	-0-	-0-	189	3			N	-0-					33
07	197	R	197	-0-	-0-	-0-	197	3			N	-0-					33
08	186	#	178	-0-	-8	-0-	178	3			N	-0-					33
09	180	#	162	-0-	-18	-0-	162	3			N	-0-					33
10	186	#	164	-0-	-22	-0-	164	3			N	-0-					33
11	180	#	153	-0-	-27	-0-	153	3			N	-0-					33

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

06	93	R	93	-0-	-0-	-0-	93	3			N	-0-					60
07	97	R	97	-0-	-0-	-0-	97	3			N	-0-					60
08	93	#	91	-0-	-2	-0-	91	3			N	-0-					60
09	93	R	93	-0-	-0-	-0-	93	3			N	-0-					60
10	93	#	74	-0-	-19	-0-	74	3			N	-0-					60
11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					60

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613

ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	369	-0-	-21	-0-	369	2			N	-0-					30
07	386	R	386	-0-	-0-	-0-	386	2			N	-0-					30
08	388	R	388	-0-	-0-	-0-	388	2			N	-0-					30
09	380	R	380	-0-	-0-	-0-	380	2			N	-0-					30
10	393	R	393	-0-	-0-	-0-	393	2			N	-0-					30
11	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	112	-0-	-248	-0-	112	2			Y	-0-					80
07	512	R	512	-0-	-0-	-0-	512	2			Y	-0-					80
08	465	#	388	-0-	-77	-0-	388	2			Y	-0-					80
09	DLQ	G-10	358	-0-	358	358	358	2			Y	-0-					80
10	DLQ	G-10	389	-0-	389	747	389	2			Y	-0-					80
11	DLQ	G-10	NO RPT	-0-	-0-	747					Y	NO RPT					80

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	R	459	-0-	-0-	-0-	459	2			Y	-0-					32
07	476	R	476	-0-	-0-	-0-	476	2			Y	-0-					32
08	468	R	468	-0-	-0-	-0-	468	2			Y	-0-					32
09	DLQ	G-10	214	-0-	214	214	214	2			Y	-0-					32
10	DLQ	G-10	166	-0-	166	380	166	2			Y	-0-					32
11	DLQ	G-10	NO RPT	-0-	-0-	380					Y	NO RPT					32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	R	249	-0-	-0-	-0-	249	2			Y	-0-					117
07	252	R	252	-0-	-0-	-0-	252	2			Y	-0-					117
08	243	R	243	-0-	-0-	-0-	243	2			Y	-0-					117
09	DLQ	G-10	237	-0-	237	237	237	2			Y	-0-					117
10	DLQ	G-10	239	-0-	239	476	239	2			Y	-0-					117
11	DLQ	G-10	NO RPT	-0-	-0-	476					Y	NO RPT					117

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	28	-0-	28	349	28	2			Y	-0-					129
07	14B2	EXT	-0-	-0-	-0-	349					Y	-0-					129
08	349	R	-0-	-0-	-349	-0-					Y	-0-					129
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					129
10	93	#	-0-	-0-	-93	-0-					Y	-0-					129
11	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

06	938	R	938	-0-	-0-	-0-	938	2			Y	-0-					6
07	990	R	990	-0-	-0-	-0-	990	2			Y	-0-					6
08	999	R	999	-0-	-0-	-0-	999	2			Y	-0-					6
09	DLQ G-10		963	-0-	963	963	963	2			Y	-0-					6
10	DLQ G-10		998	-0-	998	1961	998	2			Y	-0-					6
11	DLQ G-10		NO RPT	-0-	-0-	1961					Y	NO RPT					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

06	234	R	234	-0-	-0-	-0-	234	2			Y	-0-					557
07	248	R	248	-0-	-0-	-0-	248	2			Y	-0-					557
08	250	R	250	-0-	-0-	-0-	250	2			Y	-0-					557
09	DLQ G-10		241	-0-	241	241	241	2			Y	-0-					557
10	DLQ G-10		250	-0-	250	491	250	2			Y	-0-					557
11	DLQ G-10		NO RPT	-0-	-0-	491					Y	NO RPT					557

UNBRIDLED RESOURCES, LLC 875461
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		2716	-0-	-4784	601302	2599	2	117	9	N	106	175	1			366
07	7750		2910	-0-	-4840	596462	76	1	2704	2	N	118					484
							130	9									
08	7750		2861	-0-	-4889	591573	80	1	2775	2	N	5	375	1			114
							6	9									
09	7500		2234	-0-	-5266	586307	51	1	2127	2	N	51					165
							56	9									
10	7750		2704	-0-	-5046	581261	64	1	2531	2	N	99	170	1			94
							109	9									
11	2820	#	NO RPT	-0-	-2820	578441					N	NO RPT					94

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETCO ENERGY CORPORATION 657795
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EQV OPERATING LLC 101634
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, UPPER) //CONT.// 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					28
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					28
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					28
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					28
*10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					28
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					28

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	580	-0-	-2570	-0-	580	2			N	-0-					136
07	5394	X	773	-0-	-4621	-0-	773	2			N	-0-					136
08	5394	X	1662	-0-	-3732	-0-	1662	2			N	-0-					136
09	5220	X	1078	-0-	-4142	-0-	1078	2			N	-0-					136
10	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					136
11	1620	X	266	-0-	-1354	-0-	266	2			N	-0-					136

EQV OPERATING LLC 101634
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1858	N	1858	-0-	-0-	-0-	337	1	1521	3	N	-0-					90
07	1865	N	1865	-0-	-0-	-0-	241	1	1624	3	N	-0-					90
08	1797	N	1797	-0-	-0-	-0-	253	1	1535	3	N	8					98
							9	9									
09	1747	N	1747	-0-	-0-	-0-	203	1	1527	3	N	15					113
							17	9									
10	1637	N	1637	-0-	-0-	-0-	198	1	1435	3	N	4					117
							4	9									
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					117

H & L EXPLORATION COMPANY, LLC 339771
KAKER WELL #: 1 RRCID -> 295005 COMPL. DATE 04/10/2023 TOTAL DEPTH 8810 PERF. 8606 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54740	X	54740	-0-	-0-	-0-	15	1	54666	2	N	54	192	1			55
							59	9									
07	52876	X	52876	-0-	-0-	-0-	15	1	52850	2	N	10					65
							11	9									
08	48938	X	48938	-0-	-0-	-0-	15	1	48920	2	N	3					68
							3	9									
09	43825	X	43825	-0-	-0-	-0-	15	1	43797	2	N	12					80
							13	9									
10	41848	X	41848	-0-	-0-	-0-	15	1	41824	2	N	8					88
							9	9									
*11	34978	X	34978	-0-	-0-	-0-	15	1	34963	2	N	-0-					88

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	816	-0-	-204	-0-	816	2			N	-0-					-0-
07	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	1116	N	1034	-0-	-82	-0-	1034	2			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1348	-0-	-482	-0-	1348	2			N	-0-					-0-
07	1829	N	1698	-0-	-131	-0-	1698	2			N	-0-					-0-
08	1829	N	1446	-0-	-383	-0-	1446	2			N	-0-					-0-
09	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
10	1705	N	1322	-0-	-383	-0-	1322	2			N	-0-					-0-
11	1410	N	1030	-0-	-380	-0-	1030	2			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2783	N	2225	-0-	-558	-0-	2225	2			N	-0-					-0-
07	1767	N	1615	-0-	-152	-0-	1615	2			N	-0-					-0-
08	2821	X	1386	-0-	-1435	-0-	1386	2			N	-0-					-0-
09	2730	X	1534	-0-	-1196	-0-	1534	2			N	-0-					-0-
10	2821	X	1705	-0-	-1116	-0-	1705	2			N	-0-					-0-
11	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
10	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
11	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	6889	-0-	-551	-0-	6889	2			N	-0-					17
07	8786	X	8786	-0-	-0-	-0-	8786	2			N	-0-					17
08	7688	X	7185	-0-	-503	-0-	7185	2			N	-0-					17
09	7636	X	7636	-0-	-0-	-0-	7636	2			N	-0-					17
10	8031	X	8031	-0-	-0-	-0-	8031	2			N	-0-					17
11	7516	X	7516	-0-	-0-	-0-	7516	2			N	-0-					17

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC 101634
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					85
07	0	K	-0-	-0-	-0-	-0-					N	-0-					85
08	0	K	-0-	-0-	-0-	-0-					N	-0-					85
09	0	K	-0-	-0-	-0-	-0-					N	-0-					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	5894	-0-	-1216	-0-	1067	1	4784	3	N	39					185
							43	9									
07	7595	X	7345	-0-	-250	-0-	2215	1	5095	3	N	32	189	1			28
							35	9									
08	7595	X	6504	-0-	-1091	-0-	1595	1	4868	3	N	37					65
							41	9									
09	7350	X	6579	-0-	-771	-0-	2136	1	4441	3	N	2					67
							2	9									
10	7502	X	5748	-0-	-1754	-0-	1643	1	4099	3	N	5					72
							6	9									
11	7110	X	NO RPT	-0-	-7110	-0-					N	NO RPT					72

DIAMONDBACK E&P LLC 217012
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

06		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	188	2	20	9	N	18					173
07	186	N	135	-0-	-51	-0-	135	2			N	-0-					173
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					173
09	210	N	177	-0-	-33	-0-	177	2			N	-0-					173
10	124	N	88	-0-	-36	-0-	75	2	13	9	N	12					185
11	180	N	-0-	-0-	-180	-0-					N	-0-					185

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					27
07	697	N	697	-0-	-0-	-0-	697	2			N	-0-					27
08	682	N	607	-0-	-75	-0-	607	2			N	-0-					27
09	670	N	670	-0-	-0-	-0-	630	2	40	9	N	36					63
10	790	N	790	-0-	-0-	-0-	768	2	22	9	N	20					83
11	838	N	838	-0-	-0-	-0-	806	2	32	9	N	29					112

WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

06	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					74
07	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					74
08	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					74
09	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-	44	1			30
10	2358	N	2358	-0-	-0-	-0-	2348	2	10	9	N	9					39
11	2171	N	2171	-0-	-0-	-0-	2161	2	10	9	N	9					48

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

06	1800	N	1281	-0-	-519	-0-	1281	2			N	-0-					171
07	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					171
08	1364	N	1262	-0-	-102	-0-	1245	2	17	9	N	15					186
09	1290	N	1242	-0-	-48	-0-	1231	2	11	9	N	10					196
10	1271	N	1256	-0-	-15	-0-	1252	2	4	9	N	4					200
11	1230	N	1205	-0-	-25	-0-	1191	2	14	9	N	13					213

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

06	30	N	18	-0-	-12	-0-	18	2			N	-0-					27
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					27
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					27
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					27
10	31	N	-0-	-0-	-31	-0-					N	-0-					27
11	30	N	-0-	-0-	-30	-0-					N	-0-					27

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

06	990	X	-0-	-0-	-990	-0-					N	-0-					85
07	1185	X	1185	-0-	-0-	-0-	1181	2	4	9	N	4					89
08	992	X	599	-0-	-393	-0-	599	2			N	-0-					89
09	775	N	775	-0-	-0-	-0-	764	2	11	9	N	10					99
10	1178	N	698	-0-	-480	-0-	698	2			N	-0-					99
11	570	N	540	-0-	-30	-0-	540	2			N	-0-					99

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

06	4329	X	4329	-0-	-0-	-0-	4240	2	89	9	N	81					232
07	5004	X	5004	-0-	-0-	-0-	4917	2	87	9	N	79	186	1			125
08	5529	X	5529	-0-	-0-	-0-	5486	2	43	9	N	39					164
09	5525	X	5525	-0-	-0-	-0-	5514	2	11	9	N	10					174
10	5703	X	5703	-0-	-0-	-0-	5664	2	39	9	N	35					209
11	5479	X	5479	-0-	-0-	-0-	5459	2	20	9	N	18					227

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2283	-0-	-117	-0-	2260	2	23	9	N	21					90
07	2108	N	2032	-0-	-76	-0-	2019	2	13	9	N	12					102
08	2406	N	2406	-0-	-0-	-0-	2393	2	13	9	N	12					114
09	2280	N	2092	-0-	-188	-0-	2080	2	12	9	N	11					125
10	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					125
11	2340	N	2102	-0-	-238	-0-	2102	2			N	-0-					125

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

06	7890	X	6632	-0-	-1258	-0-	6591	2	41	9	N	37	182	1			108
07	9064	X	9064	-0-	-0-	-0-	8997	2	67	9	N	61					169
08	8277	X	8226	-0-	-51	-0-	8165	2	61	9	N	55					224
09	8010	X	7898	-0-	-112	-0-	7866	2	32	9	N	29					253
10	8401	X	8056	-0-	-345	-0-	8017	2	39	9	N	35					288
11	8130	X	7064	-0-	-1066	-0-	7016	2	48	9	N	44	186	1			146

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

06	6270	X	5970	-0-	-300	-0-	319	1	5402	2	N	226	354	1			107
							249	9									
07	6479	X	5507	-0-	-972	-0-	323	1	4952	2	N	211	187	1			131
							232	9									
08	6727	X	5953	-0-	-774	-0-	327	1	5373	2	N	230	182	1			179
							253	9									
09	6510	X	5733	-0-	-777	-0-	314	1	5145	2	N	249	193	1			235
							274	9									
10	6727	X	5961	-0-	-766	-0-	327	1	5359	2	N	250	378	1			107
							275	9									
11	5970	X	5872	-0-	-98	-0-	313	1	5255	2	N	276	189	1			194
							304	9									

UNBRIDLED RESOURCES, LLC 875461
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

06	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					53
07	2497	X	2497	-0-	-0-	-0-	945	1	1552	2	N	-0-					53
08	2459	X	2459	-0-	-0-	-0-	1097	1	1362	2	N	-0-					53
09	2286	X	2286	-0-	-0-	-0-	1035	1	1251	2	N	-0-					53
10	2385	X	2385	-0-	-0-	-0-	921	1	1464	2	N	-0-					53
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					53

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	28					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					52
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					52
08	1271	N	-0-	-0-	-1271	-0-					N	6					58
09	134	N	134	-0-	-0-	-0-	61	1	73	2	N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	392	2	36	9	N	33					118
07	465	N	261	-0-	-204	-0-	20	1	241	2	N	-0-					118
08	465	N	406	-0-	-59	-0-	33	1	336	2	N	34	145	1			7
							37	9									
09	490	N	490	-0-	-0-	-0-	77	1	413	2	N	-0-					7
10	830	N	830	-0-	-0-	-0-	209	1	621	2	N	-0-					7
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					7

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1667	N	1667	-0-	-0-	-0-	1658	2	9	9	N	8	143	1			67
07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					67
08	1859	N	1859	-0-	-0-	-0-	1801	2	58	9	N	53					120
09	1556	N	1556	-0-	-0-	-0-	1545	2	11	9	N	10					130
10	612	N	612	-0-	-0-	-0-	588	2	24	9	N	22	115	1			37
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					37

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					45
07	308	N	308	-0-	-0-	-0-	112	1	185	2	N	10					55
							11	9									
08	232	N	232	-0-	-0-	-0-	104	1	128	2	N	-0-					55
09	394	N	394	-0-	-0-	-0-	178	1	216	2	N	-0-					55
10	150	N	150	-0-	-0-	-0-	58	1	92	2	N	-0-					55
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					55

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					64
07	2111	N	2111	-0-	-0-	-0-	773	1	1268	2	N	64					128
							70	9									
08	2030	N	2030	-0-	-0-	-0-	906	1	1124	2	N	-0-	114	1			14
09	1778	N	1778	-0-	-0-	-0-	805	1	973	2	N	-0-					14
10	2011	N	2011	-0-	-0-	-0-	776	1	1234	2	N	1					15
							1	9									
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					15

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	11122	-0-	8122	15158	11122	2			Y	-0-					-0-
07	3100	N	-0-	-0-	-3100	12058					Y	17					17
08	3100	N	-0-	-0-	-3100	8958					Y	-0-					17
09	8958	X	-0-	-0-	-8958	-0-					Y	-0-					17
10	248	X	-0-	-0-	-248	-0-					Y	-0-					17
11	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					17

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					142
07	2511	N	2264	-0-	-247	-0-	2264	2			N	-0-					142
08	2449	N	2207	-0-	-242	-0-	2207	2			N	-0-					142
09	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					142
10	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					142
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					142

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					110
07	1085	N	-0-	-0-	-1085	-0-					Y	-0-					110
08	2139	X	-0-	-0-	-2139	-0-					Y	3					113
09	0	N	-0-	-0-	-0-	-0-					Y	20					133
10	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					133
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					133

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	318	2	66	9	N	60					60
07	399	N	399	-0-	-0-	-0-	30	1	369	2	N	-0-					60
08	398	N	398	-0-	-0-	-0-	36	1	362	2	N	-0-					60
09	379	N	379	-0-	-0-	-0-	59	1	320	2	N	-0-					60
10	385	N	385	-0-	-0-	-0-	97	1	288	2	N	-0-					60
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					60

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					133
07	372	N	298	-0-	-74	-0-	298	2			N	-0-					133
08	372	N	341	-0-	-31	-0-	293	2	48	9	N	44	177	1			-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					50
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
08	31	X	-0-	-0-	-31	-0-					Y	-0-					50
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2075	N	2075	-0-	-0-	-0-	2016	2	59	9	N	54					122
07	2139	N	2055	-0-	-84	-0-	2055	2			N	-0-					122
08	2139	N	2099	-0-	-40	-0-	2044	2	55	9	N	50					172
09	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-	172	1			-0-
10	2020	N	2020	-0-	-0-	-0-	1998	2	22	9	N	20					20
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					20

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
07	775	N	762	-0-	-13	-0-	6	1	756	2	N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	57	1	747	2	N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	23	1	716	2	N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	11	1	736	2	N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					5
07	1908	N	1908	-0-	-0-	-0-	145	1	1761	2	N	2					7
							2	9									
08	1910	N	1910	-0-	-0-	-0-	171	1	1739	2	N	-0-					7
09	1817	N	1817	-0-	-0-	-0-	284	1	1533	2	N	-0-					7
10	1745	N	1745	-0-	-0-	-0-	439	1	1306	2	N	-0-					7
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					7

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	907	2			N	-0-	121	1			43
07	1209	N	1043	-0-	-166	-0-	1043	2			N	-0-					43
08	1240	N	969	-0-	-271	-0-	969	2			N	-0-					43
09	856	N	856	-0-	-0-	-0-	856	2			N	-0-					43
10	816	N	816	-0-	-0-	-0-	816	2			N	-0-					43
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					43

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4145	X	4145	-0-	-0-	-0-	3959	2	186	9	N	169	191	1			240
07	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					240
08	8004	X	8004	-0-	-0-	-0-	7938	2	66	9	N	60	193	1			107
09	5826	X	5826	-0-	-0-	-0-	5701	2	125	9	N	114					221
10	5837	X	5837	-0-	-0-	-0-	5773	2	64	9	N	58	170	1			109
11	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					109

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5743	X	5743	-0-	-0-	-0-	5582	2	161	9	N	146	193	1			47
07	5919	X	5919	-0-	-0-	-0-	1672	1	4053	2	N	176					223
							194	9									
08	7482	X	7482	-0-	-0-	-0-	7308	2	174	9	N	158	189	1			192
09	4508	X	4508	-0-	-0-	-0-	4319	2	189	9	N	172	191	1			173
10	4435	X	4435	-0-	-0-	-0-	4306	2	129	9	N	117	167	1			123
11	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					123

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3887	-0-	887	1324	3881	2	6	9	N	5					65
07	1324	N	-0-	-0-	-1324	-0-					N	-0-					65
08	651	X	-0-	-0-	-651	-0-					N	-0-					65
09	630	X	-0-	-0-	-630	-0-					N	-0-					65
10	651	X	-0-	-0-	-651	-0-					N	-0-					65
11	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					65

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	7339	-0-	-251	-0-	7339	2			N	-0-					6
07	7843	X	7825	-0-	-18	-0-	33	1	7792	2	N	-0-					6
08	7967	X	7807	-0-	-160	-0-	16	1	7741	2	N	45					51
							50	9									
09	7710	X	7412	-0-	-298	-0-	72	1	7340	2	N	-0-					51
10	7967	X	6615	-0-	-1352	-0-	6526	2	89	9	N	81					132
11	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					132

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 11/16/2021 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	-0-	-0-	-540	-0-					N	94					335
07	4399	X	4399	-0-	-0-	-0-	1446 89	1 9	2864	2	N	81	190	1			226
08	3875	X	3133	-0-	-742	-0-	2859	2	274	9	N	249	193	1			282
09	3750	X	1203	-0-	-2547	-0-	1203	2			N	-0-					282
10	4308	X	4308	-0-	-0-	-0-	4308	2			N	-0-					282
11	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					282

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4322	X	4322	-0-	-0-	-0-	4305	2	17	9	N	15					98
07	4123	X	3356	-0-	-767	-0-	834 76	1 9	2446	2	N	69					167
08	4812	X	4812	-0-	-0-	-0-	4709	2	103	9	N	94	80	1			181
09	4119	X	4119	-0-	-0-	-0-	1502 67	1 9	2550	2	N	61	193	1			49
10	4605	X	4605	-0-	-0-	-0-	1815 140	1 9	2650	2	N	127					176
11	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					176

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8110	X	8110	-0-	-0-	-0-	7815	2	295	9	N	268	368	1			266
07	8866	X	-0-	-0-	-8866	-0-					N	-0-	185	1			81
08	8866	X	-0-	-0-	-8866	-0-					N	8					89
09	8580	X	-0-	-0-	-8580	-0-					N	201					290
10	8432	X	-0-	-0-	-8432	-0-					N	126	187	1			229
11	8100	X	NO RPT	-0-	-8100	-0-					N	NO RPT					229

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	10					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	10					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	10					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	10					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	10					N	-0-					70
11	14B2	EXT	NO RPT	-0-	-0-	10					N	NO RPT					70

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

06	5376	X	5376	-0-	-0-	-0-	5213	2	163	9	N	148	190	1			202
07	3751	X	-0-	-0-	-3751	-0-					N	122	190	1			134
08	4619	X	-0-	-0-	-4619	-0-					N	129					263
09	4740	X	-0-	-0-	-4740	-0-					N	134	193	1			204
10	5549	X	-0-	-0-	-5549	-0-					N	132	193	1			143
11	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					143

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

06	1754	N	1754	-0-	-0-	-0-	1718	2	36	9	N	33					45
07	651	N	430	-0-	-221	-0-	364	2	66	9	N	60					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					105
10	2973	N	2973	-0-	-0-	-0-	2904	2	69	9	N	63					168
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	716	-0-	-94	-0-	668	2	48	9	N	44					59
07	1086	X	1086	-0-	-0-	-0-	1028	1	58	9	N	53					112
08	1008	X	1008	-0-	-0-	-0-	28	1	929	2	N	46					158
							51	9									
09	968	X	968	-0-	-0-	-0-	373	1	550	2	N	41	176	1			23
							45	9									
10	806	X	379	-0-	-427	-0-	148	1	212	2	N	17					40
							19	9									
11	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					40

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

06	7900	X	7900	-0-	-0-	-0-	7536	2	364	9	N	331	192	1			355
07	5405	X	5405	-0-	-0-	-0-	4970	2	435	9	N	395	577	1			173
08	0	X	-0-	-0-	-0-	-0-					N	367	186	1			354
09	4598	X	4598	-0-	-0-	-0-	4382	2	216	9	N	196	380	1			170
10	4514	X	4514	-0-	-0-	-0-	3914	2	600	9	N	545	381	1			334
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					334

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	13110	X	12354	-0-	-756	-0-	12344	2	10	9	N	9					182
07	34022	X	34022	-0-	-0-	-0-	27324	1	6698	2	N	-0-					182
08	15469	X	9182	-0-	-6287	-0-	8572	1	425	2	N	168	193	1			157
							185	9									
09	13560	X	8080	-0-	-5480	-0-	2147	1	5933	2	N	-0-					157
10	12927	X	9885	-0-	-3042	-0-	3406	1	6479	2	N	-0-					157
11	29310	X	NO RPT	-0-	-29310	-0-					N	NO RPT					157

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	15					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	-0-	-0-	-7500	-0-					N	-0-					104
07	7843	X	-0-	-0-	-7843	-0-					N	-0-					104
08	7843	X	203	-0-	-7640	-0-	42	2	161	9	N	146	230	1			20
09	7530	X	-0-	-0-	-7530	-0-					N	51					71
10	0	X	-0-	-0-	-0-	-0-					N	41					112
11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					112

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4079	X	4079	-0-	-0-	-0-	3989	2	90	9	N	82	250	1			79
07	5761	X	5761	-0-	-0-	-0-	3409	1	2194	2	N	144					223
							158	9									
08	4185	X	3267	-0-	-918	-0-	3201	1	66	9	N	60	113	1			170
09	4050	X	4016	-0-	-34	-0-	4009	2	7	9	N	6					176
10	6151	X	6151	-0-	-0-	-0-	409	1	5663	2	N	72					248
							79	9									
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					248

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6049	X	6049	-0-	-0-	-0-	5932	2	117	9	N	106	50	1			239
07	6312	X	6312	-0-	-0-	-0-	6171	2	141	9	N	128					367
08	6107	X	6059	-0-	-48	-0-	5947	2	112	9	N	102	190	1			279
09	5925	X	5925	-0-	-0-	-0-	15	1	5701	2	N	190	190	1			279
							209	9									
10	6107	X	5350	-0-	-757	-0-	132	1	5079	2	N	126	75	1			330
							139	9									
11	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					330

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	-0-	-0-	-660	-0-					N	37					165
07	5385	X	5385	-0-	-0-	-0-	3896	1	1425	2	N	58	120	1			103
							64	9									
08	5312	X	5312	-0-	-0-	-0-	2091	1	3097	2	N	113	163	1			53
							124	9									
09	6375	X	6375	-0-	-0-	-0-	6255	2	120	9	N	109					162
10	6940	X	6940	-0-	-0-	-0-	6860	2	80	9	N	73	193	1			42
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					42

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

06	10770	X	8645	-0-	-2125	-0-	8403	2	242	9	N	220	66	1			238
07	32394	X	32394	-0-	-0-	-0-	21955	1	10144	2	N	268	191	1			315
							295	9									
08	11905	X	11905	-0-	-0-	-0-	11093	1	577	2	N	214	306	1			223
							235	9									
09	10703	X	10703	-0-	-0-	-0-	2771	1	7659	2	N	248	190	1			281
							273	9									
10	11005	X	11005	-0-	-0-	-0-	3195	1	7751	2	N	54	146	1			189
							59	9									
11	12210	X	NO RPT	-0-	-12210	-0-					N	NO RPT					189

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

06	3832	X	3832	-0-	-0-	-0-	3692	2	140	9	N	127	193	1			117
07	1922	X	-0-	-0-	-1922	-0-					N	87	190	1			14
08	1922	X	-0-	-0-	-1922	-0-					N	120					134
09	3840	X	-0-	-0-	-3840	-0-					N	126	193	1			67
10	3968	X	-0-	-0-	-3968	-0-					N	98					165
11	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					165

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	63	1	24	2	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	108	1	30	2	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	149	1	32	2	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	33	1	4	2	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	3386	-0-	-1594	-0-	3386	2			N	-0-					132
07	5146	X	-0-	-0-	-5146	-0-					N	-0-					132
08	4402	X	-0-	-0-	-4402	-0-					N	-0-					132
09	4260	X	-0-	-0-	-4260	-0-					N	-0-					132
10	4309	X	-0-	-0-	-4309	-0-					N	-0-					132
11	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					132

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	157	2	33	9	N	30					57
07	217	N	-0-	-0-	-217	-0-					N	-0-					57
08	403	N	403	-0-	-0-	-0-	29	1	374	2	N	-0-					57
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					57
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					57
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					57

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9004	X	9004	-0-	-0-	-0-	8973	2	31	9	N	28					161
07	10075	X	9159	-0-	-916	-0-	2675	1	6483	2	N	1					162
							1	9									
08	10075	X	7359	-0-	-2716	-0-	7308	2	51	9	N	46					208
09	9150	X	4385	-0-	-4765	-0-	4319	2	66	9	N	60	188	1			80
10	9300	X	4318	-0-	-4982	-0-	4306	2	12	9	N	11					91
11	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					91

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6123	X	6123	-0-	-0-	-0-	6123	2			N	-0-					97
07	4386	X	4386	-0-	-0-	-0-	4386	2			N	-0-					97
08	6146	X	6146	-0-	-0-	-0-	6107	2	39	9	N	35	127	1			5
09	4140	X	3648	-0-	-492	-0-	3648	2			N	-0-					5
10	4278	X	3514	-0-	-764	-0-	3514	2			N	-0-					5
11	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					5

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8413	X	8413	-0-	-0-	-0-	8321	2	92	9	N	84	117	1			42
07	13080	X	13080	-0-	-0-	-0-	12951	2	129	9	N	117					159
08	7245	X	7245	-0-	-0-	-0-	7106	2	139	9	N	126	188	1			97
09	5730	X	4454	-0-	-1276	-0-	4315	2	139	9	N	126					223
10	5921	X	4509	-0-	-1412	-0-	4425	2	84	9	N	76	193	1			106
11	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					106

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9630	X	9536	-0-	-94	-0-	9536	2			N	-0-					43
07	9951	X	7091	-0-	-2860	-0-	7091	2			N	-0-					43
08	13115	X	13115	-0-	-0-	-0-	13115	2			N	-0-					43
09	7187	X	7187	-0-	-0-	-0-	7173	2	14	9	N	13					56
10	9858	X	4904	-0-	-4954	-0-	4890	2	14	9	N	13					69
11	9630	X	NO RPT	-0-	-9630	-0-					N	NO RPT					69

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					93
07	0	N	-0-	-0-	-0-	-0-					N	-0-					93
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1678	-0-	-932	-0-	1669	2	9	9	N	8					57
07	11251	X	11251	-0-	-0-	-0-	11242	2	9	9	N	8					65
08	10143	X	10143	-0-	-0-	-0-	10143	2			N	-0-					65
09	9794	X	9794	-0-	-0-	-0-	9794	2			N	-0-					65
10	11835	X	11835	-0-	-0-	-0-	11826	2	9	9	N	8					73
11	7080	X	NO RPT	-0-	-7080	-0-					N	NO RPT					73

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3281	-0-	-349	-0-	3201	2	80	9	N	73					228
07	7384	X	7384	-0-	-0-	-0-	7315	2	69	9	N	63					291
08	6668	X	6668	-0-	-0-	-0-	6616	2	52	9	N	47	190	1			148
09	5262	X	5262	-0-	-0-	-0-	5201	2	61	9	N	55					203
10	5723	X	5723	-0-	-0-	-0-	5650	2	73	9	N	66					269
11	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					269

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	630	-0-	-0-	-0-	630	2			N	-0-					40
07	93	X	-0-	-0-	-93	-0-					N	-0-					40
08	93	X	-0-	-0-	-93	-0-					N	-0-					40
09	90	X	-0-	-0-	-90	-0-					N	-0-					40
10	3100	N	3405	-0-	305	305	3405	2			N	-0-					40
11	0	N	NO RPT	-0-	-0-	305					N	NO RPT					40

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	6797	-0-	-2113	-0-	6797	2			N	-0-	96	1			39
07	9207	X	8514	-0-	-693	-0-	4769	1	3745	2	N	-0-					39
08	8959	X	8459	-0-	-500	-0-	6744	1	1660	2	N	50					89
							55	9									
09	8100	X	7909	-0-	-191	-0-	5044	1	2840	2	N	23					112
							25	9									
10	8461	X	8461	-0-	-0-	-0-	5300	1	3143	2	N	16					128
							18	9									
11	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					128

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8515	X	8515	-0-	-0-	-0-	8480	2	35	9	N	32					262
07	15809	X	15809	-0-	-0-	-0-	15799	2	10	9	N	9	182	1			89
08	26731	X	26731	-0-	-0-	-0-	26626	2	105	9	N	95	67	1			117
09	11754	X	11754	-0-	-0-	-0-	11711	2	43	9	N	39					156
10	9664	X	9664	-0-	-0-	-0-	9581	2	83	9	N	75					231
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					231

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4342	X	4342	-0-	-0-	-0-	4342	2			N	-0-					67
07	4374	X	4374	-0-	-0-	-0-	1505	1	2869	2	N	-0-					67
08	4615	X	4615	-0-	-0-	-0-	115	1	4454	2	N	42	73	1			36
							46	9									
09	4524	X	4524	-0-	-0-	-0-	3530	1	973	2	N	19					55
							21	9									
10	4537	X	4537	-0-	-0-	-0-	1717	1	2803	2	N	15					70
							17	9									
11	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					70

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	9225	-0-	-1665	-0-	9159	2	66	9	N	60	115	1			46
07	10912	X	10093	-0-	-819	-0-	5858	1	4181	2	N	49					95
							54	9									
08	10912	X	10605	-0-	-307	-0-	10517	2	88	9	N	80	136	1			39
09	14892	X	14892	-0-	-0-	-0-	14803	2	89	9	N	81					120
10	14539	X	14539	-0-	-0-	-0-	14484	2	55	9	N	50					170
11	10260	X	NO RPT	-0-	-10260	-0-					N	NO RPT					170

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5462	X	5462	-0-	-0-	-0-	5462	2			N	-0-					133
07	3162	X	-0-	-0-	-3162	-0-					N	5					138
08	3162	X	-0-	-0-	-3162	-0-					N	16	114	1			40
09	3060	X	-0-	-0-	-3060	-0-					N	12					52
10	4030	X	-0-	-0-	-4030	-0-					N	38					90
11	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					90

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	348	-0-	-1662	-0-	338	2	10	9	N	9					211
07	2232	X	1798	-0-	-434	-0-	597	1	1142	2	N	54	184	1			81
							59	9									
08	2232	X	1127	-0-	-1105	-0-	28	1	1067	2	N	29					110
							32	9									
09	1080	X	95	-0-	-985	-0-	70	1	19	2	N	5					115
							6	9									
10	372	X	-0-	-0-	-372	-0-					N	10					125
11	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					125

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3695	X	3695	-0-	-0-	-0-	3627	2	68	9	N	62					108
07	12777	X	12777	-0-	-0-	-0-	12669	2	108	9	N	98	189	1			17
08	12652	X	12652	-0-	-0-	-0-	12542	2	110	9	N	100					117
09	10992	X	10992	-0-	-0-	-0-	10922	2	70	9	N	64					181
10	14052	X	14052	-0-	-0-	-0-	13983	2	69	9	N	63	192	1			52
11	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					52

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1895	-0-	-145	-0-	1594	2	301	9	N	274	192	1			264
07	2821	X	2242	-0-	-579	-0-	1910	2	332	9	N	302	385	1			181
08	2821	X	1750	-0-	-1071	-0-	1358	2	392	9	N	356	193	1			344
09	2730	X	2103	-0-	-627	-0-	1795	2	308	9	N	280	382	1			242
10	2294	X	1944	-0-	-350	-0-	1682	2	262	9	N	238	186	1			294
11	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					294

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8663	X	8663	-0-	-0-	-0-	8376	2	287	9	N	261	564	1			102
07	25128	X	25128	-0-	-0-	-0-	20488	1	4201	2	N	399	191	1			310
							439	9									
08	11215	X	11215	-0-	-0-	-0-	11076	2	139	9	N	126	190	1			246
09	16457	X	16457	-0-	-0-	-0-	15760	2	697	9	N	634	573	1			307
10	14171	X	14171	-0-	-0-	-0-	13899	2	272	9	N	247	370	1			184
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					184

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3544	X	3544	-0-	-0-	-0-	2927	2	617	9	N	561	383	1			491
07	3775	X	3775	-0-	-0-	-0-	340	1	3230	2	N	186	408	1			269
							205	9									
08	3921	X	3921	-0-	-0-	-0-	348	1	3242	2	N	301	385	1			185
							331	9									
09	3960	X	3960	-0-	-0-	-0-	293	1	3197	2	N	427	384	1			228
							470	9									
10	3808	X	3808	-0-	-0-	-0-	292	1	3296	2	N	200	186	1			242
							220	9									
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					242

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2101	X	2101	-0-	-0-	-0-	1974	2	127	9	N	115					134
07	1612	X	1612	-0-	-0-	-0-	1472	2	140	9	N	127	188	1			73
08	1851	N	1851	-0-	-0-	-0-	1730	2	121	9	N	110	175	1			8
09	1313	N	1313	-0-	-0-	-0-	1166	2	147	9	N	134					142
10	1263	N	1263	-0-	-0-	-0-	1151	2	112	9	N	102	192	1			52
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					52

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	4081	-0-	-2189	-0-	4073	2	8	9	N	7					35
07	14519	X	14519	-0-	-0-	-0-	418	1	13976	2	N	114	141	1			8
							125	9									
08	19425	X	19425	-0-	-0-	-0-	19344	2	81	9	N	74					82
09	13280	X	13280	-0-	-0-	-0-	3008	1	10165	2	N	97					179
							107	9									
10	13676	X	13676	-0-	-0-	-0-	2708	1	10898	2	N	64	186	1			57
							70	9									
11	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					57

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	11					83
07	3100	N	7025	-0-	3925	3925	3910	1	3071	2	N	40					123
							44	9									
08	3100	N	5924	-0-	2824	6749	4700	1	1157	2	N	61	162	1			22
							67	9									
09	3000	N	5384	-0-	2384	9133	3432	1	1933	2	N	17					39
							19	9									
10	3100	N	6847	-0-	3747	12880	4273	1	2533	2	N	37					76
							41	9									
11	2850	X	NO RPT	-0-	-2850	10030					N	NO RPT					76

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2579	-0-	-91	-0-	2531	2	48	9	N	44					127
07	13506	X	13506	-0-	-0-	-0-	10926	1	2506	2	N	67					194
							74	9									
08	4236	X	4236	-0-	-0-	-0-	4169	2	67	9	N	61	184	1			71
09	11263	X	11263	-0-	-0-	-0-	11167	2	96	9	N	87					158
10	3100	N	10578	-0-	7478	7478	10478	2	100	9	N	91					249
11	2670	X	NO RPT	-0-	-2670	4808					N	NO RPT					249

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7000	X	7000	-0-	-0-	-0-	6757	2	243	9	N	221	192	1			212
07	16620	X	16620	-0-	-0-	-0-	11693	1	4725	2	N	184	192	1			204
							202	9									
08	7048	X	7048	-0-	-0-	-0-	6839	2	209	9	N	190	193	1			201
09	10294	X	10294	-0-	-0-	-0-	10029	2	265	9	N	241	191	1			251
10	10228	X	10228	-0-	-0-	-0-	10031	2	197	9	N	179	366	1			64
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16349	X	16349	-0-	-0-	-0-	16048	2	301	9	N	274	194	1			330
07	31779	X	31779	-0-	-0-	-0-	23074	1	8437	2	N	244	183	1			391
							268	9									
08	16767	X	16767	-0-	-0-	-0-	6649	1	9847	2	N	246	193	1			444
							271	9									
09	17964	X	17964	-0-	-0-	-0-	17583	2	381	9	N	346	436	1			354
10	16011	X	16011	-0-	-0-	-0-	15691	2	320	9	N	291	187	1			458
11	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					458

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	55	-0-	-7715	-0-	55	2			N	-0-					67
07	6262	X	-0-	-0-	-6262	-0-					N	1					68
08	6262	X	115	-0-	-6147	-0-	43	2	72	9	N	65					133
09	6060	X	-0-	-0-	-6060	-0-					N	95					228
10	1418	X	1418	-0-	-0-	-0-	1377	2	41	9	N	37					265
11	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					265

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3697	X	3697	-0-	-0-	-0-	3444	2	253	9	N	230	192	1			260
07	4030	X	-0-	-0-	-4030	-0-					N	123	193	1			190
08	4030	X	-0-	-0-	-4030	-0-					N	145	177	1			158
09	3450	X	-0-	-0-	-3450	-0-					N	144	190	1			112
10	3813	X	-0-	-0-	-3813	-0-					N	191	191	1			112
11	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					112

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6791	X	6791	-0-	-0-	-0-	6625	2	166	9	N	151	192	1			198
07	7000	X	7000	-0-	-0-	-0-	6779	2	221	9	N	201	186	1			213
08	7789	X	7789	-0-	-0-	-0-	238	1	7430	2	N	110	193	1			130
							121	9									
09	6968	X	6968	-0-	-0-	-0-	9	1	6744	2	N	195	192	1			133
							215	9									
10	7389	X	7389	-0-	-0-	-0-	17	1	7083	2	N	263	193	1			203
							289	9									
11	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					203

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6166	X	6166	-0-	-0-	-0-	5887	2	279	9	N	254	193	1			133
07	6554	X	6554	-0-	-0-	-0-	6479	2	75	9	N	68	189	1			12
08	7140	X	7140	-0-	-0-	-0-	208	1	6502	2	N	391	381	1			22
							430	9									
09	5662	X	5662	-0-	-0-	-0-	7	1	5340	2	N	286	135	1			173
							315	9									
10	6386	X	6045	-0-	-341	-0-	14	1	5776	2	N	232	190	1			215
							255	9									
11	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					215

PURYEAR 13 WELL #: 9HC RRCID -> 289723 COMPL. DATE 02/29/2020 TOTAL DEPTH 12341 PERF.12970 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4122	X	4122	-0-	-0-	-0-	3928	2	194	9	N	176	191	1			40
07	3317	X	1433	-0-	-1884	-0-	1234	2	199	9	N	181	193	1			28
08	5704	X	1088	-0-	-4616	-0-	901	2	187	9	N	170	180	1			18
09	3690	X	2258	-0-	-1432	-0-	2047	2	211	9	N	192	192	1			18
10	4247	X	2472	-0-	-1775	-0-	2206	2	266	9	N	242					260
11	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					260

BLACK TRUST 49 WELL #: 2H RRCID -> 290647 COMPL. DATE 05/05/2011 TOTAL DEPTH 12193 PERF.12415 - 16598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					181
07	62	N	-0-	-0-	-62	-0-					N	-0-					181
08	1953	X	-0-	-0-	-1953	-0-					N	-0-					181
09	1890	X	-0-	-0-	-1890	-0-					N	-0-					181
10	1953	X	-0-	-0-	-1953	-0-					N	-0-					181
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					181

BLACK 50 WELL #: 6H RRCID -> 290744 COMPL. DATE 03/02/2012 TOTAL DEPTH 11985 PERF.12342 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	672	2	35	9	N	32					53
07	2389	N	2389	-0-	-0-	-0-	795	1	1519	2	N	68					121
							75	9									
08	2199	N	2199	-0-	-0-	-0-	54	1	2105	2	N	36	32	1			125
							40	9									
09	2696	N	2696	-0-	-0-	-0-	2080	1	573	2	N	39					164
							43	9									
10	2288	N	2288	-0-	-0-	-0-	856	1	1398	2	N	31					195
							34	9									
11	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					195

PURYEAR WELL #: 9027H RRCID -> 290795 COMPL. DATE 06/17/2013 TOTAL DEPTH 11008 PERF.11102 - 15346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1510	N	1510	-0-	-0-	-0-	1509	2	1	9	N	1					262
07	3100	N	4310	-0-	1210	1210	4263	2	47	9	N	43					305
08	3100	N	5010	-0-	1910	3120	5007	2	3	9	N	3					308
09	3000	N	3280	-0-	280	3400	3280	2			N	-0-					308
10	3100	N	2123	-0-	-977	2423	2123	2			N	-0-					308
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					308

HARRIS WELL #: 4HB RRCID -> 290889 COMPL. DATE 10/13/2016 TOTAL DEPTH 12173 PERF.12607 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8005	X	8005	-0-	-0-	-0-	7589	2	416	9	N	378	385	1			90
07	8370	X	8006	-0-	-364	-0-	7563	2	443	9	N	403	375	1			118
08	8563	X	8563	-0-	-0-	-0-	8078	2	485	9	N	441	462	1			97
09	8100	X	7798	-0-	-302	-0-	7428	2	370	9	N	336	383	1			50
10	8339	X	7945	-0-	-394	-0-	7529	2	416	9	N	378	368	1			60
11	8130	X	NO RPT	-0-	-8130	-0-					N	NO RPT					60

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR WELL #: 1027HB RRCID -> 290897 COMPL. DATE 04/01/2021 TOTAL DEPTH 12387 PERF.12739 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	3326	-0-	-2974	-0-	3314	2	12	9	N	11					264
07	6510	X	4551	-0-	-1959	-0-	4541	2	10	9	N	9					273
08	6510	X	6426	-0-	-84	-0-	6383	2	43	9	N	39	187	1			125
09	8410	X	8410	-0-	-0-	-0-	8342	2	68	9	N	62					187
10	3441	X	2784	-0-	-657	-0-	2756	2	28	9	N	25					212
11	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					212

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3005	-0-	-1495	-0-	293	1	2712	2	N	-0-					27
07	4786	X	4786	-0-	-0-	-0-	492	1	4045	2	N	226					253
							249	9									
08	4190	X	4190	-0-	-0-	-0-	415	1	3775	2	N	-0-					253
09	4020	X	3299	-0-	-721	-0-	314	1	2985	2	N	-0-					253
10	4774	X	4538	-0-	-236	-0-	425	1	4113	2	N	-0-					253
11	4620	X	4223	-0-	-397	-0-	459	1	3761	2	N	3					256
							3	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	6024	-0-	-2496	-0-	585	1	5402	2	N	34	178	1			260
							37	9									
07	8804	X	5710	-0-	-3094	-0-	611	1	5014	2	N	77					337
							85	9									
08	9012	X	9012	-0-	-0-	-0-	882	1	8009	2	N	110					447
							121	9									
09	7219	X	7219	-0-	-0-	-0-	676	1	6414	2	N	117	195	1			369
							129	9									
10	6541	X	5770	-0-	-771	-0-	521	1	5051	2	N	180					549
							198	9									
11	8730	X	5388	-0-	-3342	-0-	571	1	4679	2	N	125	190	1			484
							138	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH III LLC 040209
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15498	X	15498	-0-	-0-	-0-	15353	2	145	9	N	132					433
07	15686	X	9814	-0-	-5872	-0-	9739	2	75	9	N	68	183	1			318
08	15686	X	13184	-0-	-2502	-0-	13085	2	99	9	N	90					408
09	15650	X	15650	-0-	-0-	-0-	15511	2	139	9	N	126	189	1			345
10	15686	X	13679	-0-	-2007	-0-	13540	2	139	9	N	126	195	1			276
11	16015	X	16015	-0-	-0-	-0-	15811	2	204	9	N	185					461

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

06	10500	X	8532	-0-	-1968	-0-	832	1	7693	2	N	6					123
							7	9									
07	10850	X	6124	-0-	-4726	-0-	664	1	5458	2	N	2					125
							2	9									
08	10850	X	4736	-0-	-6114	-0-	469	1	4267	2	N	-0-					125
09	9090	X	7435	-0-	-1655	-0-	709	1	6726	2	N	-0-					125
10	8804	X	8220	-0-	-584	-0-	769	1	7448	2	N	3					128
							3	9									
11	8520	X	5612	-0-	-2908	-0-	611	1	5001	2	N	-0-					128

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

06	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					42
07	1805	N	1805	-0-	-0-	-0-	1804	2	1	9	N	1					43
08	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					43
09	960	N	9	-0-	-951	-0-	9	2			N	-0-					43
10	992	N	-0-	-0-	-992	-0-					N	-0-					43
11	960	N	432	-0-	-528	-0-	432	2			N	-0-					43

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
GRAYROCK ENERGY II, LLC 101718
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	969	-0-	-2181	-0-	961	2	8	9	N	7	148	1			27
07	2945	X	966	-0-	-1979	-0-	965	2	1	9	N	1					28
08	1581	X	1019	-0-	-562	-0-	1015	2	4	9	N	4					32
09	1230	X	863	-0-	-367	-0-	853	2	10	9	N	9					41
10	1078	X	1078	-0-	-0-	-0-	1071	2	7	9	N	6					47
*11	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					47

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	11	-0-	-1	-0-	11	2			N	-0-					7
07	12	N	7	-0-	-5	-0-	7	2			N	-0-					7
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					7
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					7
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					7
11	10	N	-0-	-0-	-10	-0-					N	-0-					7

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					137
07	0	W	-0-	-0-	-0-	-0-					N	-0-					137
08	0	W	-0-	-0-	-0-	-0-					N	-0-					137
09	0	W	-0-	-0-	-0-	-0-					N	-0-					137
10	0	W	-0-	-0-	-0-	-0-					N	-0-					137
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					137

MMGL TXPH, LLC 101619
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2026	R	2026	-0-	-0-	-0-	2007	2	19	9	N	17	190	1			30
07	2100	R	2100	-0-	-0-	-0-	2078	2	22	9	N	20					50
08	2048	R	2048	-0-	-0-	-0-	2031	2	17	9	N	15					65
09	1941	R	1941	-0-	-0-	-0-	1920	2	21	9	N	19					84
10	1595	R	1595	-0-	-0-	-0-	1575	2	20	9	N	18					102
*11	1692	R	1692	-0-	-0-	-0-	1690	2	2	9	N	2					104

FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	#	1240	-0-	-80	-0-	1234	2	6	9	N	5					27
07	1364	#	1269	-0-	-95	-0-	1268	2	1	9	N	1					28
08	1302	#	1260	-0-	-42	-0-	1252	2	8	9	N	7					35
09	1260	#	1224	-0-	-36	-0-	1224	2			N	-0-					35
10	1302	#	1260	-0-	-42	-0-	1260	2			N	-0-					35
11	1230	#	1204	-0-	-26	-0-	1204	2			N	-0-					35

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	R	437	-0-	-0-	-0-	437	2			N	-0-					20
07	426	R	426	-0-	-0-	-0-	426	2			N	-0-					20
08	394	R	394	-0-	-0-	-0-	394	2			N	-0-					20
09	348	R	348	-0-	-0-	-0-	348	2			N	-0-					20
10	300	R	300	-0-	-0-	-0-	300	2			N	-0-					20
*11	252	R	252	-0-	-0-	-0-	252	2			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

06	1013	R	1013	-0-	-0-	-0-	1002	2	11	9	N	10					37
07	1008	R	1008	-0-	-0-	-0-	999	2	9	9	N	8					45
08	1001	R	1001	-0-	-0-	-0-	990	2	11	9	N	10					55
09	1020	#	896	-0-	-124	-0-	884	2	12	9	N	11					66
10	1054	#	919	-0-	-135	-0-	911	2	8	9	N	7					73
11	1020	#	844	-0-	-176	-0-	833	2	11	9	N	10					83

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF. 13146 - 13151

06	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
07	1209	N	1116	-0-	-93	-0-	1116	2			N	-0-					-0-
08	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
10	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
11	1170	N	978	-0-	-192	-0-	978	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

06	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					30
07	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					30
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					30
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					30
10	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					30
11	1461	N	1461	-0-	-0-	-0-	1451	2	10	9	N	9					39

BRACKEN OPERATING, L.L.C. 085851
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

06	DLQ G-10		1024	-0-	1024	4607	1024	3			Y	-0-					17
07	DLQ G-10		904	-0-	904	5511	904	3			Y	-0-					17
08	DLQ G-10		873	-0-	873	6384	873	3			Y	-0-					17
09	DLQ G-10		1001	-0-	1001	7385	1001	3			Y	-0-					17
10	3100	N	1004	-0-	-2096	5289	1004	3			Y	-0-					17
11	300	N	NO RPT	-0-	-300	4989					Y	NO RPT					17

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					228
07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					228
08	496	N	-0-	-0-	-496	-0-					N	-0-					228
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					228
*10	852	N	852	-0-	-0-	-0-	852	3			N	-0-					228
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

06	794	N	794	-0-	-0-	-0-	786	3	8	9	N	7					152
07	1036	N	1036	-0-	-0-	-0-	1025	3	11	9	N	10					162
08	1016	N	1016	-0-	-0-	-0-	1005	3	11	9	N	10					172
09	938	N	938	-0-	-0-	-0-	927	3	11	9	N	10					182
*10	982	N	982	-0-	-0-	-0-	968	3	14	9	N	13					195
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					195

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

06	DLQ G-10		341	-0-	341	4080	341	3			Y	-0-					25
07	DLQ G-10		302	-0-	302	4382	302	3			Y	-0-					25
08	DLQ G-10		291	-0-	291	4673	291	3			Y	-0-					25
09	DLQ G-10		333	-0-	333	5006	333	3			Y	-0-					25
10	3100	N	335	-0-	-2765	2241	335	3			Y	-0-					25
11	270	N	NO RPT	-0-	-270	1971					Y	NO RPT					25

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	1281	-0-	-9	-0-	1281	2			N	-0-					-0-
07	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
08	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
09	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
10	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					-0-
11	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1065	-0-	-1935	2146	1059	2	6	9	N	5					244
07	5339		1829	-0-	-3510	-0-	1797	2	32	9	N	29	196	1			77
08	465		37	-0-	-428	-0-	31	2	6	9	N	5					82
09	1168		809	-0-	-359	-0-	800	2	9	9	N	8					90
*10	769		617	-0-	-152	-0-	611	2	6	9	N	5					95
11	450		NO RPT	-0-	-450	-0-					N	NO RPT					95

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	518	-0-	-682 B	-1651	518	2			N	-0-					184
07	1302	N	753	-0-	-549 B	-1651	753	2			N	-0-					184
08	527	N	593	-0-	66 B	-1585	592	2	1	9	N	1					185
09	510	N	646	-0-	136 B	-1449	644	2	2	9	N	2					187
10	744	N	150	-0-	-594 B	-1449	150	2			N	-0-					187
11	570	N	NO RPT	-0-	-570 B	-1449					N	NO RPT					187

UNBRIDLED RESOURCES, LLC 875461
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
08	806	N	735	-0-	-71	-0-	735	2			N	-0-					-0-
09	780	N	699	-0-	-81	-0-	699	2			N	-0-					-0-
10	806	N	614	-0-	-192	-0-	614	2			N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	6	1	32	2	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	6	1	74	2	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	6	1	41	2	N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	152	-0-	-88	-0-	152	2			N	-0-					-0-
07	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-
08	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EQV OPERATING LLC 101634
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1691	-0-	-169	-0-	1681	2	10	9	Y	9					73
07	1922	X	1213	-0-	-709	-0-	1212	2	1	9	Y	1					74
08	1922	X	1324	-0-	-598	-0-	1324	2			Y	-0-					74
09	1680	X	440	-0-	-1240	-0-	437	2	3	9	Y	3					77
10	1736	X	1570	-0-	-166	-0-	1570	2			Y	-0-	54	1			23
11	1680	X	1403	-0-	-277	-0-	1390	2	13	9	Y	12					35

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9900	X	3706	-0-	-6194	-0-	3706	2			N	-0-					95
07	12245	X	12245	-0-	-0-	-0-	12239	2	6	9	N	5					100
08	10230	X	9798	-0-	-432	-0-	9775	2	23	9	N	21					121
09	9925	X	9925	-0-	-0-	-0-	9879	2	46	9	N	42					163
10	10230	X	9842	-0-	-388	-0-	9797	2	45	9	N	41	168	1			36
11	9900	X	1203	-0-	-8697	-0-	1197	2	6	9	N	5					41

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	204	-0-	-786	-0-	204	2			N	-0-					34
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					34
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					34
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					34
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					34
*11	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					34

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAYROCK ENERGY II, LLC 101718
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

06	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

06	300 N	289	-0-	-11	-0-	289	2	N	-0-			-0-
07	248 N	179	-0-	-69	-0-	179	2	N	-0-			-0-
08	850 N	850	-0-	-0-	-0-	850	2	N	-0-			-0-
09	746 N	746	-0-	-0-	-0-	746	2	N	-0-			-0-
10	702 N	702	-0-	-0-	-0-	702	2	N	-0-			-0-
*11	638 N	638	-0-	-0-	-0-	638	2	N	-0-			-0-

EQV OPERATING LLC 101634
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
MMGL TXPH, LLC 101619
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-		-0-	592	2			N	-0-					77
07	620	N	270	-0-	-350		-0-	270	2			N	-0-					77
08	713	N	-0-	-0-	-713		-0-					N	-0-					77
09	1212	N	1212	-0-	-0-		-0-	1212	2			N	-0-					77
10	1205	N	1205	-0-	-0-		-0-	1205	2			N	-0-					77
11	1044	N	1044	-0-	-0-		-0-	1044	2			N	-0-					77

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1022	-0-	-88	-0-	1022	2			N	-0-					47
07	1085	N	1010	-0-	-75	-0-	1010	2			N	-0-					47
08	1054	N	950	-0-	-104	-0-	950	2			N	-0-					47
09	1020	N	999	-0-	-21	-0-	999	2			N	-0-					47
10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					47
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					47

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					164
07	0	#	-0-	-0-	-0-	-0-					N	-0-					164
08	0	#	-0-	-0-	-0-	-0-					N	-0-					164
09	0	#	-0-	-0-	-0-	-0-					N	-0-					164
10	0	#	-0-	-0-	-0-	-0-					N	-0-					164
11	0	#	-0-	-0-	-0-	-0-					N	-0-					164

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	493	-0-	-47	-0-	493	2			Y	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	2			Y	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	2			Y	-0-					-0-
10	527	N	448	-0-	-79	-0-	448	2			Y	-0-					-0-
11	450	N	403	-0-	-47	-0-	403	2			Y	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	507	-0-	-303	-0-	507	2			N	-0-					-0-
07	899	N	795	-0-	-104	-0-	795	2			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
10	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	900	N	808	-0-	-92	-0-	808	2			N	-0-					-0-

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

06	2490	N	2435	-0-	-55	-0-	2435	2			N	-0-					-0-
07	3080	N	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
08	2898	N	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
09	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
10	2821	N	2758	-0-	-63	-0-	2758	2			N	-0-					-0-
11	2730	N	2623	-0-	-107	-0-	2623	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

06	820	N	820	-0-	-0-	-0-	808	3	12	9	N	11					121
07	2382	N	2382	-0-	-0-	-0-	2373	3	9	9	N	8					129
08	2002	N	2002	-0-	-0-	-0-	1990	3	12	9	N	11					140
09	810	N	-0-	-0-	-810	-0-					N	18					158
10	2387	N	1901	-0-	-486	-0-	1893	3	8	9	N	7					165
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					165

UNTAMED RESOURCES, LLC 100882
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

06	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
07	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

06	1980	N	1782	-0-	-198	-0-	1782	2			N	-0-					-0-
07	1922	N	1785	-0-	-137	-0-	1785	2			N	-0-					-0-
08	1798	N	1732	-0-	-66	-0-	1732	2			N	-0-					-0-
09	1770	N	1617	-0-	-153	-0-	1617	2			N	-0-					-0-
10	1798	N	1607	-0-	-191	-0-	1607	2			N	-0-					-0-
11	1680	N	1354	-0-	-326	-0-	1354	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

06	780	N	704	-0-	-76	-0-	704	2			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
10	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
*11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

06	600	N	546	-0-	-54	-0-	546	2			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
08	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
11	600	N	567	-0-	-33	-0-	567	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BE ANADARKO II, LLC 100676
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

06	780 N	751	-0-	-29	-0-	751	3	N	-0-			-0-
07	872 N	872	-0-	-0-	-0-	872	3	N	-0-			-0-
08	806 N	806	-0-	-0-	-0-	806	3	N	-0-			-0-
09	753 N	753	-0-	-0-	-0-	753	3	N	-0-			-0-
*10	788 N	788	-0-	-0-	-0-	788	3	N	-0-			-0-
11	780 N	725	-0-	-55	-0-	725	3	N	-0-			-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	385					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	385					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	385					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	385					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	385					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	385					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690 N	-0-	-0-	-690 B	-0-					N	-0-					70
07	713 N	-0-	-0-	-713 B	-0-					N	-0-					70
08	1901 N	1901	-0-	-0- B	-0-	62	1	1839	2	N	-0-					70
09/01 BALANCING DATE STATUS -> -0-																
09	1761 N	1761	-0-	-0- B	-0-	58	1	1703	2	N	-0-					70
10	1712 N	1712	-0-	-0- B	-0-	62	1	1650	2	N	-0-					70
11	1637 N	1637	-0-	-0- B	-0-	60	1	1577	2	N	-0-					70

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					24

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	217	N	22	-0-	-195	-0-	22	2			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
08	651	N	410	-0-	-241	-0-	410	2			N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 4930 PERF. 4728 - 4742

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
07	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
08	930	N	778	-0-	-152	B	-0-	778	3			N	-0-					-0-
09	810	N	738	-0-	-72	B	-0-	738	3			N	-0-					-0-
10	806	N	752	-0-	-54	B	-0-	752	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

06	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
07	1983	N	1983	-0-	-0-	B	-0-	1983	3			N	-0-					-0-
08	1705	N	1234	-0-	-471	B	-0-	1234	3			N	-0-					-0-
09	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
10	1829	N	1799	-0-	-30	B	-0-	1799	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

06	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
07	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
08	1798	N	1171	-0-	-627	B	-0-	1171	3			N	-0-					-0-
09	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
*10	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

06	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
07	1891	N	799	-0-	-1092	B	-0-	799	3			N	-0-					-0-
08	1891	N	1852	-0-	-39	B	-0-	1852	3			N	-0-					-0-
09	2260	N	2260	-0-	-0-	B	-0-	2260	3			N	-0-					-0-
10	806	N	478	-0-	-328	B	-0-	478	3			N	-0-					-0-
11	1800	N	NO RPT	-0-	-1800	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
NJA OPERATING LLC 100892
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	561	-0-	201	-0-	559	2	2	9	N	2					215
07	481	N	481	-0-	-0-	-0-	470	2	11	9	N	10	168	1			57
08	473	N	473	-0-	-0-	-0-	460	2	13	9	N	12					69
09	418	N	418	-0-	-0-	-0-	412	2	6	9	N	5					74
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					74
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HIGHMARK ENERGY OPERATING, LLC 385847
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	217	N	119	-0-	-98	-0-	119	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT 162 WELL #: 1 RRCID -> 292482 COMPL. DATE 12/01/2021 TOTAL DEPTH 7100 PERF. 4847 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32310	X	17232	-0-	-15078	-0-	17232	3			N	-0-					175
07	33387	X	14822	-0-	-18565	-0-	14822	3			N	-0-					175
08	26567	X	13330	-0-	-13237	-0-	13330	3			N	-0-					175
09	22350	X	11152	-0-	-11198	-0-	11152	3			N	-0-					175
10	19499	X	10545	-0-	-8954	-0-	10545	3			N	-0-					175
11	17220	X	NO RPT	-0-	-17220	-0-					N	NO RPT					175

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

UNBRIDLED RESOURCES, LLC 875461
SANDERS WELL #: RRCID -> 296326 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1949 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 2 RRCID -> 296607 COMPL. DATE 08/23/1977 TOTAL DEPTH 6528 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	122					122
08	0	N	-0-	-0-	-0-	-0-					N	-0-					122
09	0	N	-0-	-0-	-0-	-0-					N	-0-					122
10	0	N	-0-	-0-	-0-	-0-					N	-0-					122
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 5946 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		3123	-0-	3123	60639	3123	3			N	-0-					409
07	T. A.		4731	-0-	4731	65370	4731	3			N	-0-					409
08	T. A.		4641	-0-	4641	70011	4641	3			N	-0-					409
09	T. A.		4476	-0-	4476	74487	4476	3			N	-0-					409
10	T. A.		4369	-0-	4369	78856	4369	3			N	-0-					409
11	T. A.		NO RPT	-0-	-0-	78856					N	NO RPT					409

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BE ANADARKO II, LLC 100676
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510 #	3293	-0-	-217	-0-	3293	2			N	-0-					181
07	3750 R	3750	-0-	-0-	-0-	3738	2	12	9	N	11	182	1			10
08	3627 #	3346	-0-	-281	-0-	3346	2			N	-0-					10
09	3450 #	3400	-0-	-50	-0-	3392	2	8	9	N	7					17
10	3751 #	3364	-0-	-387	-0-	3345	2	19	9	N	17					34
11	3630 #	3065	-0-	-565	-0-	3058	2	7	9	N	6					40

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	2039					N	-0-					58
07	14B2 EXT	-0-	-0-	-0-	2039					N	-0-					58
08	14B2 EXT	-0-	-0-	-0-	2039					N	-0-					58
09	14B2 EXT	-0-	-0-	-0-	2039					N	-0-					58
10	14B2 EXT	-0-	-0-	-0-	2039					N	-0-					58
11	14B2 EXT	NO RPT	-0-	-0-	2039					N	NO RPT					58

ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	1056	-0-	1056	195781	1056	3			N	-0-					15
07	SWR 10	1076	-0-	1076	196857	1076	3			N	-0-					15
08	SWR 10	1092	-0-	1092	197949	1092	3			N	-0-					15
09	SWR 10	1093	-0-	1093	199042	1093	3			N	-0-					15
10	SWR 10	-0-	-0-	-0-	199042					N	-0-					15
11	SWR 10	NO RPT	-0-	-0-	199042					N	NO RPT					15

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	647	-0-	-13	-0-	647	2			N	-0-					17
07	682	N	665	-0-	-17	-0-	665	2			N	-0-					17
08	651	N	650	-0-	-1	-0-	650	2			N	-0-					17
09	660	N	617	-0-	-43	-0-	617	2			N	-0-					17
10	651	N	627	-0-	-24	-0-	627	2			N	-0-					17
11	630	N	527	-0-	-103	-0-	527	2			N	-0-					17

KODIAK OIL & GAS, INC. 101771
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	1886					N	NO RPT					-0-
07	SWR	10	689	-0-	689	2575	689	2			N	-0-					-0-
08	SWR	10	524	-0-	524	3099	524	2			N	-0-					-0-
09	SWR	10	638	-0-	638	3737	638	2			N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	3737					N	NO RPT					-0-
11	SWR	10	2175	-0-	2175	5912	2175	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
08	1426	N	1419	-0-	-7	-0-	1419	3			N	-0-					-0-
09	1380	N	1370	-0-	-10	-0-	1370	3			N	-0-					-0-
10	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

06	1397 N	1397	-0-	-0-	-0-	1397	2			N	-0-					53
07	1514 N	1514	-0-	-0-	-0-	1514	2			N	-0-					53
08	1457 N	1457	-0-	-0-	-0-	1457	2			N	-0-					53
09	1432 N	1432	-0-	-0-	-0-	1431	2	1	9	N	1					54
10	1395 N	1289	-0-	-106	-0-	1289	2			N	-0-					54
11	1350 N	1328	-0-	-22	-0-	1328	2			N	-0-					54

UNBRIDLED RESOURCES, LLC 875461
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BE ANADARKO II, LLC 100676
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					46
07	809	N	809	-0-	-0-	-0-	790	2	19	9	N	17					63
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					63
09	710	N	710	-0-	-0-	-0-	708	2	2	9	N	2					65
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					65
*11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					65

BURK ROYALTY CO., LTD. 108799
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	832	-0-	-8	-0-	832	2			N	-0-					-0-
07	868	N	822	-0-	-46	-0-	822	2			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
09	840	N	819	-0-	-21	-0-	819	2			N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*11	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					74
07	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					74
08	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					74
09	1620	N	1604	-0-	-16	-0-	1604	2			N	-0-					74
10	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					74
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
09	870	N	865	-0-	-5	-0-	865	2			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
11	870	N	794	-0-	-76	-0-	794	2			N	-0-					-0-

PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					10
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					10
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					10
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					10
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					10

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 7640 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90

WORKED OVER ANOTHER ZONE.. 05/14/2019

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	308	-0-	308	8336	308	3			N	-0-					92
07	0	W	293	-0-	293	8629	293	3			N	-0-					92
08	0	W	270	-0-	270	8899	270	3			N	-0-					92
09	0	W	268	-0-	268	9167	268	3			N	-0-					92
10	0	W	283	-0-	283	9450	283	3			N	-0-					92
11	0	W	NO RPT	-0-	-0-	9450					N	NO RPT					92

LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					4
07	2790	N	1930	-0-	-860	-0-	1930	3			N	-0-					4
08	3100	N	3066	-0-	-34	-0-	3066	3			N	-0-					4
09	2040	N	1435	-0-	-605	-0-	1435	3			N	-0-					4
10	1922	N	1797	-0-	-125	-0-	1797	3			N	-0-					4
11	2970	N	NO RPT	-0-	-2970	-0-					N	NO RPT					4

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					19
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					19
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					19
09	690	N	639	-0-	-51	-0-	639	3			N	-0-					19
10	682	N	580	-0-	-102	-0-	580	3			N	-0-					19
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					19

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					83
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					83
08	465	N	-0-	-0-	-465	-0-					N	-0-					83
09	450	N	-0-	-0-	-450	-0-					N	-0-					83
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					83
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	134	-0-	-76	-0-	1	1	133	2	N	-0-					17
07	142	N	142	-0-	-0-	-0-	1	1	141	2	N	-0-					17
08	125	N	125	-0-	-0-	-0-	1	1	124	2	N	-0-					17
09	126	N	126	-0-	-0-	-0-	1	1	125	2	N	-0-					17
10	155	N	144	-0-	-11	-0-	1	1	143	2	N	-0-					17
11	157	N	157	-0-	-0-	-0-	1	1	156	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	1	1	444	2	N	-0-					-0-
07	465	N	452	-0-	-13	-0-	1	1	451	2	N	-0-					-0-
08	496	N	358	-0-	-138	-0-	1	1	357	2	N	-0-					-0-
09	450	N	421	-0-	-29	-0-	1	1	420	2	N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	1	1	468	2	N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	1	1	408	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	1	1	211	2	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	1	1	209	2	N	-0-					-0-
08	217	N	158	-0-	-59	-0-	1	1	157	2	N	-0-					-0-
09	210	N	204	-0-	-6	-0-	1	1	203	2	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	1	1	218	2	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	1	1	196	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	565	-0-	-5	-0-	1	1	564	2	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	1	1	570	2	N	-0-					-0-
08	589	N	584	-0-	-5	-0-	1	1	583	2	N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	1	1	576	2	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	1	1	597	2	N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	1	1	588	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	1	1	701	2	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	1	1	696	2	N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	1	1	716	2	N	-0-					-0-
09	690	N	675	-0-	-15	-0-	1	1	674	2	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	1	1	706	2	N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	1	1	690	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
07	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
08	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
09	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
10	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
11	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	855	-0-	-15	-0-	855	2			Y	-0-					2
07	899	N	889	-0-	-10	-0-	889	2			Y	-0-					2
08	899	N	891	-0-	-8	-0-	891	2			Y	-0-					2
09	870	N	860	-0-	-10	-0-	860	2			Y	-0-					2
10	899	N	888	-0-	-11	-0-	888	2			Y	-0-					2
11	870	N	859	-0-	-11	-0-	859	2			Y	-0-					2

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	2			Y	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	2			Y	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	493	2	2	9	Y	2					27
07	589	N	472	-0-	-117	-0-	472	2			Y	-0-					27
08	558	N	473	-0-	-85	-0-	473	2			Y	-0-					27
09	510	N	340	-0-	-170	-0-	340	2			Y	-0-					27
10	465	N	246	-0-	-219	-0-	246	2			Y	-0-					27
11	450	N	240	-0-	-210	-0-	240	2			Y	-0-					27

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	854	-0-	-76	-0-	854	2			N	-0-					23
07	930	N	852	-0-	-78	-0-	852	2			N	-0-					23
08	899	N	854	-0-	-45	-0-	854	2			N	-0-					23
09	846	N	846	-0-	-0-	-0-	846	2			N	-0-					23
10	896	N	896	-0-	-0-	-0-	896	2			N	-0-					23
11	840	N	835	-0-	-5	-0-	835	2			N	-0-					23

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	219	2			Y	-0-					-0-
07	248	N	215	-0-	-33	-0-	215	2			Y	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	2			Y	-0-					-0-
09	210	N	110	-0-	-100	-0-	110	2			Y	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	2			Y	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1350	-0-	-150	-0-	1350	2			Y	-0-					78
07	1581	N	1255	-0-	-326	-0-	1255	2			Y	-0-					78
08	1147	N	1020	-0-	-127	-0-	1020	2			Y	-0-					78
09	1350	N	908	-0-	-442	-0-	908	2			Y	-0-					78
10	1240	N	818	-0-	-422	-0-	818	2			Y	-0-					78
11	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					78

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					5
07	612	N	612	-0-	-0-	-0-	612	2			N	-0-					5
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					5
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					5
10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					5
*11	599	N	599	-0-	-0-	-0-	599	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1916	-0-	-64	-0-	1916	2			N	-0-					-0-
07	2201	N	2101	-0-	-100	-0-	2101	2			N	-0-					-0-
08	2139	N	2002	-0-	-137	-0-	2002	2			N	-0-					-0-
09	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
10	2108	N	1955	-0-	-153	-0-	1955	2			N	-0-					-0-
11	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1583	-0-	-7	-0-	1583	2			N	-0-					5
07	1643	N	1613	-0-	-30	-0-	1613	2			N	-0-					5
08	1643	N	1609	-0-	-34	-0-	1609	2			N	-0-					5
09	1590	N	1574	-0-	-16	-0-	1574	2			N	-0-					5
10	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					5
11	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					5

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					143
07	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					143
08	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					143
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					143
10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					143
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					143

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					15
07	2821	N	2775	-0-	-46	-0-	2775	2			N	-0-					15
08	2821	N	2725	-0-	-96	-0-	2725	2			N	-0-					15
09	2730	N	2585	-0-	-145	-0-	2585	2			N	-0-					15
10	2790	N	2689	-0-	-101	-0-	2689	2			N	-0-					15
11	2640	N	2570	-0-	-70	-0-	2570	2			N	-0-					15

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

06	2250	N	2088	-0-	-162	-0-	2088	2			N	-0-					34
07	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					34
08	1519	N	1157	-0-	-362	-0-	1157	2			N	-0-					34
09	2100	N	1038	-0-	-1062	-0-	1038	2			N	-0-					34
10	1612	N	1102	-0-	-510	-0-	1102	2			N	-0-					34
11	1110	N	913	-0-	-197	-0-	913	2			N	-0-					34

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

06	2730	N	2345	-0-	-385	-0-	2345	2			N	-0-					107
07	3007	N	2237	-0-	-770	-0-	2237	2			N	-0-					107
08	2635	N	2475	-0-	-160	-0-	2475	2			N	-0-					107
09	2674	N	2674	-0-	-0-	-0-	2674	2			N	-0-					107
10	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					107
*11	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					107

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

06	3918	X	3918	-0-	-0-	-0-	3917	2	1	9	N	1					28
07	4030	X	4018	-0-	-12	-0-	4016	2	2	9	N	2					30
08	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					30
09	3930	X	3905	-0-	-25	-0-	3905	2			N	-0-					30
10	4061	X	4043	-0-	-18	-0-	4043	2			N	-0-					30
11	3930	X	3920	-0-	-10	-0-	3920	2			N	-0-					30

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EQV OPERATING LLC 101634
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KODIAK OIL & GAS, INC. 101771
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

06	1140	N	983	-0-	-157	-0-	983	2			N	-0-					27
07	3019	N	3019	-0-	-0-	-0-	3019	2			N	-0-					27
08	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					27
09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					27
10	1302	N	1103	-0-	-199	-0-	1103	2			N	-0-					27
*11	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

06	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	1085	N	407	-0-	-678	-0-	407	2			N	-0-					-0-
09	1230	N	440	-0-	-790	-0-	440	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

BURK ROYALTY CO., LTD. 108799
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

06	390	N	371	-0-	-19	-0-	371	2			N	-0-					176
07	403	N	160	-0-	-243	-0-	160	2			N	-0-					176
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					176
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					176
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					176
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					176

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. //CONT.// 108799
WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
09	720	N	640	-0-	-80	-0-	640	2			N	-0-					-0-
10	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	585	-0-	-45	-0-	585	2			N	-0-					100
07	620	N	577	-0-	-43	-0-	577	2			N	-0-					100
08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					100
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					100
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					100
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					100

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	400	-0-	-80	-0-	400	2			N	-0-					80
07	527	N	393	-0-	-134	-0-	393	2			N	-0-					80
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					80
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					80
10	403	N	372	-0-	-31	-0-	372	2			N	-0-					80
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					108
07	1333	N	1185	-0-	-148	-0-	1185	2			N	-0-					108
08	1114	N	1114	-0-	-0-	-0-	1111	2	3	9	N	3					111
09	1410	N	1351	-0-	-59	-0-	1351	2			N	-0-					111
10	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					111
11	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					111

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					43
07	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					43
08	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					43
09	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					43
*10	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					43
*11	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					43

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		750	-0-	750	21906	750	2			Y	-0-					72
07	SWR 10		676	-0-	676	22582	676	2			Y	-0-					72
08	SWR 10		789	-0-	789	23371	789	2			Y	-0-					72
09	SWR 10		652	-0-	652	24023	652	2			Y	-0-					72
*10	SWR 10		558	-0-	558	24581	558	2			Y	-0-					72
11	SWR 10		587	-0-	587	25168	587	2			Y	-0-					72

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					11
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					11
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					11
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					11
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					11
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					11

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1166	-0-	-34	-0-	1166	2			N	-0-					145
07	1240	N	1217	-0-	-23	-0-	1217	2			N	-0-					145
08	1209	N	1174	-0-	-35	-0-	1174	2			N	-0-					145
09	1170	N	1138	-0-	-32	-0-	1138	2			N	-0-					145
10	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					145
*11	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					145

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0-	-0-	3	1	1456	2	N	-0-					3
07	1612	N	1335	-0-	-277	-0-	2	1	1333	2	N	-0-					3
08	1891	N	923	-0-	-968	-0-	2	1	921	2	N	-0-					3
09	1470	N	1455	-0-	-15	-0-	3	1	1452	2	N	-0-					3
10	1392	N	1392	-0-	-0-	-0-	3	1	1389	2	N	-0-					3
11	1098	N	1098	-0-	-0-	-0-	3	1	1095	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	2	1	799	2	N	-0-					-0-
07	961	N	777	-0-	-184	-0-	2	1	775	2	N	-0-					-0-
08	868	N	791	-0-	-77	-0-	2	1	789	2	N	-0-					-0-
09	810	N	807	-0-	-3	-0-	2	1	805	2	N	-0-					-0-
10	835	N	835	-0-	-0-	-0-	2	1	833	2	N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	2	1	788	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					163
07	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					163
08	2449	N	2383	-0-	-66	-0-	2383	2			N	-0-					163
09	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					163
10	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					163
11	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					20
07	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					20
08	1023	N	486	-0-	-537	-0-	486	2			N	-0-					20
09	1080	N	998	-0-	-82	-0-	998	2			N	-0-					20
10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					20
11	991	N	991	-0-	-0-	-0-	991	2			N	-0-					20

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					10
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					10
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					10
09	10	N	4	-0-	-6	-0-	4	2			N	-0-					10
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					52
07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					52
*08	589	N	498	-0-	-91	-0-	498	2			N	-0-					52
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					52
*10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					52
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					120
07	1147	N	898	-0-	-249	-0-	884	2	14	9	N	13					133
08	1116	N	716	-0-	-400	-0-	716	2			N	-0-					133
09	1080	N	710	-0-	-370	-0-	710	2			N	-0-					133
10	899	N	744	-0-	-155	-0-	744	2			N	-0-					133
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					133

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
08	434	N	322	-0-	-112	-0-	322	2			N	-0-					-0-
09	450	N	253	-0-	-197	-0-	253	2			N	-0-					-0-
10	465	N	219	-0-	-246	-0-	219	2			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
11	30	X	-0-	-0-	-30	-0-					N	-0-					2

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					52
07	465	N	447	-0-	-18	-0-	447	2			N	-0-					52
08	427	N	427	-0-	-0-	-0-	427	2			N	-0-					52
09	420	N	419	-0-	-1	-0-	419	2			N	-0-					52
10	434	N	432	-0-	-2	-0-	432	2			N	-0-					52
11	420	N	403	-0-	-17	-0-	403	2			N	-0-					52

FAULCONER ENERGY, LLC 263648
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

*12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					50
*02	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					50
*03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					50
*04	1320	N	1164	-0-	-156	-0-	1164	2			N	-0-					50
*05	1302	N	1121	-0-	-181	-0-	1121	2			N	-0-					50
*06	1200	N	1057	-0-	-143	-0-	1057	2			N	-0-					50
*07	1209	N	1001	-0-	-208	-0-	1001	2			N	-0-					50
*08	1116	N	1002	-0-	-114	-0-	1002	2			N	-0-					50
*09	1050	N	995	-0-	-55	-0-	995	2			N	-0-					50
*10	992	N	874	-0-	-118	-0-	874	2			N	-0-					50
*11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					50

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

06	1890	N	1804	-0-	-86	-0-	1803	2	1	9	N	1					31
07	1922	N	1821	-0-	-101	-0-	1820	2	1	9	N	1					32
08	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					32
09	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					32
10	1872	N	1872	-0-	-0-	-0-	1871	2	1	9	N	1					33
11	1826	N	1826	-0-	-0-	-0-	1825	2	1	9	N	1					34

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					57
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					57
08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					57
09	630	N	529	-0-	-101	-0-	529	2			N	-0-					57
10	620	N	564	-0-	-56	-0-	564	2			N	-0-					57
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					57

HAIDER OPERATING, LLC 342767
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

06	2460	X	1922	-0-	-538	-0-	1922	2			N	-0-					-0-
07	2449	X	1966	-0-	-483	-0-	1966	2			N	-0-					-0-
08	2449	X	2035	-0-	-414	-0-	2035	2			N	-0-					-0-
09	2370	X	2029	-0-	-341	-0-	2029	2			N	-0-					-0-
10	1984	X	1595	-0-	-389	-0-	1595	2			N	-0-					-0-
11	1980	X	1896	-0-	-84	-0-	1896	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAIDER OPERATING, LLC //CONT.// 342767
BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

06	2334	N	2334	-0-	-0-	-0-	2333	2	1	9	N	1					33
07	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					33
08	2263	N	413	-0-	-1850	-0-	413	2			N	-0-					33
09	3000	N	3013	-0-	13	13	3013	2			N	-0-					33
10	2846	N	2833	-0-	-13	-0-	2833	2			N	-0-					33
11	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					33

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

06	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					14
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					14
08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					14
09	690	N	329	-0-	-361	-0-	329	2			N	-0-					14
10	682	N	462	-0-	-220	-0-	462	2			N	-0-					14
11	660	N	566	-0-	-94	-0-	566	2			N	-0-					14

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

06	330	N	228	-0-	-102	-0-	228	2			N	-0-					-0-
07	372	N	196	-0-	-176	-0-	196	2			N	-0-					-0-
08	248	N	39	-0-	-209	-0-	39	2			N	-0-					-0-
09	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					2
07	651	N	533	-0-	-118	-0-	533	2			N	-0-					2
08	589	N	531	-0-	-58	-0-	531	2			N	-0-					2
09	630	N	542	-0-	-88	-0-	542	2			N	-0-					2
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					2
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					2

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	845	2			N	-0-					60
07	837	N	781	-0-	-56	-0-	781	2			N	-0-					60
08	868	N	292	-0-	-576	-0-	292	2			N	-0-					60
09	840	N	584	-0-	-256	-0-	584	2			N	-0-					60
10	775	N	460	-0-	-315	-0-	460	2			N	-0-					60
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					60

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					5
07	248	N	71	-0-	-177	-0-	71	2			N	-0-					5
08	279	N	107	-0-	-172	-0-	107	2			N	-0-					5
09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					5
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					5
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					5
07	711	N	711	-0-	-0-	-0-	711	2			N	-0-					5
08	736	N	736	-0-	-0-	-0-	736	2			N	-0-					5
09	660	N	618	-0-	-42	-0-	618	2			N	-0-					5
10	713	N	674	-0-	-39	-0-	674	2			N	-0-					5
11	720	N	689	-0-	-31	-0-	689	2			N	-0-					5

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	847	-0-	-23	-0-	847	2			N	-0-					36
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					36
08	899	N	896	-0-	-3	-0-	896	2			N	-0-					36
09	840	N	787	-0-	-53	-0-	787	2			N	-0-					36
10	899	N	717	-0-	-182	-0-	717	2			N	-0-					36
11	870	N	781	-0-	-89	-0-	781	2			N	-0-					36

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*10	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					102
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					102
08	618	N	618	-0-	-0-	-0-	618	2			N	-0-					102
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					102
*10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					102
*11	591	N	591	-0-	-0-	-0-	591	2			N	-0-					102

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	520	-0-	-440	-0-	520	2			N	-0-					40
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					40
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					40
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					40
*10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					40
*11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					40

LATIGO PETROLEUM, LLC 488260
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					370
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					370
08	1643	N	655	-0-	-988	-0-	655	2			N	-0-					370
09	810	N	654	-0-	-156	-0-	654	2			N	-0-					370
10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					370
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					370

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					65
07	881	N	881	-0-	-0-	-0-	881	3			N	-0-					65
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					65
09	870	N	861	-0-	-9	-0-	861	3			N	-0-					65
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					130
07	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					130
08	1395	N	1310	-0-	-85	-0-	1310	2			N	-0-					130
09	1440	N	1142	-0-	-298	-0-	1142	2			N	-0-					130
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					130
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					138
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					138
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					138
09	450	N	400	-0-	-50	-0-	400	3			N	-0-					138
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					138
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	1240	N	875	-0-	-365	-0-	875	3			N	-0-					-0-
09	1230	N	1139	-0-	-91	-0-	1139	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					15
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					15
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					15
09	330	N	228	-0-	-102	-0-	228	3			N	-0-					15
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					37
07	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					37
08	2215	N	2215	-0-	-0-	-0-	2215	3			N	-0-					37
09	2040	N	2028	-0-	-12	-0-	2028	3			N	-0-					37
10	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					37
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					224
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					224
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					224
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					224
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					224
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	11	N	-0-	-0-	-11	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					93
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					93
08	496	N	493	-0-	-3	-0-	493	2			N	-0-					93
09	480	N	382	-0-	-98	-0-	382	2			N	-0-					93
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					93
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					227
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					227
08	682	N	452	-0-	-230	-0-	452	3			N	-0-					227
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					227
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					227
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			92

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			108
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			108
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			108
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			108
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			108
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			108

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					325
07	484	N	484	-0-	-0-	-0-	484	2			N	-0-					325
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					325
09	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					325
10	964	N	964	-0-	-0-	-0-	964	2			N	-0-					325
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					325

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

06	0	N	-0-	-0-	-0-	-0-					N	-0-					204
07	0	N	-0-	-0-	-0-	-0-					N	-0-					204
08	0	N	-0-	-0-	-0-	-0-					N	-0-					204
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					204

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					103
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					103
08	372	N	355	-0-	-17	-0-	355	3			N	-0-					103
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					103
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					103
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	248	N	37	-0-	-211	-0-	37	3			N	-0-					-0-
09	180	N	73	-0-	-107	-0-	73	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

06	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					40
07	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					40
08	2170	N	1329	-0-	-841	-0-	1329	3			N	-0-					40
09	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					40
10	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					192
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					192
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					192
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					192
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					192
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

06	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					163
07	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					163
08	1426	N	1288	-0-	-138	-0-	1288	3			N	-0-					163
09	1350	N	1290	-0-	-60	-0-	1290	3			N	-0-					163
10	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					163
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

06	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					188
07	2348	N	2348	-0-	-0-	-0-	2293	3	55	9	N	50	196	1			42
08	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					42
09	1890	N	1865	-0-	-25	-0-	1865	3			N	-0-					42
10	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					42
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

06	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					140
07	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					140
08	1147	N	1144	-0-	-3	-0-	1144	3			N	-0-					140
09	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					140
10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					182
07	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					182
08	1767	N	1012	-0-	-755	-0-	1012	3			N	-0-					182
09	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					182
10	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					182
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					174
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					174
08	682	N	316	-0-	-366	-0-	316	2			N	-0-					174
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					174
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					174
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					166
07	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					166
08	1054	N	731	-0-	-323	-0-	731	3			N	-0-					166
09	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					166
10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					166
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					65
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					65
08	527	N	357	-0-	-170	-0-	357	3			N	-0-					65
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					65
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					65
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					65
08	837	N	367	-0-	-470	-0-	367	3			N	-0-					65
09	810	N	305	-0-	-505	-0-	305	3			N	-0-					65
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					240
07	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					240
08	775	N	660	-0-	-115	-0-	660	2			N	-0-					240
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					240
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					240
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
07	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
08	1705	N	1120	-0-	-585	-0-	1120	3			N	-0-					-0-
09	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
10	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24128	X	4008	-0-	-20120	-0-	4008	3			N	-0-					380
07	4340	X	4118	-0-	-222	-0-	4118	3			N	-0-					380
08	4340	X	4159	-0-	-181	-0-	4159	3			N	-0-					380
09	4068	X	4068	-0-	-0-	-0-	4068	3			N	-0-					380
10	4407	X	4407	-0-	-0-	-0-	4194	3	213	9	N	194	194	1			380
11	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					380

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1344	-0-	-246	-0-	1344	2			N	-0-					74
07	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					74
08	1519	N	1275	-0-	-244	-0-	1275	2			N	-0-					74
09	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					74
10	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					74
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
08	992	N	657	-0-	-335	-0-	657	3			N	-0-					-0-
09	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					24
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					24
08	1302	N	1288	-0-	-14	-0-	1288	2			N	-0-					24
09	1290	N	1258	-0-	-32	-0-	1258	2			N	-0-					24
10	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		2880	-0-	2880	13704	2880	3			N	-0-					20
07	16735	X	3031	-0-	-13704	-0-	3031	3			N	-0-					20
08	3131	X	2877	-0-	-254	-0-	2877	3			N	-0-					20
09	3030	X	2848	-0-	-182	-0-	2848	3			N	-0-					20
10	3131	X	2695	-0-	-436	-0-	2695	3			N	-0-					20
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					20

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	750	N	717	-0-	-33	-0-	717	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					148

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					65
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					65
08	744	N	697	-0-	-47	-0-	697	3			N	-0-					65
09	720	N	706	-0-	-14	-0-	706	3			N	-0-					65
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					76

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28	-0-	30	1	212	2	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	31	1	227	2	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	31	1	219	2	N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	30	1	213	2	N	-0-					-0-
10	248	N	245	-0-	-3	-0-	31	1	214	2	N	-0-					-0-
11	240	N	236	-0-	-4	-0-	30	1	206	2	N	-0-					-0-

BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					98
07	1581	N	1468	-0-	-113	-0-	1468	2			N	-0-					98
08	1581	N	1561	-0-	-20	-0-	1539	2	22	9	N	20					118
09	1590	N	1582	-0-	-8	-0-	1582	2			N	-0-					118
10	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					118
11	1500	N	1196	-0-	-304	-0-	1196	2			N	-0-					118

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					35
07	527	N	498	-0-	-29	-0-	498	2			N	-0-					35
08	527	N	498	-0-	-29	-0-	498	2			N	-0-					35
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					35
10	496	N	489	-0-	-7	-0-	489	2			N	-0-					35
11	480	N	434	-0-	-46	-0-	434	2			N	-0-					35

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	826	-0-	-164	-0-	826	2			N	-0-					95
07	930	N	902	-0-	-28	-0-	902	2			N	-0-					95
08	788	N	788	-0-	-0-	-0-	788	2			N	-0-					95
09	840	N	788	-0-	-52	-0-	788	2			N	-0-					95
10	899	N	793	-0-	-106	-0-	792	2	1	9	N	1					96
11	750	N	744	-0-	-6	-0-	744	2			N	-0-					96

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	613	-0-	-197	-0-	77	1	536	2	N	-0-					29
07	713	N	574	-0-	-139	-0-	73	1	501	2	N	-0-					29
08	682	N	612	-0-	-70	-0-	73	1	539	2	N	-0-					29
09	635	N	635	-0-	-0-	-0-	79	1	556	2	N	-0-					29
10	625	N	625	-0-	-0-	-0-	82	1	543	2	N	-0-					29
11	626	N	626	-0-	-0-	-0-	80	1	546	2	N	-0-					29

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	777	-0-	-63	-0-	87	1	690	2	N	-0-					29
07	775	N	658	-0-	-117	-0-	77	1	581	2	N	-0-					29
08	861	N	861	-0-	-0-	-0-	90	1	771	2	N	-0-					29
09	800	N	800	-0-	-0-	-0-	89	1	711	2	N	-0-					29
10	814	N	814	-0-	-0-	-0-	96	1	718	2	N	-0-					29
11	840	N	763	-0-	-77	-0-	89	1	674	2	N	-0-					29

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	30	1	739	2	N	-0-					82
07	744	N	742	-0-	-2	-0-	30	1	711	2	N	1					83
							1	9									
08	713	N	624	-0-	-89	-0-	27	1	597	2	N	-0-					83
09	780	N	738	-0-	-42	-0-	30	1	708	2	N	-0-					83
10	750	N	750	-0-	-0-	-0-	31	1	719	2	N	-0-					83
11	655	N	655	-0-	-0-	-0-	30	1	625	2	N	-0-					83

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1969	-0-	-41	-0-	1969	2			N	-0-					113
07	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					113
08	2077	N	1995	-0-	-82	-0-	1995	2			N	-0-					113
09	1980	N	1907	-0-	-73	-0-	1907	2			N	-0-					113
10	1993	N	1993	-0-	-0-	-0-	1989	2	4	9	N	4					117
11	1920	N	1589	-0-	-331	-0-	1586	2	3	9	N	3					120

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
08	1426	N	1056	-0-	-370	-0-	1056	2			N	-0-					-0-
09	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
11	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1338	-0-	-162	-0-	136	1	1201	2	N	1					58
							1	9									
07	1426	N	1207	-0-	-219	-0-	126	1	1081	2	N	-0-					58
08	1463	N	1463	-0-	-0-	-0-	138	1	1325	2	N	-0-					58
09	1442	N	1442	-0-	-0-	-0-	145	1	1297	2	N	-0-					58
10	1365	N	1365	-0-	-0-	-0-	146	1	1219	2	N	-0-					58
11	1410	N	1373	-0-	-37	-0-	143	1	1230	2	N	-0-					58

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1260	-0-	-0-	-0-	30	1	1228	2	N	2					125
							2	9									
07	1395	N	1263	-0-	-132	-0-	29	1	1231	2	N	3					128
							3	9									
08	1159	N	1159	-0-	-0-	-0-	31	1	1126	2	N	2					130
							2	9									
09	1260	N	1206	-0-	-54	-0-	29	1	1175	2	N	2					132
							2	9									
10	1271	N	1199	-0-	-72	-0-	31	1	1167	2	N	1					133
							1	9									
11	1110	N	1062	-0-	-48	-0-	30	1	1032	2	N	-0-					133

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	77	1	538	2	N	-0-					22
07	589	N	394	-0-	-195	-0-	56	1	338	2	N	-0-					22
08	651	N	388	-0-	-263	-0-	55	1	333	2	N	-0-					22
09	600	N	401	-0-	-199	-0-	58	1	343	2	N	-0-					22
10	422	N	422	-0-	-0-	-0-	65	1	357	2	N	-0-					22
11	450	N	450	-0-	-0-	-0-	65	1	385	2	N	-0-					22

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 08/23/2022 TOTAL DEPTH 7690 PERF. 7334 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1904	N	1904	-0-	-0-	-0-	30	1	1874	2	N	-0-					152
07	2077	N	2025	-0-	-52	-0-	30	1	1995	2	N	-0-					152
08	2170	N	1903	-0-	-267	-0-	31	1	1872	2	N	-0-					152
09	1916	N	1916	-0-	-0-	-0-	30	1	1886	2	N	-0-					152
10	2015	N	1862	-0-	-153	-0-	30	1	1831	2	N	1					153
							1	9									
11	1830	N	1660	-0-	-170	-0-	30	1	1630	2	N	-0-					153

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0-	-0-	30	1	909	2	N	-0-					118
07	1429	N	1429	-0-	-0-	-0-	31	1	1398	2	N	-0-					118
08	1467	N	1467	-0-	-0-	-0-	31	1	1436	2	N	-0-					118
09	1420	N	1420	-0-	-0-	-0-	30	1	1390	2	N	-0-					118
10	1426	N	1410	-0-	-16	-0-	31	1	1360	2	N	17					135
							19	9									
11	1421	N	1421	-0-	-0-	-0-	30	1	1391	2	N	-0-					135

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0-	-0-	30	1	780	2	N	-0-					42
07	808	N	808	-0-	-0-	-0-	30	1	778	2	N	-0-					42
08	593	N	593	-0-	-0-	-0-	27	1	566	2	N	-0-					42
09	810	N	512	-0-	-298	-0-	30	1	482	2	N	-0-					42
10	806	N	572	-0-	-234	-0-	31	1	541	2	N	-0-					42
11	570	N	564	-0-	-6	-0-	30	1	534	2	N	-0-					42

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	451	-0-	-119	-0-	30	1	421	2	N	-0-					45
07	540	N	540	-0-	-0-	-0-	31	1	509	2	N	-0-					45
08	341	N	276	-0-	-65	-0-	25	1	251	2	N	-0-					45
09	450	N	309	-0-	-141	-0-	29	1	256	2	N	22					67
							24	9									
10	527	N	421	-0-	-106	-0-	31	1	390	2	N	-0-					67
11	430	N	430	-0-	-0-	-0-	29	1	401	2	N	-0-					67

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	882	-0-	-198	-0-	30	1	852	2	N	-0-					30
07	1222	N	1222	-0-	-0-	-0-	31	1	1191	2	N	-0-					30
08	1022	N	1022	-0-	-0-	-0-	30	1	992	2	N	-0-					30
09	1037	N	1037	-0-	-0-	-0-	27	1	973	2	N	34					64
							37	9									
10	1209	N	1044	-0-	-165	-0-	30	1	1004	2	N	9					73
							10	9									
11	990	N	985	-0-	-5	-0-	30	1	953	2	N	2					75
							2	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	-0-	25	1	319	2	N	-0-					32
07	383	N	383	-0-	-0-	-0-	30	1	353	2	N	-0-					32
08	403	N	357	-0-	-46	-0-	28	1	329	2	N	-0-					32
09	330	N	324	-0-	-6	-0-	27	1	297	2	N	-0-					32
10	372	N	320	-0-	-52	-0-	27	1	293	2	N	-0-					32
11	372	N	372	-0-	-0-	-0-	30	1	342	2	N	-0-					32

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1092	-0-	-48	-0-	30	1	1062	2	N	-0-					27
07	1072	N	1072	-0-	-0-	-0-	30	1	1042	2	N	-0-					27
08	1116	N	994	-0-	-122	-0-	25	1	969	2	N	-0-					27
09	1093	N	1093	-0-	-0-	-0-	28	1	1057	2	N	7					34
							8	9									
10	1085	N	1071	-0-	-14	-0-	29	1	1039	2	N	3					37
							3	9									
11	1122	N	1122	-0-	-0-	-0-	29	1	1082	2	N	10					47
							11	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	29	1	737	2	N	-0-					117
07	674	N	674	-0-	-0-	-0-	27	1	636	2	N	10					127
							11	9									
08	713	N	616	-0-	-97	-0-	28	1	588	2	N	-0-					127
09	780	N	580	-0-	-200	-0-	26	1	554	2	N	-0-					127
10	682	N	644	-0-	-38	-0-	28	1	616	2	N	-0-					127
11	743	N	743	-0-	-0-	-0-	30	1	710	2	N	3					130
							3	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1194	-0-	-66	-0-	30	1	1164	2	N	-0-					120
07	1261	N	1261	-0-	-0-	-0-	31	1	1230	2	N	-0-					120
08	1240	N	1094	-0-	-146	-0-	29	1	1065	2	N	-0-					120
09	1200	N	1104	-0-	-96	-0-	27	1	1077	2	N	-0-					120
10	1271	N	1020	-0-	-251	-0-	26	1	994	2	N	-0-					120
11	1287	N	1287	-0-	-0-	-0-	30	1	1257	2	N	-0-					120

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1232	-0-	-28	-0-	30	1	1202	2	N	-0-					66
07	1265	N	1265	-0-	-0-	-0-	31	1	1234	2	N	-0-					66
08	1302	N	1229	-0-	-73	-0-	30	1	1199	2	N	-0-					66
09	1233	N	1233	-0-	-0-	-0-	30	1	1203	2	N	-0-					66
10	1271	N	1252	-0-	-19	-0-	30	1	1222	2	N	-0-					66
11	1251	N	1251	-0-	-0-	-0-	30	1	1221	2	N	-0-					66

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1115	-0-	-115	-0-	27	1	1088	2	N	-0-					105
07	1232	N	1232	-0-	-0-	-0-	31	1	1201	2	N	-0-					105
08	1209	N	1166	-0-	-43	-0-	31	1	1135	2	N	-0-					105
09	1121	N	1121	-0-	-0-	-0-	30	1	1091	2	N	-0-					105
10	1240	N	1149	-0-	-91	-0-	30	1	1119	2	N	-0-					105
11	1140	N	1122	-0-	-18	-0-	28	1	1094	2	N	-0-					105

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

06	1260	N	1009	-0-	-251	-0-	27	1	982	2	N	-0-					6
07	1311	N	1311	-0-	-0-	-0-	31	1	1278	2	N	2					8
							2	9									
08	1333	N	1147	-0-	-186	-0-	28	1	1119	2	N	-0-					8
09	1204	N	1204	-0-	-0-	-0-	30	1	1172	2	N	2					10
							2	9									
10	1302	N	1251	-0-	-51	-0-	30	1	1213	2	N	7					17
							8	9									
11	1240	N	1240	-0-	-0-	-0-	30	1	1199	2	N	10					27
							11	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

06	1410	N	672	-0-	-738	-0-	30	1	642	2	N	-0-					108
07	1457	N	1369	-0-	-88	-0-	31	1	1338	2	N	-0-					108
08	1209	N	874	-0-	-335	-0-	29	1	845	2	N	-0-					108
09	934	N	934	-0-	-0-	-0-	26	1	877	2	N	28					136
							31	9									
10	1504	N	1504	-0-	-0-	-0-	31	1	1463	2	N	9					145
							10	9									
11	1328	N	1328	-0-	-0-	-0-	29	1	1285	2	N	13					158
							14	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

06	780	N	779	-0-	-1	-0-	30	1	749	2	N	-0-					37
07	868	N	868	-0-	-0-	-0-	30	1	837	2	N	1					38
							1	9									
08	744	N	700	-0-	-44	-0-	28	1	670	2	N	2					40
							2	9									
09	780	N	762	-0-	-18	-0-	28	1	733	2	N	1					41
							1	9									
10	868	N	659	-0-	-209	-0-	26	1	633	2	N	-0-					41
11	825	N	825	-0-	-0-	-0-	30	1	795	2	N	-0-					41

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	905	-0-	-25	-0-	30	1	875	2	N	-0-					15
07	1333	N	1238	-0-	-95	-0-	31	1	1207	2	N	-0-					15
08	1240	N	1228	-0-	-12	-0-	31	1	1195	2	N	2					17
							2	9									
09	1175	N	1175	-0-	-0-	-0-	30	1	1143	2	N	2					19
							2	9									
10	1240	N	1198	-0-	-42	-0-	31	1	1167	2	N	-0-					19
11	1200	N	1159	-0-	-41	-0-	30	1	1129	2	N	-0-					19

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1286	-0-	-154	-0-	1285	2	1	9	N	1					174
07	1488	N	1470	-0-	-18	-0-	1470	2			N	-0-					174
08	1488	N	1155	-0-	-333	-0-	1133	2	22	9	N	20					194
09	1495	N	1495	-0-	-0-	-0-	1493	2	2	9	N	2					196
10	1457	N	1412	-0-	-45	-0-	1408	2	4	9	N	4	162	1			38
11	1488	N	1488	-0-	-0-	-0-	1487	2	1	9	N	1					39

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					27
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					27
08	527	N	323	-0-	-204	-0-	323	2			N	-0-					27
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					27
10	775	N	692	-0-	-83	-0-	692	2			N	-0-					27
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					27

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

06	840	N	608	-0-	-232	-0-	608	2			N	-0-					22
07	775	N	678	-0-	-97	-0-	678	2			N	-0-					22
08	840	N	840	-0-	-0-	-0-	840	2			N	-0-					22
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					22
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					22
11	810	N	758	-0-	-52	-0-	758	2			N	-0-					22

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

06	870	N	814	-0-	-56	-0-	813	2	1	9	N	1					12
07	884	N	884	-0-	-0-	-0-	873	2	11	9	N	10					22
08	775	N	533	-0-	-242	-0-	533	2			N	-0-					22
09	810	N	655	-0-	-155	-0-	655	2			N	-0-					22
10	899	N	689	-0-	-210	-0-	689	2			N	-0-					22
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					22

SANDLOT OIL & GAS LLC 747757
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

06	180	N	172	-0-	-8	-0-	172	3			N	-0-					83
07	186	N	136	-0-	-50	-0-	136	3			N	-0-					83
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					83
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					83
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					83
11	150	N	92	-0-	-58	-0-	92	3			N	-0-					83

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	3					3
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	2					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

06	491	N	491	-0-	-0-	-0-	487	2	4	9	N	4					129
07	643	N	643	-0-	-0-	-0-	233	1	410	2	N	-0-					129
08	608	N	608	-0-	-0-	-0-	154	1	454	2	N	-0-					129
09	554	N	554	-0-	-0-	-0-	139	1	415	2	N	-0-					129
10	653	N	653	-0-	-0-	-0-	176	1	477	2	N	-0-					129
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					129

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	445	-0-	-95	-0-	445	2			N	-0-					-0-
07	961	N	213	-0-	-748	-0-	213	2			N	-0-					-0-
08	806	N	551	-0-	-255	-0-	551	2			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1240	N	860	-0-	-380	-0-	860	3			N	-0-					-0-
08	1302	N	1044	-0-	-258	-0-	1044	3			N	-0-					-0-
09	1200	N	733	-0-	-467	-0-	733	3			N	-0-					-0-
*10	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

CONTANGO RESOURCES, LLC 100222
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	1 1		137 2		N	-0-					-0-
07	155	N	151	-0-	-4	-0-	1 1		150 2		N	-0-					-0-
08	155	N	113	-0-	-42	-0-	1 1		112 2		N	-0-					-0-
09	150	N	116	-0-	-34	-0-	1 1		115 2		N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	1 1		155 2		N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	1 1		128 2		N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	1 1		29 2		N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	1 1		31 2		N	-0-					-0-
08	31	N	27	-0-	-4	-0-	1 1		26 2		N	-0-					-0-
09	30	N	29	-0-	-1	-0-	1 1		28 2		N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	1 1		31 2		N	-0-					-0-
11	30	N	29	-0-	-1	-0-	1 1		28 2		N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	1 1 2 9		22 2		N	2					101
07	27	N	27	-0-	-0-	-0-	1 1 3 9		23 2		N	3					104
08	18	N	18	-0-	-0-	-0-	1 1 2 9		15 2		N	2					106
09	30	N	21	-0-	-9	-0-	1 1 2 9		18 2		N	2					108
10	31	N	29	-0-	-2	-0-	1 1 3 9		25 2		N	3					111
11	31	N	31	-0-	-0-	-0-	1 1 2 9		28 2		N	2					113

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NJA OPERATING LLC 100892
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	959	2	1	9	N	1					205
07	974	N	974	-0-	-0-	-0-	972	2	2	9	N	2					207
08	744	N	61	-0-	-683	-0-	50	2	11	9	N	10					217
09	10	N	10	-0-	-0-	-0-	7	2	3	9	N	3					220
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					220
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

MMGL TXPH, LLC 101619
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	5	1	27	2	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	5	1	71	2	N	-0-					-0-
08	93	N	36	-0-	-57	-0-	5	1	31	2	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					-0-
10	62	N	36	-0-	-26	-0-	5	1	31	2	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	5	1	19	2	N	-0-					-0-

FAULCONER ENERGY, LLC 263648
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	N	1					57
07	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					57
08	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					57
09	1680	N	1414	-0-	-266	-0-	1414	2			N	-0-					57
10	1674	N	1634	-0-	-40	-0-	1634	2			N	-0-					57
11	1590	N	1547	-0-	-43	-0-	1547	2			N	-0-					57

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1766	-0-	-34	-0-	1766	2			N	-0-					-0-
07	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
08	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
09	1770	N	1718	-0-	-52	-0-	1718	2			N	-0-					-0-
10	1829	N	1785	-0-	-44	-0-	1785	2			N	-0-					-0-
11	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					21
07	434	N	377	-0-	-57	-0-	377	2			N	-0-					21
08	403	N	271	-0-	-132	-0-	271	2			N	-0-					21
09	420	N	382	-0-	-38	-0-	382	2			N	-0-					21
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					21
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					21

KING OPERATING CORPORATION 465296
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	271	-0-	-29	-0-	271	2			N	-0-					21
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					21
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					21
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					21
*10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					21
*11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					21

LATIGO PETROLEUM, LLC 488260
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					201
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					201
08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					201
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					201
10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					201
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	900	N	744	-0-	-156	-0-	744	3			N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

06	422	N	422	-0-	-0-	-0-	62	1	360	2	N	-0-					101
07	373	N	373	-0-	-0-	-0-	56	1	317	2	N	-0-					101
08	434	N	358	-0-	-76	-0-	53	1	305	2	N	-0-					101
09	421	N	421	-0-	-0-	-0-	62	1	359	2	N	-0-					101
10	387	N	387	-0-	-0-	-0-	62	1	325	2	N	-0-					101
11	401	N	401	-0-	-0-	-0-	61	1	340	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					77
07	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					77
08	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					77
09	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					77
10	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					77
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					77

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1658	-0-	-862	-0-	1658	2			N	-0-					106
07	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					106
08	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					106
09	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					106
10	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					106
11	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					106

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					41
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					41
08	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					41
09	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					41
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					41
*11	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					41

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					197
07	186	N	85	-0-	-101	-0-	85	2			N	-0-					197
08	124	N	57	-0-	-67	-0-	57	2			N	-0-					197
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					197
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					197
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					78
07	713	N	402	-0-	-311	-0-	402	2			N	-0-					78
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					78
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					78
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					78
11	600	N	403	-0-	-197	-0-	403	2			N	-0-					78

AVALANCHE OIL & GAS LLC 037878
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	949	-0-	-11	-0-	947	2	2	9	N	2					30
07	992	N	982	-0-	-10	-0-	982	2			N	-0-					30
08	992	N	984	-0-	-8	-0-	982	2	2	9	N	2					32
09	960	N	945	-0-	-15	-0-	945	2			N	-0-					32
10	992	N	983	-0-	-9	-0-	983	2			N	-0-					32
11	960	N	944	-0-	-16	-0-	944	2			N	-0-					32

BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					135
07	155	N	33	-0-	-122	-0-	33	2			N	-0-					135
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					135
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					135
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					52
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					52
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					52
09	390	N	380	-0-	-10	-0-	380	3			N	-0-					52
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					52
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					52

MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1605	N	1605	-0-	-0-	-0-	1595	3	10	9	N	9					56
07	1670	N	1670	-0-	-0-	-0-	1649	3	21	9	N	19					75
08	1581	N	-0-	-0-	-1581	-0-					N	12					87
09	1530	N	440	-0-	-1090	-0-	423	3	17	9	N	15					102
10	2250	N	2250	-0-	-0-	-0-	2228	3	22	9	N	20					122
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0-	-0-	972	3			N	-0-					40
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					40
08	651	N	94	-0-	-557	-0-	94	3			N	-0-					40
09	960	N	219	-0-	-741	-0-	219	3			N	-0-					40
10	465	N	90	-0-	-375	-0-	90	3			N	-0-					40
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	1049					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	1049					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	1049					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	1049					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	1049					N	-0-					-0-
11	SWR 10	NO RPT	-0-	-0-	1049					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTANGO RESOURCES, LLC 100222
O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

06	730 N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
07	757 N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
08	682 N	672	-0-	-10	-0-	672	2			N	-0-					-0-
09	720 N	711	-0-	-9	-0-	711	2			N	-0-					-0-
10	744 N	712	-0-	-32	-0-	712	2			N	-0-					-0-
11	665 N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

06	2505 N	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
07	2103 N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
08	1727 N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
09	1710 N	1361	-0-	-349	-0-	1361	2			N	-0-					-0-
10	1767 N	1707	-0-	-60	-0-	1707	2			N	-0-					-0-
11	1680 N	1497	-0-	-183	-0-	1497	2			N	-0-					-0-

BE ANADARKO II, LLC 100676
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

06	300 N	70	-0-	-230	-0-	70	2			N	-0-					32
07	248 N	76	-0-	-172	-0-	59	2	17	9	N	15					47
08	217 N	47	-0-	-170	-0-	47	2			N	-0-					47
09	67 N	67	-0-	-0-	-0-	67	2			N	-0-					47
10	62 N	28	-0-	-34	-0-	28	2			N	-0-					47
11	60 N	44	-0-	-16	-0-	44	2			N	-0-					47

NJA OPERATING LLC 100892
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WHITE STRIDE LLC 101111
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MMGL TXPH, LLC 101619
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					3
07	589	N	441	-0-	-148	-0-	441	2			N	-0-					3
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					3
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					3
10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					3
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					3

KODIAK OIL & GAS, INC. 101771
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1777	-0-	-503	-0-	1777	2			N	-0-					-0-
07	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
08	1550	N	1245	-0-	-305	-0-	1245	2			N	-0-					-0-
09	1770	N	1161	-0-	-609	-0-	1161	2			N	-0-					-0-
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
11	1200	N	1059	-0-	-141	-0-	1059	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNITED OIL & SHALE LLC //CONT.// 103207
BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					19
07	527	N	355	-0-	-172	-0-	355	2			N	-0-					19
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					19
09	1777	N	1777	-0-	-0-	-0-	1769	2	8	9	N	7					26
10	1505	N	1505	-0-	-0-	-0-	1498	2	7	9	N	6					32
11	1314	N	1314	-0-	-0-	-0-	1310	2	4	9	N	4					36

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0-	-0-	711	2	3	9	N	3					60
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					60
08	282	N	282	-0-	-0-	-0-	281	2	1	9	N	1					61
09	1050	N	1050	-0-	-0-	-0-	1049	2	1	9	N	1					62
10	713	N	287	-0-	-426	-0-	286	2	1	9	N	1					63
11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					63

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. //CONT.// 108799
SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	4904					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	4904					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	4904					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	4904					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	4904					N	-0-					1
11	14B2	EXT	NO RPT	-0-	-0-	4904					N	NO RPT					1

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 04/12/2023 TOTAL DEPTH 4057 PERF. 3550 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	42	1	250	2	N	-0-					48
07	837	N	695	-0-	-142	-0-	42	1	653	2	N	-0-					48
08	961	N	333	-0-	-628	-0-	42	1	291	2	N	-0-					48
09	329	N	329	-0-	-0-	-0-	42	1	287	2	N	-0-					48
10	682	N	328	-0-	-354	-0-	42	1	286	2	N	-0-					48
11	330	N	220	-0-	-110	-0-	42	1	178	2	N	-0-					48

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	84	1	500	2	N	-0-					70
07	1674	N	1390	-0-	-284	-0-	84	1	1306	2	N	-0-					70
08	1922	N	666	-0-	-1256	-0-	84	1	582	2	N	-0-					70
09	658	N	658	-0-	-0-	-0-	84	1	574	2	N	-0-					70
10	1395	N	655	-0-	-740	-0-	84	1	571	2	N	-0-					70
11	630	N	439	-0-	-191	-0-	84	1	355	2	N	-0-					70

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					33
07	589	N	335	-0-	-254	-0-	335	2			N	-0-					33
08	806	N	303	-0-	-503	-0-	303	2			N	-0-					33
09	570	N	496	-0-	-74	-0-	496	2			N	-0-					33
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					33
11	300	N	288	-0-	-12	-0-	288	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					9
07	775	N	473	-0-	-302	-0-	473	2			N	-0-					9
08	775	N	429	-0-	-346	-0-	429	2			N	-0-					9
09	750	N	701	-0-	-49	-0-	701	2			N	-0-					9
10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					9
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					9

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	558	N	478	-0-	-80	-0-	62	1	416	2	N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	56	1	468	2	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	32	1	427	2	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	60	1	454	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	403	N	254	-0-	-149	-0-	50	1	204	2	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	56	1	252	2	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	32	1	376	2	N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	60	1	471	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

06	128	N	128	-0-	-0-	-0-	2	1	126	2	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	24	1	131	2	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	2			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

06	559	N	559	-0-	-0-	-0-	559	2			N	-0-					25
07	775	N	314	-0-	-461	-0-	314	2			N	-0-					25
08	775	N	521	-0-	-254	-0-	521	2			N	-0-					25
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					25
10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					25
11	695	N	695	-0-	-0-	-0-	695	2			N	-0-					25

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

06	839	N	839	-0-	-0-	-0-	839	2			N	-0-					35
07	871	N	871	-0-	-0-	-0-	871	2			N	-0-					35
08	868	N	851	-0-	-17	-0-	851	2			N	-0-					35
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					35
10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					35
11	861	N	861	-0-	-0-	-0-	861	2			N	-0-					35

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					52
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					52
08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					52
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					52
10	806	N	641	-0-	-165	-0-	641	2			N	-0-					52
11	690	N	610	-0-	-80	-0-	610	2			N	-0-					52

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

06	2373	X	2373	-0-	-0-	-0-	2367	2	6	9	N	5					22
07	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					22
08	2803	N	2803	-0-	-0-	-0-	2778	2	25	9	N	23					45
09	2370	N	2183	-0-	-187	-0-	2175	2	8	9	N	7					52
10	2697	N	2141	-0-	-556	-0-	2137	2	4	9	N	4					56
11	2894	N	2894	-0-	-0-	-0-	2891	2	3	9	N	3					59

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

06	3938	X	3938	-0-	-0-	-0-	626	1	3312	2	N	-0-					75
07	3971	X	3971	-0-	-0-	-0-	660	1	3311	2	N	-0-					75
08	4222	X	4222	-0-	-0-	-0-	730	1	3492	2	N	-0-					75
09	3972	X	3972	-0-	-0-	-0-	689	1	3283	2	N	-0-					75
10	3939	X	3939	-0-	-0-	-0-	728	1	3211	2	N	-0-					75
11	3694	X	3694	-0-	-0-	-0-	692	1	3002	2	N	-0-					75

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					14
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					14
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					14
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					14
10	434	N	417	-0-	-17	-0-	417	2			N	-0-					14
11	420	N	411	-0-	-9	-0-	411	2			N	-0-					14

FAULCONER ENERGY, LLC 263648
ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

06	1800	N	1710	-0-	-90	-0-	1698	2	12	9	N	11					104
07	1860	N	1736	-0-	-124	-0-	1725	2	11	9	N	10					114
08	1760	N	1760	-0-	-0-	-0-	1752	2	8	9	N	7					121
09	1710	N	1708	-0-	-2	-0-	1685	2	23	9	N	21					142
10	1736	N	1512	-0-	-224	-0-	1500	2	12	9	N	11					153
11	1832	N	1832	-0-	-0-	-0-	1815	2	17	9	N	15	136	1			32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2169	-0-	-81	-0-	2167	2	2	9	N	2					82
07	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					82
08	2177	N	2177	-0-	-0-	-0-	2175	2	2	9	N	2					84
09	2160	N	2099	-0-	-61	-0-	2099	2			N	-0-					84
10	2252	N	2252	-0-	-0-	-0-	2245	2	7	9	N	6					90
11	2189	N	2189	-0-	-0-	-0-	2188	2	1	9	N	1					91

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1183	-0-	-17	-0-	1183	2			N	-0-					51
07	1209	N	1173	-0-	-36	-0-	1173	2			N	-0-					51
08	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					51
09	1170	N	1127	-0-	-43	-0-	1127	2			N	-0-					51
10	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					51
11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					51

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
08	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
09	1410	N	1090	-0-	-320	-0-	1090	2			N	-0-					-0-
10	1271	N	996	-0-	-275	-0-	996	2			N	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAIDER OPERATING, LLC 342767
BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	620	X	527	-0-	-93	-0-	527	2			N	-0-					-0-
08	620	X	574	-0-	-46	-0-	574	2			N	-0-					-0-
09	600	X	517	-0-	-83	-0-	517	2			N	-0-					-0-
10	558	X	480	-0-	-78	-0-	480	2			N	-0-					-0-
11	570	X	516	-0-	-54	-0-	516	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	4	N	-0-	-0-	-4	-0-					N	-0-					32
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					32
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					32
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					32
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					32

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	107	2	1	9	N	1					13
07	93	N	84	-0-	-9	-0-	84	2			N	-0-					13
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					13
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					13
10	347	N	347	-0-	-0-	-0-	346	2	1	9	N	1					14
11	317	N	317	-0-	-0-	-0-	316	2	1	9	N	1					15

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					61
07	279	N	228	-0-	-51	-0-	228	2			N	-0-					61
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					61
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					61
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					61
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					61

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2050	-0-	-110	-0-	2049	2	1	9	N	1					66
07	2170	N	2080	-0-	-90	-0-	2079	2	1	9	N	1					67
08	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					67
09	2040	N	2014	-0-	-26	-0-	2013	2	1	9	N	1					68
10	2108	N	2108	-0-	-0-	-0-	2106	2	2	9	N	2					70
11	2070	N	2065	-0-	-5	-0-	2048	2	17	9	N	15	72	1			13

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					51
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					51
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					51
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					51
10	186	N	132	-0-	-54	-0-	132	2			N	-0-					51
11	210	N	128	-0-	-82	-0-	128	2			N	-0-					51

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 06/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/06/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

06	1251	N	1251	-0-	-0-	-0-	1250	2	1	9	N	1					81
07	1271	N	1116	-0-	-155	-0-	1116	2			N	-0-					81
08	1271	N	591	-0-	-680	-0-	591	2			N	-0-					81
09	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					81
10	1358	N	1358	-0-	-0-	-0-	1357	2	1	9	N	1					82
11	1331	N	1331	-0-	-0-	-0-	1318	2	13	9	N	12	79	1			15

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					16
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					16
08	186	N	183	-0-	-3	-0-	183	2			N	-0-					16
09	240	N	153	-0-	-87	-0-	153	2			N	-0-					16
10	279	N	225	-0-	-54	-0-	225	2			N	-0-					16
11	180	N	124	-0-	-56	-0-	124	2			N	-0-					16

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

06	660	N	520	-0-	-140	-0-	520	2			N	-0-					-0-
07	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-
08	527	N	374	-0-	-153	-0-	374	2			N	-0-					-0-
09	510	N	442	-0-	-68	-0-	442	2			N	-0-					-0-
10	682	N	436	-0-	-246	-0-	436	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

06	930	N	822	-0-	-108	-0-	822	2			N	-0-					90
07	930	N	819	-0-	-111	-0-	819	2			N	-0-					90
08	682	N	510	-0-	-172	-0-	510	2			N	-0-					90
09	829	N	829	-0-	-0-	-0-	829	2			N	-0-					90
10	839	N	839	-0-	-0-	-0-	838	2	1	9	N	1					91
11	649	N	649	-0-	-0-	-0-	641	2	8	9	N	7	87	1			11

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

06	863	N	863	-0-	-0-	-0-	861	2	2	9	N	2					23
07	871	N	871	-0-	-0-	-0-	871	2			N	-0-					23
08	806	N	339	-0-	-467	-0-	339	2			N	-0-					23
09	870	N	830	-0-	-40	-0-	829	2	1	9	N	1					24
10	868	N	851	-0-	-17	-0-	851	2			N	-0-					24
11	751	N	751	-0-	-0-	-0-	747	2	4	9	N	4					28

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

06	1620	N	1490	-0-	-130	-0-	1486	2	4	9	N	4					49
07	1541	N	1541	-0-	-0-	-0-	1538	2	3	9	N	3					52
08	1569	N	1569	-0-	-0-	-0-	1566	2	3	9	N	3					55
09	1500	N	1430	-0-	-70	-0-	1428	2	2	9	N	2					57
10	1554	N	1554	-0-	-0-	-0-	1544	2	10	9	N	9					66
11	1541	N	1541	-0-	-0-	-0-	1538	2	3	9	N	3	55	1			14

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

06	960	N	937	-0-	-23	-0-	264	1	673	2	N	-0-					70
07	930	N	919	-0-	-11	-0-	273	1	646	2	N	-0-					70
08	930	N	865	-0-	-65	-0-	273	1	584	2	N	7	54	1			23
							8	9									
09	938	N	938	-0-	-0-	-0-	264	1	674	2	N	-0-					23
10	930	N	899	-0-	-31	-0-	273	1	626	2	N	-0-					23
11	840	N	790	-0-	-50	-0-	264	1	526	2	N	-0-					23

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					123
07	811	N	811	-0-	-0-	-0-	810	2	1	9	N	1					124
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-	111	1			13
09	810	N	657	-0-	-153	-0-	657	2			N	-0-					13
10	806	N	735	-0-	-71	-0-	735	2			N	-0-					13
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					13

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	264	1	430	2	N	-0-					51
07	562	N	562	-0-	-0-	-0-	273	1	289	2	N	-0-					51
08	806	N	614	-0-	-192	-0-	273	1	336	2	N	-0-					51
							5	4									
09	690	N	566	-0-	-124	-0-	264	1	302	2	N	-0-					51
10	561	N	561	-0-	-0-	-0-	273	1	288	2	N	-0-					51
11	600	N	491	-0-	-109	-0-	264	1	227	2	N	-0-					51

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	264	1	12	9	N	11					131
07	285	N	285	-0-	-0-	-0-	273	1	12	9	N	11					142
08	280	N	280	-0-	-0-	-0-	273	1	7	9	N	6	129	1			19
09	273	N	273	-0-	-0-	-0-	264	1	9	9	N	8					27
10	284	N	284	-0-	-0-	-0-	273	1	11	9	N	10					37
11	275	N	275	-0-	-0-	-0-	264	1	11	9	N	10					47

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	876	-0-	-24	-0-	876	2			N	-0-					61
07	930	N	889	-0-	-41	-0-	886	2	3	9	N	3					64
08	806	N	803	-0-	-3	-0-	803	2			N	-0-					64
09	870	N	530	-0-	-340	-0-	530	2			N	-0-					64
10	899	N	612	-0-	-287	-0-	608	2	4	9	N	4					68
11	780	N	615	-0-	-165	-0-	613	2	2	9	N	2					70

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

KING OPERATING CORPORATION 465296
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

06	1260	N	1077	-0-	-183	-0-	1077	2			N	-0-					68
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					68
08	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					68
09	947	N	947	-0-	-0-	-0-	947	2			N	-0-					68
*10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					68
*11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					68

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

06	2520	N	2066	-0-	-454	-0-	2066	2			N	-0-					3
07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					3
*10	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					3
*11	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					3

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION //CONT.// 465296
SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1629	-0-	-831	-0-	1629	2			N	-0-					33
07	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					33
08	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					33
09	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					33
*10	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					33
*11	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					33

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

06	510	N	300	-0-	-210	-0-	300	2			N	-0-					25
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					25
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					25
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					25
*10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					25
*11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

06	SWR 10		NO RPT	-0-	-0-	1267					N	NO RPT					-0-
07	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

06	90	N	8	-0-	-82	-0-	8	2			N	-0-					-0-
07	93	N	6	-0-	-87	-0-	6	2			N	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					108
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					108
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					108
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					108
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					108
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					103
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					103
08	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					103
09	971	N	971	-0-	-0-	-0-	971	3			N	-0-					103
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					103
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					40
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
08	279	N	87	-0-	-192	-0-	87	3			N	-0-					40
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					40
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					67
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					67
08	186	N	33	-0-	-153	-0-	33	2			N	-0-					67
09	90	N	-0-	-0-	-90	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					38
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					38
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					38
09	480	N	461	-0-	-19	-0-	461	3			N	-0-					38
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					38
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					156
07	0	N	-0-	-0-	-0-	-0-					N	-0-					156
08	0	N	-0-	-0-	-0-	-0-					N	-0-					156
09	0	N	-0-	-0-	-0-	-0-					N	-0-					156
10	0	N	-0-	-0-	-0-	-0-					N	-0-					156
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

STEELE, J. I. -E- WELL #: RRCID -> 028314 COMPL. DATE 08/03/2021 TOTAL DEPTH 7655 PERF. 7116 - 7123

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 11/22/2021

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					240
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					240
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					240
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					240
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					240
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	804	3			N	-0-					35
07	828	N	828	-0-	-0-	-0-	828	3			N	-0-					35
08	868	N	825	-0-	-43	-0-	825	3			N	-0-					35
09	810	N	721	-0-	-89	-0-	721	3			N	-0-					35
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					111
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					111
08	155	N	85	-0-	-70	-0-	85	2			N	-0-					111
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					111
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					111
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					203
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					203
08	434	N	376	-0-	-58	-0-	376	2			N	-0-					203
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					203
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					203
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					164
07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					164
08	713	N	698	-0-	-15	-0-	698	3			N	-0-					164
09	690	N	575	-0-	-115	-0-	575	3			N	-0-					164
10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					164
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	X	1770	-0-	-0-	-0-	1770	3		N	-0-			334
07	1791	N	1791	-0-	-0-	-0-	1791	3		N	-0-			334
08	3075	N	3075	-0-	-0-	-0-	3075	3		N	-0-			334
09	2987	N	2987	-0-	-0-	-0-	2987	3		N	-0-			334
10	2539	N	2539	-0-	-0-	-0-	2539	3		N	-0-			334
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			334

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

06	639	N	639	-0-	-0-	-0-	639	3		N	-0-			180
07	651	N	651	-0-	-0-	-0-	651	3		N	-0-			180
08	668	N	668	-0-	-0-	-0-	668	3		N	-0-			180
09	630	N	596	-0-	-34	-0-	596	3		N	-0-			180
10	596	N	596	-0-	-0-	-0-	596	3		N	-0-			180
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			180

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			707
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			707
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			707
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			707
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			707
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			707

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					27
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					27
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					27
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					27
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					12
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					12
08	755	N	755	-0-	-0-	-0-	755	3			N	-0-					12
09	720	N	683	-0-	-37	-0-	683	3			N	-0-					12
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					29
07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					29
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					29
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					29
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					29
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

06	2020 N	2020	-0-	-0-	-0-	2020	3			N	-0-					29
07	1809 N	1809	-0-	-0-	-0-	1809	3			N	-0-					29
08	1843 N	1843	-0-	-0-	-0-	1843	3			N	-0-					29
09	1496 N	1496	-0-	-0-	-0-	1496	3			N	-0-					29
10	1666 N	1666	-0-	-0-	-0-	1666	3			N	-0-					29
11	1770 N	NO RPT	-0-	-1770	-0-					N	NO RPT					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

06	780 N	741	-0-	-39	-0-	30	1	705	2	N	5					57
						6	9									
07	759 N	759	-0-	-0-	-0-	27	1	731	2	N	1					58
						1	9									
08	713 N	561	-0-	-152	-0-	27	1	534	2	N	-0-					58
09	812 N	812	-0-	-0-	-0-	30	1	778	2	N	4					62
						4	9									
10	809 N	809	-0-	-0-	-0-	31	1	777	2	N	1					63
						1	9									
11	771 N	771	-0-	-0-	-0-	30	1	737	2	N	4					67
						4	9									

ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2026

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

06	120	N	90	-0-	-30	-0-	30	1	60	2	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	31	1	59	2	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	31	1	58	2	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	31	1	89	2	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	30	1	99	2	N	-0-					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

06	2370	N	2230	-0-	-140	-0-	2227	2	3	9	N	3					95
07	2418	N	1570	-0-	-848	-0-	1568	2	2	9	N	2					97
08	2387	N	676	-0-	-1711	-0-	674	2	2	9	N	2					99
09	3000	N	3024	-0-	24	24	3017	2	7	9	N	6					105
10	3100	N	3137	-0-	37	61	3131	2	6	9	N	5					110
11	2806	N	2745	-0-	-61	-0-	2739	2	6	9	N	5					115

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

06	1468	N	1468	-0-	-0-	-0-	30	1	1438	2	N	-0-					65
07	1524	N	1524	-0-	-0-	-0-	31	1	1490	2	N	3					68
							3	9									
08	1457	N	944	-0-	-513	-0-	31	1	913	2	N	-0-					68
09	1470	N	1268	-0-	-202	-0-	30	1	1236	2	N	2					70
							2	9									
10	1519	N	1375	-0-	-144	-0-	31	1	1344	2	N	-0-					70
11	1278	N	1278	-0-	-0-	-0-	29	1	1249	2	N	-0-					70

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

06	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1939	-0-	-41	-0-	30	1	1909	2	N	-0-					50
07	2201	N	2117	-0-	-84	-0-	28	1	2089	2	N	-0-					50
08	1984	N	453	-0-	-1531	-0-	27	1	426	2	N	-0-					50
09	1950	N	1385	-0-	-565	-0-	30	1	1355	2	N	-0-					50
10	2108	N	1809	-0-	-299	-0-	31	1	1778	2	N	-0-					50
11	1966	N	1966	-0-	-0-	-0-	30	1	1936	2	N	-0-					50

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

06	330	N	207	-0-	-123	-0-	27	1	180	2	N	-0-					36
07	341	N	316	-0-	-25	-0-	31	1	285	2	N	-0-					36
08	310	N	272	-0-	-38	-0-	30	1	242	2	N	-0-					36
09	273	N	273	-0-	-0-	-0-	30	1	243	2	N	-0-					36
10	310	N	271	-0-	-39	-0-	31	1	240	2	N	-0-					36
11	271	N	271	-0-	-0-	-0-	30	1	241	2	N	-0-					36

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

06	1170	N	775	-0-	-395	-0-	87	1	688	2	N	-0-					109
07	1178	N	1047	-0-	-131	-0-	139	1	908	2	N	-0-					109
08	1210	N	1210	-0-	-0-	-0-	81	1	1129	2	N	-0-					109
09	1140	N	1140	-0-	-0-	-0-	80	1	1059	2	N	1					110
							1	9									
10	1054	N	932	-0-	-122	-0-	73	1	859	2	N	-0-					110
11	1170	N	532	-0-	-638	-0-	54	1	478	2	N	-0-					110

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

06	1500	N	1422	-0-	-78	-0-	30	1	1392	2	N	-0-					-0-
07	1488	N	1465	-0-	-23	-0-	31	1	1434	2	N	-0-					-0-
08	1488	N	1463	-0-	-25	-0-	31	1	1432	2	N	-0-					-0-
09	1410	N	1365	-0-	-45	-0-	30	1	1335	2	N	-0-					-0-
10	1457	N	1419	-0-	-38	-0-	31	1	1388	2	N	-0-					-0-
11	1410	N	1375	-0-	-35	-0-	30	1	1345	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

06	690	N	654	-0-	-36	-0-	30	1	624	2	N	-0-					110
07	682	N	665	-0-	-17	-0-	28	1	636	2	N	1					111
							1	9									
08	651	N	513	-0-	-138	-0-	27	1	486	2	N	-0-					111
09	690	N	690	-0-	-0-	-0-	30	1	658	2	N	2					113
							2	9									
10	680	N	680	-0-	-0-	-0-	31	1	649	2	N	-0-					113
11	641	N	641	-0-	-0-	-0-	30	1	609	2	N	2					115
							2	9									

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

06	1710	N	1521	-0-	-189	-0-	29	1	1482	2	N	9					92
							10	9									
07	2108	N	2002	-0-	-106	-0-	25	1	1968	2	N	8					100
							9	9									
08	1333	N	411	-0-	-922	-0-	20	1	391	2	N	-0-					100
09	1843	N	1843	-0-	-0-	-0-	30	1	1810	2	N	3					103
							3	9									
10	2015	N	2002	-0-	-13	-0-	31	1	1958	2	N	12					115
							13	9									
11	1886	N	1886	-0-	-0-	-0-	30	1	1856	2	N	-0-					115

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	149	1	1352	2	N	1					97
							1	9									
07	1643	N	1252	-0-	-391	-0-	130	1	1122	2	N	-0-					97
08	1550	N	1346	-0-	-204	-0-	129	1	1216	2	N	1					98
							1	9									
09	1522	N	1522	-0-	-0-	-0-	151	1	1371	2	N	-0-					98
10	1509	N	1509	-0-	-0-	-0-	158	1	1351	2	N	-0-					98
11	1463	N	1463	-0-	-0-	-0-	150	1	1312	2	N	1					99
							1	9									

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	495	-0-	-45	-0-	68	1	427	2	N	-0-					11
07	527	N	434	-0-	-93	-0-	61	1	373	2	N	-0-					11
08	527	N	508	-0-	-19	-0-	65	1	443	2	N	-0-					11
09	518	N	518	-0-	-0-	-0-	70	1	448	2	N	-0-					11
10	508	N	508	-0-	-0-	-0-	72	1	436	2	N	-0-					11
11	480	N	472	-0-	-8	-0-	67	1	405	2	N	-0-					11

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1330	-0-	-20	-0-	1327	2	3	9	N	3					43
07	1333	N	1284	-0-	-49	-0-	1278	2	6	9	N	5					48
08	1426	N	1179	-0-	-247	-0-	1177	2	2	9	N	2					50
09	1320	N	1260	-0-	-60	-0-	1260	2			N	-0-					50
10	1271	N	1243	-0-	-28	-0-	1242	2	1	9	N	1					51
11	1311	N	1311	-0-	-0-	-0-	1304	2	7	9	N	6					57

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	30	1	97	2	N	-0-					90
07	144	N	144	-0-	-0-	-0-	31	1	113	2	N	-0-					90
08	134	N	134	-0-	-0-	-0-	31	1	103	2	N	-0-					90
09	137	N	137	-0-	-0-	-0-	30	1	107	2	N	-0-					90
10	138	N	138	-0-	-0-	-0-	31	1	107	2	N	-0-					90
11	128	N	128	-0-	-0-	-0-	30	1	98	2	N	-0-					90

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1986	-0-	-414	-0-	27	1	1957	2	N	2					180
							2	9									
07	2410	N	2410	-0-	-0-	-0-	31	1	2360	2	N	17					197
							19	9									
08	2325	N	1369	-0-	-956	-0-	20	1	1348	2	N	1					198
							1	9									
09	1980	N	1744	-0-	-236	-0-	19	1	1718	2	N	6					204
							7	9									
10	2782	N	2782	-0-	-0-	-0-	31	1	2749	2	N	2					206
							2	9									
11	2539	N	2539	-0-	-0-	-0-	30	1	2508	2	N	1					207
							1	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	530	-0-	-220	-0-	22	1	508	2	N	-0-					73
07	713	N	538	-0-	-175	-0-	25	1	511	2	N	2					75
							2	9									
08	620	N	373	-0-	-247	-0-	25	1	348	2	N	-0-					75
09	540	N	330	-0-	-210	-0-	25	1	305	2	N	-0-					75
10	527	N	416	-0-	-111	-0-	25	1	391	2	N	-0-					75
11	585	N	585	-0-	-0-	-0-	27	1	558	2	N	-0-					75

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	30	1	325	2	N	-0-					17
07	364	N	364	-0-	-0-	-0-	31	1	333	2	N	-0-					17
08	387	N	387	-0-	-0-	-0-	31	1	356	2	N	-0-					17
09	360	N	333	-0-	-27	-0-	30	1	303	2	N	-0-					17
10	372	N	337	-0-	-35	-0-	31	1	306	2	N	-0-					17
11	379	N	379	-0-	-0-	-0-	30	1	349	2	N	-0-					17

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	28	1	575	2	N	-0-					68
07	574	N	574	-0-	-0-	-0-	31	1	543	2	N	-0-					68
08	616	N	616	-0-	-0-	-0-	31	1	583	2	N	2					70
							2	9									
09	600	N	583	-0-	-17	-0-	30	1	553	2	N	-0-					70
10	608	N	608	-0-	-0-	-0-	31	1	577	2	N	-0-					70
11	603	N	603	-0-	-0-	-0-	30	1	573	2	N	-0-					70

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O'BRIEN ENERGY RESOURCES CORP 617005
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					37
07	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					37
08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					37
09	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					37
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					37
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					37

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	961	-0-	-179	-0-	961	3			Y	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
09	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
*10	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL		-0-	-0-	-0-	42					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	42					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	42					N	-0-					-0-
09	14B2 EXT		36	-0-	36	78	36	2			N	-0-					-0-
10	14B2 EXT		36	-0-	36	114	36	2			N	-0-					-0-
11	14B2 EXT		66	-0-	66	180	66	2			N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
07	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
08	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
09	750	N	697	-0-	-53	-0-	697	2			N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
FEE WELL #: RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 11/30/2020

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

06	330	N	236	-0-	-94	-0-	236	3			N	-0-					65
07	310	N	249	-0-	-61	-0-	249	3			N	-0-					65
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					65
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					65
10	248	N	157	-0-	-91	-0-	157	3			N	-0-					65
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					65

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					15
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					15
08	992	N	912	-0-	-80	-0-	912	2			N	-0-					15
09	930	N	845	-0-	-85	-0-	845	2			N	-0-					15
10	899	N	897	-0-	-2	-0-	897	2			N	-0-					15
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					15

SANDLOT OIL & GAS LLC 747757
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

06	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					187
07	1147	N	1127	-0-	-20	-0-	1127	2			N	-0-					187
08	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					187
09	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					187
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					187
11	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					187

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	40					142
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					47
07	1519	N	679	-0-	-840	-0-	679	2			N	-0-					47
08	837	N	487	-0-	-350	-0-	487	2			N	-0-					47
09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					47
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					47
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					47

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					5
07	953	N	953	-0-	-0-	-0-	953	2			N	-0-					5
08	789	N	789	-0-	-0-	-0-	789	2			N	-0-					5
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					5
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					5
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

06	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					-0-

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

06	2280	N	2280	-0-	-0-	-0-	2247	3	33	9	N	30					93
07	2333	N	2333	-0-	-0-	-0-	2327	3	6	9	N	5					98
08	2330	N	2330	-0-	-0-	-0-	2322	3	8	9	N	7					105
09	2283	N	2283	-0-	-0-	-0-	2265	3	18	9	N	16					121
10	2361	N	2361	-0-	-0-	-0-	2346	3	15	9	N	14					135
11	2356	N	2356	-0-	-0-	-0-	2339	3	17	9	N	15					150

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

06	422	R	422	-0-	-0-	-0-	422	2			N	-0-					48
07	372	#	348	-0-	-24	-0-	348	2			N	-0-					48
08	372	#	355	-0-	-17	-0-	355	2			N	-0-					48
09	420	#	376	-0-	-44	-0-	376	2			N	-0-					48
10	434	#	376	-0-	-58	-0-	376	2			N	-0-					48
11	420	#	53	-0-	-367	-0-	53	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

06	70	R	70	-0-	-0-	-0-	30	1	40	2	N	-0-					75
07	72	R	72	-0-	-0-	-0-	31	1	41	2	N	-0-					75
08	73	R	73	-0-	-0-	-0-	31	1	42	2	N	-0-					75
09	72	R	72	-0-	-0-	-0-	30	1	42	2	N	-0-					75
10	72	R	72	-0-	-0-	-0-	31	1	41	2	N	-0-					75
11	67	R	67	-0-	-0-	-0-	30	1	37	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LDX OPERATING COMPANY, LLC. 493435
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	1	1	256	2	N	-0-					17
07	279	N	258	-0-	-21	-0-	1	1	257	2	N	-0-					17
08	279	N	253	-0-	-26	-0-	1	1	252	2	N	-0-					17
09	270	N	233	-0-	-37	-0-	1	1	232	2	N	-0-					17
10	248	N	235	-0-	-13	-0-	1	1	234	2	N	-0-					17
11	240	N	219	-0-	-21	-0-	1	1	218	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
07	527	N	457	-0-	-70	-0-	457	2			Y	-0-					-0-
08	620	N	521	-0-	-99	-0-	521	2			Y	-0-					-0-
09	570	N	464	-0-	-106	-0-	464	2			Y	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	2			Y	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	2			Y	-0-					-0-

UNITED OIL & SHALE LLC 103207
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	875	-0-	-565	-0-	875	2			N	-0-					58
07	1457	N	1067	-0-	-390	-0-	1067	2			N	-0-					58
08	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					58
09	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					58
10	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					58
11	1380	N	1120	-0-	-260	-0-	1120	2			N	-0-					58

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-					N	-0-					207
07	744	N	-0-	-0-	-744	-0-					N	-0-					207
08	93	N	-0-	-0-	-93	-0-					N	-0-					207
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0	N	-0-	-0-	-0-	-0-					N	-0-					207
11	0	N	-0-	-0-	-0-	-0-					N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0-	-0-	893	2			N	-0-					48
07	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					48
08	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					48
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					48
10	965	N	965	-0-	-0-	-0-	965	2			N	-0-					48
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					48

AVALANCHE OIL & GAS LLC 037878
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-	178	1			24
07	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					24
08	2509	X	2509	-0-	-0-	-0-	2506	3	3	9	N	3					27
09	3042	X	3042	-0-	-0-	-0-	3033	3	9	9	N	8					35
10	2243	X	2243	-0-	-0-	-0-	2230	3	13	9	N	12					47
11	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					47

BE ANADARKO II, LLC 100676
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS EXPLORATION, LLC 102036
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HIGHMARK ENERGY OPERATING, LLC 385847
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	587	-0-	-223	-0-	585	2	2	9	N	2					64
07	744	N	714	-0-	-30	-0-	714	2			N	-0-					64
08	527	N	90	-0-	-437	-0-	90	2			N	-0-					64
09	600	N	26	-0-	-574	-0-	26	2			N	-0-					64
10	855	N	855	-0-	-0-	-0-	854	2	1	9	N	1					65
11	574	N	574	-0-	-0-	-0-	561	2	13	9	N	12	54	1			23

KING OPERATING CORPORATION 465296
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3312	-0-	-228	-0-	3312	2			N	-0-					33
07	2666	X	2648	-0-	-18	-0-	2648	2			N	-0-					33
08	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					33
09	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					33
*10	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					33
11	3300	X	3097	-0-	-203	-0-	3097	2			N	-0-					33

LATIGO PETROLEUM, LLC 488260
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	509	2			N	-0-					62
07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					62
08	683	N	683	-0-	-0-	-0-	683	2			N	-0-					62
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					62
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					62
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	774	-0-	-156	-0-	16 6	1 9	752	2	N	5					102
07	1305	N	1305	-0-	-0-	-0-	31	1	1274	2	N	-0-					102
08	1034	N	1034	-0-	-0-	-0-	31	1	1003	2	N	-0-					102
09	1108	N	1108	-0-	-0-	-0-	30 1	1 9	1077	2	N	1					103
10	1178	N	1117	-0-	-61	-0-	31	1	1086	2	N	-0-					103
11	990	N	797	-0-	-193	-0-	30	1	767	2	N	-0-					103

SANDLOT OIL & GAS LLC 747757
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

TC OIL AND GAS, LLC 840303
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SANDLOT OIL & GAS LLC 747757
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					50
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					50
08	341	N	327	-0-	-14	-0-	327	2			N	-0-					50
09	330	N	317	-0-	-13	-0-	317	2			N	-0-					50
10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					50
11	330	N	237	-0-	-93	-0-	237	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					196
07	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					196
08	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					196
09	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					196
10	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					196
11	1560	N	1041	-0-	-519	-0-	1041	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
07	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
08	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
09	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
10	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
*11	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-

MMGL TXPH, LLC 101619
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	453	-0-	-147	-0-	453	2			Y	-0-					15
07	651	N	650	-0-	-1	-0-	650	2			Y	-0-					15
08	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					15
09	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					15
10	651	N	625	-0-	-26	-0-	625	2			Y	-0-					15
11	600	N	586	-0-	-14	-0-	586	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	280	-0-	-260	-0-	280	2			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. 108799
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/30/2022 TOTAL DEPTH 5650 PERF. 5372 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2044	-0-	-116	-0-	2044	2			N	-0-					-0-
07	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
08	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
09	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
10	2108	N	1944	-0-	-164	-0-	1944	2			N	-0-					-0-
11	1890	N	1793	-0-	-97	-0-	1793	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					3

KING OPERATING CORPORATION 465296
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					5
07	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					5
08	1705	N	908	-0-	-797	-0-	908	3			N	-0-					5
09	1950	N	626	-0-	-1324	-0-	626	3			N	-0-					5
10	2946	N	2946	-0-	-0-	-0-	2946	3			N	-0-					5
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1567	-0-	-1433	28678	1567	2			N	-0-					-0-
07	3100	N	1308	-0-	-1792	26886	1308	2			N	-0-					-0-
08	3100	N	999	-0-	-2101	24785	999	2			N	-0-					-0-
09	3000	N	442	-0-	-2558	22227	442	2			N	-0-					-0-
10	3100	N	-0-	-0-	-3100	19127					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	19127					N	NO RPT					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

TC OIL AND GAS, LLC 840303
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

06	30	N	22	-0-	-8	-0-	22	3		N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3		N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3		N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3		N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3		N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3		N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

06	3000	N	3096	-0-	96	96	3096	2		N	-0-					-0-
07	2999	N	2903	-0-	-96	-0-	2903	2		N	-0-					-0-
08	2728	N	2728	-0-	-0-	-0-	2728	2		N	-0-					-0-
09	2183	X	2183	-0-	-0-	-0-	2183	2		N	-0-					-0-
10	3280	X	3280	-0-	-0-	-0-	3280	2		N	-0-					-0-
11	1620	X	-0-	-0-	-1620	-0-				N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			102
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			102
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			102
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			102
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			102
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			102

HARLAND (MORROW) 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JIAHE ENERGY, LLC 100279
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

O'BRIEN ENERGY RESOURCES CORP 617005
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

06	6750	4550	-0-	-2200	B	165544	4550	2		N	-0-			-0-
07	6975	6436	-0-	-539	B	165005	6436	2		N	-0-			-0-
08	6572	6397	-0-	-175	B	164830	6397	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 164830														
09	6360	6183	-0-	-177	B	164653	6183	2		N	-0-			-0-
10	6572	6110	-0-	-462	B	164191	6110	2		N	-0-			-0-
11	6180 N	NO RPT	-0-	-6180	B	158011				N	NO RPT			-0-

RENNER WELL #: 3 RRCID -> 296853 COMPL. DATE 10/27/2023 TOTAL DEPTH 7060 PERF. 6797 - 6804

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415

JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
08	248	N	84	-0-	-164	-0-	84	2			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
*11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2181	-0-	-129	-0-	2181	2			N	-0-					-0-
07	1891	N	1524	-0-	-367	-0-	1524	2			N	-0-					-0-
08	2232	N	398	-0-	-1834	-0-	398	2			N	-0-					-0-
09	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-
10	3005	N	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
11	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
08	403	N	91	-0-	-312	-0-	91	2			N	-0-					-0-
09	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-
10	403	N	33	-0-	-370	-0-	33	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
08	403	N	81	-0-	-322	-0-	81	2			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					120
07	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					120
08	310	N	209	-0-	-101	B	-0-	209	3			N	-0-					120
09	270	N	207	-0-	-63	B	-0-	207	3			N	-0-					120
10	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					120
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					120

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

06	14B2 EXT		-0-	-0-	-0-	B	-530					N	-0-					184
07	14B2 EXT		-0-	-0-	-0-	B	-530					N	-0-					184
08	14B2 EXT		-0-	-0-	-0-	B	-530					N	-0-					184
09	14B2 EXT		-0-	-0-	-0-	B	-530					N	-0-					184
10	14B2 EXT		-0-	-0-	-0-	B	-530					N	-0-					184
11	14B2 EXT		NO RPT	-0-	-0-	B	-530					N	NO RPT					184

EQV OPERATING LLC 101634
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

06	14B2 EXT		NO RPT	-0-	-0-	B	-1212					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-1212					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-1212					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-1212					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-1212					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-1212					N	NO RPT					-0-

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

06	532	N	532	-0-	-0-	B	-0-	60	1	472	2	N	-0-					30
07	543	N	543	-0-	-0-	B	-0-	62	1	481	2	N	-0-					30
08	558	N	524	-0-	-34	B	-0-	62	1	462	2	N	-0-					30
09	540	N	474	-0-	-66	B	-0-	60	1	414	2	N	-0-					30
10	558	N	481	-0-	-77	B	-0-	62	1	419	2	N	-0-					30
11	510	N	441	-0-	-69	B	-0-	60	1	381	2	N	-0-					30

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					143
07	1294	N	1294	-0-	-0-	B	-0-	1284	2	10	9	N	9					152
08	1259	N	1259	-0-	-0-	B	-0-	1253	2	6	9	N	5					157
09	1140	N	835	-0-	-305	B	-0-	778	2	57	9	N	52	191	1			18
10	1178	N	784	-0-	-394	B	-0-	772	2	12	9	N	11					29
11	1463	N	1463	-0-	-0-	B	-0-	1442	2	21	9	N	19					48

UNBRIDLED RESOURCES, LLC 875461
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					95
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					95
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					95
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					95
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					95
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					95

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

06	14B2 EXT		-0-	-0-	-0-	B	-4993					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	B	-4993					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	B	-4993					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	B	-4993					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	B	-4993					N	-0-					95
11	14B2 EXT	NO RPT		-0-	-0-	B	-4993					N	NO RPT					95

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP OIL & GAS COMPANY 809930
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	133	2	8	9	N	7	55	1			75
07	156	N	156	-0-	-0-	-0-	147	2	9	9	N	8					83
08	145	N	145	-0-	-0-	-0-	136	2	9	9	N	8					91
09	150	N	150	-0-	-0-	-0-	137	2	13	9	N	12					103
10	139	N	139	-0-	-0-	-0-	137	2	2	9	N	2					105
11	146	N	146	-0-	-0-	-0-	140	2	6	9	N	5					110

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH III LLC 040209
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

06	0	W	1024	-0-	1024	21693	1024	3			N	-0-					50
07	0	W	637	-0-	637	22330	637	3			N	-0-					50
08	0	W	888	-0-	888	23218	888	3			N	-0-					50
09	0	W	859	-0-	859	24077	859	3			N	-0-					50
10	0	W	820	-0-	820	24897	820	3			N	-0-					50
11	0	W	NO RPT	-0-	-0-	24897					N	NO RPT					50

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/23/2025

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

06	2130	N	2130	-0-	-0-	-0-	106	1	1984	2	Y	36									114
							40	9													
07	2170	N	2131	-0-	-39	-0-	104	1	1974	2	Y	48									162
							53	9													
08	2170	N	1235	-0-	-935	-0-	65	1	1161	2	Y	8	140	1							30
							9	9													
09	2100	N	790	-0-	-1310	-0-	43	1	746	2	Y	1									31
							1	9													
10	2139	N	988	-0-	-1151	-0-	53	1	935	2	Y	-0-	1	1							30
11	1200	N	686	-0-	-514	-0-	38	1	647	2	Y	1									31
							1	9													

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
07	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
08	341	N	268	-0-	-73	-0-	268	2			N	-0-					-0-
09	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	2			Y	-0-					3
07	155	N	1	-0-	-154	-0-	1	2			Y	-0-					3
08	124	N	-0-	-0-	-124	-0-					Y	-0-					3
09	120	N	-0-	-0-	-120	-0-					Y	-0-					3
10	1	N	-0-	-0-	-1	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26	-0-	34	2			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

06	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER RANCH 10 WELL #: 3H RRCID -> 292690 COMPL. DATE 06/02/2008 TOTAL DEPTH 8060 PERF. 8452 - 10481

06	630	N	464	-0-	-166	-0-	54	1	302	2	N	98	158	1			122
							108	9									
07	620	N	578	-0-	-42	-0-	95	1	362	2	N	110	156	1			76
							121	9									
08	589	N	436	-0-	-153	-0-	106	1	269	2	N	55					131
							61	9									
09	480	N	444	-0-	-36	-0-	108	1	323	2	N	12	110	1			33
							13	9									
10	558	N	366	-0-	-192	-0-	108	1	215	2	N	39					72
							43	9									
11	420	N	269	-0-	-151	-0-	104	1	114	2	N	46					26
							51	9									

EQV OPERATING LLC 101634
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1422					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	1422					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1422					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1422					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1422					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1422					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SPORTSMAN-ABRAHAM 49/32 A WELL #: D001BO RRCID -> 296961 COMPL. DATE 01/30/2024 TOTAL DEPTH 8246 PERF. 8600 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22020	X	18063	-0-	-3957	-0-	1050 1827	1 9	15186	2	N	1661	1871	1			239
07	22382	X	18587	-0-	-3795	-0-	1085 1771	1 9	15731	2	N	1610	1523	1			326
08	22072	X	18081	-0-	-3991	-0-	1085 1701	1 9	15295	2	N	1546	1568	1			304
09	20340	X	16897	-0-	-3443	-0-	1050 1576	1 9	14271	2	N	1433	1582	1			155
10	20119	X	17067	-0-	-3052	-0-	1085 1590	1 9	14392	2	N	1445	1329	1			271
11	18060	X	15892	-0-	-2168	-0-	1044 1382	1 9	13466	2	N	1256	1382	1			145

PRESIDIO PETROLEUM LLC 676084
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					14
07	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					14
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					14
09	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					14
10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					14
11	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1526	N	1526	-0-	-0-	-0-	1520	2	6	9	N	5					48
07	1534	N	1534	-0-	-0-	-0-	1528	2	6	9	N	5					53
08	1537	N	1537	-0-	-0-	-0-	1534	2	3	9	N	3	39	1			17
09	1429	N	1429	-0-	-0-	-0-	1423	2	6	9	N	5					22
10	1599	N	1599	-0-	-0-	-0-	1596	2	3	9	N	3					25
11	1433	N	1433	-0-	-0-	-0-	1429	2	4	9	N	4					29

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

06	780	N	581	-0-	-199	-0-	581	2			N	-0-					75
07	713	N	487	-0-	-226	-0-	487	2			N	-0-					75
08	651	N	569	-0-	-82	-0-	548	2	21	9	N	19	74	1			20
09	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					20
10	1210	N	1210	-0-	-0-	-0-	1207	2	3	9	N	3					23
11	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					23

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					53
07	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					53
08	1116	N	1114	-0-	-2	-0-	1114	2			N	-0-					53
09	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					53
10	1178	N	1022	-0-	-156	-0-	1022	2			N	-0-					53
11	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					53

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					17
07	2942	X	2942	-0-	-0-	-0-	2898	2	44	9	N	40					57
08	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					57
09	2800	X	2800	-0-	-0-	-0-	2783	2	17	9	N	15					72
10	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					72
11	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					72

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3111	X	3111	-0-	-0-	-0-	3067	2	44	9	N	40	31	1			42
07	3162	X	3126	-0-	-36	-0-	3101	2	25	9	N	23					65
08	3193	X	3162	-0-	-31	-0-	3134	2	28	9	N	25	82	1			8
09	3120	X	3039	-0-	-81	-0-	3007	2	32	9	N	29					37
10	3224	X	2743	-0-	-481	-0-	2715	2	28	9	N	25					62
11	3120	X	2208	-0-	-912	-0-	2183	2	25	9	N	23	66	1			19

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1450	N	1450	-0-	-0-	-0-	1417	2	33	9	N	30	70	1			13
07	1576	N	1576	-0-	-0-	-0-	1557	2	19	9	N	17					30
08	1557	N	1557	-0-	-0-	-0-	1529	2	28	9	N	25					55
09	1486	N	1486	-0-	-0-	-0-	1468	2	18	9	N	16					71
10	1487	N	1487	-0-	-0-	-0-	1465	2	22	9	N	20					91
11	1525	N	1525	-0-	-0-	-0-	1493	2	32	9	N	29					120

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	-0-	889	2	143	9	N	130	165	1			188
07	577	N	577	-0-	-0-	-0-	442	2	135	9	N	123					311
08	310	N	14	-0-	-296	-0-	14	2			N	-0-	190	1			121
09	300	N	16	-0-	-284	-0-	15	2	1	9	N	1					122
10	310	N	9	-0-	-301	-0-	9	2			N	-0-					122
11	14	N	5	-0-	-9	-0-	5	2			N	-0-					122

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

06	2850 X	241	-0-	-2609	-0-	155	2	86	9	N	78	182	1			24
07	2976 X	923	-0-	-2053	-0-	921	2	2	9	N	2					26
08	2976 X	1250	-0-	-1726	-0-	1250	2			N	-0-					26
09	2880 X	1305	-0-	-1575	-0-	1305	2			N	-0-					26
10	2852 X	1172	-0-	-1680	-0-	1172	2			N	-0-					26
11	1200 X	430	-0-	-770	-0-	430	2			N	-0-					26

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

06	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					43
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					43
08	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					43
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					43
10	1085	N	1037	-0-	-48	-0-	1037	2			N	-0-					43
11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					43

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

06	30	N	12	-0-	-18	-0-	12	2			N	-0-					20
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					20
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					20
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					20
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2766	-0-	-444	-0-	540	1	2150	2	N	69	160	1			90
							76	9									
07	3317	X	3047	-0-	-270	-0-	699	1	2262	2	N	78					168
							86	9									
08	3317	X	2884	-0-	-433	-0-	707	1	2088	2	N	81	114	1			135
							89	9									
09	3030	X	2603	-0-	-427	-0-	684	1	1869	2	N	45					180
							50	9									
10	3038	X	2856	-0-	-182	-0-	707	1	2079	2	N	64	101	1			143
							70	9									
11	3194	X	3194	-0-	-0-	-0-	661	1	2455	2	N	71	138	1			76
							78	9									

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

06	6653	X	6653	-0-	-0-	-0-	320	1	6154	2	N	163	124	1			239
							179	9									
07	6247	X	6247	-0-	-0-	-0-	330	1	5785	2	N	120	177	1			182
							132	9									
08	6354	X	6354	-0-	-0-	-0-	332	1	5867	2	N	141	140	1			183
							155	9									
09	5760	X	5760	-0-	-0-	-0-	321	1	5319	2	N	109	99	1			193
							120	9									
10	5952	X	5139	-0-	-813	-0-	306	1	4724	2	N	99	108	1			184
							109	9									
11	5760	X	5305	-0-	-455	-0-	318	1	4851	2	N	124	127	1			181
							136	9									

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

06	5610	X	5329	-0-	-281	-0-	5251	2	78	9	N	71					152
07	5451	X	5451	-0-	-0-	-0-	5396	2	55	9	N	50	89	1			113
08	5301	X	5049	-0-	-252	-0-	4987	2	62	9	N	56	46	1			123
09	5340	X	4717	-0-	-623	-0-	4663	2	54	9	N	49	106	1			66
10	5518	X	4386	-0-	-1132	-0-	4339	2	47	9	N	43					109
11	5340	X	5064	-0-	-276	-0-	4998	2	66	9	N	60					169

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

06	4950	X	4840	-0-	-110	-0-	4767	2	73	9	N	66					167
07	5115	X	5043	-0-	-72	-0-	4971	2	72	9	N	65	104	1			128
08	5115	X	4601	-0-	-514	-0-	4542	2	59	9	N	54	100	1			82
09	4830	X	1695	-0-	-3135	-0-	1678	2	17	9	N	15					97
10	5053	X	392	-0-	-4661	-0-	391	2	1	9	N	1					98
11	4890	X	693	-0-	-4197	-0-	683	2	10	9	N	9	38	1			69

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

06	4650	X	4234	-0-	-416	-0-	4203	2	31	9	N	28					172
07	4805	X	4583	-0-	-222	-0-	4560	2	23	9	N	21	47	1			146
08	4805	X	4177	-0-	-628	-0-	4148	2	29	9	N	26	41	1			131
09	4301	X	4301	-0-	-0-	-0-	4275	2	26	9	N	24					155
10	4588	X	3901	-0-	-687	-0-	3869	2	32	9	N	29	82	1			102
11	4440	X	4365	-0-	-75	-0-	4334	2	31	9	N	28					130

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	5129	-0-	-541	-0-	684	1	4343	2	N	93					171
							102	9									
07	5428	X	5428	-0-	-0-	-0-	684	1	4672	2	N	65					236
							72	9									
08	5332	X	5166	-0-	-166	-0-	695	1	4420	2	N	46	179	1			103
							51	9									
09	5160	X	5026	-0-	-134	-0-	684	1	4178	2	N	149	189	1			63
							164	9									
10	5509	X	5509	-0-	-0-	-0-	707	1	4705	2	N	88					151
							97	9									
11	5346	X	5346	-0-	-0-	-0-	673	1	4609	2	N	58					209
							64	9									

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3897	X	3897	-0-	-0-	-0-	684	1	3135	2	N	71	128	1			66
							78	9									
07	3909	X	3909	-0-	-0-	-0-	707	1	3150	2	N	47					113
							52	9									
08	3889	X	3889	-0-	-0-	-0-	681	1	3140	2	N	62					175
							68	9									
09	3690	X	3548	-0-	-142	-0-	652	1	2832	2	N	58					233
							64	9									
10	3813	X	3189	-0-	-624	-0-	674	1	2513	2	N	2					235
							2	9									
11	3743	X	3743	-0-	-0-	-0-	684	1	3014	2	N	41	183	1			93
							45	9									

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3598	-0-	-62	-0-	3438	2	160	9	N	145	43	1			285
07	3782	X	3630	-0-	-152	-0-	3520	2	110	9	N	100	134	1			251
08	3782	X	3726	-0-	-56	-0-	3625	2	101	9	N	92	147	1			196
09	3630	X	3356	-0-	-274	-0-	3259	2	97	9	N	88	81	1			203
10	3751	X	3025	-0-	-726	-0-	2939	2	86	9	N	78	87	1			194
11	3600	X	3151	-0-	-449	-0-	3063	2	88	9	N	80	69	1			205

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2972	N	2890	-0-	-82	-0-	1044	1	1677	2	N	154					235
							169	9									
07	2977	N	2977	-0-	-0-	-0-	1079	1	1711	2	N	170	193	1			212
							187	9									
08	2898	X	2898	-0-	-0-	-0-	1079	1	1677	2	N	129	191	1			150
							142	9									
09	2777	X	2777	-0-	-0-	-0-	1044	1	1553	2	N	164	192	1			122
							180	9									
10	2778	X	2778	-0-	-0-	-0-	1079	1	1571	2	N	116					238
							128	9									
11	2626	X	2626	-0-	-0-	-0-	1044	1	1431	2	N	137	191	1			184
							151	9									

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	X	375	-0-	-0-	-0-	375	2			N	-0-					25
07	434	X	402	-0-	-32	-0-	402	2			N	-0-					25
08	434	X	401	-0-	-33	-0-	359	2	42	9	N	38	17	1			46
09	420	X	362	-0-	-58	-0-	362	2			N	-0-					46
10	403	X	351	-0-	-52	-0-	351	2			N	-0-					46
11	390	X	309	-0-	-81	-0-	309	2			N	-0-					46

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	528	1	828	2	N	134	167	1			101
							147	9									
07	620	N	592	-0-	-28	-0-	479	1	113	9	N	103	184	1			20
08	2055	N	2055	-0-	-0-	-0-	539	1	1330	2	N	169	116	1			73
							186	9									
09	1851	N	1851	-0-	-0-	-0-	489	1	1222	2	N	127	150	1			50
							140	9									
10	1884	N	1884	-0-	-0-	-0-	522	1	1249	2	N	103					153
							113	9									
11	1980	N	1865	-0-	-115	-0-	522	1	1176	2	N	152	209	1			96
							167	9									

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

06	3060	X	2349	-0-	-711	-0-	780	1	1462	2	N	97	63	1			132
							107	9									
07	3162	X	2182	-0-	-980	-0-	797	1	1343	2	N	38					170
							42	9									
08	2790	X	2155	-0-	-635	-0-	770	1	1356	2	N	26					196
							29	9									
09	2430	X	2222	-0-	-208	-0-	763	1	1389	2	N	64					260
							70	9									
10	2480	X	2473	-0-	-7	-0-	797	1	1562	2	N	104	173	1			191
							114	9									
11	2340	X	1948	-0-	-392	-0-	780	1	1110	2	N	53	120	1			124
							58	9									

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 7925 - 12745

06	4500	X	4234	-0-	-266	-0-	319	1	3852	2	N	57	164	1			93
							63	9									
07	4650	X	3361	-0-	-1289	-0-	335	1	2959	2	N	61					154
							67	9									
08	4650	X	2000	-0-	-2650	-0-	284	1	1681	2	N	32	136	1			50
							35	9									
09	4470	X	3931	-0-	-539	-0-	324	1	3540	2	N	61					111
							67	9									
10	4619	X	2489	-0-	-2130	-0-	324	1	2125	2	N	36					147
							40	9									
11	4230	X	3771	-0-	-459	-0-	324	1	3380	2	N	61	87	1			121
							67	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3631	-0-	-209	-0-	850	1	2679	2	N	93	102	1			85
							102	9									
07	4327	X	4327	-0-	-0-	-0-	878	1	3357	2	N	84					169
							92	9									
08	4329	X	4329	-0-	-0-	-0-	878	1	3364	2	N	79	175	1			73
							87	9									
09	4146	X	4146	-0-	-0-	-0-	850	1	3200	2	N	87					160
							96	9									
10	4102	X	4102	-0-	-0-	-0-	878	1	3139	2	N	77	154	1			83
							85	9									
11	3900	X	3740	-0-	-160	-0-	850	1	2803	2	N	79					162
							87	9									

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2980	N	2980	-0-	-0-	-0-	1372	1	1605	2	N	3	171	1			98
							3	9									
07	2573	N	2159	-0-	-414	-0-	1510	1	529	2	N	109					207
							120	9									
08	2759	N	2317	-0-	-442	-0-	1510	1	644	2	N	148	189	1			166
							163	9									
09	2670	N	2516	-0-	-154	-0-	1462	1	839	2	N	195	187	1			174
							215	9									
10	2719	N	2719	-0-	-0-	-0-	1510	1	1027	2	N	165	189	1			150
							182	9									
11	2250	N	1260	-0-	-990	-0-	1202	1	58	9	N	53	76	1			127

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1827	-0-	-303	-0-	1044	1	750	2	N	30					192
							33	9									
07	2077	N	1507	-0-	-570	-0-	1050	1	347	2	N	100	165	1			127
							110	9									
08	1953	N	1879	-0-	-74	-0-	1030	1	802	2	N	43					170
							47	9									
09	2442	N	2442	-0-	-0-	-0-	1012	1	1285	2	N	132	189	1			113
							145	9									
10	2127	N	2127	-0-	-0-	-0-	1054	1	972	2	N	92					205
							101	9									
11	1830	N	1798	-0-	-32	-0-	899	1	836	2	N	57	127	1			135
							63	9									

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	41
07	0	N	-0-	-0-	-0-	-0-	N	-0-	41
08	0	N	-0-	-0-	-0-	-0-	N	-0-	41
09	0	N	-0-	-0-	-0-	-0-	N	-0-	41
10	0	N	-0-	-0-	-0-	-0-	N	-0-	41
11	0	N	-0-	-0-	-0-	-0-	N	-0-	41

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3136	-0-	-674	-0-	2985	2	151	9	N	137	188	1			221
07	3689	X	3113	-0-	-576	-0-	2940	2	173	9	N	157	187	1			191
08	3689	X	3628	-0-	-61	-0-	3442	2	186	9	N	169	223	1			137
09	3744	X	3744	-0-	-0-	-0-	3557	2	187	9	N	170	190	1			117
10	3658	X	3445	-0-	-213	-0-	3269	2	176	9	N	160	185	1			92
11	3510	X	3334	-0-	-176	-0-	397	1	2812	2	N	114					206
							125	9									

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4816	X	4816	-0-	-0-	-0-	680	1	3998	2	N	125	92	1			302
							138	9									
07	6069	X	6069	-0-	-0-	-0-	707	1	5167	2	N	177	280	1			199
							195	9									
08	5888	X	5888	-0-	-0-	-0-	684	1	5024	2	N	164	89	1			274
							180	9									
09	4873	X	4873	-0-	-0-	-0-	656	1	4059	2	N	144					418
							158	9									
10	5197	X	5197	-0-	-0-	-0-	684	1	4333	2	N	164	185	1			397
							180	9									
11	4223	X	4223	-0-	-0-	-0-	486	1	3588	2	N	135	177	1			355
							149	9									

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3582	X	3582	-0-	-0-	-0-	663	1	2767	2	N	138	148	1			177
							152	9									
07	3782	X	3550	-0-	-232	-0-	692	1	2687	2	N	155	236	1			96
							171	9									
08	3906	X	3534	-0-	-372	-0-	701	1	2672	2	N	146					242
							161	9									
09	3780	X	3586	-0-	-194	-0-	684	1	2744	2	N	144	194	1			192
							158	9									
10	3906	X	3646	-0-	-260	-0-	695	1	2779	2	N	156	168	1			180
							172	9									
11	3570	X	3314	-0-	-256	-0-	644	1	2528	2	N	129					309
							142	9									

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2283	-0-	-147	-0-	2158	2	125	9	N	114					150
07	2480	N	2425	-0-	-55	-0-	2289	2	136	9	N	124	175	1			99
08	2448	N	2448	-0-	-0-	-0-	2302	2	146	9	N	133	182	1			50
09	2287	N	2287	-0-	-0-	-0-	2186	2	101	9	N	92					142
10	2418	N	2218	-0-	-200	-0-	2084	2	134	9	N	122	178	1			86
11	2370	N	2112	-0-	-258	-0-	1996	2	116	9	N	105					191

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	60
07	0	N	-0-	-0-	-0-	-0-	N	-0-	60
08	0	N	-0-	-0-	-0-	-0-	N	-0-	60
09	0	N	-0-	-0-	-0-	-0-	N	-0-	60
10	0	N	-0-	-0-	-0-	-0-	N	-0-	60
11	0	N	-0-	-0-	-0-	-0-	N	-0-	60

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5717	X	5717	-0-	-0-	-0-	662	1	4913	2	N	129					253
							142	9									
07	5332	X	5301	-0-	-31	-0-	657	1	4571	2	N	66	169	1			150
							73	9									
08	6301	X	6301	-0-	-0-	-0-	701	1	5434	2	N	151	151	1			150
							166	9									
09	5730	X	5104	-0-	-626	-0-	669	1	4334	2	N	92	161	1			81
							101	9									
10	5921	X	5361	-0-	-560	-0-	695	1	4568	2	N	89					170
							98	9									
11	6090	X	4840	-0-	-1250	-0-	673	1	4062	2	N	95	186	1			79
							105	9									

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3716	-0-	-94	-0-	3534	2	182	9	N	165	193	1			66
07	3937	X	3731	-0-	-206	-0-	3554	2	177	9	N	161					227
08	3937	X	3548	-0-	-389	-0-	3402	2	146	9	N	133	235	1			125
09	3733	X	3733	-0-	-0-	-0-	3551	2	182	9	N	165	151	1			139
10	4552	X	4552	-0-	-0-	-0-	707	1	3694	2	N	137	95	1			181
							151	9									
11	4461	X	4461	-0-	-0-	-0-	665	1	3614	2	N	165	191	1			155
							182	9									

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2505	N	2505	-0-	-0-	-0-	826	1	1407	2	N	247	318	1			173
							272	9									
07	2108	N	2023	-0-	-85	-0-	840	1	986	2	N	179	135	1			217
							197	9									
08	2108	N	1865	-0-	-243	-0-	864	1	785	2	N	196	186	1			227
							216	9									
09	2045	N	2045	-0-	-0-	-0-	835	1	1028	2	N	165	189	1			203
							182	9									
10	2510	N	2510	-0-	-0-	-0-	878	1	1404	2	N	207					410
							228	9									
11	2776	N	2776	-0-	-0-	-0-	850	1	1622	2	N	276	382	1			304
							304	9									

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2427	-0-	-243	-0-	780	1	1483	2	N	149	21	1			257
							164	9									
07	2759	X	2176	-0-	-583	-0-	797	1	1256	2	N	112	189	1			180
							123	9									
08	2759	X	1926	-0-	-833	-0-	792	1	1000	2	N	122	104	1			198
							134	9									
09	2430	X	1952	-0-	-478	-0-	763	1	1061	2	N	116	191	1			123
							128	9									
10	2511	X	2010	-0-	-501	-0-	797	1	1100	2	N	103					226
							113	9									
11	2430	X	1877	-0-	-553	-0-	780	1	969	2	N	116	62	1			280
							128	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2706	X	2706	-0-	-0-	-0-	780	1	1799	2	N	115	172	1			115
							127	9									
07	3461	X	3461	-0-	-0-	-0-	797	1	2570	2	N	85					200
							94	9									
08	3266	X	3266	-0-	-0-	-0-	792	1	2351	2	N	112	85	1			227
							123	9									
09	3529	X	3529	-0-	-0-	-0-	763	1	2606	2	N	145	190	1			182
							160	9									
10	3422	X	3422	-0-	-0-	-0-	797	1	2525	2	N	91	180	1			93
							100	9									
11	3060	X	2744	-0-	-316	-0-	780	1	1821	2	N	130					223
							143	9									

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1991	N	1991	-0-	-0-	-0-	858	1	1079	2	N	49	85	1			184
							54	9									
07	1974	N	1974	-0-	-0-	-0-	1047	1	866	2	N	55					239
							61	9									
08	2319	N	2319	-0-	-0-	-0-	1061	1	1192	2	N	60	67	1			232
							66	9									
09	2336	N	2336	-0-	-0-	-0-	1001	1	1282	2	N	48	118	1			162
							53	9									
10	2507	N	2507	-0-	-0-	-0-	1079	1	1372	2	N	51					213
							56	9									
11	2206	N	2206	-0-	-0-	-0-	1035	1	1114	2	N	52	75	1			190
							57	9									

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2116	-0-	-284	-0-	546	1	1557	2	N	12	150	1			90
							13	9									
07	2948	N	2948	-0-	-0-	-0-	707	1	2032	2	N	190	184	1			96
							209	9									
08	3100	N	3145	-0-	45	45	661	1	2210	2	N	249	173	1			172
							274	9									
09	3000	N	3943	-0-	943	988	684	1	3070	2	N	172	187	1			157
							189	9									
10	3100	N	2545	-0-	-555	433	693	1	1696	2	N	142	188	1			111
							156	9									
11	2722	X	2289	-0-	-433	-0-	623	1	1470	2	N	178					289
							196	9									

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2646	-0-	-264	-0-	1044	1	1475	2	N	115	187	1			97
							127	9									
07	3007	X	1653	-0-	-1354	-0-	905	1	598	2	N	136	135	1			98
							150	9									
08	3007	X	2300	-0-	-707	-0-	1050	1	852	2	N	362	379	1			81
							398	9									
09	2910	X	2258	-0-	-652	-0-	1044	1	966	2	N	225	184	1			122
							248	9									
10	3007	X	1783	-0-	-1224	-0-	821	1	798	2	N	149	106	1			165
							164	9									
11	2640	X	2334	-0-	-306	-0-	752	1	1338	2	N	222	190	1			197
							244	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	1774	-0-	-1526	-0-	591	1	1021	2	N	147	61	1			194
							162	9									
07	3534	X	3510	-0-	-24	-0-	707	1	2619	2	N	167	190	1			171
							184	9									
08	3654	X	3654	-0-	-0-	-0-	707	1	2702	2	N	223	206	1			188
							245	9									
09	3528	X	3528	-0-	-0-	-0-	684	1	2625	2	N	199	208	1			179
							219	9									
10	3503	X	3472	-0-	-31	-0-	707	1	2539	2	N	205	118	1			266
							226	9									
11	3540	X	3201	-0-	-339	-0-	684	1	2269	2	N	225	336	1			155
							248	9									

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

06	2610	X	1742	-0-	-868	-0-	1656	2	86	9	N	78					203
07	2729	X	2729	-0-	-0-	-0-	2576	2	153	9	N	139	138	1			204
08	2728	X	2309	-0-	-419	-0-	2191	2	118	9	N	107	176	1			135
09	2640	X	2476	-0-	-164	-0-	2355	2	121	9	N	110					245
10	2728	X	2509	-0-	-219	-0-	2377	2	132	9	N	120	110	1			255
11	2640	X	2459	-0-	-181	-0-	2324	2	135	9	N	123	96	1			282

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

06	2683	X	2683	-0-	-0-	-0-	2540	2	143	9	N	130	104	1			224
07	2757	X	2757	-0-	-0-	-0-	2613	2	144	9	N	131	177	1			178
08	2728	X	2728	-0-	-0-	-0-	2592	2	136	9	N	124	111	1			191
09	2702	X	2702	-0-	-0-	-0-	2581	2	121	9	N	110	126	1			175
10	3516	X	3516	-0-	-0-	-0-	707	1	2655	2	N	140	119	1			196
							154	9									
11	3318	X	3318	-0-	-0-	-0-	684	1	2492	2	N	129	108	1			217
							142	9									

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

06	5070	X	4609	-0-	-461	-0-	322	1	4148	2	N	126	193	1			84
							139	9									
07	5239	X	4303	-0-	-936	-0-	326	1	3919	2	N	53					137
							58	9									
08	5239	X	4606	-0-	-633	-0-	326	1	4216	2	N	58					195
							64	9									
09	4950	X	3617	-0-	-1333	-0-	289	1	3265	2	N	57	134	1			118
							63	9									
10	4774	X	3796	-0-	-978	-0-	323	1	3414	2	N	54					172
							59	9									
11	4620	X	3491	-0-	-1129	-0-	282	1	3136	2	N	66	188	1			50
							73	9									

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

06	3930	X	3688	-0-	-242	-0-	516	1	3033	2	N	126	150	1			102
							139	9									
07	4061	X	589	-0-	-3472	-0-	479	1	110	9	N	100					202
08	4711	X	4711	-0-	-0-	-0-	539	1	3860	2	N	284	366	1			120
							312	9									
09	4065	X	4065	-0-	-0-	-0-	489	1	3361	2	N	195	170	1			145
							215	9									
10	4253	X	4253	-0-	-0-	-0-	522	1	3512	2	N	199	184	1			160
							219	9									
11	4157	X	4157	-0-	-0-	-0-	522	1	3383	2	N	229	328	1			61
							252	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					96
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					96
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					96

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					3
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					3
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					3

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1983	-0-	-87	-0-	805	1	1027	2	N	137	185	1			107
							151	9									
07	2790	N	2147	-0-	-643	-0-	878	1	1065	2	N	185	124	1			168
							204	9									
08	2760	N	2760	-0-	-0-	-0-	878	1	1590	2	N	265	194	1			239
							292	9									
09	2697	N	2697	-0-	-0-	-0-	802	1	1555	2	N	309	195	1			353
							340	9									
10	2686	N	2686	-0-	-0-	-0-	864	1	1603	2	N	199	181	1			371
							219	9									
11	2670	N	2492	-0-	-178	-0-	838	1	1421	2	N	212	380	1			203
							233	9									

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1844	N	1844	-0-	-0-	-0-	993	1	809	2	N	38					154
							42	9									
07	1705	N	1469	-0-	-236	-0-	963	1	447	2	N	54	73	1			135
							59	9									
08	1712	N	1712	-0-	-0-	-0-	1011	1	650	2	N	46					181
							51	9									
09	1748	N	1748	-0-	-0-	-0-	995	1	681	2	N	65	85	1			161
							72	9									
10	1818	N	1818	-0-	-0-	-0-	1061	1	718	2	N	35					196
							39	9									
11	1650	N	1494	-0-	-156	-0-	889	1	573	2	N	29					225
							32	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4023	X	4023	-0-	-0-	-0-	3814	2	209	9	N	190	184	1			92
07	4154	X	4085	-0-	-69	-0-	3752	2	333	9	N	303	372	1			23
08	4340	X	4157	-0-	-183	-0-	3901	2	256	9	N	233	175	1			81
09	4246	X	4246	-0-	-0-	-0-	3992	2	254	9	N	231	187	1			125
10	4524	X	4524	-0-	-0-	-0-	4164	2	360	9	N	327	368	1			84
11	4020	X	3823	-0-	-197	-0-	3563	2	260	9	N	236	190	1			130

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

06	1230	N	455	-0-	-775	-0-	452	1	3	9	N	3					51
07	843	N	843	-0-	-0-	-0-	678	1	68	2	N	88	96	1			43
							97	9									
08	1424	N	1424	-0-	-0-	-0-	673	1	670	2	N	74					117
							81	9									
09	1269	N	1269	-0-	-0-	-0-	676	1	537	2	N	51					168
							56	9									
10	837	N	686	-0-	-151	-0-	595	1	56	2	N	32	121	1			79
							35	9									
11	1380	N	1060	-0-	-320	-0-	638	1	387	2	N	32					111
							35	9									

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

06	2520	X	2281	-0-	-239	-0-	1032	1	1155	2	N	85					253
							94	9									
07	2604	X	2224	-0-	-380	-0-	1079	1	1101	2	N	40					293
							44	9									
08	2804	X	2804	-0-	-0-	-0-	1079	1	1579	2	N	133	193	1			233
							146	9									
09	2824	X	2824	-0-	-0-	-0-	1044	1	1680	2	N	91	176	1			148
							100	9									
10	2722	X	2722	-0-	-0-	-0-	1079	1	1530	2	N	103	84	1			167
							113	9									
11	2700	X	2361	-0-	-339	-0-	1032	1	1263	2	N	60					227
							66	9									

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

06	12720	X	11597	-0-	-1123	-0-	11384	2	213	9	N	194	179	1			225
07	13144	X	11911	-0-	-1233	-0-	11710	2	201	9	N	183	180	1			228
08	13144	X	11698	-0-	-1446	-0-	11515	2	183	9	N	166	182	1			212
09	12210	X	11418	-0-	-792	-0-	11222	2	196	9	N	178	182	1			208
10	12307	X	11690	-0-	-617	-0-	11514	2	176	9	N	160	180	1			188
11	11610	X	10959	-0-	-651	-0-	10798	2	161	9	N	146	182	1			152

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3375	-0-		-345	-0-	642	1	2573	2	N	145	171	1			111
								160	9									
07	3503	X	2949	-0-		-554	-0-	543	1	2332	2	N	67	87	1			91
								74	9									
08	3596	X	2728	-0-		-868	-0-	570	1	2022	2	N	124	184	1			31
								136	9									
09	3497	X	3497	-0-		-0-	-0-	684	1	2647	2	N	151	139	1			43
								166	9									
10	3596	X	3440	-0-		-156	-0-	707	1	2576	2	N	143					186
								157	9									
11	3390	X	2907	-0-		-483	-0-	638	1	2142	2	N	115	197	1			104
								127	9									

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

06	4920	X	3300	-0-		-1620	-0-	3201	2	99	9	N	90	46	1			169
07	4774	X	3565	-0-		-1209	-0-	3420	2	145	9	N	132	36	1			265
08	4774	X	4085	-0-		-689	-0-	3877	2	208	9	N	189	295	1			159
09	4620	X	3304	-0-		-1316	-0-	3158	2	146	9	N	133	110	1			182
10	4309	X	3077	-0-		-1232	-0-	2971	2	106	9	N	96	80	1			198
11	3960	X	2204	-0-		-1756	-0-	2093	2	111	9	N	101					299

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

06	3690	X	2254	-0-		-1436	-0-	447	1	1734	2	N	66					218
								73	9									
07	3813	X	2853	-0-		-960	-0-	479	1	2291	2	N	75	192	1			101
								83	9									
08	3813	X	3134	-0-		-679	-0-	473	1	2555	2	N	96	161	1			36
								106	9									
09	3210	X	2585	-0-		-625	-0-	407	1	2090	2	N	80					116
								88	9									
10	2976	X	2880	-0-		-96	-0-	424	1	2367	2	N	81	113	1			84
								89	9									
11	3030	X	3007	-0-		-23	-0-	483	1	2406	2	N	107	179	1			12
								118	9									

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

06	4140	X	4027	-0-		-113	-0-	3904	2	123	9	N	112	189	1			111
07	4278	X	3720	-0-		-558	-0-	3615	2	105	9	N	95	16	1			190
08	4278	X	3155	-0-		-1123	-0-	3052	2	103	9	N	94	177	1			107
09	4140	X	3286	-0-		-854	-0-	3212	2	74	9	N	67	126	1			48
10	4216	X	3332	-0-		-884	-0-	3278	2	54	9	N	49					97
11	4020	X	2877	-0-		-1143	-0-	2810	2	67	9	N	61	79	1			79

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

06	2218	X	2218	-0-		-0-	-0-	2080	2	138	9	N	125	148	1			35
07	2595	X	2595	-0-		-0-	-0-	2424	2	171	9	N	155	155	1			35
08	2879	X	2879	-0-		-0-	-0-	2791	2	88	9	N	80					115
09	2220	X	1753	-0-		-467	-0-	1668	2	85	9	N	77	149	1			43
10	2604	X	1923	-0-		-681	-0-	1822	2	101	9	N	92					135
11	3011	X	3011	-0-		-0-	-0-	2924	2	87	9	N	79	112	1			102

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2932	-0-	-458	-0-	407	1	2434	2	N	83	77	1			69
							91	9									
07	3875	X	3150	-0-	-725	-0-	494	1	2570	2	N	78					147
							86	9									
08	3875	X	3705	-0-	-170	-0-	503	1	3093	2	N	99	157	1			89
							109	9									
09	3750	X	3226	-0-	-524	-0-	488	1	2647	2	N	83	55	1			117
							91	9									
10	3317	X	3285	-0-	-32	-0-	486	1	2716	2	N	75	47	1			145
							83	9									
11	3600	X	3365	-0-	-235	-0-	462	1	2826	2	N	70	47	1			168
							77	9									

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1048	-0-	-1142	-0-	1028	2	20	9	N	18	110	1			28
07	2263	X	1134	-0-	-1129	-0-	1131	2	3	9	N	3					31
08	4363	X	4363	-0-	-0-	-0-	270	1	3976	2	N	106					137
							117	9									
09	3908	X	3908	-0-	-0-	-0-	310	1	3436	2	N	147	185	1			99
							162	9									
10	3938	X	3938	-0-	-0-	-0-	335	1	3468	2	N	123	136	1			86
							135	9									
11	3810	X	3788	-0-	-22	-0-	324	1	3321	2	N	130	135	1			81
							143	9									

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14842	X	14842	-0-	-0-	-0-	14462	2	380	9	N	345	175	1			236
07	15848	X	15848	-0-	-0-	-0-	15479	2	369	9	N	335	371	1			200
08	15790	X	15790	-0-	-0-	-0-	15428	2	362	9	N	329	387	1			142
09	15176	X	15176	-0-	-0-	-0-	14813	2	363	9	N	330	193	1			279
10	15637	X	15637	-0-	-0-	-0-	15275	2	362	9	N	329	375	1			233
11	15157	X	15157	-0-	-0-	-0-	14794	2	363	9	N	330	375	1			188

GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4712	X	4712	-0-	-0-	-0-	1044	1	3506	2	N	147					188
							162	9									
07	4433	X	3183	-0-	-1250	-0-	848	1	2232	2	N	94	138	1			144
							103	9									
08	4929	X	4691	-0-	-238	-0-	1079	1	3481	2	N	119	119	1			144
							131	9									
09	4770	X	4275	-0-	-495	-0-	1038	1	3120	2	N	106	161	1			89
							117	9									
10	4929	X	4462	-0-	-467	-0-	1079	1	3243	2	N	127					216
							140	9									
11	4710	X	4148	-0-	-562	-0-	1044	1	2958	2	N	133	290	1			59
							146	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GATLIN 3 WELL #: 2H RRCID -> 287945 COMPL. DATE 04/01/2019 TOTAL DEPTH 8232 PERF. 8425 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2569	-0-	-341	-0-	642	1	1835	2	N	84					195
							92	9									
07	3317	X	3317	-0-	-0-	-0-	684	1	2511	2	N	111	222	1			84
							122	9									
08	3286	X	2796	-0-	-490	-0-	684	1	1998	2	N	104	124	1			64
							114	9									
09	3264	X	3264	-0-	-0-	-0-	684	1	2429	2	N	137	97	1			104
							151	9									
10	3317	X	2896	-0-	-421	-0-	707	1	2086	2	N	94	120	1			78
							103	9									
11	3210	X	2762	-0-	-448	-0-	673	1	1982	2	N	97					175
							107	9									

GATLIN 3 WELL #: 3H RRCID -> 288091 COMPL. DATE 04/29/2019 TOTAL DEPTH 8264 PERF. 8508 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3823	-0-	-77	-0-	684	1	2838	2	N	274	190	1			246
							301	9									
07	4030	X	3802	-0-	-228	-0-	707	1	2846	2	N	226	377	1			95
							249	9									
08	4030	X	3830	-0-	-200	-0-	707	1	2845	2	N	253	258	1			90
							278	9									
09	3870	X	3447	-0-	-423	-0-	673	1	2541	2	N	212	192	1			110
							233	9									
10	3937	X	3361	-0-	-576	-0-	629	1	2524	2	N	189	100	1			199
							208	9									
11	3810	X	3615	-0-	-195	-0-	661	1	2721	2	N	212	279	1			132
							233	9									

RAMP WELL #: RRCID -> 296386 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2037 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
06	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

RAMP WELL #: 5 RRCID -> 296585 COMPL. DATE 05/27/2010 TOTAL DEPTH 8180 PERF. 7937 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT	221
07	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT	221
08	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT	221
09	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT	221
10	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT	221
11	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT	221

PLUGGED AND ABANDONED_____ 07/20/2020

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158

PLUGGED AND ABANDONED_____ 07/23/2020

UNBRIDLED RESOURCES, LLC 875461
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

06	5760 X	5544	-0-	-216	-0-	5166	2	378	9	N	344	579	1			52
07	6014 X	5538	-0-	-476	-0-	5154	2	384	9	N	349	193	1			208
08	6014 X	2775	-0-	-3239	-0-	2775	2			N	-0-					208
09	6725 X	6725	-0-	-0-	-0-	6158	2	567	9	N	515	573	1			150
10	6196 X	6196	-0-	-0-	-0-	5735	2	461	9	N	419	376	1			193
11	5550 X	NO RPT	-0-	-5550	-0-					N	NO RPT					193

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

06	1113 N	1113	-0-	-0-	-0-	1106	2	7	9	N	6					19
07	1218 N	1218	-0-	-0-	-0-	1216	2	2	9	N	2					21
08	1199 N	1199	-0-	-0-	-0-	1182	2	17	9	N	15					36
09	1118 N	1118	-0-	-0-	-0-	1116	2	2	9	N	2					38
10	1169 N	1169	-0-	-0-	-0-	1169	2			N	-0-					38
11	1114 N	1114	-0-	-0-	-0-	1114	2			N	-0-					38

EQV OPERATING LLC 101634
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

06	2280 N	2276	-0-	-4	-0-	431	1	1845	3	N	-0-					18
07	2356 N	2298	-0-	-58	-0-	418	1	1880	3	N	-0-					18
08	2383 N	2383	-0-	-0-	-0-	468	1	1915	3	N	-0-					18
09	2280 N	1986	-0-	-294	-0-	369	1	1617	3	N	-0-					18
10	2533 N	2533	-0-	-0-	-0-	488	1	2045	3	N	-0-					18
11	2310 N	NO RPT	-0-	-2310	-0-					N	NO RPT					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

06	240	N	-0-	-0-	-240	-0-					N	-0-					67
07	403	N	-0-	-0-	-403	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
07	186	N	-0-	-0-	-186	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	62	N	-0-	-0-	-62	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

06	0	N	-0-	-0-	-0-	-0-					N	-0-					197
07	31	N	-0-	-0-	-31	-0-					N	-0-					197
08	0	N	-0-	-0-	-0-	-0-					N	-0-					197
09	0	N	-0-	-0-	-0-	-0-					N	-0-					197
10	0	N	-0-	-0-	-0-	-0-					N	-0-					197
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 10/16/2025

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	648	-0-	-42	-0-	648	2			N	-0-					152
07	682	N	670	-0-	-12	-0-	670	2			N	-0-					152
08	723	N	723	-0-	-0-	-0-	665	2	58	9	N	53					205
09	660	N	648	-0-	-12	-0-	648	2			N	-0-					205
10	682	N	666	-0-	-16	-0-	660	2	6	9	N	5					210
11	690	N	629	-0-	-61	-0-	629	2			N	-0-					210

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	725	2	13	9	N	12					131
07	775	N	746	-0-	-29	-0-	740	2	6	9	N	5					136
08	775	N	702	-0-	-73	-0-	701	2	1	9	N	1	118	1			19
09	750	N	722	-0-	-28	-0-	719	2	3	9	N	3					22
10	744	N	731	-0-	-13	-0-	731	2			N	-0-					22
11	715	N	715	-0-	-0-	-0-	715	2			N	-0-					22

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1705	N	1705	-0-	-0-	-0-	1677	2	28	9	N	25					101
07	1860	N	1713	-0-	-147	-0-	1707	2	6	9	N	5					106
08	1656	N	1656	-0-	-0-	-0-	1653	2	3	9	N	3					109
09	1710	N	1644	-0-	-66	-0-	1627	2	17	9	N	15					124
10	1723	N	1723	-0-	-0-	-0-	1712	2	11	9	N	10					134
11	1590	N	1469	-0-	-121	-0-	1469	2			N	-0-					134

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					21
07	62	N	61	-0-	-1	-0-	61	2			N	-0-					21
08	93	N	81	-0-	-12	-0-	81	2			N	-0-					21
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					21
10	62	N	49	-0-	-13	-0-	47	2	2	9	N	2					23
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					23

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	227	2	19	9	N	17					26
07	248	N	248	-0-	-0-	-0-	231	2	17	9	N	15					41
08	246	N	246	-0-	-0-	-0-	229	2	17	9	N	15					56
09	225	N	225	-0-	-0-	-0-	214	2	11	9	N	10					66
10	238	N	238	-0-	-0-	-0-	218	2	20	9	N	18					84
11	203	N	203	-0-	-0-	-0-	189	2	14	9	N	13					97

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	67	-0-	-53	-0-	67	2			N	-0-					82
07	124	N	98	-0-	-26	-0-	92	2	6	9	N	5					87
08	102	N	102	-0-	-0-	-0-	85	2	17	9	N	15	72	1			30
09	84	N	84	-0-	-0-	-0-	81	2	3	9	N	3					33
10	93	N	68	-0-	-25	-0-	65	2	3	9	N	3					36
11	90	N	79	-0-	-11	-0-	73	2	6	9	N	5					41

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	223	2	3	9	N	3					62
07	279	N	235	-0-	-44	-0-	229	2	6	9	N	5					67
08	266	N	266	-0-	-0-	-0-	249	2	17	9	N	15					82
09	240	N	219	-0-	-21	-0-	216	2	3	9	N	3					85
10	248	N	211	-0-	-37	-0-	209	2	2	9	N	2					87
11	270	N	198	-0-	-72	-0-	190	2	8	9	N	7					94

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

06	174	N	174	-0-	-0-	-0-	168	2	6	9	N	5					30
07	124	N	106	-0-	-18	-0-	98	2	8	9	N	7					37
08	217	N	142	-0-	-75	-0-	133	2	9	9	N	8					45
09	180	N	142	-0-	-38	-0-	136	2	6	9	N	5					50
10	142	N	142	-0-	-0-	-0-	133	2	9	9	N	8					58
11	150	N	92	-0-	-58	-0-	89	2	3	9	N	3					61

BCE-MACH III LLC 040209
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

06	1350	N	1342	-0-	-8	-0-	1342	3			N	-0-					43
07	1333	N	1283	-0-	-50	-0-	1283	3			N	-0-					43
08	1364	N	1359	-0-	-5	-0-	1359	3			N	-0-					43
09	1350	N	1343	-0-	-7	-0-	1343	3			N	-0-					43
10	1271	N	1154	-0-	-117	-0-	1154	3			N	-0-					43
11	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					43

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

06	1020	N	897	-0-	-123	-0-	897	3			N	-0-					-0-
07	992	N	915	-0-	-77	-0-	915	3			N	-0-					-0-
08	1023	N	931	-0-	-92	-0-	931	3			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
10	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
08	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
07	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-
08	744	N	692	-0-	-52	-0-	692	3			N	-0-					-0-
09	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

06	510	N	398	-0-	-112	-0-	398	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
08	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1048	-0-	-32	-0-	1048	3			N	-0-					15
07	1085	N	1079	-0-	-6	-0-	1079	3			N	-0-					15
08	1085	N	1068	-0-	-17	-0-	1068	3			N	-0-					15
09	1050	N	854	-0-	-196	-0-	854	3			N	-0-					15
10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					15
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					15

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
07	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
08	1736	N	1698	-0-	-38	-0-	1698	3			N	-0-					-0-
09	1680	N	1674	-0-	-6	-0-	1674	3			N	-0-					-0-
10	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
11	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1456	-0-	-14	-0-	1456	3			N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
08	1519	N	1425	-0-	-94	-0-	1425	3			N	-0-					-0-
09	1470	N	1393	-0-	-77	-0-	1393	3			N	-0-					-0-
10	1488	N	1445	-0-	-43	-0-	1445	3			N	-0-					-0-
11	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2082	-0-	-18	-0-	2082	3			N	-0-					-0-
07	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-
08	2139	N	2050	-0-	-89	-0-	2050	3			N	-0-					-0-
09	2070	N	2038	-0-	-32	-0-	2038	3			N	-0-					-0-
10	2077	N	2076	-0-	-1	-0-	2076	3			N	-0-					-0-
11	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
07	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
07	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
08	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
09	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
10	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
11	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1719	-0-	-51	-0-	1719	3			N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
08	1829	N	1777	-0-	-52	-0-	1777	3			N	-0-					-0-
09	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
10	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
11	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1934	-0-	-226	-0-	1934	3			N	-0-					-0-
07	2046	N	2040	-0-	-6	-0-	2040	3			N	-0-					-0-
08	2232	N	1944	-0-	-288	-0-	1944	3			N	-0-					-0-
09	1920	N	1810	-0-	-110	-0-	1810	3			N	-0-					-0-
10	2046	N	1904	-0-	-142	-0-	1904	3			N	-0-					-0-
11	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3790	X	3790	-0-	-0-	-0-	3790	3			N	-0-					-0-
07	3914	X	3914	-0-	-0-	-0-	3914	3			N	-0-					-0-
08	3311	X	3311	-0-	-0-	-0-	3311	3			N	-0-					-0-
09	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-
10	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					-0-
11	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

06	2760	X	2354	-0-	-406	-0-	2354	3			N	-0-					-0-
07	2852	X	2433	-0-	-419	-0-	2433	3			N	-0-					-0-
08	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
09	2411	X	2411	-0-	-0-	-0-	2411	3			N	-0-					-0-
10	2449	X	2275	-0-	-174	-0-	2275	3			N	-0-					-0-
11	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

06	1290	N	1205	-0-	-85	-0-	1205	3			N	-0-					7
07	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					7
08	1147	N	995	-0-	-152	-0-	995	3			N	-0-					7
09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					7
10	1271	N	1019	-0-	-252	-0-	1019	3			N	-0-					7
11	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					7

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

06	150	N	-0-	-0-	-150	-0-					N	-0-					12
07	62	N	-0-	-0-	-62	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					20
07	248	N	161	-0-	-87	-0-	161	3			N	-0-					20
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					20
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					20
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					20
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					20

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
07	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
08	1767	N	1676	-0-	-91	-0-	1676	3			N	-0-					-0-
09	1710	N	1594	-0-	-116	-0-	1594	3			N	-0-					-0-
10	1767	N	1646	-0-	-121	-0-	1646	3			N	-0-					-0-
11	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

06	1530	N	1367	-0-	-163	-0-	1367	3			N	-0-					-0-
07	1426	N	1350	-0-	-76	-0-	1350	3			N	-0-					-0-
08	1457	N	1388	-0-	-69	-0-	1388	3			N	-0-					-0-
09	1380	N	1373	-0-	-7	-0-	1373	3			N	-0-					-0-
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
07	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
08	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
09	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
10	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
11	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

06	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					10
07	1519	N	1518	-0-	-1	-0-	1518	3			N	-0-					10
08	1581	N	1496	-0-	-85	-0-	1496	3			N	-0-					10
09	1500	N	1415	-0-	-85	-0-	1415	3			N	-0-					10
10	1519	N	990	-0-	-529	-0-	990	3			N	-0-					10
11	1440	N	1422	-0-	-18	-0-	1422	3			N	-0-					10

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

06	660	N	199	-0-	-461	-0-	199	3			N	-0-					30
07	589	N	143	-0-	-446	-0-	143	3			N	-0-					30
08	310	N	155	-0-	-155	-0-	155	3			N	-0-					30
09	210	N	16	-0-	-194	-0-	16	3			N	-0-					30
10	155	N	61	-0-	-94	-0-	61	3			N	-0-					30
11	150	N	60	-0-	-90	-0-	60	3			N	-0-					30

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	889	-0-	-11	-0-	889	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
09	900	N	864	-0-	-36	-0-	864	3			N	-0-					-0-
10	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-
11	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2130	-0-	-60	-0-	2130	3			N	-0-					13
07	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					13
08	2263	N	2163	-0-	-100	-0-	2163	3			N	-0-					13
09	2130	N	2124	-0-	-6	-0-	2124	3			N	-0-					13
10	2232	N	2103	-0-	-129	-0-	2103	3			N	-0-					13
11	2100	N	2057	-0-	-43	-0-	2057	3			N	-0-					13

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1416	-0-	-114	-0-	1416	3			N	-0-					-0-
07	1457	N	1417	-0-	-40	-0-	1417	3			N	-0-					-0-
08	1488	N	1386	-0-	-102	-0-	1386	3			N	-0-					-0-
09	1410	N	1332	-0-	-78	-0-	1332	3			N	-0-					-0-
10	1426	N	1328	-0-	-98	-0-	1328	3			N	-0-					-0-
11	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1715	-0-	-55	-0-	1715	3			N	-0-					-0-
07	1767	N	1753	-0-	-14	-0-	1753	3			N	-0-					-0-
08	1798	N	1689	-0-	-109	-0-	1689	3			N	-0-					-0-
09	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
10	1767	N	1493	-0-	-274	-0-	1493	3			N	-0-					-0-
11	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1236	-0-	-24	-0-	1236	3			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
08	1302	N	1179	-0-	-123	-0-	1179	3			N	-0-					-0-
09	1230	N	1216	-0-	-14	-0-	1216	3			N	-0-					-0-
10	1240	N	1088	-0-	-152	-0-	1088	3			N	-0-					-0-
11	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
07	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
08	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
09	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
10	1488	N	1480	-0-	-8	-0-	1480	3			N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1908	-0-	-132	-0-	1908	3			N	-0-					-0-
07	1953	N	1929	-0-	-24	-0-	1929	3			N	-0-					-0-
08	2046	N	1876	-0-	-170	-0-	1876	3			N	-0-					-0-
09	1920	N	1843	-0-	-77	-0-	1843	3			N	-0-					-0-
10	1922	N	1832	-0-	-90	-0-	1832	3			N	-0-					-0-
11	1830	N	1775	-0-	-55	-0-	1775	3			N	-0-					-0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

06	1530	N	1428	-0-	-102	-0-	1428	3			N	-0-					-0-
07	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
08	1581	N	1392	-0-	-189	-0-	1392	3			N	-0-					-0-
09	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
10	1488	N	1466	-0-	-22	-0-	1466	3			N	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

06	1800	N	1699	-0-	-101	-0-	1699	3			N	-0-					-0-
07	1767	N	1744	-0-	-23	-0-	1744	3			N	-0-					-0-
08	1798	N	1704	-0-	-94	-0-	1704	3			N	-0-					-0-
09	1710	N	1674	-0-	-36	-0-	1674	3			N	-0-					-0-
10	1736	N	1669	-0-	-67	-0-	1669	3			N	-0-					-0-
11	1650	N	1600	-0-	-50	-0-	1600	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

06	DLQ G-10		908	-0-	908	5960	900	3	8	9	Y	7					149
07	DLQ G-10		948	-0-	948	6908	948	3			Y	-0-					149
08	DLQ G-10		952	-0-	952	7860	944	3	8	9	Y	7					156
09	DLQ G-10		-0-	-0-	-0-	7860					Y	8					164
10	3100	N	931	-0-	-2169	5691	923	3	8	9	Y	7					171
11	870	N	NO RPT	-0-	-870	4821					Y	NO RPT					171

RISLEY, MAMIE PEARL WELL #: RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/16/2023

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

06	14B2	EXT	-0-	-0-	-0-	6954					Y	-0-					12
07	14B2	EXT	-0-	-0-	-0-	6954					Y	-0-					12
08	14B2	EXT	-0-	-0-	-0-	6954					Y	-0-					12
09	14B2	EXT	-0-	-0-	-0-	6954					Y	-0-					12
10	14B2	EXT	-0-	-0-	-0-	6954					Y	-0-					12
11	14B2	EXT	NO RPT	-0-	-0-	6954					Y	NO RPT					12

THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

06	479	N	479	-0-	-0-	-0-	479	3			N	-0-	159	1			21
07	389	N	389	-0-	-0-	-0-	382	3	7	9	N	6					27
08	540	N	540	-0-	-0-	-0-	523	3	17	9	N	15					42
09	442	N	442	-0-	-0-	-0-	431	3	11	9	N	10					52
10	431	N	431	-0-	-0-	-0-	424	3	7	9	N	6					58
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					58

WAYNE 88 WELL #: RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 12/08/2022

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					103
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					103
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					103
09	14	N	-0-	-0-	-14	-0-					N	-0-					103
10	8	N	-0-	-0-	-8	-0-					N	-0-					103
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					103

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

06	610	N	610	-0-	-0-	-0-	552	3	58	9	N	53	187	1			30
07	430	N	430	-0-	-0-	-0-	402	3	28	9	N	25					55
08	401	N	401	-0-	-0-	-0-	395	3	6	9	N	5					60
09	550	N	550	-0-	-0-	-0-	531	3	19	9	N	17					77
*10	449	N	449	-0-	-0-	-0-	430	3	19	9	N	17					94
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					94

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2683	-0-	-107	-0-	2683	3			N	-0-					170
07	3410	X	869	-0-	-2541	-0-	865	3	4	9	N	4					174
08	3844	X	3148	-0-	-696	-0-	3106	3	42	9	N	38	192	1			20
09	3720	X	3003	-0-	-717	-0-	2962	3	41	9	N	37					57
*10	3186	X	3186	-0-	-0-	-0-	3145	3	41	9	N	37					94
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					94

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2483	N	2483	-0-	-0-	-0-	2420	3	63	9	N	57	170	1			27
07	2728	N	2047	-0-	-681	-0-	2025	3	22	9	N	20					47
08	2604	N	2591	-0-	-13	-0-	2580	3	11	9	N	10					57
09	2529	N	2529	-0-	-0-	-0-	2438	3	91	9	N	83					140
10	2601	N	2601	-0-	-0-	-0-	2500	3	101	9	N	92					232
11	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					232

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2508	-0-	2508	18375	2508	3			Y	-0-					103
07	DLQ G-10		3175	-0-	3175	21550	2989	3	186	9	Y	169					272
08	DLQ G-10		2643	-0-	2643	24193	2630	3	13	9	Y	12					284
09	DLQ G-10		2159	-0-	2159	26352	2159	3			Y	-0-	171	1			113
*10	28800	X	2448	-0-	-26352	-0-	2448	3			Y	-0-					113
11	1140	X	NO RPT	-0-	-1140	-0-					Y	NO RPT					113

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3285	X	3285	-0-	-0-	-0-	3250	3	35	9	N	32					135
07	3332	X	3332	-0-	-0-	-0-	3319	3	13	9	N	12					147
08	3590	X	3590	-0-	-0-	-0-	3521	3	69	9	N	63					210
09	3295	X	3295	-0-	-0-	-0-	3251	3	44	9	N	40	190	1			60
10	3286	X	3112	-0-	-174	-0-	3082	3	30	9	N	27					87
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					87

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2246	N	2246	-0-	-0-	-0-	2152	3	94	9	N	85					240
07	2598	N	2598	-0-	-0-	-0-	2564	3	34	9	N	31					271
08	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-	171	1			100
09	2250	N	1880	-0-	-370	-0-	1852	3	28	9	N	25					125
10	2604	N	2134	-0-	-470	-0-	2099	3	35	9	N	32					157
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3619	X	3619	-0-	-0-	-0-	3489	3	130	9	N	118	182	1			115
07	3581	X	3581	-0-	-0-	-0-	3471	3	110	9	N	100					215
08	3529	X	3529	-0-	-0-	-0-	3454	3	75	9	N	68	194	1			89
09	3570	X	3348	-0-	-222	-0-	3268	3	80	9	N	73					162
10	3689	X	3118	-0-	-571	-0-	3049	3	69	9	N	63					225
11	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					225

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					155
07	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					155
08	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					155
09	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					155
10	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					155
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					155

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1944	N	1944	-0-	-0-	-0-	1893	3	51	9	N	46					124
07	2139	N	1613	-0-	-526	-0-	1584	3	29	9	N	26					150
08	2046	N	2025	-0-	-21	-0-	2019	3	6	9	N	5					155
09	1950	N	1938	-0-	-12	-0-	1908	3	30	9	N	27					182
10	1959	N	1959	-0-	-0-	-0-	1956	3	3	9	N	3					185
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					185

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	471	-0-	-6789	-0-	448	3	23	9	N	21					210
07	7502	X	-0-	-0-	-7502	-0-					N	-0-					210
08	7502	X	-0-	-0-	-7502	-0-					N	-0-					210
09	7260	X	-0-	-0-	-7260	-0-					N	-0-					210
10	7502	X	-0-	-0-	-7502	-0-					N	-0-					210
11	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					210

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2860	-0-	-260	-0-	2814	3	46	9	N	42					401
07	3131	X	2447	-0-	-684	-0-	2406	3	41	9	N	37	179	1			259
08	3131	X	2582	-0-	-549	-0-	2582	3			N	-0-					259
09	3030	X	2375	-0-	-655	-0-	2300	3	75	9	N	68					327
10	3514	X	3514	-0-	-0-	-0-	3406	3	108	9	N	98	185	1			240
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					240

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4969	X	4969	-0-	-0-	-0-	4853	3	116	9	N	105	188	1			159
07	4842	X	4842	-0-	-0-	-0-	4776	3	66	9	N	60					219
08	4446	X	4446	-0-	-0-	-0-	4423	3	23	9	N	21					240
09	4980	X	4448	-0-	-532	-0-	4359	3	89	9	N	81	188	1			133
10	5146	X	4809	-0-	-337	-0-	4768	3	41	9	N	37					170
11	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					170

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					303
07	980	N	980	-0-	-0-	-0-	980	3			N	-0-					303
08	1209	N	1166	-0-	-43	-0-	1165	3	1	9	N	1	174	1			130
09	1440	N	1070	-0-	-370	-0-	1070	3			N	-0-					130
*10	1264	N	1264	-0-	-0-	-0-	1225	3	39	9	N	35					165
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RISLEY, MAMIE PEARL WELL #: 12 RRCID -> 295887 COMPL. DATE 07/01/2023 TOTAL DEPTH 11200 PERF.10572 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2492	-0-	-538	-0-	2440	3	52	9	N	47					164
07	2945	X	2527	-0-	-418	-0-	2466	3	61	9	N	55					219
08	2666	X	2317	-0-	-349	-0-	2295	3	22	9	N	20	197	1			42
09	2580	X	-0-	-0-	-2580	-0-					N	21					63
10	2666	X	2198	-0-	-468	-0-	2174	3	24	9	N	22					85
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					85

MMGL TXPH, LLC 101619
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

06	1106	N	1106	-0-	-0-	-0-	56	1	1050	2	Y	-0-					1
07	1270	N	1270	-0-	-0-	-0-	64	1	1206	2	Y	-0-					1
08	1280	N	1280	-0-	-0-	-0-	67	1	1213	2	Y	-0-					1
09	1227	N	1227	-0-	-0-	-0-	67	1	1160	2	Y	-0-					1
10	1126	N	1126	-0-	-0-	-0-	61	1	1065	2	Y	-0-					1
11	1080	N	1050	-0-	-30	-0-	58	1	992	2	Y	-0-					1

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

06	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

06	993	N	993	-0-	-0-	-0-	992	2	1	9	Y	1					83
07	983	N	983	-0-	-0-	-0-	982	2	1	9	Y	1	3	1			81
08	1011	N	1011	-0-	-0-	-0-	1010	2	1	9	Y	1					82
09	990	N	902	-0-	-88	-0-	901	2	1	9	Y	1					83
10	1031	N	1031	-0-	-0-	-0-	1030	2	1	9	Y	1	3	1			81
*11	1044	N	1044	-0-	-0-	-0-	1042	2	2	9	Y	2					83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	2			Y	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2623	N	2623	-0-	-0-	-0-	132	1	2470	2	Y	19	60	1			77
							21	9									
07	2615	N	2615	-0-	-0-	-0-	130	1	2470	2	Y	14	1	1			90
							15	9									
08	2511	N	2180	-0-	-331	-0-	114	1	2053	2	Y	12					102
							13	9									
09	2430	N	2031	-0-	-399	-0-	110	1	1907	2	Y	13	36	1			79
							14	9									
10	2511	N	2135	-0-	-376	-0-	114	1	1995	2	Y	24	1	1			102
							26	9									
11	2100	N	2095	-0-	-5	-0-	115	1	1944	2	Y	33					69
							36	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1867	-0-	-143	-0-	181	1	1686	2	Y	-0-					-0-
07	1883	N	1883	-0-	-0-	-0-	171	1	1712	2	Y	-0-					-0-
08	1860	N	1779	-0-	-81	-0-	160	1	1619	2	Y	-0-					-0-
09	1860	N	1398	-0-	-462	-0-	150	1	1248	2	Y	-0-					-0-
10	1891	N	1683	-0-	-208	-0-	162	1	1521	2	Y	-0-					-0-
11	1710	N	1363	-0-	-347	-0-	111	1	1252	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	35	1	657	2	N	5					19
							6	9									
07	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					19
08	1395	N	263	-0-	-1132	-0-	14	1	249	2	N	-0-					19
09	690	N	346	-0-	-344	-0-	19	1	327	2	N	-0-					19
10	322	N	322	-0-	-0-	-0-	17	1	305	2	N	-0-					19
11	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-					19

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

06	654	N	654	-0-	-0-	-0-	33	1	621	2	N	-0-					66
07	667	N	667	-0-	-0-	-0-	33	1	634	2	N	-0-	40	1			26
08	651	N	632	-0-	-19	-0-	33	1	599	2	N	-0-					26
09	660	N	619	-0-	-41	-0-	34	1	585	2	N	-0-					26
10	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-					26
11	600	N	544	-0-	-56	-0-	30	1	514	2	N	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					51

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	4	1	68	2	Y	-0-					23
07	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					23
08	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					23
09	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					23
10	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					23
11	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					23

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	440	2	15	9	Y	14					99
07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-	76	1			23
08	500	N	500	-0-	-0-	-0-	477	2	23	9	Y	21					44
09	488	N	488	-0-	-0-	-0-	462	2	26	9	Y	24					68
10	480	N	480	-0-	-0-	-0-	460	2	20	9	Y	18	16	1			70
11	461	N	461	-0-	-0-	-0-	429	2	32	9	Y	29					99

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					53
07	2764	N	2764	-0-	-0-	-0-	2764	2			Y	-0-					53
08	2781	N	2781	-0-	-0-	-0-	2772	2	9	9	Y	8					61
09	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					61
10	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					61
11	2654	N	2654	-0-	-0-	-0-	2654	2			Y	-0-					61

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	23	1	430	2	Y	-0-					1
07	470	N	470	-0-	-0-	-0-	24	1	446	2	Y	-0-					1
08	472	N	472	-0-	-0-	-0-	25	1	447	2	Y	-0-					1
09	605	N	605	-0-	-0-	-0-	33	1	572	2	Y	-0-					1
10	464	N	464	-0-	-0-	-0-	25	1	439	2	Y	-0-					1
11	432	N	432	-0-	-0-	-0-	24	1	408	2	Y	-0-					1

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1191	-0-	-69	-0-	59	1	1107	2	Y	23					49
							25	9									
07	1583	N	1583	-0-	-0-	-0-	78	1	1470	2	Y	32					81
							35	9									
08	1400	N	1400	-0-	-0-	-0-	73	1	1314	2	Y	12					93
							13	9									
09	1308	N	1308	-0-	-0-	-0-	70	1	1208	2	Y	27					120
							30	9									
10	1353	N	1353	-0-	-0-	-0-	71	1	1251	2	Y	28					148
							31	9									
*11	1276	N	1276	-0-	-0-	-0-	71	1	1199	2	Y	5					153
							6	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	N	980	-0-	-0-	-0-	50	1	930	2	Y	-0-					17
07	1276	N	1276	-0-	-0-	-0-	64	1	1212	2	Y	-0-					17
08	1177	N	1177	-0-	-0-	-0-	62	1	1115	2	Y	-0-					17
09	1337	N	1337	-0-	-0-	-0-	73	1	1264	2	Y	-0-					17
10	975	N	975	-0-	-0-	-0-	53	1	922	2	Y	-0-					17
11	660	N	609	-0-	-51	-0-	34	1	575	2	Y	-0-					17

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

06	1125	N	1125	-0-	-0-	-0-	1121	2	4	9	N	4					107
07	987	N	987	-0-	-0-	-0-	987	2			N	-0-					107
08	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					107
09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					107
10	868	N	191	-0-	-677	-0-	191	2			N	-0-					107
11	840	N	285	-0-	-555	-0-	285	2			N	-0-					107

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

06		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

06	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					2
07	341	N	328	-0-	-13	-0-	328	2			Y	-0-					2
08	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					2
09	330	N	314	-0-	-16	-0-	314	2			Y	-0-					2
10	341	N	315	-0-	-26	-0-	315	2			Y	-0-					2
11	330	N	306	-0-	-24	-0-	306	2			Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
09	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
10	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
*11	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

06	714	N	714	-0-	-0-	-0-	36	1	678	2	Y	-0-					2
07	726	N	726	-0-	-0-	-0-	36	1	690	2	Y	-0-					2
08	744	N	716	-0-	-28	-0-	38	1	678	2	Y	-0-					2
09	720	N	654	-0-	-66	-0-	36	1	618	2	Y	-0-					2
10	713	N	686	-0-	-27	-0-	37	1	649	2	Y	-0-					2
11	690	N	617	-0-	-73	-0-	34	1	583	2	Y	-0-					2

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	7	1	136	2	Y	-0-					1
07	163	N	163	-0-	-0-	-0-	8	1	154	2	Y	1	1	1			1
							1	9									
08	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					1
09	150	N	142	-0-	-8	-0-	8	1	134	2	Y	-0-					1
10	155	N	135	-0-	-20	-0-	7	1	127	2	Y	1	1	1			1
							1	9									
11	150	N	119	-0-	-31	-0-	7	1	112	2	Y	-0-					1

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	323	-0-	-97	-0-	16	1	307	2	Y	-0-					32
07	403	N	332	-0-	-71	-0-	17	1	315	2	Y	-0-	1	1			31
08	344	N	344	-0-	-0-	-0-	18	1	325	2	Y	1					32
							1	9									
09	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-					32
10	427	N	427	-0-	-0-	-0-	23	1	404	2	Y	-0-	1	1			31
11	619	N	619	-0-	-0-	-0-	34	1	584	2	Y	1					32
							1	9									

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1550	N	1550	-0-	-0-	-0-	79	1	1465	2	Y	5			11
							6	9							
07	1689	N	1689	-0-	-0-	-0-	85	1	1604	2	Y	-0-			11
08	1603	N	1603	-0-	-0-	-0-	84	1	1517	2	Y	2			13
							2	9							
09	1560	N	1513	-0-	-47	-0-	82	1	1420	2	Y	10			23
							11	9							
10	1976	N	1976	-0-	-0-	-0-	106	1	1861	2	Y	8			31
							9	9							
11	1628	N	1628	-0-	-0-	-0-	91	1	1537	2	Y	-0-			31

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1377	N	1377	-0-	-0-	-0-	1358	2	19	9	Y	17			24
07	1427	N	1427	-0-	-0-	-0-	1412	2	15	9	Y	14			38
08	1426	N	1426	-0-	-0-	-0-	1422	2	4	9	Y	4			42
09	1271	N	1271	-0-	-0-	-0-	1257	2	14	9	Y	13			55
10	1302	N	1113	-0-	-189	-0-	1094	2	19	9	Y	17			72
11	1260	N	1172	-0-	-88	-0-	1136	2	36	9	Y	33			105

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		1379	-0-	1379	1379	1379	2			N	-0-			-0-
11	14B2 EXT		909	-0-	909	2288	909	2			N	-0-			-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	23	1	437	2	N	-0-			1
07	476	N	476	-0-	-0-	-0-	24	1	452	2	N	-0-			1
08	475	N	475	-0-	-0-	-0-	25	1	450	2	N	-0-			1
09	420	N	403	-0-	-17	-0-	22	1	381	2	N	-0-			1
10	434	N	405	-0-	-29	-0-	22	1	383	2	N	-0-			1
11	420	N	384	-0-	-36	-0-	21	1	363	2	N	-0-			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

06	180	N	-0-	-0-	-180	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

06	1352	N	1352	-0-	-0-	-0-	69	1	1283	2	Y	-0-					1
07	1361	N	1361	-0-	-0-	-0-	68	1	1293	2	Y	-0-					1
08	1341	N	1341	-0-	-0-	-0-	71	1	1270	2	Y	-0-					1
09	1264	N	1264	-0-	-0-	-0-	69	1	1195	2	Y	-0-					1
10	1302	N	1300	-0-	-2	-0-	70	1	1230	2	Y	-0-					1
11	1260	N	1232	-0-	-28	-0-	69	1	1163	2	Y	-0-					1

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

06	1572	N	1572	-0-	-0-	-0-	1572	2			Y	-0-					-0-
07	1612	N	1588	-0-	-24	-0-	1588	2			Y	-0-					-0-
08	1612	N	1593	-0-	-19	-0-	1593	2			Y	-0-					-0-
09	1560	N	1489	-0-	-71	-0-	1489	2			Y	-0-					-0-
10	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
11	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					-0-

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

06	221	N	221	-0-	-0-	-0-	221	2			Y	-0-			-0-
07	232	N	232	-0-	-0-	-0-	232	2			Y	-0-			-0-
08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-			-0-
09	222	N	222	-0-	-0-	-0-	222	2			Y	-0-			-0-
10	231	N	231	-0-	-0-	-0-	231	2			Y	-0-			-0-
*11	218	N	218	-0-	-0-	-0-	218	2			Y	-0-			-0-

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

06	889	N	889	-0-	-0-	-0-	45	1	844	2	Y	-0-			1
07	922	N	922	-0-	-0-	-0-	46	1	876	2	Y	-0-			1
08	928	N	928	-0-	-0-	-0-	49	1	879	2	Y	-0-			1
09	883	N	883	-0-	-0-	-0-	48	1	835	2	Y	-0-			1
10	940	N	940	-0-	-0-	-0-	51	1	889	2	Y	-0-			1
11	910	N	910	-0-	-0-	-0-	51	1	859	2	Y	-0-			1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	34	1	641	2	Y	4					33
							4	9									
07	707	N	707	-0-	-0-	-0-	34	1	651	2	Y	20					53
							22	9									
08	701	N	701	-0-	-0-	-0-	37	1	664	2	Y	-0-					53
09	682	N	682	-0-	-0-	-0-	36	1	624	2	Y	20	56	1			17
							22	9									
10	682	N	657	-0-	-25	-0-	35	1	620	2	Y	2					19
							2	9									
11	660	N	640	-0-	-20	-0-	35	1	593	2	Y	11					30
							12	9									

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

06	918	N	918	-0-	-0-	-0-	47	1	871	2	Y	-0-					2
07	945	N	945	-0-	-0-	-0-	47	1	898	2	Y	-0-					2
08	937	N	937	-0-	-0-	-0-	49	1	888	2	Y	-0-					2
09	900	N	884	-0-	-16	-0-	48	1	836	2	Y	-0-					2
10	930	N	925	-0-	-5	-0-	50	1	875	2	Y	-0-					2
11	900	N	878	-0-	-22	-0-	49	1	829	2	Y	-0-					2

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

06	1290	N	1272	-0-	-18	-0-	65	1	1207	2	Y	-0-					3
07	1333	N	1300	-0-	-33	-0-	65	1	1235	2	Y	-0-	1	1			2
08	1302	N	1252	-0-	-50	-0-	66	1	1185	2	Y	1					3
							1	9									
09	1260	N	1185	-0-	-75	-0-	65	1	1120	2	Y	-0-					3
10	1302	N	1215	-0-	-87	-0-	65	1	1150	2	Y	-0-	1	1			2
11	1200	N	1151	-0-	-49	-0-	64	1	1086	2	Y	1					3
							1	9									

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

06	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
07	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
08	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
09	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1

PLUGGED AND ABANDONED_____ 10/09/2024

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

06	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

06	153 N	153	-0-	-0-	-0-	153	2		N	-0-			8
07	163 N	163	-0-	-0-	-0-	163	2		N	-0-			8
08	158 N	158	-0-	-0-	-0-	158	2		N	-0-			8
09	152 N	152	-0-	-0-	-0-	152	2		N	-0-			8
10	167 N	167	-0-	-0-	-0-	167	2		N	-0-			8
11	156 N	156	-0-	-0-	-0-	156	2		N	-0-			8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

06	3360	X	3144	-0-	-216	-0-	158	1	2950	2	Y	33	176	1			55
							36	9									
07	3472	X	3156	-0-	-316	-0-	157	1	2973	2	Y	24	47	1			32
							26	9									
08	3472	X	3382	-0-	-90	-0-	176	1	3162	2	Y	40					72
							44	9									
09	3158	X	3158	-0-	-0-	-0-	171	1	2945	2	Y	38	70	1			40
							42	9									
10	3255	X	3226	-0-	-29	-0-	172	1	3026	2	Y	25					65
							28	9									
11	3270	X	3142	-0-	-128	-0-	173	1	2933	2	Y	33					32
							36	9									

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

06	1290	N	1233	-0-	-57	-0-	62	1	1160	2	Y	10	53	1			15
							11	9									
07	1439	N	1439	-0-	-0-	-0-	72	1	1360	2	Y	6	1	1			20
							7	9									
08	1434	N	1434	-0-	-0-	-0-	75	1	1355	2	Y	4					24
							4	9									
09	1316	N	1316	-0-	-0-	-0-	72	1	1237	2	Y	6					30
							7	9									
10	1333	N	1318	-0-	-15	-0-	71	1	1241	2	Y	5	1	1			34
							6	9									
11	1290	N	1262	-0-	-28	-0-	69	1	1178	2	Y	14					20
							15	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

06	1320	N	748	-0-	-572	-0-	38 1 1 9	709	2	Y	1						29
07	1209	N	1187	-0-	-22	-0-	60 1	1127	2	Y	-0-		1	1			28
08	1218	N	1218	-0-	-0-	-0-	64 1 2 9	1152	2	Y	2						30
09	953	N	953	-0-	-0-	-0-	52 1 2 9	899	2	Y	2						32
10	1273	N	1273	-0-	-0-	-0-	69 1	1204	2	Y	-0-		1	1			31
11	1381	N	1381	-0-	-0-	-0-	77 1 1 9	1303	2	Y	1						32

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

*02	1357	N	1357	-0-	-0-	-0-	69 1 25 9	1263	2	Y	23		36	1			9
03	1576	N	1576	-0-	-0-	-0-	79 1 20 9	1477	2	Y	18						27
04	1486	N	1486	-0-	-0-	-0-	77 1 11 9	1398	2	Y	10		1	1			36
05	1498	N	1498	-0-	-0-	-0-	75 1 14 9	1409	2	Y	13						49
06	1484	N	1484	-0-	-0-	-0-	75 1 17 9	1392	2	Y	15		53	1			11
07	1598	N	1598	-0-	-0-	-0-	79 1 19 9	1500	2	Y	17		1	1			27
08	1575	N	1575	-0-	-0-	-0-	82 1 19 9	1474	2	Y	17						44
09	1502	N	1502	-0-	-0-	-0-	81 1 15 9	1406	2	Y	14		32	1			26
10	1536	N	1536	-0-	-0-	-0-	82 1 10 9	1444	2	Y	9		1	1			34
11	1471	N	1471	-0-	-0-	-0-	81 1 21 9	1369	2	Y	19						15

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
10	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
11	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

06	1050	N	799	-0-	-251	-0-	799	2			Y	-0-					11
07	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					11
08	1864	N	1864	-0-	-0-	-0-	1844	2	20	9	Y	18					29
09	1868	N	1868	-0-	-0-	-0-	1856	2	12	9	Y	11					40
10	1873	N	1873	-0-	-0-	-0-	1844	2	29	9	Y	26					66
11	1560	N	1538	-0-	-22	-0-	1536	2	2	9	Y	2					68

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

06	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	163	2	2	9	Y	2					2
09	210	N	145	-0-	-65	-0-	145	2			Y	-0-					2
10	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					2
*11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					2

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

06	1814	N	1814	-0-	-0-	-0-	1770	2	44	9	Y	40					311
07	1891	N	1708	-0-	-183	-0-	1669	2	39	9	Y	35	175	1			171
08	1612	N	1313	-0-	-299	-0-	1285	2	28	9	Y	25					196
09	2183	N	2183	-0-	-0-	-0-	2126	2	57	9	Y	52					248
10	1790	N	1790	-0-	-0-	-0-	1750	2	40	9	Y	36					284
11	1336	N	1336	-0-	-0-	-0-	1315	2	21	9	Y	19					303

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	170	2			Y	-0-					22
07	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					22
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					22
09	180	N	173	-0-	-7	-0-	173	2			Y	-0-					22
10	186	N	177	-0-	-9	-0-	177	2			Y	-0-					22
11	180	N	164	-0-	-16	-0-	164	2			Y	-0-					22

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

06	1291	N	1291	-0-	-0-	-0-	65	1	1218	2	Y	7					20
							8	9									
07	1302	N	1261	-0-	-41	-0-	63	1	1189	2	Y	8					28
							9	9									
08	1319	N	1319	-0-	-0-	-0-	68	1	1231	2	Y	18					46
							20	9									
09	1260	N	1124	-0-	-136	-0-	62	1	1062	2	Y	-0-					46
10	1271	N	1197	-0-	-74	-0-	64	1	1118	2	Y	14					60
							15	9									
11	1260	N	1178	-0-	-82	-0-	62	1	1059	2	Y	52					8
							57	9									

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					80
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					80
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					80
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					80
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					80
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					80

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

06	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-
07	713	N	629	-0-	-84	-0-	629	2			Y	-0-					-0-
08	713	N	521	-0-	-192	-0-	521	2			Y	-0-					-0-
09	690	N	483	-0-	-207	-0-	483	2			Y	-0-					-0-
10	620	N	417	-0-	-203	-0-	417	2			Y	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

06	150	N	137	-0-	-13	-0-	137	2			N	-0-					117
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					117
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					117
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					117
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					117
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					117

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

06	660	N	558	-0-	-102	-0-	552	2	6	9	N	5					87
07	688	N	688	-0-	-0-	-0-	674	2	14	9	N	13					100
08	651	N	628	-0-	-23	-0-	617	2	11	9	N	10					110
09	575	N	575	-0-	-0-	-0-	568	2	7	9	N	6					116
10	682	N	627	-0-	-55	-0-	614	2	13	9	N	12					128
11	647	N	647	-0-	-0-	-0-	632	2	15	9	N	14					142

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

06	471	X	471	-0-	-0-	-0-	464	2	7	9	Y	6					45
07	521	X	521	-0-	-0-	-0-	507	2	14	9	Y	13	4	1			54
08	486	X	486	-0-	-0-	-0-	486	2			Y	-0-	3	1			51
*09	517	X	517	-0-	-0-	-0-	493	2	24	9	Y	22					73
*10	846	X	846	-0-	-0-	-0-	825	2	21	9	Y	19					54
11	757	X	757	-0-	-0-	-0-	753	2	4	9	Y	4					58

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	309	-0-	-351	-0-	309	2			N	-0-					96
07	589	N	425	-0-	-164	-0-	425	2			N	-0-					96
08	496	N	365	-0-	-131	-0-	365	2			N	-0-					96
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					96
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					96
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					96

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					32
07	2651	N	2651	-0-	-0-	-0-	2651	2			N	-0-					32
08	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					32
09	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					32
10	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					32
11	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					32

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2					2
11	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					2

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	340	2			Y	-0-					-0-
07	372	N	347	-0-	-25	-0-	1	1	346	2	Y	-0-					-0-
08	372	N	355	-0-	-17	-0-	355	2			Y	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	2			Y	-0-					9
07	31	N	24	-0-	-7	-0-	24	2			Y	-0-					9
08	31	N	24	-0-	-7	-0-	24	2			Y	-0-					9
09	30	N	14	-0-	-16	-0-	14	2			Y	-0-					9
10	31	N	12	-0-	-19	-0-	12	2			Y	-0-					9
11	30	N	7	-0-	-23	-0-	7	2			Y	-0-					9

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3133	-0-	133	4367	3102	2	31	9	Y	28					115
07	3100	N	3118	-0-	18	4385	3118	2			Y	-0-	80	1			35
08	6954	X	2569	-0-	-4385	-0-	2543	2	26	9	Y	24					59
09	2622	X	2622	-0-	-0-	-0-	2593	2	29	9	Y	26					85
10	2697	X	2467	-0-	-230	-0-	2448	2	19	9	Y	17					102
11	3143	X	3143	-0-	-0-	-0-	3110	2	33	9	Y	30					132

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1491	-0-	-69	-0-	1483	2	8	9	Y	7					90
07	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-	70	1			20
08	1612	N	1525	-0-	-87	-0-	1519	2	6	9	Y	5					25
09	1500	N	1473	-0-	-27	-0-	1461	2	12	9	Y	11					36
10	1519	N	1476	-0-	-43	-0-	1417	2	59	9	Y	54	7	1			83
11	1579	N	1579	-0-	-0-	-0-	1507	2	72	9	Y	65					18

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1365	-0-	-225	-0-	1363	2	2	9	Y	2	2	1			152
07	1457	N	1371	-0-	-86	-0-	1	1	1357	2	Y	12	3	1			161
							13	9									
08	1550	N	1358	-0-	-192	-0-	1358	2			Y	-0-	92	1			69
09	1466	N	1466	-0-	-0-	-0-	1460	2	6	9	Y	5	5	1			69
10	1788	N	1788	-0-	-0-	-0-	1776	2	12	9	Y	11	2	1			78
11	1861	N	1861	-0-	-0-	-0-	1859	2	2	9	Y	2	3	1			77

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	887	2	1	9	Y	1	1	1			31
07	970	N	970	-0-	-0-	-0-	968	2	2	9	Y	2	2	1			31
08	992	N	978	-0-	-14	-0-	977	2	1	9	Y	1	1	1			31
09	958	N	958	-0-	-0-	-0-	955	2	3	9	Y	3	3	1			31
10	1024	N	1024	-0-	-0-	-0-	1023	2	1	9	Y	1	1	1			31
11	960	N	914	-0-	-46	-0-	913	2	1	9	Y	1	2	1			30

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
08	62	N	11	-0-	-51	-0-	11	2			Y	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	2			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0-	-0-	48	1	898	2	Y	-0-					2
07	888	N	888	-0-	-0-	-0-	45	1	843	2	Y	-0-					2
08	908	N	908	-0-	-0-	-0-	48	1	860	2	Y	-0-					2
09	960	N	812	-0-	-148	-0-	44	1	768	2	Y	-0-					2
10	1044	N	1044	-0-	-0-	-0-	56	1	988	2	Y	-0-					2
11	970	N	970	-0-	-0-	-0-	54	1	916	2	Y	-0-					2

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

06	1050	N	987	-0-	-63	-0-	986	2	1	9	Y	1	1	1			53
07	1073	N	1073	-0-	-0-	-0-	15	1	1057	2	Y	1	2	1			52
							1	9									
08	1075	N	1075	-0-	-0-	-0-	1073	2	2	9	Y	2	1	1			53
09	1040	N	1040	-0-	-0-	-0-	1036	2	4	9	Y	4	4	1			53
10	1085	N	1072	-0-	-13	-0-	1071	2	1	9	Y	1	1	1			53
11	1050	N	1021	-0-	-29	-0-	1020	2	1	9	Y	1	2	1			52

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1489	-0-	-101	-0-	1487	2	2	9	Y	2					85
07	1612	N	1547	-0-	-65	-0-	1538	2	9	9	Y	8					93
08	1612	N	1398	-0-	-214	-0-	1397	2	1	9	Y	1					94
09	1605	N	1605	-0-	-0-	-0-	1599	2	6	9	Y	5					99
10	1550	N	1510	-0-	-40	-0-	1506	2	4	9	Y	4					103
11	1542	N	1542	-0-	-0-	-0-	1528	2	14	9	Y	13					116

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					43
07	341	N	75	-0-	-266	-0-	75	2			Y	-0-					43
08	372	N	152	-0-	-220	-0-	152	2			Y	-0-					43
09	240	N	89	-0-	-151	-0-	89	2			Y	-0-					43
10	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					43
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					43

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

06	1140	N	1113	-0-	-27	-0-	1113	2			Y	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	4	1	1159	2	Y	1	1	1			-0-
							1	9									
08	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					-0-
09	1110	N	1095	-0-	-15	-0-	1094	2	1	9	Y	1	1	1			-0-
10	1178	N	1134	-0-	-44	-0-	1134	2			Y	-0-					-0-
11	1110	N	1071	-0-	-39	-0-	1070	2	1	9	Y	1	1	1			-0-

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

06	60	N	52	-0-	-8	-0-	51	2	1	9	Y	1					19
07	62	N	51	-0-	-11	-0-	11	1	40	2	Y	-0-					19
08	62	N	56	-0-	-6	-0-	56	2			Y	-0-					19
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					19
10	62	N	16	-0-	-46	-0-	16	2			Y	-0-					19
11	60	N	-0-	-0-	-60	-0-					Y	-0-					19

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

06	1560	N	1297	-0-	-263	-0-	1297	2			Y	-0-	47	1			86
07	1457	N	1304	-0-	-153	-0-	1297	2	7	9	Y	6	1	1			91
08	1395	N	1346	-0-	-49	-0-	1338	2	8	9	Y	7					98
09	1394	N	1394	-0-	-0-	-0-	1393	2	1	9	Y	1	1	1			98
10	1600	N	1600	-0-	-0-	-0-	1598	2	2	9	Y	2					100
11	1888	N	1888	-0-	-0-	-0-	1877	2	11	9	Y	10	1	1			109

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

06	480	N	450	-0-	-30	-0-	450	2			Y	-0-					-0-
07	496	N	462	-0-	-34	-0-	11	1	451	2	Y	-0-					-0-
08	496	N	443	-0-	-53	-0-	14	1	429	2	Y	-0-					-0-
09	450	N	419	-0-	-31	-0-	419	2			Y	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	2			Y	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	526	-0-	-14	-0-	526	2			Y	-0-					40
07	599	N	599	-0-	-0-	-0-	596	2	3	9	Y	3					43
08	732	N	732	-0-	-0-	-0-	722	2	10	9	Y	9					52
09	689	N	689	-0-	-0-	-0-	678	2	11	9	Y	10					62
10	662	N	662	-0-	-0-	-0-	656	2	6	9	Y	5					67
11	714	N	714	-0-	-0-	-0-	657	2	57	9	Y	52					15

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	543	2	1	9	Y	1	1	1			2
07	574	N	574	-0-	-0-	-0-	14	1	558	2	Y	2	3	1			1
							2	9									
08	570	N	570	-0-	-0-	-0-	14	1	554	2	Y	2	2	1			1
							2	9									
09	540	N	536	-0-	-4	-0-	530	2	6	9	Y	5	5	1			1
10	589	N	557	-0-	-32	-0-	554	2	3	9	Y	3	2	1			2
11	540	N	417	-0-	-123	-0-	415	2	2	9	Y	2	3	1			1

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	630	-0-	-780	-0-	630	2			Y	-0-	26	1			61
07	1426	N	783	-0-	-643	-0-	11	1	759	2	Y	12	3	1			70
							13	9									
08	1395	N	1068	-0-	-327	-0-	1049	2	19	9	Y	17	2	1			85
09	1045	N	1045	-0-	-0-	-0-	1036	2	9	9	Y	8	5	1			88
10	1192	N	1192	-0-	-0-	-0-	1171	2	21	9	Y	19	2	1			105
11	1214	N	1214	-0-	-0-	-0-	1196	2	18	9	Y	16	3	1			118

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					18

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-	94	1			60
07	1829	N	1393	-0-	-436	-0-	7	1	1380	2	Y	5	6	1			59
							6	9									
08	1705	N	1247	-0-	-458	-0-	1244	2	3	9	Y	3	3	1			59
09	1680	N	20	-0-	-1660	-0-	19	2	1	9	Y	1	3	1			57
10	1395	N	58	-0-	-1337	-0-	57	2	1	9	Y	1					58
11	1200	N	517	-0-	-683	-0-	516	2	1	9	Y	1	2	1			57

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1460	-0-	-10	-0-	7	1	1452	2	Y	1	1	1			26
							1	9									
07	1550	N	1502	-0-	-48	-0-	4	1	1496	2	Y	2	2	1			26
							2	9									
08	1488	N	1439	-0-	-49	-0-	1438	2	1	9	Y	1	1	1			26
09	1470	N	1428	-0-	-42	-0-	1425	2	3	9	Y	3	3	1			26
10	1488	N	1470	-0-	-18	-0-	1469	2	1	9	Y	1	1	1			26
11	1396	N	1396	-0-	-0-	-0-	1394	2	2	9	Y	2	2	1			26

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

06	2820	X	2681	-0-	-139	-0-	2681	2			Y	-0-	52	1			61
07	3045	X	3045	-0-	-0-	-0-	3038	2	7	9	Y	6	2	1			65
08	3017	N	3017	-0-	-0-	-0-	3013	2	4	9	Y	4	1	1			68
09	3000	X	3000	-0-	-0-	-0-	2977	2	23	9	Y	21	4	1			85
10	3100	N	3118	-0-	18	18	3112	2	6	9	Y	5	1	1			89
11	2914	N	2896	-0-	-18	-0-	2885	2	11	9	Y	10	3	1			96

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

06	197	N	197	-0-	-0-	-0-	180	2	17	9	Y	15					79
07	155	N	134	-0-	-21	-0-	134	2			Y	-0-	59	1			20
08	155	N	141	-0-	-14	-0-	127	2	14	9	Y	13					33
09	210	N	143	-0-	-67	-0-	143	2			Y	-0-					33
10	186	N	168	-0-	-18	-0-	138	2	30	9	Y	27					60
11	150	N	134	-0-	-16	-0-	128	2	6	9	Y	5					65

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

06	90	N	-0-	-0-	-90	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1138	-0-	-2	-0-	1137	2	1	9	Y	1					11
07	1178	N	1173	-0-	-5	-0-	1171	2	2	9	Y	2	5	1			8
08	1178	N	1167	-0-	-11	-0-	1165	2	2	9	Y	2					10
09	1140	N	1095	-0-	-45	-0-	1093	2	2	9	Y	2					12
10	1178	N	987	-0-	-191	-0-	986	2	1	9	Y	1	5	1			8
11	1140	N	1108	-0-	-32	-0-	1104	2	4	9	Y	4					12

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2240	-0-	-310	-0-	216	1	2016	2	Y	7	7	1			9
							8	9									
07	2666	N	2485	-0-	-181	-0-	224	1	2250	2	Y	10	14	1			5
							11	9									
08	2546	N	2546	-0-	-0-	-0-	228	1	2308	2	Y	9	7	1			7
							10	9									
09	2250	N	2088	-0-	-162	-0-	222	1	1842	2	Y	22	22	1			7
							24	9									
10	2480	N	2287	-0-	-193	-0-	219	1	2057	2	Y	10	8	1			9
							11	9									
11	2607	N	2607	-0-	-0-	-0-	212	1	2384	2	Y	10	15	1			4
							11	9									

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	618	-0-	-12	-0-	617	2	1	9	Y	1	1	1			1
07	651	N	637	-0-	-14	-0-	4	1	631	2	Y	2	2	1			1
							2	9									
08	666	N	666	-0-	-0-	-0-	5	1	660	2	Y	1	1	1			1
							1	9									
09	652	N	652	-0-	-0-	-0-	648	2	4	9	Y	4	4	1			1
10	669	N	669	-0-	-0-	-0-	668	2	1	9	Y	1	1	1			1
11	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2	2	1			1

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2153	N	2153	-0-	-0-	-0-	2136	2	17	9	Y	15					194
07	2194	N	2194	-0-	-0-	-0-	2185	2	9	9	Y	8	3	1			199
08	2141	N	2141	-0-	-0-	-0-	2138	2	3	9	Y	3					202
09	2026	N	2026	-0-	-0-	-0-	2023	2	3	9	Y	3					205
10	2162	N	2162	-0-	-0-	-0-	2162	2			Y	-0-	112	1			93
*11	2051	N	2051	-0-	-0-	-0-	2011	2	40	9	Y	36					129

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	88	1	610	2	Y	-0-					7
07	581	N	581	-0-	-0-	-0-	72	1	508	2	Y	1	1	1			7
							1	9									
08	630	N	630	-0-	-0-	-0-	82	1	548	2	Y	-0-					7
09	694	N	694	-0-	-0-	-0-	92	1	602	2	Y	-0-					7
10	633	N	633	-0-	-0-	-0-	69	1	564	2	Y	-0-					7
11	759	N	759	-0-	-0-	-0-	85	1	673	2	Y	1					8
							1	9									

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	101	-0-	-79	-0-	101	2			Y	-0-					20
07	186	N	19	-0-	-167	-0-	19	2			Y	-0-					20
08	93	N	33	-0-	-60	-0-	33	2			Y	-0-					20
09	90	N	1	-0-	-89	-0-	1	2			Y	-0-					20
10	31	N	-0-	-0-	-31	-0-					Y	-0-					20
11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

06	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					45
07	785	N	785	-0-	-0-	-0-	5	1	780	2	Y	-0-					45
08	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					45
09	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					45
10	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					45
11	826	N	826	-0-	-0-	-0-	823	2	3	9	Y	3					48

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

06	8184	X	8184	-0-	-0-	-0-	789	1	7351	2	Y	40	38	1			111
							44	9									
07	9411	X	9411	-0-	-0-	-0-	848	1	8508	2	Y	50	75	1			86
							55	9									
08	9577	X	9577	-0-	-0-	-0-	856	1	8665	2	Y	51	39	1			98
							56	9									
09	8170	X	8170	-0-	-0-	-0-	864	1	7175	2	Y	119	120	1			97
							131	9									
10	9748	X	9748	-0-	-0-	-0-	934	1	8756	2	Y	53	42	1			108
							58	9									
11	9438	X	9438	-0-	-0-	-0-	765	1	8614	2	Y	54	79	1			83
							59	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

06	510	N	431	-0-	-79	-0-	416	2	15	9	Y	14	165	1			44
07	496	N	449	-0-	-47	-0-	429	2	20	9	Y	18					62
08	496	N	472	-0-	-24	-0-	442	2	30	9	Y	27					89
09	424	N	424	-0-	-0-	-0-	421	2	3	9	Y	3					92
10	437	N	437	-0-	-0-	-0-	436	2	1	9	Y	1					93
11	450	N	431	-0-	-19	-0-	425	2	6	9	Y	5					98

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

06	523	N	523	-0-	-0-	-0-	523	2			Y	-0-	88	1			24
07	1109	N	1109	-0-	-0-	-0-	1091	2	18	9	Y	16	1	1			39
08	578	N	578	-0-	-0-	-0-	550	2	28	9	Y	25					64
09	516	N	516	-0-	-0-	-0-	515	2	1	9	Y	1	1	1			64
10	651	N	519	-0-	-132	-0-	519	2			Y	-0-					64
11	2816	N	2816	-0-	-0-	-0-	2815	2	1	9	Y	1	1	1			64

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1594	N	1594	-0-	-0-	-0-	7	1	1585	2	Y	2	1	1			28
							2	9									
07	1589	N	1589	-0-	-0-	-0-	7	1	1582	2	Y	-0-	1	1			27
08	1550	N	1532	-0-	-18	-0-	1531	2	1	9	Y	1	1	1			27
09	1572	N	1572	-0-	-0-	-0-	1570	2	2	9	Y	2	2	1			27
10	1610	N	1610	-0-	-0-	-0-	1609	2	1	9	Y	1	1	1			27
11	1545	N	1545	-0-	-0-	-0-	1544	2	1	9	Y	1	1	1			27

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2738	N	2738	-0-	-0-	-0-	464	1	2259	2	Y	14	13	1			101
							15	9									
07	2883	N	2735	-0-	-148	-0-	496	1	2218	2	Y	19	25	1			95
							21	9									
08	2821	N	2753	-0-	-68	-0-	496	1	2237	2	Y	18	13	1			100
							20	9									
09	2730	N	2640	-0-	-90	-0-	384	1	2221	2	Y	32	35	1			97
							35	9									
10	2915	N	2915	-0-	-0-	-0-	483	1	2412	2	Y	18	12	1			103
							20	9									
11	3000	N	3051	-0-	51	51	480	1	2551	2	Y	18	27	1			94
							20	9									

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	7	1	336	2	Y	-0-					-0-
07	376	N	376	-0-	-0-	-0-	14	1	362	2	Y	-0-					-0-
08	360	N	360	-0-	-0-	-0-	14	1	346	2	Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	2			Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	1053	2	2	9	Y	2					147
07	1202	N	1202	-0-	-0-	-0-	1179	2	23	9	Y	21	1	1			167
08	1122	N	1122	-0-	-0-	-0-	1120	2	2	9	Y	2					169
*09	1108	N	1108	-0-	-0-	-0-	1096	2	12	9	Y	11					180
*10	1209	N	1149	-0-	-60	-0-	1141	2	8	9	Y	7					187
11	1080	N	1067	-0-	-13	-0-	1044	2	23	9	Y	21	172	1			36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1301	-0-	-79	-0-	6	1	1294	2	Y	1	1	1			24
							1	9									
07	1408	N	1408	-0-	-0-	-0-	9	1	1398	2	Y	1	1	1			24
							1	9									
08	1364	N	1339	-0-	-25	-0-	1338	2	1	9	Y	1	1	1			24
09	1345	N	1345	-0-	-0-	-0-	1343	2	2	9	Y	2	2	1			24
10	1431	N	1431	-0-	-0-	-0-	1430	2	1	9	Y	1	1	1			24
11	1290	N	1288	-0-	-2	-0-	1287	2	1	9	Y	1	1	1			24

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	N	978	-0-	-0-	-0-	977	2	1	9	Y	1					127
07	927	N	927	-0-	-0-	-0-	923	2	4	9	Y	4					131
08	980	N	980	-0-	-0-	-0-	980	2			Y	-0-	72	1			59
09	1045	N	1045	-0-	-0-	-0-	1042	2	3	9	Y	3					62
10	1297	N	1297	-0-	-0-	-0-	1295	2	2	9	Y	2					64
11	960	N	892	-0-	-68	-0-	892	2			Y	-0-					64

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0-	-0-	7	1	1244	2	Y	2	2	1			73
							2	9									
07	1395	N	1331	-0-	-64	-0-	1329	2	2	9	Y	2	3	1			72
08	1364	N	1222	-0-	-142	-0-	1220	2	2	9	Y	2	2	1			72
09	1264	N	1264	-0-	-0-	-0-	1260	2	4	9	Y	4	4	1			72
10	1333	N	1244	-0-	-89	-0-	1238	2	6	9	Y	5	2	1			75
11	1170	N	1104	-0-	-66	-0-	1101	2	3	9	Y	3	3	1			75

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2319	N	2319	-0-	-0-	-0-	2318	2	1	9	Y	1					127
07	2232	N	2083	-0-	-149	-0-	2083	2			Y	-0-	120	1			7
08	2232	N	2140	-0-	-92	-0-	2139	2	1	9	Y	1					8
09	2253	N	2253	-0-	-0-	-0-	2252	2	1	9	Y	1					9
10	2237	N	2237	-0-	-0-	-0-	2236	2	1	9	Y	1	3	1			7
11	2555	N	2555	-0-	-0-	-0-	2541	2	14	9	Y	13					20

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					49
07	608	N	608	-0-	-0-	-0-	11	1	597	2	Y	-0-					49
08	539	N	539	-0-	-0-	-0-	14	1	525	2	Y	-0-					49
09	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					49
10	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					49
11	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	109					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	109					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	109					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	109					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

06	1980 X	459	-0-	-1521	-0-	444	1	15	9	N	14	11	1			56
07	3348 X	456	-0-	-2892	-0-	441	1	15	9	N	14	22	1			48
08	4715 X	4715	-0-	-0-	-0-	927	1	3771	2	N	15	11	1			52
						17	9									
09	3240 X	517	-0-	-2723	-0-	436	1	1	2	N	73	34	1			91
						80	9									
10	1861 X	1861	-0-	-0-	-0-	873	1	926	2	N	56	12	1			135
						62	9									
11	3240 X	2529	-0-	-711	-0-	907	1	1567	2	N	50	24	1			161
						55	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

06	1770 N	1748	-0-	-22	-0-	1738	2	10	9	Y	9	1	1			72
07	1860 N	1836	-0-	-24	-0-	1825	2	11	9	Y	10	3	1			79
08	1847 N	1847	-0-	-0-	-0-	1836	2	11	9	Y	10	1	1			88
09	1801 N	1801	-0-	-0-	-0-	1792	2	9	9	Y	8	4	1			92
10	1859 N	1859	-0-	-0-	-0-	1855	2	4	9	Y	4	2	1			94
11	1916 N	1916	-0-	-0-	-0-	1905	2	11	9	Y	10	3	1			101

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

06	3656 X	3656	-0-	-0-	-0-	240	1	3372	2	Y	40	177	1			40
						44	9									
07	3787 X	3787	-0-	-0-	-0-	248	1	3508	2	Y	28	1	1			67
						31	9									
08	3875 X	3710	-0-	-165	-0-	248	1	3427	2	Y	32					99
						35	9									
09	3750 X	3539	-0-	-211	-0-	240	1	3278	2	Y	19	1	1			117
						21	9									
10	3875 X	3671	-0-	-204	-0-	248	1	3388	2	Y	32					149
						35	9									
11	3660 X	3473	-0-	-187	-0-	240	1	3207	2	Y	24	1	1			172
						26	9									

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2469	X	2469	-0-	-0-	-0-	1034	1	1433	2	Y	2					92
							2	9									
07	2588	X	2588	-0-	-0-	-0-	1086	1	1502	2	Y	-0-	68	1			24
08	2480	X	2426	-0-	-54	-0-	1088	1	1328	2	Y	9					33
							10	9									
09	2669	X	2669	-0-	-0-	-0-	1062	1	1588	2	Y	17					50
							19	9									
10	3039	X	3039	-0-	-0-	-0-	1116	1	1920	2	Y	3	6	1			47
							3	9									
11	2677	N	2677	-0-	-0-	-0-	996	1	1675	2	Y	5					52
							6	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	462	-0-	-4338	-0-	444	1	18	9	Y	16	6	1			61
07	4960	X	451	-0-	-4509	-0-	441	1	10	9	Y	9	13	1			57
08	4960	X	-0-	-0-	-4960	-0-					Y	11	7	1			61
09	600	X	457	-0-	-143	-0-	436	1	1	2	Y	18	19	1			60
							20	9									
*10	465	X	-0-	-0-	-465	-0-					Y	7	6	1			61
11	450	X	-0-	-0-	-450	-0-					Y	9	12	1			58

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1781	N	1781	-0-	-0-	-0-	570	1	1082	2	Y	117	181	1			156
							129	9									
07	1787	N	1787	-0-	-0-	-0-	581	1	1094	2	Y	102	169	1			89
							112	9									
08	1710	N	1710	-0-	-0-	-0-	589	1	1009	2	Y	102					191
							112	9									
09	1560	N	1399	-0-	-161	-0-	565	1	714	2	Y	109	168	1			132
							120	9									
10	1931	N	1931	-0-	-0-	-0-	590	1	1222	2	Y	108	171	1			69
							119	9									
11	1838	N	1838	-0-	-0-	-0-	565	1	1135	2	Y	125					194
							138	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5117	X	5117	-0-	-0-	-0-	551	1	4519	2	N	43					208
							47	9									
07	5302	X	5302	-0-	-0-	-0-	589	1	4671	2	N	38	179	1			67
							42	9									
08	5245	X	5245	-0-	-0-	-0-	589	1	4606	2	N	45					112
							50	9									
09	4722	X	4722	-0-	-0-	-0-	564	1	4108	2	N	45					157
							50	9									
10	4792	X	4792	-0-	-0-	-0-	589	1	4157	2	N	42	9	1			190
							46	9									
11	4734	X	4734	-0-	-0-	-0-	565	1	4126	2	N	39	169	1			60
							43	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15106	X	15106	-0-	-0-	-0-	480	1	14569	2	N	52					109
							57	9									
07	15816	X	15816	-0-	-0-	-0-	488	1	15328	2	N	-0-	17	1			92
08	17365	X	17365	-0-	-0-	-0-	493	1	16785	2	N	79					171
							87	9									
09	16018	X	16018	-0-	-0-	-0-	469	1	15474	2	N	68	157	1			82
							75	9									
10	13984	X	13984	-0-	-0-	-0-	492	1	13411	2	N	74	10	1			146
							81	9									
11	15815	X	15815	-0-	-0-	-0-	479	1	15263	2	N	66					212
							73	9									

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3684	-0-	-516	-0-	3614	2	70	9	N	64	198	1			140
07	4340	X	4325	-0-	-15	-0-	4229	2	96	9	N	87					227
08	4216	X	4199	-0-	-17	-0-	4099	2	100	9	N	91					318
09	4071	X	4071	-0-	-0-	-0-	3964	2	107	9	N	97	187	1			228
10	4340	X	4180	-0-	-160	-0-	4061	2	119	9	N	108					336
11	4200	X	3960	-0-	-240	-0-	3865	2	95	9	N	86	184	1			238

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	X	6669	-0-	-1161	-0-	6669	2			N	-0-					206
07	8091	X	7622	-0-	-469	-0-	7621	2	1	9	N	1					207
08	7564	X	7372	-0-	-192	-0-	7372	2			N	-0-					207
09	7320	X	6902	-0-	-418	-0-	6902	2			N	-0-					207
10	7626	X	6984	-0-	-642	-0-	6981	2	3	9	N	3					210
11	7380	X	7103	-0-	-277	-0-	7103	2			N	-0-					210

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2013	N	2013	-0-	-0-	-0-	240	1	1761	2	N	11					93
							12	9									
07	1798	N	1741	-0-	-57	-0-	248	1	1491	2	N	2					95
							2	9									
08	1778	N	1778	-0-	-0-	-0-	248	1	1530	2	N	-0-					95
09	1980	N	1683	-0-	-297	-0-	240	1	1443	2	N	-0-					95
10	1757	N	1757	-0-	-0-	-0-	298	1	1440	2	N	17					112
							19	9									
11	1710	N	1542	-0-	-168	-0-	262	1	1277	2	N	3					115
							3	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1521	-0-	-309	-0-	324	1	1179	2	N	16					136
							18	9									
07	1860	N	1740	-0-	-120	-0-	335	1	1388	2	N	15					151
							17	9									
08	1767	N	1760	-0-	-7	-0-	335	1	1370	2	N	50					201
							55	9									
09	1660	N	1660	-0-	-0-	-0-	324	1	1285	2	N	46					247
							51	9									
10	1683	N	1683	-0-	-0-	-0-	335	1	1314	2	N	31	199	1			79
							34	9									
11	1710	N	1636	-0-	-74	-0-	324	1	1279	2	N	30					109
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3397	X	3397	-0-	-0-	-0-	3346	2	51	9	N	46					247
07	4277	X	4277	-0-	-0-	-0-	4275	2	2	9	N	2					249
08	4196	X	4196	-0-	-0-	-0-	4189	2	7	9	N	6					255
09	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					255
10	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2					257
11	3896	X	3896	-0-	-0-	-0-	3872	2	24	9	N	22					279

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

06	5400	X	5075	-0-	-325	-0-	5075	2			Y	-0-					147
07	5456	X	5293	-0-	-163	-0-	5270	2	23	9	Y	21	13	1			155
08	5456	X	5263	-0-	-193	-0-	5256	2	7	9	Y	6					161
*09	5280	X	4900	-0-	-380	-0-	4871	2	29	9	Y	26					187
*10	5456	X	5160	-0-	-296	-0-	5129	2	31	9	Y	28					215
11	5130	X	4899	-0-	-231	-0-	4879	2	20	9	Y	18	177	1			56

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

06	990	N	746	-0-	-244	-0-	576	1	142	2	N	25					130
							28	9									
07	1551	N	1551	-0-	-0-	-0-	862	1	663	2	N	24					154
							26	9									
08	2455	N	2455	-0-	-0-	-0-	862	1	1546	2	N	43					197
							47	9									
09	2639	N	2639	-0-	-0-	-0-	834	1	1784	2	N	19					216
							21	9									
10	1932	N	1932	-0-	-0-	-0-	806	1	1096	2	N	27					243
							30	9									
11	3000	N	3316	-0-	316	316	834	1	2403	2	N	72					315
							79	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					123
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					123
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					123
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					123
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					123
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					123

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16558	X	16558	-0-	-0-	-0-	16207	2	351	9	N	319	313	1			116
07	16957	X	16171	-0-	-786	-0-	66	1	15765	2	N	309	338	1			87
							340	9									
08	17639	X	14526	-0-	-3113	-0-	17	1	14199	2	N	282	174	1			195
							310	9									
09	17070	X	16497	-0-	-573	-0-	16131	2	366	9	N	333	353	1			175
10	17639	X	16994	-0-	-645	-0-	16618	2	376	9	N	342	345	1			172
11	16560	X	12782	-0-	-3778	-0-	201	1	12313	2	N	244	179	1			237
							268	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28500	X	27644	-0-	-856	-0-	4720	1	22648	2	N	251	355	1			184
							276	9									
07	29450	X	27496	-0-	-1954	-0-	4960	1	22208	2	N	298	183	1			299
							328	9									
08	29543	X	28604	-0-	-939	-0-	4840	1	23450	2	N	285	356	1			228
							314	9									
09	28590	X	27784	-0-	-806	-0-	4520	1	23034	2	N	209	205	1			232
							230	9									
10	29543	X	29114	-0-	-429	-0-	4880	1	23980	2	N	231	188	1			275
							254	9									
11	28231	X	28231	-0-	-0-	-0-	4800	1	23102	2	N	299	377	1			197
							329	9									

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 07/31/2018 TOTAL DEPTH 11056 PERF.11548 - 21247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	17011					N	-0-					-0-

YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7368	X	7368	-0-	-0-	-0-	306	1	6753	2	N	281	538	1			227
							309	9									
07	8628	X	8628	-0-	-0-	-0-	775	1	7521	2	N	302	258	1			271
							332	9									
08	6527	X	6527	-0-	-0-	-0-	756	1	5462	2	N	281	222	1			330
							309	9									
09	6808	X	6808	-0-	-0-	-0-	702	1	5832	2	N	249	327	1			252
							274	9									
10	8794	X	8794	-0-	-0-	-0-	775	1	7641	2	N	344	229	1			367
							378	9									
11	8870	X	8870	-0-	-0-	-0-	750	1	7754	2	N	333	462	1			238
							366	9									

HEFLEY-PRATER 32-33 MD CX WELL #: 3H RRCID -> 291167 COMPL. DATE 12/25/2020 TOTAL DEPTH 11643 PERF.11878 - 21632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17550	X	15571	-0-	-1979	-0-	15270	2	301	9	N	274	358	1			294
07	16053	X	16053	-0-	-0-	-0-	15759	2	294	9	N	267	178	1			383
08	16368	X	15865	-0-	-503	-0-	15568	2	297	9	N	270	337	1			316
09	15840	X	14658	-0-	-1182	-0-	14347	2	311	9	N	283	358	1			241
10	16368	X	14191	-0-	-2177	-0-	13839	2	352	9	N	320	175	1			386
11	15570	X	14436	-0-	-1134	-0-	14073	2	363	9	N	330	364	1			352

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY-PRATER 32-33 ME CX WELL #: 4H RRCID -> 291168 COMPL. DATE 12/22/2020 TOTAL DEPTH 12150 PERF.12272 - 21966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51540	X	44758	-0-	-6782	-0-	44235	2	523	9	N	475	362	1			610
07	48670	X	45443	-0-	-3227	-0-	45036	2	407	9	N	370	509	1			471
08	48112	X	45143	-0-	-2969	-0-	44771	2	372	9	N	338	513	1			296
09	46110	X	42659	-0-	-3451	-0-	42354	2	305	9	N	277	358	1			215
10	47647	X	43720	-0-	-3927	-0-	43500	2	220	9	N	200	158	1			257
11	44760	X	41842	-0-	-2918	-0-	41597	2	245	9	N	223	346	1			134

LITTLE-PYEATT 30-19 ME EX WELL #: 2H RRCID -> 294710 COMPL. DATE 03/12/2022 TOTAL DEPTH 10819 PERF.10887 - 18081

06	9960	X	9578	-0-	-382	-0-	9392	2	186	9	N	169	154	1			75
07	10292	X	9993	-0-	-299	-0-	9809	2	184	9	N	167	170	1			72
08	10292	X	9809	-0-	-483	-0-	9613	2	196	9	N	178	178	1			72
09	9750	X	9003	-0-	-747	-0-	8831	2	172	9	N	156	163	1			65
10	10000	X	10000	-0-	-0-	-0-	9818	2	182	9	N	165	180	1			50
11	9660	X	9054	-0-	-606	-0-	8843	2	211	9	N	192	169	1			73

LITTLE 30-43 ME EX WELL #: 1H RRCID -> 295072 COMPL. DATE 02/01/2024 TOTAL DEPTH 10700 PERF.10887 - 18112

06	32070	X	30230	-0-	-1840	-0-	29460	2	770	9	N	700	692	1			225
07	32519	X	31322	-0-	-1197	-0-	30595	2	727	9	N	661	688	1			198
08	32426	X	30638	-0-	-1788	-0-	29935	2	703	9	N	639	715	1			122
09	30990	X	29037	-0-	-1953	-0-	28352	2	685	9	N	623	543	1			202
10	31310	X	29479	-0-	-1831	-0-	28822	2	657	9	N	597	682	1			117
11	30300	X	27721	-0-	-2579	-0-	27057	2	664	9	N	604	537	1			184

EQV OPERATING LLC 101634
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

06	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

06	728	N	728	-0-	-0-	-0-	133	1	583	3	N	11	168	1			21
							12	9									
07	775	N	750	-0-	-25	-0-	138	1	604	3	N	7					28
							8	9									
08	744	N	743	-0-	-1	-0-	137	1	600	3	N	5					33
							6	9									
09	725	N	725	-0-	-0-	-0-	142	1	577	3	N	5					38
							6	9									
10	744	N	740	-0-	-4	-0-	134	1	597	3	N	8					46
							9	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					46

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	166	1	463	3	N	8					183
							9	9									
07	651	N	646	-0-	-5	-0-	173	1	464	3	N	8					191
							9	9									
08	651	N	617	-0-	-34	-0-	164	1	447	3	N	5					196
							6	9									
09	630	N	587	-0-	-43	-0-	144	1	437	3	N	5					201
							6	9									
10	651	N	488	-0-	-163	-0-	132	1	348	3	N	7					208
							8	9									
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					208

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	136	-0-	-284	-0-	13	1	114	3	N	8					117
							9	9									
07	186	X	118	-0-	-68	-0-	8	1	101	3	N	8					125
							9	9									
08	186	X	131	-0-	-55	-0-	7	1	111	3	N	12					137
							13	9									
09	180	X	141	-0-	-39	-0-	130	3	11	9	N	10					147
*10	136	N	136	-0-	-0-	-0-	16	1	111	3	N	8					155
							9	9									
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					155

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1292	-0-	-28	-0-	246	1	1043	3	N	3					210
							3	9									
07	1333	N	1332	-0-	-1	-0-	257	1	1075	3	N	-0-					210
08	1333	N	1328	-0-	-5	-0-	264	1	1064	3	N	-0-					210
09	1290	N	1275	-0-	-15	-0-	288	1	987	3	N	-0-					210
*10	1335	N	1335	-0-	-0-	-0-	242	1	1054	3	N	35	195	1			50
							39	9									
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					50

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870	-0-					N	-0-					221
07	62	N	-0-	-0-	-62	-0-					N	-0-					221
08	0	N	-0-	-0-	-0-	-0-					N	-0-					221
09	0	N	-0-	-0-	-0-	-0-					N	-0-					221
10	0	N	-0-	-0-	-0-	-0-					N	-0-					221
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/04/2025

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	63	1	193	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	51	1	209	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	66	1	216	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	83	1	210	3	N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	56	1	224	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	109	1	490	3	N	2					113
							2	9									
07	626	N	626	-0-	-0-	-0-	117	1	506	3	N	3					116
							3	9									
08	620	N	620	-0-	-0-	-0-	116	1	502	3	N	2					118
							2	9									
09	600	N	593	-0-	-7	-0-	117	1	476	3	N	-0-					118
*10	627	N	627	-0-	-0-	-0-	117	1	508	3	N	2					120
							2	9									
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					120

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

06	521	N	521	-0-	-0-	-0-	117	1	395	3	N	8					217
							9	9									
07	558	N	510	-0-	-48	-0-	123	1	378	3	N	8					225
							9	9									
08	527	N	523	-0-	-4	-0-	123	1	394	3	N	5					230
							6	9									
09	510	N	440	-0-	-70	-0-	73	1	361	3	N	5					235
							6	9									
10	496	N	496	-0-	-0-	-0-	109	1	384	3	N	3					238
							3	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					238

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

06	582	N	582	-0-	-0-	-0-	313	1	269	3	N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	589	N	534	-0-	-55	-0-	293	1	241	3	N	-0-					-0-
09	570	N	504	-0-	-66	-0-	275	1	229	3	N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	257	1	178	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

06	1560	N	1383	-0-	-177	-0-	257	1	1112	3	N	13					97
							14	9									
07	1457	N	1440	-0-	-17	-0-	302	1	1127	3	N	10					107
							11	9									
08	1449	N	1449	-0-	-0-	-0-	356	1	1085	3	N	7					114
							8	9									
09	1380	N	1380	-0-	-0-	-0-	332	1	1039	3	N	8					122
							9	9									
*10	1428	N	1428	-0-	-0-	-0-	343	1	1076	3	N	8					130
							9	9									
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					130

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					85

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					78
07	767	N	767	-0-	-0-	-0-	767	3			N	-0-					78
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					78
09	750	N	702	-0-	-48	-0-	702	3			N	-0-					78
10	775	N	702	-0-	-73	-0-	43	1	659	3	N	-0-					78
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					78

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	20	1	489	3	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	54	1	488	3	N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	63	1	465	3	N	-0-					-0-
09	510	N	482	-0-	-28	-0-	50	1	432	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	36	1	455	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1042	-0-	-128	-0-	399	1	634	3	N	8					74
							9	9									
07	1342	N	1342	-0-	-0-	-0-	497	1	837	3	N	7					81
							8	9									
08	1217	N	1217	-0-	-0-	-0-	463	1	748	3	N	5					86
							6	9									
09	1059	N	1059	-0-	-0-	-0-	387	1	658	3	N	13					99
							14	9									
10	1333	N	820	-0-	-513	-0-	328	1	479	3	N	12					111
							13	9									
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					111

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1838	N	1838	-0-	-0-	-0-	539	1	1296	3	N	3			156
							3	9							
07	1722	N	1722	-0-	-0-	-0-	466	1	1250	3	N	5			161
							6	9							
08	1804	N	1804	-0-	-0-	-0-	552	1	1241	3	N	10			171
							11	9							
09	1830	N	1749	-0-	-81	-0-	531	1	1198	3	N	18			189
							20	9							
10	1784	N	1784	-0-	-0-	-0-	548	1	1236	3	N	-0-			189
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT			189

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-			71
07	0	K	-0-	-0-	-0-	-0-					N	-0-			71
08	0	K	-0-	-0-	-0-	-0-					N	-0-			71
09	0	K	-0-	-0-	-0-	-0-					N	-0-			71
10	0	K	-0-	-0-	-0-	-0-					N	-0-			71
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	155	1	438	3	N	3			84
							3	9							
07	610	N	610	-0-	-0-	-0-	188	1	422	3	N	-0-			84
08	589	N	588	-0-	-1	-0-	168	1	420	3	N	-0-			84
09	600	N	501	-0-	-99	-0-	130	1	371	3	N	-0-			84
10	620	N	445	-0-	-175	-0-	119	1	326	3	N	-0-			84
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			84

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	586	-0-	-554	-0-	246	1 6 9	334	3	N	5					50
07	992	N	-0-	-0-	-992	-0-					N	-0-					50
08	992	N	-0-	-0-	-992	-0-					N	-0-					50
09	600	N	-0-	-0-	-600	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

06	2955	X	2955	-0-	-0-	-0-	1472	1 86 9	1397	3	N	78	178	1			263
07	3227	X	3227	-0-	-0-	-0-	1691	1 68 9	1468	3	N	62					325
08	2714	X	2714	-0-	-0-	-0-	1231	1 69 9	1414	3	N	63	181	1			207
09	2412	X	2412	-0-	-0-	-0-	1266	1 24 9	1122	3	N	22					229
10	2552	X	2552	-0-	-0-	-0-	814	1 55 9	1683	3	N	50	182	1			97
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					97

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5927	X	5927	-0-	-0-	-0-	5846	3	81	9	N	74					490
07	5764	X	5764	-0-	-0-	-0-	1740	1	3951	3	N	66					556
							73	9									
08	6050	X	6050	-0-	-0-	-0-	1382	1	4591	3	N	70	192	1			434
							77	9									
09	3929	X	3929	-0-	-0-	-0-	982	1	2901	3	N	42					476
							46	9									
10	5044	X	5044	-0-	-0-	-0-	1176	1	3805	3	N	57					533
							63	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					533

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

06	1842	N	1842	-0-	-0-	-0-	350	1	1440	3	N	47	178	1			142
							52	9									
07	2136	N	2136	-0-	-0-	-0-	476	1	1596	3	N	58					200
							64	9									
08	2197	N	2197	-0-	-0-	-0-	540	1	1599	3	N	53					253
							58	9									
09	2140	N	2140	-0-	-0-	-0-	442	1	1654	3	N	40					293
							44	9									
*10	2101	N	2101	-0-	-0-	-0-	566	1	1485	3	N	45					338
							50	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					338

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

06	15071	X	15071	-0-	-0-	-0-	6262	1	8645	3	N	149	193	1			618
							164	9									
07	17141	X	17141	-0-	-0-	-0-	9663	1	7291	3	N	170	173	1			615
							187	9									
08	16455	X	16455	-0-	-0-	-0-	8500	1	7765	3	N	173	351	1			437
							190	9									
09	14745	X	14745	-0-	-0-	-0-	6532	1	8033	3	N	164	197	1			404
							180	9									
10	15290	X	15290	-0-	-0-	-0-	5258	1	9853	3	N	163					567
							179	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					567

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8075	X	8075	-0-	-0-	-0-	1535 116	1 9	6424	3	N	105	198	1			448
07	8426	X	8426	-0-	-0-	-0-	1592 122	1 9	6712	3	N	111					559
08	8335	X	8335	-0-	-0-	-0-	1595 117	1 9	6623	3	N	106	190	1			475
09	7677	X	7677	-0-	-0-	-0-	1588 70	1 9	6019	3	N	64					539
*10	8566	X	8566	-0-	-0-	-0-	1850 107	1 9	6609	3	N	97	188	1			448
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					448

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1063	-0-	-917	-0-	225	1	830	3	N	7					179
							8	9									
07	1798	X	1214	-0-	-584	-0-	253	1	950	3	N	10					189
							11	9									
08	1612	X	1291	-0-	-321	-0-	264	1	1018	3	N	8					197
							9	9									
09	1061	X	1061	-0-	-0-	-0-	230	1	822	3	N	8					205
							9	9									
*10	1266	X	1266	-0-	-0-	-0-	263	1	994	3	N	8					213
							9	9									
11	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					213

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS EXPLORATION, LLC 102036
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

06	1092	N	1092	-0-	-0-	-0-	1079	2	13	9	N	12					107
07	1147	N	1080	-0-	-67	-0-	5	1	1074	2	N	1					108
							1	9									
08	1116	N	1034	-0-	-82	-0-	24	1	1000	2	N	9					117
							10	9									
09	1080	N	1057	-0-	-23	-0-	31	1	1026	2	N	-0-					117
10	1085	N	816	-0-	-269	-0-	23	1	784	2	N	8					125
							9	9									
*11	1057	N	1057	-0-	-0-	-0-	7	1	1048	2	N	2					127
							2	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	622	2	3	9	N	3					100
07	837	N	636	-0-	-201	-0-	3	1	633	2	N	-0-					100
08	806	N	771	-0-	-35	-0-	18	1	739	2	N	13					113
							14	9									
09	718	N	718	-0-	-0-	-0-	21	1	697	2	N	-0-					113
10	651	N	482	-0-	-169	-0-	13	1	469	2	N	-0-					113
*11	806	N	806	-0-	-0-	-0-	6	1	800	2	N	-0-					113

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					53
07	2223	N	2223	-0-	-0-	-0-	11	1	2212	2	N	-0-					53
08	2136	N	2136	-0-	-0-	-0-	51	1	2085	2	N	-0-					53
09	2096	N	2096	-0-	-0-	-0-	60	1	1984	2	N	47					100
							52	9									
10	1984	N	1442	-0-	-542	-0-	40	1	1402	2	N	-0-					100
*11	2003	N	2003	-0-	-0-	-0-	14	1	1989	2	N	-0-					100

HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					58
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					58
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					58
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					58
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					58
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					58

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					100
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					100
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					100
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					100
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					100
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					100

PLUGGED AND ABANDONED_____ 09/23/2025

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					89
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					89
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					89
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					89
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					89
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					89

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					162
07	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					162
08	1240	N	1230	-0-	-10	-0-	1230	2			N	-0-					162
09	1230	N	1134	-0-	-96	-0-	1134	2			N	-0-					162
10	1271	N	1123	-0-	-148	-0-	1123	2			N	-0-					162
11	1200	N	1019	-0-	-181	-0-	1019	2			N	-0-					162

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					48
07	1147	N	735	-0-	-412	-0-	735	2			N	-0-					48
08	1147	N	671	-0-	-476	-0-	671	2			N	-0-					48
09	1110	N	729	-0-	-381	-0-	729	2			N	-0-					48
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					48
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					60
07	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					60
08	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					60
09	1620	N	1616	-0-	-4	-0-	1616	2			N	-0-					60
10	1674	N	1666	-0-	-8	-0-	1666	2			N	-0-					60
11	1620	N	1392	-0-	-228	-0-	1392	2			N	-0-					60

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

06	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					27
07	1922	N	1158	-0-	-764	-0-	1158	2			N	-0-					27
08	1984	N	955	-0-	-1029	-0-	955	2			N	-0-					27
09	2130	N	949	-0-	-1181	-0-	949	2			N	-0-					27
10	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					27
*11	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					27

LEASE HOLDERS ACQUISITIONS LLC 491872
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

06	3570	X	2839	-0-	-731	-0-	19 25	1 9	2795	2	N	23					213
07	4257	X	4257	-0-	-0-	-0-	31 40	1 9	4186	2	N	36	180	1			69
08	3990	X	3990	-0-	-0-	-0-	31 48	1 9	3911	2	N	44					113
09	3735	X	3735	-0-	-0-	-0-	30 39	1 9	3666	2	N	35					148
10	3689	X	3479	-0-	-210	-0-	24 36	1 9	3419	2	N	33					181
11	3910	X	3910	-0-	-0-	-0-	30 57	1 9	3823	2	N	52					233

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	638	-0-		-82	-0-	22	1	607	2	N	8					183
								9	9									
07	922	N	922	-0-		-0-	-0-	31	1	880	2	N	10					193
								11	9									
08	844	N	844	-0-		-0-	-0-	31	1	807	2	N	5					198
								6	9									
09	630	N	583	-0-		-47	-0-	27	1	554	2	N	2					200
								2	9									
10	899	N	623	-0-		-276	-0-	24	1	597	2	N	2					202
								2	9									
11	979	N	979	-0-		-0-	-0-	29	1	937	2	N	12					214
								13	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1468	-0-		-572	-0-	22	1	1427	2	N	17					193
								19	9									
07	2245	N	2245	-0-		-0-	-0-	31	1	2188	2	N	24					217
								26	9									
08	2032	N	2032	-0-		-0-	-0-	31	1	1983	2	N	16					233
								18	9									
09	1706	N	1706	-0-		-0-	-0-	29	1	1674	2	N	3					236
								3	9									
10	2108	N	1783	-0-		-325	-0-	24	1	1757	2	N	2					238
								2	9									
11	1980	N	1911	-0-		-69	-0-	30	1	1868	2	N	12	189	1			61
								13	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	980	-0-		-280	-0-	22	1	946	2	N	11					119
								12	9									
07	1355	N	1355	-0-		-0-	-0-	31	1	1305	2	N	17					136
								19	9									
08	1260	N	1260	-0-		-0-	-0-	31	1	1214	2	N	14					150
								15	9									
09	1089	N	1089	-0-		-0-	-0-	29	1	1047	2	N	12					162
								13	9									
10	1364	N	1213	-0-		-151	-0-	24	1	1170	2	N	17					179
								19	9									
11	1230	N	1166	-0-		-64	-0-	30	1	1119	2	N	15					194
								17	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1343	-0-		-487	-0-	22	1	1310	2	N	10					134
								11	9									
07	1913	N	1913	-0-		-0-	-0-	31	1	1862	2	N	18					152
								20	9									
08	1891	N	1836	-0-		-55	-0-	31	1	1793	2	N	11					163
								12	9									
09	1668	N	1668	-0-		-0-	-0-	29	1	1622	2	N	15					178
								17	9									
10	1891	N	1578	-0-		-313	-0-	24	1	1541	2	N	12					190
								13	9									
11	1807	N	1807	-0-		-0-	-0-	30	1	1770	2	N	6					196
								7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	580	-0-		-170	-0-	20	1	552	2	N	7					141
								8	9									
07	843	N	843	-0-		-0-	-0-	30	1	805	2	N	7					148
								8	9									
08	744	N	736	-0-		-8	-0-	31	1	697	2	N	7					155
								8	9									
09	737	N	737	-0-		-0-	-0-	28	1	702	2	N	6					161
								7	9									
10	806	N	672	-0-		-134	-0-	19	1	647	2	N	5					166
								6	9									
11	785	N	785	-0-		-0-	-0-	30	1	745	2	N	9					175
								10	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1984	-0-		-236	-0-	22	1	1943	2	N	17					139
								19	9									
07	2655	N	2655	-0-		-0-	-0-	31	1	2593	2	N	28					167
								31	9									
08	2487	N	2487	-0-		-0-	-0-	31	1	2425	2	N	28					195
								31	9									
09	2347	N	2347	-0-		-0-	-0-	30	1	2292	2	N	23					218
								25	9									
10	2294	N	2252	-0-		-42	-0-	24	1	2214	2	N	13	189	1			42
								14	9									
11	2420	N	2420	-0-		-0-	-0-	30	1	2351	2	N	35					77
								39	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	430	-0-		-260	-0-	22	1	408	2	N	-0-					143
07	651	N	631	-0-		-20	-0-	30	1	592	2	N	8					151
								9	9									
08	620	N	561	-0-		-59	-0-	31	1	526	2	N	4					155
								4	9									
09	515	N	515	-0-		-0-	-0-	28	1	483	2	N	4					159
								4	9									
10	620	N	555	-0-		-65	-0-	24	1	527	2	N	4					163
								4	9									
11	557	N	557	-0-		-0-	-0-	30	1	518	2	N	8					171
								9	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1989	-0-		-471	-0-	22	1	1947	2	N	18					171
								20	9									
07	2785	N	2785	-0-		-0-	-0-	31	1	2725	2	N	26					197
								29	9									
08	2552	N	2552	-0-		-0-	-0-	31	1	2503	2	N	16					213
								18	9									
09	2260	N	2260	-0-		-0-	-0-	29	1	2199	2	N	29					242
								32	9									
10	2573	N	2352	-0-		-221	-0-	24	1	2310	2	N	16	191	1			67
								18	9									
11	2460	N	2421	-0-		-39	-0-	30	1	2366	2	N	23					90
								25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	166	-0-	-74	-0-	22	1	141	2	N	3					159
							3	9									
07	312	N	312	-0-	-0-	-0-	29	1	283	2	N	-0-					159
08	312	N	312	-0-	-0-	-0-	31	1	281	2	N	-0-					159
09	278	N	278	-0-	-0-	-0-	29	1	249	2	N	-0-					159
10	310	N	155	-0-	-155	-0-	24	1	131	2	N	-0-					159
11	300	N	111	-0-	-189	-0-	30	1	81	2	N	-0-					159

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	303	-0-	-57	-0-	22	1	281	2	N	-0-					76
07	468	N	468	-0-	-0-	-0-	31	1	437	2	N	-0-					76
08	423	N	423	-0-	-0-	-0-	31	1	392	2	N	-0-					76
09	398	N	398	-0-	-0-	-0-	30	1	368	2	N	-0-					76
10	378	N	378	-0-	-0-	-0-	24	1	354	2	N	-0-					76
11	415	N	415	-0-	-0-	-0-	30	1	385	2	N	-0-					76

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	510	-0-	-120	-0-	22	1	482	2	N	5					160
							6	9									
07	765	N	765	-0-	-0-	-0-	31	1	715	2	N	17					177
							19	9									
08	762	N	762	-0-	-0-	-0-	31	1	724	2	N	6					183
							7	9									
09	666	N	666	-0-	-0-	-0-	28	1	637	2	N	1					184
							1	9									
10	775	N	640	-0-	-135	-0-	24	1	605	2	N	10					194
							11	9									
11	769	N	769	-0-	-0-	-0-	30	1	718	2	N	19					213
							21	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	353	-0-	-67	-0-	23	1	328	2	N	2					135
							2	9									
07	403	N	389	-0-	-14	-0-	31	1	352	2	N	5					140
							6	9									
08	361	N	361	-0-	-0-	-0-	31	1	330	2	N	-0-					140
09	360	N	337	-0-	-23	-0-	30	1	307	2	N	-0-					140
10	403	N	396	-0-	-7	-0-	24	1	350	2	N	20					160
							22	9									
11	458	N	458	-0-	-0-	-0-	30	1	421	2	N	6					166
							7	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1755	-0-	-585	-0-	22	1	1709	2	N	22					214
							24	9									
07	2542	N	2542	-0-	-0-	-0-	31	1	2483	2	N	25	189	1			50
							28	9									
08	2319	N	2319	-0-	-0-	-0-	31	1	2255	2	N	30					80
							33	9									
09	2044	N	2044	-0-	-0-	-0-	29	1	1991	2	N	22					102
							24	9									
10	2418	N	2149	-0-	-269	-0-	24	1	2097	2	N	25					127
							28	9									
11	2325	N	2325	-0-	-0-	-0-	30	1	2253	2	N	38					165
							42	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	1961	-0-	-769	-0-	22	1	1906	2	N	30					285
							33	9									
07	2795	N	2795	-0-	-0-	-0-	31	1	2746	2	N	16	181	1			120
							18	9									
08	2604	N	2567	-0-	-37	-0-	31	1	2506	2	N	27					147
							30	9									
09	2270	N	2270	-0-	-0-	-0-	28	1	2205	2	N	34					181
							37	9									
10	2790	N	2306	-0-	-484	-0-	18	1	2263	2	N	23					204
							25	9									
11	3000	N	3752	-0-	752	752	30	1	3693	2	N	26	182	1			48
							29	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	592	-0-	-188	-0-	22	1	568	2	N	2					117
							2	9									
07	873	N	873	-0-	-0-	-0-	31	1	839	2	N	3					120
							3	9									
08	799	N	799	-0-	-0-	-0-	31	1	767	2	N	1					121
							1	9									
09	744	N	744	-0-	-0-	-0-	30	1	710	2	N	4					125
							4	9									
10	806	N	675	-0-	-131	-0-	24	1	650	2	N	1					126
							1	9									
11	783	N	783	-0-	-0-	-0-	30	1	745	2	N	7					133
							8	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1573	-0-	-467	-0-	22	1	1521	2	N	27					101
							30	9									
07	2240	N	2240	-0-	-0-	-0-	31	1	2166	2	N	39					140
							43	9									
08	2061	N	2061	-0-	-0-	-0-	31	1	1985	2	N	41					181
							45	9									
09	1829	N	1829	-0-	-0-	-0-	28	1	1761	2	N	36					217
							40	9									
10	2139	N	1897	-0-	-242	-0-	24	1	1842	2	N	28	179	1			66
							31	9									
11	2015	N	2015	-0-	-0-	-0-	30	1	1929	2	N	51					117
							56	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	22	1	611	2	N	9					60
							10	9									
07	881	N	881	-0-	-0-	-0-	31	1	848	2	N	2					62
							2	9									
08	837	N	818	-0-	-19	-0-	31	1	787	2	N	-0-					62
09	709	N	709	-0-	-0-	-0-	28	1	681	2	N	-0-					62
10	868	N	752	-0-	-116	-0-	24	1	725	2	N	3					65
							3	9									
11	780	N	761	-0-	-19	-0-	30	1	724	2	N	6					71
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2296	-0-	-104	-0-	29	1	2248	2	N	17					109
							19	9									
07	2360	N	2360	-0-	-0-	-0-	30	1	2312	2	N	16					125
							18	9									
08	2325	N	2099	-0-	-226	-0-	29	1	2057	2	N	12					137
							13	9									
09	2310	N	2002	-0-	-308	-0-	29	1	1958	2	N	14					151
							15	9									
10	2356	N	2337	-0-	-19	-0-	31	1	2284	2	N	20					171
							22	9									
11	2172	N	2172	-0-	-0-	-0-	30	1	2131	2	N	10					181
							11	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	484	-0-	-86	-0-	22	1	458	2	N	4					53
							4	9									
07	682	N	202	-0-	-480	-0-	9	1	193	2	N	-0-					53
08	682	N	-0-	-0-	-682	-0-					N	-0-					53
09	480	N	-0-	-0-	-480	-0-					N	-0-					53
10	217	N	-0-	-0-	-217	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1116	-0-	-864	-0-	19	1	1095	2	N	2					136
							2	9									
07	2432	N	2432	-0-	-0-	-0-	16	1	2360	2	N	51					187
							56	9									
08	2993	N	2993	-0-	-0-	-0-	31	1	2910	2	N	47					234
							52	9									
09	3000	N	3294	-0-	294	294	30	1	3186	2	N	71					305
							78	9									
10	3096	N	2802	-0-	-294	-0-	31	1	2749	2	N	20	176	1			149
							22	9									
11	2523	N	2523	-0-	-0-	-0-	30	1	2469	2	N	22					171
							24	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2421	-0-	-309	-0-	22	1	2387	2	N	11	175	1			174
							12	9									
07	3502	X	3502	-0-	-0-	-0-	31	1	3420	2	N	46					220
							51	9									
08	3402	X	3402	-0-	-0-	-0-	31	1	3317	2	N	49					269
							54	9									
09	3270	X	2924	-0-	-346	-0-	28	1	2848	2	N	44					313
							48	9									
10	3379	X	2580	-0-	-799	-0-	24	1	2549	2	N	6	178	1			141
							7	9									
11	3340	X	3340	-0-	-0-	-0-	30	1	3231	2	N	72					213
							79	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2403	N	2403	-0-	-0-	-0-	21	1	2376	2	N	5					203
							6	9									
07	2865	N	2865	-0-	-0-	-0-	31	1	2834	2	N	-0-					203
08	2837	N	2837	-0-	-0-	-0-	31	1	2806	2	N	-0-					203
09	2652	N	2652	-0-	-0-	-0-	30	1	2622	2	N	-0-					203
10	2671	N	2671	-0-	-0-	-0-	31	1	2640	2	N	-0-					203
11	2587	N	2587	-0-	-0-	-0-	30	1	2547	2	N	9					212
							10	9									

BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	-0-	22	1	1193	2	N	32					229
							35	9									
07	1512	N	1512	-0-	-0-	-0-	30	1	1450	2	N	29	193	1			65
							32	9									
08	1067	N	1067	-0-	-0-	-0-	26	1	1022	2	N	17					82
							19	9									
09	937	N	937	-0-	-0-	-0-	28	1	894	2	N	14					96
							15	9									
10	763	N	763	-0-	-0-	-0-	24	1	725	2	N	13					109
							14	9									
11	921	N	921	-0-	-0-	-0-	30	1	862	2	N	26					135
							29	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5112	X	5112	-0-	-0-	-0-	22	1	5055	2	N	32	177	1			60
							35	9									
07	6638	X	6638	-0-	-0-	-0-	31	1	6561	2	N	42					102
							46	9									
08	5472	X	5472	-0-	-0-	-0-	31	1	5378	2	N	57					159
							63	9									
09	4410	X	3168	-0-	-1242	-0-	21	1	3124	2	N	21					180
							23	9									
10	4557	X	3736	-0-	-821	-0-	19	1	3717	2	N	-0-					180
11	5800	X	5800	-0-	-0-	-0-	30	1	5725	2	N	41	188	1			33
							45	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2212	-0-	-698	-0-	22	1	2132	2	N	53	187	1			47
							58	9									
07	3191	X	3191	-0-	-0-	-0-	31	1	3113	2	N	43					90
							47	9									
08	3176	X	3176	-0-	-0-	-0-	31	1	3055	2	N	82					172
							90	9									
09	2984	X	2984	-0-	-0-	-0-	30	1	2877	2	N	70					242
							77	9									
10	3193	X	2626	-0-	-567	-0-	24	1	2556	2	N	42	193	1			91
							46	9									
11	3090	X	2893	-0-	-197	-0-	30	1	2784	2	N	72					163
							79	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1865	-0-	-625	-0-	22	1	1809	2	N	31					161
							34	9									
07	2914	N	2878	-0-	-36	-0-	31	1	2817	2	N	27					188
							30	9									
08	2670	N	2670	-0-	-0-	-0-	31	1	2606	2	N	30					218
							33	9									
09	2271	N	2271	-0-	-0-	-0-	28	1	2212	2	N	28					246
							31	9									
10	2883	N	2389	-0-	-494	-0-	24	1	2329	2	N	33	188	1			91
							36	9									
11	2640	N	2640	-0-	-0-	-0-	30	1	2556	2	N	49					140
							54	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1260	-0-	-30	-0-	30	1	1202	2	N	25					167
							28	9									
07	1333	N	1291	-0-	-42	-0-	31	1	1236	2	N	22					189
							24	9									
08	1333	N	1241	-0-	-92	-0-	31	1	1185	2	N	23					212
							25	9									
09	1260	N	1251	-0-	-9	-0-	30	1	1198	2	N	21					233
							23	9									
10	1302	N	1246	-0-	-56	-0-	30	1	1201	2	N	14					247
							15	9									
11	1200	N	1182	-0-	-18	-0-	30	1	1137	2	N	14	195	1			66
							15	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	7069	-0-	-431	-0-	30	1	6947	2	N	84	179	1			68
							92	9									
07	7750	X	6653	-0-	-1097	-0-	31	1	6534	2	N	80					148
							88	9									
08	7750	X	7309	-0-	-441	-0-	31	1	7191	2	N	79					227
							87	9									
09	7320	X	7047	-0-	-273	-0-	30	1	6919	2	N	89	184	1			132
							98	9									
10	7409	X	7291	-0-	-118	-0-	31	1	7161	2	N	90					222
							99	9									
11	7080	X	6958	-0-	-122	-0-	30	1	6834	2	N	85	181	1			126
							94	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	5299	-0-	-2681	-0-	22	1	5208	2	N	63	187	1			191
							69	9									
07	8463	X	7491	-0-	-972	-0-	31	1	7395	2	N	59					250
							65	9									
08	8463	X	6717	-0-	-1746	-0-	31	1	6642	2	N	40					290
							44	9									
09	8190	X	6468	-0-	-1722	-0-	29	1	6391	2	N	44	188	1			146
							48	9									
10	7936	X	6782	-0-	-1154	-0-	24	1	6692	2	N	60					206
							66	9									
11	7260	X	6852	-0-	-408	-0-	30	1	6732	2	N	82					288
							90	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRESIDIO PETROLEUM LLC 676084
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

06	1589 N	1589	-0-	-0-	-0-	1568	2	21	9	N	19					32
07	1759 N	1759	-0-	-0-	-0-	1726	2	33	9	N	30					62
08	1753 N	1753	-0-	-0-	-0-	1739	2	14	9	N	13					75
09	1575 N	1575	-0-	-0-	-0-	1542	2	33	9	N	30					105
10	1782 N	1782	-0-	-0-	-0-	1757	2	25	9	N	23					128
11	1556 N	1556	-0-	-0-	-0-	1554	2	2	9	N	2	93	1			37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

TC OIL AND GAS, LLC 840303
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

06	1200	N	1176	-0-	-24	-0-	1165	3	11	9	N	10					227
07	1240	N	1142	-0-	-98	-0-	1134	3	8	9	N	7					234
08	1209	N	1175	-0-	-34	-0-	1172	3	3	9	N	3					237
09	1170	N	1137	-0-	-33	-0-	1128	3	9	9	N	8					245
10	1158	N	1158	-0-	-0-	-0-	1150	3	8	9	N	7	192	1			60
11	1140	N	1123	-0-	-17	-0-	1108	3	15	9	N	14					74

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

06	2820	X	2185	-0-	-635	-0-	2139	3	46	9	N	42					256
07	3804	X	3804	-0-	-0-	-0-	3753	3	51	9	N	46					302
08	3437	X	3437	-0-	-0-	-0-	3378	3	59	9	N	54	181	1			175
09	3180	X	2853	-0-	-327	-0-	2802	3	51	9	N	46					221
10	3286	X	2461	-0-	-825	-0-	2427	3	34	9	N	31					252
11	3209	X	3209	-0-	-0-	-0-	3146	3	63	9	N	57	182	1			127

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

06	4680	X	3568	-0-	-1112	-0-	3534	3	34	9	N	31					201
07	4836	X	4722	-0-	-114	-0-	4680	3	42	9	N	38					239
08	4588	X	4319	-0-	-269	-0-	4286	3	33	9	N	30	186	1			83
09	4440	X	3971	-0-	-469	-0-	3930	3	41	9	N	37					120
10	4712	X	4299	-0-	-413	-0-	4248	3	51	9	N	46					166
11	4560	X	4021	-0-	-539	-0-	3976	3	45	9	N	41					207

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3234	-0-	-186	-0-	3234	3			N	-0-	189	1			164
07	3647	X	3647	-0-	-0-	-0-	3346	3	301	9	N	274	189	1			249
08	3534	X	3414	-0-	-120	-0-	3320	3	94	9	N	85	187	1			147
09	3300	X	3240	-0-	-60	-0-	3150	3	90	9	N	82	146	1			83
10	3658	X	3399	-0-	-259	-0-	3298	3	101	9	N	92					175
11	3540	X	3262	-0-	-278	-0-	3164	3	98	9	N	89					264

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2247	N	2247	-0-	-0-	-0-	2208	3	39	9	N	35					298
07	2635	N	2626	-0-	-9	-0-	2606	3	20	9	N	18	188	1			128
08	2666	N	2332	-0-	-334	-0-	2298	3	34	9	N	31					159
09	2468	N	2468	-0-	-0-	-0-	2432	3	36	9	N	33					192
10	2635	N	2316	-0-	-319	-0-	2274	3	42	9	N	38					230
*11	2656	N	2656	-0-	-0-	-0-	2617	3	39	9	N	35					265

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					111
07	0	X	-0-	-0-	-0-	-0-					N	-0-					111
08	0	X	-0-	-0-	-0-	-0-					N	-0-					111
09	0	X	-0-	-0-	-0-	-0-					N	-0-	111	1			-0-

PLUGGED AND ABANDONED_____ 09/08/2025

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1192	-0-	-128	-0-	1166	3	26	9	N	24					247
07	1333	N	1307	-0-	-26	-0-	1275	3	32	9	N	29	186	1			90
08	1337	N	1337	-0-	-0-	-0-	1278	3	59	9	N	54					144
09	1252	N	1252	-0-	-0-	-0-	1216	3	36	9	N	33					177
10	1314	N	1314	-0-	-0-	-0-	1273	3	41	9	N	37					214
11	1290	N	1266	-0-	-24	-0-	1223	3	43	9	N	39					253

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
07	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-	128	1			-0-
09	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2025

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1966	-0-	-104	-0-	1896	3	70	9	N	64					528
07	2108	N	2030	-0-	-78	-0-	1985	3	45	9	N	41	186	1			383
08	2108	N	2040	-0-	-68	-0-	1990	3	50	9	N	45	188	1			240
09	1984	N	1984	-0-	-0-	-0-	1906	3	78	9	N	71					311
10	2022	N	2022	-0-	-0-	-0-	1965	3	57	9	N	52					363
*11	1980	N	1975	-0-	-5	-0-	1925	3	50	9	N	45	185	1			223

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2306	-0-	-64	-0-	2267	3	39	9	N	35	188	1			136
07	2387	N	2386	-0-	-1	-0-	2343	3	43	9	N	39					175
08	2356	N	2317	-0-	-39	-0-	2275	3	42	9	N	38					213
09	2310	N	2250	-0-	-60	-0-	2210	3	40	9	N	36					249
10	2387	N	2369	-0-	-18	-0-	2319	3	50	9	N	45	195	1			99
11	2250	N	2228	-0-	-22	-0-	2183	3	45	9	N	41					140

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2532	-0-	-18	-0-	2486	3	46	9	N	42					251
07	2635	N	2591	-0-	-44	-0-	2561	3	30	9	N	27	194	1			84
08	2604	N	2567	-0-	-37	-0-	2526	3	41	9	N	37					121
09	2520	N	2499	-0-	-21	-0-	2459	3	40	9	N	36					157
10	2604	N	2595	-0-	-9	-0-	2550	3	45	9	N	41					198
11	2510	N	2510	-0-	-0-	-0-	2481	3	29	9	N	26					224

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3768	X	3768	-0-	-0-	-0-	3678	3	90	9	N	82					429
07	5263	X	5263	-0-	-0-	-0-	5131	3	132	9	N	120	188	1			361
08	4417	X	4417	-0-	-0-	-0-	4337	3	80	9	N	73					434
09	4058	X	4058	-0-	-0-	-0-	3978	3	80	9	N	73	183	1			324
10	4603	X	4603	-0-	-0-	-0-	4492	3	111	9	N	101	190	1			235
11	4366	X	4366	-0-	-0-	-0-	4252	3	114	9	N	104					339

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1393	N	1393	-0-	-0-	-0-	1380	3	13	9	N	12					314
07	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-	188	1			126
08	1471	N	1471	-0-	-0-	-0-	1439	3	32	9	N	29					155
09	1424	N	1424	-0-	-0-	-0-	1394	3	30	9	N	27					182
10	1514	N	1514	-0-	-0-	-0-	1455	3	59	9	N	54					236
*11	1471	N	1471	-0-	-0-	-0-	1437	3	34	9	N	31					267

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					133
07	589	N	576	-0-	-13	-0-	575	3	1	9	N	1	108	1			26
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					26
09	540	N	539	-0-	-1	-0-	539	3			N	-0-					26
10	589	N	509	-0-	-80	-0-	509	3			N	-0-					26
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5282	X	5282	-0-	-0-	-0-	650	1	4503	2	Y	117	173	1			193
							129	9									
07	5453	X	5453	-0-	-0-	-0-	653	1	4628	2	Y	156	198	1			151
							172	9									
08	5389	X	5389	-0-	-0-	-0-	691	1	4606	2	Y	84	159	1			76
							92	9									
09	5085	X	5085	-0-	-0-	-0-	658	1	4307	2	Y	109					185
							120	9									
10	5345	X	5345	-0-	-0-	-0-	574	1	4662	2	Y	99	201	1			83
							109	9									
11	4776	X	4776	-0-	-0-	-0-	526	1	4144	2	Y	96					179
							106	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8846	X	8846	-0-	-0-	-0-	956	1	7890	3	N	-0-					-0-
07	8938	X	8938	-0-	-0-	-0-	1068	1	7870	3	N	-0-					-0-
08	9145	X	8710	-0-	-435	-0-	1059	1	7651	3	N	-0-					-0-
09	8850	X	8410	-0-	-440	-0-	1036	1	7374	3	N	-0-					-0-
10	9145	X	8685	-0-	-460	-0-	1039	1	7646	3	N	-0-					-0-
11	8700	X	NO RPT	-0-	-8700	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22920	X	22425	-0-	-495	-0-	22406	2	19	9	N	17					210
07	23684	X	23026	-0-	-658	-0-	23026	2			N	-0-					210
08	23684	X	22949	-0-	-735	-0-	22949	2			N	-0-					210
09	22620	X	22442	-0-	-178	-0-	22442	2			N	-0-					210
10	23427	X	23427	-0-	-0-	-0-	23427	2			N	-0-					210
11	23018	X	23018	-0-	-0-	-0-	23018	2			N	-0-					210

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EQV OPERATING LLC 101634
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	228	1	762	3	N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	232	1	787	3	N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	218	1	781	3	N	-0-					-0-
09	960	N	945	-0-	-15	-0-	208	1	737	3	N	-0-					-0-
10	992	N	978	-0-	-14	-0-	217	1	761	3	N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					67
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					67
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					67
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					67
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/21/2024

NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

06	5146	N	3101	-0-	-2045	B	-0-	60	1	2836	2	N	186	191	1			164
								205	9									
07	3348	N	3120	-0-	-228	B	-0-	58	1	2864	2	N	180	193	1			151
								198	9									
08	3131	N	3116	-0-	-15	B	-0-	62	1	2860	2	N	176	193	1			134
								194	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	2759	-0-	-331	B	-0-	58	1	2532	2	N	154	194	1			94
								169	9									
10	3131	N	2769	-0-	-362	B	-0-	52	1	2579	2	N	125					219
								138	9									
11	3030	N	2866	-0-	-164	B	-0-	60	1	2615	2	N	174	196	1			197
								191	9									

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF. 11930 - 11950

06	626	N	626	-0-	-0-		-0-	626	2			N	-0-					32
07	527	N	93	-0-	-434		-0-	93	2			N	-0-					32
08	434	N	65	-0-	-369		-0-	65	2			N	-0-					32
09	510	N	86	-0-	-424		-0-	86	2			N	-0-					32
10	93	N	92	-0-	-1		-0-	92	2			N	-0-					32
11	60	N	NO RPT	-0-	-60		-0-					N	NO RPT					32

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF. 11944 - 11975

06	1993	N	1993	-0-	-0-		-0-	1993	2			N	-0-					27
07	2051	N	2051	-0-	-0-		-0-	2051	2			N	-0-					27
08	2292	N	2292	-0-	-0-		-0-	2292	2			N	-0-					27
09	1837	N	1837	-0-	-0-		-0-	1837	2			N	-0-					27
10	2165	N	2165	-0-	-0-		-0-	2165	2			N	-0-					27
11	1710	N	NO RPT	-0-	-1710		-0-					N	NO RPT					27

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF. 11800 - 11820

06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1097	-0-	1097	2233	1097	2			Y	-0-					58
07	DLQ G-10		473	-0-	473	2706	473	2			Y	-0-					58
08	3000	N	335	-0-	-2665	41	335	2			Y	-0-					58
09	1110	N	276	-0-	-834	-0-	276	2			Y	-0-					58
10	465	N	287	-0-	-178	-0-	287	2			Y	-0-					58
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					58

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8075	X	8075	-0-	-0-	-0-	8075	2			N	-0-					236
07	5970	X	5970	-0-	-0-	-0-	5970	2			N	-0-					236
08	4402	X	2960	-0-	-1442	-0-	2960	2			N	-0-					236
09	4260	X	3848	-0-	-412	-0-	3848	2			N	-0-					236
10	4437	X	4437	-0-	-0-	-0-	4437	2			N	-0-					236
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					236

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017

LATIGO PETROLEUM, LLC 488260
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					108
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					108
08	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					108
09	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					108
10	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					108
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	62	N	17	-0-	-45	-0-	17	2			N	-0-					70
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					70
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					70
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					145
07	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					145
08	3010	N	3010	-0-	-0-	-0-	3010	2			N	-0-					145
09	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					145
10	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					145
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					102
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					102
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					102
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					102
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					102
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					68
07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					68
08	186	N	154	-0-	-32	-0-	154	2			N	-0-					68
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					68
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					72
07	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					72
08	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					72
09	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					72
10	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					72
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					100
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					100
08	527	N	92	-0-	-435	-0-	92	2			N	-0-					100
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					100
10	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					100
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					73
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					73
08	589	N	203	-0-	-386	-0-	203	2			N	-0-					73
09	270	N	202	-0-	-68	-0-	202	2			N	-0-					73
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					73
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					39
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					39
08	403	N	160	-0-	-243	-0-	160	2			N	-0-					39
09	330	N	150	-0-	-180	-0-	150	2			N	-0-					39
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					39
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MEWBOURNE OIL COMPANY 562560
MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

06	810	N	272	-0-	-538	-0-	272	2			N	-0-					70
07	372	N	108	-0-	-264	-0-	108	2			N	-0-					70
08	217	N	102	-0-	-115	-0-	102	2			N	-0-					70
09	270	N	194	-0-	-76	-0-	194	2			N	-0-					70
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					70
11	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					70

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

06	1500	N	1425	-0-	-75	-0-	1425	2			N	-0-					114
07	1395	N	1353	-0-	-42	-0-	1351	2	2	9	N	2					116
08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					116
09	1440	N	1427	-0-	-13	-0-	1427	2			N	-0-					116
10	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					116
11	1530	N	1491	-0-	-39	-0-	1491	2			N	-0-					116

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/06/2025

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					27
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					51
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					51
08	403	N	272	-0-	-131	-0-	272	2			N	-0-					51
09	390	N	96	-0-	-294	-0-	96	2			N	-0-					51
10	341	N	97	-0-	-244	-0-	97	2			N	-0-					51
11	270	N	117	-0-	-153	-0-	96	2	21	9	N	19					70

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2779	N	2779	-0-	-0-	-0-	2772	2	7	9	N	6					168
07	2604	N	2498	-0-	-106	-0-	2494	2	4	9	N	4					172
08	2921	N	2921	-0-	-0-	-0-	2907	2	14	9	N	13					185
09	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					185
10	3014	N	3014	-0-	-0-	-0-	3014	2			N	-0-					185
11	2803	N	2803	-0-	-0-	-0-	2793	2	10	9	N	9	164	1			30

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3429	X	3429	-0-	-0-	-0-	3384	2	45	9	N	41					135
07	1231	X	1231	-0-	-0-	-0-	1222	2	9	9	N	8					143
08	3163	X	3163	-0-	-0-	-0-	3159	2	4	9	N	4					147
09	2782	X	2782	-0-	-0-	-0-	2781	2	1	9	N	1					148
10	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					148
11	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					148

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					40
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					40
08	124	N	115	-0-	-9	-0-	115	2			N	-0-					40
09	120	N	96	-0-	-24	-0-	96	2			N	-0-					40
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					40
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					40

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

06	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	442	-0-	-98	-0-	442	2			N	-0-					352
07	558	N	441	-0-	-117	-0-	441	2			N	-0-					352
08	660	N	660	-0-	-0-	-0-	660	2			N	-0-					352
09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					352
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					352
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					352

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	442	-0-	-98	-0-	442	2			N	-0-					183
07	558	N	441	-0-	-117	-0-	441	2			N	-0-					183
08	660	N	660	-0-	-0-	-0-	660	2			N	-0-					183
09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					183
*10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					183
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					183

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	4					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					46
07	186	N	144	-0-	-42	-0-	144	2			N	-0-					46
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					46
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					46
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					46
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					46

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1					88
07	279	N	176	-0-	-103	-0-	176	2			N	-0-					88
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					88
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					88
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					88
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	967	-0-	-53	-0-	967	2			N	-0-					87
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					87
08	1209	N	1119	-0-	-90	-0-	1119	2			N	-0-					87
09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					87
10	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					87
11	1080	N	1006	-0-	-74	-0-	1006	2			N	-0-					87

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FX ENERGY OPERATING, LLC 257610
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1148	-0-	-52	-0-	1138	3	10	9	N	9					47
07	1147	N	1121	-0-	-26	-0-	1115	3	6	9	N	5					52
08	1085	N	703	-0-	-382	-0-	694	3	9	9	N	8					60
09	1140	N	339	-0-	-801	-0-	339	3			N	-0-					60
10	1116	N	436	-0-	-680	-0-	435	3	1	9	N	1					61
11	1492	N	1492	-0-	-0-	-0-	1479	3	13	9	N	12					73

UNBRIDLED RESOURCES, LLC 875461
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 2 RRCID -> 293136 COMPL. DATE 06/15/2022 TOTAL DEPTH 12115 PERF.10080 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	704	-0-	-16	-0-	693	2	11	9	N	10					100
07	713	N	681	-0-	-32	-0-	667	2	14	9	N	13					113
08	715	N	715	-0-	-0-	-0-	705	2	10	9	N	9					122
09	706	N	706	-0-	-0-	-0-	689	2	17	9	N	15					137
10	729	N	729	-0-	-0-	-0-	715	2	14	9	N	13					150
11	695	N	695	-0-	-0-	-0-	687	2	8	9	N	7					157

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940		2867	-0-	-73	64	2574	2	293	9	N	266	355	1			237
07	3038		915	-0-	-2123	-0-	38	1	875	2	N	2	189	1			50
							2	9									
08	5132		4085	-0-	-1047	-0-	3650	2	435	9	N	395	359	1			86
09	2940		2462	-0-	-478	-0-	3	1	2250	2	N	190	169	1			107
							209	9									
10	3038		2964	-0-	-74	-0-	2476	2	488	9	N	444	338	1			213
11	2940		NO RPT	-0-	-2940	-0-					N	NO RPT					213

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ATLAS OPERATING LLC 036587
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	202	-0-	-368	-0-	202	2			N	-0-					192
07	589	N	219	-0-	-370	-0-	219	2			N	-0-					192
08	527	N	-0-	-0-	-527	-0-					N	-0-					192
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					192
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					192
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LATIGO PETROLEUM, LLC 488260
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					266
07	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					266
08	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					266
09	1470	N	1392	-0-	-78	-0-	1392	3			N	-0-					266
10	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					266
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

UNBRIDLED RESOURCES, LLC 875461
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2643	R	2643	-0-	-0-	-0-	2643	2			N	-0-					45
07	2096	R	2096	-0-	-0-	-0-	2096	2			N	-0-					45
08	2894	R	2894	-0-	-0-	-0-	2894	2			N	-0-					45
09	2741	R	2741	-0-	-0-	-0-	2741	2			N	-0-					45
10	2564	R	2564	-0-	-0-	-0-	2564	2			N	-0-					45
11	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					45

HIGGINS, W. (MORROW LOWER) //CONT.// 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					7
07	0	#	-0-	-0-	-0-	-0-					N	-0-					7
08	0	#	-0-	-0-	-0-	-0-					N	-0-					7
09	0	#	-0-	-0-	-0-	-0-					N	-0-					7
10	0	#	-0-	-0-	-0-	-0-					N	-0-					7
11	0	#	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	12	-0-	-48	-0-	12	2			N	-0-					147
07	62	#	54	-0-	-8	-0-	46	2	8	9	N	7					154
08	62	#	50	-0-	-12	-0-	44	2	6	9	N	5					159
09	41	R	41	-0-	-0-	-0-	41	2			N	-0-					159
10	62	#	51	-0-	-11	-0-	45	2	6	9	N	5					164
*11	60	#	39	-0-	-21	-0-	39	2			N	-0-	135	1			29

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
GYPSYGLENN OIL COMPANY, LLC 100197
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RIG PETROLEUM, LLC 711525
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					103
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					103
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					103
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					103
10	248	N	234	-0-	-14	-0-	234	2			N	-0-					103
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					103

HITCHLAND (MORROW, LOWER) 41693 300 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEE Q WELL #: 2 RRCID -> 297452 COMPL. DATE 05/01/2024 TOTAL DEPTH 7210 PERF. 7041 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11888		8426	-0-	-3462	-0-	84	1	8279	2	N	57					294
							63	9									
07	8942		8501	-0-	-441	-0-	192	1	8261	2	N	44	183	1			155
							48	9									
08	8060		9991	-0-	1931	1931	9949	2	42	9	N	38					193
09	13033		9451	-0-	-3582	-0-	9386	2	65	9	N	59					252
*10	8126		8093	-0-	-33	-0-	8045	2	48	9	N	44					296
*11	11158		9479	-0-	-1679	-0-	288	1	9118	2	N	66	198	1			164
							73	9									

HITCHLAND (MORROW, LOWER) //CONT.// 41693 300 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE Q WELL #: 1 RRCID -> 299306 COMPL. DATE 05/22/2008 TOTAL DEPTH 7150 PERF. 7037 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90		-0-	-0-	-90	-0-					N	-0-					-0-
07	93		-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

06	3660	X	3655	-0-	-5	-0-	3655	2			N	-0-					70
07	3782	X	2400	-0-	-1382	-0-	2400	2			N	-0-					70
08	3782	X	3206	-0-	-576	-0-	3206	2			N	-0-					70
09	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					70
10	3782	X	2927	-0-	-855	-0-	2895	2	32	9	N	29					99
11	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					99

WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

06	5432	R	1894	-0-	-3538	-0-	1894	3			N	-0-					-0-
07	2046	#	1622	-0-	-424	-0-	1622	2			N	-0-					-0-
08	2143	R	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
09	2097	R	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
10	2180	R	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
11	2070	#	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

06	1590	#	1463	-0-	-127	-0-	1463	2			Y	-0-					-0-
07	992	R	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
08	1643	#	1337	-0-	-306	-0-	1337	2			Y	-0-					-0-
09	1470	#	1430	-0-	-40	-0-	1430	2			Y	-0-					-0-
10	1519	#	1338	-0-	-181	-0-	1338	2			Y	-0-					-0-
11	1470	#	1373	-0-	-97	-0-	1373	2			Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/20/1957 TOTAL DEPTH 4680 PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	998	-0-	-82	-0-	998	2			Y	-0-					-0-
07	717	R	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
08	1116	#	908	-0-	-208	-0-	908	2			Y	-0-					-0-
09	1080	#	1030	-0-	-50	-0-	1030	2			Y	-0-					-0-
10	1023	#	1015	-0-	-8	-0-	1015	2			Y	-0-					-0-
11	1013	R	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/14/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	948	-0-	-42	-0-	948	2			Y	-0-					-0-
07	655	R	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
08	992	#	853	-0-	-139	-0-	853	2			Y	-0-					-0-
09	963	R	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
10	992	#	913	-0-	-79	-0-	913	2			Y	-0-					-0-
11	960	#	898	-0-	-62	-0-	898	2			Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	#	2864	-0-	-16	-0-	2863	2	1	9	N	1					114
07	2976	#	1945	-0-	-1031	-0-	1945	2			N	-0-					114
08	2976	#	2626	-0-	-350	-0-	2626	2			N	-0-					114
09	3000	R	3000	-0-	-0-	-0-	3000	2			N	-0-					114
10	3011	R	3011	-0-	-0-	-0-	2934	2	77	9	N	70	172	1			12
11	2850	#	2593	-0-	-257	-0-	2593	2			N	-0-					12

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	288	-0-	-42	-0-	288	2			N	-0-					-0-
07	310	#	294	-0-	-16	-0-	294	2			N	-0-					-0-
08	310	#	298	-0-	-12	-0-	298	2			N	-0-					-0-
09	300	#	297	-0-	-3	-0-	297	2			N	-0-					-0-
10	310	R	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	300	#	289	-0-	-11	-0-	289	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

06	2615 R	2615	-0-	-0-	-0-	2551	3	64	9	N	58	189	1			145
07	2821 #	2793	-0-	-28	-0-	2649	3	144	9	N	131					276
08	2821 #	2544	-0-	-277	-0-	2544	3			N	-0-					276
09	2610 #	2501	-0-	-109	-0-	2501	3			N	-0-					276
10	2697 #	2567	-0-	-130	-0-	2567	3			N	-0-					276
11	2700 #	NO RPT	-0-	-2700	-0-					N	NO RPT					276

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					76
07	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					76
08	1519	N	1473	-0-	-46	-0-	1473	3			N	-0-					76
09	1500	N	1448	-0-	-52	-0-	1448	3			N	-0-					76
10	1488	N	1476	-0-	-12	-0-	1476	3			N	-0-					76
11	1440	N	1401	-0-	-39	-0-	1401	3			N	-0-					76

BE ANADARKO II, LLC 100676
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					97
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	7					104
09	240	N	130	-0-	-110	-0-	124	2	6	9	N	5					109
10	342	N	342	-0-	-0-	-0-	336	2	6	9	N	5					114
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					114

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF. 10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					39
07	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					39
08	1891	N	1878	-0-	-13	-0-	1876	2	2	9	N	2					41
09	1830	N	1804	-0-	-26	-0-	1804	2			N	-0-					41
10	1891	N	1806	-0-	-85	-0-	1806	2			N	-0-					41
11	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					41

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF. 10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					85
07	217	N	-0-	-0-	-217	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

06	60	N	59	-0-	-1	-0-	30	1	29	2	N	-0-					33
07	62	N	44	-0-	-18	-0-	31	1	13	2	N	-0-					33
08	62	N	43	-0-	-19	-0-	31	1	12	2	N	-0-					33
09	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					33
10	64	N	64	-0-	-0-	-0-	31	1	33	2	N	-0-					33
11	62	N	62	-0-	-0-	-0-	30	1	32	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 05/11/2021 TOTAL DEPTH 4200 PERF. 3654 - 3774

06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

06	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
07	2542	N	1691	-0-	-851	-0-	1691	3			N	-0-					-0-
08	2574	N	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
09	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
*10	2678	N	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-
11	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 1023 RRCID -> 299038 COMPL. DATE 04/29/2025 TOTAL DEPTH 4100 PERF. 3650 - 3770

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9285 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 08/25/2025 TOTAL DEPTH 9285 PERF. 4504 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13060	R	13060	-0-	-0- B	-0-	12863	3	197	9	N	179	255	1			103
07	2057	R	2057	-0-	-0- B	-0-	2047	3	10	9	N	9					112
08	4909	R	4909	-0-	-0- B	-0-	4745	3	164	9	N	149					261
	09/01 BALANCING DATE STATUS -> -0-																
09	16629	R	16629	-0-	-0- B	-0-	16319	3	310	9	N	282	345	1			198
*10	17577	R	17577	-0-	-0- B	-0-	17294	3	283	9	N	257	342	1			113
11	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					113

RUTH 23 WELL #: 6 RRCID -> 296009 COMPL. DATE 10/01/2023 TOTAL DEPTH 9210 PERF. 4612 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67020		18082	-0-	-48938 B	75092	18082	3			N	-0-					204
07	69254		6922	-0-	-62332 B	12760	6922	3			N	-0-					204
08	31007	R	18247	-0-	-12760 B	-0-	18247	3			N	-0-					204
	09/01 BALANCING DATE STATUS -> -0-																
09	20674	R	20674	-0-	-0- B	-0-	20674	3			N	-0-					204
*10	20390	R	20390	-0-	-0- B	-0-	20390	3			N	-0-					204
11	18090	#	NO RPT	-0-	-18090 B	-18090					N	NO RPT					204

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: RRCID -> 198170 COMPL. DATE 09/03/2021 TOTAL DEPTH 7425 PERF. 4807 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					306
	RECLASSIFIED TO OIL					11/02/2021											

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 11/05/2021 TOTAL DEPTH 9013 PERF. 4369 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2410	-0-	-110	-0-	2410	2			N	-0-					242
07	2883	X	2705	-0-	-178	-0-	2692	2	13	9	N	12					254
08	2883	X	2740	-0-	-143	-0-	2731	2	9	9	N	8					262
09	2730	X	2519	-0-	-211	-0-	2519	2			N	-0-					262
10	2821	X	2113	-0-	-708	-0-	2105	2	8	9	N	7					269
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					269

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	217	N	-0-	-0-	-217	-0-					N	-0-					66
09	210	N	-0-	-0-	-210	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					60
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					60
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					60
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					60
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					53
07	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					53
08	1903	X	1903	-0-	-0-	-0-	1903	3			N	-0-					53
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					53
10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					53
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					95
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					95
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					95
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					95
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					95
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					132
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					132
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					132
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					132
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					60
07	821	N	821	-0-	-0-	-0-	821	3			N	-0-					60
08	726	N	726	-0-	-0-	-0-	726	3			N	-0-					60
09	750	N	620	-0-	-130	-0-	620	3			N	-0-					60
10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					55
07	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					55
08	1333	N	1294	-0-	-39	-0-	1294	2			N	-0-					55
09	1290	N	1254	-0-	-36	-0-	1254	2			N	-0-					55
10	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0-	-0-	30	1	1006	2	N	-0-					48
07	1454	N	1454	-0-	-0-	-0-	30	1	1424	2	N	-0-					48
08	1225	N	1225	-0-	-0-	-0-	31	1	1194	2	N	-0-					48
09	1363	N	1363	-0-	-0-	-0-	30	1	1333	2	N	-0-					48
10	1244	N	1244	-0-	-0-	-0-	31	1	1213	2	N	-0-					48
11	1173	N	1173	-0-	-0-	-0-	29	1	1144	2	N	-0-					48

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	832	-0-	-518	-0-	804	2	28	9	N	25					106
07	1085	N	788	-0-	-297	-0-	758	2	30	9	N	27					133
08	868	N	792	-0-	-76	-0-	757	2	35	9	N	32					165
09	840	N	777	-0-	-63	-0-	735	2	42	9	N	38					203
10	778	N	778	-0-	-0-	-0-	752	2	26	9	N	24	174	1			53
11	782	N	782	-0-	-0-	-0-	753	2	29	9	N	26					79

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	123	-0-	-1947	-0-	123	2			N	-0-	40	1			-0-
07	2108	N	1525	-0-	-583	-0-	1525	2			N	-0-					-0-
08	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
09	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
10	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
11	2490	N	2234	-0-	-256	-0-	2234	2			N	-0-					-0-

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
07	1116	N	1028	-0-	-88	-0-	1028	2			N	-0-					-0-
08	1147	N	1061	-0-	-86	-0-	1061	2			N	-0-					-0-
09	1170	N	1008	-0-	-162	-0-	1008	2			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1020	N	1016	-0-	-4	-0-	1016	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					60
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					60
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					60
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					60
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PRESIDIO PETROLEUM LLC 676084
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1365	-0-	-15	-0-	1243	2	122	9	N	111	167	1			169
07	1426	N	1248	-0-	-178	-0-	1135	2	113	9	N	103					272
08	1467	N	1467	-0-	-0-	-0-	1367	2	100	9	N	91	173	1			190
09	1380	N	1321	-0-	-59	-0-	1200	2	121	9	N	110	170	1			130
10	1384	N	1384	-0-	-0-	-0-	1253	2	131	9	N	119	171	1			78
11	1410	N	1291	-0-	-119	-0-	1161	2	130	9	N	118					196

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	589	2	57	9	N	52	167	1			48
07	651	N	645	-0-	-6	-0-	587	2	58	9	N	53					101
08	674	N	674	-0-	-0-	-0-	557	2	117	9	N	106	154	1			53
09	660	N	640	-0-	-20	-0-	582	2	58	9	N	53					106
10	716	N	716	-0-	-0-	-0-	629	2	87	9	N	79					185
11	683	N	683	-0-	-0-	-0-	584	2	99	9	N	90	171	1			104

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20136	X	20136	-0-	-0-	-0-	2810	1	17326	3	N	-0-					13
07	21263	X	21263	-0-	-0-	-0-	3755	1	17508	3	N	-0-					13
08	20811	X	20811	-0-	-0-	-0-	4121	1	16690	3	N	-0-					13
09	19800	X	18996	-0-	-804	-0-	3210	1	15786	3	N	-0-					13
*10	21996	X	21996	-0-	-0-	-0-	3952	1	18044	3	N	-0-					13
11	19800	X	NO RPT	-0-	-19800	-0-					N	NO RPT					13

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6222	X	6222	-0-	-0-	-0-	1111	1	5111	3	N	-0-					-0-
07	6510	X	6320	-0-	-190	-0-	985	1	5335	3	N	-0-					-0-
08	6510	X	6169	-0-	-341	-0-	1041	1	5128	3	N	-0-					-0-
09	6300	X	5629	-0-	-671	-0-	812	1	4817	3	N	-0-					-0-
10	6417	X	5949	-0-	-468	-0-	846	1	5103	3	N	-0-					-0-
11	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EQV OPERATING LLC 101634
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2674	N	2674	-0-	-0-	-0-	2674	2			Y	-0-					-0-
07	2862	N	2862	-0-	-0-	-0-	2862	2			Y	-0-					-0-
08	2790	N	2749	-0-	-41	-0-	2749	2			Y	-0-					-0-
09	2670	N	2656	-0-	-14	-0-	2656	2			Y	-0-					-0-
10	2852	N	2670	-0-	-182	-0-	2	1	2668	2	Y	-0-					-0-
11	2670	N	2497	-0-	-173	-0-	2497	2			Y	-0-					-0-

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1829	N	1829	-0-	-0-	-0-	1829	2			Y	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	1889	2			Y	-0-					-0-
08	1944	N	1944	-0-	-0-	-0-	1944	2			Y	-0-					-0-
09	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					-0-
10	1643	N	1621	-0-	-22	-0-	1621	2			Y	-0-					-0-
11	1590	N	1524	-0-	-66	-0-	1524	2			Y	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/29/2025

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/17/2025

UNBRIDLED RESOURCES, LLC 875461
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

06	14B2 EXT	-0-	-0-	-0-	258				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	258				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	258				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	258				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	258				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	258				N	NO RPT			-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	15324					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	15324					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	15324					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	15324					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	15324					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	15324					N	-0-					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

06	30	N	-0-	-0-	-30	-0-					N	-0-					187
07	31	N	-0-	-0-	-31	-0-					N	-0-					187
08	31	N	-0-	-0-	-31	-0-					N	-0-					187
09	0	N	-0-	-0-	-0-	-0-					N	-0-					187
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187
11	0	N	-0-	-0-	-0-	-0-					N	-0-					187

UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					129
07	3020	N	3020	-0-	-0-	-0-	178	1	2842	2	N	-0-					129
08	2929	N	2929	-0-	-0-	-0-	171	1	2749	2	N	8					137
							9	9									
09	2871	N	2871	-0-	-0-	-0-	145	1	2713	2	N	12					149
							13	9									
10	3027	N	3027	-0-	-0-	-0-	125	1	2896	2	N	5					154
							6	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					154

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BCE-MACH III LLC 040209
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
TEXAS OPERATING PARTNERS LLC 103508
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					28
08	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					28
09	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					28
10	1023	N	1010	-0-	-13	-0-	1010	3			N	-0-					28
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					28

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

06	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					112
07	682	N	292	-0-	-390	-0-	292	3			N	-0-					112
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					112
09	660	N	262	-0-	-398	-0-	262	3			N	-0-					112
10	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					112
11	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					99
07	1240	N	1140	-0-	-100	-0-	1140	3			N	-0-					99
08	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					99
09	1200	N	1154	-0-	-46	-0-	1154	3			N	-0-					99
10	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					99
11	1170	N	1097	-0-	-73	-0-	1097	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					78
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					78
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					78
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					78
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					78
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					78

DIVERSIFIED PRODUCTION LLC 220903
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

06	2807	N	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
07	2914	N	2889	-0-	-25	-0-	2889	2			N	-0-					-0-
08	2914	N	2885	-0-	-29	-0-	2885	2			N	-0-					-0-
09	2820	N	2793	-0-	-27	-0-	2793	2			N	-0-					-0-
10	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
11	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1725	N	1725	-0-	-0-	-0-	15	1	1701	2	N	8					362
							9	9									
07	3100	N	4104	-0-	1004	1004	15	1	4060	2	N	26	181	1			207
							29	9									
08	3100	N	4119	-0-	1019	2023	15	1	4026	2	N	71					278
							78	9									
09	3000	N	3576	-0-	576	2599	15	1	3494	2	N	61					339
							67	9									
10	5762	X	3163	-0-	-2599	-0-	15	1	3137	2	N	10					349
							11	9									
11	2790	X	2037	-0-	-753	-0-	15	1	2022	2	N	-0-					349

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

06	0	N	-0-	-0-	-0-	-0-					N	-0-					289
07	0	N	-0-	-0-	-0-	-0-					N	-0-					289
08	0	N	-0-	-0-	-0-	-0-					N	-0-					289
09	0	N	-0-	-0-	-0-	-0-					N	-0-					289
10	0	N	-0-	-0-	-0-	-0-					N	-0-					289
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					289

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

06	14B2 EXT		12	-0-	12	41	12	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	41					N	-0-					-0-
08	41	X	-0-	-0-	-41	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/01/2025

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

06	14B2 EXT	1373	-0-	1373	2994	1373	2			N	-0-					-0-
07	4001 X	1007	-0-	-2994	-0-	1007	2			N	-0-					-0-
08	1612 N	1391	-0-	-221	-0-	1391	2			N	-0-					-0-
09	1380 N	820	-0-	-560	-0-	820	2			N	-0-					-0-
10	2051 N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
11	1879 N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6900 PERF. 3417 - 4667

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/08/2025

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KODIAK OIL & GAS, INC. 101771
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

06	810 N	805	-0-	-5	-0-	805	2			N	-0-					-0-
07	817 N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	823 N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
09	810 N	807	-0-	-3	-0-	807	2			N	-0-					-0-
10	849 N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*11	833 N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2839	X	2839	-0-	-0-	-0-	180	1	2659	2	N	-0-					34
07	3286	X	3015	-0-	-271	-0-	186	1	2829	2	N	-0-					34
08	3286	X	3016	-0-	-270	-0-	186	1	2830	2	N	-0-					34
09	3180	X	2824	-0-	-356	-0-	180	1	2644	2	N	-0-					34
10	3100	X	2737	-0-	-363	-0-	186	1	2551	2	N	-0-					34
11	2913	X	2913	-0-	-0-	-0-	180	1	2733	2	N	-0-					34

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH 7907 PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	791	-0-	-19	-0-	791	2			N	-0-					114
07	868	N	806	-0-	-62	-0-	806	2			N	-0-					114
08	868	N	823	-0-	-45	-0-	823	2			N	-0-					114
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					114
10	806	N	798	-0-	-8	-0-	798	2			N	-0-					114
11	810	N	753	-0-	-57	-0-	753	2			N	-0-					114

O'BRIEN ENERGY RESOURCES CORP 617005
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					108
07	62	N	37	-0-	-25	-0-	37	2			N	-0-					108
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					108
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					108
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					108
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					108

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH 7907 PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	989	-0-	-541	-0-	989	2			N	-0-					-0-
07	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
08	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
09	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
10	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
11	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1870	-0-	-530	-0-	1869	2	1	9	N	1					121
07	2744	N	2744	-0-	-0-	-0-	2742	2	2	9	N	2					123
08	2742	N	2742	-0-	-0-	-0-	2738	2	4	9	N	4					127
09	2647	N	2647	-0-	-0-	-0-	2646	2	1	9	N	1					128
10	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					128
11	2687	N	2687	-0-	-0-	-0-	2686	2	1	9	N	1					129

DIVERSIFIED PRODUCTION LLC 220903
IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
07	1302	N	1301	-0-	-1	-0-	1301	2			N	-0-					-0-
08	1333	N	1287	-0-	-46	-0-	1287	2			N	-0-					-0-
09	1290	N	1249	-0-	-41	-0-	1249	2			N	-0-					-0-
10	1320	N	1320	-0-	-0-	-0-	1298	2	22	9	N	20					20
11	1270	N	1270	-0-	-0-	-0-	1247	2	23	9	N	21					41

PRESIDIO PETROLEUM LLC 676084
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	618	-0-	-432	-0-	617	2	1	9	N	1					38
07	1085	N	380	-0-	-705	-0-	380	2			N	-0-					38
08	1085	N	484	-0-	-601	-0-	484	2			N	-0-					38
09	630	N	298	-0-	-332	-0-	298	2			N	-0-					38
10	372	N	222	-0-	-150	-0-	222	2			N	-0-					38
11	480	N	103	-0-	-377	-0-	103	2			N	-0-					38

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					88

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF. 16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
07	3100	N	5108	-0-	2008	2008	130	1	4978	2	Y	-0-					-0-
08	3100	N	18423	-0-	15323	17331	247	1	18176	2	Y	-0-					-0-
09	3000	N	16651	-0-	13651	30982	240	1	16411	2	Y	-0-					-0-
10	43803	X	12821	-0-	-30982	-0-	237	1	12584	2	Y	-0-					-0-
*11	10994	X	10994	-0-	-0-	-0-	240	1	10754	2	Y	-0-					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC 276959
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					105
07	2894	N	2894	-0-	-0-	-0-	2894	2			N	-0-					105
08	2943	N	2943	-0-	-0-	-0-	2943	2			N	-0-					105
*09	2520	N	2512	-0-	-8	-0-	2512	2			N	-0-					105
10	2947	N	2947	-0-	-0-	-0-	2947	2			N	-0-					105
11	2850	N	2657	-0-	-193	-0-	2655	2	2	9	N	2					107

MITO RESOURCES TX LLC 571941
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

06	1800	N	1598	-0-	-202	-0-	1598	2			N	-0-					36
07	1643	N	1536	-0-	-107	-0-	1536	2			N	-0-					36
08	1886	N	1886	-0-	-0-	-0-	1874	2	12	9	N	11					47
09	1694	N	1694	-0-	-0-	-0-	1659	2	35	9	N	32					79
10	1874	N	1874	-0-	-0-	-0-	1857	2	17	9	N	15					94
11	1800	N	1466	-0-	-334	-0-	1462	2	4	9	N	4					98

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

06	2595	N	2595	-0-	-0-	-0-	2584	2	11	9	N	10					111
07	2666	N	2666	-0-	-0-	-0-	2657	2	9	9	N	8					119
08	2825	N	2825	-0-	-0-	-0-	2819	2	6	9	N	5					124
09	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-	91	1			33
10	2835	N	2835	-0-	-0-	-0-	2833	2	2	9	N	2					35
11	2430	N	2430	-0-	-0-	-0-	2423	2	7	9	N	6					41

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
07	961	N	887	-0-	-74	-0-	887	2			N	-0-					-0-
08	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-
09	870	N	863	-0-	-7	-0-	863	2			N	-0-					-0-
10	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

06	3273	X	-0-	-0-	-3273	-0-					N	-0-					38
07	155	X	125	-0-	-30	-0-	125	2			N	-0-					38
08	155	X	-0-	-0-	-155	-0-					N	-0-					38
09	150	X	-0-	-0-	-150	-0-					N	-0-					38
10	124	X	-0-	-0-	-124	-0-					N	-0-					38
11	120	X	-0-	-0-	-120	-0-					N	-0-					38

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

06	5700	X	5049	-0-	-651	-0-	4955	2	94	9	Y	85					266
07	5890	X	4341	-0-	-1549	-0-	4252	2	89	9	Y	81	183	1			164
08	5890	X	4979	-0-	-911	-0-	4896	2	83	9	Y	75					239
09	5280	X	5159	-0-	-121	-0-	5079	2	80	9	Y	73	184	1			128
10	5208	X	4941	-0-	-267	-0-	4844	2	97	9	Y	88					216
11	5040	X	4586	-0-	-454	-0-	4499	2	87	9	Y	79	176	1			119

QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2914	N	2914	-0-	-0-	-0-	2914	3			N	-0-					48
07	2937	N	2937	-0-	-0-	-0-	2937	3			N	-0-					48
08	2753	N	2753	-0-	-0-	-0-	2753	3			N	-0-					48
09	2918	N	2918	-0-	-0-	-0-	2918	3			N	-0-					48
10	2874	N	2874	-0-	-0-	-0-	2874	3			N	-0-					48
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

06	840	N	729	-0-	-111	-0-	729	2			N	-0-					23
07	806	N	712	-0-	-94	-0-	712	2			N	-0-					23
08	806	N	700	-0-	-106	-0-	700	2			N	-0-					23
09	720	N	661	-0-	-59	-0-	661	2			N	-0-					23
10	713	N	669	-0-	-44	-0-	669	2			N	-0-					23
11	690	N	632	-0-	-58	-0-	632	2			N	-0-					23

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1528	N	1528	-0-	-0-	-0-	1455	3	73	9	N	66					272
07	1471	N	1471	-0-	-0-	-0-	1461	3	10	9	N	9	177	1			104
08	1612	N	521	-0-	-1091	-0-	502	3	19	9	N	17					121
09	1859	N	1859	-0-	-0-	-0-	1845	3	14	9	N	13					134
10	1457	N	1288	-0-	-169	-0-	1288	3			N	-0-					134
11	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					134

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		20	-0-	20	20	20	3			N	-0-					60

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

JOHN CREEK (KANSAS CITY) 46835 160 ASSOCIATED EXEMPT CNTY: HUTCHINSON
BE ANADARKO II, LLC 100676
WORTHY WELL #: 1 RRCID -> 299012 COMPL. DATE 12/18/2024 TOTAL DEPTH 5800 PERF. 5630 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		15695	-0-	8195	84025	15689	2	6	9	N	5					40
07	7750		13945	-0-	6195	90220	13943	2	2	9	N	2					42
08	7750		13389	-0-	5639	95859	13389	2			N	-0-					42
09	7500		12485	-0-	4985	100844	12484	2	1	9	N	1					43
10	7750		12294	-0-	4544	105388	12294	2			N	-0-					43
11	7500		11574	-0-	4074	109462	11572	2	2	9	N	2					45

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					15
07	1643	N	1583	-0-	-60	-0-	1583	2			N	-0-					15
08	1581	N	1562	-0-	-19	-0-	1562	2			N	-0-					15
09	1590	N	1522	-0-	-68	-0-	1522	2			N	-0-					15
10	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					15
11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					15

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					17
07	589	N	185	-0-	-404	-0-	185	2			N	-0-					17
08	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					17
09	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					17
10	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					17
*11	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3984		3402	-0-	-582	-0-	3402	2			N	-0-					137
07	3916		3415	-0-	-501	-0-	3415	2			N	-0-					137
08	4489		3160	-0-	-1329	-0-	3160	2			N	-0-					137
09	2820		3160	-0-	340	340	3160	2			N	-0-					137
10	2914		3349	-0-	435	775	3349	2			N	-0-					137
*11	4679		3362	-0-	-1317	-0-	3362	2			N	-0-					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

06	990	N	734	-0-	-256	-0-	734	2			N	-0-					-0-
07	1023	N	882	-0-	-141	-0-	882	2			N	-0-					-0-
08	1023	N	919	-0-	-104	-0-	919	2			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	868	N	780	-0-	-88	-0-	780	2			N	-0-					-0-
11	900	N	856	-0-	-44	-0-	856	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

06	2820	X	1519	-0-	-1301	-0-	1519	2			N	-0-					-0-
07	2914	X	2193	-0-	-721	-0-	2193	2			N	-0-					-0-
08	2914	X	1866	-0-	-1048	-0-	1866	2			N	-0-					-0-
09	2820	X	1270	-0-	-1550	-0-	1270	2			N	-0-					-0-
10	2728	X	1401	-0-	-1327	-0-	1401	2			N	-0-					-0-
11	2130	X	891	-0-	-1239	-0-	891	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

06	1260	N	1241	-0-	-19	-0-	1241	2			N	-0-					-0-
07	1271	N	1195	-0-	-76	-0-	1195	2			N	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
09	1230	N	1164	-0-	-66	-0-	1164	2			N	-0-					-0-
10	1209	N	1170	-0-	-39	-0-	1170	2			N	-0-					-0-
11	1290	N	1238	-0-	-52	-0-	1238	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-					-0-
07	4061	X	3899	-0-	-162	-0-	3899	2			N	-0-					-0-
08	4061	X	3768	-0-	-293	-0-	3768	2			N	-0-					-0-
09	3930	X	3487	-0-	-443	-0-	3487	2			N	-0-					-0-
10	4061	X	2919	-0-	-1142	-0-	2919	2			N	-0-					-0-
11	3930	X	3469	-0-	-461	-0-	3469	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1096	-0-	1096	1096	1096	2			Y	-0-					22
07	DLQ G-10		1217	-0-	1217	2313	1217	2			Y	-0-					22
08	DLQ G-10		1225	-0-	1225	3538	1225	2			Y	-0-					22
09	600	N	1111	-0-	511	4049	1111	2			Y	-0-					22
10	3100	N	1059	-0-	-2041	2008	1059	2			Y	-0-					22
11	2832	N	824	-0-	-2008	-0-	824	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1165	-0-	-35	-0-	1165	2			N	-0-					-0-
07	1271	N	818	-0-	-453	-0-	818	2			N	-0-					-0-
08	1302	N	649	-0-	-653	-0-	649	2			N	-0-					-0-
09	1170	N	116	-0-	-1054	-0-	116	2			N	-0-					-0-
10	806	N	267	-0-	-539	-0-	267	2			N	-0-					-0-
11	630	N	511	-0-	-119	-0-	511	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2007	-0-	-333	-0-	2007	2			N	-0-					20
07	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					20
08	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					20
09	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					20
10	2868	N	2868	-0-	-0-	-0-	2868	2			N	-0-					20
11	2340	N	824	-0-	-1516	-0-	824	2			N	-0-					20

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3480	-0-	-180	-0-	3480	2			N	-0-					-0-
07	3782	X	3550	-0-	-232	-0-	3550	2			N	-0-					-0-
08	3751	X	3260	-0-	-491	-0-	3260	2			N	-0-					-0-
09	3600	X	2966	-0-	-634	-0-	2966	2			N	-0-					-0-
10	3627	X	1346	-0-	-2281	-0-	1346	2			N	-0-					-0-
11	3480	X	1981	-0-	-1499	-0-	1981	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3499	-0-	-11	-0-	3499	2			N	-0-					92
07	3720	X	3538	-0-	-182	-0-	3538	2			N	-0-					92
08	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					92
09	3600	X	3084	-0-	-516	-0-	3084	2			N	-0-					92
10	3720	X	3637	-0-	-83	-0-	3636	2	1	9	N	1					93
11	3600	X	3271	-0-	-329	-0-	3269	2	2	9	N	2					95

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	741	-0-	-39	-0-	741	2			N	-0-					25
07	806	N	756	-0-	-50	-0-	756	2			N	-0-					25
08	775	N	636	-0-	-139	-0-	636	2			N	-0-					25
09	750	N	585	-0-	-165	-0-	585	2			N	-0-					25
10	744	N	558	-0-	-186	-0-	558	2			N	-0-					25
11	630	N	526	-0-	-104	-0-	526	2			N	-0-					25

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	7			68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1443	R	1443	-0-	-0-	-0-	1443	3			N	-0-					120
07	1389	R	1389	-0-	-0-	-0-	1389	3			N	-0-					120
08	1448	R	1448	-0-	-0-	-0-	1448	3			N	-0-					120
09	1346	R	1346	-0-	-0-	-0-	1346	3			N	-0-					120
10	620	#	-0-	-0-	-620	-0-					N	-0-					120
11	1280	R	1280	-0-	-0-	-0-	1280	3			N	-0-					120

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

06	847	R	847	-0-	-0-	-0-	847	3			N	-0-					117
07	864	R	864	-0-	-0-	-0-	864	3			N	-0-					117
08	897	R	897	-0-	-0-	-0-	897	3			N	-0-					117
09	754	R	754	-0-	-0-	-0-	754	3			N	-0-					117
10	790	R	790	-0-	-0-	-0-	790	3			N	-0-					117
11	1097	R	1097	-0-	-0-	-0-	1097	3			N	-0-					117

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF. 14246 - 15282

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	9671	-0-	-1069	-0-	9671	2			N	-0-					27
07	11160	X	10585	-0-	-575	-0-	10585	2			N	-0-					27
08	11246	X	11246	-0-	-0-	-0-	11246	2			N	-0-					27
09	10800	X	10687	-0-	-113	-0-	10687	2			N	-0-					27
10	11164	X	11164	-0-	-0-	-0-	11164	2			N	-0-					27
11	10800	X	9986	-0-	-814	-0-	9986	2			N	-0-					27

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
07	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
09	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
10	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

HICKS EXPLORATION, LLC 102036
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	S	-0-	-0-	-0-	-0-					N	-0-					37
07	0	S	-0-	-0-	-0-	-0-					N	-0-					37
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	45	-0-	-345	-0-	45	2			N	-0-					-0-
07	248	N	37	-0-	-211	-0-	37	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

06	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
09	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

06	570	N	540	-0-	-30	-0-	540	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	2			N	-0-					-0-
08	713	N	653	-0-	-60	-0-	653	2			N	-0-					-0-
09	690	N	640	-0-	-50	-0-	640	2			N	-0-					-0-
10	713	N	697	-0-	-16	-0-	697	2			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

KILLGORE WELL #: 2206R RRCID -> 288955 COMPL. DATE 12/30/2019 TOTAL DEPTH 2500 PERF. 2090 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	607	-0-	-23	-0-	607	2			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
10	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-
11	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-

KILLGORE WELL #: 2208R RRCID -> 288983 COMPL. DATE 12/27/2019 TOTAL DEPTH 2405 PERF. 2046 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 2210R RRCID -> 289461 COMPL. DATE 06/19/2020 TOTAL DEPTH 2500 PERF. 2027 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	750	N	558	-0-	-192	-0-	558	2			N	-0-					-0-
10	775	N	564	-0-	-211	-0-	564	2			N	-0-					-0-
11	750	N	581	-0-	-169	-0-	581	2			N	-0-					-0-

KILLGORE WELL #: 2212R RRCID -> 290122 COMPL. DATE 06/18/2020 TOTAL DEPTH 2400 PERF. 2090 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
09	720	N	452	-0-	-268	-0-	452	2			N	-0-					-0-
10	744	N	456	-0-	-288	-0-	456	2			N	-0-					-0-
11	720	N	433	-0-	-287	-0-	433	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SANDLOT OIL & GAS LLC 747757
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2368	-0-	-122	-0-	2368	3			N	-0-					86
07	2573	N	1622	-0-	-951	-0-	1622	3			N	-0-					86
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					86
09	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					86
10	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					86
11	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					86

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3023	-0-	-367	-0-	2970	3	53	9	N	48					262
07	3255	X	3252	-0-	-3	-0-	3197	3	55	9	N	50					312
08	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-	174	1			138
09	3395	X	3395	-0-	-0-	-0-	3365	3	30	9	N	27					165
10	3426	X	3426	-0-	-0-	-0-	3367	3	59	9	N	54					219
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					219

EQV OPERATING LLC 101634
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1176	-0-	-294	-0-	30	1	1107	2	N	35	183	1			99
							39	9									
07	1209	N	1117	-0-	-92	-0-	31	1	1061	2	N	23					122
							25	9									
08	1240	N	1179	-0-	-61	-0-	31	1	1103	2	N	41					163
							45	9									
09	1170	N	1119	-0-	-51	-0-	30	1	1038	2	N	46	169	1			40
							51	9									
10	1116	N	277	-0-	-839	-0-	8	1	260	2	N	8					48
							9	9									
11	1517	N	1517	-0-	-0-	-0-	30	1	1417	2	N	64					112
							70	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1806	N	1806	-0-	-0-	-0-	30	1	1726	2	N	45					140
							50	9									
07	1853	N	1853	-0-	-0-	-0-	31	1	1775	2	N	43					183
							47	9									
08	1827	N	1827	-0-	-0-	-0-	31	1	1768	2	N	25	168	1			40
							28	9									
09	1725	N	1725	-0-	-0-	-0-	30	1	1652	2	N	39					79
							43	9									
10	1733	N	1733	-0-	-0-	-0-	31	1	1654	2	N	44					123
							48	9									
*11	1652	N	1652	-0-	-0-	-0-	30	1	1565	2	N	52					175
							57	9									

MOBEETIE RESOURCE DEV LLC 572602
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		11151	-0-	11151	58679	11151	2			N	-0-					-0-
07	67485	X	8806	-0-	-58679	-0-	8806	2			N	-0-					-0-
08	17732	X	9323	-0-	-8409	-0-	9323	2			N	-0-					-0-
09	16260	X	7945	-0-	-8315	-0-	7945	2			N	-0-					-0-
10	13516	X	7430	-0-	-6086	-0-	7430	2			N	-0-					-0-
11	11160	X	6599	-0-	-4561	-0-	6599	2			N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

06	2310 N	2147	-0-	-163	-0-	2089	2	58	9	N	53	159	1			17
07	2562 N	2562	-0-	-0-	-0-	2483	2	79	9	N	72					89
08	2387 N	2316	-0-	-71	-0-	2255	2	61	9	N	55					144
09	2416 N	2416	-0-	-0-	-0-	2348	2	68	9	N	62	171	1			35
10	2387 N	2200	-0-	-187	-0-	2137	2	63	9	N	57					92
11	2250 N	1923	-0-	-327	-0-	1894	2	29	9	N	26					118

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					20
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					20
08	282	N	282	-0-	-0-	-0-	188	2	94	9	N	85	105	1			-0-
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
11	270	N	145	-0-	-125	-0-	145	2			N	-0-					-0-

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	332	2	68	9	N	62	154	1			197
07	899	N	899	-0-	-0-	-0-	831	2	68	9	N	62	182	1			77
08	1031	N	1031	-0-	-0-	-0-	870	2	161	9	N	146					223
09	924	N	924	-0-	-0-	-0-	823	2	101	9	N	92	183	1			132
*10	840	N	840	-0-	-0-	-0-	763	2	77	9	N	70					202
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					202

UNBRIDLED RESOURCES, LLC 875461
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4340	X	4340	-0-	-0-	-0-	4254	2	86	9	N	78	166	1			154
07	4600	X	4600	-0-	-0-	-0-	107	1	4387	2	N	96					250
							106	9									
08	3482	X	3482	-0-	-0-	-0-	86	1	3340	2	N	51	186	1			115
							56	9									
09	3305	X	3305	-0-	-0-	-0-	94	1	3114	2	N	88					203
							97	9									
10	4368	X	4368	-0-	-0-	-0-	104	1	4178	2	N	78	171	1			110
							86	9									
11	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					110

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					82
07	513	N	513	-0-	-0-	-0-	267	1	246	2	N	-0-					82
08	811	N	811	-0-	-0-	-0-	640	1	171	2	N	-0-					82
09	996	N	996	-0-	-0-	-0-	633	1	363	2	N	-0-					82
10	657	N	657	-0-	-0-	-0-	605	1	52	2	N	-0-					82
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					82

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2733	-0-	-57	-0-	2678	2	55	9	N	50					83
07	2883	X	2871	-0-	-12	-0-	2871	2			N	-0-					83
08	2852	X	1992	-0-	-860	-0-	1992	2			N	-0-					83
09	1758	N	1758	-0-	-0-	-0-	1741	2	17	9	N	15					98
10	889	N	889	-0-	-0-	-0-	876	2	13	9	N	12					110
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					110

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2009	N	2009	-0-	-0-	-0-	1780	2	229	9	N	208	170	1			273
07	2263	N	1919	-0-	-344	-0-	1781	2	138	9	N	125	157	1			241
08	2170	N	1762	-0-	-408	-0-	1762	2			N	-0-					241
09	1536	N	1536	-0-	-0-	-0-	1419	2	117	9	N	106	179	1			168
10	1890	N	1890	-0-	-0-	-0-	1793	2	97	9	N	88	178	1			78
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					78

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					249
07	1395	N	1330	-0-	-65	-0-	257	1	1073	2	N	-0-	165	1			84
08	1302	N	1302	-0-	-0-	-0-	234	1	1068	2	N	-0-					84
09	1277	N	1277	-0-	-0-	-0-	274	1	1003	2	N	-0-					84
10	1415	N	1415	-0-	-0-	-0-	222	1	1193	2	N	-0-					84
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					84

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

06	2396	X	2396	-0-	-0-	-0-	2328	2	68	9	N	62	148	1			241
07	3791	X	3791	-0-	-0-	-0-	100	1	3670	2	N	19					260
							21	9									
08	3639	X	3639	-0-	-0-	-0-	26	1	3535	2	N	71	174	1			157
							78	9									
09	3673	X	3673	-0-	-0-	-0-	57	1	3415	2	N	183	184	1			156
							201	9									
10	3483	X	3483	-0-	-0-	-0-	50	1	3361	2	N	65					221
							72	9									
11	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					221

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

06	5940	X	4370	-0-	-1570	-0-	4351	2	19	9	N	17					190
07	8370	X	6761	-0-	-1609	-0-	139	1	6600	2	N	20					210
							22	9									
08	8370	X	7387	-0-	-983	-0-	302	1	7063	2	N	20					230
							22	9									
09	6900	X	6669	-0-	-231	-0-	145	1	6499	2	N	23	173	1			80
							25	9									
10	7130	X	6476	-0-	-654	-0-	78	1	6343	2	N	50					130
							55	9									
11	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					130

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					46
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					46
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					46
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					46
*10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					46
*11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					46

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			52

SANDLOT OIL & GAS LLC 747757
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

06	298 N	298	-0-	-0-	-0-	298	3		N	-0-			29
07	296 N	296	-0-	-0-	-0-	296	3		N	-0-			29
08	297 N	297	-0-	-0-	-0-	297	3		N	-0-			29
09	232 N	232	-0-	-0-	-0-	232	3		N	-0-			29
*10	308 N	308	-0-	-0-	-0-	308	3		N	-0-			29
11	301 N	301	-0-	-0-	-0-	301	3		N	-0-			29

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PETERSON, LILLIE M. '903' WELL #: 2HM RRCID -> 299821 COMPL. DATE 04/09/2014 TOTAL DEPTH 7755 PERF. 8146 - 11751

07	34		66	-0-	32	32	31	1	35	2	N	-0-					-0-
08	228		129	-0-	-99	-0-	31	1	98	2	N	-0-					-0-
09	74		67	-0-	-7	-0-	30	1	37	2	N	-0-					-0-
*10	66		64	-0-	-2	-0-	31	1	33	2	N	-0-					-0-
*11	66	#	67	-0-	1	1	30	1	37	2	N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

06	1290	#	1182	-0-	-108	-0-	1182	2			N	-0-					133
07	1488	N	1320	-0-	-168	-0-	1320	2			N	-0-					133
08	1634	N	1634	-0-	-0-	-0-	383	1	1201	2	N	45					178
							50	9									
09	1235	N	1235	-0-	-0-	-0-	296	1	895	2	N	40	170	1			48
							44	9									
10	1369	N	1369	-0-	-0-	-0-	377	1	938	2	N	49					97
							54	9									
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					97

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

06	30	N	-0-	-0-	-30	-0-					N	-0-					52
07	9	N	-0-	-0-	-9	-0-					N	-0-					52
08	124	N	86	-0-	-38	-0-	50	1	36	2	N	-0-					52
09	107	N	107	-0-	-0-	-0-	60	1	47	2	N	-0-					52
10	121	N	121	-0-	-0-	-0-	62	1	59	2	N	-0-					52
11	398	N	398	-0-	-0-	-0-	54	1	327	2	N	15					67
							17	9									

DIVERSIFIED PRODUCTION LLC 220903
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

06	5117	X	5117	-0-	-0-	-0-	5116	2	1	9	N	1					97
07	5270	X	5270	-0-	-0-	-0-	5270	2			N	-0-					97
08	5115	X	4982	-0-	-133	-0-	4982	2			N	-0-					97
09	4950	X	3819	-0-	-1131	-0-	3819	2			N	-0-					97
10	5115	X	4195	-0-	-920	-0-	4194	2	1	9	N	1	87	1			11
11	5130	X	2990	-0-	-2140	-0-	2990	2			N	-0-					11

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5 N	5	-0-	-0-	-0-	5	2			N	-0-					172
07	51 N	51	-0-	-0-	-0-	51	2			N	-0-					172
08	31 N	4	-0-	-27	-0-	4	2			N	-0-					172
09	5 N	2	-0-	-3	-0-	2	2			N	-0-					172
10	62 N	10	-0-	-52	-0-	10	2			N	-0-					172
11	12 N	12	-0-	-0-	-0-	12	2			N	-0-					172

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

LATIGO PETROLEUM, LLC 488260
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					220
07	981	N	981	-0-	-0-	-0-	981	2			N	-0-					220
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					220
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					220
10	1276	N	1276	-0-	-0-	-0-	1076	2	200	9	N	182	182	1			220
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

UNBRIDLED RESOURCES, LLC 875461
GRAY 853 WELL #: 3 RRCID -> 291613 COMPL. DATE 09/24/2021 TOTAL DEPTH 7450 PERF. 6367 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUY 821 WELL #: 8821 RRCID -> 292448 COMPL. DATE 09/20/2021 TOTAL DEPTH 7378 PERF. 6504 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1292	-0-	1292	2621	1292	2			Y	-0-					56
07	DLQ G-10		1321	-0-	1321	3942	1321	2			Y	-0-					56
08	DLQ G-10		1328	-0-	1328	5270	1328	2			Y	-0-					56
09	3000	N	1291	-0-	-1709	3561	1291	2			Y	-0-					56
*10	3100	N	1318	-0-	-1782	1779	1318	2			Y	-0-					56
11	1290	N	NO RPT	-0-	-1290	489					Y	NO RPT					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

PRESIDIO PETROLEUM LLC 676084
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					191

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	-0-	-0-	-930	-0-					N	-0-					25
07	961	N	-0-	-0-	-961	-0-					N	-0-					25
08	899	N	864	-0-	-35	-0-	62	1	794	2	N	7					32
							8	9									
09	806	N	806	-0-	-0-	-0-	60	1	746	2	N	-0-					32
10	794	N	794	-0-	-0-	-0-	48	1	746	2	N	-0-					32
11	840	N	779	-0-	-61	-0-	60	1	719	2	N	-0-					32

REMORA OPERATING, LLC 701613
PAINE BROS. CO. INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	837	X	511	-0-	-326	-0-	511	2			N	-0-					-0-
08	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
09	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
10	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
11	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

KIRK (CHASE) //CONT.// 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC //CONT.// 488260
JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	1	-0-	1	1	1	2			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	235	-0-	235	235	235	2			N	-0-					28
09	14B2	EXT	241	-0-	241	476	241	2			N	-0-					28
10	14B2	EXT	258	-0-	258	734	258	2			N	-0-					28
11	976	X	242	-0-	-734	-0-	242	2			N	-0-					28

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	110	-0-	110	110	110	2			N	-0-					90
10	14B2	EXT	186	-0-	186	296	186	2			N	-0-					90
11	14B2	EXT	214	-0-	214	510	168	2	46	9	N	42					132

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	840	-0-	-60	-0-	840	2			N	-0-					22
07	930	N	803	-0-	-127	-0-	803	2			N	-0-					22
08	899	N	785	-0-	-114	-0-	785	2			N	-0-					22
09	840	N	744	-0-	-96	-0-	744	2			N	-0-					22
10	806	N	793	-0-	-13	-0-	793	2			N	-0-					22
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					22

UNBRIDLED RESOURCES, LLC 875461
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4360	X	4360	-0-	-0-	-0-	4302	2	58	9	N	53					134
07	3462	X	3462	-0-	-0-	-0-	61	1	3306	2	N	86					220
							95	9									
08	3479	X	3479	-0-	-0-	-0-	51	1	3364	2	N	58					278
							64	9									
09	3496	X	3496	-0-	-0-	-0-	49	1	3372	2	N	68	181	1			165
							75	9									
10	3002	X	3002	-0-	-0-	-0-	76	1	2854	2	N	65					230
							72	9									
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					230

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	17					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

06	30	N	-0-	-0-	-30	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109

SANDLOT OIL & GAS LLC 747757
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
09	960	N	876	-0-	-84	-0-	876	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
HOMINY CONSULTING, LLC 102424
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1978	-0-	-62	-0-	1944	3	34	9	N	31	174	1			86
07	2077	N	2015	-0-	-62	-0-	1979	3	36	9	N	33					119
08	2044	N	2044	-0-	-0-	-0-	2003	3	41	9	N	37					156
09	2082	N	2082	-0-	-0-	-0-	2030	3	52	9	N	47					203
10	2196	N	2196	-0-	-0-	-0-	2155	3	41	9	N	37	184	1			56
11	1980	N	1734	-0-	-246	-0-	1700	3	34	9	N	31					87

DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2475	N	2475	-0-	-0-	-0-	2456	3	19	9	N	17					496
07	2542	N	2140	-0-	-402	-0-	2127	3	13	9	N	12					508
08	2288	N	2288	-0-	-0-	-0-	2277	3	11	9	N	10					518
09	2490	N	1983	-0-	-507	-0-	1964	3	19	9	N	17					535
10	2793	N	2793	-0-	-0-	-0-	2779	3	14	9	N	13	185	1			363
11	2220	N	2180	-0-	-40	-0-	2170	3	10	9	N	9					372

BE ANADARKO II, LLC 100676
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2148	N	2148	-0-	-0-	-0-	2120	2	28	9	N	25	170	1			17
07	2015	N	1590	-0-	-425	-0-	1584	2	6	9	N	5					22
08	2015	N	1691	-0-	-324	-0-	1685	2	6	9	N	5					27
09	1964	N	1964	-0-	-0-	-0-	1961	2	3	9	N	3					30
10	1986	N	1986	-0-	-0-	-0-	1980	2	6	9	N	5					35
11	1896	N	1896	-0-	-0-	-0-	1882	2	14	9	N	13					48

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HOMINY CONSULTING, LLC 102424
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92

UNBRIDLED RESOURCES, LLC 875461
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					169

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					79

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					151
07	58	N	58	-0-	-0-	-0-	1	1	57	2	N	-0-					151
08	86	N	86	-0-	-0-	-0-	7	1	79	2	N	-0-					151
09	90	N	90	-0-	-0-	-0-	12	1	78	2	N	-0-					151
10	93	N	93	-0-	-0-	-0-	16	1	77	2	N	-0-					151
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					151

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					113
07	1308	N	1308	-0-	-0-	-0-	162	1	1146	2	N	-0-					113
08	1123	N	1123	-0-	-0-	-0-	193	1	915	2	N	14					127
							15	9									
09	663	N	663	-0-	-0-	-0-	138	1	525	2	N	-0-					127
10	791	N	791	-0-	-0-	-0-	154	1	636	2	N	1					128
							1	9									
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					128

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					202

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					99
07	211	N	211	-0-	-0-	-0-	5	1	206	2	N	-0-					99
08	418	N	418	-0-	-0-	-0-	36	1	382	2	N	-0-					99
09	237	N	237	-0-	-0-	-0-	33	1	204	2	N	-0-					99
10	136	N	136	-0-	-0-	-0-	24	1	112	2	N	-0-					99
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					99

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

06	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					118
07	1304	N	1304	-0-	-0-	-0-	32	1	1242	2	N	27					145
							30	9									
08	1182	N	1182	-0-	-0-	-0-	100	1	1071	2	N	10					155
							11	9									
09	1133	N	1133	-0-	-0-	-0-	156	1	974	2	N	3					158
							3	9									
10	1286	N	1286	-0-	-0-	-0-	225	1	1050	2	N	10					168
							11	9									
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					168

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

06	5312	X	5312	-0-	-0-	-0-	5075	2	237	9	N	215	182	1			314
07	5457	X	5457	-0-	-0-	-0-	133	1	5219	2	N	95	177	1			232
							105	9									
08	4611	X	4611	-0-	-0-	-0-	368	1	3950	2	N	266	167	1			331
							293	9									
09	2220	X	1079	-0-	-1141	-0-	149	1	930	2	N	-0-					331
10	2294	X	678	-0-	-1616	-0-	120	1	558	2	N	-0-					331
11	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					331

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2171	N	2171	-0-	-0-	-0-	2099	2	72	9	N	65					341
07	2641	N	2641	-0-	-0-	-0-	50	1	2478	2	N	103	177	1			267
							113	9									
08	2343	N	2343	-0-	-0-	-0-	386	1	1877	2	N	73					340
							80	9									
09	2586	N	2586	-0-	-0-	-0-	194	1	2306	2	N	78	167	1			251
							86	9									
10	2597	N	2597	-0-	-0-	-0-	208	1	2316	2	N	66					317
							73	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					317

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2569	N	2310	-0-	-259	-0-	2310	2			N	-0-					122
07	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					122
08	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					122
09	2249	X	2249	-0-	-0-	-0-	2243	2	6	9	N	5					127
10	2374	X	2374	-0-	-0-	-0-	2349	2	25	9	N	23					150
11	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					150

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1708	N	1708	-0-	-0-	-0-	1665	2	43	9	N	39					334
07	1922	N	36	-0-	-1886	-0-	33	2	3	9	N	3					337
08	1922	N	1885	-0-	-37	-0-	1884	2	1	9	N	1					338
09	1824	N	1824	-0-	-0-	-0-	1816	2	8	9	N	7					345
10	1874	N	1874	-0-	-0-	-0-	1854	2	20	9	N	18	170	1			193
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					193

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2143	-0-	-227	-0-	2143	2			N	-0-					178
07	3627	X	-0-	-0-	-3627	-0-					N	-0-					178
08	3627	X	-0-	-0-	-3627	-0-					N	19					197
09	2550	X	-0-	-0-	-2550	-0-					N	45					242
10	2263	X	-0-	-0-	-2263	-0-					N	60					302
11	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					302

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					217
07	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					217
08	5533	X	5533	-0-	-0-	-0-	5464	2	69	9	N	63					280
09	5417	X	5417	-0-	-0-	-0-	5378	2	39	9	N	35	168	1			147
10	5356	X	5356	-0-	-0-	-0-	5349	2	7	9	N	6					153
11	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					153

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

06	5160	X	3483	-0-	-1677	-0-	3483	2			N	-0-					203
07	5332	X	4312	-0-	-1020	-0-	4312	2			N	-0-					203
08	4791	X	4791	-0-	-0-	-0-	4758	2	33	9	N	30					233
09	4514	X	4514	-0-	-0-	-0-	4484	2	30	9	N	27					260
10	4737	X	4737	-0-	-0-	-0-	4706	2	31	9	N	28					288
11	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					288

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

06	5123	X	5123	-0-	-0-	-0-	5023	2	100	9	N	91					584
07	3472	X	-0-	-0-	-3472	-0-					N	97	316	1			365
08	3472	X	-0-	-0-	-3472	-0-					N	118	183	1			300
09	3360	X	-0-	-0-	-3360	-0-					N	108					408
10	3472	X	-0-	-0-	-3472	-0-					N	100					508
11	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					508

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

06	2945	X	2945	-0-	-0-	-0-	2737	2	208	9	N	189					613
07	4171	X	4171	-0-	-0-	-0-	4117	2	54	9	N	49	350	1			312
08	4749	X	4749	-0-	-0-	-0-	4497	2	252	9	N	229	179	1			362
09	4407	X	4407	-0-	-0-	-0-	4279	2	128	9	N	116	178	1			300
10	4517	X	4517	-0-	-0-	-0-	4368	2	149	9	N	135					435
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					435

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

06	4155	X	4155	-0-	-0-	-0-	4134	2	21	9	N	19					333
07	4415	X	4415	-0-	-0-	-0-	4390	2	25	9	N	23					356
08	4820	X	4820	-0-	-0-	-0-	4796	2	24	9	N	22					378
09	4354	X	4354	-0-	-0-	-0-	4313	2	41	9	N	37					415
10	5030	X	5030	-0-	-0-	-0-	4911	2	119	9	N	108					523
11	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					523

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

06	6378	X	6378	-0-	-0-	-0-	6372	2	6	9	N	5					280
07	7003	X	7003	-0-	-0-	-0-	7003	2			N	-0-	172	1			108
08	7424	X	7424	-0-	-0-	-0-	7400	2	24	9	N	22					130
09	6996	X	6996	-0-	-0-	-0-	6917	2	79	9	N	72					202
10	8036	X	8036	-0-	-0-	-0-	7923	2	113	9	N	103					305
11	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					305

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5785	X	5785	-0-	-0-	-0-	5649	2	136	9	N	124	173	1			422
07	7449	X	7449	-0-	-0-	-0-	806	1	6424	2	N	199	344	1			277
							219	9									
08	6533	X	6533	-0-	-0-	-0-	772	1	5708	2	N	48					325
							53	9									
09	6508	X	6508	-0-	-0-	-0-	915	1	5459	2	N	122					447
							134	9									
10	7192	X	7192	-0-	-0-	-0-	1099	1	5983	2	N	100					547
							110	9									
11	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					547

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2415	-0-	-585	-0-	2359	2	56	9	N	51					480
07	4185	X	4185	-0-	-0-	-0-	4035	2	150	9	N	136	170	1			446
08	3565	X	3426	-0-	-139	-0-	3413	2	13	9	N	12					458
09	3420	X	2846	-0-	-574	-0-	2833	2	13	9	N	12					470
10	3472	X	2772	-0-	-700	-0-	2749	2	23	9	N	21					491
11	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					491

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8321	X	8321	-0-	-0-	-0-	8021	2	300	9	N	273	508	1			308
07	8680	X	8581	-0-	-99	-0-	8273	2	308	9	N	280	340	1			248
08	8680	X	8619	-0-	-61	-0-	8305	2	314	9	N	285	171	1			362
09	8400	X	8097	-0-	-303	-0-	7793	2	304	9	N	276	173	1			465
10	8680	X	8356	-0-	-324	-0-	8071	2	285	9	N	259	352	1			372
11	8340	X	NO RPT	-0-	-8340	-0-					N	NO RPT					372

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	6246	-0-	-1494	-0-	6092	2	154	9	N	140	177	1			371
07	9517	X	7486	-0-	-2031	-0-	812	1	6472	2	N	184	349	1			206
							202	9									
08	9517	X	7391	-0-	-2126	-0-	858	1	6346	2	N	170					376
							187	9									
09	7170	X	6315	-0-	-855	-0-	886	1	5285	2	N	131	167	1			340
							144	9									
10	7223	X	4843	-0-	-2380	-0-	745	1	4053	2	N	41					381
							45	9									
11	7230	X	NO RPT	-0-	-7230	-0-					N	NO RPT					381

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					141
07	510	N	510	-0-	-0-	-0-	499	2	11	9	N	10					151
08	465	N	327	-0-	-138	-0-	327	2			N	-0-					151
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					151
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					151
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					151

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					162
07	764	N	764	-0-	-0-	-0-	22	1	741	2	N	1					163
							1	9									
08	786	N	786	-0-	-0-	-0-	125	1	648	2	N	12					175
							13	9									
09	320	N	320	-0-	-0-	-0-	35	1	271	2	N	13					188
							14	9									
10	431	N	431	-0-	-0-	-0-	55	1	376	2	N	-0-					188
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					188

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

06	4890	X	4777	-0-	-113	-0-	4591	2	186	9	N	169	169	1			366
07	5518	X	4339	-0-	-1179	-0-	4165	2	174	9	N	158					524
08	5518	X	4596	-0-	-922	-0-	4409	2	187	9	N	170	353	1			341
09	5340	X	4009	-0-	-1331	-0-	3866	2	143	9	N	130	169	1			302
10	5208	X	3505	-0-	-1703	-0-	3427	2	78	9	N	71	178	1			195
11	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					195

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					296

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					128

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

06	4530		2311	-0-	-2219	-0-	60	1	2251	2	N	-0-					-0-
07	6467		5574	-0-	-893	-0-	62	1	5512	2	N	-0-					-0-
08	4681		4749	-0-	68	68	62	1	4687	2	N	-0-					-0-
09	4538		4470	-0-	-68	-0-	60	1	4410	2	N	-0-					-0-
10	4457		4243	-0-	-214	-0-	62	1	4181	2	N	-0-					-0-
11	3690		3474	-0-	-216	-0-	60	1	3414	2	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
UNITED OIL & SHALE LLC 103207
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

06	1110	#	994	-0-	-116	-0-	994	2			N	-0-					24
07	992	#	778	-0-	-214	-0-	778	2			N	-0-					24
08	899	#	819	-0-	-80	-0-	819	2			N	-0-					24
09	1095	R	1095	-0-	-0-	-0-	1095	2			N	-0-					24
10	744	#	853	-0-	109	-0-	853	2			N	-0-					24
*11	1131	R	1131	-0-	-0-	-0-	1131	2			N	-0-					24

SANDLOT OIL & GAS LLC 747757
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
CLR SECONDARY RECOVERY, LLC 101415
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
CLR SECONDARY RECOVERY, LLC //CONT.// 101415
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			109
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			109
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			109
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			109
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			109
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			109

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CONTANGO RESOURCES, LLC 100222
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

06	0 N	-0-	-0-	-0-	-0-			N	-0-			611
07	0 N	-0-	-0-	-0-	-0-			N	-0-			611
08	0 N	-0-	-0-	-0-	-0-			N	-0-			611
09	0 N	-0-	-0-	-0-	-0-			N	-0-			611
10	0 N	-0-	-0-	-0-	-0-			N	-0-			611
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			611

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			217
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			217
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			217
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			217
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			217
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					501
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					501
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					501
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					501
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					501
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					501

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	915	2			N	-0-					1110
07	946	N	946	-0-	-0-	-0-	881	2	65	9	N	59	169	1			1000
08	947	N	947	-0-	-0-	-0-	947	2			N	-0-					1000
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					1000
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					1000
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1000

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					179

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					460
07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					460
08	744	N	705	-0-	-39	-0-	705	2			N	-0-					460
09	750	N	635	-0-	-115	-0-	635	2			N	-0-					460
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					460
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					460

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2925	N	2925	-0-	-0-	-0-	2883	2	42	9	N	38					447
07	3456	X	3456	-0-	-0-	-0-	3399	2	57	9	N	52					499
08	3355	X	3355	-0-	-0-	-0-	3298	2	57	9	N	52					551
09	3203	X	3203	-0-	-0-	-0-	3146	2	57	9	N	52					603
10	3335	X	3335	-0-	-0-	-0-	3137	2	198	9	N	180	180	1			603
11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					603

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					110
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					110
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					110
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					110
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					110
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

NATURAL GAS ANADARKO COMPANY 600750
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					39
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					39
08	155	N	71	-0-	-84	-0-	71	2			N	-0-					39
09	150	N	39	-0-	-111	-0-	39	2			N	-0-					39
10	124	N	34	-0-	-90	-0-	34	2			N	-0-					39
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					39

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

UNBRIDLED RESOURCES, LLC 875461
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

06	844	N	844	-0-	-0-	-0-	777	2	67	9	N	61					273
07	3708	X	3708	-0-	-0-	-0-	3517	1	189	2	N	2					275
							2	9									
08	2387	X	-0-	-0-	-2387	-0-					N	-0-					275
09	3459	X	3459	-0-	-0-	-0-	2908	1	551	2	N	-0-					275
10	3665	X	3665	-0-	-0-	-0-	1067	1	2581	2	N	15					290
							17	9									
11	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					290

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	568	2	17	9	N	15					73
07	558	N	552	-0-	-6	-0-	552	2			N	-0-					73
08	527	N	372	-0-	-155	-0-	353	2	19	9	N	17					90
09	1668	N	1668	-0-	-0-	-0-	1643	2	25	9	N	23					113
10	1449	N	1449	-0-	-0-	-0-	1434	2	15	9	N	14					127
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					127

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

06	2490	N	2404	-0-	-86	-0-	2404	3			N	-0-					40
07	2387	N	2316	-0-	-71	-0-	2316	3			N	-0-					40
08	2511	N	2434	-0-	-77	-0-	2434	3			N	-0-					40
09	2400	N	2364	-0-	-36	-0-	2364	3			N	-0-					40
10	2366	N	2366	-0-	-0-	-0-	2366	3			N	-0-					40
11	2370	N	2327	-0-	-43	-0-	2327	3			N	-0-					40

KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

06	4770	X	4577	-0-	-193	-0-	4560	3	17	9	N	15					97
07	4929	X	4700	-0-	-229	-0-	4691	3	9	9	N	8					105
08	4774	X	4714	-0-	-60	-0-	4700	3	14	9	N	13					118
09	4620	X	4577	-0-	-43	-0-	4564	3	13	9	N	12					130
10	4743	X	4702	-0-	-41	-0-	4689	3	13	9	N	12					142
11	4590	X	4581	-0-	-9	-0-	4573	3	8	9	N	7					149

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16801	X	16801	-0-	-0-	-0-	16801	3			N	-0-					69
07	17302	X	17302	-0-	-0-	-0-	17302	3			N	-0-					69
08	17112	X	15453	-0-	-1659	-0-	15445	3	8	9	N	7					76
09	16800	X	16615	-0-	-185	-0-	16615	3			N	-0-					76
10	17360	X	16982	-0-	-378	-0-	16982	3			N	-0-					76
11	16800	X	15941	-0-	-859	-0-	15941	3			N	-0-					76

LATIGO PETROLEUM, LLC 488260
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1941					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1941					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1941					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1941					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1941					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1941					N	NO RPT					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					38
07	0	#	-0-	-0-	-0-	-0-					N	-0-					38
08	0	#	-0-	-0-	-0-	-0-					N	-0-					38
09	0	#	-0-	-0-	-0-	-0-					N	-0-					38
10	0	#	-0-	-0-	-0-	-0-					N	-0-					38
11	0	#	-0-	-0-	-0-	-0-					N	-0-					38

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					213
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					213
08	806	N	132	-0-	-674	-0-	132	3			N	-0-					213
09	750	N	108	-0-	-642	-0-	108	3			N	-0-					213
10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					213
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					213
07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					213
08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					213
09	1230	N	1011	-0-	-219	-0-	1011	3			N	-0-					213
10	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					213
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

NATURAL GAS ANADARKO COMPANY 600750
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

06	11122	X	11122	-0-	-0-	-0-	60	1	11061	2	N	1	143	1					34
							1	9											
07	11681	X	11681	-0-	-0-	-0-	62	1	11612	2	N	6							40
							7	9											
08	11843	X	11843	-0-	-0-	-0-	62	1	11772	2	N	8							48
							9	9											
09	11270	X	11270	-0-	-0-	-0-	60	1	11196	2	N	13							61
							14	9											
10	11608	X	11608	-0-	-0-	-0-	62	1	11524	2	N	20							81
							22	9											
11	10731	X	10731	-0-	-0-	-0-	60	1	10640	2	N	28							109
							31	9											

UNBRIDLED RESOURCES, LLC 875461
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

06	3075	X	3075	-0-	-0-	-0-	3066	2	9	9	N	8							61
07	2990	X	2990	-0-	-0-	-0-	80	1	2910	2	N	-0-							61
08	3038	X	2443	-0-	-595	-0-	74	1	2369	2	N	-0-							61
09	31	N	31	-0-	-0-	-0-	31	1			N	-0-							61
10	3038	X	204	-0-	-2834	-0-	204	2			N	-0-							61
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT							61

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	-0-	-0-	-3690	-0-					N	-0-					1202
07	1271	X	654	-0-	-617	-0-	654	2			N	-0-					1202
08	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					1202
09	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					1202
10	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					1202
11	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					1202

COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	108340					N	-0-					380
07	SWR 10		-0-	-0-	-0-	108340					N	-0-					380
08	SWR 10		-0-	-0-	-0-	108340					N	-0-					380
09	SWR 10		-0-	-0-	-0-	108340					N	-0-					380
10	SWR 10		-0-	-0-	-0-	108340					N	-0-					380
11	SWR 10		NO RPT	-0-	-0-	108340					N	NO RPT					380

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					398
07	546	N	546	-0-	-0-	-0-	546	2			N	-0-					398
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					398
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					398
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					398
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					398

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					146
07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					146
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					146
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					146
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					146
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER ENERGY, LLC 263648
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2946 N	2946	-0-	-0- B	-0-	2936	2	10	9	N	9					134
07	2945 N	2409	-0-	-536 B	-0-	2395	2	14	9	N	13					147
08	2914 N	2356	-0-	-558 B	-0-	2356	2			N	-0-	118	1			29
09	2850 N	2274	-0-	-576 B	-0-	2260	2	14	9	N	13					42
10	2418 N	2381	-0-	-37 B	-0-	2367	2	14	9	N	13					55
11	2280 N	2199	-0-	-81 B	-0-	2197	2	2	9	N	2					57

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650 N	1307	-0-	-343 B	-0-	1301	2	6	9	N	5					65
07	1705 N	1581	-0-	-124 B	-0-	1567	2	14	9	N	13					78
08	1643 N	1593	-0-	-50 B	-0-	1581	2	12	9	N	11					89
09	1528 N	1528	-0-	-0- B	-0-	1525	2	3	9	N	3					92
10	1581 N	1558	-0-	-23 B	-0-	1558	2			N	-0-					92
11	1530 N	1416	-0-	-114 B	-0-	1414	2	2	9	N	2					94

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4135 X	4135	-0-	-0- B	-0-	4048	2	87	9	N	79					132
07	3496 X	3496	-0-	-0- B	-0-	3465	2	31	9	N	28					160
08	3285 X	3285	-0-	-0- B	-0-	3282	2	3	9	N	3	76	1			87
09	2979 X	2979	-0-	-0- B	-0-	2976	2	3	9	N	3					90
10	2941 X	2941	-0-	-0- B	-0-	2941	2			N	-0-					90
11	2649 X	2649	-0-	-0- B	-0-	2649	2			N	-0-					90

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	N	1538	-0-	-0-	B	-0-	1519	2	19	9	N	17					65
07	1767	N	1653	-0-	-114	B	-0-	1621	2	32	9	N	29					94
08	1614	N	1614	-0-	-0-	B	-0-	1585	2	29	9	N	26					120
09	1640	N	1640	-0-	-0-	B	-0-	1621	2	19	9	N	17					137
10	2002	N	2002	-0-	-0-	B	-0-	1985	2	17	9	N	15					152
11	1560	N	1403	-0-	-157	B	-0-	1390	2	13	9	N	12					164

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1838	N	1838	-0-	-0-	B	-0-	1829	2	9	9	N	8					50
07	1953	N	1766	-0-	-187	B	-0-	1736	2	30	9	N	27					77
08	1736	N	1650	-0-	-86	B	-0-	1639	2	11	9	N	10					87
09	1830	N	1070	-0-	-760	B	-0-	1061	2	9	9	N	8					95
10	1767	N	826	-0-	-941	B	-0-	816	2	10	9	N	9					104
11	1590	N	65	-0-	-1525	B	-0-	65	2			N	-0-					104

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					52
07	868	N	376	-0-	-492	B	-0-	375	2	1	9	N	1					53
08	868	N	301	-0-	-567	B	-0-	299	2	2	9	N	2					55
09	690	N	215	-0-	-475	B	-0-	215	2			N	-0-					55
10	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					55
11	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					55

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
09	577	N	577	-0-	-0- B	-0-	575	2	2	9	N	2					40
10	988	N	988	-0-	-0- B	-0-	985	2	3	9	N	3					43
11	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					43

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1366	N	1366	-0-	-0- B	-0-	1281	2	85	9	N	77					249
07	1209	N	1067	-0-	-142 B	-0-	1046	2	21	9	N	19	191	1			77
08	1085	N	1085	-0-	-0- B	-0-	1068	2	17	9	N	15					92
09	1320	N	1016	-0-	-304 B	-0-	1007	2	9	9	N	8					100
10	1191	N	1191	-0-	-0- B	-0-	1159	2	32	9	N	29					129
11	1050	N	1003	-0-	-47 B	-0-	1002	2	1	9	N	1					130

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1278	-0-	-312 B	-0-	1278	2			N	-0-					-0-
07	1520	N	1520	-0-	-0- B	-0-	1342	2	178	9	N	162					162
08	1457	N	1381	-0-	-76 B	-0-	1375	2	6	9	N	5					167
09	1348	N	1348	-0-	-0- B	-0-	1348	2			N	-0-					167
10	1519	N	1490	-0-	-29 B	-0-	1488	2	2	9	N	2					169
11	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					169

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0- B	-0-	1134	2	66	9	N	60					200
07	1240	N	998	-0-	-242 B	-0-	990	2	8	9	N	7					207
08	1271	N	899	-0-	-372 B	-0-	890	2	9	9	N	8	178	1			37
09	1200	N	1161	-0-	-39 B	-0-	1138	2	23	9	N	21					58
10	1587	N	1587	-0-	-0- B	-0-	1568	2	19	9	N	17					75
11	1437	N	1437	-0-	-0- B	-0-	1427	2	10	9	N	9					84

EQV OPERATING LLC 101634
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					107
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					107
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					107
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					107
10	0	N	-0-	-0-	-0- B	-0-					N	33	113	1			27
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					27

HIGHMARK ENERGY OPERATING, LLC 385847
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	70	-0-	-80 B	-0-	70	2			N	-0-					53
07	155	N	63	-0-	-92 B	-0-	63	2			N	-0-					53
08	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					53
09	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					53
10	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					53
11	1940	N	1940	-0-	-0- B	-0-	1940	2			N	-0-					53

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0-	B	-0-	1136	2	3	9	N	3					80
07	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					80
08	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					80
09	1114	N	1114	-0-	-0-	B	-0-	1113	2	1	9	N	1					81
10	1113	N	1113	-0-	-0-	B	-0-	1112	2	1	9	N	1					82
11	1114	N	1114	-0-	-0-	B	-0-	1114	2			N	-0-					82

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

06	2664	X	2664	-0-	-0-	B	-0-	2664	2			N	-0-					98
07	2670	X	2670	-0-	-0-	B	-0-	2664	2	6	9	N	5					103
08	2712	X	2712	-0-	-0-	B	-0-	2709	2	3	9	N	3					106
09	2406	X	2406	-0-	-0-	B	-0-	2400	2	6	9	N	5					111
10	2453	X	2453	-0-	-0-	B	-0-	2451	2	2	9	N	2					113
11	2624	X	2624	-0-	-0-	B	-0-	2621	2	3	9	N	3					116

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

06	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					34
07	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					34
08	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					34
09	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					34
10	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					34
11	270	N	258	-0-	-12	B	-0-	258	2			N	-0-					34

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

06	1170	N	1046	-0-	-124	B	-0-	1046	2			N	-0-					35
07	1705	N	1081	-0-	-624	B	-0-	1081	2			N	-0-					35
08	1209	N	1102	-0-	-107	B	-0-	1102	2			N	-0-					35
09	1132	N	1132	-0-	-0-	B	-0-	1132	2			N	-0-					35
10	1289	N	1289	-0-	-0-	B	-0-	1289	2			N	-0-					35
11	1711	N	1711	-0-	-0-	B	-0-	1711	2			N	-0-					35

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

06	2430	N	2417	-0-	-13	B	-0-	2411	2	6	9	N	5					162
07	2511	N	2462	-0-	-49	B	-0-	2458	2	4	9	N	4					166
08	2511	N	2473	-0-	-38	B	-0-	2466	2	7	9	N	6					172
09	2430	N	2395	-0-	-35	B	-0-	2387	2	8	9	N	7					179
10	2553	N	2553	-0-	-0-	B	-0-	2546	2	7	9	N	6					185
11	3005	X	3005	-0-	-0-	B	-0-	3003	2	2	9	N	2					187

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

06	1468	N	1468	-0-	-0-	B	-0-	1468	2			N	-0-					82
07	1515	N	1515	-0-	-0-	B	-0-	1515	2			N	-0-					82
08	1469	N	1469	-0-	-0-	B	-0-	1469	2			N	-0-					82
09	1400	N	1400	-0-	-0-	B	-0-	1399	2	1	9	N	1					83
10	1471	N	1471	-0-	-0-	B	-0-	1469	2	2	9	N	2					85
11	1434	N	1434	-0-	-0-	B	-0-	1434	2			N	-0-					85

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	B	-0-	352	2			N	-0-					10
07	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					10
08	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					10
09	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					10
10	372	N	344	-0-	-28	B	-0-	344	2			N	-0-					10
11	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					10

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		5	-0-	5	B	26	5	2			N	-0-					18
07	27	X	1	-0-	-26	B	-0-	1	2			N	-0-					18
08	1	X	1	-0-	-0-	B	-0-	1	2			N	-0-					18
09	5	N	1	-0-	-4	B	-0-	1	2			N	-0-					18
10	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					18
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					18

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					3

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					62
07	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					62
08	310	N	294	-0-	-16	B	-0-	294	2			N	-0-					62
09	300	N	278	-0-	-22	B	-0-	278	2			N	-0-					62
10	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					62
11	271	N	271	-0-	-0-	B	-0-	270	2	1	9	N	1					63

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0-	B	-0-	94	1	1124	2	N	-0-					280
07	1360	N	1360	-0-	-0-	B	-0-	97	1	1263	2	N	-0-					280
08	1256	N	1256	-0-	-0-	B	-0-	97	1	1159	2	N	-0-					280
09	1230	N	1182	-0-	-48	B	-0-	94	1	1062	2	N	24					304
								26	9									
10	1364	N	1297	-0-	-67	B	-0-	97	1	1200	2	N	-0-					304
11	1766	N	1766	-0-	-0-	B	-0-	94	1	1671	2	N	1					305
								1	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2201	N	2201	-0-	-0-	B	-0-	94	1	2089	2	N	16					169
								18	9									
07	2077	N	1655	-0-	-422	B	-0-	97	1	1558	2	N	-0-					169
08	2201	N	97	-0-	-2104	B	-0-	97	1			N	-0-					169
09	2756	N	2756	-0-	-0-	B	-0-	94	1	2656	2	N	5	98	1			76
								6	9									
10	1643	N	608	-0-	-1035	B	-0-	97	1	511	2	N	-0-					76
11	94	N	94	-0-	-0-	B	-0-	94	1			N	-0-					76

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

06	990	N	544	-0-	-446	B	-0-	425	2	119	9	N	108					275
07	865	N	865	-0-	-0-	B	-0-	865	2			N	-0-	188	1			87
08	2046	N	604	-0-	-1442	B	-0-	520	2	84	9	N	76					163
09	671	N	671	-0-	-0-	B	-0-	564	2	107	9	N	97					260
10	868	N	611	-0-	-257	B	-0-	535	2	76	9	N	69	182	1			147
11	1018	N	1018	-0-	-0-	B	-0-	923	2	95	9	N	86					233

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

06	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					215
07	837	N	825	-0-	-12	B	-0-	825	2			N	-0-					215
08	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					215
09	815	N	815	-0-	-0-	B	-0-	796	2	19	9	N	17					232
10	837	N	817	-0-	-20	B	-0-	817	2			N	-0-					232
11	804	N	804	-0-	-0-	B	-0-	785	2	19	9	N	17					249

LATIGO PETROLEUM, LLC 488260
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

06	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					53
07	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					53
08	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					53
09	480	N	443	-0-	-37	B	-0-	443	3			N	-0-					53
10	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					53
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					53

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

06	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					100
07	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					100
08	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					100
09	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					100
10	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					100
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					100

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					170
07	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					170
08	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					170
09	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					170
10	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					170
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					170

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1536	-0-	-144	B	-0-	30	1	1506	2	N	-0-					183
07	1705	N	1607	-0-	-98	B	-0-	31	1	1558	2	N	16					199
								18	9									
08	1609	N	1609	-0-	-0-	B	-0-	31	1	1572	2	N	5					204
								6	9									
09	1530	N	1271	-0-	-259	B	-0-	30	1	1222	2	Y	17	129	1			92
								19	9									
10	1612	N	1257	-0-	-355	B	-0-	31	1	1217	2	Y	8					100
								9	9									
11	1560	N	1248	-0-	-312	B	-0-	30	1	1198	2	Y	18					118
								20	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1515	-0-	-615	B	-0-	27	1	1488	2	N	-0-					57
07	1891	N	1597	-0-	-294	B	-0-	25	1	1561	2	N	10					67
								11	9									
08	1581	N	1543	-0-	-38	B	-0-	30	1	1507	2	N	5					72
								6	9									
09	1530	N	1465	-0-	-65	B	-0-	29	1	1436	2	Y	-0-					72
10	1612	N	1357	-0-	-255	B	-0-	31	1	1326	2	Y	-0-					72
11	1500	N	1345	-0-	-155	B	-0-	26	1	1319	2	Y	-0-					72

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	573	-0-	-27	B	-0-	30	1	543	2	N	-0-					93
07	620	N	593	-0-	-27	B	-0-	31	1	562	2	N	-0-					93
08	596	N	596	-0-	-0-	B	-0-	31	1	565	2	N	-0-					93
09	590	N	590	-0-	-0-	B	-0-	30	1	560	2	Y	-0-					93
10	611	N	611	-0-	-0-	B	-0-	31	1	580	2	Y	-0-					93
11	586	N	586	-0-	-0-	B	-0-	30	1	555	2	Y	1					94
								1	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	B	-0-	30	1	445	2	N	-0-					44
07	496	N	476	-0-	-20	B	-0-	29	1	447	2	N	-0-					44
08	527	N	395	-0-	-132	B	-0-	21	1	374	2	N	-0-					44
09	480	N	470	-0-	-10	B	-0-	28	1	442	2	Y	-0-					44
10	484	N	484	-0-	-0-	B	-0-	30	1	454	2	Y	-0-					44
11	451	N	451	-0-	-0-	B	-0-	29	1	422	2	Y	-0-					44

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1942	N	1942	-0-	-0-	B	-0-	30	1	1905	2	N	6					226
								7	9									
07	2170	N	1839	-0-	-331	B	-0-	31	1	1801	2	N	6					232
								7	9									
08	2077	N	1990	-0-	-87	B	-0-	31	1	1959	2	N	-0-					232
09	1950	N	1898	-0-	-52	B	-0-	30	1	1865	2	Y	3					235
								3	9									
10	1955	N	1955	-0-	-0-	B	-0-	31	1	1918	2	Y	5					240
								6	9									
11	1920	N	1884	-0-	-36	B	-0-	30	1	1852	2	Y	2					242
								2	9									

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	B	-0-	30	1	31	2	N	-0-					38
07	64	N	64	-0-	-0-	B	-0-	31	1	33	2	N	-0-					38
08	62	N	62	-0-	-0-	B	-0-	31	1	31	2	N	-0-					38
09	60	N	60	-0-	-0-	B	-0-	30	1	30	2	N	-0-					38
10	63	N	63	-0-	-0-	B	-0-	31	1	32	2	N	-0-					38
11	60	N	59	-0-	-1	B	-0-	30	1	29	2	N	-0-					38

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	B	-0-	30	1	1147	2	N	20					95
								22	9									
07	875	N	875	-0-	-0-	B	-0-	31	1	844	2	N	-0-					95
08	1054	N	791	-0-	-263	B	-0-	31	1	746	2	N	13					108
								14	9									
09	1020	N	728	-0-	-292	B	-0-	30	1	698	2	N	-0-					108
10	868	N	699	-0-	-169	B	-0-	31	1	668	2	N	-0-					108
11	846	N	846	-0-	-0-	B	-0-	30	1	809	2	N	6					114
								7	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1774	N	1774	-0-	-0-	B	-0-	30	1	1742	2	N	2					72
								2	9									
07	1550	N	1547	-0-	-3	B	-0-	31	1	1516	2	N	-0-					72
08	1615	N	1615	-0-	-0-	B	-0-	31	1	1584	2	N	-0-					72
09	1770	N	1328	-0-	-442	B	-0-	30	1	1298	2	N	-0-					72
10	1550	N	1456	-0-	-94	B	-0-	31	1	1425	2	N	-0-					72
11	1560	N	1260	-0-	-300	B	-0-	30	1	1227	2	N	3					75
								3	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2478	-0-	-42 B	-0-	30	1	2404	2	N	40					190
							44	9									
07	2635	N	2507	-0-	-128 B	-0-	31	1	2476	2	N	-0-					190
08	2537	N	2537	-0-	-0- B	-0-	31	1	2485	2	N	19					209
							21	9									
09	2490	N	2446	-0-	-44 B	-0-	30	1	2416	2	Y	-0-					209
10	2586	N	2586	-0-	-0- B	-0-	31	1	2493	2	Y	56					265
							62	9									
11	2460	N	2362	-0-	-98 B	-0-	30	1	2332	2	Y	-0-					265

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					13

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

06	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

BE ANADARKO II, LLC 100676
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

06	840	N	717	-0-	-123	-0-	717	2			N	-0-					48
07	775	N	720	-0-	-55	-0-	691	2	29	9	N	26					74
08	744	N	649	-0-	-95	-0-	649	2			N	-0-					74
09	720	N	602	-0-	-118	-0-	602	2			N	-0-					74
10	713	N	624	-0-	-89	-0-	607	2	17	9	N	15					89
11	630	N	582	-0-	-48	-0-	582	2			N	-0-					89

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

06	893	N	893	-0-	-0-	-0-	59	1	830	2	N	4					49
							4	9									
07	919	N	919	-0-	-0-	-0-	61	1	856	2	N	2					51
							2	9									
08	899	N	890	-0-	-9	-0-	61	1	828	2	N	1					52
							1	9									
09	900	N	882	-0-	-18	-0-	59	1	821	2	N	2					54
							2	9									
10	930	N	882	-0-	-48	-0-	61	1	817	2	N	4					58
							4	9									
11	870	N	862	-0-	-8	-0-	59	1	800	2	N	3					61
							3	9									

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
07	0	N	-0-	-0-	-0-	-0-					N	-0-					145
08	0	N	-0-	-0-	-0-	-0-					N	-0-					145
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
11	14B2	EXT	1	-0-	1	1	1	2			N	-0-					145

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	10	1	430	2	N	-0-					74
07	465	N	463	-0-	-2	-0-	10	1	453	2	N	-0-					74
08	465	N	464	-0-	-1	-0-	10	1	452	2	N	2					76
							2	9									
09	450	N	447	-0-	-3	-0-	10	1	435	2	N	2					78
							2	9									
10	467	N	467	-0-	-0-	-0-	10	1	453	2	N	4					82
							4	9									
11	459	N	459	-0-	-0-	-0-	10	1	446	2	N	3					85
							3	9									

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

06	413	N	413	-0-	-0-	-0-	6	1	407	2	N	-0-					84
07	907	N	907	-0-	-0-	-0-	6	1	901	2	N	-0-					84
08	1541	N	1541	-0-	-0-	-0-	6	1	1535	2	N	-0-					84
09	609	N	609	-0-	-0-	-0-	6	1	601	2	N	2					86
							2	9									
10	343	N	343	-0-	-0-	-0-	6	1	337	2	N	-0-					86
11	330	N	297	-0-	-33	-0-	6	1	290	2	N	1					87
							1	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					235
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					235
08	620	N	604	-0-	-16	-0-	604	2			N	-0-					235
09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					235
10	896	N	896	-0-	-0-	-0-	896	2			N	-0-					235
11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					235

LATIGO PETROLEUM, LLC 488260
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					352
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					352
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					352
09	510	N	480	-0-	-30	-0-	480	3			N	-0-					352
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					352
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					352

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					40
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					40
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					40
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					40
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	28	1	1031	2	N	-0-					109
07	1139	N	1139	-0-	-0-	-0-	31	1	1108	2	N	-0-					109
08	819	N	819	-0-	-0-	-0-	30	1	733	2	N	51					160
							56	9									
09	1050	N	12	-0-	-1038	-0-	12	2			Y	-0-					160
10	1085	N	-0-	-0-	-1085	-0-					Y	-0-					160
11	780	N	-0-	-0-	-780	-0-					Y	-0-					160

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1133	N	1133	-0-	-0-	-0-	30	1	1081	2	N	20					30
							22	9									
07	1032	N	1032	-0-	-0-	-0-	30	1	1002	2	N	-0-					30
08	971	N	971	-0-	-0-	-0-	30	1	904	2	N	34					64
							37	9									
09	1020	N	897	-0-	-123	-0-	29	1	868	2	Y	-0-					64
10	1023	N	834	-0-	-189	-0-	30	1	804	2	Y	-0-					64
11	930	N	731	-0-	-199	-0-	26	1	694	2	Y	10					74
							11	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1323	-0-	-27	-0-	30	1	1275	2	N	16					45
							18	9									
07	1240	N	1093	-0-	-147	-0-	27	1	1066	2	N	-0-					45
08	1448	N	1448	-0-	-0-	-0-	31	1	1415	2	N	2					47
							2	9									
09	1364	N	1364	-0-	-0-	-0-	30	1	1334	2	N	-0-					47
10	1317	N	1317	-0-	-0-	-0-	31	1	1284	2	N	2					49
							2	9									
11	1410	N	1197	-0-	-213	-0-	30	1	1156	2	N	10					59
							11	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	N	1115	-0-	-0-	-0-	30	1	1085	2	N	-0-					205
07	1085	N	1003	-0-	-82	-0-	31	1	972	2	N	-0-					205
08	1110	N	1110	-0-	-0-	-0-	31	1	1079	2	N	-0-					205
09	1110	N	1033	-0-	-77	-0-	29	1	1004	2	Y	-0-					205
10	1046	N	1046	-0-	-0-	-0-	31	1	1015	2	Y	-0-					205
11	1080	N	924	-0-	-156	-0-	30	1	892	2	Y	2					207
							2	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1093	-0-	-47	-0-	30	1	1063	2	N	-0-					144
07	1271	N	1112	-0-	-159	-0-	31	1	1080	2	N	1					145
							1	9									
08	1114	N	1114	-0-	-0-	-0-	30	1	1084	2	N	-0-					145
09	1161	N	1161	-0-	-0-	-0-	28	1	1133	2	Y	-0-					145
10	1148	N	1148	-0-	-0-	-0-	27	1	1121	2	Y	-0-					145
11	1080	N	987	-0-	-93	-0-	28	1	949	2	Y	9					154
							10	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

06	570	N	535	-0-	-35	-0-	30	1	505	2	N	-0-					180
07	589	N	545	-0-	-44	-0-	31	1	514	2	N	-0-					180
08	509	N	509	-0-	-0-	-0-	31	1	478	2	N	-0-					180
09	540	N	535	-0-	-5	-0-	30	1	505	2	Y	-0-					180
10	614	N	614	-0-	-0-	-0-	31	1	583	2	Y	-0-					180
11	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					180

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

06	540	N	390	-0-	-150	-0-	30	1	360	2	N	-0-					159
07	824	N	824	-0-	-0-	-0-	31	1	791	2	N	2					161
							2	9									
08	581	N	581	-0-	-0-	-0-	31	1	550	2	N	-0-					161
09	630	N	630	-0-	-0-	-0-	29	1	601	2	Y	-0-					161
10	651	N	624	-0-	-27	-0-	23	1	598	2	Y	3					164
							3	9									
11	570	N	272	-0-	-298	-0-	23	1	246	2	Y	3					167
							3	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

06	1440	N	1360	-0-	-80	-0-	30 33	1 9	1297	2	N	30					143
07	1488	N	1300	-0-	-188	-0-	31	1	1269	2	N	-0-					143
08	1674	N	1310	-0-	-364	-0-	31 8	1 9	1271	2	N	7					150
09	1350	N	1272	-0-	-78	-0-	30	1	1242	2	Y	-0-					150
10	1330	N	1330	-0-	-0-	-0-	31 8	1 9	1291	2	Y	7					157
11	1260	N	1255	-0-	-5	-0-	30	1	1225	2	Y	-0-					157

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

06	1800	N	1743	-0-	-57	-0-	30 14	1 9	1699	2	N	13	191	1			160
07	1860	N	1757	-0-	-103	-0-	31	1	1726	2	N	-0-					160
08	1891	N	1834	-0-	-57	-0-	31 70	1 9	1733	2	N	64					224
09	1740	N	1683	-0-	-57	-0-	30	1	1653	2	Y	-0-					224
10	1767	N	1748	-0-	-19	-0-	31 45	1 9	1672	2	Y	41					265
11	1770	N	1709	-0-	-61	-0-	30 48	1 9	1631	2	Y	44					309

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2491	-0-	-29	-0-	30	1	2443	2	N	16					281
							18	9									
07	2635	N	2460	-0-	-175	-0-	31	1	2414	2	N	14					295
							15	9									
08	2604	N	2460	-0-	-144	-0-	31	1	2429	2	N	-0-	191	1			104
09	2490	N	2307	-0-	-183	-0-	30	1	2253	2	Y	22					126
							24	9									
10	2449	N	2346	-0-	-103	-0-	31	1	2294	2	Y	19					145
							21	9									
11	2370	N	2241	-0-	-129	-0-	30	1	2188	2	Y	21					166
							23	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	30	1	480	2	N	-0-					73
07	503	N	503	-0-	-0-	-0-	31	1	472	2	N	-0-					73
08	527	N	520	-0-	-7	-0-	31	1	489	2	N	-0-					73
09	512	N	512	-0-	-0-	-0-	30	1	482	2	Y	-0-					73
10	520	N	520	-0-	-0-	-0-	31	1	489	2	Y	-0-					73
11	510	N	503	-0-	-7	-0-	29	1	471	2	Y	3					76
							3	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	30	1	1060	2	N	1					141
							1	9									
07	1182	N	1182	-0-	-0-	-0-	31	1	1149	2	N	2					143
							2	9									
08	1219	N	1219	-0-	-0-	-0-	31	1	1180	2	N	7					150
							8	9									
09	1086	N	1086	-0-	-0-	-0-	30	1	1049	2	N	6					156
							7	9									
10	1132	N	1132	-0-	-0-	-0-	31	1	1095	2	N	5					161
							6	9									
11	673	N	673	-0-	-0-	-0-	24	1	647	2	N	2					163
							2	9									

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3725	-0-	-325	-0-	30	1	3683	2	N	11					105
							12	9									
07	3999	X	3812	-0-	-187	-0-	31	1	3781	2	N	-0-					105
08	3999	X	3800	-0-	-199	-0-	31	1	3761	2	N	7					112
							8	9									
09	3840	X	3644	-0-	-196	-0-	30	1	3608	2	N	5					117
							6	9									
10	3844	X	3747	-0-	-97	-0-	31	1	3710	2	N	5					122
							6	9									
11	3720	X	3502	-0-	-218	-0-	30	1	3463	2	N	8					130
							9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1554	-0-	-66	-0-	30	1	1506	2	N	16					133
							18	9									
07	1674	N	1557	-0-	-117	-0-	31	1	1512	2	N	13					146
							14	9									
08	1674	N	1579	-0-	-95	-0-	31	1	1534	2	N	13					159
							14	9									
09	1560	N	1476	-0-	-84	-0-	30	1	1434	2	Y	11					170
							12	9									
10	1550	N	1512	-0-	-38	-0-	31	1	1467	2	Y	13					183
							14	9									
11	1530	N	1497	-0-	-33	-0-	30	1	1455	2	Y	11					194
							12	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1262	N	1262	-0-	-0-	-0-	30	1	1219	2	N	12					209
							13	9									
07	1271	N	1099	-0-	-172	-0-	30	1	1061	2	N	7					216
							8	9									
08	1271	N	1039	-0-	-232	-0-	30	1	1003	2	N	5					221
							6	9									
09	1260	N	1165	-0-	-95	-0-	29	1	1128	2	Y	7	187	1			41
							8	9									
10	1166	N	1166	-0-	-0-	-0-	29	1	1137	2	Y	-0-					41
11	1020	N	936	-0-	-84	-0-	29	1	906	2	Y	1					42
							1	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	28	1	516	2	N	3					142
							3	9									
07	589	N	537	-0-	-52	-0-	30	1	507	2	N	-0-					142
08	558	N	461	-0-	-97	-0-	30	1	425	2	N	5					147
							6	9									
09	540	N	532	-0-	-8	-0-	30	1	502	2	Y	-0-					147
10	530	N	530	-0-	-0-	-0-	31	1	499	2	Y	-0-					147
11	526	N	526	-0-	-0-	-0-	30	1	494	2	Y	2					149
							2	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	570	-0-	-270	-0-	30	1	537	2	N	3					80
							3	9									
07	906	N	906	-0-	-0-	-0-	30	1	870	2	N	5					85
							6	9									
08	1005	N	1005	-0-	-0-	-0-	31	1	966	2	N	7					92
							8	9									
09	954	N	954	-0-	-0-	-0-	30	1	915	2	Y	8					100
							9	9									
10	962	N	962	-0-	-0-	-0-	31	1	920	2	Y	10					110
							11	9									
11	960	N	924	-0-	-36	-0-	30	1	886	2	Y	7					117
							8	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1566	N	1566	-0-	-0-	-0-	29	1	1520	2	N	15					101
							17	9									
07	1417	N	1417	-0-	-0-	-0-	31	1	1374	2	N	11					112
							12	9									
08	1282	N	1282	-0-	-0-	-0-	31	1	1242	2	N	8					120
							9	9									
09	1189	N	1189	-0-	-0-	-0-	29	1	1150	2	Y	9					129
							10	9									
10	1119	N	1119	-0-	-0-	-0-	31	1	1081	2	Y	6					135
							7	9									
11	1124	N	1124	-0-	-0-	-0-	30	1	1079	2	Y	14					149
							15	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					28
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					28
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					28
09	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					28
10	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					28
11	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					28

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	29	1	188	2	N	-0-					99
07	244	N	244	-0-	-0-	-0-	31	1	213	2	N	-0-					99
08	248	N	226	-0-	-22	-0-	31	1	189	2	N	5					104
							6	9									
09	212	N	212	-0-	-0-	-0-	30	1	182	2	Y	-0-					104
10	248	N	213	-0-	-35	-0-	31	1	182	2	Y	-0-					104
11	217	N	217	-0-	-0-	-0-	30	1	187	2	Y	-0-					104

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3532	-0-	-698	-0-	25	1	3501	2	N	5					142
							6	9									
07	4371	X	4106	-0-	-265	-0-	31	1	4065	2	N	9					151
							10	9									
08	4278	X	4156	-0-	-122	-0-	31	1	4108	2	N	15					166
							17	9									
09	4140	X	3991	-0-	-149	-0-	30	1	3938	2	N	21					187
							23	9									
10	4247	X	4068	-0-	-179	-0-	31	1	4027	2	N	9					196
							10	9									
11	4020	X	3919	-0-	-101	-0-	30	1	3869	2	N	18					214
							20	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2549	-0-	-181	-0-	30	1	2510	2	N	8					435
							9	9									
07	2728	X	2410	-0-	-318	-0-	31	1	2355	2	N	22					457
							24	9									
08	2759	X	2470	-0-	-289	-0-	31	1	2430	2	N	8	192	1			273
							9	9									
09	3218	X	3218	-0-	-0-	-0-	30	1	3155	2	Y	30					303
							33	9									
10	3046	X	3046	-0-	-0-	-0-	31	1	2984	2	Y	28					331
							31	9									
11	2896	X	2896	-0-	-0-	-0-	30	1	2831	2	Y	32					363
							35	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3870	-0-	-30	-0-	3870	2			N	-0-					92
07	4030	X	3651	-0-	-379	-0-	3651	2			N	-0-					92
08	4030	X	4022	-0-	-8	-0-	4022	2			N	-0-					92
09	3900	X	3710	-0-	-190	-0-	3710	2			N	-0-					92
10	4030	X	3803	-0-	-227	-0-	3803	2			N	-0-					92
11	3900	X	3698	-0-	-202	-0-	3698	2			N	-0-					92

HILL WELL #: 4416 RRCID -> 293052 COMPL. DATE 06/10/2022 TOTAL DEPTH 11001 PERF. 9400 - 9407

06	10800	X	9633	-0-	-1167	-0-	9613	2	20	9	N	18					90
07	10695	X	9921	-0-	-774	-0-	9899	2	22	9	N	20					110
08	10540	X	9713	-0-	-827	-0-	9699	2	14	9	N	13					123
09	9990	X	9247	-0-	-743	-0-	9219	2	28	9	N	25					148
10	10106	X	9459	-0-	-647	-0-	9442	2	17	9	N	15					163
11	9630	X	9059	-0-	-571	-0-	9035	2	24	9	N	22					185

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CHEROKEE SHALE) 53869 220 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
FRITZLEN-WILLIAM 179/174 A WELL #: W001AP RRCID -> 298949 COMPL. DATE 08/14/2024 TOTAL DEPTH 10034 PERF.10080 - 19835

06	29310	26433	-0-	-2877	B	386614	30	1	23983	2	N	2200	2326	1			210
							2420	9									
07	30287	24757	-0-	-5530	B	381084	31	1	22366	2	N	2145	2129	1			226
							2360	9									
08	30287	24718	-0-	-5569	B	375515	31	1	22483	2	N	2004	2153	1			77
							2204	9									
09/01 BALANCING DATE STATUS -> 375515																	
09	28950	24045	-0-	-4905	B	-0-	30	1	22075	2	N	1764	1771	1			70
							1940	9									
10	29047	23327	-0-	-5720	B	-5720	31	1	21431	2	N	1695	1588	1			177
							1865	9									
11	26430	21794	-0-	-4636	B	-10356	30	1	20078	2	N	1533	1543	1			167
							1686	9									

MICHELLE-JONES 91/86 A WELL #: W001DM RRCID -> 300438 COMPL. DATE 07/01/2025 TOTAL DEPTH 10148 PERF.10191 - 19577

07	0	35373	-0-	35373	B	35373	31	1	24754	2	N	9625	9183	1			442
							10588	9									
08	0	60871	-0-	60871	B	96244	186	1	48911	2	N	10704	10816	1			330
							11774	9									
09/01 BALANCING DATE STATUS -> 96244																	
09	51158	42666	-0-	-8492	B	87752	180	1	35543	2	N	6312	6348	1			294
							6943	9									
10	53099	37346	-0-	-15753	B	71999	186	1	31560	2	N	5091	5128	1			257
							5600	9									
11	48315	34310	-0-	-14005	B	57994	180	1	29628	2	N	4093	4054	1			296
							4502	9									

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/27/2025

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					23
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					23
08	465	N	457	-0-	-8	-0-	457	2			N	-0-					23
09	450	N	443	-0-	-7	-0-	443	2			N	-0-					23
10	465	N	458	-0-	-7	-0-	458	2			N	-0-					23
11	450	N	438	-0-	-12	-0-	438	2			N	-0-					23

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

06	720	N	716	-0-	-4	-0-	716	2			N	-0-					11
07	816	N	816	-0-	-0-	-0-	816	2			N	-0-					11
08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					11
09	839	N	839	-0-	-0-	-0-	839	2			N	-0-					11
10	859	N	859	-0-	-0-	-0-	853	2	6	9	N	5					16
11	870	N	827	-0-	-43	-0-	794	2	33	9	N	30					46

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

06	441	N	441	-0-	-0-	-0-	438	2	3	9	N	3					93
07	454	N	454	-0-	-0-	-0-	452	2	2	9	N	2					95
08	440	N	440	-0-	-0-	-0-	438	2	2	9	N	2					97
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					97
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					97
11	360	N	356	-0-	-4	-0-	354	2	2	9	N	2					99

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

06	1650	N	1649	-0-	-1	-0-	1643	2	6	9	N	5					134
07	1643	N	1602	-0-	-41	-0-	1600	2	2	9	N	2					136
08	1685	N	1685	-0-	-0-	-0-	1683	2	2	9	N	2					138
09	1742	N	1742	-0-	-0-	-0-	1734	2	8	9	N	7					145
10	1836	N	1836	-0-	-0-	-0-	1825	2	11	9	N	10					155
11	1622	N	1622	-0-	-0-	-0-	1613	2	9	9	N	8					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					17
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					17
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					17
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					17
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					17
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					17

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

06	948	N	948	-0-	-0-	-0-	948	2			N	-0-					83
07	948	N	948	-0-	-0-	-0-	948	2			N	-0-					83
08	935	N	935	-0-	-0-	-0-	935	2			N	-0-					83
09	895	N	895	-0-	-0-	-0-	895	2			N	-0-					83
*10	925	N	925	-0-	-0-	-0-	925	2			N	-0-					83
*11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					83

BATTON OIL & GAS, LLC 056384
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					199
07	124	N	59	-0-	-65	-0-	59	2			N	-0-					199
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					199
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					199
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

06	14B	DENY	1	-0-	1	246	1	2			N	-0-					157
07	14B2	EXT	1	-0-	1	247	1	2			N	-0-					157
08	14B	DENY	1	-0-	1	248	1	2			N	-0-					157
09	14B	DENY	1	-0-	1	249	1	2			N	-0-					157
10	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					157
11	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					157

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					20
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					20
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					20
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	202	3	6	9	N	5	159	1			80
07	760	N	760	-0-	-0-	-0-	752	3	8	9	N	7					87
08	1364	N	759	-0-	-605	-0-	759	3			N	-0-					87
09	210	N	46	-0-	-164	-0-	46	3			N	-0-					87
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					87
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					87

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

06	14B2	EXT	182	-0-	182	3079	182	3			N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	3079					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	3079					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	3079					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	3079					N	-0-					45
11	14B2	EXT	NO RPT	-0-	-0-	3079					N	NO RPT					45

BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					127
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					127
08	651	N	601	-0-	-50	-0-	601	3			N	-0-					127
09	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					127
10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					127
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					127

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

06	3123	X	3123	-0-	-0-	-0-	3014	3	109	9	N	99	182	1			159
07	3422	X	3422	-0-	-0-	-0-	3300	3	122	9	N	111					270
08	3658	X	3298	-0-	-360	-0-	3204	3	94	9	N	85	191	1			164
09	3540	X	3144	-0-	-396	-0-	3049	3	95	9	N	86					250
10	3658	X	3213	-0-	-445	-0-	3091	3	122	9	N	111	179	1			182
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					182

BE ANADARKO II, LLC 100676
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

06	900 N	851	-0-	-49	-0-	840	2	11	9	N	10					100
07	868 N	689	-0-	-179	-0-	689	2			N	-0-					100
08	890 N	890	-0-	-0-	-0-	890	2			N	-0-					100
09	840 N	689	-0-	-151	-0-	689	2			N	-0-					100
10	734 N	734	-0-	-0-	-0-	734	2			N	-0-					100
11	870 N	697	-0-	-173	-0-	697	2			N	-0-					100

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/29/2025

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

06	960	N	896	-0-	-64	-0-	896	2			N	-0-					133
07	930	N	904	-0-	-26	-0-	904	2			N	-0-					133
08	930	N	918	-0-	-12	-0-	918	2			N	-0-					133
09	900	N	875	-0-	-25	-0-	875	2			N	-0-					133
10	899	N	857	-0-	-42	-0-	857	2			N	-0-					133
11	900	N	-0-	-0-	-900	-0-					N	-0-					133

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

06	420	N	294	-0-	-126	-0-	294	2			N	-0-					43
07	434	N	1	-0-	-433	-0-	1	2			N	-0-					43
08	434	N	-0-	-0-	-434	-0-					N	-0-					43
09	300	N	-0-	-0-	-300	-0-					N	-0-					43
*10	1	N	-0-	-0-	-1	-0-					N	-0-					43
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					40

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

06	308	N	308	-0-	-0-	-0-	299	2	9	9	N	8					53
07	93	N	78	-0-	-15	-0-	72	2	6	9	N	5					58
08	365	N	365	-0-	-0-	-0-	363	2	2	9	N	2					60
09	413	N	413	-0-	-0-	-0-	411	2	2	9	N	2					62
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					62
11	391	N	391	-0-	-0-	-0-	388	2	3	9	N	3					65

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					30
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					30
08	724	N	724	-0-	-0-	-0-	724	2			N	-0-					30
09	840	N	671	-0-	-169	-0-	671	2			N	-0-					30
10	806	N	623	-0-	-183	-0-	623	2			N	-0-					30
11	690	N	533	-0-	-157	-0-	533	2			N	-0-					30

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

06	900	N	734	-0-	-166	-0-	734	2			N	-0-					28
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					28
08	724	N	724	-0-	-0-	-0-	722	2	2	9	N	2					30
09	858	N	858	-0-	-0-	-0-	700	2	158	9	N	144					174
10	777	N	777	-0-	-0-	-0-	774	2	3	9	N	3					177
11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					177

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

06	1650	N	1606	-0-	-44	-0-	1549	2	57	9	N	52					87
07	1480	N	1480	-0-	-0-	-0-	1469	2	11	9	N	10					97
08	1643	N	1525	-0-	-118	-0-	1457	2	68	9	N	62					159
09	1620	N	1451	-0-	-169	-0-	1415	2	36	9	N	33					192
10	1488	N	1445	-0-	-43	-0-	1437	2	8	9	N	7					199
11	1488	N	1488	-0-	-0-	-0-	1432	2	56	9	N	51	185	1			65

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	104					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	966	-0-	-384	-0-	966	2			N	-0-					30
07	1333	N	947	-0-	-386	-0-	947	2			N	-0-					30
08	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					30
09	960	N	943	-0-	-17	-0-	943	2			N	-0-					30
10	961	N	926	-0-	-35	-0-	926	2			N	-0-					30
11	1380	N	670	-0-	-710	-0-	670	2			N	-0-					30

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2334	N	2334	-0-	-0-	-0-	2238	2	96	9	N	87	161	1			30
07	2170	N	2088	-0-	-82	-0-	2057	2	31	9	N	28					58
08	2201	N	1946	-0-	-255	-0-	1920	2	26	9	N	24					82
09	2340	N	2180	-0-	-160	-0-	2059	2	121	9	N	110					192
10	2249	N	2249	-0-	-0-	-0-	2198	2	51	9	N	46	190	1			48
11	2213	N	2213	-0-	-0-	-0-	2143	2	70	9	N	64					112

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					225
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					225
08	1147	N	977	-0-	-170	-0-	977	2			N	-0-					225
09	1080	N	952	-0-	-128	-0-	952	2			N	-0-					225
10	1023	N	915	-0-	-108	-0-	915	2			N	-0-					225
11	972	N	972	-0-	-0-	-0-	972	2			N	-0-					225

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

06	1708	N	1708	-0-	-0-	-0-	1686	2	22	9	N	20					142
07	1953	N	1506	-0-	-447	-0-	1498	2	8	9	N	7					149
08	1767	N	1466	-0-	-301	-0-	1466	2			N	-0-					149
09	1710	N	1439	-0-	-271	-0-	1416	2	23	9	N	21					170
10	1953	N	1953	-0-	-0-	-0-	1938	2	15	9	N	14					184
11	1617	N	1617	-0-	-0-	-0-	1599	2	18	9	N	16	168	1			32

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

06	1770	N	1691	-0-	-79	-0-	1691	2			N	-0-					119
07	1798	N	1740	-0-	-58	-0-	1739	2	1	9	N	1					120
08	1767	N	1742	-0-	-25	-0-	1736	2	6	9	N	5					125
09	1702	N	1702	-0-	-0-	-0-	1680	2	22	9	N	20					145
10	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					145
11	1688	N	1688	-0-	-0-	-0-	1681	2	7	9	N	6	123	1			28

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

06	480	N	-0-	-0-	-480	-0-					N	-0-					130
07	496	N	-0-	-0-	-496	-0-					N	24					154
08	527	N	-0-	-0-	-527	-0-					N	-0-					154
09	0	N	-0-	-0-	-0-	-0-					N	-0-					154
10	0	N	-0-	-0-	-0-	-0-					N	-0-					154
11	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			61

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

06	1196	N	1196	-0-	-0-	-0-	987	2	209	9	N	190					312
07	1147	N	816	-0-	-331	-0-	795	2	21	9	N	19	196	1			135
08	1147	N	928	-0-	-219	-0-	896	2	32	9	N	29					164
09	1110	N	887	-0-	-223	-0-	858	2	29	9	N	26					190
10	855	N	855	-0-	-0-	-0-	811	2	44	9	N	40	1	8			229
11	963	N	963	-0-	-0-	-0-	950	2	13	9	N	12	189	1			52

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					120
07	717	N	717	-0-	-0-	-0-	663	2	54	9	N	49	139	1			30
08	713	N	584	-0-	-129	-0-	582	2	2	9	N	2					32
09	690	N	684	-0-	-6	-0-	670	2	14	9	N	13					45
10	713	N	544	-0-	-169	-0-	538	2	6	9	N	5					50
11	570	N	559	-0-	-11	-0-	540	2	19	9	N	17					67

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

06	1461	N	1461	-0-	-0-	-0-	1443	2	18	9	N	16					105
07	1357	N	1357	-0-	-0-	-0-	1347	2	10	9	N	9					114
08	1346	N	1346	-0-	-0-	-0-	1315	2	31	9	N	28					142
09	1470	N	1215	-0-	-255	-0-	1212	2	3	9	N	3					145
10	1509	N	1509	-0-	-0-	-0-	1488	2	21	9	N	19					164
11	1290	N	1258	-0-	-32	-0-	1246	2	12	9	N	11	102	1			73

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

06	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	5					N	2					2
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					2

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

06	1323	N	1323	-0-	-0-	-0-	1262	2	61	9	N	55	174	1			30
07	1302	N	1178	-0-	-124	-0-	1154	2	24	9	N	22					52
08	1333	N	1162	-0-	-171	-0-	1155	2	7	9	N	6					58
09	1320	N	1120	-0-	-200	-0-	1109	2	11	9	N	10					68
10	1178	N	1139	-0-	-39	-0-	1120	2	19	9	N	17					85
11	1110	N	1089	-0-	-21	-0-	1072	2	17	9	N	15					100

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

06	1722	N	1722	-0-	-0-	-0-	1527	2	195	9	N	177					292
07	1493	N	1493	-0-	-0-	-0-	1491	2	2	9	N	2					294
08	1581	N	1559	-0-	-22	-0-	1559	2			N	-0-					294
09	1530	N	1454	-0-	-76	-0-	1454	2			N	-0-					294
10	1488	N	1478	-0-	-10	-0-	1475	2	3	9	N	3					297
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					297

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					94
07	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					94
08	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					94
09	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					94
10	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					94
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					94

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	958	-0-	-32	-0-	958	2			N	-0-					192
07	992	N	960	-0-	-32	-0-	906	2	54	9	N	49	196	1			45
08	1023	N	968	-0-	-55	-0-	891	2	77	9	N	70					115
09	960	N	921	-0-	-39	-0-	838	2	83	9	N	75					190
10	961	N	876	-0-	-85	-0-	826	2	50	9	N	45	182	1			53
11	930	N	868	-0-	-62	-0-	809	2	59	9	N	54					107

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	6	-0-	-234	-0-	6	2			N	-0-					60
07	155	N	-0-	-0-	-155	-0-					N	-0-					60
08	217	N	3	-0-	-214	-0-	3	2			N	-0-					60
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					60
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					60
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					60

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					10
07	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					10
08	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					10
09	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					10
10	3046	N	3046	-0-	-0-	-0-	3044	2	2	9	N	2					12
11	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					12

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2738	X	2738	-0-	-0-	-0-	2690	2	48	9	N	44					184
07	2548	X	2548	-0-	-0-	-0-	2481	2	67	9	N	61	195	1			50
08	3475	X	3475	-0-	-0-	-0-	3370	2	105	9	N	95					145
09	3219	X	3219	-0-	-0-	-0-	3134	2	85	9	N	77					222
10	3730	X	3730	-0-	-0-	-0-	3671	2	59	9	N	54	182	1			94
11	3054	X	3054	-0-	-0-	-0-	2966	2	88	9	N	80					174

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1489	-0-	-11	-0-	1489	2			N	-0-					72
07	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					72
08	1519	N	1418	-0-	-101	-0-	1418	2			N	-0-					72
09	1500	N	1345	-0-	-155	-0-	1345	2			N	-0-					72
10	1550	N	1544	-0-	-6	-0-	1544	2			N	-0-					72
11	1380	N	1331	-0-	-49	-0-	1331	2			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2251	-0-	-89	-0-	2251	2			N	-0-					95
07	2625	N	2625	-0-	-0-	-0-	2527	2	98	9	N	89					184
08	2570	N	2570	-0-	-0-	-0-	2564	2	6	9	N	5					189
09	2499	N	2499	-0-	-0-	-0-	2498	2	1	9	N	1	1	8			189
10	2948	N	2948	-0-	-0-	-0-	2947	2	1	9	N	1					190
11	2551	N	2551	-0-	-0-	-0-	2529	2	22	9	N	20	190	1			20

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

06	450	N	413	-0-	-37	-0-	351	2	62	9	N	56	161	1			42
07	403	N	374	-0-	-29	-0-	356	2	18	9	N	16					58
08	527	N	296	-0-	-231	-0-	281	2	15	9	N	14					72
09	420	N	324	-0-	-96	-0-	288	2	36	9	N	33					105
10	372	N	320	-0-	-52	-0-	300	2	20	9	N	18	1	8			122
11	300	N	251	-0-	-49	-0-	245	2	6	9	N	5					127

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

06	0	N	-0-	-0-	-0-	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	1	1	8			97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	3578					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3578					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3578					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3578					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3578					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	3578					N	-0-					-0-

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	3355					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0-	-0-	1370	2	8	9	N	7	164	1			40
07	1232	N	1232	-0-	-0-	-0-	1130	2	102	9	N	93					133
08	969	N	969	-0-	-0-	-0-	905	2	64	9	N	58					191
09	1326	N	1326	-0-	-0-	-0-	1133	2	193	9	N	175	178	1			188
10	2389	N	2389	-0-	-0-	-0-	2160	2	229	9	N	208	179	1			217
*11	2268	N	2268	-0-	-0-	-0-	2117	2	151	9	N	137	196	1			158

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

06	997	N	997	-0-	-0-	-0-	972	2	25	9	N	23					70
07	961	N	830	-0-	-131	-0-	826	2	4	9	N	4	1	8			73
08	1023	N	962	-0-	-61	-0-	962	2			N	-0-					73
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					73
10	943	N	943	-0-	-0-	-0-	937	2	6	9	N	5					78
11	1015	N	1015	-0-	-0-	-0-	974	2	41	9	N	37					115

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

06	1260	N	239	-0-	-1021	-0-	239	2			N	-0-					170
07	465	N	-0-	-0-	-465	-0-					N	-0-					170
08	589	N	3	-0-	-586	-0-	3	2			N	-0-					170
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					170
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					170
*11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					170

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	2	N	-0-	-0-	-2	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

06	4331	X	2879	-0-	-1452	-0-	2781	2	98	9	N	89					127
07	3007	X	2397	-0-	-610	-0-	2317	2	80	9	N	73					200
08	3089	X	3089	-0-	-0-	-0-	3013	2	76	9	N	69	191	1			78
09	2936	X	2936	-0-	-0-	-0-	2805	2	131	9	N	119					197
10	3007	X	2886	-0-	-121	-0-	2805	2	81	9	N	74	179	1			92
11	2910	X	2125	-0-	-785	-0-	2046	2	79	9	N	72					164

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

06	1650	N	1560	-0-	-90	-0-	1560	2			N	-0-					179
07	1643	N	1454	-0-	-189	-0-	1454	2			N	-0-					179
08	1891	N	1448	-0-	-443	-0-	1417	2	31	9	N	28					207
09	1560	N	1416	-0-	-144	-0-	1362	2	54	9	N	49	181	1			75
10	1515	N	1515	-0-	-0-	-0-	1450	2	65	9	N	59					134
11	1410	N	1410	-0-	-0-	-0-	1371	2	39	9	N	35					169

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

06	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					107
07	1519	N	-0-	-0-	-1519	-0-					N	-0-					107
08	2046	N	-0-	-0-	-2046	-0-					N	5	5	8			107
09	1860	N	-0-	-0-	-1860	-0-					N	7	7	8			107
10	0	N	-0-	-0-	-0-	-0-					N	152	178	1	6	8	75
11	0	N	-0-	-0-	-0-	-0-					N	66	1	8			140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1835	N	1835	-0-	-0-	-0-	1710	2	125	9	N	114					152
07	1798	N	1767	-0-	-31	-0-	1698	2	69	9	N	63	1	8			214
08	1797	N	1797	-0-	-0-	-0-	1731	2	66	9	N	60	184	1			90
09	1830	N	1575	-0-	-255	-0-	1492	2	83	9	N	75	1	8			164
10	1767	N	1620	-0-	-147	-0-	1536	2	84	9	N	76					240
11	1740	N	1667	-0-	-73	-0-	1539	2	128	9	N	116	194	1			162

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2060	N	2060	-0-	-0-	-0-	1979	2	81	9	N	74					199
07	2046	N	1912	-0-	-134	-0-	1867	2	45	9	N	41	175	1			65
08	2046	N	1884	-0-	-162	-0-	1851	2	33	9	N	30					95
09	1980	N	1829	-0-	-151	-0-	1783	2	46	9	N	42					137
10	1922	N	1822	-0-	-100	-0-	1793	2	29	9	N	26	1	8			162
11	1830	N	1668	-0-	-162	-0-	1640	2	28	9	N	25					187

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2998	X	2998	-0-	-0-	-0-	2908	2	90	9	N	82	183	1			78
07	2883	X	2832	-0-	-51	-0-	2775	2	57	9	N	52					130
08	3277	X	3277	-0-	-0-	-0-	3277	2			N	-0-					130
09	3000	X	2961	-0-	-39	-0-	2961	2			N	-0-					130
10	3100	X	3075	-0-	-25	-0-	3075	2			N	-0-					130
11	3180	X	3031	-0-	-149	-0-	3031	2			N	-0-					130

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1669	N	1669	-0-	-0-	-0-	1516	2	153	9	N	139					216
07	1345	N	1345	-0-	-0-	-0-	1305	2	40	9	N	36	182	1			70
08	1281	N	1281	-0-	-0-	-0-	1235	2	46	9	N	42	1	8			111
09	1139	N	1139	-0-	-0-	-0-	1107	2	32	9	N	29					140
10	1392	N	1392	-0-	-0-	-0-	1315	2	77	9	N	70					210
*11	1134	N	1134	-0-	-0-	-0-	1072	2	62	9	N	56	190	1			76

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1063	-0-	-137	-0-	1063	2			N	-0-					172
07	1178	N	994	-0-	-184	-0-	994	2			N	-0-					172
08	1364	N	1079	-0-	-285	-0-	1014	2	65	9	N	59	186	1			45
09	1050	N	1005	-0-	-45	-0-	950	2	55	9	N	50					95
10	1070	N	1070	-0-	-0-	-0-	1015	2	55	9	N	50					145
11	1054	N	1054	-0-	-0-	-0-	952	2	102	9	N	93	186	1			52

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2058	-0-	-702	-0-	1985	2	73	9	N	66					194
07	2721	X	2721	-0-	-0-	-0-	2609	2	112	9	N	102	197	1			99
08	3003	X	3003	-0-	-0-	-0-	2887	2	116	9	N	105	1	8			203
09	2824	N	2824	-0-	-0-	-0-	2696	2	128	9	N	116	198	1			121
10	2797	N	2797	-0-	-0-	-0-	2676	2	121	9	N	110					231
11	2901	N	2901	-0-	-0-	-0-	2743	2	158	9	N	144	184	1			191

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					53
07	233	N	233	-0-	-0-	-0-	183	2	50	9	N	45					98
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					98
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					98
10	248	N	55	-0-	-193	-0-	55	2			N	-0-					98
11	180	N	147	-0-	-33	-0-	147	2			N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	363	-0-	-207	-0-	363	2			N	-0-					184
07	558	N	379	-0-	-179	-0-	379	2			N	-0-					184
08	682	N	356	-0-	-326	-0-	356	2			N	-0-					184
09	360	N	276	-0-	-84	-0-	276	2			N	-0-					184
10	372	N	315	-0-	-57	-0-	315	2			N	-0-					184
*11	349	N	349	-0-	-0-	-0-	324	2	25	9	N	23					207

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

06	2130	X	902	-0-	-1228	-0-	866	2	36	9	N	33					104
07	2201	X	940	-0-	-1261	-0-	923	2	17	9	N	15					119
08	2201	X	1175	-0-	-1026	-0-	1151	2	24	9	N	22					141
09	2130	X	753	-0-	-1377	-0-	736	2	17	9	N	15					156
10	2201	X	1257	-0-	-944	-0-	1239	2	18	9	N	16					172
11	1288	X	1288	-0-	-0-	-0-	1262	2	26	9	N	24					196

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

06	2355	N	2355	-0-	-0-	-0-	2314	2	41	9	N	37	196	1			60
07	2436	N	2436	-0-	-0-	-0-	2060	2	376	9	N	342	185	1			217
08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					217
09	872	N	872	-0-	-0-	-0-	872	2			N	-0-					217
10	1358	N	1358	-0-	-0-	-0-	1165	2	193	9	N	175	188	1			204
*11	899	N	899	-0-	-0-	-0-	890	2	9	9	N	8					212

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

06	3127	X	3127	-0-	-0-	-0-	3057	2	70	9	N	64	185	1			55
07	2831	X	2831	-0-	-0-	-0-	2700	2	131	9	N	119					174
08	3447	X	3447	-0-	-0-	-0-	3336	2	111	9	N	101	196	1			79
09	3006	X	3006	-0-	-0-	-0-	2903	2	103	9	N	94					173
10	2816	X	2816	-0-	-0-	-0-	2687	2	129	9	N	117	179	1			111
11	3247	X	3247	-0-	-0-	-0-	3100	2	147	9	N	134	183	1			62

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-	186	1			153
07	1488	N	954	-0-	-534	-0-	954	2			N	-0-					153
08	1519	N	1254	-0-	-265	-0-	1192	2	62	9	N	56					209
09	1184	N	1184	-0-	-0-	-0-	1111	2	73	9	N	66	176	1			99
10	1251	N	1251	-0-	-0-	-0-	1185	2	66	9	N	60					159
11	1200	N	1176	-0-	-24	-0-	1044	2	132	9	N	120	190	1			89

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0-	-0-	1482	2	167	9	N	152	189	1			60
07	1214	N	1214	-0-	-0-	-0-	1150	2	64	9	N	58	1	8			117
08	1229	N	1229	-0-	-0-	-0-	1149	2	80	9	N	73					190
09	1115	N	1115	-0-	-0-	-0-	1059	2	56	9	N	51	190	1	1	8	50
10	1114	N	1114	-0-	-0-	-0-	1053	2	61	9	N	55					105
*11	1175	N	1175	-0-	-0-	-0-	1101	2	74	9	N	67					172

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5404	X	5404	-0-	-0-	-0-	4985	2	419	9	N	381	349	1			159
07	4740	X	4740	-0-	-0-	-0-	4487	2	253	9	N	230	197	1			192
08	4746	X	4746	-0-	-0-	-0-	4535	2	211	9	N	192	197	1			187
09	4980	X	4546	-0-	-434	-0-	4336	2	210	9	N	191	198	1			180
10	5146	X	4636	-0-	-510	-0-	4451	2	185	9	N	168	198	1			150
11	4980	X	4365	-0-	-615	-0-	4212	2	153	9	N	139	194	1			95

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1337	-0-	-43	-0-	1322	2	15	9	N	14					47
07	1395	N	1312	-0-	-83	-0-	1248	2	64	9	N	58					105
08	1364	N	1232	-0-	-132	-0-	1213	2	19	9	N	17					122
09	1350	N	1177	-0-	-173	-0-	1164	2	13	9	N	12					134
10	1302	N	1196	-0-	-106	-0-	1174	2	22	9	N	20					154
11	1200	N	1187	-0-	-13	-0-	1154	2	33	9	N	30					184

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2852	X	2852	-0-	-0-	-0-	2637	2	215	9	N	195	199	1			110
07	2676	X	2676	-0-	-0-	-0-	2577	2	99	9	N	90	172	1			28
08	2691	N	2691	-0-	-0-	-0-	2641	2	50	9	N	45					73
09	2509	N	2509	-0-	-0-	-0-	2414	2	95	9	N	86					159
10	2703	N	2703	-0-	-0-	-0-	2607	2	96	9	N	87	1	8			245
11	2484	N	2484	-0-	-0-	-0-	2387	2	97	9	N	88	196	1			137

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					170
07	1060	N	1060	-0-	-0-	-0-	1037	2	23	9	N	21	1	8			190
08	1147	N	998	-0-	-149	-0-	935	2	63	9	N	57	184	1			63
09	990	N	948	-0-	-42	-0-	882	2	66	9	N	60	1	8			122
10	1054	N	874	-0-	-180	-0-	832	2	42	9	N	38					160
11	960	N	819	-0-	-141	-0-	776	2	43	9	N	39					199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	741	2	202	9	N	184	184	1			-0-
07	676	N	676	-0-	-0-	-0-	556	2	120	9	N	109					109
08	829	N	829	-0-	-0-	-0-	745	2	84	9	N	76	1	8			184
09	764	N	764	-0-	-0-	-0-	685	2	79	9	N	72	186	1	2	8	68
*10	761	N	761	-0-	-0-	-0-	685	2	76	9	N	69	2	8			135
11	685	N	685	-0-	-0-	-0-	619	2	66	9	N	60					195

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3110	-0-	110	110	2942	2	168	9	N	153	199	1			154
07	3046	X	2936	-0-	-110	-0-	2751	2	185	9	N	168	198	1			124
08	2821	X	2795	-0-	-26	-0-	2611	2	184	9	N	167	177	1	1	8	113
09	2772	X	2772	-0-	-0-	-0-	2588	2	184	9	N	167	199	1	1	8	80
10	2821	X	2795	-0-	-26	-0-	2600	2	195	9	N	177	9	8			248
*11	2912	X	2912	-0-	-0-	-0-	2750	2	162	9	N	147	182	1			213

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	844	2	75	9	N	68					145
07	1023	N	893	-0-	-130	-0-	699	2	194	9	N	176	195	1			126
08	1116	N	1056	-0-	-60	-0-	874	2	182	9	N	165	164	1	1	8	126
09	1020	N	1020	-0-	-0-	-0-	831	2	189	9	N	172	189	1			109
*10	899	N	802	-0-	-97	-0-	672	2	130	9	N	118	1	8			226
11	1020	N	686	-0-	-334	-0-	567	2	119	9	N	108	164	1			170

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3271	X	3271	-0-	-0-	-0-	3129	2	142	9	N	129	178	1			150
07	2924	X	2924	-0-	-0-	-0-	2771	2	153	9	N	139	198	1	1	8	90
08	2937	X	2937	-0-	-0-	-0-	2769	2	168	9	N	153	200	1	1	8	42
09	2651	X	2651	-0-	-0-	-0-	2498	2	153	9	N	139	1	8			180
10	2685	X	2685	-0-	-0-	-0-	2540	2	145	9	N	132	193	1			119
11	2481	X	2481	-0-	-0-	-0-	2308	2	173	9	N	157	184	1			92

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					184
07	2626	N	2626	-0-	-0-	-0-	2460	2	166	9	N	151	188	1			147
08	2815	N	2815	-0-	-0-	-0-	2706	2	109	9	N	99	197	1	1	8	48
09	2334	N	2334	-0-	-0-	-0-	2232	2	102	9	N	93	1	8			140
*10	3100	N	3495	-0-	395	395	3362	2	133	9	N	121	176	1	1	8	84
*11	2872	N	2477	-0-	-395	-0-	2371	2	106	9	N	96					180

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2114	-0-	-166	-0-	2114	2			N	-0-					177
07	2356	N	1742	-0-	-614	-0-	1624	2	118	9	N	107	197	1			87
08	2356	N	1619	-0-	-737	-0-	1502	2	117	9	N	106	1	8			192
09	2100	N	1501	-0-	-599	-0-	1388	2	113	9	N	103	196	1	2	8	97
*10	1736	N	1502	-0-	-234	-0-	1393	2	109	9	N	99	1	8			195
11	1780	N	1780	-0-	-0-	-0-	1660	2	120	9	N	109	197	1			107

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					N	-0-					138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138
08	12	N	-0-	-0-	-12	-0-					N	-0-					138
09	0	N	-0-	-0-	-0-	-0-					N	-0-					138
10	0	N	-0-	-0-	-0-	-0-					N	-0-	106	1			32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3622	X	3622	-0-	-0-	-0-	3557	2	65	9	N	59	182	1			74
07	2387	X	768	-0-	-1619	-0-	718	2	50	9	N	45					119
08	2387	X	743	-0-	-1644	-0-	698	2	45	9	N	41					160
09	2310	X	768	-0-	-1542	-0-	742	2	26	9	N	24					184
10	2387	X	496	-0-	-1891	-0-	474	2	22	9	N	20	92	1			112
11	2310	X	852	-0-	-1458	-0-	812	2	40	9	N	36					148

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2190	-0-	-450	-0-	2091	2	99	9	N	90	174	1			75
07	2542	N	2123	-0-	-419	-0-	1989	2	134	9	N	122					197
08	2573	N	1968	-0-	-605	-0-	1822	2	146	9	N	133	198	1			132
09	2190	N	1980	-0-	-210	-0-	1829	2	151	9	N	137	197	1			72
10	2108	N	2036	-0-	-72	-0-	1891	2	145	9	N	132					204
11	2048	N	2048	-0-	-0-	-0-	1928	2	120	9	N	109	184	1			129

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					164
07	1674	N	1532	-0-	-142	-0-	1532	2			N	-0-					164
08	2046	N	1460	-0-	-586	-0-	1405	2	55	9	N	50					214
09	1890	N	1329	-0-	-561	-0-	1266	2	63	9	N	57	187	1			84
10	1519	N	1347	-0-	-172	-0-	1286	2	61	9	N	55					139
11	1410	N	1061	-0-	-349	-0-	1027	2	34	9	N	31					170

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2462	X	2462	-0-	-0-	-0-	2274	2	188	9	N	171					209
07	1922	X	963	-0-	-959	-0-	905	2	58	9	N	53	190	1			72
08	1922	X	1034	-0-	-888	-0-	964	2	70	9	N	64	1	8			135
09	1860	X	943	-0-	-917	-0-	884	2	59	9	N	54					189
10	1922	X	967	-0-	-955	-0-	912	2	55	9	N	50	185	1	1	8	53
11	1860	X	871	-0-	-989	-0-	814	2	57	9	N	52					105

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2703	N	2703	-0-	-0-	-0-	2545	2	158	9	N	144	176	1			73
07	2015	N	1382	-0-	-633	-0-	1328	2	54	9	N	49					122
08	2015	N	1562	-0-	-453	-0-	1498	2	64	9	N	58	1	8			179
09	1950	N	1610	-0-	-340	-0-	1537	2	73	9	N	66	199	1	1	8	45
10	1542	N	1542	-0-	-0-	-0-	1474	2	68	9	N	62					107
11	1500	N	1313	-0-	-187	-0-	1255	2	58	9	N	53					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	758	-0-	-172	-0-	657	2	101	9	N	92					160
07	806	N	440	-0-	-366	-0-	408	2	32	9	N	29					189
08	682	N	530	-0-	-152	-0-	497	2	33	9	N	30	177	1			42
09	750	N	540	-0-	-210	-0-	496	2	44	9	N	40					82
10	558	N	558	-0-	-0-	-0-	505	2	53	9	N	48					130
11	510	N	502	-0-	-8	-0-	452	2	50	9	N	45					175

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

06	4848	X	4848	-0-	-0-	-0-	4779	2	69	9	N	63	1	8			90
07	5115	X	4489	-0-	-626	-0-	4436	2	53	9	N	48	102	1	1	8	35
08	5115	X	4175	-0-	-940	-0-	4121	2	54	9	N	49	2	8			82
09	4950	X	4574	-0-	-376	-0-	4544	2	30	9	N	27	1	8			108
*10	5022	X	4676	-0-	-346	-0-	4648	2	28	9	N	25					133
11	4860	X	4474	-0-	-386	-0-	4445	2	29	9	N	26					159

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

06	2641	N	2580	-0-	-61	-0-	2560	2	20	9	N	18					205
07	1818	N	1818	-0-	-0-	-0-	1707	2	111	9	N	101	197	1			109
08	1909	X	1909	-0-	-0-	-0-	1798	2	111	9	N	101					210
09	1463	X	1463	-0-	-0-	-0-	1347	2	116	9	N	105	190	1			125
10	1350	X	1350	-0-	-0-	-0-	1229	2	121	9	N	110	1	8			234
11	1246	X	1246	-0-	-0-	-0-	1137	2	109	9	N	99	181	1			152

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

06	1924	X	1924	-0-	-0-	-0-	1810	2	114	9	N	104					195
07	1085	X	104	-0-	-981	-0-	71	2	33	9	N	30	175	1			50
08	1085	N	460	-0-	-625	-0-	381	2	79	9	N	72	2	8			120
09	1742	N	1742	-0-	-0-	-0-	1534	2	208	9	N	189	198	1	1	8	110
10	1739	N	1739	-0-	-0-	-0-	1540	2	199	9	N	181	3	8			288
11	1624	N	1624	-0-	-0-	-0-	1450	2	174	9	N	158	381	1			65

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

06	2220	N	808	-0-	-1412	-0-	808	2			N	-0-					189
07	2294	N	400	-0-	-1894	-0-	388	2	12	9	N	11					200
08	2108	N	1209	-0-	-899	-0-	1146	2	63	9	N	57	187	1			70
09	1429	N	1429	-0-	-0-	-0-	1353	2	76	9	N	69					139
10	1199	N	1199	-0-	-0-	-0-	1138	2	61	9	N	55					194
11	1170	N	588	-0-	-582	-0-	526	2	62	9	N	56	188	1			62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1925	-0-	-475	-0-	1925	2			N	-0-					205
07	2418	N	1994	-0-	-424	-0-	1994	2			N	-0-					205
08	2542	N	1908	-0-	-634	-0-	1877	2	31	9	N	28	178	1			55
09	1920	N	1735	-0-	-185	-0-	1681	2	54	9	N	49					104
10	1984	N	1849	-0-	-135	-0-	1798	2	51	9	N	46					150
11	1860	N	1762	-0-	-98	-0-	1710	2	52	9	N	47					197

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2054	-0-	-676	-0-	1898	2	156	9	N	142	184	1			40
07	2573	X	2421	-0-	-152	-0-	2311	2	110	9	N	100					140
08	2325	N	2206	-0-	-119	-0-	2129	2	77	9	N	70	1	8			209
09	2040	N	2035	-0-	-5	-0-	1969	2	66	9	N	60	189	1			80
10	2418	N	2278	-0-	-140	-0-	2179	2	99	9	N	90	1	8			169
11	2311	N	2311	-0-	-0-	-0-	2226	2	85	9	N	77	179	1			67

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2103	N	2103	-0-	-0-	-0-	2020	2	83	9	N	75	1	8			209
07	1605	N	1605	-0-	-0-	-0-	1522	2	83	9	N	75	181	1	1	8	102
08	1547	N	1547	-0-	-0-	-0-	1486	2	61	9	N	55					157
09	1361	N	1361	-0-	-0-	-0-	1205	2	156	9	N	142	204	1	1	8	94
10	1640	N	1640	-0-	-0-	-0-	1508	2	132	9	N	120					214
11	1892	N	1892	-0-	-0-	-0-	1762	2	130	9	N	118	192	1			140

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					177
07	2495	N	2495	-0-	-0-	-0-	2411	2	84	9	N	76	197	1	1	8	55
08	2497	N	2497	-0-	-0-	-0-	2431	2	66	9	N	60	1	8			114
09	2400	N	2361	-0-	-39	-0-	2306	2	55	9	N	50					164
10	2576	N	2576	-0-	-0-	-0-	2499	2	77	9	N	70					234
11	2541	N	2541	-0-	-0-	-0-	2432	2	109	9	N	99	196	1			137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2575	-0-	-155	-0-	2367	2	208	9	N	189	183	1			200
07	2821	X	2150	-0-	-671	-0-	2097	2	53	9	N	48	142	1	1	8	105
08	2821	X	2244	-0-	-577	-0-	2180	2	64	9	N	58	1	8			162
09	2580	X	2240	-0-	-340	-0-	2240	2			N	-0-					162
10	2666	X	2194	-0-	-472	-0-	2130	2	64	9	N	58					220
11	2580	X	2037	-0-	-543	-0-	1981	2	56	9	N	51	174	1			97

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3422	X	3422	-0-	-0-	-0-	3339	2	83	9	N	75	191	1			30
07	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					30
08	3010	X	3010	-0-	-0-	-0-	2731	2	279	9	N	254	188	1	1	8	95
09	2640	X	2458	-0-	-182	-0-	2361	2	97	9	N	88					183
10	2728	X	2617	-0-	-111	-0-	2514	2	103	9	N	94	192	1			85
11	2640	X	2525	-0-	-115	-0-	2430	2	95	9	N	86					171

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2319	-0-	-21	-0-	2304	2	15	9	N	14					42
07	2418	N	2066	-0-	-352	-0-	2042	2	24	9	N	22	1	8			63
08	2418	N	2094	-0-	-324	-0-	2072	2	22	9	N	20	1	8			82
09	2310	N	1631	-0-	-679	-0-	1629	2	2	9	N	2					84
*10	2077	N	1723	-0-	-354	-0-	1723	2			N	-0-					84
11	2040	N	1680	-0-	-360	-0-	1680	2			N	-0-					84

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					132
07	1488	X	1258	-0-	-230	-0-	1258	2			N	-0-					132
08	1532	X	1532	-0-	-0-	-0-	1529	2	3	9	N	3	1	8			134
09	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					134
*10	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					134
11	1470	X	1318	-0-	-152	-0-	1318	2			N	-0-					134

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2877	N	2877	-0-	-0-	-0-	2774	2	103	9	N	94	198	1			73
07	2697	N	2426	-0-	-271	-0-	2252	2	174	9	N	158	196	1			35
08	2790	N	2408	-0-	-382	-0-	2240	2	168	9	N	153	1	8			187
09	2880	N	2146	-0-	-734	-0-	2029	2	117	9	N	106	1	8			292
10	2418	N	2379	-0-	-39	-0-	2174	2	205	9	N	186	180	1	2	8	296
11	2340	N	2228	-0-	-112	-0-	2084	2	144	9	N	131	377	1			50

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1762	N	1762	-0-	-0-	-0-	1761	2	1	9	N	1	1	8			154
07	1643	N	1543	-0-	-100	-0-	1529	2	14	9	N	13	56	1	1	8	110
08	1688	N	1688	-0-	-0-	-0-	1626	2	62	9	N	56	1	8			165
09	1590	N	1331	-0-	-259	-0-	1278	2	53	9	N	48	1	8			212
10	1550	N	1081	-0-	-469	-0-	1044	2	37	9	N	34	189	1			57
11	1590	N	909	-0-	-681	-0-	897	2	12	9	N	11					68

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2007	N	2007	-0-	-0-	-0-	1734	2	273	9	N	248	197	1	1	8	80
07	1922	N	1889	-0-	-33	-0-	1833	2	56	9	N	51	1	8			130
08	2112	N	2112	-0-	-0-	-0-	2040	2	72	9	N	65	85	1			110
09	2010	N	1609	-0-	-401	-0-	1448	2	161	9	N	146	185	1	1	8	70
10	1891	N	1557	-0-	-334	-0-	1434	2	123	9	N	112					182
11	2040	N	1471	-0-	-569	-0-	1332	2	139	9	N	126	193	1			115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1506	N	1506	-0-	-0-	-0-	1438	2	68	9	N	62					164
07	1581	N	-0-	-0-	-1581	-0-					N	21					185
08	1581	N	839	-0-	-742	-0-	786	2	53	9	N	48	178	1			55
09	1500	N	339	-0-	-1161	-0-	285	2	54	9	N	49					104
10	668	N	668	-0-	-0-	-0-	616	2	52	9	N	47	1	8			150
11	810	N	421	-0-	-389	-0-	382	2	39	9	N	35					185

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0-	-0-	1166	2	74	9	N	67					334
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-	193	1			141
08	1085	N	991	-0-	-94	-0-	990	2	1	9	N	1	1	8			141
09	1230	N	1011	-0-	-219	-0-	935	2	76	9	N	69					210
10	1009	N	1009	-0-	-0-	-0-	936	2	73	9	N	66	199	1			77
11	960	N	952	-0-	-8	-0-	861	2	91	9	N	83					160

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1467	-0-	-363	-0-	1403	2	64	9	N	58	177	1			53
07	1829	N	1475	-0-	-354	-0-	1424	2	51	9	N	46					99
08	1515	N	1515	-0-	-0-	-0-	1462	2	53	9	N	48					147
09	1470	N	1407	-0-	-63	-0-	1357	2	50	9	N	45					192
10	1488	N	1420	-0-	-68	-0-	1370	2	50	9	N	45	184	1	1	8	52
11	1470	N	1285	-0-	-185	-0-	1230	2	55	9	N	50					102

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6318	X	6318	-0-	-0-	-0-	6122	2	196	9	N	178	199	1			157
07	6417	X	5520	-0-	-897	-0-	5358	2	162	9	N	147	192	1			112
08	6417	X	5395	-0-	-1022	-0-	5242	2	153	9	N	139					251
09	6330	X	5373	-0-	-957	-0-	5197	2	176	9	N	160	200	1			211
10	6541	X	5246	-0-	-1295	-0-	5091	2	155	9	N	141	191	1	1	8	160
11	6330	X	4213	-0-	-2117	-0-	4089	2	124	9	N	113					273

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6640	X	6640	-0-	-0-	-0-	6308	2	332	9	N	302	381	1			156
07	5652	X	5652	-0-	-0-	-0-	5325	2	327	9	N	297	394	1			59
08	4376	X	4376	-0-	-0-	-0-	4191	2	185	9	N	168	2	8			225
09	5440	X	5440	-0-	-0-	-0-	5097	2	343	9	N	312	387	1	4	8	146
10	5326	X	5326	-0-	-0-	-0-	5005	2	321	9	N	292	198	1	5	8	235
*11	4870	X	4870	-0-	-0-	-0-	4582	2	288	9	N	262	378	1	1	8	118

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	375	-0-	-165	-0-	372	2	3	9	N	3					92
07	558	N	349	-0-	-209	-0-	349	2			N	-0-					92
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					92
09	390	N	263	-0-	-127	-0-	255	2	8	9	N	7					99
10	341	N	216	-0-	-125	-0-	215	2	1	9	N	1					100
11	330	N	319	-0-	-11	-0-	319	2			N	-0-					100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2860	X	2860	-0-	-0-	-0-	2758	2	102	9	N	93	197	1			95
07	2883	X	2754	-0-	-129	-0-	2613	2	141	9	N	128	193	1			30
08	2945	X	2687	-0-	-258	-0-	2564	2	123	9	N	112					142
09	2850	X	2213	-0-	-637	-0-	2134	2	79	9	N	72					214
10	2945	X	2398	-0-	-547	-0-	2280	2	118	9	N	107	180	1	1	8	140
11	2850	X	2093	-0-	-757	-0-	1980	2	113	9	N	103	171	1			72

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

06	4540	X	4540	-0-	-0-	-0-	4449	2	91	9	N	83					138
07	3733	X	3733	-0-	-0-	-0-	3693	2	40	9	N	36					174
08	2978	X	2978	-0-	-0-	-0-	2913	2	65	9	N	59					233
09	2310	X	2103	-0-	-207	-0-	2094	2	9	9	N	8	176	1			65
10	3670	X	3670	-0-	-0-	-0-	3647	2	23	9	N	21					86
11	3472	X	3472	-0-	-0-	-0-	3453	2	19	9	N	17					103

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

06	1091	N	1091	-0-	-0-	-0-	858	2	233	9	N	212	194	1			125
07	992	N	867	-0-	-125	-0-	746	2	121	9	N	110					235
08	952	N	952	-0-	-0-	-0-	808	2	144	9	N	131	200	1	1	8	165
09	1080	N	856	-0-	-224	-0-	744	2	112	9	N	102	204	1	1	8	62
*10	868	N	791	-0-	-77	-0-	715	2	76	9	N	69	2	8			129
11	930	N	874	-0-	-56	-0-	707	2	167	9	N	152					281

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

06	3379	X	3379	-0-	-0-	-0-	3358	2	21	9	N	19					198
07	3441	X	3119	-0-	-322	-0-	3089	2	30	9	N	27	179	1			46
08	3441	X	3201	-0-	-240	-0-	3167	2	34	9	N	31					77
09	3390	X	2986	-0-	-404	-0-	2962	2	24	9	N	22					99
*10	3503	X	3127	-0-	-376	-0-	3113	2	14	9	N	13					112
11	3390	X	2981	-0-	-409	-0-	2949	2	32	9	N	29					141

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

06	2561	X	2561	-0-	-0-	-0-	2434	2	127	9	N	115	185	1			94
07	2316	X	2316	-0-	-0-	-0-	2144	2	172	9	N	156	195	1			55
08	1869	X	1869	-0-	-0-	-0-	1766	2	103	9	N	94					149
09	1956	X	1956	-0-	-0-	-0-	1843	2	113	9	N	103	180	1			72
10	1867	X	1867	-0-	-0-	-0-	1761	2	106	9	N	96	1	8			167
11	1539	X	1539	-0-	-0-	-0-	1431	2	108	9	N	98	173	1			92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2031	-0-	-999	-0-	1898	2	133	9	N	121					200
07	3131	X	1010	-0-	-2121	-0-	955	2	55	9	N	50	185	1			65
08	2542	X	1291	-0-	-1251	-0-	1222	2	69	9	N	63	1	8			127
09	2040	X	1272	-0-	-768	-0-	1208	2	64	9	N	58					185
10	2108	X	1016	-0-	-1092	-0-	955	2	61	9	N	55					240
11	2040	X	1147	-0-	-893	-0-	1073	2	74	9	N	67	195	1			112

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2836	-0-	-164	-0-	2816	2	20	9	N	18					202
07	3162	X	2798	-0-	-364	-0-	2692	2	106	9	N	96	189	1			109
08	3162	X	2851	-0-	-311	-0-	2733	2	118	9	N	107					216
09	3060	X	2893	-0-	-167	-0-	2761	2	132	9	N	120	199	1			137
10	3131	X	2942	-0-	-189	-0-	2809	2	133	9	N	121	1	8			257
11	2850	X	2773	-0-	-77	-0-	2653	2	120	9	N	109	192	1			174

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2725	X	2725	-0-	-0-	-0-	2661	2	64	9	N	58					215
07	2616	X	2616	-0-	-0-	-0-	2503	2	113	9	N	103	188	1			130
08	2179	X	2179	-0-	-0-	-0-	2091	2	88	9	N	80	182	1			28
09	1954	X	1954	-0-	-0-	-0-	1847	2	107	9	N	97					125
10	2097	X	2097	-0-	-0-	-0-	2073	2	24	9	N	22					147
*11	1932	X	1932	-0-	-0-	-0-	1855	2	77	9	N	70	177	1			40

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3939	-0-	-111	-0-	3598	2	341	9	N	310	197	1			249
07	4185	X	1804	-0-	-2381	-0-	1804	2			N	-0-					249
08	4185	X	1117	-0-	-3068	-0-	992	2	125	9	N	114	185	1	1	8	177
09	3930	X	833	-0-	-3097	-0-	746	2	87	9	N	79	189	1	1	8	66
10	4061	X	463	-0-	-3598	-0-	300	2	163	9	N	148	1	8			213
11	3930	X	-0-	-0-	-3930	-0-					N	47	160	1			100

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4245	X	4245	-0-	-0-	-0-	3911	2	334	9	N	304	185	1			159
07	4030	X	3788	-0-	-242	-0-	3652	2	136	9	N	124	198	1			85
08	4030	X	3961	-0-	-69	-0-	3790	2	171	9	N	155					240
09	4260	X	3757	-0-	-503	-0-	3602	2	155	9	N	141	204	1			177
10	4402	X	3717	-0-	-685	-0-	3549	2	168	9	N	153	200	1	1	8	129
11	4260	X	3427	-0-	-833	-0-	3298	2	129	9	N	117	196	1			50

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2349	N	2349	-0-	-0-	-0-	2208	2	141	9	N	128					217
07	2151	N	2151	-0-	-0-	-0-	2095	2	56	9	N	51	190	1			78
08	2091	N	2091	-0-	-0-	-0-	2032	2	59	9	N	54					132
09	1965	N	1965	-0-	-0-	-0-	1907	2	58	9	N	53					185
10	1969	N	1969	-0-	-0-	-0-	1918	2	51	9	N	46	179	1			52
*11	1813	N	1813	-0-	-0-	-0-	1771	2	42	9	N	38					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3458	-0-	-442	-0-	3401	2	57	9	N	52					159
07	4030	X	3498	-0-	-532	-0-	3432	2	66	9	N	60	97	1			122
08	3751	X	3694	-0-	-57	-0-	3664	2	30	9	N	27	1	8			148
09	3630	X	3296	-0-	-334	-0-	3294	2	2	9	N	2	1	8			149
*10	3751	X	3291	-0-	-460	-0-	3291	2			N	-0-					149
11	3570	X	2954	-0-	-616	-0-	2953	2	1	9	N	1					150

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	4	-0-	-716	-0-	4	2			N	-0-					149
07	961	N	-0-	-0-	-961	-0-					N	-0-					149
08	4	N	-0-	-0-	-4	-0-					N	-0-					149
09	4	N	-0-	-0-	-4	-0-					N	-0-					149
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					149
*11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					149

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4061	-0-	-259	-0-	3928	2	133	9	N	121	198	1			111
07	4433	X	4229	-0-	-204	-0-	4054	2	175	9	N	159	198	1			72
08	4433	X	4269	-0-	-164	-0-	4094	2	175	9	N	159	174	1	1	8	56
09	4290	X	4010	-0-	-280	-0-	3835	2	175	9	N	159					215
10	4216	X	4168	-0-	-48	-0-	3989	2	179	9	N	163	198	1	1	8	179
11	4140	X	3795	-0-	-345	-0-	3648	2	147	9	N	134	185	1			128

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3289	X	3289	-0-	-0-	-0-	3070	2	219	9	N	199	199	1			200
07	3100	X	2069	-0-	-1031	-0-	1762	2	307	9	N	279	392	1			87
08	3410	X	2017	-0-	-1393	-0-	1702	2	315	9	N	286	196	1			177
09	3300	X	2014	-0-	-1286	-0-	1724	2	290	9	N	264	197	1	1	8	243
10	3410	X	2114	-0-	-1296	-0-	1818	2	296	9	N	269	396	1	1	8	115
*11	3300	X	2031	-0-	-1269	-0-	1757	2	274	9	N	249	194	1			170

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3819	-0-	-291	-0-	3691	2	128	9	N	116	197	1			63
07	4433	X	3391	-0-	-1042	-0-	3237	2	154	9	N	140					203
08	4433	X	3605	-0-	-828	-0-	3444	2	161	9	N	146	197	1			152
09	4290	X	3403	-0-	-887	-0-	3250	2	153	9	N	139	186	1			105
10	4154	X	3404	-0-	-750	-0-	3247	2	157	9	N	143					248
11	3810	X	3331	-0-	-479	-0-	3171	2	160	9	N	145	195	1			198

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1385	-0-	-265	-0-	1306	2	79	9	N	72					184
07	1426	N	1296	-0-	-130	-0-	1259	2	37	9	N	34	180	1			38
08	1294	N	1294	-0-	-0-	-0-	1251	2	43	9	N	39					77
09	1380	N	1209	-0-	-171	-0-	1163	2	46	9	N	42					119
10	1302	N	1104	-0-	-198	-0-	1071	2	33	9	N	30					149
11	1260	N	1005	-0-	-255	-0-	977	2	28	9	N	25					174

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3287	X	3287	-0-	-0-	-0-	3021	2	266	9	N	242	196	1			200
07	3224	X	2374	-0-	-850	-0-	2188	2	186	9	N	169	197	1			172
08	3915	X	3915	-0-	-0-	-0-	3686	2	229	9	N	208	197	1			183
09	4614	X	4614	-0-	-0-	-0-	4382	2	232	9	N	211	188	1			206
10	3720	X	2715	-0-	-1005	-0-	2447	2	268	9	N	244	179	1	1	8	270
11	3600	X	2181	-0-	-1419	-0-	1951	2	230	9	N	209	363	1			116

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	6343	-0-	-197	-0-	6264	2	79	9	N	72	198	1			57
07	6820	X	6344	-0-	-476	-0-	5783	2	561	9	N	510	391	1			176
08	6913	X	4600	-0-	-2313	-0-	4394	2	206	9	N	187	195	1	1	8	167
09	6690	X	3680	-0-	-3010	-0-	3391	2	289	9	N	263	158	1			272
10	6913	X	6010	-0-	-903	-0-	5714	2	296	9	N	269	373	1			168
11	6330	X	5695	-0-	-635	-0-	5380	2	315	9	N	286	356	1			98

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	-0-	719	2			N	-0-					130
07	775	N	679	-0-	-96	-0-	658	2	21	9	N	19					149
08	961	N	719	-0-	-242	-0-	677	2	42	9	N	38					187
09	736	N	736	-0-	-0-	-0-	681	2	55	9	N	50	190	1			47
10	720	N	720	-0-	-0-	-0-	661	2	59	9	N	54	1	8			100
11	690	N	681	-0-	-9	-0-	629	2	52	9	N	47					147

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3616	X	3616	-0-	-0-	-0-	3511	2	105	9	N	95					239
07	3055	X	3055	-0-	-0-	-0-	2931	2	124	9	N	113	198	1			154
08	3239	X	3239	-0-	-0-	-0-	3127	2	112	9	N	102	194	1			62
09	3052	X	3052	-0-	-0-	-0-	2938	2	114	9	N	104	1	8			165
10	3266	X	3266	-0-	-0-	-0-	3108	2	158	9	N	144	200	1			109
*11	3078	X	3078	-0-	-0-	-0-	2943	2	135	9	N	123					232

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	3912	-0-	-1008	-0-	3912	2			N	-0-	196	1			145
07	4712	X	1350	-0-	-3362	-0-	1291	2	59	9	N	54					199
08	4712	X	2569	-0-	-2143	-0-	2442	2	127	9	N	115	174	1	1	8	139
09	3900	X	2719	-0-	-1181	-0-	2597	2	122	9	N	111	194	1	2	8	54
10	4030	X	2806	-0-	-1224	-0-	2665	2	141	9	N	128	3	8			179
11	3900	X	2013	-0-	-1887	-0-	1866	2	147	9	N	134	163	1	1	8	149

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	-0-	1180	2	201	9	N	183	189	1	1	8	78
07	1209	N	1188	-0-	-21	-0-	1102	2	86	9	N	78	1	8			155
08	1178	N	1076	-0-	-102	-0-	982	2	94	9	N	85	114	1	1	8	125
09	1380	N	1081	-0-	-299	-0-	975	2	106	9	N	96	1	8			220
10	1260	N	1260	-0-	-0-	-0-	1142	2	118	9	N	107	190	1			137
11	1210	N	1210	-0-	-0-	-0-	1100	2	110	9	N	100	195	1			42

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3924	-0-	-66	-0-	3425	2	499	9	N	454	394	1			160
07	4123	X	3638	-0-	-485	-0-	3288	2	350	9	N	318	393	1			85
08	4123	X	3591	-0-	-532	-0-	3229	2	362	9	N	329	197	1	1	8	216
09	3960	X	3390	-0-	-570	-0-	3081	2	309	9	N	281	197	1	1	8	299
10	4061	X	3427	-0-	-634	-0-	3090	2	337	9	N	306	358	1	2	8	245
11	3930	X	3278	-0-	-652	-0-	2972	2	306	9	N	278	372	1			151

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1748	-0-	-202	-0-	1599	2	149	9	N	135	179	1			78
07	1736	N	1557	-0-	-179	-0-	1492	2	65	9	N	59					137
08	1643	N	1490	-0-	-153	-0-	1451	2	39	9	N	35					172
09	1740	N	1402	-0-	-338	-0-	1350	2	52	9	N	47					219
10	1551	N	1551	-0-	-0-	-0-	1483	2	68	9	N	62	190	1	2	8	89
11	1440	N	1399	-0-	-41	-0-	1359	2	40	9	N	36					125

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2359	N	2359	-0-	-0-	-0-	2228	2	131	9	N	119	183	1			45
07	2387	N	2210	-0-	-177	-0-	2164	2	46	9	N	42					87
08	2263	N	2205	-0-	-58	-0-	2139	2	66	9	N	60	22	1			125
09	2370	N	2091	-0-	-279	-0-	2058	2	33	9	N	30	1	8			154
10	2201	N	2168	-0-	-33	-0-	2101	2	67	9	N	61					215
11	2130	N	2113	-0-	-17	-0-	2040	2	73	9	N	66	181	1			100

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2761	X	2761	-0-	-0-	-0-	2574	2	187	9	N	170					212
07	1178	X	203	-0-	-975	-0-	112	2	91	9	N	83	191	1			104
08	1178	X	422	-0-	-756	-0-	339	2	83	9	N	75					179
09	1140	X	429	-0-	-711	-0-	337	2	92	9	N	84	190	1	1	8	72
10	1178	X	368	-0-	-810	-0-	283	2	85	9	N	77					149
11	1140	X	310	-0-	-830	-0-	191	2	119	9	N	108	180	1			77

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/27/2019 TOTAL DEPTH 7772 PERF. 8098 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2852	X	2852	-0-	-0-	-0-	2757	2	95	9	N	86	178	1			57
07	2914	X	1873	-0-	-1041	-0-	1820	2	53	9	N	48					105
08	2945	X	1600	-0-	-1345	-0-	1564	2	36	9	N	33	1	8			137
09	2850	X	1576	-0-	-1274	-0-	1532	2	44	9	N	40					177
10	2945	X	1048	-0-	-1897	-0-	1002	2	46	9	N	42					219
11	2850	X	883	-0-	-1967	-0-	846	2	37	9	N	34	195	1			58

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3222	-0-	-348	-0-	3057	2	165	9	N	150	193	1			92
07	3689	X	2904	-0-	-785	-0-	2788	2	116	9	N	105					197
08	3534	X	2712	-0-	-822	-0-	2710	2	2	9	N	2					199
09	3420	X	2204	-0-	-1216	-0-	2128	2	76	9	N	69	177	1	1	8	90
10	3317	X	2722	-0-	-595	-0-	2595	2	127	9	N	115					205
11	3210	X	2447	-0-	-763	-0-	2426	2	21	9	N	19					224

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	6675	-0-	-315	-0-	6454	2	221	9	N	201	184	1			187
07	7099	X	6239	-0-	-860	-0-	6028	2	211	9	N	192	198	1	1	8	180
08	7068	X	6171	-0-	-897	-0-	5986	2	185	9	N	168	198	1	1	8	149
09	6810	X	5928	-0-	-882	-0-	5724	2	204	9	N	185	198	1	1	8	135
10	6913	X	5822	-0-	-1091	-0-	5614	2	208	9	N	189	198	1	2	8	124
11	6690	X	5661	-0-	-1029	-0-	5444	2	217	9	N	197	192	1			129

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	238	-0-	-32	-0-	231	2	7	9	N	6					84
07	285	N	285	-0-	-0-	-0-	282	2	3	9	N	3					87
08	185	N	185	-0-	-0-	-0-	179	2	6	9	N	5					92
09	308	N	308	-0-	-0-	-0-	196	2	112	9	N	102					194
10	279	N	267	-0-	-12	-0-	237	2	30	9	N	27	1	8			220
11	192	N	192	-0-	-0-	-0-	177	2	15	9	N	14	192	1			42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4431	-0-	-99	-0-	4332	2	99	9	N	90					196
07	4681	X	4395	-0-	-286	-0-	4149	2	246	9	N	224	192	1			228
08	4681	X	4275	-0-	-406	-0-	4150	2	125	9	N	114	171	1	2	8	169
09	4470	X	4461	-0-	-9	-0-	4274	2	187	9	N	170	198	1	2	8	139
10	4619	X	4011	-0-	-608	-0-	3880	2	131	9	N	119	3	8			255
11	4440	X	3945	-0-	-495	-0-	3814	2	131	9	N	119	197	1			177

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

06	4500	X	3644	-0-	-856	-0-	3490	2	154	9	N	140	175	1			161
07	4278	X	3092	-0-	-1186	-0-	2970	2	122	9	N	111	191	1			81
08	4092	X	2862	-0-	-1230	-0-	2704	2	158	9	N	144	174	1			51
09	3870	X	3431	-0-	-439	-0-	3254	2	177	9	N	161	1	8			211
10	3813	X	3509	-0-	-304	-0-	3364	2	145	9	N	132	197	1	2	8	144
11	3867	X	3867	-0-	-0-	-0-	3715	2	152	9	N	138	192	1			90

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

06	3810	X	3561	-0-	-249	-0-	3385	2	176	9	N	160	194	1			120
07	3844	X	3423	-0-	-421	-0-	3223	2	200	9	N	182	173	1			129
08	3596	X	3146	-0-	-450	-0-	2973	2	173	9	N	157					286
09	3570	X	3057	-0-	-513	-0-	2885	2	172	9	N	156	384	1	1	8	57
10	3689	X	2897	-0-	-792	-0-	2741	2	156	9	N	142					199
11	3570	X	2900	-0-	-670	-0-	2734	2	166	9	N	151	169	1			181

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

06	3455	X	3455	-0-	-0-	-0-	3200	2	255	9	N	232	197	1			93
07	3717	X	3717	-0-	-0-	-0-	3488	2	229	9	N	208	195	1			106
08	3811	X	3811	-0-	-0-	-0-	3568	2	243	9	N	221	177	1	1	8	149
09	3700	X	3700	-0-	-0-	-0-	3494	2	206	9	N	187	199	1	1	8	136
10	3849	X	3849	-0-	-0-	-0-	3579	2	270	9	N	245	3	8			378
*11	2836	X	2836	-0-	-0-	-0-	2657	2	179	9	N	163	356	1			185

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

06	4740	X	2922	-0-	-1818	-0-	2922	2			N	-0-					175
07	4898	X	1320	-0-	-3578	-0-	1250	2	70	9	N	64	164	1			75
08	4495	X	1876	-0-	-2619	-0-	1795	2	81	9	N	74	1	8			148
09	2910	X	1601	-0-	-1309	-0-	1522	2	79	9	N	72	1	8			219
10	3007	X	1654	-0-	-1353	-0-	1577	2	77	9	N	70	196	1	1	8	92
11	2910	X	2520	-0-	-390	-0-	2429	2	91	9	N	83					175

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

06	5520	X	5073	-0-	-447	-0-	4896	2	177	9	N	161	198	1			59
07	5704	X	4333	-0-	-1371	-0-	4268	2	65	9	N	59					118
08	5301	X	4888	-0-	-413	-0-	4793	2	95	9	N	86					204
09	5130	X	4404	-0-	-726	-0-	4334	2	70	9	N	64	202	1	1	8	65
10	5239	X	4667	-0-	-572	-0-	4589	2	78	9	N	71	3	8			133
11	5070	X	4440	-0-	-630	-0-	4360	2	80	9	N	73					206

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

06	8160	X	5578	-0-	-2582	-0-	5578	2			N	-0-	170	1			53
07	6727	X	4730	-0-	-1997	-0-	4547	2	183	9	N	166	167	1			52
08	6324	X	4842	-0-	-1482	-0-	4633	2	209	9	N	190	179	1			63
09	5940	X	4581	-0-	-1359	-0-	4381	2	200	9	N	182					245
10	6138	X	4610	-0-	-1528	-0-	4414	2	196	9	N	178	381	1			42
11	5580	X	4380	-0-	-1200	-0-	4184	2	196	9	N	178	181	1			39

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5819	X	5819	-0-	-0-	-0-	5543	2	276	9	N	251	198	1			187
07	5509	X	5509	-0-	-0-	-0-	5267	2	242	9	N	220	196	1			211
08	5642	X	5555	-0-	-87	-0-	5376	2	179	9	N	163	195	1			179
09	5820	X	4921	-0-	-899	-0-	4686	2	235	9	N	214	198	1			195
10	6014	X	4962	-0-	-1052	-0-	4675	2	287	9	N	261					456
11	5820	X	3664	-0-	-2156	-0-	3540	2	124	9	N	113	365	1			204

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4673	-0-	-337	-0-	4333	2	340	9	N	309	369	1			92
07	5177	X	4610	-0-	-567	-0-	4174	2	436	9	N	396	393	1			95
08	4960	X	4596	-0-	-364	-0-	4164	2	432	9	N	393	398	1	1	8	89
09	4770	X	4266	-0-	-504	-0-	3881	2	385	9	N	350	184	1	1	8	254
10	4929	X	4270	-0-	-659	-0-	3907	2	363	9	N	330	387	1			197
11	4680	X	4302	-0-	-378	-0-	3882	2	420	9	N	382	367	1			212

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2102	-0-	-28	-0-	2049	2	53	9	N	48					185
07	2263	N	2071	-0-	-192	-0-	1937	2	134	9	N	122	193	1			114
08	2294	N	1772	-0-	-522	-0-	1694	2	78	9	N	71					185
09	2100	N	1550	-0-	-550	-0-	1482	2	68	9	N	62	170	1			77
10	2077	N	1823	-0-	-254	-0-	1716	2	107	9	N	97					174
11	1710	N	1670	-0-	-40	-0-	1573	2	97	9	N	88	187	1			75

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9596	X	9596	-0-	-0-	-0-	7816	2	1780	9	N	1618	1492	1			298
07	9610	X	7878	-0-	-1732	-0-	6290	2	1588	9	N	1444	1469	1			273
08	9610	X	7272	-0-	-2338	-0-	5883	2	1389	9	N	1263	1284	1			252
09	9600	X	8299	-0-	-1301	-0-	6757	2	1542	9	N	1402	1475	1			179
10	9920	X	8564	-0-	-1356	-0-	6994	2	1570	9	N	1427	1488	1			118
11	9600	X	8090	-0-	-1510	-0-	6574	2	1516	9	N	1378	1313	1			183

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	394	2	135	9	N	123	181	1			147
07	535	N	535	-0-	-0-	-0-	369	2	166	9	N	151	178	1			120
08	558	N	517	-0-	-41	-0-	355	2	162	9	N	147	178	1			89
09	540	N	480	-0-	-60	-0-	334	2	146	9	N	133					222
10	527	N	507	-0-	-20	-0-	344	2	163	9	N	148	181	1			189
11	510	N	444	-0-	-66	-0-	286	2	158	9	N	144	183	1			150

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1931	-0-	-649	-0-	1719	2	212	9	N	193					258
07	2697	N	1279	-0-	-1418	-0-	1088	2	191	9	N	174	371	1			61
08	2480	N	1272	-0-	-1208	-0-	1079	2	193	9	N	175					236
09	1920	N	1783	-0-	-137	-0-	1553	2	230	9	N	209	197	1	1	8	247
10	1593	N	1593	-0-	-0-	-0-	1376	2	217	9	N	197	378	1	1	8	65
11	1230	N	1125	-0-	-105	-0-	946	2	179	9	N	163					228

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	5018	-0-	-202	-0-	4862	2	156	9	N	142	173	1			76
07	5394	X	4662	-0-	-732	-0-	4571	2	91	9	N	83					159
08	5239	X	4689	-0-	-550	-0-	4603	2	86	9	N	78	160	1	2	8	75
09	5070	X	4525	-0-	-545	-0-	4435	2	90	9	N	82	2	8			155
10	5177	X	4638	-0-	-539	-0-	4544	2	94	9	N	85	3	8			237
11	5010	X	4438	-0-	-572	-0-	4352	2	86	9	N	78	186	1			129

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

06	6090	X	5731	-0-	-359	-0-	5391	2	340	9	N	309	188	1			305
07	6045	X	5206	-0-	-839	-0-	4928	2	278	9	N	253	388	1			170
08	5704	X	4901	-0-	-803	-0-	4651	2	250	9	N	227	198	1			199
09	5730	X	4462	-0-	-1268	-0-	4263	2	199	9	N	181	199	1	1	8	180
10	5921	X	4307	-0-	-1614	-0-	4138	2	169	9	N	154	202	1	1	8	131
11	5730	X	4332	-0-	-1398	-0-	4069	2	263	9	N	239	180	1			190

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

06	3126	X	3126	-0-	-0-	-0-	1937	2	1189	9	N	1081	925	1			393
07	2573	X	2573	-0-	-0-	-0-	1849	2	724	9	N	658	727	1			324
08	2949	N	2949	-0-	-0-	-0-	1821	2	1128	9	N	1025	1102	1			247
09	2640	X	2640	-0-	-0-	-0-	1706	2	934	9	N	849	738	1			358
10	2406	X	2406	-0-	-0-	-0-	1694	2	712	9	N	647	918	1			87
11	2413	X	2413	-0-	-0-	-0-	1540	2	873	9	N	794	742	1			139

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					5
08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

06	7825	X	7825	-0-	-0-	-0-	7657	2	168	9	N	153	167	1			86
07	7967	X	7282	-0-	-685	-0-	7208	2	74	9	N	67					153
08	7967	X	7197	-0-	-770	-0-	7130	2	67	9	N	61					214
09	7830	X	6922	-0-	-908	-0-	6788	2	134	9	N	122	204	1	1	8	131
10	8091	X	6933	-0-	-1158	-0-	6845	2	88	9	N	80					211
11	7830	X	6701	-0-	-1129	-0-	6610	2	91	9	N	83	195	1			99

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

06	7230	X	6719	-0-	-511	-0-	6414	2	305	9	N	277	194	1			191
07	7347	X	5586	-0-	-1761	-0-	5375	2	211	9	N	192	172	1			211
08	7347	X	5559	-0-	-1788	-0-	5366	2	193	9	N	175	197	1			189
09	6930	X	6012	-0-	-918	-0-	5755	2	257	9	N	234	199	1			224
10	7099	X	6181	-0-	-918	-0-	5976	2	205	9	N	186	187	1			223
11	6720	X	5993	-0-	-727	-0-	5756	2	237	9	N	215	188	1			250

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

06	2700	N	2126	-0-	-574	-0-	1992	2	134	9	N	122	178	1			91
07	2759	N	2051	-0-	-708	-0-	1889	2	162	9	N	147	178	1			60
08	2697	N	1947	-0-	-750	-0-	1786	2	161	9	N	146					206
09	2130	N	1820	-0-	-310	-0-	1693	2	127	9	N	115	139	1			182
10	2046	N	1922	-0-	-124	-0-	1765	2	157	9	N	143	192	1	1	8	132
*11	1890	N	1660	-0-	-230	-0-	1515	2	145	9	N	132	159	1			105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NJA OPERATING LLC 100892
SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					22
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					22
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					22
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					22
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					22
11	60	N	-0-	-0-	-60	-0-					N	-0-					22

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					30
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					30
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					30
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					30
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					30
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					30

MMGL TXPH, LLC 101619
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	-0-					304
07	930	N	-0-	-0-	-930	-0-					N	-0-					304
08	465	N	-0-	-0-	-465	-0-					N	-0-					304
09	0	N	-0-	-0-	-0-	-0-					N	-0-					304
10	0	N	-0-	-0-	-0-	-0-					N	-0-					304
11	0	N	-0-	-0-	-0-	-0-					N	-0-					304

EQV OPERATING LLC 101634
BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	525	-0-	-135	-0-	81 58	1 9	386	3	N	53					269
07	651	N	521	-0-	-130	-0-	94 78	1 9	349	3	N	71	193	1			147
08	620	N	487	-0-	-133	-0-	73 102	1 9	312	3	N	93					240
09	540	N	510	-0-	-30	-0-	98 152	1 9	260	3	N	138	193	1			185
10	527	N	455	-0-	-72	-0-	59 139	1 9	257	3	N	126					311
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					311

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1250	-0-		-10	-0-		138	1	1077	3	N	32					212
									35	9									
07	1302	N	1274	-0-		-28	-0-		241	1	1009	3	N	22	193	1			41
									24	9									
08	1271	N	1247	-0-		-24	-0-		241	1	1000	3	N	5					46
									6	9									
09	1260	N	1242	-0-		-18	-0-		262	1	978	3	N	2					48
									2	9									
10	1271	N	1233	-0-		-38	-0-		233	1	998	3	N	2					50
									2	9									
11	1200	N	NO RPT	-0-		-1200	-0-						N	NO RPT					50

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1726	-0-		-44	-0-		582	1	1091	3	N	48					163
									53	9									
07	1829	N	1709	-0-		-120	-0-		600	1	1078	3	N	28					191
									31	9									
08	1798	N	1720	-0-		-78	-0-		614	1	1060	3	N	42					233
									46	9									
09	1740	N	1691	-0-		-49	-0-		594	1	1062	3	N	32	168	1			97
									35	9									
10	1705	N	1672	-0-		-33	-0-		573	1	1058	3	N	37					134
									41	9									
11	1650	N	NO RPT	-0-		-1650	-0-						N	NO RPT					134

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2616	N	2616	-0-		-0-	-0-		691	1	1873	3	N	47					288
									52	9									
07	2654	N	2654	-0-		-0-	-0-		753	1	1865	3	N	33	195	1			126
									36	9									
08	2650	N	2650	-0-		-0-	-0-		838	1	1804	3	N	7					133
									8	9									
09	2642	N	2642	-0-		-0-	-0-		881	1	1742	3	N	17					150
									19	9									
10	2666	N	2599	-0-		-67	-0-		796	1	1770	3	N	30					180
									33	9									
11	2550	N	NO RPT	-0-		-2550	-0-						N	NO RPT					180

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1876	-0-		-254	-0-		478	1	1337	3	N	55					319
									61	9									
07	2103	N	2103	-0-		-0-	-0-		562	1	1434	3	N	97	195	1			221
									107	9									
08	2028	N	2028	-0-		-0-	-0-		506	1	1458	3	N	58					279
									64	9									
09	2113	N	2113	-0-		-0-	-0-		564	1	1414	3	N	123	190	1			212
									135	9									
10	2108	N	2013	-0-		-95	-0-		483	1	1447	3	N	75					287
									83	9									
11	1950	N	NO RPT	-0-		-1950	-0-						N	NO RPT					287

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HICKS EXPLORATION, LLC 102036
OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CHARTER OAK PRODUCTION CO., LLC 146669
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2025

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 12/12/2019

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

06	780	N	-0-	-0-	-780	-0-					N	-0-					12
07	806	N	-0-	-0-	-806	-0-					N	-0-					12
08	1402	N	1402	-0-	-0-	-0-	62	1	1340	2	N	-0-					12
09	1341	N	1341	-0-	-0-	-0-	60	1	1281	2	N	-0-					12
10	1445	N	1445	-0-	-0-	-0-	62	1	1383	2	N	-0-					12
11	1372	N	1372	-0-	-0-	-0-	60	1	1312	2	N	-0-					12

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

06	14B2 EXT		-0-	-0-	-0-	1030					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	1030					N	-0-					28
08	5137	X	4107	-0-	-1030	-0-	62	1	4024	2	N	19					47
							21	9									
09	3444	X	3444	-0-	-0-	-0-	60	1	3367	2	N	15					62
							17	9									
10	3155	X	3155	-0-	-0-	-0-	62	1	3090	2	N	3					65
							3	9									
11	3960	X	2400	-0-	-1560	-0-	60	1	2334	2	N	5					70
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

06	332	N	332	-0-	-0-	-0-	301	2	31	9	N	28					48
07	310	N	295	-0-	-15	-0-	291	2	4	9	N	4					52
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					52
09	300	N	242	-0-	-58	-0-	242	2			N	-0-					52
10	347	N	347	-0-	-0-	-0-	290	2	57	9	N	52	52	1			52
11	300	N	172	-0-	-128	-0-	172	2			N	-0-					52

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					92
07	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					92
08	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					92
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					92
10	2926	N	2926	-0-	-0-	-0-	2926	2			N	-0-					92
11	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					92

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

06	982	N	982	-0-	-0-	-0-	1	1	981	2	N	-0-					12
07	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					12
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					12
09	1380	N	1380	-0-	-0-	-0-	50	1	1330	2	N	-0-					12
10	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					12
11	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					12

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

06	240	N	238	-0-	-2	-0-	238	2			N	-0-	1	7			51
07	248	N	39	-0-	-209	-0-	39	2			N	-0-					51
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					51
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					51
10	265	N	265	-0-	-0-	-0-	264	2	1	9	N	1	52	1			-0-
11	270	N	141	-0-	-129	-0-	141	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PEERY "A" WELL #: 3 RRCID -> 290118 COMPL. DATE 08/06/1984 TOTAL DEPTH 9202 PERF. 7402 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	136					169
11	0	N	-0-	-0-	-0-	-0-					N	-0-					169

FX ENERGY OPERATING, LLC 257610
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2328	-0-	-42	-0-	2328	3			N	-0-					118
07	2387	N	2375	-0-	-12	-0-	2375	3			N	-0-					118
08	2387	N	2353	-0-	-34	-0-	2353	3			N	-0-					118
09	2340	N	2258	-0-	-82	-0-	2258	3			N	-0-					118
10	2387	N	2320	-0-	-67	-0-	2320	3			N	-0-					118
11	2280	N	2216	-0-	-64	-0-	2216	3			N	-0-					118

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3554	-0-	-406	-0-	3542	3	12	9	N	11					117
07	4092	X	3862	-0-	-230	-0-	3848	3	14	9	N	13					130
08	4092	X	3438	-0-	-654	-0-	3421	3	17	9	N	15					145
09	3840	X	3628	-0-	-212	-0-	3617	3	11	9	N	10					155
10	3875	X	3677	-0-	-198	-0-	3642	3	35	9	N	32					187
11	3750	X	3466	-0-	-284	-0-	3441	3	25	9	N	23					210

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	55					122
07	0	N	-0-	-0-	-0-	-0-					N	53					175
08	0	N	-0-	-0-	-0-	-0-					N	52					227
09	0	N	-0-	-0-	-0-	-0-					N	55	171	1			111
10	0	N	-0-	-0-	-0-	-0-					N	39					150
11	0	N	-0-	-0-	-0-	-0-					N	62					212

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	183	-0-	-537	-0-	183	2			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	180	N	110	-0-	-70	-0-	110	2			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					90
07	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					90
08	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					90
09	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					90
10	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					90
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					38
07	798	N	798	-0-	-0-	-0-	798	2			N	-0-					38
08	822	N	822	-0-	-0-	-0-	822	2			N	-0-					38
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					38
10	806	N	793	-0-	-13	-0-	793	2			N	-0-					38
11	810	N	760	-0-	-50	-0-	759	2	1	9	N	1					39

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

06	180	N	61	-0-	-119	-0-	61	2			N	-0-					30
07	186	N	10	-0-	-176	-0-	10	2			N	-0-					30
08	186	N	6	-0-	-180	-0-	6	2			N	-0-					30
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					30
10	10	N	2	-0-	-8	-0-	2	2			N	-0-					30
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					30

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4814	X	4814	-0-	-0-	-0-	78	1	4710	2	N	24	172	1			59
							26	9									
07	5061	X	5061	-0-	-0-	-0-	81	1	4962	2	N	16					75
							18	9									
08	5022	X	4935	-0-	-87	-0-	81	1	4821	2	N	30					105
							33	9									
09	4860	X	4857	-0-	-3	-0-	78	1	4711	2	N	62					167
							68	9									
10	5022	X	4832	-0-	-190	-0-	81	1	4719	2	N	29					196
							32	9									
11	4860	X	4752	-0-	-108	-0-	78	1	4641	2	N	30	166	1			60
							33	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

06	14	N	-0-	-0-	-14	-0-					N	-0-					2
07	13	N	-0-	-0-	-13	-0-					N	-0-					2
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					2
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					2
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					2
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					2

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	822	-0-	-618	-0-	801	2	21	9	N	19					425
07	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					425
08	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					425
09	810	N	644	-0-	-166	-0-	590	2	54	9	N	49					474
10	1549	N	1549	-0-	-0-	-0-	1528	2	21	9	N	19	172	1			321
11	1410	N	1356	-0-	-54	-0-	1349	2	7	9	N	6					327

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

06	1740	N	1353	-0-	-387	-0-	44	1	1303	2	N	5					190
							6	9									
07	1519	N	1483	-0-	-36	-0-	46	1	1397	2	N	36					226
							40	9									
08	1550	N	1427	-0-	-123	-0-	46	1	1364	2	N	15					241
							17	9									
09	1350	N	1238	-0-	-112	-0-	44	1	1190	2	N	4					245
							4	9									
10	1550	N	1550	-0-	-0-	-0-	46	1	1485	2	N	17					262
							19	9									
11	1380	N	1322	-0-	-58	-0-	44	1	1267	2	N	10					272
							11	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

06	60	N	52	-0-	-8	-0-	52	1			N	-0-					115
07	62	N	54	-0-	-8	-0-	54	1			N	-0-					115
08	62	N	54	-0-	-8	-0-	54	1			N	-0-					115
09	251	N	251	-0-	-0-	-0-	52	1	199	9	N	181					296
10	62	N	54	-0-	-8	-0-	54	1			N	-0-					296
11	60	N	52	-0-	-8	-0-	52	1			N	-0-					296

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	1			N	-0-					210
07	32	N	32	-0-	-0-	-0-	32	1			N	-0-					210
08	32	N	32	-0-	-0-	-0-	32	1			N	-0-					210
09	31	N	31	-0-	-0-	-0-	31	1			N	-0-					210
10	32	N	32	-0-	-0-	-0-	32	1			N	-0-					210
11	31	N	31	-0-	-0-	-0-	31	1			N	-0-					210

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1067	-0-	-703	-0-	30 6	1 9	1031	2	N	5					191
07	1829	N	508	-0-	-1321	-0-	31 7	1 9	470	2	N	6					197
08	1829	N	344	-0-	-1485	-0-	31 13	1 9	300	2	N	12	150	1			59
09	1080	N	423	-0-	-657	-0-	30 3	1 9	390	2	N	3					62
10	496	N	467	-0-	-29	-0-	31 6	1 9	430	2	N	5					67
11	475	N	475	-0-	-0-	-0-	30 3	1 9	442	2	N	3					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

06	300	N	283	-0-	-17	-0-	94	1	189	2	N	-0-					105
07	280	N	280	-0-	-0-	-0-	97	1	183	2	N	-0-					105
08	279	N	243	-0-	-36	-0-	97	1	146	2	N	-0-					105
09	270	N	226	-0-	-44	-0-	94	1	132	2	N	-0-					105
10	279	N	239	-0-	-40	-0-	97	1	142	2	N	-0-					105
11	240	N	238	-0-	-2	-0-	94	1	144	2	N	-0-					105

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

06	900	N	723	-0-	-177	-0-	723	2			N	-0-					110
07	837	N	692	-0-	-145	-0-	692	2			N	-0-					110
08	775	N	717	-0-	-58	-0-	717	2			N	-0-					110
09	720	N	689	-0-	-31	-0-	689	2			N	-0-					110
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					110
11	690	N	672	-0-	-18	-0-	672	2			N	-0-					110

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

06	540	N	411	-0-	-129	-0-	94	1	289	2	N	25					455
							28	9									
07	570	N	570	-0-	-0-	-0-	97	1	399	2	N	67	175	1			347
							74	9									
08	568	N	568	-0-	-0-	-0-	97	1	394	2	N	70	189	1			228
							77	9									
09	513	N	513	-0-	-0-	-0-	94	1	366	2	N	48					276
							53	9									
10	558	N	499	-0-	-59	-0-	97	1	371	2	N	28					304
							31	9									
11	540	N	485	-0-	-55	-0-	94	1	359	2	N	29					333
							32	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

06	750	N	360	-0-	-390	-0-	94	1	266	2	N	-0-					381
07	899	N	461	-0-	-438	-0-	97	1	364	2	N	-0-					381
08	434	N	332	-0-	-102	-0-	97	1	235	2	N	-0-					381
09	360	N	283	-0-	-77	-0-	94	1	189	2	N	-0-					381
10	465	N	270	-0-	-195	-0-	97	1	173	2	N	-0-					381
11	969	N	969	-0-	-0-	-0-	94	1	875	2	N	-0-	184	1			197

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0-	-0-	180	1	1002	2	N	7					108
							8	9									
07	1240	N	1232	-0-	-8	-0-	186	1	1044	2	N	2					110
							2	9									
08	1220	N	1220	-0-	-0-	-0-	186	1	1031	2	N	3					113
							3	9									
09	1260	N	1260	-0-	-0-	-0-	180	1	1076	2	N	4					117
							4	9									
10	1265	N	1265	-0-	-0-	-0-	186	1	1075	2	N	4					121
							4	9									
11	2810	N	2810	-0-	-0-	-0-	180	1	2627	2	N	3					124
							3	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2063	N	2063	-0-	-0-	-0-	243	1	1814	2	N	5					163
							6	9									
07	2306	N	2306	-0-	-0-	-0-	251	1	2049	2	N	5					168
							6	9									
08	2282	N	2282	-0-	-0-	-0-	251	1	2029	2	N	2					170
							2	9									
09	2104	N	2104	-0-	-0-	-0-	243	1	1853	2	N	7					177
							8	9									
10	1627	N	1627	-0-	-0-	-0-	251	1	1367	2	N	8					185
							9	9									
11	1530	N	274	-0-	-1256	-0-	243	1	29	2	N	2					187
							2	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	20	1	581	2	N	5					173
							6	9									
07	620	N	604	-0-	-16	-0-	20	1	580	2	N	4					177
							4	9									
08	651	N	574	-0-	-77	-0-	20	1	553	2	N	1					178
							1	9									
09	600	N	569	-0-	-31	-0-	20	1	548	2	N	1					179
							1	9									
10	589	N	542	-0-	-47	-0-	20	1	516	2	N	5					184
							6	9									
11	570	N	427	-0-	-143	-0-	20	1	406	2	N	1					185
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2475	N	2475	-0-	-0-	-0-	288 12	1 9	2175	2	N	11	169	1			31
07	2753	N	2753	-0-	-0-	-0-	297 22	1 9	2434	2	N	20					51
08	2746	N	2746	-0-	-0-	-0-	297 7	1 9	2442	2	N	6					57
09	2580	N	2580	-0-	-0-	-0-	288 4	1 9	2288	2	N	4					61
10	2540	N	2540	-0-	-0-	-0-	297 4	1 9	2239	2	N	4					65
11	2425	N	2425	-0-	-0-	-0-	288 1	1 9	2136	2	N	1					66

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					301
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					301
08	729	N	729	-0-	-0-	-0-	729	2			N	-0-	189	1			112
09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					112
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					112
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					112

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	N	1243	-0-	-0-	-0-	149 11	1 9	1083	2	N	10					224
07	1271	N	1234	-0-	-37	-0-	154 3	1 9	1077	2	N	3					227
08	1302	N	1246	-0-	-56	-0-	154 36	1 9	1056	2	N	33					260
09	1230	N	1182	-0-	-48	-0-	149 13	1 9	1020	2	N	12					272
10	1240	N	1191	-0-	-49	-0-	154 23	1 9	1014	2	N	21					293
11	1200	N	1165	-0-	-35	-0-	149 29	1 9	987	2	N	26					319

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	895	-0-	-5	-0-	115 47	1 9	733	2	N	43					242
07	942	N	942	-0-	-0-	-0-	119 10	1 9	813	2	N	9	117	1			134
08	992	N	905	-0-	-87	-0-	119 10	1 9	776	2	N	9					143
09	900	N	885	-0-	-15	-0-	115 20	1 9	750	2	N	18					161
10	930	N	904	-0-	-26	-0-	119 22	1 9	763	2	N	20					181
11	901	N	901	-0-	-0-	-0-	115 34	1 9	752	2	N	31					212

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

06	120	N	118	-0-	-2	-0-	118	1			N	-0-					25
07	124	N	122	-0-	-2	-0-	122	1			N	-0-					25
08	124	N	122	-0-	-2	-0-	122	1			N	-0-					25
09	120	N	118	-0-	-2	-0-	118	1			N	-0-					25
10	124	N	122	-0-	-2	-0-	122	1			N	-0-					25
11	120	N	118	-0-	-2	-0-	118	1			N	-0-					25

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

06	3722	X	3722	-0-	-0-	-0-	1044 205	1 9	2473	2	N	186	190	1			152
07	4424	X	4424	-0-	-0-	-0-	1079 200	1 9	3145	2	N	182	190	1			144
08	4882	X	4882	-0-	-0-	-0-	1079 204	1 9	3599	2	N	185	193	1			136
09	4278	X	4278	-0-	-0-	-0-	1044 184	1 9	3050	2	N	167					303
10	4723	X	4723	-0-	-0-	-0-	1079 208	1 9	3436	2	N	189	194	1			298
*11	4499	X	4499	-0-	-0-	-0-	1044 185	1 9	3270	2	N	168	184	1			282

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

06	158	N	158	-0-	-0-	-0-	147	2	11	9	N	10					127
07	154	N	154	-0-	-0-	-0-	147	2	7	9	N	6					133
08	147	N	147	-0-	-0-	-0-	146	2	1	9	N	1					134
09	147	N	147	-0-	-0-	-0-	146	2	1	9	N	1					135
10	153	N	153	-0-	-0-	-0-	150	2	3	9	N	3					138
11	153	N	153	-0-	-0-	-0-	149	2	4	9	N	4					142

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					146
07	0	N	-0-	-0-	-0-	-0-					N	-0-					146
08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	0	N	-0-	-0-	-0-	-0-					N	-0-					146
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					189
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					189
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					189
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					189
10	15	N	8	-0-	-7	-0-	8	2			N	-0-					189
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					189

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1723	N	1723	-0-	-0-	-0-	264 41	1 9	1418	2	N	37					190
07	1312	N	1312	-0-	-0-	-0-	273 36	1 9	1003	2	N	33					223
08	1948	N	1948	-0-	-0-	-0-	273 48	1 9	1627	2	N	44	190	1			77
09	1899	N	1899	-0-	-0-	-0-	264 47	1 9	1588	2	N	43					120
10	2016	N	2016	-0-	-0-	-0-	273 59	1 9	1684	2	N	54					174
11	1528	N	1528	-0-	-0-	-0-	264 41	1 9	1223	2	N	37					211

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0-	-0-	360	1	572	2	N	32	178	1			73
							35	9									
07	1401	N	1401	-0-	-0-	-0-	372	1	802	2	N	206					279
							227	9									
08	1401	N	1401	-0-	-0-	-0-	372	1	924	2	N	95					374
							105	9									
09	1351	N	1351	-0-	-0-	-0-	360	1	938	2	N	48					422
							53	9									
10	1221	N	1221	-0-	-0-	-0-	372	1	815	2	N	31	185	1			268
							34	9									
*11	1121	N	1121	-0-	-0-	-0-	360	1	728	2	N	30					298
							33	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0-	-0-	360	1	1290	2	N	62					264
							68	9									
07	1707	N	1707	-0-	-0-	-0-	372	1	1271	2	N	58	190	1			132
							64	9									
08	1687	N	1687	-0-	-0-	-0-	372	1	1232	2	N	75					207
							83	9									
09	1570	N	1570	-0-	-0-	-0-	360	1	1141	2	N	63					270
							69	9									
10	1503	N	1503	-0-	-0-	-0-	372	1	1073	2	N	53	196	1			127
							58	9									
*11	1324	N	1324	-0-	-0-	-0-	360	1	916	2	N	44					171
							48	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2008	-0-	-182	-0-	360	1	1574	2	N	67					313
							74	9									
07	2108	N	2051	-0-	-57	-0-	372	1	1633	2	N	42	158	1			197
							46	9									
08	2046	N	1972	-0-	-74	-0-	372	1	1538	2	N	56					253
							62	9									
09	2010	N	1950	-0-	-60	-0-	360	1	1526	2	N	58					311
							64	9									
10	2046	N	1900	-0-	-146	-0-	372	1	1497	2	N	28	160	1			179
							31	9									
11	1920	N	1858	-0-	-62	-0-	360	1	1442	2	N	51					230
							56	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1402	-0-	-128	-0-	180	1	1204	2	N	16	190	1			69
							18	9									
07	1581	N	1447	-0-	-134	-0-	186	1	1252	2	N	8					77
							9	9									
08	1488	N	1449	-0-	-39	-0-	186	1	1233	2	N	27					104
							30	9									
09	1410	N	1358	-0-	-52	-0-	180	1	1158	2	N	18					122
							20	9									
10	1457	N	1409	-0-	-48	-0-	186	1	1206	2	N	15					137
							17	9									
11	1410	N	1363	-0-	-47	-0-	180	1	1180	2	N	3					140
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	5015	-0-	-355	-0-	4899	2	116	9	N	105					291
07	5549	X	5177	-0-	-372	-0-	5032	2	145	9	N	132	188	1			235
08	5301	X	5066	-0-	-235	-0-	4949	2	117	9	N	106	190	1			151
09	5100	X	4857	-0-	-243	-0-	4730	2	127	9	N	115					266
10	5239	X	4817	-0-	-422	-0-	4690	2	127	9	N	115	182	1			199
11	5010	X	4768	-0-	-242	-0-	4656	2	112	9	N	102					301

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					69
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					69
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					69
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					69
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					69
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					69

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1766	N	1766	-0-	-0-	-0-	180	1	1507	2	N	72					278
							79	9									
07	1891	N	1817	-0-	-74	-0-	186	1	1533	2	N	89	186	1			181
							98	9									
08	1705	N	1508	-0-	-197	-0-	186	1	1267	2	N	50					231
							55	9									
09	1770	N	1398	-0-	-372	-0-	180	1	1129	2	N	81					312
							89	9									
10	1829	N	1513	-0-	-316	-0-	186	1	1220	2	N	97	185	1			224
							107	9									
11	1470	N	1392	-0-	-78	-0-	180	1	1160	2	N	47					271
							52	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0-	-0-	306	1	605	2	N	76					208
							84	9									
07	1023	N	801	-0-	-222	-0-	316	1	470	2	N	14					222
							15	9									
08	1521	N	1521	-0-	-0-	-0-	316	1	1141	2	N	58	189	1			91
							64	9									
09	1517	N	1517	-0-	-0-	-0-	306	1	1123	2	N	80					171
							88	9									
10	1470	N	1470	-0-	-0-	-0-	316	1	1076	2	N	71					242
							78	9									
11	1470	N	976	-0-	-494	-0-	306	1	604	2	N	60	184	1			118
							66	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4314	-0-	-96	-0-	270	1	3847	2	N	179	197	1			138
							197	9									
07	4557	X	4411	-0-	-146	-0-	279	1	4013	2	N	108					246
							119	9									
08	4557	X	4384	-0-	-173	-0-	279	1	4042	2	N	57	187	1			116
							63	9									
09	4410	X	4335	-0-	-75	-0-	270	1	3881	2	N	167					283
							184	9									
10	4464	X	4155	-0-	-309	-0-	279	1	3763	2	N	103	193	1			193
							113	9									
11	4320	X	4021	-0-	-299	-0-	270	1	3628	2	N	112	191	1			114
							123	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5372	-0-	-598	-0-	396	1	4737	2	N	217	183	1			306
							239	9									
07	6169	X	5489	-0-	-680	-0-	409	1	4836	2	N	222	188	1			340
							244	9									
08	6169	X	5423	-0-	-746	-0-	409	1	4768	2	N	224	190	1			374
							246	9									
09	5370	X	5074	-0-	-296	-0-	396	1	4462	2	N	196	193	1			377
							216	9									
10	5549	X	5302	-0-	-247	-0-	409	1	4663	2	N	209	193	1			393
							230	9									
11	5370	X	5024	-0-	-346	-0-	396	1	4412	2	N	196	184	1			405
							216	9									

JONES TRUST 359 WELL #: 2H RRCID -> 289746 COMPL. DATE 03/26/2009 TOTAL DEPTH 8389 PERF. 8640 - 11956

06	1196	N	1196	-0-	-0-	-0-	1119	2	77	9	N	70					512
07	851	N	851	-0-	-0-	-0-	851	2			N	-0-					512
08	906	N	906	-0-	-0-	-0-	798	2	108	9	N	98					610
09	1060	N	1060	-0-	-0-	-0-	690	1	223	2	N	134	189	1			555
							147	9									
10	969	N	969	-0-	-0-	-0-	633	1	216	2	N	109					664
							120	9									
11	2162	N	2162	-0-	-0-	-0-	776	1	1154	2	N	211	388	1			487
							232	9									

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

06	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
07	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
08	589	N	550	-0-	-39	-0-	550	2			N	-0-					-0-
09	540	N	480	-0-	-60	-0-	480	2			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					185
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					185
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					185
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					185
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					185
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					160
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					160
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					160
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					160
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					160
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					144
07	848	N	848	-0-	-0-	-0-	848	3			N	-0-					144
08	868	N	836	-0-	-32	-0-	836	3			N	-0-					144
09	780	N	778	-0-	-2	-0-	778	3			N	-0-					144
10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					144
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	23	-0-	23	23	23	2			N	-0-					33
11	14B2	EXT	NO RPT	-0-	-0-	23					N	NO RPT					33

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					80
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					80
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					80
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					80
10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					80
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					105
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					105
08	124	N	21	-0-	-103	-0-	21	3			N	-0-					105
09	60	N	6	-0-	-54	-0-	6	3			N	-0-					105
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					105
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					60
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					60
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					60
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					60
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					236
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					236
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					236
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					236
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					236
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					236

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					167
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					167
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					167
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					167
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					167
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	651	3			N	-0-					20
07	764	N	764	-0-	-0-	-0-	764	3			N	-0-					20
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					20
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					20
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					55
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					55
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					55
09	897	N	897	-0-	-0-	-0-	686	3	211	9	N	192	192	1			55
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					180
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					180
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					180
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					180
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					105
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					105
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					105
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					105
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					105
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					130
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					130
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					130
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	77					N	-0-					123
07	14B2	EXT	-0-	-0-	-0-	77					N	-0-					123
08	14B2	EXT	-0-	-0-	-0-	77					N	-0-					123
09	14B2	EXT	-0-	-0-	-0-	77					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	77					N	-0-					123
11	14B2	EXT	NO RPT	-0-	-0-	77					N	NO RPT					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					81
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					81
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					81
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					81
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					81
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					252
07	872	N	872	-0-	-0-	-0-	872	3			N	-0-					252
08	930	N	750	-0-	-180	-0-	750	3			N	-0-					252
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					252
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					252
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					13
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					13
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					13
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					57
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					57
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					57
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					57
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					57
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					160
07	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					160
08	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					160
09	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					160
10	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					160
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					23
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					23
08	310	N	188	-0-	-122	-0-	188	3			N	-0-					23
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					23
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					23
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					149
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					149
08	155	N	-0-	-0-	-155	-0-					N	-0-					149
09	150	N	17	-0-	-133	-0-	17	3			N	-0-					149
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					149
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					270
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					270
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					270
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					270
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					270
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					270

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	128	-0-		-472	-0-	128	2			N	-0-					-0-
07	620	X	86	-0-		-534	-0-	86	2			N	-0-					-0-
08	620	X	156	-0-		-464	-0-	156	2			N	-0-					-0-
09	600	X	60	-0-		-540	-0-	60	2			N	-0-					-0-
10	217	X	197	-0-		-20	-0-	197	2			N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					2
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1376	N	1376	-0-		-0-	-0-	1376	3			N	-0-					160
07	1708	N	1708	-0-		-0-	-0-	1708	3			N	-0-					160
08	1612	N	1595	-0-		-17	-0-	1595	3			N	-0-					160
09	1515	N	1515	-0-		-0-	-0-	1515	3			N	-0-					160
10	1493	N	1493	-0-		-0-	-0-	1493	3			N	-0-					160
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					160

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-		-0-	-0-	114	3			N	-0-					-0-
07	111	N	111	-0-		-0-	-0-	111	3			N	-0-					-0-
08	124	N	114	-0-		-10	-0-	114	3			N	-0-					-0-
09	120	N	114	-0-		-6	-0-	114	3			N	-0-					-0-
10	113	N	113	-0-		-0-	-0-	113	3			N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					N	-0-					95
07	0	N	-0-	-0-		-0-	-0-					N	-0-					95
08	0	N	-0-	-0-		-0-	-0-					N	-0-					95
09	0	N	-0-	-0-		-0-	-0-					N	-0-					95
10	0	N	-0-	-0-		-0-	-0-					N	-0-					95
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					150
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					150
08	713	N	645	-0-	-68	-0-	645	3			N	-0-					150
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					150
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					100
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					100
08	1271	N	1227	-0-	-44	-0-	1227	3			N	-0-					100
09	1230	N	1167	-0-	-63	-0-	1167	3			N	-0-					100
10	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					100
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					80
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					80
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					80
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					80
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					80
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					500
07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					500
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					500
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					500
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					500
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					500

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					142
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					142
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					142
09	480	N	401	-0-	-79	-0-	401	3			N	-0-					142
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					142
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					185
07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					185
08	1457	N	1335	-0-	-122	-0-	1335	2			N	-0-					185
09	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					185
10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					185
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					32
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					32
08	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					32
09	990	N	959	-0-	-31	-0-	959	3			N	-0-					32
10	968	N	968	-0-	-0-	-0-	968	3			N	-0-					32
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					584
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					584
08	465	N	453	-0-	-12	-0-	453	3			N	-0-					584
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					584
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					584
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					584

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					138
07	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					138
08	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					138
09	1260	N	1167	-0-	-93	-0-	1167	3			N	-0-					138
10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					138
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					10
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					10
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					10
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					10
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					68
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					68
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					68
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					68
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					212
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					212
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					212
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					212
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					212
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					162
07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					162
08	837	N	637	-0-	-200	-0-	637	3			N	-0-					162
09	660	N	623	-0-	-37	-0-	623	3			N	-0-					162
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					162
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					48
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					48
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					48
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					48
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					48
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					180
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					180
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					180
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					180
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					120
07	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					120
08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					120
09	1080	N	943	-0-	-137	-0-	943	3			N	-0-					120
10	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	-0-	933	3			N	-0-					225
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					225
08	992	N	950	-0-	-42	-0-	950	3			N	-0-					225
09	930	N	926	-0-	-4	-0-	926	3			N	-0-					225
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					225
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					93
07	0	N	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					84
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					84
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					84
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					84
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					84
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					147

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-		-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					74
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					N	-0-					201
07	0	N	-0-	-0-		-0-	-0-					N	-0-					201
08	0	N	-0-	-0-		-0-	-0-					N	-0-					201
09	0	N	-0-	-0-		-0-	-0-					N	-0-					201
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					201
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					201

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-		-0-	-0-	1070	3			N	-0-					267
07	1436	N	1436	-0-		-0-	-0-	1436	3			N	-0-					267
08	1398	N	1398	-0-		-0-	-0-	1398	3			N	-0-					267
09	1369	N	1369	-0-		-0-	-0-	1369	3			N	-0-					267
10	550	N	550	-0-		-0-	-0-	550	3			N	-0-					267
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					267

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	N	929	-0-		-0-	-0-	929	3			N	-0-					147
07	951	N	951	-0-		-0-	-0-	951	3			N	-0-					147
08	962	N	962	-0-		-0-	-0-	962	3			N	-0-					147
09	930	N	-0-	-0-		-930	-0-					N	-0-					147
10	945	N	945	-0-		-0-	-0-	945	3			N	-0-					147
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					147

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-		-0-	-0-	653	3			N	-0-					122
07	757	N	757	-0-		-0-	-0-	757	3			N	-0-					122
08	764	N	764	-0-		-0-	-0-	764	3			N	-0-					122
09	703	N	703	-0-		-0-	-0-	703	3			N	-0-					122
10	740	N	740	-0-		-0-	-0-	740	3			N	-0-					122
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					122

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-		-0-	-0-	100	3			N	-0-					52
07	0	N	-0-	-0-		-0-	-0-					N	-0-					52
08	386	N	386	-0-		-0-	-0-	386	3			N	-0-					52
09	239	N	239	-0-		-0-	-0-	239	3			N	-0-					52
10	197	N	197	-0-		-0-	-0-	197	3			N	-0-					52
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					291
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					291
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					291
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					291
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					291
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					291

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					240
07	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					240
08	2118	N	2118	-0-	-0-	-0-	1901	3	217	9	N	197	197	1			240
09	1740	N	1243	-0-	-497	-0-	1243	3			N	-0-					240
10	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					240
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					197
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					197
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					197
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					197
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					197
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					95
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					95
08	837	N	756	-0-	-81	-0-	756	3			N	-0-					95
09	780	N	737	-0-	-43	-0-	737	3			N	-0-					95
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					95
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					95
07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					95
08	773	N	773	-0-	-0-	-0-	773	3			N	-0-					95
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					95
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					95
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					25
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					25
08	217	N	212	-0-	-5	-0-	212	3			N	-0-					25
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					25
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

06	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					160
07	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					160
08	1550	N	1491	-0-	-59	-0-	1491	3			N	-0-					160
09	1470	N	1428	-0-	-42	-0-	1428	3			N	-0-					160
10	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					160
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					137
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					137
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					137
09	570	N	556	-0-	-14	-0-	556	3			N	-0-					137
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					137
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2398	N	2398	-0-	-0-	-0-	2398	3			N	-0-					300
07	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					300
08	2691	N	2691	-0-	-0-	-0-	2691	3			N	-0-					300
09	2400	N	1930	-0-	-470	-0-	1930	3			N	-0-					300
10	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					300
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					300

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					890
07	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					890
08	1820	N	1820	-0-	-0-	-0-	1605	3	215	9	N	195	195	1			890
09	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					890
10	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					890
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					890

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					177
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					177
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					177
09	630	N	333	-0-	-297	-0-	333	3			N	-0-					177
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					177
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					145
07	571	N	571	-0-	-0-	-0-	557	3	14	9	N	13					158
08	993	N	993	-0-	-0-	-0-	993	3			N	-0-					158
09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					158
10	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					158
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					55
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					55
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					55
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					55
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					20
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					20
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					20
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					20
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					240
07	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					240
08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					240
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					240
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					240
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2117	X	2117	-0-	-0-	-0-	2117	3			N	-0-					118
07	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					118
08	2363	X	2363	-0-	-0-	-0-	2363	3			N	-0-					118
09	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					118
10	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					118
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					260
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					260
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					260
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					260
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					260
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					198
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					198
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					198
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					198
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					198
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					121
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					121
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					121
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					121
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					121
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	X	38	-0-	-275	-0-	38	3			N	-0-					140
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					140
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					140
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					140
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					180
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					180
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					180
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					180
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1725	-0-	-555	-0-	1725	3			N	-0-					326
07	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					326
08	2263	N	1816	-0-	-447	-0-	1816	3			N	-0-					326
09	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					326
10	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					326
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					326

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	3		N	-0-			43
07	463	N	463	-0-	-0-	-0-	463	3		N	-0-			43
08	504	N	504	-0-	-0-	-0-	504	3		N	-0-			43
09	420	N	356	-0-	-64	-0-	356	3		N	-0-			43
10	272	N	272	-0-	-0-	-0-	272	3		N	-0-			43
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			43

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	2				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	2				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	2				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	2				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	2				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	2				N	NO RPT			-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3		N	-0-			160
07	57	N	57	-0-	-0-	-0-	57	3		N	-0-			160
08	50	N	50	-0-	-0-	-0-	50	3		N	-0-			160
09	37	N	37	-0-	-0-	-0-	37	3		N	-0-			160
10	20	N	20	-0-	-0-	-0-	20	3		N	-0-			160
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			160

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3		N	-0-			100
07	412	N	412	-0-	-0-	-0-	412	3		N	-0-			100
08	403	N	390	-0-	-13	-0-	390	3		N	-0-			100
09	396	N	396	-0-	-0-	-0-	396	3		N	-0-			100
10	414	N	414	-0-	-0-	-0-	414	3		N	-0-			100
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					29
07	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					29
08	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					29
09	2370	N	2361	-0-	-9	-0-	2361	2			N	-0-					29
10	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					29
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					300
07	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					300
08	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					300
09	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					300
10	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					300
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					300

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					128

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		521	-0-	521	29706	521	3			N	-0-					175
07	14B2 EXT		526	-0-	526	30232	526	3			N	-0-					175
08	30742	X	510	-0-	-30232	-0-	510	3			N	-0-					175
09	510	N	446	-0-	-64	-0-	446	3			N	-0-					175
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					175
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					83
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					83
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					83
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					83
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					83
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					8
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					8
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					8
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					8
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					385
07	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					385
08	2046	N	1801	-0-	-245	-0-	1801	3			N	-0-					385
09	1800	N	1648	-0-	-152	-0-	1648	3			N	-0-					385
10	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					385
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					385

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

06	14B	DENY	-0-	-0-	-0-	1652					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1652					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1652					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1652					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1652					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1652					N	NO RPT					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					130
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					130
08	558	N	470	-0-	-88	-0-	470	3			N	-0-					130
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					130
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					130
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					140
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					140
08	589	N	577	-0-	-12	-0-	577	3			N	-0-					140
09	540	N	495	-0-	-45	-0-	495	3			N	-0-					140
10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					225
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					225
08	930	N	914	-0-	-16	-0-	914	3			N	-0-					225
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					225
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					225
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					160
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					160
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					160
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					160
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					160
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					176
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					176
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					176
09	3000	N	6621	-0-	3621	3621	6621	3			N	-0-					176
10	3100	N	365	-0-	-2735	886	365	3			N	-0-					176
11	0	N	NO RPT	-0-	-0-	886					N	NO RPT					176

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					80
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					80
08	434	N	310	-0-	-124	-0-	310	3			N	-0-					80
09	510	N	313	-0-	-197	-0-	313	3			N	-0-					80
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					80
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					150
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					150
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					150
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					150
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					140
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					140
08	465	N	439	-0-	-26	-0-	439	3			N	-0-					140
09	420	N	401	-0-	-19	-0-	401	3			N	-0-					140
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					28
07	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					28
08	2077	N	2076	-0-	-1	-0-	2076	3			N	-0-					28
09	2040	N	1973	-0-	-67	-0-	1973	3			N	-0-					28
10	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					28
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					90
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					90
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					90
09	840	N	834	-0-	-6	-0-	834	3			N	-0-					90
10	850	N	850	-0-	-0-	-0-	850	3			N	-0-					90
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					42
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					42
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					42
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					42
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					42
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					220
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					220
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					220
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					220
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					220
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					220
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					220
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					220
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					220
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					220
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					180
07	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					180
08	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					180
09	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					180
10	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	869	3			N	-0-					200
07	888	N	888	-0-	-0-	-0-	888	3			N	-0-					200
08	899	N	869	-0-	-30	-0-	869	3			N	-0-					200
09	870	N	853	-0-	-17	-0-	853	3			N	-0-					200
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					200
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					190
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					190
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					190
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					190
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					190
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					84
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					84
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					84
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					84
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					84
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					216
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					216
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					216
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					216
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					216
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					220
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					220
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					220
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					220
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					220
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					92
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					92
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					92
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					92
10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					92
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					216
07	773	N	773	-0-	-0-	-0-	773	3			N	-0-					216
08	775	N	769	-0-	-6	-0-	769	3			N	-0-					216
09	750	N	746	-0-	-4	-0-	746	3			N	-0-					216
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					216
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					157
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					157
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					157
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					157
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					157
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					261
07	927	N	927	-0-	-0-	-0-	927	3			N	-0-					261
08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					261
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					261
10	882	N	882	-0-	-0-	-0-	882	3			N	-0-					261
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					261

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					153
07	761	N	761	-0-	-0-	-0-	761	3			N	-0-					153
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					153
09	780	N	662	-0-	-118	-0-	662	3			N	-0-					153
10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					153
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					60
07	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					60
08	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					60
09	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					60
10	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					180
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					180
08	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					180
09	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					180
10	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					162
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					162
08	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					162
09	1050	N	1009	-0-	-41	-0-	1009	3			N	-0-					162
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					162
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					105
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					105
08	403	N	294	-0-	-109	-0-	294	3			N	-0-					105
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					105
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					105
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					190
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					190
08	468	N	468	-0-	-0-	-0-	273	3	195	9	N	177	177	1			190
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					190
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					190
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0-	-0-	810	3			N	-0-					280
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					280
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					280
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					280
10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					280
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					188
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					188
08	930	N	920	-0-	-10	-0-	920	3			N	-0-					188
09	868	N	868	-0-	-0-	-0-	868	3			N	-0-					188
10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					188
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
09	660	N	579	-0-	-81	-0-	579	2			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					73
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					73
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					73
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					73
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					73
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					87
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					87
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					87
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					87
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					87
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					150
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					150
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					150
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					150
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					27
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					27
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					27
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					27
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					87
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					87
08	155	N	108	-0-	-47	-0-	108	3			N	-0-					87
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					87
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					87
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					162
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					162
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					162
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					162
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					162
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					67
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					67
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					67
09	390	N	329	-0-	-61	-0-	329	3			N	-0-					67
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					193

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					148
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					148
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					148
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					148
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					148
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					20
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					20
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					20
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					20
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					120
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					120
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					120
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					120
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					220
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					220
08	899	N	829	-0-	-70	-0-	829	3			N	-0-					220
09	840	N	794	-0-	-46	-0-	794	3			N	-0-					220
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					220
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					140
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					140
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					140
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					140
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					122
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					122
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					122
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					122
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					122
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					271
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					271
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					271
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					271
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					271
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					271

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					40
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					40
08	434	N	406	-0-	-28	-0-	406	3			N	-0-					40
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					40
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					170
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					170
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					170
09	450	N	437	-0-	-13	-0-	437	3			N	-0-					170
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					170
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					170
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					170
08	496	N	468	-0-	-28	-0-	468	3			N	-0-					170
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					170
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					170
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					108
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					108
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					108
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					108
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					108
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					63
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					63
08	372	N	338	-0-	-34	-0-	338	2			N	-0-					63
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					63
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					63
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					120
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					120
08	1120	N	1120	-0-	-0-	-0-	931	3	189	9	N	172	172	1			120
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					120
10	938	N	938	-0-	-0-	-0-	938	3			N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	290					N	NO RPT					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					55
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					55
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					55
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					55
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	736	3			N	-0-					147
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					147
08	775	N	730	-0-	-45	-0-	730	3			N	-0-					147
09	750	N	693	-0-	-57	-0-	693	3			N	-0-					147
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					147
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					162
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					162
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					162
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					162
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					162
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					95
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					95
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					95
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					95
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					95
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					92
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					92
08	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					92
09	1020	N	988	-0-	-32	-0-	988	3			N	-0-					92
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					92
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					192
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					192
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					192
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					192
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					192
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					163
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					163
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					163
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					163
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					163
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					162
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					162
08	496	N	403	-0-	-93	-0-	403	3			N	-0-					162
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					162
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					162
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					337

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					182
07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					182
08	775	N	771	-0-	-4	-0-	771	3			N	-0-					182
09	758	N	758	-0-	-0-	-0-	758	3			N	-0-					182
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					182
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					141
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					141
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					141
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					141
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					141
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					15
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					15
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					15
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					15
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					337
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					337
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					337

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					175
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					175
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					175
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					175
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					175
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					295
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					295
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					295
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					295
10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					295
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					295

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					203
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					203
08	775	N	763	-0-	-12	-0-	763	3			N	-0-					203
09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					203
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					203
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					213
07	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					213
08	2077	N	2041	-0-	-36	-0-	2041	3			N	-0-					213
09	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					213
10	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					213
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					199
07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					199
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					199
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					199
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					199
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					155
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					155
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					155
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					155
10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					155
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					139
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					139
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					139
09	480	N	332	-0-	-148	-0-	332	3			N	-0-					139
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					139
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					140
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					140
08	527	N	506	-0-	-21	-0-	506	3			N	-0-					140
09	450	N	408	-0-	-42	-0-	408	3			N	-0-					140
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					101
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					101
08	155	N	-0-	-0-	-155	-0-					N	-0-					101
09	150	N	-0-	-0-	-150	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					55
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					55
08	713	N	667	-0-	-46	-0-	667	3			N	-0-					55
09	720	N	669	-0-	-51	-0-	669	3			N	-0-					55
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					70
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					70
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					70
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					70
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					70
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					67
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					67
08	859	N	859	-0-	-0-	-0-	859	3			N	-0-					67
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					67
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	416					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	416					N	-0-					99
08	14B2	EXT	-0-	-0-	-0-	416					N	-0-					99
09	14B2	EXT	-0-	-0-	-0-	416					N	-0-					99
10	14B2	EXT	-0-	-0-	-0-	416					N	-0-					99
11	14B2	EXT	NO RPT	-0-	-0-	416					N	NO RPT					99

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					53
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					53
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					53
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					53
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					53
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					45
07	840	N	840	-0-	-0-	-0-	840	3			N	-0-					45
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					45
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					45
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					45
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					33
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					33
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					33
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					33
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					15
07	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					15
08	1023	N	929	-0-	-94	-0-	929	3			N	-0-					15
09	960	N	750	-0-	-210	-0-	750	3			N	-0-					15
10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					237
07	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					237
08	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					237
09	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					237
10	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					237
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					120
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					120
08	527	N	496	-0-	-31	-0-	496	3			N	-0-					120
09	510	N	466	-0-	-44	-0-	466	3			N	-0-					120
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2010	-0-	-0-	-0-	1815	3	195	9	N	177	177	1			28
07	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					28
08	1891	N	1877	-0-	-14	-0-	1877	3			N	-0-					28
09	2010	N	1759	-0-	-251	-0-	1720	3	39	9	N	35					63
10	1867	N	1867	-0-	-0-	-0-	1660	3	207	9	N	188	188	1			63
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					38
07	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					38
08	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					38
09	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					38
10	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					38
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					30
07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					30
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					30
09	720	N	548	-0-	-172	-0-	548	2			N	-0-					30
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

06	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					80
07	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					80
08	1426	N	1425	-0-	-1	-0-	1425	2			N	-0-					80
09	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					80
10	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					80
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

06	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					300
07	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					300
08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					300
09	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					300
10	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					300
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					300

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					168
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					168
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					168
09	839	N	839	-0-	-0-	-0-	839	3			N	-0-					168
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					168
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

06	918	N	918	-0-	-0-	-0-	918	3			N	-0-					120
07	989	N	989	-0-	-0-	-0-	989	3			N	-0-					120
08	992	N	978	-0-	-14	-0-	978	3			N	-0-					120
09	930	N	911	-0-	-19	-0-	911	3			N	-0-					120
10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					150
07	1553	N	1553	-0-	-0-	-0-	1337	2	216	9	N	196	196	1			150
08	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					150
09	1320	N	1314	-0-	-6	-0-	1314	2			N	-0-					150
10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					200
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					200
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					200
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					200
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					200
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					59
07	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					59
08	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					59
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					59
10	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					59
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					260
07	802	N	802	-0-	-0-	-0-	802	3			N	-0-					260
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					260
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					260
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					260
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					150
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					150
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					150
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					150
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					173
07	951	N	951	-0-	-0-	-0-	951	3			N	-0-					173
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					173
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					173
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					173
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					94
07	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					94
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					94
09	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					94
10	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					94
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					12
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					12
08	775	N	749	-0-	-26	-0-	749	3			N	-0-					12
09	720	N	708	-0-	-12	-0-	708	3			N	-0-					12
10	968	N	968	-0-	-0-	-0-	968	3			N	-0-					12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					315
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					315
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					315
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					315
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					315
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					315

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

06	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					165
07	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					165
08	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					165
09	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					165
10	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					165
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	5	N	-0-	-0-	-5	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					220
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					220
08	744	N	694	-0-	-50	-0-	694	3			N	-0-					220
09	690	N	677	-0-	-13	-0-	677	3			N	-0-					220
10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					220
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					30
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					30
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					30
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					30
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					260
07	0	N	-0-	-0-	-0-	-0-					N	-0-					260
08	0	N	-0-	-0-	-0-	-0-					N	-0-					260
09	0	N	-0-	-0-	-0-	-0-					N	-0-					260
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					260

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	840	-0-	-2160	3298	840	3			N	-0-					50
07	3100	N	592	-0-	-2508	790	592	3			N	-0-					50
08	1964	X	1174	-0-	-790	-0-	1174	3			N	-0-					50
09	1050	X	757	-0-	-293	-0-	757	3			N	-0-					50
10	1085	X	753	-0-	-332	-0-	753	3			N	-0-					50
11	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					50

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					79
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					79
08	651	N	574	-0-	-77	-0-	574	3			N	-0-					79
09	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					79
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					79
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					371
07	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					371
08	2077	N	2026	-0-	-51	-0-	2026	3			N	-0-					371
09	2170	N	2170	-0-	-0-	-0-	1952	3	218	9	N	198	198	1			371
*10	2190	N	2190	-0-	-0-	-0-	1999	3	191	9	N	174	174	1			371
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					371

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					138
07	833	N	833	-0-	-0-	-0-	833	3			N	-0-					138
08	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					138
09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					138
10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					138
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1847	N	1847	-0-	-0-	-0-	1630	3	217	9	N	197	197	1			440
07	2329	N	2329	-0-	-0-	-0-	1923	3	406	9	N	369	369	1			440
08	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					440
09	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					440
10	2204	N	2204	-0-	-0-	-0-	2008	3	196	9	N	178	178	1			440
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					440

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					320
07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					320
08	899	N	690	-0-	-209	-0-	690	3			N	-0-					320
09	870	N	810	-0-	-60	-0-	810	3			N	-0-					320
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					320
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					15
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					15
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					15
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					15
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					83
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					83
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					83
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					83
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					83
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					115
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					115
08	145	N	145	-0-	-0-	-0-	145	2			N	-0-					115
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					115
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					192
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					192
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					192
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					192
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					192
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					336
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					336
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					336
09	780	N	780	-0-	-0-	-0-	780	3			N	-0-					336
10	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					336
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					336

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					117
07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					117
08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					117
09	780	N	733	-0-	-47	-0-	733	3			N	-0-					117
10	769	N	769	-0-	-0-	-0-	769	3			N	-0-					117
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

MO																	
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					195

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					167
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					167
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					167
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					167
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					167
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

MO																	
06	0	N	-0-	-0-	-0-	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					37
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					37
08	1054	N	1039	-0-	-15	-0-	1039	3			N	-0-					37
09	986	N	986	-0-	-0-	-0-	986	3			N	-0-					37
10	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					37
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					17
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					17
08	558	N	538	-0-	-20	-0-	538	3			N	-0-					17
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					17
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					17
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

MO																	
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					235
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					235
08	682	N	672	-0-	-10	-0-	672	3			N	-0-					235
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					235
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					235
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					217
07	2654	N	2654	-0-	-0-	-0-	2654	3			N	-0-					217
08	2542	N	2209	-0-	-333	-0-	2209	3			N	-0-					217
09	2520	N	2468	-0-	-52	-0-	2468	3			N	-0-					217
10	2695	N	2695	-0-	-0-	-0-	2695	3			N	-0-					217
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					375
07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					375
08	961	N	908	-0-	-53	-0-	908	3			N	-0-					375
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					375
10	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					375
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					320
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					320
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					320
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					320
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					320
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	931	2			N	-0-					130
07	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					130
08	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					130
09	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					130
10	1971	N	1971	-0-	-0-	-0-	1770	2	201	9	N	183	183	1			130
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					120
07	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					120
08	2971	N	2971	-0-	-0-	-0-	2971	2			N	-0-					120
09	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					120
10	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					198
07	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					198
08	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					198
09	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					198
10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					198
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					233
07	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					233
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					233
09	1170	N	1045	-0-	-125	-0-	1045	3			N	-0-					233
10	941	N	941	-0-	-0-	-0-	941	3			N	-0-					233
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					233

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					76
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					76
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					76
09	780	N	725	-0-	-55	-0-	725	3			N	-0-					76
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					76
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					462
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					462
08	775	N	739	-0-	-36	-0-	739	3			N	-0-					462
09	720	N	719	-0-	-1	-0-	719	3			N	-0-					462
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					462
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					462

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					280
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					280
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					280
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					280
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					280
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					280

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					148
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					148
08	959	N	959	-0-	-0-	-0-	959	3			N	-0-					148
09	840	N	810	-0-	-30	-0-	810	3			N	-0-					148
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					148
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					242
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					242
08	775	N	750	-0-	-25	-0-	750	3			N	-0-					242
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					242
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					242
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					45
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					45
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					45
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					45
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					45
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					68
07	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					68
08	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					68
09	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					68
10	1543	N	1543	-0-	-0-	-0-	1336	3	207	9	N	188	188	1			68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					120
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					120
08	620	N	611	-0-	-9	-0-	611	3			N	-0-					120
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					120
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					324
07	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					324
08	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					324
09	1680	N	1637	-0-	-43	-0-	1637	3			N	-0-					324
10	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					324
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	833	3			N	-0-					152
07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					152
08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					152
09	816	N	816	-0-	-0-	-0-	816	3			N	-0-					152
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					152
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					76
07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					76
08	1178	N	1141	-0-	-37	-0-	1141	3			N	-0-					76
09	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					76
10	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					76
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					220
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					220
08	806	N	782	-0-	-24	-0-	782	3			N	-0-					220
09	780	N	777	-0-	-3	-0-	777	3			N	-0-					220
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					220
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					53
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					53
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					53
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					53
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					53
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					242
07	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					242
08	1829	N	1760	-0-	-69	-0-	1760	3			N	-0-					242
09	1710	N	1665	-0-	-45	-0-	1665	3			N	-0-					242
10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					242
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					218
07	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					218
08	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					218
09	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					218
10	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					218
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					235
07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					235
08	1643	N	1415	-0-	-228	-0-	1415	3			N	-0-					235
09	1590	N	1318	-0-	-272	-0-	1318	3			N	-0-					235
10	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					235
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					347
07	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					347
08	2232	N	2160	-0-	-72	-0-	2160	3			N	-0-					347
09	2130	N	1985	-0-	-145	-0-	1985	3			N	-0-					347
10	2284	N	2284	-0-	-0-	-0-	2065	3	219	9	N	199	199	1			347
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					347

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					218
07	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					218
08	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					218
09	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					218
10	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					218
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					76
07	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					76
08	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					76
09	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					76
10	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					76
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

06	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					325
07	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					325
08	1271	N	1259	-0-	-12	-0-	1259	3			N	-0-					325
09	1260	N	1256	-0-	-4	-0-	1256	3			N	-0-					325
10	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					325
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					325

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

06	3000	N	4330	-0-	1330	3652	4330	3			N	-0-					17
07	6720	X	3068	-0-	-3652	-0-	3068	3			N	-0-					17
08	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					17
09	2159	X	2159	-0-	-0-	-0-	2159	3			N	-0-					17
*10	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					17
11	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					17

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

06	2547	N	2547	-0-	-0-	-0-	2547	3			N	-0-					310
07	2739	N	2739	-0-	-0-	-0-	2739	3			N	-0-					310
08	2781	N	2781	-0-	-0-	-0-	2781	3			N	-0-					310
09	2604	N	2604	-0-	-0-	-0-	2604	3			N	-0-					310
10	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					310
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					180
07	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					180
08	2554	N	2554	-0-	-0-	-0-	2554	3			N	-0-					180
09	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					180
10	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					272
07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					272
08	899	N	832	-0-	-67	-0-	832	3			N	-0-					272
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					272
10	820	N	820	-0-	-0-	-0-	820	3			N	-0-					272
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					272

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					121
07	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					121
08	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					121
09	1470	N	1465	-0-	-5	-0-	1465	3			N	-0-					121
10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					121
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					199
07	0	X	-0-	-0-	-0-	-0-					N	-0-					199
08	0	X	-0-	-0-	-0-	-0-					N	-0-					199
09	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					199
10	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					199
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					60
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					60
08	310	N	228	-0-	-82	-0-	228	3			N	-0-					60
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					60
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					58
08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					58
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					58
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					58
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-					360
07	2321	N	2321	-0-	-0-	-0-	2321	3			N	-0-					360
08	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					360
09	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					360
10	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					360
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					360

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	14B2	EXT	997	-0-	997	997	997	2			N	-0-					162
10	14B2	EXT	2023	-0-	2023	3020	2023	2			N	-0-					162
11	14B2	EXT	NO RPT	-0-	-0-	3020					N	NO RPT					162

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					35
08	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					35
09	992	N	992	-0-	-0-	-0-	992	2			N	-0-					35
10	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					447

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

06	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					190
07	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					190
08	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					190
09	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					190
10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					190
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

06	0	X	-0-	-0-	-0-	-0-					N	-0-					99
07	0	X	-0-	-0-	-0-	-0-					N	-0-					99
08	0	X	-0-	-0-	-0-	-0-					N	-0-					99
09	0	X	-0-	-0-	-0-	-0-					N	-0-					99
10	0	X	-0-	-0-	-0-	-0-					N	-0-					99
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

06	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					157
07	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					157
08	1953	N	1858	-0-	-95	-0-	1858	3			N	-0-					157
09	1860	N	1746	-0-	-114	-0-	1746	3			N	-0-					157
10	1886	N	1886	-0-	-0-	-0-	1853	3	33	9	N	30	162	1			25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

06	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					137
07	2417	N	2417	-0-	-0-	-0-	2417	3			N	-0-					137
08	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					137
09	210	N	-0-	-0-	-210	-0-					N	-0-					137
10	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					137
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

06	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					447
07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					447
08	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					447
09	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					447
10	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					447
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2271	N	2271	-0-	-0-	-0-	1970	3	301	9	N	274	345	1			66
07	2184	N	2184	-0-	-0-	-0-	2106	3	78	9	N	71					137
08	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					137
09	2220	N	1991	-0-	-229	-0-	1991	3			N	-0-					137
10	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					137
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					242
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					242
08	682	N	666	-0-	-16	-0-	666	3			N	-0-					242
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					242
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					242
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					360
07	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					360
08	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					360
09	1050	N	985	-0-	-65	-0-	985	3			N	-0-					360
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					360
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					360

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					259
07	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					259
08	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					259
09	986	N	986	-0-	-0-	-0-	986	3			N	-0-					259
10	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					259
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3149	-0-	149	149	3149	3			N	-0-					240
07	2824	N	2675	-0-	-149	-0-	2675	3			N	-0-					240
08	2659	N	2659	-0-	-0-	-0-	2659	3			N	-0-					240
09	2670	X	2409	-0-	-261	-0-	2409	3			N	-0-					240
10	2759	X	2543	-0-	-216	-0-	2543	3			N	-0-					240
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					240

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					340
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					340
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					340
09	300	N	168	-0-	-132	-0-	168	3			N	-0-					340
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					340
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					340

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					69
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					69
08	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					69
09	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					69
10	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					69
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3133	X	3133	-0-	-0-	-0-	2916	3	217	9	N	197	197	1			280
07	2549	X	2549	-0-	-0-	-0-	2549	3			N	-0-					280
08	2960	X	2960	-0-	-0-	-0-	2960	3			N	-0-					280
09	2400	X	1870	-0-	-530	-0-	1870	3			N	-0-					280
10	3941	X	3941	-0-	-0-	-0-	3719	3	222	9	N	202	202	1			280
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					280

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					344
07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					344
08	744	N	715	-0-	-29	-0-	715	3			N	-0-					344
09	690	N	680	-0-	-10	-0-	680	3			N	-0-					344
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					344
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					344

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					162
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					162
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					162
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					162
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					162
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-
08	0	W	-0-	-0-	-0-	153					N	-0-					-0-
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	153					N	NO RPT					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

06	SWR 10		461	-0-	461	207155	461	3			N	-0-					125
07	SWR 10		515	-0-	515	207670	515	3			N	-0-					125
08	SWR 10		506	-0-	506	208176	506	3			N	-0-					125
09	SWR 10		481	-0-	481	208657	481	3			N	-0-					125
10	SWR 10		497	-0-	497	209154	497	3			N	-0-					125
11	SWR 10		NO RPT	-0-	-0-	209154					N	NO RPT					125

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

06	7170	X	6286	-0-	-884	-0-	6286	2			N	-0-					115
07	7347	X	6572	-0-	-775	-0-	6572	2			N	-0-					115
08	6634	X	6594	-0-	-40	-0-	6594	2			N	-0-					115
09	6330	X	6095	-0-	-235	-0-	6095	2			N	-0-					115
10	6510	X	6334	-0-	-176	-0-	6334	2			N	-0-					115
11	6360	X	NO RPT	-0-	-6360	-0-					N	NO RPT					115

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

06	6486	X	6486	-0-	-0-	-0-	6486	2			N	-0-					460
07	6138	X	5900	-0-	-238	-0-	5900	2			N	-0-					460
08	6739	X	6739	-0-	-0-	-0-	6739	2			N	-0-					460
09	6480	X	6191	-0-	-289	-0-	6191	2			N	-0-					460
10	6696	X	6284	-0-	-412	-0-	6284	2			N	-0-					460
11	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					460

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

06	4170	X	3854	-0-	-316	-0-	3636	2	218	9	N	198	197	1			21
07	4506	X	4506	-0-	-0-	-0-	3968	2	538	9	N	489					510
08	4464	X	3922	-0-	-542	-0-	3921	2	1	9	N	1	196	1			315
09	4320	X	3671	-0-	-649	-0-	3671	2			N	-0-					315
10	3968	X	3639	-0-	-329	-0-	3497	2	142	9	N	129	187	1			257
11	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					257

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

06	5970	X	4909	-0-	-1061	-0-	4395	2	514	9	N	467	375	1			537
07	6169	X	4666	-0-	-1503	-0-	4236	2	430	9	N	391	392	1			536
08	6169	X	4641	-0-	-1528	-0-	4465	2	176	9	N	160	379	1			317
09	4920	X	4339	-0-	-581	-0-	4053	2	286	9	N	260	199	1			378
10	5084	X	4800	-0-	-284	-0-	4249	2	551	9	N	501	595	1			284
11	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					284

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

06	925	N	925	-0-	-0-	-0-	925	2			N	-0-					147
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					147
08	1116	N	843	-0-	-273	-0-	843	2			N	-0-					147
09	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					147
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					147
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

06	9030	X	8069	-0-	-961	-0-	8069	2			N	-0-					399
07	9331	X	6879	-0-	-2452	-0-	6879	2			N	-0-					399
08	9331	X	8631	-0-	-700	-0-	8631	2			N	-0-					399
09	9030	X	7480	-0-	-1550	-0-	7480	2			N	-0-					399
10	8897	X	6643	-0-	-2254	-0-	6524	2	119	9	N	108	187	1			320
11	8070	X	NO RPT	-0-	-8070	-0-					N	NO RPT					320

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					6
07	372	N	74	-0-	-298	-0-	74	2			N	-0-					6
08	372	N	367	-0-	-5	-0-	367	2			N	-0-					6
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					6
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					6
*11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

06	210	N	199	-0-	-11	-0-	30	1	169	2	N	-0-					20
07	217	N	204	-0-	-13	-0-	30	1	174	2	N	-0-					20
08	217	N	196	-0-	-21	-0-	30	1	166	2	N	-0-					20
09	210	N	194	-0-	-16	-0-	30	1	164	2	N	-0-					20
10	200	N	200	-0-	-0-	-0-	31	1	169	2	N	-0-					20
11	193	N	193	-0-	-0-	-0-	30	1	163	2	N	-0-					20

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

06	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

06	660	N	629	-0-	-31	-0-	619	2	10	9	N	9					82
07	775	N	714	-0-	-61	-0-	700	2	14	9	N	13	80	1			15
08	744	N	660	-0-	-84	-0-	648	2	12	9	N	11					26
09	697	N	697	-0-	-0-	-0-	682	2	15	9	N	14					40
10	742	N	742	-0-	-0-	-0-	722	2	20	9	N	18					58
11	714	N	714	-0-	-0-	-0-	695	2	19	9	N	17					75

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

06	900	N	863	-0-	-37	-0-	863	2			N	-0-					130
07	1023	N	841	-0-	-182	-0-	831	2	10	9	N	9	81	1			58
08	916	N	916	-0-	-0-	-0-	908	2	8	9	N	7					65
09	870	N	854	-0-	-16	-0-	837	2	17	9	N	15					80
10	887	N	887	-0-	-0-	-0-	879	2	8	9	N	7					87
11	900	N	592	-0-	-308	-0-	592	2			N	-0-					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1493	-0-	-127	-0-	1486	2	7	9	N	6					31
07	1835	N	1835	-0-	-0-	-0-	1825	2	10	9	N	9					40
08	1674	N	39	-0-	-1635	-0-	39	2			N	-0-					40
09	1500	N	-0-	-0-	-1500	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					40

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1550	N	1550	-0-	-0-	-0-	72	1	1475	2	N	3					130
							3	9									
07	1577	N	1577	-0-	-0-	-0-	78	1	1499	2	N	-0-					130
08	1536	N	1536	-0-	-0-	-0-	79	1	1457	2	N	-0-					130
09	1372	N	1372	-0-	-0-	-0-	79	1	1293	2	N	-0-					130
10	1370	N	1370	-0-	-0-	-0-	75	1	1291	2	N	4					134
							4	9									
11	1377	N	1377	-0-	-0-	-0-	73	1	1294	2	N	9					143
							10	9									

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					171
07	0	N	-0-	-0-	-0-	-0-					N	-0-					171
08	0	N	-0-	-0-	-0-	-0-					N	-0-					171
09	0	N	-0-	-0-	-0-	-0-					N	-0-					171
10	0	N	-0-	-0-	-0-	-0-					N	-0-					171
11	0	N	-0-	-0-	-0-	-0-					N	-0-					171

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1326	N	1326	-0-	-0-	-0-	30	1	1296	2	N	-0-					145
07	1264	N	1264	-0-	-0-	-0-	31	1	1231	2	N	2					147
							2	9									
08	1288	N	1288	-0-	-0-	-0-	31	1	1257	2	N	-0-					147
09	1199	N	1199	-0-	-0-	-0-	30	1	1169	2	N	-0-					147
10	1279	N	1279	-0-	-0-	-0-	31	1	1248	2	N	-0-					147
11	1233	N	1233	-0-	-0-	-0-	30	1	1197	2	N	5					152
							6	9									

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	30	1	243	2	N	-0-					76
07	283	N	283	-0-	-0-	-0-	31	1	252	2	N	-0-					76
08	278	N	278	-0-	-0-	-0-	31	1	247	2	N	-0-					76
09	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					76
10	284	N	284	-0-	-0-	-0-	31	1	253	2	N	-0-					76
11	278	N	278	-0-	-0-	-0-	30	1	248	2	N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	62	1	232	2	N	-0-					117
07	306	N	306	-0-	-0-	-0-	61	1	245	2	N	-0-					117
08	316	N	316	-0-	-0-	-0-	63	1	253	2	N	-0-					117
09	338	N	338	-0-	-0-	-0-	57	1	246	2	Y	32					149
							35	9									
10	342	N	342	-0-	-0-	-0-	64	1	276	2	Y	2	2	1			149
							2	9									
11	349	N	349	-0-	-0-	-0-	63	1	277	2	Y	8					157
							9	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	869	-0-	-1	-0-	52	1	817	2	N	-0-					94
07	930	N	873	-0-	-57	-0-	57	1	816	2	N	-0-					94
08	930	N	902	-0-	-28	-0-	59	1	843	2	N	-0-					94
09	870	N	858	-0-	-12	-0-	58	1	800	2	N	-0-					94
10	868	N	847	-0-	-21	-0-	56	1	791	2	N	-0-					94
11	908	N	908	-0-	-0-	-0-	58	1	850	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	41	1	404	2	N	-0-					-0-
07	496	N	472	-0-	-24	-0-	44	1	428	2	N	-0-					-0-
08	434	N	358	-0-	-76	-0-	41	1	317	2	N	-0-					-0-
09	450	N	396	-0-	-54	-0-	43	1	353	2	N	-0-					-0-
10	465	N	393	-0-	-72	-0-	43	1	350	2	N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	42	1	357	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	629	-0-	-31	-0-	47	1	582	2	N	-0-					42
07	682	N	638	-0-	-44	-0-	50	1	588	2	N	-0-					42
08	651	N	632	-0-	-19	-0-	50	1	582	2	N	-0-					42
09	630	N	623	-0-	-7	-0-	52	1	571	2	N	-0-					42
10	651	N	618	-0-	-33	-0-	50	1	568	2	N	-0-					42
11	600	N	597	-0-	-3	-0-	48	1	549	2	N	-0-					42

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	45	1	113	2	N	-0-					27
07	186	N	161	-0-	-25	-0-	45	1	116	2	N	-0-					27
08	169	N	169	-0-	-0-	-0-	46	1	123	2	N	-0-					27
09	156	N	156	-0-	-0-	-0-	43	1	113	2	Y	-0-					27
10	168	N	168	-0-	-0-	-0-	45	1	122	2	Y	1	1	1			27
							1	9									
11	159	N	159	-0-	-0-	-0-	44	1	115	2	Y	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	54	1	174	2	N	-0-					91
07	248	N	230	-0-	-18	-0-	53	1	177	2	N	-0-					91
08	248	N	233	-0-	-15	-0-	54	1	179	2	N	-0-					91
09	240	N	226	-0-	-14	-0-	50	1	176	2	Y	-0-					91
10	238	N	238	-0-	-0-	-0-	53	1	184	2	Y	1	1	1			91
							1	9									
11	240	N	229	-0-	-11	-0-	51	1	178	2	Y	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1620	-0-	-0-	-0-	30	1	1590	2	N	-0-					208
07	1642	N	1642	-0-	-0-	-0-	31	1	1611	2	N	-0-					208
08	1457	N	1457	-0-	-0-	-0-	31	1	1426	2	N	-0-					208
09	1221	N	1221	-0-	-0-	-0-	30	1	1191	2	N	-0-					208
10	1631	N	1631	-0-	-0-	-0-	31	1	1600	2	N	-0-					208
11	1457	N	1457	-0-	-0-	-0-	29	1	1428	2	N	-0-					208

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

06	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					67
07	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					67
08	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					67
09	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					67
10	11	N	10	-0-	-1	-0-	1	1	9	2	Y	-0-					67
11	11	N	9	-0-	-2	-0-	1	1	8	2	Y	-0-					67

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

06	900	N	876	-0-	-24	-0-	53	1	823	2	N	-0-					81
07	930	N	913	-0-	-17	-0-	57	1	856	2	N	-0-					81
08	930	N	797	-0-	-133	-0-	58	1	739	2	N	-0-					81
09	965	N	965	-0-	-0-	-0-	66	1	899	2	N	-0-					81
10	953	N	953	-0-	-0-	-0-	63	1	887	2	N	3					84
							3	9									
11	883	N	883	-0-	-0-	-0-	57	1	822	2	N	4					88
							4	9									

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

06	90	N	90	-0-	-0-	-0-	37	1	53	2	N	-0-					174
07	93	N	91	-0-	-2	-0-	38	1	53	2	N	-0-					174
08	93	N	93	-0-	-0-	-0-	38	1	55	2	N	-0-					174
09	90	N	89	-0-	-1	-0-	36	1	53	2	Y	-0-					174
10	93	N	22	-0-	-71	-0-	16	1	6	2	Y	-0-					174
11	90	N	-0-	-0-	-90	-0-					Y	-0-					174

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

06	268	N	268	-0-	-0-	-0-	59	1	209	2	N	-0-					77
07	251	N	251	-0-	-0-	-0-	55	1	196	2	N	-0-					77
08	155	N	92	-0-	-63	-0-	37	1	55	2	N	-0-					77
09	270	N	259	-0-	-11	-0-	51	1	188	2	Y	18					95
							20	9									
10	248	N	237	-0-	-11	-0-	53	1	183	2	Y	1	1	1			95
							1	9									
11	210	N	210	-0-	-0-	-0-	43	1	167	2	Y	-0-					95

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

06	780	N	632	-0-	-148	-0-	46	1	586	2	N	-0-					45
07	779	N	779	-0-	-0-	-0-	54	1	725	2	N	-0-					45
08	725	N	725	-0-	-0-	-0-	52	1	673	2	N	-0-					45
09	630	N	616	-0-	-14	-0-	51	1	565	2	N	-0-					45
10	775	N	757	-0-	-18	-0-	54	1	703	2	N	-0-					45
11	690	N	630	-0-	-60	-0-	47	1	583	2	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	39	1	319	2	N	-0-					38
07	369	N	369	-0-	-0-	-0-	41	1	328	2	N	-0-					38
08	376	N	376	-0-	-0-	-0-	42	1	334	2	N	-0-					38
09	330	N	311	-0-	-19	-0-	40	1	271	2	N	-0-					38
10	341	N	279	-0-	-62	-0-	39	1	240	2	N	-0-					38
11	330	N	279	-0-	-51	-0-	38	1	241	2	N	-0-					38

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	39	1	301	2	N	-0-					40
07	372	N	363	-0-	-9	-0-	41	1	322	2	N	-0-					40
08	372	N	317	-0-	-55	-0-	40	1	277	2	N	-0-					40
09	335	N	335	-0-	-0-	-0-	41	1	294	2	N	-0-					40
10	372	N	363	-0-	-9	-0-	42	1	321	2	N	-0-					40
11	350	N	350	-0-	-0-	-0-	40	1	310	2	N	-0-					40

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	33	1	156	2	N	-0-					102
07	186	N	154	-0-	-32	-0-	33	1	121	2	N	-0-					102
08	186	N	159	-0-	-27	-0-	32	1	127	2	N	-0-					102
09	220	N	220	-0-	-0-	-0-	37	1	183	2	N	-0-					102
10	217	N	217	-0-	-0-	-0-	37	1	180	2	N	-0-					102
11	212	N	212	-0-	-0-	-0-	36	1	176	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	40	1	362	2	N	-0-					65
07	430	N	430	-0-	-0-	-0-	43	1	387	2	N	-0-					65
08	403	N	394	-0-	-9	-0-	43	1	351	2	N	-0-					65
09	393	N	393	-0-	-0-	-0-	43	1	350	2	N	-0-					65
10	418	N	418	-0-	-0-	-0-	44	1	374	2	N	-0-					65
11	407	N	407	-0-	-0-	-0-	42	1	365	2	N	-0-					65

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	30	1	1	2	N	-0-					109
07	32	N	32	-0-	-0-	-0-	31	1	1	2	N	-0-					109
08	34	N	34	-0-	-0-	-0-	31	1	3	2	N	-0-					109
09	31	N	31	-0-	-0-	-0-	30	1	1	2	Y	-0-					109
10	33	N	33	-0-	-0-	-0-	31	1	2	2	Y	-0-					109
11	31	N	31	-0-	-0-	-0-	30	1	1	2	Y	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1107	-0-	-3	-0-	30	1	1077	2	N	-0-					213
07	1178	N	1137	-0-	-41	-0-	31	1	1102	2	N	4					217
							4	9									
08	1158	N	1158	-0-	-0-	-0-	31	1	1126	2	N	1					218
							1	9									
09	1131	N	1131	-0-	-0-	-0-	30	1	1095	2	N	5	168	1			55
							6	9									
10	1147	N	1139	-0-	-8	-0-	30	1	1098	2	N	10					65
							11	9									
11	1110	N	1086	-0-	-24	-0-	29	1	1048	2	N	8					73
							9	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

06	212	N	212	-0-	-0-	-0-	52	1	160	2	N	-0-					37
07	208	N	208	-0-	-0-	-0-	50	1	158	2	N	-0-					37
08	279	N	204	-0-	-75	-0-	50	1	154	2	N	-0-					37
09	210	N	193	-0-	-17	-0-	46	1	147	2	Y	-0-					37
10	217	N	204	-0-	-13	-0-	49	1	154	2	Y	1	1	1			37
							1	9									
11	210	N	191	-0-	-19	-0-	47	1	144	2	Y	-0-					37

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

06	1230	N	1177	-0-	-53	-0-	1157	2	20	9	N	18					46
07	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					46
08	1167	N	1167	-0-	-0-	-0-	1165	2	2	9	N	2					48
09	1170	N	1120	-0-	-50	-0-	1119	2	1	9	N	1					49
10	1209	N	1146	-0-	-63	-0-	1142	2	4	9	N	4					53
11	1140	N	1115	-0-	-25	-0-	1108	2	7	9	N	6					59

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

06	720	N	717	-0-	-3	-0-	687	2	30	9	N	27	184	1			62
07	718	N	718	-0-	-0-	-0-	705	2	13	9	N	12					74
08	765	N	765	-0-	-0-	-0-	732	2	33	9	N	30					104
09	720	N	656	-0-	-64	-0-	654	2	2	9	N	2					106
10	735	N	735	-0-	-0-	-0-	696	2	39	9	N	35					141
11	750	N	684	-0-	-66	-0-	683	2	1	9	N	1					142

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

06	300	N	292	-0-	-8	-0-	62	1	230	2	N	-0-					101
07	310	N	290	-0-	-20	-0-	59	1	231	2	N	-0-					101
08	292	N	292	-0-	-0-	-0-	60	1	232	2	N	-0-					101
09	300	N	277	-0-	-23	-0-	55	1	222	2	Y	-0-					101
10	300	N	300	-0-	-0-	-0-	59	1	239	2	Y	2	2	1			101
							2	9									
11	291	N	291	-0-	-0-	-0-	58	1	233	2	Y	-0-					101

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

06	745	N	745	-0-	-0-	-0-	116	1	629	2	N	-0-					257
07	912	N	912	-0-	-0-	-0-	127	1	785	2	N	-0-					257
08	987	N	987	-0-	-0-	-0-	138	1	849	2	N	-0-					257
09	863	N	863	-0-	-0-	-0-	114	1	749	2	Y	-0-					257
10	124	N	103	-0-	-21	-0-	39	1	64	2	Y	-0-					257
11	120	N	55	-0-	-65	-0-	33	1	22	2	Y	-0-					257

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	230	-0-	-100	-0-	54	1	176	2	N	-0-					175
07	310	N	221	-0-	-89	-0-	52	1	169	2	N	-0-					175
08	279	N	242	-0-	-37	-0-	55	1	187	2	N	-0-					175
09	266	N	266	-0-	-0-	-0-	54	1	212	2	Y	-0-					175
10	291	N	291	-0-	-0-	-0-	58	1	231	2	Y	2	2	1			175
							2	9									
11	338	N	338	-0-	-0-	-0-	63	1	275	2	Y	-0-					175

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	39	1	342	2	N	-0-					43
07	405	N	405	-0-	-0-	-0-	41	1	364	2	N	-0-					43
08	386	N	386	-0-	-0-	-0-	41	1	345	2	N	-0-					43
09	390	N	366	-0-	-24	-0-	41	1	325	2	N	-0-					43
10	403	N	290	-0-	-113	-0-	36	1	254	2	N	-0-					43
11	360	N	359	-0-	-1	-0-	41	1	318	2	N	-0-					43

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	47	1	121	2	N	-0-					108
07	169	N	169	-0-	-0-	-0-	46	1	123	2	N	-0-					108
08	186	N	174	-0-	-12	-0-	47	1	127	2	N	-0-					108
09	180	N	146	-0-	-34	-0-	41	1	97	2	Y	7					115
							8	9									
10	172	N	172	-0-	-0-	-0-	45	1	120	2	Y	6	1	1			120
							7	9									
11	180	N	176	-0-	-4	-0-	45	1	123	2	Y	7					127
							8	9									

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	29	1	535	2	N	29					105
							32	9									
07	597	N	597	-0-	-0-	-0-	31	1	566	2	N	-0-					105
08	573	N	573	-0-	-0-	-0-	31	1	541	2	N	1					106
							1	9									
09	600	N	578	-0-	-22	-0-	30	1	548	2	N	-0-					106
10	589	N	321	-0-	-268	-0-	31	1	290	2	N	-0-					106
11	574	N	574	-0-	-0-	-0-	29	1	544	2	N	1					107
							1	9									

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
10	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	933	-0-	-27	-0-	28	1	894	2	N	10					123
							11	9									
07	992	N	206	-0-	-786	-0-	31	1	175	2	N	-0-					123
08	959	N	959	-0-	-0-	-0-	31	1	907	2	N	19					142
							21	9									
09	930	N	884	-0-	-46	-0-	30	1	854	2	Y	-0-					142
10	964	N	964	-0-	-0-	-0-	31	1	933	2	Y	-0-					142
11	930	N	915	-0-	-15	-0-	30	1	882	2	Y	3					145
							3	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	16	1	35	2	N	1					97
							1	9									
07	62	N	62	-0-	-0-	-0-	21	1	41	2	N	-0-					97
08	59	N	59	-0-	-0-	-0-	18	1	41	2	N	-0-					97
09	30	N	8	-0-	-22	-0-	1	1	7	2	N	-0-					97
10	59	N	59	-0-	-0-	-0-	17	1	42	2	N	-0-					97
11	75	N	75	-0-	-0-	-0-	17	1	55	2	N	3					100
							3	9									

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	1	1	11	2	N	2					180
							2	9									
07	35	N	35	-0-	-0-	-0-	1	1	20	2	N	13	176	1			17
							14	9									
08	31	N	27	-0-	-4	-0-	18	2	9	9	N	8					25
09	42	N	42	-0-	-0-	-0-	1	1	21	2	Y	18					43
							20	9									
10	31	N	19	-0-	-12	-0-	2	1	15	2	Y	2					45
							2	9									
11	65	N	65	-0-	-0-	-0-	1	1	28	2	Y	33					78
							36	9									

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	792	-0-	-48	-0-	120	1	657	2	N	14					201
							15	9									
07	868	N	804	-0-	-64	-0-	112	1	656	2	N	33	190	1			44
							36	9									
08	837	N	802	-0-	-35	-0-	116	1	679	2	N	6					50
							7	9									
09	789	N	789	-0-	-0-	-0-	104	1	664	2	Y	19					69
							21	9									
10	830	N	830	-0-	-0-	-0-	113	1	697	2	Y	18	5	1			82
							20	9									
11	780	N	778	-0-	-2	-0-	109	1	656	2	Y	12					94
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	851	-0-	-19	-0-	30	1	807	2	N	13	191	1			39
							14	9									
07	918	N	918	-0-	-0-	-0-	31	1	856	2	N	28					67
							31	9									
08	916	N	916	-0-	-0-	-0-	31	1	866	2	N	17					84
							19	9									
09	889	N	889	-0-	-0-	-0-	30	1	838	2	N	19					103
							21	9									
10	930	N	904	-0-	-26	-0-	31	1	862	2	N	10					113
							11	9									
11	900	N	896	-0-	-4	-0-	30	1	836	2	N	27					140
							30	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

06	600	N	546	-0-	-54	-0-	92	1	454	2	N	-0-					93
07	570	N	570	-0-	-0-	-0-	90	1	480	2	N	-0-					93
08	544	N	544	-0-	-0-	-0-	88	1	456	2	N	-0-					93
09	540	N	468	-0-	-72	-0-	74	1	394	2	Y	-0-					93
10	558	N	497	-0-	-61	-0-	80	1	414	2	Y	3	3	1			93
							3	9									
11	540	N	472	-0-	-68	-0-	77	1	395	2	Y	-0-					93

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

06	930	N	818	-0-	-112	-0-	818	2			N	-0-					115
07	930	N	827	-0-	-103	-0-	827	2			N	-0-					115
08	859	N	859	-0-	-0-	-0-	859	2			N	-0-					115
09	810	N	797	-0-	-13	-0-	797	2			N	-0-					115
10	837	N	834	-0-	-3	-0-	834	2			N	-0-					115
11	840	N	821	-0-	-19	-0-	821	2			N	-0-					115

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

06	330	N	302	-0-	-28	-0-	63	1	239	2	N	-0-					155
07	313	N	313	-0-	-0-	-0-	62	1	251	2	N	-0-					155
08	321	N	321	-0-	-0-	-0-	63	1	255	2	N	3					158
							3	9									
09	300	N	295	-0-	-5	-0-	57	1	238	2	Y	-0-					158
10	310	N	308	-0-	-2	-0-	60	1	246	2	Y	2	2	1			158
							2	9									
11	300	N	285	-0-	-15	-0-	57	1	228	2	Y	-0-					158

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

06	210	N	186	-0-	-24	-0-	49	1	137	2	N	-0-					153
07	217	N	199	-0-	-18	-0-	48	1	142	2	N	8					161
							9	9									
08	187	N	187	-0-	-0-	-0-	48	1	135	2	N	4					165
							4	9									
09	182	N	182	-0-	-0-	-0-	45	1	136	2	Y	1					166
							1	9									
10	186	N	175	-0-	-11	-0-	41	1	131	2	Y	3	1	1			168
							3	9									
11	180	N	165	-0-	-15	-0-	40	1	125	2	Y	-0-					168

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	791	-0-	-49	-0-	773	2	18	9	N	16					100
07	806	N	767	-0-	-39	-0-	767	2			N	-0-					100
08	806	N	760	-0-	-46	-0-	751	2	9	9	N	8					108
09	780	N	775	-0-	-5	-0-	775	2			N	-0-					108
10	828	N	828	-0-	-0-	-0-	799	2	29	9	N	26					134
11	818	N	818	-0-	-0-	-0-	767	2	51	9	N	46	120	1			60

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2584	N	2584	-0-	-0-	-0-	332	1	2205	2	N	43					195
							47	9									
07	2511	N	2101	-0-	-410	-0-	253	1	1831	2	N	15					210
							17	9									
08	2620	N	2620	-0-	-0-	-0-	318	1	2302	2	N	-0-					210
09	2513	N	2513	-0-	-0-	-0-	278	1	2229	2	Y	5	193	1			22
							6	9									
10	2487	N	2487	-0-	-0-	-0-	286	1	2166	2	Y	32	14	1			40
							35	9									
11	2430	N	2237	-0-	-193	-0-	263	1	1972	2	Y	2					42
							2	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	145	1	854	2	N	15					128
							17	9									
07	974	N	974	-0-	-0-	-0-	128	1	826	2	N	18					146
							20	9									
08	1032	N	1032	-0-	-0-	-0-	139	1	880	2	N	12					158
							13	9									
09	1030	N	1030	-0-	-0-	-0-	127	1	882	2	Y	19					177
							21	9									
10	1011	N	1011	-0-	-0-	-0-	128	1	866	2	Y	15	6	1			186
							17	9									
11	1165	N	1165	-0-	-0-	-0-	150	1	1004	2	Y	10					196
							11	9									

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0-	-0-	901	2	45	9	N	41					174
07	1245	N	1245	-0-	-0-	-0-	1180	2	65	9	N	59	190	1			43
08	1397	N	1397	-0-	-0-	-0-	1296	2	101	9	N	92					135
09	1185	N	1185	-0-	-0-	-0-	1118	2	67	9	N	61					196
10	1124	N	1124	-0-	-0-	-0-	1095	2	29	9	N	26					222
11	1050	N	1050	-0-	-0-	-0-	992	2	58	9	N	53	195	1			80

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2283	-0-	-27	-0-	294	1	1925	2	N	58	170	1			100
							64	9									
07	2418	N	2349	-0-	-69	-0-	277	1	2002	2	N	64					164
							70	9									
08	2449	N	2351	-0-	-98	-0-	284	1	2015	2	N	47					211
							52	9									
09	2280	N	1869	-0-	-411	-0-	209	1	1607	2	Y	48					259
							53	9									
10	2356	N	442	-0-	-1914	-0-	56	1	383	2	Y	3	3	1			259
							3	9									
11	2280	N	1453	-0-	-827	-0-	179	1	1243	2	Y	28	170	1			117
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					97

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	-0-	28	1	1119	2	N	-0-					122
07	1196	N	1196	-0-	-0-	-0-	31	1	1165	2	N	-0-					122
08	1188	N	1188	-0-	-0-	-0-	31	1	1157	2	N	-0-					122
09	1101	N	1101	-0-	-0-	-0-	30	1	1071	2	N	-0-					122
10	996	N	996	-0-	-0-	-0-	25	1	971	2	N	-0-					122
11	1179	N	1179	-0-	-0-	-0-	30	1	1149	2	N	-0-					122

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	-0-	176	1	1096	2	N	69					406
							76	9									
07	1345	N	1345	-0-	-0-	-0-	186	1	1120	2	N	35	190	1			251
							39	9									
08	1314	N	1314	-0-	-0-	-0-	186	1	1094	2	N	31					282
							34	9									
09	1264	N	1264	-0-	-0-	-0-	180	1	1038	2	N	42	194	1			130
							46	9									
10	1271	N	1220	-0-	-51	-0-	186	1	944	2	N	82					212
							90	9									
11	1230	N	329	-0-	-901	-0-	175	1	150	2	N	4					216
							4	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					227
07	2	N	-0-	-0-	-2	-0-					N	-0-					227
08	0	N	-0-	-0-	-0-	-0-					N	-0-					227
09	0	N	-0-	-0-	-0-	-0-					N	-0-					227
10	0	N	-0-	-0-	-0-	-0-					N	-0-					227
11	0	N	-0-	-0-	-0-	-0-					N	-0-					227

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2288	N	2288	-0-	-0-	-0-	266	1	2010	2	N	11					170
							12	9									
07	3100	N	3262	-0-	162	162	251	1	2983	2	N	25					195
							28	9									
08	3100	N	3129	-0-	29	191	31	1	3081	2	N	15					210
							17	9									
09	2928	N	2737	-0-	-191	-0-	160	1	2555	2	N	20					230
							22	9									
10	3096	X	3096	-0-	-0-	-0-	341	1	2731	2	N	22					252
							24	9									
*11	2954	X	2954	-0-	-0-	-0-	325	1	2626	2	N	3					255
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2928	-0-	-162	-0-	30	1	2898	2	N	-0-					130
07	3193	X	2904	-0-	-289	-0-	31	1	2873	2	N	-0-					130
08	3193	X	3052	-0-	-141	-0-	31	1	3021	2	N	-0-					130
09	2940	X	2670	-0-	-270	-0-	30	1	2640	2	N	-0-					130
10	3038	X	2826	-0-	-212	-0-	31	1	2795	2	N	-0-					130
11	2940	X	2823	-0-	-117	-0-	30	1	2793	2	N	-0-					130

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

06	1441	N	1441	-0-	-0-	-0-	89	1	1350	2	N	2					267
							2	9									
07	1407	N	1407	-0-	-0-	-0-	86	1	1321	2	N	-0-					267
08	1426	N	1424	-0-	-2	-0-	87	1	1318	2	N	17	180	1			104
							19	9									
09	1479	N	1479	-0-	-0-	-0-	91	1	1368	2	N	18					122
							20	9									
10	1395	N	1351	-0-	-44	-0-	87	1	1264	2	N	-0-					122
11	1380	N	1266	-0-	-114	-0-	79	1	1157	2	N	27					149
							30	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

06	3930	X	3817	-0-	-113	-0-	472	1	3321	2	N	22	372	1			89
							24	9									
07	4061	X	3907	-0-	-154	-0-	481	1	3409	2	N	15					104
							17	9									
08	4061	X	3967	-0-	-94	-0-	496	1	3471	2	N	-0-					104
09	3930	X	3224	-0-	-706	-0-	389	1	2784	2	N	46					150
							51	9									
10	4034	X	4034	-0-	-0-	-0-	496	1	3538	2	N	-0-					150
*11	3848	X	3848	-0-	-0-	-0-	480	1	3314	2	N	49					199
							54	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

06	2222	N	2222	-0-	-0-	-0-	339	1	1883	2	N	-0-					30
07	1364	N	947	-0-	-417	-0-	142	1	805	2	N	-0-					30
08	2429	N	2429	-0-	-0-	-0-	335	1	2094	2	N	-0-					30
09	2244	N	2244	-0-	-0-	-0-	331	1	1913	2	N	-0-					30
10	1851	N	1851	-0-	-0-	-0-	273	1	1578	2	N	-0-					30
11	1325	N	1325	-0-	-0-	-0-	170	1	1155	2	N	-0-					30

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

06	930	N	909	-0-	-21	-0-	67	1	842	2	N	-0-					363
07	899	N	793	-0-	-106	-0-	64	1	727	2	N	2	175	1			190
							2	9									
08	668	N	668	-0-	-0-	-0-	54	1	614	2	N	-0-					190
09	900	N	607	-0-	-293	-0-	54	1	547	2	N	5					195
							6	9									
10	806	N	716	-0-	-90	-0-	53	1	663	2	N	-0-					195
11	978	N	978	-0-	-0-	-0-	71	1	907	2	N	-0-					195

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1735	-0-	-275	-0-	229	1	1500	2	N	5					243
							6	9									
07	1708	N	1708	-0-	-0-	-0-	210	1	1476	2	N	20					263
							22	9									
08	1953	N	1352	-0-	-601	-0-	169	1	1179	2	N	4					267
							4	9									
09	1740	N	1576	-0-	-164	-0-	179	1	1397	2	Y	-0-					267
10	1863	N	1863	-0-	-0-	-0-	217	1	1623	2	Y	21	11	1			277
							23	9									
11	1740	N	1740	-0-	-0-	-0-	209	1	1528	2	Y	3	211	1			69
							3	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	N	1371	-0-	-0-	-0-	30	1	1341	2	N	-0-					229
07	1364	N	1346	-0-	-18	-0-	30	1	1316	2	N	-0-					229
08	1333	N	1263	-0-	-70	-0-	30	1	1233	2	N	-0-					229
09	1380	N	1362	-0-	-18	-0-	30	1	1274	2	N	53					282
							58	9									
10	1381	N	1381	-0-	-0-	-0-	31	1	1350	2	N	-0-					282
*11	1324	N	1324	-0-	-0-	-0-	30	1	1263	2	N	28					310
							31	9									

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	-0-	30	1	1375	2	N	27					344
							30	9									
07	1429	N	1429	-0-	-0-	-0-	31	1	1362	2	N	33	187	1			190
							36	9									
08	1437	N	1437	-0-	-0-	-0-	31	1	1372	2	N	31					221
							34	9									
09	1350	N	1348	-0-	-2	-0-	30	1	1281	2	Y	34					255
							37	9									
10	1395	N	1368	-0-	-27	-0-	31	1	1297	2	Y	36					291
							40	9									
11	1350	N	1283	-0-	-67	-0-	30	1	1252	2	Y	1					292
							1	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2915	X	2915	-0-	-0-	-0-	30	1	2734	2	N	137					454
							151	9									
07	2535	X	2535	-0-	-0-	-0-	28	1	2471	2	N	33	191	1			296
							36	9									
08	3054	X	3054	-0-	-0-	-0-	31	1	2956	2	N	61					357
							67	9									
09	3024	X	3024	-0-	-0-	-0-	30	1	2884	2	N	100					457
							110	9									
10	3651	X	3651	-0-	-0-	-0-	31	1	3522	2	N	89	182	1			364
							98	9									
11	3568	X	3568	-0-	-0-	-0-	30	1	3410	2	N	116					480
							128	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	272	-0-	-58	-0-	30	1	242	2	N	-0-					134
07	279	N	231	-0-	-48	-0-	31	1	200	2	N	-0-					134
08	310	N	227	-0-	-83	-0-	31	1	196	2	N	-0-					134
09	270	N	192	-0-	-78	-0-	30	1	162	2	N	-0-					134
10	255	N	255	-0-	-0-	-0-	31	1	224	2	N	-0-					134
11	245	N	245	-0-	-0-	-0-	30	1	215	2	N	-0-					134

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	30	1	1037	2	N	-0-					441
07	1152	N	1152	-0-	-0-	-0-	31	1	996	2	N	114					555
							125	9									
08	1039	N	1039	-0-	-0-	-0-	31	1	1005	2	N	3					558
							3	9									
09	936	N	936	-0-	-0-	-0-	30	1	906	2	Y	-0-					558
10	1138	N	1138	-0-	-0-	-0-	31	1	1052	2	Y	50					608
							55	9									
11	627	N	627	-0-	-0-	-0-	19	1	608	2	Y	-0-					608

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2518	N	2518	-0-	-0-	-0-	30	1	2359	2	N	117	170	1			210
							129	9									
07	2697	N	2592	-0-	-105	-0-	31	1	2399	2	N	147	172	1			185
							162	9									
08	2728	N	2530	-0-	-198	-0-	31	1	2349	2	N	136					321
							150	9									
09	2522	N	2522	-0-	-0-	-0-	30	1	2346	2	N	133	178	1			276
							146	9									
10	2604	N	2475	-0-	-129	-0-	31	1	2315	2	N	117	171	1			222
							129	9									
*11	2478	N	2478	-0-	-0-	-0-	30	1	2330	2	N	107	198	1			131
							118	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2582	N	2582	-0-	-0-	-0-	30	1	2418	2	N	122					257
							134	9									
07	2635	N	2593	-0-	-42	-0-	31	1	2465	2	N	88	192	1			153
							97	9									
08	2604	N	2579	-0-	-25	-0-	31	1	2447	2	N	92					245
							101	9									
09	2580	N	2478	-0-	-102	-0-	30	1	2361	2	N	79	193	1			131
							87	9									
10	2604	N	2503	-0-	-101	-0-	31	1	2394	2	N	71					202
							78	9									
11	2490	N	2378	-0-	-112	-0-	30	1	2280	2	N	62	189	1			75
							68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	27	1	641	2	N	12	141	1			156
							13	9									
07	1105	N	1105	-0-	-0-	-0-	31	1	1033	2	N	37					193
							41	9									
08	1049	N	1049	-0-	-0-	-0-	30	1	964	2	N	50					243
							55	9									
09	885	N	885	-0-	-0-	-0-	28	1	811	2	Y	42					285
							46	9									
10	896	N	896	-0-	-0-	-0-	31	1	776	2	Y	81	169	1			197
							89	9									
11	660	N	651	-0-	-9	-0-	30	1	589	2	Y	29					226
							32	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

06	2237	N	2237	-0-	-0-	-0-	90	1	2147	2	N	-0-					148
07	2401	N	2401	-0-	-0-	-0-	103	1	2298	2	N	-0-					148
08	2348	N	2348	-0-	-0-	-0-	104	1	2244	2	N	-0-					148
09	2100	N	1390	-0-	-710	-0-	78	1	1312	2	N	-0-					148
10	2289	N	2289	-0-	-0-	-0-	106	1	2183	2	N	-0-					148
11	2221	N	2221	-0-	-0-	-0-	100	1	2121	2	N	-0-					148

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

06	960	N	825	-0-	-135	-0-	30	1	784	2	N	10					305
							11	9									
07	806	N	773	-0-	-33	-0-	31	1	727	2	N	14	189	1			130
							15	9									
08	806	N	794	-0-	-12	-0-	30	1	764	2	N	-0-					130
09	840	N	696	-0-	-144	-0-	30	1	647	2	N	17					147
							19	9									
10	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-					147
*11	1605	N	1605	-0-	-0-	-0-	30	1	1562	2	N	12					159
							13	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

06	60	N	-0-	-0-	-60	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

06	4233	X	4233	-0-	-0-	-0-	203	1	3862	2	N	153					352
							168	9									
07	4140	X	4140	-0-	-0-	-0-	209	1	3931	2	N	-0-	173	1			179
08	3726	X	3726	-0-	-0-	-0-	185	1	3541	2	N	-0-					179
09	4373	X	4373	-0-	-0-	-0-	214	1	4131	2	N	25					204
							28	9									
10	4366	X	4366	-0-	-0-	-0-	221	1	4145	2	N	-0-					204
11	4363	X	4363	-0-	-0-	-0-	207	1	3935	2	N	201					405
							221	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1779	N	1779	-0-	-0-	-0-	30	1	1642	2	N	97					396
							107	9									
07	1758	N	1758	-0-	-0-	-0-	31	1	1659	2	N	62	172	1			286
							68	9									
08	1732	N	1732	-0-	-0-	-0-	31	1	1655	2	N	42					328
							46	9									
09	1661	N	1661	-0-	-0-	-0-	30	1	1575	2	N	51					379
							56	9									
10	1698	N	1698	-0-	-0-	-0-	31	1	1582	2	N	77	179	1			277
							85	9									
11	1574	N	1574	-0-	-0-	-0-	30	1	1479	2	N	59					336
							65	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1099	-0-	-41	-0-	30	1	1058	2	N	10					329
							11	9									
07	1240	N	1019	-0-	-221	-0-	30	1	989	2	N	-0-	190	1			139
08	1026	N	1026	-0-	-0-	-0-	31	1	995	2	N	-0-					139
09	1263	N	1263	-0-	-0-	-0-	30	1	1219	2	N	13					152
							14	9									
10	1202	N	1202	-0-	-0-	-0-	31	1	1171	2	N	-0-					152
*11	1224	N	1224	-0-	-0-	-0-	30	1	1170	2	N	22					174
							24	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1912	-0-	-8	-0-	29	1	1840	2	N	39					410
							43	9									
07	1984	N	1662	-0-	-322	-0-	30	1	1592	2	N	36					446
							40	9									
08	1984	N	1315	-0-	-669	-0-	28	1	1262	2	N	23					469
							25	9									
09	1920	N	1385	-0-	-535	-0-	30	1	1334	2	N	19					488
							21	9									
10	1674	N	1606	-0-	-68	-0-	30	1	1574	2	N	2	166	1			324
							2	9									
11	1463	N	1463	-0-	-0-	-0-	30	1	1424	2	N	8					332
							9	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1258	N	1258	-0-	-0-	-0-	30	1	1100	2	N	116	188	1			162
							128	9									
07	1271	N	1249	-0-	-22	-0-	31	1	1133	2	N	77					239
							85	9									
08	1271	N	1259	-0-	-12	-0-	31	1	1138	2	N	82	190	1			131
							90	9									
09	1260	N	1166	-0-	-94	-0-	30	1	1067	2	Y	63					194
							69	9									
10	1240	N	1201	-0-	-39	-0-	31	1	1074	2	Y	87					281
							96	9									
11	1230	N	1160	-0-	-70	-0-	30	1	1041	2	Y	81	195	1			167
							89	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-		-0-	-0-	30	1	1133	2	N	79	193	1			242
								87	9									
07	1364	N	1278	-0-		-86	-0-	31	1	1162	2	N	77					319
								85	9									
08	1271	N	1268	-0-		-3	-0-	31	1	1139	2	N	89	188	1			220
								98	9									
09	1260	N	1209	-0-		-51	-0-	30	1	1092	2	N	79					299
								87	9									
10	1271	N	1212	-0-		-59	-0-	31	1	1100	2	N	74	193	1			180
								81	9									
11	1230	N	1151	-0-		-79	-0-	30	1	1044	2	N	70					250
								77	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2676	-0-		-354	-0-	338	1	2286	2	N	47					187
								52	9									
07	2976	X	2762	-0-		-214	-0-	323	1	2381	2	N	53					240
								58	9									
08	2883	X	2700	-0-		-183	-0-	321	1	2321	2	N	53	183	1			110
								58	9									
09	2790	X	2518	-0-		-272	-0-	272	1	2194	2	Y	47					157
								52	9									
10	2883	X	2852	-0-		-31	-0-	317	1	2428	2	Y	97	16	1			238
								107	9									
11	2670	X	2509	-0-		-161	-0-	287	1	2152	2	Y	64	191	1			111
								70	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1618	N	1618	-0-		-0-	-0-	175	1	1437	2	N	5					362
								6	9									
07	1612	N	1543	-0-		-69	-0-	181	1	1360	2	N	2	190	1			174
								2	9									
08	1705	N	1705	-0-		-0-	-0-	184	1	1521	2	N	-0-					174
09	1620	N	1459	-0-		-161	-0-	180	1	1279	2	N	-0-					174
10	1550	N	1433	-0-		-117	-0-	186	1	1238	2	N	8					182
								9	9									
11	1650	N	1647	-0-		-3	-0-	180	1	1464	2	N	3					185
								3	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-		-30	-0-	30	1			N	-0-					179
07	32	N	32	-0-		-0-	-0-	29	1	3	2	N	-0-					179
08	555	N	555	-0-		-0-	-0-	21	1	534	2	N	-0-					179
09	54	N	54	-0-		-0-	-0-	30	1	24	2	N	-0-					179
10	500	N	500	-0-		-0-	-0-	31	1	469	2	N	-0-					179
11	406	N	406	-0-		-0-	-0-	8	1	225	2	N	157	191	1			145
								173	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1106	-0-	-904	-0-	27	1	1022	2	N	52					155
							57	9									
07	2108	N	1817	-0-	-291	-0-	31	1	1723	2	N	57					212
							63	9									
08	2106	N	2106	-0-	-0-	-0-	31	1	1752	2	N	294	379	1			127
							323	9									
09	1740	N	1740	-0-	-0-	-0-	30	1	1615	2	Y	86					213
							95	9									
10	1829	N	1753	-0-	-76	-0-	31	1	1657	2	Y	59	174	1			98
							65	9									
11	2040	N	1705	-0-	-335	-0-	30	1	1589	2	Y	78					176
							86	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

06	1440	N	1058	-0-	-382	-0-	301	1	735	2	N	20					220
							22	9									
07	1426	N	379	-0-	-1047	-0-	98	1	281	2	N	-0-					220
08	1457	N	225	-0-	-1232	-0-	68	1	157	2	N	-0-	191	1			29
09	1050	N	107	-0-	-943	-0-	37	1	70	2	N	-0-					29
10	372	N	289	-0-	-83	-0-	103	1	186	2	N	-0-					29
11	210	N	12	-0-	-198	-0-	12	1			N	-0-					29

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

06	3750	X	3437	-0-	-313	-0-	169	1	3108	2	N	145					415
							160	9									
07	3875	X	3318	-0-	-557	-0-	172	1	3134	2	N	11	176	1			250
							12	9									
08	3875	X	3154	-0-	-721	-0-	165	1	2989	2	N	-0-					250
09	3450	X	3362	-0-	-88	-0-	171	1	3169	2	N	20					270
							22	9									
10	3565	X	3284	-0-	-281	-0-	170	1	3031	2	N	75					345
							83	9									
11	3450	X	3241	-0-	-209	-0-	165	1	3014	2	N	56					401
							62	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

06	1680	N	1592	-0-	-88	-0-	477	1	1108	2	N	6					190
							7	9									
07	1706	N	1706	-0-	-0-	-0-	495	1	1192	2	N	17					207
							19	9									
08	1705	N	1560	-0-	-145	-0-	475	1	1079	2	N	5					212
							6	9									
09	1675	N	1675	-0-	-0-	-0-	480	1	1164	2	N	28					240
							31	9									
10	1839	N	1839	-0-	-0-	-0-	496	1	1343	2	N	-0-					240
*11	1892	N	1892	-0-	-0-	-0-	480	1	1325	2	N	79					319
							87	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	241	-0-		-29	-0-	30	1	204	2	N	6					388
								7	9									
07	310	N	294	-0-		-16	-0-	31	1	257	2	N	5					393
								6	9									
08	372	N	326	-0-		-46	-0-	31	1	283	2	N	11					404
								12	9									
09	313	N	313	-0-		-0-	-0-	30	1	271	2	N	11					415
								12	9									
10	332	N	332	-0-		-0-	-0-	31	1	282	2	N	17					432
								19	9									
11	330	N	290	-0-		-40	-0-	30	1	260	2	N	-0-					432

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1257	-0-		-3	-0-	30	1	1142	2	N	77					326
								85	9									
07	1356	N	1356	-0-		-0-	-0-	31	1	1244	2	N	74	191	1			209
								81	9									
08	1241	N	1241	-0-		-0-	-0-	31	1	1142	2	N	62					271
								68	9									
09	1284	N	1284	-0-		-0-	-0-	30	1	1179	2	N	68					339
								75	9									
10	1364	N	1302	-0-		-62	-0-	30	1	1192	2	N	73	186	1			226
								80	9									
11	1200	N	1116	-0-		-84	-0-	30	1	1017	2	N	63					289
								69	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	651	-0-		-39	-0-	30	1	571	2	N	45	182	1			155
								50	9									
07	743	N	743	-0-		-0-	-0-	31	1	646	2	N	60					215
								66	9									
08	689	N	689	-0-		-0-	-0-	31	1	606	2	N	47					262
								52	9									
09	678	N	678	-0-		-0-	-0-	30	1	583	2	N	59	191	1			130
								65	9									
10	744	N	684	-0-		-60	-0-	31	1	584	2	N	63					193
								69	9									
11	660	N	632	-0-		-28	-0-	30	1	545	2	N	52					245
								57	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3037	-0-		37	37	383	1	2578	2	N	69					237
								76	9									
07	2828	N	2791	-0-		-37	-0-	326	1	2402	2	N	57	189	1			105
								63	9									
08	2624	N	2624	-0-		-0-	-0-	318	1	2284	2	N	20					125
								22	9									
09	2487	X	2487	-0-		-0-	-0-	271	1	2164	2	Y	47					172
								52	9									
10	2597	X	2597	-0-		-0-	-0-	295	1	2247	2	Y	50	15	1			207
								55	9									
11	2112	X	2112	-0-		-0-	-0-	247	1	1837	2	Y	25					232
								28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1849	-0-		-251	-0-	30	1	1771	2	N	44					284
								48	9									
07	2046	N	1886	-0-		-160	-0-	31	1	1781	2	N	67	191	1			160
								74	9									
08	1868	N	1868	-0-		-0-	-0-	31	1	1790	2	N	43					203
								47	9									
09	1860	N	1783	-0-		-77	-0-	30	1	1740	2	Y	12					215
								13	9									
10	1891	N	1890	-0-		-1	-0-	31	1	1771	2	Y	80					295
								88	9									
11	1954	N	1954	-0-		-0-	-0-	30	1	1759	2	Y	150					445
								165	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	N	2175	-0-		-0-	-0-	119	1	1995	2	N	55					307
								61	9									
07	2464	N	2464	-0-		-0-	-0-	136	1	2327	2	N	1	191	1			117
								1	9									
08	2139	N	2024	-0-		-115	-0-	113	1	1911	2	N	-0-					117
09	2190	N	2122	-0-		-68	-0-	119	1	1989	2	N	13					130
								14	9									
10	2418	N	2409	-0-		-9	-0-	135	1	2274	2	N	-0-					130
11	2342	N	2342	-0-		-0-	-0-	128	1	2188	2	N	24					154
								26	9									

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3480	-0-		-0-	-0-	3448	2	32	9	N	29					126
07	3561	X	3561	-0-		-0-	-0-	3538	2	23	9	N	21					147
08	3518	X	3518	-0-		-0-	-0-	3487	2	31	9	N	28					175
09	3352	X	3352	-0-		-0-	-0-	3337	2	15	9	N	14					189
10	3194	X	3194	-0-		-0-	-0-	3180	2	14	9	N	13					202
11	3319	X	3319	-0-		-0-	-0-	3283	2	36	9	N	33	174	1			61

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3288	-0-		-612	-0-	122	1	3114	2	N	47	192	1			187
								52	9									
07	4030	X	3338	-0-		-692	-0-	115	1	3159	2	N	58					245
								64	9									
08	4030	X	3521	-0-		-509	-0-	120	1	3371	2	N	27					272
								30	9									
09	3870	X	3697	-0-		-173	-0-	301	1	3337	2	Y	54	188	1			138
								59	9									
10	3932	X	3932	-0-		-0-	-0-	333	1	3522	2	Y	70	23	1			185
								77	9									
11	3575	X	3575	-0-		-0-	-0-	310	1	3193	2	Y	65					250
								72	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	45	1	113	2	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	45	1	113	2	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	46	1	116	2	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	42	1	109	2	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	48	1	148	2	Y	1	1	1			-0-
							1	9									
11	173	N	173	-0-	-0-	-0-	45	1	128	2	Y	-0-					-0-

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2122	-0-	-38	-0-	2098	2	24	9	N	22					139
07	2201	N	2158	-0-	-43	-0-	2128	2	30	9	N	27					166
08	2015	N	1923	-0-	-92	-0-	1903	2	20	9	N	18					184
09	2130	N	2009	-0-	-121	-0-	1998	2	11	9	N	10					194
10	2170	N	1914	-0-	-256	-0-	1890	2	24	9	N	22	181	1			35
11	1984	N	1984	-0-	-0-	-0-	1943	2	41	9	N	37					72

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2549	N	2549	-0-	-0-	-0-	30	1	2478	2	N	37					289
							41	9									
07	2691	N	2691	-0-	-0-	-0-	31	1	2601	2	N	54	177	1			166
							59	9									
08	2658	N	2658	-0-	-0-	-0-	31	1	2580	2	N	43					209
							47	9									
09	2560	N	2560	-0-	-0-	-0-	30	1	2475	2	N	50					259
							55	9									
10	2555	N	2555	-0-	-0-	-0-	30	1	2477	2	N	44	184	1			119
							48	9									
11	2370	N	1822	-0-	-548	-0-	30	1	1756	2	N	33					152
							36	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2270	N	2270	-0-	-0-	-0-	27	1	2226	2	N	15					201
							17	9									
07	2356	N	2240	-0-	-116	-0-	28	1	2199	2	N	12					213
							13	9									
08	2263	N	2263	-0-	-0-	-0-	29	1	2234	2	N	-0-					213
09	2296	N	2296	-0-	-0-	-0-	28	1	2234	2	N	31					244
							34	9									
10	2265	N	2265	-0-	-0-	-0-	28	1	2237	2	N	-0-					244
11	2190	N	2143	-0-	-47	-0-	29	1	2114	2	N	-0-					244

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5024	X	5024	-0-	-0-	-0-	618	1	4288	2	N	107					321
							118	9									
07	4854	X	4854	-0-	-0-	-0-	548	1	4206	2	N	91	194	1			218
							100	9									
08	4818	X	4818	-0-	-0-	-0-	554	1	4164	2	N	91					309
							100	9									
09	4381	X	4381	-0-	-0-	-0-	458	1	3837	2	Y	78	183	1			204
							86	9									
10	4577	X	4577	-0-	-0-	-0-	496	1	3954	2	Y	115	26	1			293
							127	9									
11	4110	X	4019	-0-	-91	-0-	449	1	3512	2	Y	53	184	1			162
							58	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-		-0-	-0-	129	1	730	2	N	15					139
								17	9									
07	899	N	745	-0-		-154	-0-	102	1	615	2	N	25					164
								28	9									
08	775	N	703	-0-		-72	-0-	98	1	588	2	N	15					179
								17	9									
09	870	N	738	-0-		-132	-0-	97	1	619	2	Y	20					199
								22	9									
10	780	N	780	-0-		-0-	-0-	106	1	651	2	Y	21	4	1			216
								23	9									
11	717	N	717	-0-		-0-	-0-	102	1	598	2	Y	15					231
								17	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

06	0	N	-0-	-0-		-0-	-0-					N	-0-					217
07	0	N	-0-	-0-		-0-	-0-					N	-0-					217
08	0	N	-0-	-0-		-0-	-0-					N	-0-					217
09	0	N	-0-	-0-		-0-	-0-					N	-0-					217
10	0	N	-0-	-0-		-0-	-0-					N	-0-					217
11	0	N	-0-	-0-		-0-	-0-					N	-0-					217

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

06	4290	X	3752	-0-		-538	-0-	30	1	3720	2	N	2					321
								2	9									
07	4433	X	3805	-0-		-628	-0-	31	1	3772	2	N	2	189	1			134
								2	9									
08	4433	X	3900	-0-		-533	-0-	30	1	3846	2	N	22					156
								24	9									
09	3990	X	3701	-0-		-289	-0-	30	1	3638	2	N	30					186
								33	9									
10	4123	X	3449	-0-		-674	-0-	28	1	3388	2	N	30					216
								33	9									
11	4004	X	4004	-0-		-0-	-0-	30	1	3938	2	N	33					249
								36	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

06	4620	X	3828	-0-		-792	-0-	28	1	3767	2	N	30					322
								33	9									
07	4712	X	3603	-0-		-1109	-0-	31	1	3561	2	N	10					332
								11	9									
08	4340	X	3596	-0-		-744	-0-	31	1	3554	2	N	10					342
								11	9									
09	4200	X	3459	-0-		-741	-0-	30	1	3414	2	N	14	187	1			169
								15	9									
10	4340	X	3716	-0-		-624	-0-	31	1	3657	2	N	25					194
								28	9									
11	3840	X	3559	-0-		-281	-0-	30	1	3499	2	N	27					221
								30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2408	N	2408	-0-	-0-	-0-	130	1	2254	2	N	22					294
							24	9									
07	2449	N	2445	-0-	-4	-0-	134	1	2290	2	N	19	192	1			121
							21	9									
08	2511	N	2229	-0-	-282	-0-	123	1	2106	2	N	-0-					121
09	2444	N	2444	-0-	-0-	-0-	130	1	2259	2	N	50					171
							55	9									
10	2449	N	2292	-0-	-157	-0-	128	1	2155	2	N	8					179
							9	9									
11	2305	N	2305	-0-	-0-	-0-	126	1	2160	2	N	17					196
							19	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

06	783	N	783	-0-	-0-	-0-	30	1	722	2	N	28					259
							31	9									
07	863	N	863	-0-	-0-	-0-	31	1	802	2	N	27					286
							30	9									
08	1059	N	1059	-0-	-0-	-0-	31	1	994	2	N	31					317
							34	9									
09	837	N	837	-0-	-0-	-0-	30	1	787	2	N	18	191	1			144
							20	9									
10	759	N	759	-0-	-0-	-0-	31	1	717	2	N	10					154
							11	9									
11	978	N	978	-0-	-0-	-0-	30	1	928	2	N	18					172
							20	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

06	1140	N	511	-0-	-629	-0-	18	1	472	2	N	19					331
							21	9									
07	1117	N	1117	-0-	-0-	-0-	31	1	1011	2	N	68	192	1			207
							75	9									
08	999	N	999	-0-	-0-	-0-	31	1	910	2	N	53					260
							58	9									
09	1075	N	1075	-0-	-0-	-0-	30	1	916	2	N	117					377
							129	9									
10	1116	N	1010	-0-	-106	-0-	30	1	925	2	N	50	185	1			242
							55	9									
*11	989	N	989	-0-	-0-	-0-	24	1	913	2	N	47					289
							52	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

06	1092	N	1092	-0-	-0-	-0-	276	1	713	2	N	94					169
							103	9									
07	992	N	418	-0-	-574	-0-	109	1	274	2	N	32					201
							35	9									
08	1076	N	1076	-0-	-0-	-0-	289	1	674	2	N	103	192	1			112
							113	9									
09	960	N	863	-0-	-97	-0-	285	1	484	2	N	85					197
							94	9									
10	807	N	807	-0-	-0-	-0-	295	1	368	2	N	131	188	1			140
							144	9									
11	960	N	683	-0-	-277	-0-	285	1	265	2	N	121					261
							133	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2376	X	2376	-0-	-0-	-0-	144	1	2226	2	N	5					180
							6	9									
07	3689	X	3689	-0-	-0-	-0-	186	1	3475	2	N	25					205
							28	9									
08	3534	X	3534	-0-	-0-	-0-	186	1	3322	2	N	24					229
							26	9									
09	3000	N	3285	-0-	285	285	175	1	3065	2	N	41					270
							45	9									
10	3427	X	3142	-0-	-285	-0-	186	1	2956	2	N	-0-					270
11	3031	X	3031	-0-	-0-	-0-	175	1	2817	2	N	35					305
							39	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

06	60	N	51	-0-	-9	-0-	30	1	21	2	N	-0-					143
07	62	N	54	-0-	-8	-0-	31	1	23	2	N	-0-					143
08	62	N	54	-0-	-8	-0-	31	1	23	2	N	-0-					143
09	60	N	52	-0-	-8	-0-	30	1	22	2	N	-0-					143
10	62	N	53	-0-	-9	-0-	31	1	22	2	N	-0-					143
11	60	N	51	-0-	-9	-0-	30	1	21	2	N	-0-					143

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

06	6300	X	4816	-0-	-1484	-0-	30	1	4598	2	N	171	360	1			162
							188	9									
07	6510	X	5807	-0-	-703	-0-	31	1	5555	2	N	201					363
							221	9									
08	6510	X	6253	-0-	-257	-0-	31	1	5956	2	N	242	172	1			433
							266	9									
09	6300	X	6021	-0-	-279	-0-	30	1	5745	2	N	224	369	1			288
							246	9									
10	6169	X	5968	-0-	-201	-0-	31	1	5724	2	N	194	184	1			298
							213	9									
11	6060	X	5815	-0-	-245	-0-	30	1	5570	2	N	195	167	1			326
							215	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

06	3711	X	3711	-0-	-0-	-0-	30	1	3649	2	N	29					169
							32	9									
07	3832	X	3832	-0-	-0-	-0-	31	1	3776	2	N	23					192
							25	9									
08	2914	X	2514	-0-	-400	-0-	21	1	2471	2	N	20					212
							22	9									
09	2820	X	368	-0-	-2452	-0-	11	1	289	2	N	62					274
							68	9									
10	2914	X	1757	-0-	-1157	-0-	15	1	1733	2	N	8					282
							9	9									
11	3847	X	3847	-0-	-0-	-0-	30	1	3807	2	N	9					291
							10	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2771	-0-	-469	-0-	30	1	2636	2	N	95					237
							105	9									
07	3162	X	2577	-0-	-585	-0-	31	1	2434	2	N	102	195	1			144
							112	9									
08	2976	X	2778	-0-	-198	-0-	31	1	2619	2	N	116					260
							128	9									
09	2853	X	2853	-0-	-0-	-0-	30	1	2702	2	N	110	191	1			179
							121	9									
10	2859	X	2859	-0-	-0-	-0-	31	1	2722	2	N	96					275
							106	9									
11	2811	X	2811	-0-	-0-	-0-	30	1	2686	2	N	86	186	1			175
							95	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

06	150	N	134	-0-	-16	-0-	132	2	2	9	N	2					162
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					162
08	155	N	154	-0-	-1	-0-	153	2	1	9	N	1					163
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					163
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					163
11	154	N	154	-0-	-0-	-0-	152	2	2	9	N	2					165

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

06	1350	N	1327	-0-	-23	-0-	29	1	1184	2	N	104					201
							114	9									
07	1426	N	1076	-0-	-350	-0-	27	1	998	2	N	46					247
							51	9									
08	1483	N	1483	-0-	-0-	-0-	30	1	1290	2	N	148	171	1			224
							163	9									
09	1320	N	1297	-0-	-23	-0-	30	1	1175	2	N	84	174	1			134
							92	9									
10	1361	N	1361	-0-	-0-	-0-	31	1	1205	2	N	114	174	1			74
							125	9									
11	1440	N	1262	-0-	-178	-0-	30	1	1127	2	N	95					169
							105	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

06	2070	N	1855	-0-	-215	-0-	30	1	1801	2	N	22					384
							24	9									
07	2139	N	1959	-0-	-180	-0-	31	1	1867	2	N	55	187	1			252
							61	9									
08	2179	N	2179	-0-	-0-	-0-	31	1	2058	2	N	82					334
							90	9									
09	2137	N	2137	-0-	-0-	-0-	30	1	1991	2	N	105					439
							116	9									
10	2166	N	2166	-0-	-0-	-0-	31	1	2048	2	N	79	190	1			328
							87	9									
11	2070	N	2011	-0-	-59	-0-	30	1	1941	2	N	36					364
							40	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

06	1339	N	1339	-0-	-0-	-0-	1328	2	11	9	N	10					182
07	1286	N	1286	-0-	-0-	-0-	1267	2	19	9	N	17					199
08	1446	N	1446	-0-	-0-	-0-	1421	2	25	9	N	23					222
09	1363	N	1363	-0-	-0-	-0-	1352	2	11	9	N	10					232
10	1483	N	1483	-0-	-0-	-0-	1459	2	24	9	N	22	159	1			95
11	1498	N	1498	-0-	-0-	-0-	1469	2	29	9	N	26					121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	N	1392	-0-	-0-	-0-	29	1	1295	2	N	62	167	1			166
							68	9									
07	1434	N	1434	-0-	-0-	-0-	31	1	1319	2	N	76					242
							84	9									
08	1408	N	1408	-0-	-0-	-0-	31	1	1304	2	N	66	178	1			130
							73	9									
09	1320	N	1308	-0-	-12	-0-	30	1	1214	2	N	58					188
							64	9									
10	1364	N	1304	-0-	-60	-0-	30	1	1211	2	N	57					245
							63	9									
11	1320	N	812	-0-	-508	-0-	19	1	742	2	N	46	180	1			111
							51	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3037	-0-	37	37	30	1	2928	2	N	72	187	1			276
							79	9									
07	3100	N	3173	-0-	73	110	31	1	2954	2	N	171	188	1			259
							188	9									
08	3100	N	3241	-0-	141	251	31	1	3001	2	N	190	191	1			258
							209	9									
09	3213	X	2962	-0-	-251	-0-	30	1	2814	2	N	107					365
							118	9									
10	2945	X	2812	-0-	-133	-0-	29	1	2698	2	N	77	191	1			251
							85	9									
11	2850	X	2264	-0-	-586	-0-	28	1	2190	2	N	42					293
							46	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	309	-0-	-51	-0-	30	1	279	2	N	-0-					330
07	392	N	392	-0-	-0-	-0-	31	1	352	2	N	8					338
							9	9									
08	527	N	167	-0-	-360	-0-	31	1	134	2	N	2					340
							2	9									
09	300	N	133	-0-	-167	-0-	30	1	103	2	N	-0-					340
10	403	N	151	-0-	-252	-0-	31	1	120	2	N	-0-					340
11	293	N	293	-0-	-0-	-0-	30	1	210	2	N	48	315	1			73
							53	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	29	1	860	2	N	13	190	1			321
							14	9									
07	992	N	910	-0-	-82	-0-	28	1	839	2	N	39	177	1			183
							43	9									
08	1014	N	1014	-0-	-0-	-0-	31	1	969	2	N	13					196
							14	9									
09	938	N	938	-0-	-0-	-0-	29	1	835	2	N	67					263
							74	9									
10	991	N	991	-0-	-0-	-0-	31	1	885	2	N	68					331
							75	9									
11	990	N	737	-0-	-253	-0-	25	1	653	2	N	54					385
							59	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2021	-0-		-1519	-0-	164	1	1840	2	N	15					306
								17	9									
07	3069	X	2685	-0-		-384	-0-	178	1	2471	2	N	33	192	1			147
								36	9									
08	3069	X	2975	-0-		-94	-0-	186	1	2757	2	N	29					176
								32	9									
09	2779	X	2779	-0-		-0-	-0-	180	1	2599	2	N	-0-					176
10	2842	X	2842	-0-		-0-	-0-	186	1	2656	2	N	-0-					176
11	2880	X	1150	-0-		-1730	-0-	136	1	991	2	N	21					197
								23	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2173	N	2173	-0-		-0-	-0-	30	1	2025	2	N	107	177	1			204
								118	9									
07	2172	N	2172	-0-		-0-	-0-	31	1	2058	2	N	75					279
								83	9									
08	2209	N	2209	-0-		-0-	-0-	31	1	2123	2	N	50					329
								55	9									
09	2039	N	2039	-0-		-0-	-0-	28	1	1915	2	N	87	183	1			233
								96	9									
10	1968	N	1968	-0-		-0-	-0-	29	1	1853	2	N	78					311
								86	9									
11	1700	N	1700	-0-		-0-	-0-	24	1	1610	2	N	60					371
								66	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1897	-0-		-593	-0-	174	1	1679	2	N	40					276
								44	9									
07	2604	N	1174	-0-		-1430	-0-	174	1	972	2	N	25					301
								28	9									
08	2139	N	1183	-0-		-956	-0-	166	1	988	2	N	26					327
								29	9									
09	2483	N	2483	-0-		-0-	-0-	180	1	2219	2	N	76					403
								84	9									
10	2185	N	2185	-0-		-0-	-0-	169	1	1919	2	N	88	185	1			306
								97	9									
11	2053	N	2053	-0-		-0-	-0-	173	1	1818	2	N	56	190	1			172
								62	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	855	-0-		-225	-0-	30	1	750	2	N	68					121
								75	9									
07	1054	N	624	-0-		-430	-0-	25	1	558	2	N	37					158
								41	9									
08	1116	N	218	-0-		-898	-0-	5	1	213	2	N	-0-					158
09	1102	N	1102	-0-		-0-	-0-	29	1	954	2	N	108	170	1			96
								119	9									
10	1025	N	1025	-0-		-0-	-0-	30	1	901	2	N	85					181
								94	9									
11	1043	N	1043	-0-		-0-	-0-	30	1	922	2	N	83	171	1			93
								91	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1024	-0-		-116	-0-		27	1	980	2	N	15					174
									17	9									
07	1209	N	956	-0-		-253	-0-		31	1	911	2	N	13					187
									14	9									
08	1209	N	1100	-0-		-109	-0-		31	1	1049	2	N	18					205
									20	9									
09	1082	N	1082	-0-		-0-	-0-		30	1	1019	2	N	30					235
									33	9									
10	1118	N	1118	-0-		-0-	-0-		31	1	1066	2	N	19					254
									21	9									
11	1050	N	981	-0-		-69	-0-		26	1	954	2	N	1	152	1			103
									1	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-		-0-	-0-		28	1	1450	2	N	61	178	1			97
									67	9									
07	1480	N	1480	-0-		-0-	-0-		30	1	1409	2	N	37					134
									41	9									
08	1416	N	1416	-0-		-0-	-0-		30	1	1342	2	N	40					174
									44	9									
09	1365	N	1365	-0-		-0-	-0-		29	1	1300	2	N	33					207
									36	9									
10	1398	N	1398	-0-		-0-	-0-		29	1	1336	2	N	30					237
									33	9									
11	1350	N	1327	-0-		-23	-0-		29	1	1259	2	N	35	168	1			104
									39	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	71	-0-		-3439	-0-		10	1	61	2	N	-0-					261
07	4834	X	4834	-0-		-0-	-0-		542	1	4160	2	N	120					381
									132	9									
08	4572	X	4572	-0-		-0-	-0-		523	1	3914	2	N	123	177	1			327
									135	9									
09	4025	X	4025	-0-		-0-	-0-		418	1	3479	2	Y	116	197	1			246
									128	9									
10	4209	X	4209	-0-		-0-	-0-		447	1	3538	2	Y	204	207	1			243
									224	9									
11	3918	X	3918	-0-		-0-	-0-		429	1	3334	2	Y	141					384
									155	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	267	-0-		-183	-0-		29	1	238	2	N	-0-					134
07	372	N	319	-0-		-53	-0-		30	1	289	2	N	-0-					134
08	307	N	307	-0-		-0-	-0-		31	1	276	2	N	-0-					134
09	313	N	313	-0-		-0-	-0-		30	1	283	2	N	-0-					134
10	425	N	425	-0-		-0-	-0-		139	1	286	2	N	-0-					134
11	494	N	494	-0-		-0-	-0-		222	1	272	2	N	-0-					134

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	2718	-0-	-762	-0-	28	1	2598	2	N	84	188	1			321
							92	9									
07	3687	X	3687	-0-	-0-	-0-	31	1	3555	2	N	92					413
							101	9									
08	3584	X	3584	-0-	-0-	-0-	31	1	3468	2	N	77	190	1			300
							85	9									
09	3510	X	3510	-0-	-0-	-0-	30	1	3286	2	N	176					476
							194	9									
10	3689	X	3298	-0-	-391	-0-	31	1	3077	2	N	173	198	1			451
							190	9									
11	3570	X	2377	-0-	-1193	-0-	29	1	2325	2	N	21					472
							23	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3699	-0-	699	699	178	1	3521	2	N	-0-					328
07	3100	N	3486	-0-	386	1085	184	1	3280	2	N	20					348
							22	9									
08	3904	X	2819	-0-	-1085	-0-	183	1	2636	2	N	-0-					348
09	2970	X	2664	-0-	-306	-0-	180	1	2465	2	N	17	191	1			174
							19	9									
10	3069	X	2719	-0-	-350	-0-	186	1	2471	2	N	56					230
							62	9									
11	2970	X	2580	-0-	-390	-0-	179	1	2394	2	N	6					236
							7	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1954	-0-	-86	-0-	30	1	1858	2	N	60					224
							66	9									
07	2077	N	1979	-0-	-98	-0-	31	1	1905	2	N	39	181	1			82
							43	9									
08	2108	N	1996	-0-	-112	-0-	31	1	1882	2	N	75					157
							83	9									
09	1950	N	1897	-0-	-53	-0-	30	1	1792	2	N	68					225
							75	9									
10	1984	N	1886	-0-	-98	-0-	31	1	1811	2	N	40					265
							44	9									
11	1920	N	1830	-0-	-90	-0-	30	1	1734	2	N	60	133	1			192
							66	9									

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1415	-0-	-115	-0-	30	1	1385	2	N	-0-					224
07	1488	N	1429	-0-	-59	-0-	31	1	1398	2	N	-0-					224
08	1550	N	1401	-0-	-149	-0-	31	1	1370	2	N	-0-					224
09	1410	N	1393	-0-	-17	-0-	30	1	1318	2	N	41					265
							45	9									
10	1426	N	1378	-0-	-48	-0-	31	1	1345	2	N	2					267
							2	9									
11	1693	N	1693	-0-	-0-	-0-	30	1	1540	2	N	112					379
							123	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	823	-0-	-407	-0-	20	1	803	2	N	-0-					233
07	1333	N	487	-0-	-846	-0-	16	1	471	2	N	-0-					233
08	1624	N	1624	-0-	-0-	-0-	31	1	1539	2	N	49					282
							54	9									
09	1643	N	1643	-0-	-0-	-0-	30	1	1613	2	N	-0-	197	1			85
10	1258	N	1258	-0-	-0-	-0-	23	1	1235	2	N	-0-					85
11	1410	N	920	-0-	-490	-0-	14	1	906	2	N	-0-					85

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1956	-0-	-24	-0-	30	1	1843	2	N	75					246
							83	9									
07	1984	N	1834	-0-	-150	-0-	27	1	1699	2	N	98	190	1			154
							108	9									
08	2077	N	-0-	-0-	-2077	-0-					N	-0-					154
09	2192	N	2192	-0-	-0-	-0-	27	1	2053	2	N	102					256
							112	9									
10	2009	N	2009	-0-	-0-	-0-	30	1	1884	2	N	86	193	1			149
							95	9									
11	1549	N	1549	-0-	-0-	-0-	30	1	1447	2	N	65					214
							72	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	780	-0-	-120	-0-	30	1	708	2	N	38					252
							42	9									
07	992	N	250	-0-	-742	-0-	10	1	225	2	N	14	189	1			77
							15	9									
08	1150	N	1150	-0-	-0-	-0-	11	1	1097	2	N	38					115
							42	9									
09	1284	N	1284	-0-	-0-	-0-	30	1	1191	2	N	57					172
							63	9									
10	982	N	982	-0-	-0-	-0-	31	1	914	2	N	34					206
							37	9									
11	1110	N	824	-0-	-286	-0-	30	1	747	2	N	43					249
							47	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	30	1	517	2	N	89	189	1			134
							98	9									
07	613	N	613	-0-	-0-	-0-	31	1	490	2	N	84					218
							92	9									
08	561	N	561	-0-	-0-	-0-	31	1	445	2	N	77	178	1			117
							85	9									
09	660	N	550	-0-	-110	-0-	30	1	435	2	N	77					194
							85	9									
10	620	N	525	-0-	-95	-0-	31	1	415	2	N	72	167	1			99
							79	9									
11	540	N	517	-0-	-23	-0-	30	1	437	2	N	45					144
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2047	-0-	-173	-0-	25	1	1924	2	N	89					383
							98	9									
07	2506	N	2506	-0-	-0-	-0-	31	1	2348	2	N	115	180	1			318
							127	9									
08	2575	N	2575	-0-	-0-	-0-	31	1	2406	2	N	125	181	1			262
							138	9									
09	2384	N	2384	-0-	-0-	-0-	30	1	2235	2	N	108	183	1			187
							119	9									
10	2476	N	2476	-0-	-0-	-0-	31	1	2324	2	N	110					297
							121	9									
11	2355	N	2355	-0-	-0-	-0-	30	1	2209	2	N	105	180	1			222
							116	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

06	1500	N	1426	-0-	-74	-0-	1416	2	10	9	N	9					76
07	1457	N	1457	-0-	-0-	-0-	1448	2	9	9	N	8					84
08	1488	N	1407	-0-	-81	-0-	1395	2	12	9	N	11					95
09	1440	N	1174	-0-	-266	-0-	1172	2	2	9	N	2					97
10	1457	N	1301	-0-	-156	-0-	1294	2	7	9	N	6					103
11	1350	N	1305	-0-	-45	-0-	1292	2	13	9	N	12					115

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

06	1530	N	1472	-0-	-58	-0-	1305	2	167	9	N	152	184	1			115
07	1495	N	1495	-0-	-0-	-0-	1344	2	151	9	N	137	192	1			60
08	1519	N	1446	-0-	-73	-0-	1291	2	155	9	N	141					201
09	1470	N	1372	-0-	-98	-0-	1212	2	160	9	N	145	191	1			155
10	1488	N	1178	-0-	-310	-0-	1084	2	94	9	N	85					240
11	1457	N	1457	-0-	-0-	-0-	1250	2	207	9	N	188	195	1			233

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

06	2992	X	2992	-0-	-0-	-0-	23	1	2893	2	N	69	194	1			71
							76	9									
07	837	X	242	-0-	-595	-0-	2	1	240	2	N	-0-					71
08	3844	X	3844	-0-	-0-	-0-	31	1	3568	2	N	223					294
							245	9									
09	3940	X	3940	-0-	-0-	-0-	30	1	3898	2	N	11	120	1			185
							12	9									
10	4198	X	4198	-0-	-0-	-0-	31	1	4018	2	N	135	184	1			136
							149	9									
11	4284	X	4284	-0-	-0-	-0-	30	1	4121	2	N	121					257
							133	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

06	3510	X	3437	-0-	-73	-0-	3362	2	75	9	N	68					250
07	3627	X	3505	-0-	-122	-0-	3422	2	83	9	N	75	172	1			153
08	3627	X	3551	-0-	-76	-0-	3467	2	84	9	N	76					229
09	3510	X	3418	-0-	-92	-0-	3353	2	65	9	N	59	179	1			109
10	3596	X	3478	-0-	-118	-0-	3389	2	89	9	N	81					190
11	3450	X	3294	-0-	-156	-0-	3209	2	85	9	N	77					267

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GOSSETT 967 WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					183
07	155	N	134	-0-	-21	-0-	134	2			N	-0-					183
08	155	N	-0-	-0-	-155	-0-					N	37					220
09	189	N	189	-0-	-0-	-0-	146	2	43	9	N	39					259
10	163	N	163	-0-	-0-	-0-	139	2	24	9	N	22	190	1			91
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					91

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2946	-0-	-234	-0-	30	1	2886	2	N	27					198
							30	9									
07	3286	X	2755	-0-	-531	-0-	31	1	2700	2	N	22					220
							24	9									
08	3286	X	2824	-0-	-462	-0-	31	1	2765	2	N	25					245
							28	9									
09	2970	X	2777	-0-	-193	-0-	30	1	2708	2	N	35					280
							39	9									
10	3038	X	2689	-0-	-349	-0-	31	1	2629	2	N	26					306
							29	9									
11	2940	X	2492	-0-	-448	-0-	30	1	2433	2	N	26	163	1			169
							29	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2810	X	2810	-0-	-0-	-0-	30	1	2661	2	N	108	189	1			286
							119	9									
07	2883	X	2812	-0-	-71	-0-	31	1	2680	2	N	92					378
							101	9									
08	2883	X	2740	-0-	-143	-0-	31	1	2615	2	N	85	189	1			274
							94	9									
09	2790	X	2372	-0-	-418	-0-	30	1	2318	2	Y	22					296
							24	9									
10	2883	X	2336	-0-	-547	-0-	31	1	2255	2	Y	45					341
							50	9									
11	2640	N	2094	-0-	-546	-0-	30	1	2017	2	Y	43					384
							47	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2259	N	2259	-0-	-0-	-0-	30	1	2177	2	N	47					318
							52	9									
07	2251	N	2251	-0-	-0-	-0-	31	1	2163	2	N	52	178	1			192
							57	9									
08	2214	N	2214	-0-	-0-	-0-	31	1	2133	2	N	45					237
							50	9									
09	2160	N	2135	-0-	-25	-0-	30	1	2050	2	N	50					287
							55	9									
10	2232	N	2110	-0-	-122	-0-	31	1	2029	2	N	45	173	1			159
							50	9									
11	2130	N	2044	-0-	-86	-0-	30	1	1959	2	N	50					209
							55	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-		-0-	-0-	30	1	1381	2	N	50					272
								55	9									
07	1514	N	1514	-0-		-0-	-0-	31	1	1414	2	N	63					335
								69	9									
08	1378	N	1378	-0-		-0-	-0-	31	1	1317	2	N	27					362
								30	9									
09	1470	N	1341	-0-		-129	-0-	30	1	1239	2	N	65	198	1			229
								72	9									
10	1519	N	1196	-0-		-323	-0-	31	1	1129	2	N	33					262
								36	9									
11	1482	N	1482	-0-		-0-	-0-	30	1	1388	2	N	58	197	1			123
								64	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2294	-0-		-706	-0-	26	1	2244	2	N	22					158
								24	9									
07	3100	X	3000	-0-		-100	-0-	31	1	2930	2	N	35					193
								39	9									
08	3100	X	2610	-0-		-490	-0-	28	1	2548	2	N	31					224
								34	9									
09	2850	X	2425	-0-		-425	-0-	30	1	2378	2	N	15					239
								17	9									
10	3007	X	2105	-0-		-902	-0-	29	1	2058	2	N	16					255
								18	9									
11	2910	X	2363	-0-		-547	-0-	30	1	2307	2	N	24	186	1			93
								26	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	520	-0-		-230	-0-	18	1	502	2	N	-0-					196
07	609	N	609	-0-		-0-	-0-	27	1	582	2	N	-0-					196
08	992	N	720	-0-		-272	-0-	28	1	678	2	N	13					209
								14	9									
09	892	N	892	-0-		-0-	-0-	26	1	838	2	N	25					234
								28	9									
10	714	N	714	-0-		-0-	-0-	31	1	682	2	N	1					235
								1	9									
*11	808	N	808	-0-		-0-	-0-	28	1	772	2	N	7					242
								8	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	993	-0-		-147	-0-	29	1	912	2	N	47	200	1			282
								52	9									
07	1209	N	1155	-0-		-54	-0-	31	1	1060	2	N	58					340
								64	9									
08	1054	N	1054	-0-		-0-	-0-	31	1	961	2	N	56					396
								62	9									
09	1016	N	1016	-0-		-0-	-0-	30	1	905	2	N	74	194	1			276
								81	9									
10	1147	N	995	-0-		-152	-0-	31	1	898	2	N	60					336
								66	9									
11	1020	N	798	-0-		-222	-0-	28	1	748	2	N	20					356
								22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5888	-0-	-82	-0-	180	1	5578	2	N	118					369
							130	9									
07	6169	X	5295	-0-	-874	-0-	176	1	5036	2	N	75	193	1			251
							83	9									
08	6169	X	5428	-0-	-741	-0-	182	1	5141	2	N	95					346
							105	9									
09	5970	X	5416	-0-	-554	-0-	30	1	5286	2	N	91	193	1			244
							100	9									
10	6076	X	5616	-0-	-460	-0-	31	1	5454	2	N	119					363
							131	9									
11	5880	X	5154	-0-	-726	-0-	30	1	5030	2	N	85					448
							94	9									

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3551	X	3551	-0-	-0-	-0-	150	1	3094	2	N	279	189	1			203
							307	9									
07	3461	X	3461	-0-	-0-	-0-	135	1	3074	2	N	229	364	1			68
							252	9									
08	3640	X	3640	-0-	-0-	-0-	155	1	3143	2	N	311	189	1			190
							342	9									
09	3450	X	3450	-0-	-0-	-0-	150	1	2999	2	N	274	374	1			90
							301	9									
10	3422	X	3422	-0-	-0-	-0-	143	1	2983	2	N	269	190	1			169
							296	9									
11	3244	X	3244	-0-	-0-	-0-	141	1	2810	2	N	266	184	1			251
							293	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1599	-0-	-81	-0-	25	1	1539	2	N	32	172	1			124
							35	9									
07	1930	N	1930	-0-	-0-	-0-	31	1	1822	2	N	70					194
							77	9									
08	1829	N	1824	-0-	-5	-0-	30	1	1728	2	N	60					254
							66	9									
09	1815	N	1815	-0-	-0-	-0-	30	1	1729	2	N	51	171	1			134
							56	9									
10	1829	N	1793	-0-	-36	-0-	31	1	1698	2	N	58					192
							64	9									
11	1770	N	1766	-0-	-4	-0-	30	1	1670	2	N	60					252
							66	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	949	-0-	-1391	-0-	17	1	932	2	N	-0-					281
07	2418	X	6	-0-	-2412	-0-	3	1	3	2	N	-0-					281
08	2418	X	32	-0-	-2386	-0-	31	1	1	2	N	-0-					281
09	2340	X	510	-0-	-1830	-0-	30	1	474	2	N	5					286
							6	9									
10	4157	X	4157	-0-	-0-	-0-	31	1	4126	2	N	-0-					286
11	3394	X	3394	-0-	-0-	-0-	30	1	3364	2	N	-0-					286

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COND M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1906	N	1906	-0-	-0-	-0-	30	1	1851	2	N	23					129
							25	9									
07	1686	N	1686	-0-	-0-	-0-	27	1	1597	2	N	56					185
							62	9									
08	1418	N	1418	-0-	-0-	-0-	25	1	1367	2	N	24					209
							26	9									
09	1920	N	1535	-0-	-385	-0-	27	1	1488	2	N	18					227
							20	9									
10	1674	N	1623	-0-	-51	-0-	29	1	1542	2	N	47	178	1			96
							52	9									
11	1631	N	1631	-0-	-0-	-0-	28	1	1546	2	N	52					148
							57	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COND M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0-	-0-	30	1	1421	2	N	138	196	1			225
							152	9									
07	1736	N	1736	-0-	-0-	-0-	31	1	1548	2	N	143					368
							157	9									
08	1728	N	1728	-0-	-0-	-0-	31	1	1525	2	N	156	187	1			337
							172	9									
09	1670	N	1670	-0-	-0-	-0-	30	1	1471	2	N	154					491
							169	9									
10	2367	N	2367	-0-	-0-	-0-	31	1	2143	2	N	175	188	1			478
							193	9									
11	2585	N	2585	-0-	-0-	-0-	30	1	2340	2	N	195	396	1			277
							215	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COND M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	17	-0-	-43	-0-	17	2			N	-0-					100
07	62	N	12	-0-	-50	-0-	12	2			N	-0-					100
08	31	N	8	-0-	-23	-0-	8	2			N	-0-					100
09	96	N	96	-0-	-0-	-0-	17	1	34	2	N	41					141
							45	9									
10	77	N	77	-0-	-0-	-0-	31	1	21	2	N	23					164
							25	9									
11	68	N	68	-0-	-0-	-0-	30	1	14	2	N	22					186
							24	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COND M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	57	1	201	2	N	16	192	1			40
							18	9									
07	279	N	261	-0-	-18	-0-	55	1	197	2	N	8					48
							9	9									
08	279	N	258	-0-	-21	-0-	56	1	200	2	N	2					50
							2	9									
09	270	N	259	-0-	-11	-0-	52	1	196	2	Y	10					60
							11	9									
10	257	N	257	-0-	-0-	-0-	54	1	196	2	Y	6	1	1			65
							7	9									
11	240	N	184	-0-	-56	-0-	44	1	138	2	Y	2					67
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	81	1	372	2	N	63	183	1			61
							69	9									
07	496	N	440	-0-	-56	-0-	72	1	359	2	N	8					69
							9	9									
08	496	N	483	-0-	-13	-0-	81	1	402	2	N	-0-					69
09	510	N	454	-0-	-56	-0-	72	1	374	2	Y	7					76
							8	9									
10	466	N	466	-0-	-0-	-0-	73	1	373	2	Y	18	2	1			92
							20	9									
11	480	N	431	-0-	-49	-0-	71	1	360	2	Y	-0-					92

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2630	-0-	-400	-0-	24	1	2606	2	N	-0-					298
07	3131	X	2954	-0-	-177	-0-	27	1	2881	2	N	42	186	1			154
							46	9									
08	3133	X	3133	-0-	-0-	-0-	30	1	3019	2	N	76					230
							84	9									
09	3069	X	3069	-0-	-0-	-0-	30	1	2966	2	N	66					296
							73	9									
10	2945	X	2926	-0-	-19	-0-	28	1	2796	2	N	93	192	1			197
							102	9									
*11	3051	X	3051	-0-	-0-	-0-	30	1	2944	2	N	70					267
							77	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2077	-0-	-23	-0-	179	1	1814	2	N	76	183	1			324
							84	9									
07	2295	N	2295	-0-	-0-	-0-	186	1	1978	2	N	119	181	1			262
							131	9									
08	2190	N	2190	-0-	-0-	-0-	186	1	1887	2	N	106					368
							117	9									
09	2134	N	2134	-0-	-0-	-0-	270	1	1768	2	N	87	183	1			272
							96	9									
10	2170	N	2153	-0-	-17	-0-	277	1	1781	2	N	86					358
							95	9									
11	2100	N	2082	-0-	-18	-0-	269	1	1690	2	N	112	184	1			286
							123	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	56	1	193	2	N	-0-					201
07	339	N	339	-0-	-0-	-0-	64	1	274	2	N	1	182	1			20
							1	9									
08	290	N	290	-0-	-0-	-0-	60	1	230	2	N	-0-					20
09	240	N	170	-0-	-70	-0-	44	1	126	2	Y	-0-					20
10	341	N	171	-0-	-170	-0-	44	1	126	2	Y	1	1	1			20
							1	9									
11	270	N	164	-0-	-106	-0-	44	1	120	2	Y	-0-					20

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	123
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	123
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	123
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	123
*10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	123
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	X	1037	-0-		-283	-0-	30	1	996	2	N	10					426
								11	9									
07	2155	X	2155	-0-		-0-	-0-	199	1	1946	2	N	9					435
								10	9									
08	2091	X	2091	-0-		-0-	-0-	31	1	1998	2	N	56					491
								62	9									
09	2790	X	2790	-0-		-0-	-0-	390	1	2319	2	N	74	177	1			388
								81	9									
10	2573	X	2573	-0-		-0-	-0-	403	1	2114	2	N	51					439
								56	9									
*11	2546	X	2546	-0-		-0-	-0-	390	1	2126	2	N	27	365	1			101
								30	9									

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

06	4876	X	4876	-0-		-0-	-0-	4499	2	377	9	N	343	378	1			186
07	4545	X	4545	-0-		-0-	-0-	4241	2	304	9	N	276	375	1			87
08	4913	X	4913	-0-		-0-	-0-	4547	2	366	9	N	333	381	1			39
09	4454	X	4454	-0-		-0-	-0-	4146	2	308	9	N	280	190	1			129
10	4403	X	4403	-0-		-0-	-0-	4085	2	318	9	N	289	194	1			224
11	4677	X	4677	-0-		-0-	-0-	4315	2	362	9	N	329	382	1			171

SCHULTZ-YAUCK 803/782 A WELL #: C003CP RRCID -> 289032 COMPL. DATE 01/28/2020 TOTAL DEPTH 7765 PERF. 8190 - 18490

06	16290	X	15329	-0-		-961	-0-	30	1	14802	2	N	452	535	1			274
								497	9									
07	16957	X	14141	-0-		-2816	-0-	31	1	13714	2	N	360	355	1			279
								396	9									
08	16957	X	14572	-0-		-2385	-0-	31	1	14114	2	N	388	184	1			483
								427	9									
09	16410	X	11961	-0-		-4449	-0-	30	1	11620	2	N	283	340	1			426
								311	9									
10	16182	X	12786	-0-		-3396	-0-	31	1	12379	2	N	342	359	1			409
								376	9									
11	15330	X	14671	-0-		-659	-0-	30	1	14096	2	N	495	368	1			536
								545	9									

TROSPER-VALDO 361/432 A WELL #: C001MD RRCID -> 293940 COMPL. DATE 11/06/2022 TOTAL DEPTH 8276 PERF. 8535 - 17970

06	20370	X	18245	-0-		-2125	-0-	30	1	16532	2	N	1530	1525	1			187
								1683	9									
07	19995	X	17879	-0-		-2116	-0-	29	1	16285	2	N	1423	1522	1			88
								1565	9									
08	19995	X	18309	-0-		-1686	-0-	31	1	16591	2	N	1534	1369	1			253
								1687	9									
09	19080	X	17156	-0-		-1924	-0-	30	1	15565	2	N	1419	1362	1			310
								1561	9									
10	19003	X	17426	-0-		-1577	-0-	31	1	15789	2	N	1460	1707	1			63
								1606	9									
11	18240	X	16022	-0-		-2218	-0-	30	1	14616	2	N	1251	1172	1			142
								1376	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAMES-BURRUS 253/276 A WELL #: C001PG RRCID -> 295341 COMPL. DATE 05/04/2023 TOTAL DEPTH 8558 PERF. 8925 - 17294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11640	X	9896	-0-		-1744	-0-	600 1697	1 9	7599	2	N	1543	1520	1			225
07	11408	X	9827	-0-		-1581	-0-	525 1562	1 9	7740	2	N	1420	1513	1			132
08	10912	X	9520	-0-		-1392	-0-	465 1750	1 9	7305	2	N	1591	1516	1			207
09	10230	X	9413	-0-		-817	-0-	568 1643	1 9	7202	2	N	1494	1536	1			165
10	10354	X	9810	-0-		-544	-0-	603 1657	1 9	7550	2	N	1506	1552	1			119
11	9900	X	7823	-0-		-2077	-0-	20 1278	1 9	6525	2	N	1162	1029	1			252

BRAINARD 116/149 A WELL #: C001MD RRCID -> 295670 COMPL. DATE 06/06/2023 TOTAL DEPTH 8171 PERF. 8575 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19710	X	16993	-0-		-2717	-0-	1050 2839	1 9	13104	2	N	2581	2827	1			337
07	20367	X	16126	-0-		-4241	-0-	1085 2724	1 9	12317	2	N	2476	2486	1			327
08	20367	X	15399	-0-		-4968	-0-	1083 2605	1 9	11711	2	N	2368	2374	1			321
09	17040	X	15408	-0-		-1632	-0-	1050 2593	1 9	11765	2	N	2357	2389	1			289
10	17546	X	15817	-0-		-1729	-0-	1044 2542	1 9	12231	2	N	2311	2231	1			369
11	16980	X	15723	-0-		-1257	-0-	1024 2449	1 9	12250	2	N	2226	2249	1			346

AKERS 968 WELL #: C001BO RRCID -> 298123 COMPL. DATE 06/26/2024 TOTAL DEPTH 7588 PERF. 7905 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37890	X	22600	-0-		-15290	-0-	30 1749	1 9	20821	2	N	1590	1730	1			449
07	34751	X	20951	-0-		-13800	-0-	31 1574	1 9	19346	2	N	1431	1546	1			334
08	27559	X	19331	-0-		-8228	-0-	31 1452	1 9	17848	2	N	1320	1141	1			513
09	25470	X	17154	-0-		-8316	-0-	30 1282	1 9	15842	2	N	1165	1162	1			516
10	25017	X	15954	-0-		-9063	-0-	31 1188	1 9	14735	2	N	1080	1165	1			431
11	22590	X	14104	-0-		-8486	-0-	30 1053	1 9	13021	2	N	957	987	1			401

KELLN-LANDERS 206/235 A WELL #: C001GA RRCID -> 299370 COMPL. DATE 02/23/2025 TOTAL DEPTH 8054 PERF. 8356 - 15986

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92100	X	74038	-0-		-18062	-0-	30 5490	1 9	68518	2	N	4991	5475	1			120
07	95170	X	68454	-0-		-26716	-0-	150 5487	1 9	62817	2	N	4988	4685	1			423
08	95170	X	60453	-0-		-34717	-0-	31 4227	1 9	56195	2	N	3843	4098	1			168
09	92100	X	52041	-0-		-40059	-0-	30 3883	1 9	48128	2	N	3530	3310	1			388
10	90055	X	47084	-0-		-42971	-0-	31 3396	1 9	43657	2	N	3087	3142	1			333
11	74040	X	40666	-0-		-33374	-0-	30 3112	1 9	37524	2	N	2829	2980	1			182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN-PARKER 206/147 A WELL #: C001KN RRCID -> 299402 COMPL. DATE 02/26/2025 TOTAL DEPTH 8101 PERF. 8359 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18540	X	15479	-0-	-3061	-0-	1047 3058	1 9	11374	2	N	2780	2833	1			316
07	19158	X	12914	-0-	-6244	-0-	1085 2680	1 9	9149	2	N	2436	2517	1			235
08	19158	X	9698	-0-	-9460	-0-	1081 2341	1 9	6276	2	N	2128	2187	1			176
09	18540	X	8555	-0-	-9985	-0-	1050 2054	1 9	5451	2	N	1867	1741	1			302
10	18445	X	6697	-0-	-11748	-0-	1085 1559	1 9	4053	2	N	1417	1543	1			176
11	15480	X	7533	-0-	-7947	-0-	1050 1607	1 9	4876	2	N	1461	1539	1			98

MITCHELL EHRLICH OIL & GAS, LLC 570652
PAINE, SIM WELL #: 1944 RRCID -> 295418 COMPL. DATE 09/20/2022 TOTAL DEPTH 8854 PERF. 7338 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	1159	-0-	-3371	-0-	1159	2			N	-0-					-0-
07	4681	X	2335	-0-	-2346	-0-	2335	2			N	-0-					-0-
08	4681	X	1628	-0-	-3053	-0-	1628	2			N	-0-					-0-
09	4020	X	1582	-0-	-2438	-0-	1582	2			N	-0-					-0-
10	3875	X	988	-0-	-2887	-0-	988	2			N	-0-					-0-
11	4395	X	4395	-0-	-0-	-0-	4395	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0-	-0-	60	1	787	2	N	-0-					60
07	868	N	863	-0-	-5	-0-	62	1	801	2	N	-0-					60
08	868	N	402	-0-	-466	-0-	24	1	378	2	N	-0-					60
09	840	N	331	-0-	-509	-0-	16	1	315	2	N	-0-					60
10	1082	N	1082	-0-	-0-	-0-	62	1	1020	2	N	-0-					60
*11	818	N	818	-0-	-0-	-0-	56	1	762	2	N	-0-					60

PRESIDIO PETROLEUM LLC 676084
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					52
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					52
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					52
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					52
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					52
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					52

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

06	1876	N	1876	-0-	-0-	-0-	1781	2	95	9	N	86					215
07	1937	N	1937	-0-	-0-	-0-	1804	2	133	9	N	121	171	1			165
08	1515	N	1515	-0-	-0-	-0-	1458	2	57	9	N	52	158	1			59
09	1879	N	1879	-0-	-0-	-0-	1824	2	55	9	N	50					109
10	1828	N	1828	-0-	-0-	-0-	1761	2	67	9	N	61					170
11	1597	N	1597	-0-	-0-	-0-	1476	2	121	9	N	110	169	1			111

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

06	1504	N	1504	-0-	-0-	-0-	1495	2	9	9	N	8					85
07	1674	N	1653	-0-	-21	-0-	1647	2	6	9	N	5					90
08	1559	N	1559	-0-	-0-	-0-	1548	2	11	9	N	10					100
09	1527	N	1527	-0-	-0-	-0-	1520	2	7	9	N	6	91	1			15
10	1643	N	1480	-0-	-163	-0-	1480	2			N	-0-					15
11	1500	N	1487	-0-	-13	-0-	1487	2			N	-0-					15

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

06	8130	X	7387	-0-	-743	-0-	7359	2	28	9	N	25					142
07	8401	X	7704	-0-	-697	-0-	7671	2	33	9	N	30	154	1			18
08	8401	X	7894	-0-	-507	-0-	7871	2	23	9	N	21					39
09	8130	X	7149	-0-	-981	-0-	7121	2	28	9	N	25					64
10	7719	X	7484	-0-	-235	-0-	7454	2	30	9	N	27					91
11	7650	X	7155	-0-	-495	-0-	7116	2	39	9	N	35					126

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2600	-0-	-550	-0-	360	1	2217	2	N	21	167	1			18
							23	9									
07	3255	X	2951	-0-	-304	-0-	372	1	2547	2	N	29					47
							32	9									
08	3693	X	3693	-0-	-0-	-0-	372	1	3291	2	N	27					74
							30	9									
09	4027	X	4027	-0-	-0-	-0-	360	1	3634	2	N	30					104
							33	9									
10	4082	X	4082	-0-	-0-	-0-	372	1	3682	2	N	25					129
							28	9									
11	4012	X	4012	-0-	-0-	-0-	360	1	3613	2	N	35	151	1			13
							39	9									

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1871	N	1871	-0-	-0-	-0-	1044	1	519	2	N	280	177	1			221
							308	9									
07	1922	N	1832	-0-	-90	-0-	1050	1	475	2	N	279	338	1			162
							307	9									
08	1922	N	1567	-0-	-355	-0-	1079	1	182	2	N	278	343	1			97
							306	9									
09	1860	N	1702	-0-	-158	-0-	986	1	338	2	N	344	347	1			94
							378	9									
10	2292	N	2292	-0-	-0-	-0-	878	1	1048	2	N	333	171	1			256
							366	9									
11	2166	N	2166	-0-	-0-	-0-	850	1	999	2	N	288	343	1			201
							317	9									

JOSEPHINE 239 WELL #: 2H RRCID -> 290518 COMPL. DATE 07/26/2014 TOTAL DEPTH 8190 PERF. 8737 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	X	1389	-0-	-0-	-0-	360	1	915	2	N	104	168	1			107
							114	9									
07	2438	X	2438	-0-	-0-	-0-	372	1	1967	2	N	90					197
							99	9									
08	2284	X	2284	-0-	-0-	-0-	372	1	1829	2	N	75	172	1			100
							83	9									
09	2319	X	2319	-0-	-0-	-0-	360	1	1858	2	N	92					192
							101	9									
10	2442	X	2442	-0-	-0-	-0-	372	1	1958	2	N	102	167	1			127
							112	9									
11	2232	X	2232	-0-	-0-	-0-	360	1	1787	2	N	77					204
							85	9									

PUNDT 197 WELL #: 5HB RRCID -> 290529 COMPL. DATE 06/05/2011 TOTAL DEPTH 8475 PERF. 8924 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	620	-0-	620	60571	556	2	64	9	N	58					165
07	0	W	465	-0-	465	61036	400	2	65	9	N	59					224
08	0	W	423	-0-	423	61459	371	2	52	9	N	47	171	1			100
09	0	W	229	-0-	229	61688	196	2	33	9	N	30	73	1			57
10	0	W	-0-	-0-	-0-	61688					N	-0-					57
11	0	W	-0-	-0-	-0-	61688					N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
DUKE 412 WELL #: 1H RRCID -> 290681 COMPL. DATE 09/24/2014 TOTAL DEPTH 7761 PERF. 8443 - 12337

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	0	W	1064	-0-	1064	442461	324	1	659	2	N	74	169	1			134
							81	9									
07	0	W	988	-0-	988	443449	302	1	625	2	N	55					189
							61	9									
08	0	W	803	-0-	803	444252	335	1	404	2	N	58	163	1			84
							64	9									
09	0	W	766	-0-	766	445018	324	1	376	2	N	60					144
							66	9									
10	0	W	956	-0-	956	445974	308	1	567	2	N	74	154	1			64
							81	9									
11	0	W	981	-0-	981	446955	324	1	569	2	N	80					144
							88	9									

LEWIS 269 WELL #: 1H RRCID -> 290682 COMPL. DATE 10/24/2014 TOTAL DEPTH 8417 PERF. 8895 - 13165

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1469	X	1469	-0-	-0-	-0-	840	1	433	2	N	178	271	1			206
							196	9									
07	1493	X	1493	-0-	-0-	-0-	878	1	416	2	N	181	237	1			150
							199	9									
08	1475	X	1475	-0-	-0-	-0-	878	1	424	2	N	157	178	1			129
							173	9									
09	1428	X	1428	-0-	-0-	-0-	850	1	390	2	N	171					300
							188	9									
10	1441	X	1441	-0-	-0-	-0-	878	1	378	2	N	168	346	1			122
							185	9									
11	1291	X	1291	-0-	-0-	-0-	830	1	309	2	N	138	169	1			91
							152	9									

DUKE 412 WELL #: 2H RRCID -> 290704 COMPL. DATE 10/01/2014 TOTAL DEPTH 7714 PERF. 8252 - 12308

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	2889	X	2889	-0-	-0-	-0-	331	1	2330	2	N	207	168	1			243
							228	9									
07	2567	X	2567	-0-	-0-	-0-	342	1	2048	2	N	161	334	1			70
							177	9									
08	2184	X	2184	-0-	-0-	-0-	290	1	1783	2	N	101					171
							111	9									
09	2245	X	2245	-0-	-0-	-0-	331	1	1779	2	N	123	168	1			126
							135	9									
10	2185	X	2185	-0-	-0-	-0-	342	1	1715	2	N	116	166	1			76
							128	9									
11	1407	X	1407	-0-	-0-	-0-	265	1	1072	2	N	64					140
							70	9									

WATERS 240 WELL #: 4H RRCID -> 290710 COMPL. DATE 05/06/2014 TOTAL DEPTH 8288 PERF. 8848 - 12870

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0-	-0-	850	1	771	2	N	90	169	1			149
							99	9									
07	1775	N	1775	-0-	-0-	-0-	878	1	817	2	N	73	153	1			69
							80	9									
08	1829	N	1743	-0-	-86	-0-	878	1	764	2	N	92					161
							101	9									
09	1710	N	1640	-0-	-70	-0-	850	1	703	2	N	79					240
							87	9									
10	1767	N	1156	-0-	-611	-0-	878	1	190	2	N	80	170	1			150
							88	9									
11	1680	N	1165	-0-	-515	-0-	850	1	227	2	N	80					230
							88	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WATERS 240 WELL #: 5H RRCID -> 290711 COMPL. DATE 12/21/2014 TOTAL DEPTH 8235 PERF. 8889 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2525	N	2525	-0-	-0-	-0-	522	1	1881	2	N	111	173	1			153
							122	9									
07	2573	N	2549	-0-	-24	-0-	539	1	1893	2	N	106	174	1			85
							117	9									
08	2573	N	2568	-0-	-5	-0-	539	1	1912	2	N	106					191
							117	9									
09	2490	N	2311	-0-	-179	-0-	522	1	1677	2	N	102	160	1			133
							112	9									
10	2542	N	658	-0-	-1884	-0-	539	1	119	9	N	108	165	1			76
11	2490	N	2298	-0-	-192	-0-	506	1	1659	2	N	121					197
							133	9									

PUNDT 197 WELL #: RRCID -> 290712 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8889 - 12829

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PUNDT 197 WELL #: 6H RRCID -> 290716 COMPL. DATE 06/15/2014 TOTAL DEPTH 8410 PERF. 8728 - 12923

06	1599	N	1599	-0-	-0-	-0-	1558	2	41	9	N	37					179
07	1426	N	1284	-0-	-142	-0-	1193	2	91	9	N	83					262
08	1426	N	1388	-0-	-38	-0-	1247	2	141	9	N	128	282	1			108
09	1500	N	1348	-0-	-152	-0-	1237	2	111	9	N	101	96	1			113
10	1351	N	1351	-0-	-0-	-0-	1250	2	101	9	N	92	28	1			177
11	1350	N	1269	-0-	-81	-0-	1178	2	91	9	N	83	91	1			169

PUNDT 197 WELL #: 7H RRCID -> 290722 COMPL. DATE 10/08/2014 TOTAL DEPTH 8432 PERF. 9097 - 13685

06	1706	N	1706	-0-	-0-	-0-	1461	2	245	9	N	223	168	1			233
07	1387	N	1387	-0-	-0-	-0-	1259	2	128	9	N	116	151	1			198
08	1345	N	1345	-0-	-0-	-0-	1235	2	110	9	N	100	154	1			144
09	1620	N	1343	-0-	-277	-0-	1225	2	118	9	N	107					251
10	1469	N	1469	-0-	-0-	-0-	1364	2	105	9	N	95	160	1			186
11	1424	N	1424	-0-	-0-	-0-	1347	2	77	9	N	70	83	1			173

WATERS 240 WELL #: 6H RRCID -> 290784 COMPL. DATE 12/21/2014 TOTAL DEPTH 8275 PERF. 9097 - 12875

06	2219	N	2219	-0-	-0-	-0-	522	1	1579	2	N	107	163	1			119
							118	9									
07	2077	N	1993	-0-	-84	-0-	539	1	1344	2	N	100	155	1			64
							110	9									
08	2077	N	1082	-0-	-995	-0-	539	1	441	2	N	93					157
							102	9									
09	2010	N	780	-0-	-1230	-0-	522	1	160	2	N	89	174	1			72
							98	9									
10	2796	N	2796	-0-	-0-	-0-	539	1	2137	2	N	109					181
							120	9									
11	1050	N	639	-0-	-411	-0-	506	1	133	9	N	121	158	1			144

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	784	-0-	-56	-0-	784	2			N	-0-					20
07	992	N	702	-0-	-290	-0-	702	2			N	-0-					20
08	899	N	742	-0-	-157	-0-	742	2			N	-0-					20
09	780	N	573	-0-	-207	-0-	573	2			N	-0-					20
10	713	N	586	-0-	-127	-0-	586	2			N	-0-					20
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					20

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
09	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					32
07	248	N	220	-0-	-28	-0-	220	2			N	-0-					32
08	248	N	228	-0-	-20	-0-	228	2			N	-0-					32
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					32
10	217	N	185	-0-	-32	-0-	185	2			N	-0-					32
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					32

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	653	-0-	-127	-0-	653	2			N	-0-					10
07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					10
08	769	N	769	-0-	-0-	-0-	769	2			N	-0-					10
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					10
10	806	N	746	-0-	-60	-0-	746	2			N	-0-					10
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					10

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
10	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					93

REDELSPERGER WELL #: RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					80

PLUGGED AND ABANDONED_____ 12/23/2019

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					242
07	372	N	349	-0-	-23	-0-	349	2			N	-0-					242
08	372	N	354	-0-	-18	-0-	354	2			N	-0-					242
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					242
10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					242
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					242

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					122
07	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					122
08	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					122
09	1800	N	1766	-0-	-34	-0-	1766	2			N	-0-					122
10	1860	N	1730	-0-	-130	-0-	1730	2			N	-0-					122
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					122

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1458	-0-	-12	-0-	1458	2			N	-0-					109
07	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					109
08	1581	N	1090	-0-	-491	-0-	1090	2			N	-0-					109
09	1470	N	18	-0-	-1452	-0-	18	2			N	-0-					109
10	1581	N	37	-0-	-1544	-0-	37	2			N	-0-					109
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					109

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					62
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					62
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					62
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					62
*10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					62
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					112
07	341	N	130	-0-	-211	-0-	130	2			N	-0-					112
08	279	N	188	-0-	-91	-0-	188	2			N	-0-					112
09	210	N	148	-0-	-62	-0-	148	2			N	-0-					112
*10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					112
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					112

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
08	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
09	1230	N	1115	-0-	-115	-0-	1115	2			N	-0-					-0-
10	1302	N	1192	-0-	-110	-0-	1192	2			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					15
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					15
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					15
09	750	N	634	-0-	-116	-0-	634	2			N	-0-					15
10	775	N	703	-0-	-72	-0-	703	2			N	-0-					15
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 12/31/2019

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					6
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					6
08	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					6
09	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					6
10	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					6
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					6

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SCHULTZ B WELL #: RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PLUGGED AND ABANDONED_____ 02/26/2020

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					49
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					49
08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					49
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					49
*10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					49
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	3					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	3					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	3					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	3					N	-0-					5
11	14B2	EXT	NO RPT	-0-	-0-	3					N	NO RPT					5

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 03/04/2020

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 02/21/2020

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

06	892	N	892	-0-	-0-	-0-	892	2		N	-0-					73
07	961	N	961	-0-	-0-	-0-	961	2		N	-0-					73
08	1024	N	1024	-0-	-0-	-0-	1024	2		N	-0-					73
09	853	N	853	-0-	-0-	-0-	853	2		N	-0-					73
*10	1010	N	1010	-0-	-0-	-0-	1010	2		N	-0-					73
11	750	N	NO RPT	-0-	-750	-0-				N	NO RPT					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					94
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					94
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					94
09	680	N	680	-0-	-0-	-0-	680	2			N	-0-					94
*10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					94
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

06	540	N	522	-0-	-18	-0-	522	2			N	-0-					59
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					59
08	562	N	562	-0-	-0-	-0-	562	2			N	-0-					59
09	510	N	489	-0-	-21	-0-	489	2			N	-0-					59
10	558	N	489	-0-	-69	-0-	489	2			N	-0-					59
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					59

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					48
07	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					48
08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					48
09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					48
10	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					48
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					48

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					48
07	496	N	401	-0-	-95	-0-	401	2			N	-0-					48
08	434	N	187	-0-	-247	-0-	187	2			N	-0-					48
09	450	N	170	-0-	-280	-0-	170	2			N	-0-					48
10	403	N	180	-0-	-223	-0-	180	2			N	-0-					48
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

06	420	N	408	-0-	-12	-0-	408	2			N	-0-					28
07	465	N	413	-0-	-52	-0-	413	2			N	-0-					28
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					28
09	420	N	413	-0-	-7	-0-	413	2			N	-0-					28
*10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					28
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					1
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					1
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					1
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					1
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					1
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	22	-0-	-158	-0-	22	2			N	-0-					90
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					90
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					90
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					90
10	217	N	-0-	-0-	-217	-0-					N	-0-					90
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					119
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					119
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					119
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					119
*10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					119
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	520	-0-	520	1105	520	2			N	-0-					85
07	14B2	EXT	363	-0-	363	1468	363	2			N	-0-					85
08	1794	X	326	-0-	-1468	-0-	326	2			N	-0-					85
09	176	X	176	-0-	-0-	-0-	176	2			N	-0-					85
10	372	N	-0-	-0-	-372	-0-					N	-0-					85
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	890	2			N	-0-					12
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					12
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					12
09	900	N	881	-0-	-19	-0-	881	2			N	-0-					12
*10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					12
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					101

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 01/09/2020

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					186
07	0	N	-0-	-0-	-0-	-0-					N	-0-					186
08	0	N	-0-	-0-	-0-	-0-					N	-0-					186
09	0	N	-0-	-0-	-0-	-0-					N	-0-					186
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					186
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					186

SCHULTZ "D" WELL #: RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 08/13/2021

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

06	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					67
07	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					67
08	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					67
09	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					67
*10	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					67
11	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					67

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

06	3560	X	3560	-0-	-0-	-0-	3505	2	55	9	N	50	161	1			197
07	3650	X	3650	-0-	-0-	-0-	3595	2	55	9	N	50					247
08	3627	X	3569	-0-	-58	-0-	3555	2	14	9	N	13					260
09	3570	X	3312	-0-	-258	-0-	3312	2			N	-0-					260
10	3689	X	3190	-0-	-499	-0-	3190	2			N	-0-					260
11	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					260

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

06	0	N	-0-	-0-	-0-	-0-					N	-0-					93
07	0	N	-0-	-0-	-0-	-0-					N	-0-					93
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

06	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					69
07	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					69
08	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					69
09	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					69
*10	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					69
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1468	-0-	-152	-0-	1468	2			N	-0-					200
07	1581	N	1492	-0-	-89	-0-	1492	2			N	-0-					200
08	1581	N	1493	-0-	-88	-0-	1493	2			N	-0-					200
09	1470	N	1434	-0-	-36	-0-	1434	2			N	-0-					200
10	1488	N	1481	-0-	-7	-0-	1481	2			N	-0-					200
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					200

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2890	-0-	-80	-0-	2890	2			N	-0-					125
07	3069	X	3055	-0-	-14	-0-	3055	2			N	-0-					125
08	3069	X	2925	-0-	-144	-0-	2925	2			N	-0-					125
09	2970	X	2766	-0-	-204	-0-	2766	2			N	-0-					125
10	3069	X	2907	-0-	-162	-0-	2907	2			N	-0-					125
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					125

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	471	2	35	9	N	32					432
07	517	N	517	-0-	-0-	-0-	465	2	52	9	N	47	186	1			293
08	500	N	500	-0-	-0-	-0-	457	2	43	9	N	39					332
09	489	N	489	-0-	-0-	-0-	439	2	50	9	N	45	192	1			185
*10	480	N	480	-0-	-0-	-0-	419	2	61	9	N	55					240
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					240

RESOURCE OIL AND GAS, LLC 703395
REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72

DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

06	210	N	96	-0-	-114	-0-	96	3			N	-0-					114
07	334	N	334	-0-	-0-	-0-	333	3	1	9	N	1					115
08	186	N	67	-0-	-119	-0-	67	3			N	-0-					115
09	90	N	55	-0-	-35	-0-	55	3			N	-0-					115
10	341	N	22	-0-	-319	-0-	22	3			N	-0-					115
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					115

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

06	6993	X	6993	-0-	-0-	-0-	6820	3	173	9	N	157	190	1			122
07	7166	X	7166	-0-	-0-	-0-	6992	3	174	9	N	158	113	1			167
08	8872	X	8872	-0-	-0-	-0-	8626	3	246	9	N	224	183	1			208
09	9370	X	9370	-0-	-0-	-0-	9203	3	167	9	N	152	180	1			180
10	7312	X	7312	-0-	-0-	-0-	7218	3	94	9	N	85	120	1			145
*11	6714	X	6714	-0-	-0-	-0-	6663	3	51	9	N	46	76	1			115

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

06	1716	N	1716	-0-	-0-	-0-	1618	3	98	9	N	89	61	1			155
07	1865	N	1865	-0-	-0-	-0-	1760	3	105	9	N	95	133	1			117
08	2080	N	2080	-0-	-0-	-0-	2011	3	69	9	N	63	65	1			115
09	2467	N	2467	-0-	-0-	-0-	2346	3	121	9	N	110	77	1			148
10	2379	N	2379	-0-	-0-	-0-	2240	3	139	9	N	126	126	1			148
*11	2107	N	2107	-0-	-0-	-0-	1949	3	158	9	N	144	177	1			115

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

06	3238	X	3238	-0-	-0-	-0-	3191	3	47	9	N	43	76	1			137
07	4323	X	4323	-0-	-0-	-0-	4278	3	45	9	N	41	51	1			127
08	4066	X	4066	-0-	-0-	-0-	4026	3	40	9	N	36					163
09	4702	X	4702	-0-	-0-	-0-	4630	3	72	9	N	65	93	1			135
10	4778	X	4778	-0-	-0-	-0-	4713	3	65	9	N	59	57	1			137
11	4924	X	4924	-0-	-0-	-0-	4841	3	83	9	N	75	82	1			130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

06	1650	X	1073	-0-	-577	-0-	1040	3	33	9	N	30					110
07	1860	X	953	-0-	-907	-0-	917	3	36	9	N	33					143
08	1922	X	746	-0-	-1176	-0-	727	3	19	9	N	17					160
09	1860	X	488	-0-	-1372	-0-	488	3			N	-0-	73	1			87
10	1922	X	258	-0-	-1664	-0-	257	3	1	9	N	1					88
11	1334	X	1334	-0-	-0-	-0-	1280	3	54	9	N	49					137

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

06	1213	N	1213	-0-	-0-	-0-	1141	3	72	9	N	65	58	1			145
07	1597	N	1597	-0-	-0-	-0-	1529	3	68	9	N	62	69	1			138
08	1489	N	1489	-0-	-0-	-0-	1439	3	50	9	N	45					183
09	1707	N	1707	-0-	-0-	-0-	1655	3	52	9	N	47	90	1			140
10	1747	N	1747	-0-	-0-	-0-	1685	3	62	9	N	56	56	1			140
11	1788	N	1788	-0-	-0-	-0-	1730	3	58	9	N	53					193

SANDLOT OIL & GAS LLC 747757
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

06	60	N	43	-0-	-17	-0-	43	3			N	-0-					32
07	62	N	14	-0-	-48	-0-	14	3			N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					32

TC OIL AND GAS, LLC 840303
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA E & P, LLC 844133
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

06	2989	X	2989	-0-	-0-	-0-	2811	2	178	9	N	162					336
07	3069	X	3012	-0-	-57	-0-	2951	2	61	9	N	55	181	1			210
08	3278	X	3278	-0-	-0-	-0-	3126	2	152	9	N	138					348
09	3183	X	3183	-0-	-0-	-0-	2946	2	237	9	N	215	379	1			184
10	3376	X	3376	-0-	-0-	-0-	3218	2	158	9	N	144					328
11	2970	X	2854	-0-	-116	-0-	2716	2	138	9	N	125	179	1			274

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
07	3	N	-0-	-0-	-3	-0-					N	-0-					43
08	3	N	-0-	-0-	-3	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	862	2	8	9	N	7					27
07	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					27
08	1115	N	1115	-0-	-0-	-0-	1108	2	7	9	N	6					33
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					33
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					33
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					33

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2025

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4195	X	4195	-0-	-0-	-0-	4098	2	97	9	N	88					291
07	2263	X	723	-0-	-1540	-0-	723	2			N	-0-					291
08	4774	X	4774	-0-	-0-	-0-	4	1	4734	2	N	33					324
							36	9									
09	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					324
10	2867	X	2867	-0-	-0-	-0-	2738	2	129	9	N	117					441
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					441

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	N	1832	-0-	-0-	-0-	1812	2	20	9	N	18					148
07	1826	N	1826	-0-	-0-	-0-	1776	2	50	9	N	45					193
08	1692	N	1692	-0-	-0-	-0-	1675	2	17	9	N	15					208
09	1359	N	1359	-0-	-0-	-0-	1318	2	41	9	N	37	177	1			68
10	1398	N	1398	-0-	-0-	-0-	1368	2	30	9	N	27					95
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					95

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					280
07	170	N	170	-0-	-0-	-0-	83	1	87	2	N	-0-					280
08	165	N	165	-0-	-0-	-0-	61	1	104	2	N	-0-					280
09	153	N	153	-0-	-0-	-0-	84	1	69	2	N	-0-					280
10	160	N	160	-0-	-0-	-0-	51	1	109	2	N	-0-					280
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					280

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1316	N	1316	-0-	-0-	-0-	1128	2	188	9	N	171	162	1			273
07	1302	N	870	-0-	-432	-0-	805	2	65	9	N	59	184	1			148
08	1151	N	1151	-0-	-0-	-0-	1066	2	85	9	N	77					225
09	854	N	854	-0-	-0-	-0-	17	1	770	2	N	61					286
							67	9									
10	1533	N	1533	-0-	-0-	-0-	1281	2	252	9	N	229	378	1			137
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					137

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3865	X	3865	-0-	-0-	-0-	3669	2	196	9	N	178	188	1			291
07	3906	X	-0-	-0-	-3906	-0-					N	100	174	1			217
08	3906	X	2272	-0-	-1634	-0-	2128	2	144	9	N	131	170	1			178
09	3360	X	1927	-0-	-1433	-0-	1804	2	123	9	N	112					290
10	3906	X	-0-	-0-	-3906	-0-					N	101	189	1			202
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					202

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3963	X	3963	-0-	-0-	-0-	3795	2	168	9	N	153	357	1			256
07	4016	X	4016	-0-	-0-	-0-	50	1	3792	2	N	158	156	1			258
							174	9									
08	4109	X	4109	-0-	-0-	-0-	280	1	3673	2	N	142	175	1			225
							156	9									
09	4039	X	4039	-0-	-0-	-0-	130	1	3804	2	N	95	172	1			148
							105	9									
10	3315	X	3315	-0-	-0-	-0-	14	1	3115	2	N	169	192	1			125
							186	9									
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					125

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	842	2	72	9	N	65					350
07	1364	N	644	-0-	-720	-0-	27	1	613	2	N	4	153	1			201
							4	9									
08	1209	N	673	-0-	-536	-0-	75	1	598	2	N	-0-					201
09	2176	N	2176	-0-	-0-	-0-	30	1	1609	2	N	488	348	1			341
							537	9									
10	1569	N	1569	-0-	-0-	-0-	31	1	1208	2	N	300	343	1			298
							330	9									
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					298

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2587	N	2587	-0-	-0-	-0-	2225	2	362	9	N	329	180	1			375
07	2943	N	2943	-0-	-0-	-0-	57	1	2637	2	N	226	170	1			431
							249	9									
08	2646	N	2646	-0-	-0-	-0-	63	1	2317	2	N	242	375	1			298
							266	9									
09	2923	N	2923	-0-	-0-	-0-	32	1	2684	2	N	188	175	1			311
							207	9									
10	3095	N	3095	-0-	-0-	-0-	63	1	2793	2	N	217	172	1			356
							239	9									
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					356

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2689	-0-	-881	-0-	2689	2			N	-0-					300
07	3689	X	2753	-0-	-936	-0-	9	1	2504	2	N	218	188	1			330
							240	9									
08	3596	X	2804	-0-	-792	-0-	12	1	2660	2	N	120	178	1			272
							132	9									
09	3210	X	2652	-0-	-558	-0-	4	1	2551	2	N	88					360
							97	9									
10	3162	X	2316	-0-	-846	-0-	13	1	2206	2	N	88	174	1			274
							97	9									
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					274

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1	174	1			167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					113
07	93	N	-0-	-0-	-93	-0-					N	-0-					113
08	186	N	-0-	-0-	-186	-0-					N	-0-					113
09	157	N	157	-0-	-0-	-0-	9	1	148	2	N	-0-					113
10	128	N	128	-0-	-0-	-0-	9	1	119	2	N	-0-					113
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0-	-0-	1036	2	317	9	N	288	351	1			311
07	1280	N	1280	-0-	-0-	-0-	53	1	1025	2	N	184	364	1			131
							202	9									
08	1069	N	1069	-0-	-0-	-0-	85	1	761	2	N	203					334
							223	9									
09	438	N	438	-0-	-0-	-0-	3	1	422	2	N	12					346
							13	9									
10	1075	N	1075	-0-	-0-	-0-	50	1	773	2	N	229	175	1			400
							252	9									
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					400

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3162	X	3162	-0-	-0-	-0-	2960	2	202	9	N	184	171	1			276
07	2077	X	-0-	-0-	-2077	-0-					N	159	177	1			258
08	2077	X	1029	-0-	-1048	-0-	831	2	198	9	N	180	178	1			260
09	2010	X	981	-0-	-1029	-0-	804	2	177	9	N	161	168	1			253
10	2077	X	-0-	-0-	-2077	-0-					N	142	180	1			215
11	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					215

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	300	2	113	9	N	103	177	1			160
07	434	N	272	-0-	-162	-0-	20	1	180	2	N	65					225
							72	9									
08	558	N	83	-0-	-475	-0-	30	1	46	2	N	6					231
							7	9									
09	355	N	355	-0-	-0-	-0-	50	1	224	2	N	74					305
							81	9									
10	224	N	224	-0-	-0-	-0-	30	1	160	2	N	31					336
							34	9									
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					336

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					298
07	1240	N	3	-0-	-1237	-0-	1	1	2	2	N	-0-					298
08	992	N	-0-	-0-	-992	-0-					N	-0-					298
09	0	N	-0-	-0-	-0-	-0-					N	-0-					298
10	0	N	-0-	-0-	-0-	-0-					N	22	167	1			153
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2160	-0-	-150	-0-	2074	2	86	9	N	78	178	1			216
07	2255	X	2255	-0-	-0-	-0-	2192	2	63	9	N	57	178	1			95
08	2450	X	2450	-0-	-0-	-0-	2397	2	53	9	N	48					143
09	2441	N	2441	-0-	-0-	-0-	88	1	2301	2	N	47					190
							52	9									
10	2049	N	2049	-0-	-0-	-0-	1988	2	61	9	N	55					245
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					245

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					102

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0-	-0-	1192	2	267	9	N	243	347	1			313
07	1560	N	1560	-0-	-0-	-0-	1272	2	288	9	N	262	360	1			215
08	1395	N	1395	-0-	-0-	-0-	1185	2	210	9	N	191	189	1			217
09	1642	N	1642	-0-	-0-	-0-	1300	2	342	9	N	311	351	1			177
10	1649	N	1649	-0-	-0-	-0-	1370	2	279	9	N	254	172	1			259
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					259

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3149	X	3149	-0-	-0-	-0-	3018	2	131	9	N	119	172	1			374
07	3773	X	3773	-0-	-0-	-0-	211	1	3401	2	N	146	175	1			345
							161	9									
08	4132	X	4132	-0-	-0-	-0-	555	1	3525	2	N	47	184	1			208
							52	9									
09	3736	X	3736	-0-	-0-	-0-	210	1	3353	2	N	157	170	1			195
							173	9									
10	3857	X	3857	-0-	-0-	-0-	209	1	3370	2	N	253					448
							278	9									
11	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					448

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		1671	-0-	1671	1671	1671	2			N	-0-					72
08	14B2 EXT		2489	-0-	2489	4160	2489	2			N	-0-					72
09	14B2 EXT		2326	-0-	2326	6486	2326	2			N	-0-					72
10	8949	X	2463	-0-	-6486	-0-	2463	2			N	-0-					72
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1870	N	1870	-0-	-0-	-0-	1688	2	182	9	N	165	177	1			420
07	1718	N	1718	-0-	-0-	-0-	183	1	1425	2	N	100	168	1			352
							110	9									
08	2390	N	2390	-0-	-0-	-0-	255	1	1863	2	N	247	174	1			425
							272	9									
09	2075	N	2075	-0-	-0-	-0-	162	1	1731	2	N	165	349	1			241
							182	9									
10	2161	N	2161	-0-	-0-	-0-	169	1	1774	2	N	198	175	1			264
							218	9									
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					264

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	162	2	11	9	N	10	158	1			90
07	620	N	240	-0-	-380	-0-	14	1	206	2	N	18					108
							20	9									
08	713	N	222	-0-	-491	-0-	14	1	114	2	N	85					193
							94	9									
09	0	N	-0-	-0-	-0-	-0-					N	27					220
10	0	N	-0-	-0-	-0-	-0-					N	55					275
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					275

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					90
07	6	N	1	-0-	-5	-0-	1	2			N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	842	N	842	-0-	-0-	-0-	652	2	190	9	N	173					263
10	2038	N	2038	-0-	-0-	-0-	1609	2	429	9	N	390	185	1			468
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					468

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	6140	-0-	-1630	-0-	5955	2	185	9	N	168					539
07	8618	X	8469	-0-	-149	-0-	218	1	8123	2	N	116	172	1			483
							128	9									
08	8618	X	8236	-0-	-382	-0-	704	1	7267	2	N	241	498	1			226
							265	9									
09	8010	X	8010	-0-	-0-	-0-	165	1	7390	2	N	414	350	1			290
							455	9									
10	8029	X	6985	-0-	-1044	-0-	65	1	6483	2	N	397	176	1			511
							437	9									
11	8190	X	NO RPT	-0-	-8190	-0-					N	NO RPT					511

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					309
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					309
08	0	N	-0-	-0-	-0-	-0-					N	-0-					309
09	931	N	931	-0-	-0-	-0-	48	1	874	2	N	8	172	1			145
							9	9									
10	46	N	46	-0-	-0-	-0-	31	1	15	2	N	-0-					145
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2601	N	2601	-0-	-0-	-0-	2538	2	63	9	N	57					337
07	2604	N	2462	-0-	-142	-0-	75	1	2324	2	N	57	134	1			260
							63	9									
08	2405	N	2405	-0-	-0-	-0-	234	1	2085	2	N	78	170	1			168
							86	9									
09	1737	N	1737	-0-	-0-	-0-	8	1	1690	2	N	35					203
							39	9									
10	3100	N	3131	-0-	31	31	454	1	2587	2	N	82					285
							90	9									
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					285

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6588	X	6588	-0-	-0-	-0-	6422	2	166	9	N	151	329	1			223
07	6882	X	5913	-0-	-969	-0-	266	1	5647	2	N	-0-					223
08	6882	X	6243	-0-	-639	-0-	259	1	5871	2	N	103	171	1			155
							113	9									
09	6660	X	6068	-0-	-592	-0-	258	1	5669	2	N	128	165	1			118
							141	9									
10	6882	X	6413	-0-	-469	-0-	243	1	6083	2	N	79					197
							87	9									
11	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					197

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	7413	-0-	-567	-0-	7082	2	331	9	N	301	354	1			160
07	7657	X	7465	-0-	-192	-0-	7249	2	216	9	N	196	338	1			18
08	9069	X	9069	-0-	-0-	-0-	8380	2	689	9	N	626	517	1			127
09	8691	X	8691	-0-	-0-	-0-	8184	2	507	9	N	461	338	1			250
10	8448	X	8448	-0-	-0-	-0-	8004	2	444	9	N	404	532	1			122
11	8460	X	NO RPT	-0-	-8460	-0-					N	NO RPT					122

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5347	X	5347	-0-	-0-	-0-	4684	2	663	9	N	603	710	1			243
07	6285	X	6285	-0-	-0-	-0-	438	1	5216	2	N	574	515	1			302
							631	9									
08	6900	X	6900	-0-	-0-	-0-	670	1	5529	2	N	637	707	1			232
							701	9									
09	6442	X	6442	-0-	-0-	-0-	699	1	4959	2	N	713	525	1			420
							784	9									
10	6452	X	6452	-0-	-0-	-0-	1059	1	4658	2	N	668	720	1			368
							735	9									
11	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					368

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	8396	-0-	-724	-0-	7696	2	700	9	N	636	512	1			241
07	9424	X	7599	-0-	-1825	-0-	6980	2	619	9	N	563	707	1			97
08	8618	X	8415	-0-	-203	-0-	480	1	7241	2	N	631	516	1			212
							694	9									
09	8340	X	7835	-0-	-505	-0-	7182	2	653	9	N	594	700	1			106
10	8680	X	7358	-0-	-1322	-0-	6685	2	673	9	N	612	536	1			182
11	8400	X	NO RPT	-0-	-8400	-0-					N	NO RPT					182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	X	8879	-0-	-421	-0-	8611	2	268	9	N	244	349	1			158
07	9734	X	9180	-0-	-554	-0-	51	1	8955	2	N	158	183	1			133
							174	9									
08	9734	X	9707	-0-	-27	-0-	630	1	8806	2	N	246	184	1			195
							271	9									
09	9420	X	8705	-0-	-715	-0-	8444	2	261	9	N	237	362	1			70
10	9703	X	8507	-0-	-1196	-0-	8250	2	257	9	N	234	176	1			128
11	9390	X	NO RPT	-0-	-9390	-0-					N	NO RPT					128

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	5949	-0-	-831	-0-	5440	2	509	9	N	463	517	1			201
07	6789	X	5676	-0-	-1113	-0-	5298	2	378	9	N	344	368	1			177
08	6789	X	6717	-0-	-72	-0-	366	1	5903	2	N	407	342	1			242
							448	9									
09	6360	X	5999	-0-	-361	-0-	5594	2	405	9	N	368	186	1			424
10	6311	X	6311	-0-	-0-	-0-	88	1	5771	2	N	411	538	1			297
							452	9									
11	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					297

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4168	X	4168	-0-	-0-	-0-	4014	2	154	9	N	140	172	1			323
07	4433	X	1436	-0-	-2997	-0-	1314	2	122	9	N	111	171	1			263
08	4433	X	1207	-0-	-3226	-0-	1089	2	118	9	N	107					370
09	4290	X	3437	-0-	-853	-0-	659	1	2723	2	N	50	173	1			247
							55	9									
10	4309	X	3988	-0-	-321	-0-	2307	1	1525	2	N	142	182	1			207
							156	9									
11	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					207

TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					162
07	0	X	-0-	-0-	-0-	-0-					N	-0-					162
08	0	X	-0-	-0-	-0-	-0-					N	-0-					162
09	0	X	-0-	-0-	-0-	-0-					N	43					205
10	0	X	-0-	-0-	-0-	-0-					N	-0-					205
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					205

TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	964	2	109	9	N	99	171	1			365
07	2180	N	2180	-0-	-0-	-0-	97	1	2059	2	N	22	178	1			209
							24	9									
08	2228	N	2228	-0-	-0-	-0-	89	1	2018	2	N	110					319
							121	9									
09	2123	N	2123	-0-	-0-	-0-	87	1	1924	2	N	102	178	1			243
							112	9									
10	1962	N	1962	-0-	-0-	-0-	72	1	1791	2	N	90					333
							99	9									
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					333

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILLIAMS FARM 196B WELL #: 2HB RRCID -> 288068 COMPL. DATE 07/17/2019 TOTAL DEPTH 8509 PERF. 8920 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3633	X	3633	-0-	-0-	-0-	3476	2	157	9	N	143	168	1			114
07	3667	X	3667	-0-	-0-	-0-	3609	2	58	9	N	53					167
08	4166	X	4166	-0-	-0-	-0-	29	1	4032	2	N	95	167	1			95
							105	9									
09	3589	X	3589	-0-	-0-	-0-	3491	2	98	9	N	89					184
10	3808	X	3808	-0-	-0-	-0-	3634	2	174	9	N	158	171	1			171
11	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					171

WILLIAMS FARM 196C WELL #: 3HC RRCID -> 288092 COMPL. DATE 07/13/2019 TOTAL DEPTH 8489 PERF. 9108 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4552	X	4552	-0-	-0-	-0-	4356	2	196	9	N	178	346	1			134
07	4340	X	4157	-0-	-183	-0-	4077	2	80	9	N	73					207
08	4340	X	3874	-0-	-466	-0-	23	1	3673	2	N	162	170	1			199
							178	9									
09	4200	X	3784	-0-	-416	-0-	3655	2	129	9	N	117	172	1			144
10	4813	X	4813	-0-	-0-	-0-	4651	2	162	9	N	147	177	1			114
11	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					114

WILLIAMS FARM 196A WELL #: 1HA RRCID -> 288094 COMPL. DATE 07/13/2019 TOTAL DEPTH 8465 PERF. 8976 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4352	-0-	-388	-0-	4096	2	256	9	N	233	344	1			263
07	4898	X	3451	-0-	-1447	-0-	3329	2	122	9	N	111	168	1			206
08	4619	X	3849	-0-	-770	-0-	27	1	3607	2	N	195	154	1			247
							215	9									
09	4470	X	4005	-0-	-465	-0-	3829	2	176	9	N	160	173	1			234
10	4588	X	3010	-0-	-1578	-0-	2704	2	306	9	N	278	352	1			160
11	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					160

WILLIAM 13X76D WELL #: 1H RRCID -> 289549 COMPL. DATE 02/24/2019 TOTAL DEPTH 8696 PERF. 9200 - 19257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4535	-0-	-775	-0-	4011	2	524	9	N	476	540	1			191
07	5487	X	4557	-0-	-930	-0-	4077	2	480	9	N	436	525	1			102
08	7177	X	7177	-0-	-0-	-0-	6669	2	508	9	N	462	359	1			205
09	4800	X	4556	-0-	-244	-0-	456	1	3792	2	N	280	349	1			136
							308	9									
10	4980	X	4980	-0-	-0-	-0-	4303	2	677	9	N	615	528	1			223
11	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					223

UPLAND RESOURCES LLC 878931
CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC //CONT.// 878931
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	281	-0-	-199	-0-	281	2			N	-0-					225
07	434	N	363	-0-	-71	-0-	363	2			N	-0-					225
08	403	N	333	-0-	-70	-0-	333	2			N	-0-					225
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					225
10	372	N	307	-0-	-65	-0-	307	2			N	-0-					225
11	330	N	322	-0-	-8	-0-	322	2			N	-0-					225

KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					188

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	37					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	37					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	37					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	37					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	37					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	37					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		361	-0-	361	361	361	2			N	-0-					28
09	14B2 EXT		350	-0-	350	711	350	2			N	-0-					28
10		574	361	-0-	-213	498	361	2			N	-0-					28
11		0 #	NO RPT	-0-	-0-	498					N	NO RPT					28

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BE ANADARKO II, LLC 100676
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EQV OPERATING LLC 101634
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1620	-0-	-60	-0-	751	1	869	3	N	-0-					-0-
07	1674	N	1673	-0-	-1	-0-	780	1	893	3	N	-0-					-0-
08	1674	N	1665	-0-	-9	-0-	774	1	891	3	N	-0-					-0-
09	1620	N	1612	-0-	-8	-0-	741	1	871	3	N	-0-					-0-
10	1674	N	1653	-0-	-21	-0-	752	1	901	3	N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	325	-0-	-1745	-0-	322	2	3	9	N	3					90
07	2139	N	-0-	-0-	-2139	-0-					N	-0-					90
08	2108	N	-0-	-0-	-2108	-0-					N	-0-					90
09	330	N	-0-	-0-	-330	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O																	
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O																	
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/25/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3577	X	3577	-0-	-0-	-0-	3527	2	50	9	N	45	146	1			24
07	3688	X	3688	-0-	-0-	-0-	3671	2	17	9	N	15					39
08	3736	X	3736	-0-	-0-	-0-	3725	2	11	9	N	10					49
09	3768	X	3768	-0-	-0-	-0-	3755	2	13	9	N	12					61
10	3914	X	3914	-0-	-0-	-0-	3894	2	20	9	N	18					79
11	3806	X	3806	-0-	-0-	-0-	3799	2	7	9	N	6					85

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O																	
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O																	
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O																	
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	135	2			N	-0-					56
07	155	N	133	-0-	-22	-0-	133	2			N	-0-					56
08	155	N	143	-0-	-12	-0-	143	2			N	-0-					56
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					56
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					56
11	150	N	145	-0-	-5	-0-	144	2	1	9	N	1					57

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

06	4140	X	2943	-0-	-1197	-0-	111	1	2829	2	N	3					177
							3	9									
07	4278	X	3021	-0-	-1257	-0-	115	1	2904	2	N	2					179
							2	9									
08	4278	X	3091	-0-	-1187	-0-	115	1	2974	2	N	2					181
							2	9									
09	2987	X	2987	-0-	-0-	-0-	111	1	2873	2	N	3					184
							3	9									
10	3143	X	3143	-0-	-0-	-0-	115	1	2989	2	N	35					219
							39	9									
11	3027	X	3027	-0-	-0-	-0-	111	1	2898	2	N	16					235
							18	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

06	326	N	326	-0-	-0-	-0-	325	2	1	9	N	1					45
07	1612	N	-0-	-0-	-1612	-0-					N	-0-					45
08	1612	N	-0-	-0-	-1612	-0-					N	-0-					45
09	330	N	-0-	-0-	-330	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	4					49

LATIGO PETROLEUM, LLC 488260
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	630	-0-	-300	-0-	630	3			N	-0-					-0-
07	899	N	898	-0-	-1	-0-	898	3			N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
11	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					160
07	527	N	373	-0-	-154	-0-	373	2			N	-0-					160
08	496	N	489	-0-	-7	-0-	489	2			N	-0-					160
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					160
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					160
11	480	N	436	-0-	-44	-0-	436	2			N	-0-					160

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					32
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					32
08	62	N	-0-	-0-	-62	-0-					N	1					33
09	330	N	-0-	-0-	-330	-0-					N	-0-					33
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, E. (DES MOINES) 53870 050 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ '783' WELL #: 1 RRCID -> 294316 COMPL. DATE 07/17/2022 TOTAL DEPTH 9500 PERF. 7662 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BE ANADARKO II, LLC 100676
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

06	1950	X	837	-0-	-1113	-0-	837	2			N	-0-					139
07	1488	X	-0-	-0-	-1488	-0-					N	-0-					139
08	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					139
09	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					139
10	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					139
11	2340	N	1921	-0-	-419	-0-	1921	2			N	-0-					139

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

06	1889	N	1889	-0-	-0-	-0-	1863	2	26	9	N	24					187
07	1922	N	1794	-0-	-128	-0-	1786	2	8	9	N	7					194
08	1833	N	1833	-0-	-0-	-0-	1816	2	17	9	N	15	1	8			208
09	1890	N	1787	-0-	-103	-0-	1772	2	15	9	N	14	1	8			221
10	1859	N	1859	-0-	-0-	-0-	1825	2	34	9	N	31					252
11	1770	N	1701	-0-	-69	-0-	1684	2	17	9	N	15	197	1			70

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

06	1740	N	1680	-0-	-60	-0-	1597	2	83	9	N	75	1	8			268
07	1798	N	1680	-0-	-118	-0-	1638	2	42	9	N	38	188	1	1	8	117
08	1767	N	1767	-0-	-0-	-0-	1723	2	44	9	N	40	2	8			155
09	1701	N	1701	-0-	-0-	-0-	1666	2	35	9	N	32	2	8			185
10	1817	N	1817	-0-	-0-	-0-	1782	2	35	9	N	32					217
11	1824	N	1824	-0-	-0-	-0-	1787	2	37	9	N	34					251

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

06	2250	X	1708	-0-	-542	-0-	1644	2	64	9	N	58	1	8			257
07	2325	X	1488	-0-	-837	-0-	1465	2	23	9	N	21	1	8			277
08	3477	X	3477	-0-	-0-	-0-	3447	2	30	9	N	27	217	1	1	8	86
09	2190	X	2059	-0-	-131	-0-	2027	2	32	9	N	29					115
10	3713	X	3713	-0-	-0-	-0-	3667	2	46	9	N	42					157
11	3051	X	3051	-0-	-0-	-0-	3016	2	35	9	N	32					189

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1173	-0-	-57	-0-	1073	2	100	9	N	91	190	1	2	8	70
07	1116	N	1047	-0-	-69	-0-	1018	2	29	9	N	26	1	8			95
08	1116	N	1084	-0-	-32	-0-	1030	2	54	9	N	49	2	8			142
09	1170	N	1030	-0-	-140	-0-	986	2	44	9	N	40	2	8			180
10	1054	N	1048	-0-	-6	-0-	985	2	63	9	N	57	159	1			78
11	1050	N	919	-0-	-131	-0-	871	2	48	9	N	44					122

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

06	1067	N	1067	-0-	-0-	-0-	714	2	353	9	N	321	180	1	1	8	175
07	930	N	831	-0-	-99	-0-	686	2	145	9	N	132	196	1	1	8	110
08	961	N	961	-0-	-0-	-0-	785	2	176	9	N	160	175	1	1	8	94
09	1080	N	902	-0-	-178	-0-	723	2	179	9	N	163	195	1	2	8	60
10	837	N	774	-0-	-63	-0-	673	2	101	9	N	92					152
11	930	N	784	-0-	-146	-0-	597	2	187	9	N	170	183	1			139

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

06	4260	X	3770	-0-	-490	-0-	3693	2	77	9	N	70	163	1	1	8	90
07	4402	X	3592	-0-	-810	-0-	3536	2	56	9	N	51	2	8			139
08	4402	X	3527	-0-	-875	-0-	3504	2	23	9	N	21	1	8			159
09	4260	X	2654	-0-	-1606	-0-	2634	2	20	9	N	18	1	8			176
10	3906	X	3203	-0-	-703	-0-	3174	2	29	9	N	26					202
11	4338	X	4338	-0-	-0-	-0-	4317	2	21	9	N	19					221

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

06	2520	X	2359	-0-	-161	-0-	2318	2	41	9	N	37	189	1	1	8	57
07	2604	N	2231	-0-	-373	-0-	2198	2	33	9	N	30	2	8			85
08	2511	N	2313	-0-	-198	-0-	2204	2	109	9	N	99					184
09	2370	N	2242	-0-	-128	-0-	2199	2	43	9	N	39	199	1	1	8	23
10	2443	N	2443	-0-	-0-	-0-	2400	2	43	9	N	39					62
11	2437	N	2437	-0-	-0-	-0-	2396	2	41	9	N	37					99

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

06	1230	N	1074	-0-	-156	-0-	1060	2	14	9	N	13					127
07	1302	N	1046	-0-	-256	-0-	952	2	94	9	N	85					212
08	1271	N	804	-0-	-467	-0-	760	2	44	9	N	40	199	1			53
09	1080	N	631	-0-	-449	-0-	588	2	43	9	N	39					92
*10	1054	N	718	-0-	-336	-0-	676	2	42	9	N	38					130
11	882	N	882	-0-	-0-	-0-	772	2	110	9	N	100	198	1			32

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

06	1691	N	1691	-0-	-0-	-0-	1534	2	157	9	N	143	170	1	1	8	50
07	1674	N	1516	-0-	-158	-0-	1439	2	77	9	N	70	1	8			119
08	1612	N	1486	-0-	-126	-0-	1412	2	74	9	N	67	1	8			185
09	1620	N	1446	-0-	-174	-0-	1368	2	78	9	N	71	183	1	1	8	72
*10	1541	N	1541	-0-	-0-	-0-	1464	2	77	9	N	70					142
11	1482	N	1482	-0-	-0-	-0-	1429	2	53	9	N	48					190

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	-0-	868	2	113	9	N	103	200	1			45
07	1299	N	1299	-0-	-0-	-0-	1244	2	55	9	N	50					95
08	1736	N	1736	-0-	-0-	-0-	1681	2	55	9	N	50					145
09	1475	N	1475	-0-	-0-	-0-	1419	2	56	9	N	51	1	8			195
*10	1291	N	1291	-0-	-0-	-0-	1233	2	58	9	N	53	193	1			55
11	1227	N	1227	-0-	-0-	-0-	1172	2	55	9	N	50					105

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	11					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

06	1020	X	705	-0-	-315	-0-	684	2	21	9	N	19					119
07	1023	X	700	-0-	-323	-0-	689	2	11	9	N	10					129
08	1023	X	646	-0-	-377	-0-	634	2	12	9	N	11					140
09	750	X	508	-0-	-242	-0-	497	2	11	9	N	10					150
*10	744	X	431	-0-	-313	-0-	421	2	10	9	N	9					159
11	720	X	230	-0-	-490	-0-	228	2	2	9	N	2					161

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

06	1997	N	1997	-0-	-0-	-0-	1789	2	208	9	N	189	199	1			55
07	2015	N	1740	-0-	-275	-0-	1681	2	59	9	N	54	2	8			107
08	1922	N	1764	-0-	-158	-0-	1625	2	139	9	N	126	172	1	1	8	60
09	2010	N	1640	-0-	-370	-0-	1583	2	57	9	N	52					112
*10	1980	N	1980	-0-	-0-	-0-	1815	2	165	9	N	150	192	1			70
11	1934	N	1934	-0-	-0-	-0-	1833	2	101	9	N	92					162

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

06	1393	N	1393	-0-	-0-	-0-	1386	2	7	9	N	6	1	8			120
07	1070	N	1070	-0-	-0-	-0-	1001	2	69	9	N	63	1	8			182
08	1375	N	1375	-0-	-0-	-0-	1259	2	116	9	N	105	217	1			70
09	1221	N	1221	-0-	-0-	-0-	1166	2	55	9	N	50					120
*10	1565	N	1565	-0-	-0-	-0-	1466	2	99	9	N	90					210
11	1484	N	1484	-0-	-0-	-0-	1373	2	111	9	N	101	194	1			117

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

06	1350	N	1230	-0-	-120	-0-	1230	2			N	-0-					217
07	1426	N	1177	-0-	-249	-0-	1174	2	3	9	N	3	186	1	3	8	31
08	1550	N	1251	-0-	-299	-0-	1210	2	41	9	N	37					68
09	1230	N	1184	-0-	-46	-0-	1132	2	52	9	N	47					115
*10	1178	N	1136	-0-	-42	-0-	1088	2	48	9	N	44					159
11	1527	N	1527	-0-	-0-	-0-	1416	2	111	9	N	101	195	1			65

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

06	2243	N	2243	-0-	-0-	-0-	2165	2	78	9	N	71	192	1	1	8	63
07	1801	N	1801	-0-	-0-	-0-	1685	2	116	9	N	105	1	8			167
08	1519	N	1475	-0-	-44	-0-	1362	2	113	9	N	103	193	1	2	8	75
09	1470	N	1430	-0-	-40	-0-	1319	2	111	9	N	101	2	8			174
*10	1519	N	1346	-0-	-173	-0-	1255	2	91	9	N	83	181	1			76
11	1683	N	1683	-0-	-0-	-0-	1598	2	85	9	N	77					153

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3999	X	3999	-0-	-0-	-0-	3815	2	184	9	N	167					204
07	3385	X	3385	-0-	-0-	-0-	3317	2	68	9	N	62	198	1			68
08	3406	X	3406	-0-	-0-	-0-	3330	2	76	9	N	69					137
09	2891	X	2891	-0-	-0-	-0-	2795	2	96	9	N	87					224
*10	2914	X	2914	-0-	-0-	-0-	2853	2	61	9	N	55	180	1			99
11	3462	X	3462	-0-	-0-	-0-	3362	2	100	9	N	91					190

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3096	-0-	-84	-0-	2837	2	259	9	N	235	197	1			122
07	3286	X	2849	-0-	-437	-0-	2648	2	201	9	N	183	197	1	1	8	107
08	3286	X	2927	-0-	-359	-0-	2690	2	237	9	N	215	193	1	1	8	128
09	3150	X	2490	-0-	-660	-0-	2303	2	187	9	N	170	197	1	1	8	100
*10	3255	X	1785	-0-	-1470	-0-	1665	2	120	9	N	109					209
11	3090	X	1679	-0-	-1411	-0-	1581	2	98	9	N	89	165	1			133

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0-	-0-	830	2	132	9	N	120	194	1			73
07	868	N	624	-0-	-244	-0-	576	2	48	9	N	44					117
08	837	N	589	-0-	-248	-0-	520	2	69	9	N	63	1	8			179
09	960	N	639	-0-	-321	-0-	586	2	53	9	N	48					227
*10	828	N	828	-0-	-0-	-0-	769	2	59	9	N	54	179	1			102
11	1023	N	1023	-0-	-0-	-0-	938	2	85	9	N	77					179

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2190	-0-	-0-	-0-	1973	2	217	9	N	197	198	1	4	8	214
07	2076	N	2076	-0-	-0-	-0-	1941	2	135	9	N	123	198	1	5	8	134
08	2132	N	2132	-0-	-0-	-0-	1998	2	134	9	N	122	196	1	2	8	58
09	1867	N	1867	-0-	-0-	-0-	1750	2	117	9	N	106	2	8			162
*10	2361	N	2361	-0-	-0-	-0-	2166	2	195	9	N	177	200	1			139
11	2243	N	2243	-0-	-0-	-0-	2137	2	106	9	N	96					235

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1996	-0-	-404	-0-	1996	2			N	-0-					170
07	2480	N	1935	-0-	-545	-0-	1860	2	75	9	N	68	198	1	1	8	39
08	2449	N	1905	-0-	-544	-0-	1813	2	92	9	N	84	1	8			122
09	2010	N	1807	-0-	-203	-0-	1712	2	95	9	N	86					208
*10	1922	N	1832	-0-	-90	-0-	1735	2	97	9	N	88	200	1			96
11	1830	N	1780	-0-	-50	-0-	1680	2	100	9	N	91					187

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	1	N	-0-	-0-	-1	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

06	1775	N	1775	-0-	-0-	-0-	1487	2	288	9	N	262	182	1	4	8	124
07	1426	N	1398	-0-	-28	-0-	1329	2	69	9	N	63	5	8			182
08	1457	N	1352	-0-	-105	-0-	1252	2	100	9	N	91	193	1	3	8	77
09	1530	N	1191	-0-	-339	-0-	1132	2	59	9	N	54	2	8			129
*10	1482	N	1482	-0-	-0-	-0-	1393	2	89	9	N	81					210
11	1406	N	1406	-0-	-0-	-0-	1287	2	119	9	N	108	184	1			134

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

06	1256	N	1256	-0-	-0-	-0-	1107	2	149	9	N	135	1	8			219
07	1209	N	714	-0-	-495	-0-	641	2	73	9	N	66	197	1	1	8	87
08	1432	N	1432	-0-	-0-	-0-	1379	2	53	9	N	48	1	8			134
09	1546	N	1546	-0-	-0-	-0-	1513	2	33	9	N	30					164
*10	1121	N	1121	-0-	-0-	-0-	1068	2	53	9	N	48					212
11	1170	N	1081	-0-	-89	-0-	971	2	110	9	N	100	193	1			119

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

06	1111	N	1111	-0-	-0-	-0-	948	2	163	9	N	148	197	1	1	8	50
07	810	N	810	-0-	-0-	-0-	756	2	54	9	N	49	2	8			97
08	694	N	694	-0-	-0-	-0-	635	2	59	9	N	54	2	8			149
09	795	N	795	-0-	-0-	-0-	737	2	58	9	N	53	2	8			200
*10	979	N	979	-0-	-0-	-0-	895	2	84	9	N	76	196	1			80
11	863	N	863	-0-	-0-	-0-	808	2	55	9	N	50					130

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					187
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					187
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					187
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					187
10	93	N	-0-	-0-	-93	-0-					N	-0-					187
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					187

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

06	1860	N	1440	-0-	-420	-0-	1440	2			N	-0-					115
07	1922	N	1542	-0-	-380	-0-	1507	2	35	9	N	32	2	8			145
08	1884	N	1884	-0-	-0-	-0-	1817	2	67	9	N	61	1	8			205
09	1551	N	1551	-0-	-0-	-0-	1478	2	73	9	N	66	191	1	2	8	78
*10	1550	N	1543	-0-	-7	-0-	1484	2	59	9	N	54					132
11	1830	N	1366	-0-	-464	-0-	1270	2	96	9	N	87					219

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

06	1738	N	1738	-0-	-0-	-0-	1625	2	113	9	N	103	188	1			50
07	1674	N	1486	-0-	-188	-0-	1436	2	50	9	N	45	1	8			94
08	1674	N	774	-0-	-900	-0-	740	2	34	9	N	31					125
09	1740	N	253	-0-	-1487	-0-	236	2	17	9	N	15					140
*10	1488	N	60	-0-	-1428	-0-	60	2			N	-0-					140
11	750	N	226	-0-	-524	-0-	189	2	37	9	N	34					174

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

06	990	N	455	-0-	-535	-0-	455	2			N	-0-					165
07	1085	N	411	-0-	-674	-0-	411	2			N	-0-					165
08	1211	N	1211	-0-	-0-	-0-	1146	2	65	9	N	59	2	8			222
09	1845	N	1845	-0-	-0-	-0-	1754	2	91	9	N	83	176	1	2	8	127
*10	2054	N	2054	-0-	-0-	-0-	2040	2	14	9	N	13					140
11	1465	N	1465	-0-	-0-	-0-	1443	2	22	9	N	20					160

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

06	1273	N	1273	-0-	-0-	-0-	1118	2	155	9	N	141	167	1			73
07	1395	N	1045	-0-	-350	-0-	984	2	61	9	N	55	94	1	1	8	33
08	1292	N	1292	-0-	-0-	-0-	1175	2	117	9	N	106	115	1	1	8	23
09	1260	N	1112	-0-	-148	-0-	1031	2	81	9	N	74					97
*10	1054	N	901	-0-	-153	-0-	839	2	62	9	N	56	111	1			42
11	1260	N	754	-0-	-506	-0-	699	2	55	9	N	50					92

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

06	990	N	-0-	-0-	-990	-0-					N	-0-					165
07	2128	N	2128	-0-	-0-	-0-	1897	2	231	9	N	210	188	1			187
08	1832	N	1832	-0-	-0-	-0-	1515	2	317	9	N	288	385	1			90
09	1484	N	1484	-0-	-0-	-0-	1290	2	194	9	N	176	191	1			75
*10	1705	N	1507	-0-	-198	-0-	1322	2	185	9	N	168	165	1			78
11	1650	N	1378	-0-	-272	-0-	1224	2	154	9	N	140	190	1			28

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

06	1590	N	1056	-0-	-534	-0-	1056	2			N	-0-					254
07	1488	N	1488	-0-	-0-	-0-	1487	2	1	9	N	1	198	1	1	8	56
08	1929	N	1929	-0-	-0-	-0-	1874	2	55	9	N	50	1	8			105
09	1160	N	1160	-0-	-0-	-0-	1040	2	120	9	N	109	2	8			212
*10	1488	N	1305	-0-	-183	-0-	1185	2	120	9	N	109	181	1			140
11	1590	N	1176	-0-	-414	-0-	1099	2	77	9	N	70					210

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0-	-0-	861	2	351	9	N	319	199	1	1	8	177
07	341	N	186	-0-	-155	-0-	144	2	42	9	N	38	181	1	2	8	32
08	1085	N	882	-0-	-203	-0-	660	2	222	9	N	202	2	8			232
09	1200	N	1104	-0-	-96	-0-	825	2	279	9	N	254	200	1	2	8	284
*10	1047	N	1047	-0-	-0-	-0-	793	2	254	9	N	231	198	1			317
11	1122	N	1122	-0-	-0-	-0-	918	2	204	9	N	185	375	1			127

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

06	1200	N	1188	-0-	-12	-0-	1188	2			N	-0-					165
07	1302	N	1226	-0-	-76	-0-	1137	2	89	9	N	81	182	1	1	8	63
08	1426	N	1117	-0-	-309	-0-	1036	2	81	9	N	74					137
09	1200	N	1097	-0-	-103	-0-	1030	2	67	9	N	61	1	8			197
*10	1240	N	1161	-0-	-79	-0-	1069	2	92	9	N	84	199	1			82
11	1156	N	1156	-0-	-0-	-0-	1079	2	77	9	N	70					152

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					179
07	1297	N	1297	-0-	-0-	-0-	1291	2	6	9	N	5	104	1	1	8	79
08	1457	N	1290	-0-	-167	-0-	1222	2	68	9	N	62	82	1	1	8	58
09	1383	N	1383	-0-	-0-	-0-	1316	2	67	9	N	61					119
*10	1346	N	1346	-0-	-0-	-0-	1280	2	66	9	N	60	81	1			98
11	1260	N	989	-0-	-271	-0-	909	2	80	9	N	73					171

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

06	8	N	-0-	-0-	-8	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2268	N	2268	-0-	-0-	-0-	2267	2	1	9	N	1	1	8			267
07	2201	N	1877	-0-	-324	-0-	1875	2	2	9	N	2	174	1	2	8	93
08	2201	N	1925	-0-	-276	-0-	1873	2	52	9	N	47	1	8			139
09	2130	N	1952	-0-	-178	-0-	1846	2	106	9	N	96	188	1	2	8	45
*10	1908	N	1908	-0-	-0-	-0-	1803	2	105	9	N	95					140
11	1860	N	1813	-0-	-47	-0-	1704	2	109	9	N	99	172	1			67

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

06	950	N	950	-0-	-0-	-0-	855	2	95	9	Y	86	60	1	1	8	81
07	992	N	773	-0-	-219	-0-	752	2	21	9	Y	19	32	1	1	8	67
08	961	N	866	-0-	-95	-0-	798	2	68	9	Y	62	79	1	1	8	49
09	960	N	821	-0-	-139	-0-	747	2	74	9	Y	67	35	1	1	8	80
*10	817	N	817	-0-	-0-	-0-	740	2	77	9	Y	70	77	1			73
11	840	N	776	-0-	-64	-0-	704	2	72	9	Y	65	76	1			62

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

06	1173	N	1173	-0-	-0-	-0-	1026	2	147	9	Y	134	94	1	1	8	62
07	1085	N	886	-0-	-199	-0-	864	2	22	9	Y	20	34	1	1	8	47
08	1054	N	879	-0-	-175	-0-	811	2	68	9	Y	62	79	1	1	8	29
09	1170	N	859	-0-	-311	-0-	785	2	74	9	Y	67	35	1	1	8	60
*10	981	N	981	-0-	-0-	-0-	904	2	77	9	Y	70	77	1			53
*11	912	N	912	-0-	-0-	-0-	840	2	72	9	Y	65	76	1			42

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

06	1780	N	1780	-0-	-0-	-0-	1593	2	187	9	Y	170	119	1	1	8	163
07	1767	N	1515	-0-	-252	-0-	1469	2	46	9	Y	42	71	1	2	8	132
08	1891	N	1598	-0-	-293	-0-	1530	2	68	9	Y	62	79	1	1	8	114
09	1770	N	1496	-0-	-274	-0-	1422	2	74	9	Y	67	35	1	1	8	145
*10	1519	N	1458	-0-	-61	-0-	1377	2	81	9	Y	74	82	1			137
11	1560	N	1418	-0-	-142	-0-	1346	2	72	9	Y	65	76	1			126

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

06	600	N	-0-	-0-	-600	-0-					N	-0-					165
07	62	N	-0-	-0-	-62	-0-					N	-0-					165
08	0	N	-0-	-0-	-0-	-0-					N	-0-					165
09	0	N	-0-	-0-	-0-	-0-					N	-0-					165
10	0	N	-0-	-0-	-0-	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

06	1880	N	1880	-0-	-0-	-0-	1801	2	79	9	N	72					189
07	2077	N	1691	-0-	-386	-0-	1557	2	134	9	N	122	188	1	1	8	122
08	2046	N	1606	-0-	-440	-0-	1462	2	144	9	N	131	176	1	2	8	75
09	1890	N	1666	-0-	-224	-0-	1534	2	132	9	N	120					195
10	1705	N	1699	-0-	-6	-0-	1533	2	166	9	N	151	181	1			165
11	1595	N	1595	-0-	-0-	-0-	1462	2	133	9	N	121	169	1			117

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1825	N	1825	-0-	-0-	-0-	1695	2	130	9	N	118	196	1	1	8	105
07	1802	N	1802	-0-	-0-	-0-	1605	2	197	9	N	179	197	1	3	8	84
08	1791	N	1791	-0-	-0-	-0-	1620	2	171	9	N	155	2	8			237
09	1639	N	1639	-0-	-0-	-0-	1499	2	140	9	N	127	203	1	2	8	159
*10	1820	N	1820	-0-	-0-	-0-	1666	2	154	9	N	140					299
11	1819	N	1819	-0-	-0-	-0-	1651	2	168	9	N	153	195	1			257

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1912	-0-	-98	-0-	1694	2	218	9	N	198	197	1	1	8	145
07	1984	N	1746	-0-	-238	-0-	1595	2	151	9	N	137	199	1	1	8	82
08	1953	N	1852	-0-	-101	-0-	1629	2	223	9	N	203	186	1	2	8	97
09	1920	N	1707	-0-	-213	-0-	1520	2	187	9	N	170	205	1	2	8	60
10	1736	N	1691	-0-	-45	-0-	1549	2	142	9	N	129					189
11	1848	N	1848	-0-	-0-	-0-	1643	2	205	9	N	186	192	1			183

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1749	N	1749	-0-	-0-	-0-	1663	2	86	9	N	78	187	1			60
07	1742	N	1742	-0-	-0-	-0-	1639	2	103	9	N	94					154
08	1758	N	1758	-0-	-0-	-0-	1666	2	92	9	N	84	166	1			72
09	1557	N	1557	-0-	-0-	-0-	1482	2	75	9	N	68					140
10	2116	N	2116	-0-	-0-	-0-	2035	2	81	9	N	74					214
11	1467	N	1467	-0-	-0-	-0-	1389	2	78	9	N	71	195	1			90

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	1998	-0-	-912	-0-	1998	2			N	-0-					224
07	3007	X	1301	-0-	-1706	-0-	1282	2	19	9	N	17	198	1			43
08	2852	X	1876	-0-	-976	-0-	1703	2	173	9	N	157					200
09	2760	X	2413	-0-	-347	-0-	2157	2	256	9	N	233	199	1	2	8	232
*10	2452	X	2452	-0-	-0-	-0-	2256	2	196	9	N	178	184	1	2	8	224
11	2286	X	2286	-0-	-0-	-0-	2099	2	187	9	N	170	196	1			198

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	950	-0-	-340	-0-	900	2	50	9	Y	45	32	1			26
07	1333	N	671	-0-	-662	-0-	656	2	15	9	Y	14	24	1	1	8	15
08	1397	N	1397	-0-	-0-	-0-	1325	2	72	9	Y	65	79	1	1	8	-0-
09	1768	N	1768	-0-	-0-	-0-	1694	2	74	9	Y	67	35	1	1	8	31
*10	1724	N	1724	-0-	-0-	-0-	1647	2	77	9	Y	70	77	1			24
*11	1822	N	1822	-0-	-0-	-0-	1750	2	72	9	Y	65	76	1			13

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0-	-0-	1163	2	149	9	Y	135	95	1	1	8	47
07	1953	N	1953	-0-	-0-	-0-	1929	2	24	9	Y	22	37	1	1	8	31
08	2586	N	2586	-0-	-0-	-0-	2518	2	68	9	Y	62	79	1	1	8	13
09	2340	N	2340	-0-	-0-	-0-	2266	2	74	9	Y	67	35	1	1	8	44
*10	1953	N	1059	-0-	-894	-0-	982	2	77	9	Y	70	77	1			37
11	2190	N	679	-0-	-1511	-0-	607	2	72	9	Y	65	76	1			26

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1697	-0-	-733	-0-	1533	2	164	9	N	149					194
07	2480	N	1866	-0-	-614	-0-	1812	2	54	9	N	49	177	1	1	8	65
08	1612	N	1433	-0-	-179	-0-	1352	2	81	9	N	74					139
09	1764	N	1764	-0-	-0-	-0-	1681	2	83	9	N	75	182	1	2	8	30
*10	2320	N	2320	-0-	-0-	-0-	2219	2	101	9	N	92					122
11	2158	N	2158	-0-	-0-	-0-	2067	2	91	9	N	83	177	1			28

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1939	N	1939	-0-	-0-	-0-	1845	2	94	9	N	85	149	1	1	8	92
07	1872	N	1872	-0-	-0-	-0-	1742	2	130	9	N	118	2	8			208
08	1750	N	1750	-0-	-0-	-0-	1615	2	135	9	N	123	188	1	1	8	142
09	1793	N	1793	-0-	-0-	-0-	1448	2	345	9	N	314	192	1	1	8	263
*10	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					263
11	1531	N	1531	-0-	-0-	-0-	1465	2	66	9	N	60	186	1			137

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1695	N	1695	-0-	-0-	-0-	1490	2	205	9	N	186	180	1	2	8	149
07	1716	N	1716	-0-	-0-	-0-	1510	2	206	9	N	187	197	1	4	8	135
08	1588	N	1588	-0-	-0-	-0-	1468	2	120	9	N	109	2	8			242
09	1141	N	1141	-0-	-0-	-0-	1101	2	40	9	N	36	168	1	1	8	109
*10	1527	N	1527	-0-	-0-	-0-	1410	2	117	9	N	106					215
11	1160	N	1160	-0-	-0-	-0-	1042	2	118	9	N	107	192	1			130

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	49	-0-	-731	-0-	49	2			N	-0-					202
07	217	N	39	-0-	-178	-0-	39	2			N	-0-					202
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					202
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					202
*10	113	N	113	-0-	-0-	-0-	112	2	1	9	N	1	1	8			202
11	120	N	77	-0-	-43	-0-	77	2			N	-0-					202

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	16	-0-	-494	-0-	16	2			N	-0-					48
07	124	N	4	-0-	-120	-0-	4	2			N	-0-					48
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					48
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					48
*10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					48
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					48

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	28	-0-	-842	-0-	28	2			N	-0-					140
07	310	N	33	-0-	-277	-0-	33	2			N	-0-					140
08	1073	N	1073	-0-	-0-	-0-	1038	2	35	9	N	32					172
09	1558	N	1558	-0-	-0-	-0-	1170	2	388	9	N	353	196	1	2	8	327
*10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					327
11	1050	N	757	-0-	-293	-0-	757	2			N	-0-					327

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3224	X	3224	-0-	-0-	-0-	2869	2	355	9	N	323	199	1			164
07	2634	X	2634	-0-	-0-	-0-	2404	2	230	9	N	209	198	1	3	8	172
08	2740	X	2740	-0-	-0-	-0-	2499	2	241	9	N	219	199	1	2	8	190
09	2631	X	2631	-0-	-0-	-0-	2343	2	288	9	N	262	411	1	1	8	40
10	2827	X	2827	-0-	-0-	-0-	2563	2	264	9	N	240	200	1			80
11	2359	X	2359	-0-	-0-	-0-	2137	2	222	9	N	202	178	1			104

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	N	1189	-0-	-0-	-0-	1172	2	17	9	N	15	1	8			168
07	1266	N	1266	-0-	-0-	-0-	1000	2	266	9	N	242	183	1	1	8	226
08	1345	N	1345	-0-	-0-	-0-	1344	2	1	9	N	1	1	8			226
09	1322	N	1322	-0-	-0-	-0-	1290	2	32	9	N	29	198	1	2	8	55
*10	1371	N	1371	-0-	-0-	-0-	1244	2	127	9	N	115					170
11	1304	N	1304	-0-	-0-	-0-	1196	2	108	9	N	98	159	1			109

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	691	-0-	-569	-0-	691	2			N	-0-					127
07	1023	N	538	-0-	-485	-0-	538	2			N	-0-					127
08	978	N	978	-0-	-0-	-0-	900	2	78	9	N	71	2	8			196
09	1344	N	1344	-0-	-0-	-0-	1156	2	188	9	N	171	199	1	2	8	166
*10	1250	N	1250	-0-	-0-	-0-	1120	2	130	9	N	118	169	1			115
11	1011	N	1011	-0-	-0-	-0-	913	2	98	9	N	89					204

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1568	-0-	-712	-0-	1458	2	110	9	N	100	177	1			104
07	2294	X	1443	-0-	-851	-0-	1267	2	176	9	N	160	162	1	1	8	101
08	2046	X	1738	-0-	-308	-0-	1554	2	184	9	N	167	171	1	1	8	96
09	1560	N	1340	-0-	-220	-0-	1205	2	135	9	N	123					219
10	1705	N	1705	-0-	-0-	-0-	1541	2	164	9	N	149	180	1			188
11	1689	N	1689	-0-	-0-	-0-	1545	2	144	9	N	131	190	1			129

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2453	-0-	-97	-0-	2343	2	110	9	N	100	175	1			74
07	2728	N	2108	-0-	-620	-0-	1985	2	123	9	N	112	1	8			185
08	2697	N	2362	-0-	-335	-0-	2204	2	158	9	N	144	196	1	1	8	132
09	2460	N	2233	-0-	-227	-0-	2105	2	128	9	N	116	192	1	1	8	55
*10	2258	N	2258	-0-	-0-	-0-	2162	2	96	9	N	87					142
11	2280	N	2077	-0-	-203	-0-	1957	2	120	9	N	109	178	1			73

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1	1	8			137
07	1083	N	1083	-0-	-0-	-0-	981	2	102	9	N	93	195	1	3	8	32
08	1153	N	1153	-0-	-0-	-0-	1037	2	116	9	N	105	2	8			135
09	992	N	992	-0-	-0-	-0-	889	2	103	9	N	94	200	1	2	8	27
10	1499	N	1499	-0-	-0-	-0-	1369	2	130	9	N	118					145
11	1110	N	1094	-0-	-16	-0-	991	2	103	9	N	94	192	1			47

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3885	-0-	885	885	3581	2	304	9	N	276	169	1	4	8	159
07	2952	N	2067	-0-	-885	-0-	1816	2	251	9	N	228	168	1	5	8	214
08	1537	N	1537	-0-	-0-	-0-	1328	2	209	9	N	190	207	1	3	8	194
09	2610	X	1142	-0-	-1468	-0-	981	2	161	9	N	146	184	1	3	8	153
*10	2697	X	1572	-0-	-1125	-0-	1433	2	139	9	N	126	191	1			88
11	2610	X	1	-0-	-2609	-0-	1	2			N	-0-					88

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2014	N	2014	-0-	-0-	-0-	1794	2	220	9	N	200					237
07	2256	N	2256	-0-	-0-	-0-	2189	2	67	9	N	61	196	1			102
08	1490	N	1490	-0-	-0-	-0-	1325	2	165	9	N	150	184	1			68
09	930	N	601	-0-	-329	-0-	506	2	95	9	N	86					154
*10	961	N	760	-0-	-201	-0-	640	2	120	9	N	109	178	1			85
11	930	N	894	-0-	-36	-0-	855	2	39	9	N	35					120

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1598	N	1598	-0-	-0-	-0-	1257	2	341	9	N	310	183	1			157
07	1426	N	1295	-0-	-131	-0-	1142	2	153	9	N	139	189	1			107
08	1328	N	1328	-0-	-0-	-0-	1177	2	151	9	N	137	206	1	1	8	37
09	1590	N	1214	-0-	-376	-0-	1065	2	149	9	N	135					172
*10	1302	N	1276	-0-	-26	-0-	1124	2	152	9	N	138	203	1			107
11	1290	N	1164	-0-	-126	-0-	1019	2	145	9	N	132	184	1			55

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2392	N	2392	-0-	-0-	-0-	2240	2	152	9	N	138	189	1	2	8	227
07	2265	N	2265	-0-	-0-	-0-	2020	2	245	9	N	223	187	1	3	8	260
08	2365	N	2365	-0-	-0-	-0-	2048	2	317	9	N	288	351	1	2	8	195
09	2259	N	2259	-0-	-0-	-0-	1972	2	287	9	N	261	357	1	2	8	97
*10	2336	N	2336	-0-	-0-	-0-	2032	2	304	9	N	276	189	1			184
11	2167	N	2167	-0-	-0-	-0-	1906	2	261	9	N	237	188	1			233

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1478	-0-	-22	-0-	1262	2	216	9	N	196	1	8			230
07	1457	N	1265	-0-	-192	-0-	1214	2	51	9	N	46	200	1	1	8	75
08	1335	N	1335	-0-	-0-	-0-	1249	2	86	9	N	78	1	8			152
09	1470	N	1346	-0-	-124	-0-	1212	2	134	9	N	122	198	1	1	8	75
*10	1337	N	1337	-0-	-0-	-0-	1236	2	101	9	N	92					167
11	1463	N	1463	-0-	-0-	-0-	1346	2	117	9	N	106	193	1			80

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2533	-0-	-17	-0-	2434	2	99	9	N	90					227
07	2666	N	2168	-0-	-498	-0-	2038	2	130	9	N	118	191	1			154
08	2635	N	2370	-0-	-265	-0-	2137	2	233	9	N	212	198	1	1	8	167
09	2520	N	2195	-0-	-325	-0-	2031	2	164	9	N	149	181	1	1	8	134
*10	2551	N	2551	-0-	-0-	-0-	2352	2	199	9	N	181	201	1			114
11	2453	N	2453	-0-	-0-	-0-	2254	2	199	9	N	181	193	1			102

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1426	N	1426	-0-	-0-	-0-	1263	2	163	9	N	148	149	1			85
07	1234	N	1234	-0-	-0-	-0-	1157	2	77	9	N	70	2	8			153
08	1239	N	1239	-0-	-0-	-0-	1164	2	75	9	N	68	1	8			220
09	1059	N	1059	-0-	-0-	-0-	983	2	76	9	N	69	182	1	1	8	106
*10	1766	N	1766	-0-	-0-	-0-	1680	2	86	9	N	78					184
11	2086	N	2086	-0-	-0-	-0-	2007	2	79	9	N	72	180	1			76

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	43					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	503	2	55	9	N	50	185	1	1	8	180
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					180
08	558	N	484	-0-	-74	-0-	439	2	45	9	N	41	1	8			220
09	570	N	500	-0-	-70	-0-	449	2	51	9	N	46	179	1			87
*10	620	N	526	-0-	-94	-0-	485	2	41	9	N	37					124
11	480	N	443	-0-	-37	-0-	414	2	29	9	N	26					150

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	658	-0-	-62	-0-	595	2	63	9	N	57					119
07	500	N	500	-0-	-0-	-0-	456	2	44	9	N	40					159
08	713	N	525	-0-	-188	-0-	486	2	39	9	N	35					194
09	660	N	388	-0-	-272	-0-	365	2	23	9	N	21	1	8			214
*10	496	N	461	-0-	-35	-0-	437	2	24	9	N	22	192	1			44
11	557	N	557	-0-	-0-	-0-	534	2	23	9	N	21					65

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1279	-0-	-191	-0-	1278	2	1	9	N	1	1	8			198
07	1488	N	1466	-0-	-22	-0-	1416	2	50	9	N	45	188	1	2	8	53
08	1565	N	1565	-0-	-0-	-0-	1489	2	76	9	N	69	2	8			120
09	1290	N	1112	-0-	-178	-0-	1034	2	78	9	N	71	1	8			190
*10	1457	N	1443	-0-	-14	-0-	1360	2	83	9	N	75	180	1			85
11	1500	N	1405	-0-	-95	-0-	1332	2	73	9	N	66					151

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2007	-0-	-63	-0-	1721	2	286	9	N	260	324	1	2	8	91
07	2021	N	2021	-0-	-0-	-0-	1731	2	290	9	N	264	199	1	4	8	152
08	1984	N	1879	-0-	-105	-0-	1645	2	234	9	N	213	215	1	2	8	148
09	2010	N	1864	-0-	-146	-0-	1600	2	264	9	N	240	194	1	2	8	192
10	2015	N	1804	-0-	-211	-0-	1549	2	255	9	N	232	369	1			55
11	1830	N	1549	-0-	-281	-0-	1318	2	231	9	N	210					265

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	1312	2	46	9	N	42	1	8			145
07	1457	N	1226	-0-	-231	-0-	1084	2	142	9	N	129	187	1	2	8	85
08	1643	N	1290	-0-	-353	-0-	1146	2	144	9	N	131	176	1	2	8	38
09	1350	N	1280	-0-	-70	-0-	1183	2	97	9	N	88	2	8			124
*10	1430	N	1430	-0-	-0-	-0-	1408	2	22	9	N	20					144
11	1304	N	1304	-0-	-0-	-0-	1171	2	133	9	N	121	193	1			72

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					57
07	0	X	-0-	-0-	-0-	-0-					N	-0-					57
08	0	X	-0-	-0-	-0-	-0-					N	-0-					57
09	0	X	-0-	-0-	-0-	-0-					N	-0-					57
10	0	X	-0-	-0-	-0-	-0-					N	-0-					57
11	0	X	-0-	-0-	-0-	-0-					N	-0-					57

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1247	X	1247	-0-	-0-	-0-	1024	2	223	9	Y	203	176	1	1	8	87
07	1116	X	1036	-0-	-80	-0-	830	2	206	9	Y	187	268	1	6	8	-0-
08	1271	X	683	-0-	-588	-0-	514	2	169	9	Y	154	143	1	3	8	8
09	1260	N	753	-0-	-507	-0-	675	2	78	9	Y	71	66	1	2	8	11
*10	1087	N	1087	-0-	-0-	-0-	1001	2	86	9	Y	78	71	1			18
*11	660	N	120	-0-	-540	-0-	81	2	39	9	Y	35	37	1			16

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	861	-0-	-39	-0-	822	2	39	9	N	35	1	8			204
07	992	N	761	-0-	-231	-0-	667	2	94	9	N	85	197	1	2	8	90
08	992	N	873	-0-	-119	-0-	756	2	117	9	N	106	1	8			195
09	870	N	794	-0-	-76	-0-	691	2	103	9	N	94	198	1	1	8	90
*10	828	N	828	-0-	-0-	-0-	714	2	114	9	N	104					194
11	840	N	825	-0-	-15	-0-	725	2	100	9	N	91	188	1			97

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2040	-0-	-0-	-0-	1850	2	190	9	N	173					222
07	1922	N	1772	-0-	-150	-0-	1682	2	90	9	N	82	198	1	1	8	105
08	1612	N	1479	-0-	-133	-0-	1383	2	96	9	N	87	1	8			191
09	2040	N	1609	-0-	-431	-0-	1517	2	92	9	N	84	200	1	1	8	74
*10	1767	N	1668	-0-	-99	-0-	1561	2	107	9	N	97					171
11	1517	N	1517	-0-	-0-	-0-	1427	2	90	9	N	82	195	1			58

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2571	X	2571	-0-	-0-	-0-	2459	2	112	9	Y	102	88	1	1	8	85
07	2666	X	2499	-0-	-167	-0-	2404	2	95	9	Y	86	134	1	3	8	34
08	2759	X	2567	-0-	-192	-0-	2455	2	112	9	Y	102	93	1	3	8	40
09	2670	X	2555	-0-	-115	-0-	2393	2	162	9	Y	147	138	1	3	8	46
*10	2759	X	2683	-0-	-76	-0-	2517	2	166	9	Y	151	137	1			60
*11	2580	X	2514	-0-	-66	-0-	2413	2	101	9	Y	92	96	1			56

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

06	3090	X	1241	-0-	-1849	-0-	1120	2	121	9	N	110	1	8			237
07	3193	X	1549	-0-	-1644	-0-	1497	2	52	9	N	47	188	1	1	8	95
08	3193	X	2523	-0-	-670	-0-	2212	2	311	9	N	283	197	1	2	8	179
09	2633	X	2633	-0-	-0-	-0-	2372	2	261	9	N	237	179	1	2	8	235
*10	2971	X	2971	-0-	-0-	-0-	2701	2	270	9	N	245	181	1			299
11	2580	X	2580	-0-	-0-	-0-	2332	2	248	9	N	225	390	1			134

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					194
07	652	N	652	-0-	-0-	-0-	638	2	14	9	N	13	176	1	1	8	30
08	709	N	709	-0-	-0-	-0-	612	2	97	9	N	88	1	8			117
09	647	N	647	-0-	-0-	-0-	594	2	53	9	N	48	1	8			164
10	861	N	861	-0-	-0-	-0-	782	2	79	9	N	72	199	1			37
11	724	N	724	-0-	-0-	-0-	634	2	90	9	N	82					119

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

06	2205	N	2205	-0-	-0-	-0-	2022	2	183	9	N	166	151	1			127
07	2177	N	2177	-0-	-0-	-0-	2071	2	106	9	N	96					223
08	2175	N	2175	-0-	-0-	-0-	2080	2	95	9	N	86	166	1			143
09	2220	N	2085	-0-	-135	-0-	1988	2	97	9	N	88					231
10	2835	N	2835	-0-	-0-	-0-	2746	2	89	9	N	81	181	1			131
11	2100	N	1863	-0-	-237	-0-	1780	2	83	9	N	75	61	1			145

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

06	1586	N	1586	-0-	-0-	-0-	1487	2	99	9	N	90	180	1			57
07	1321	N	1321	-0-	-0-	-0-	1263	2	58	9	N	53					110
08	1239	N	1239	-0-	-0-	-0-	1184	2	55	9	N	50					160
09	1197	N	1197	-0-	-0-	-0-	1135	2	62	9	N	56	136	1			80
10	1594	N	1594	-0-	-0-	-0-	1544	2	50	9	N	45					125
11	1125	N	1125	-0-	-0-	-0-	1077	2	48	9	N	44					169

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

06	2430	X	2359	-0-	-71	-0-	2017	2	342	9	N	311	376	1	1	8	93
07	2449	X	1908	-0-	-541	-0-	1592	2	316	9	N	287	197	1	1	8	182
08	2511	X	2332	-0-	-179	-0-	1984	2	348	9	N	316	399	1	2	8	97
09	2610	N	2610	-0-	-0-	-0-	2192	2	418	9	N	380	394	1	2	8	81
*10	2645	N	2645	-0-	-0-	-0-	2240	2	405	9	N	368	199	1			250
11	2519	N	2519	-0-	-0-	-0-	2214	2	305	9	N	277	380	1			147

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1973	-0-	-127	-0-	1904	2	69	9	N	63	1	8			241
07	2232	N	1910	-0-	-322	-0-	1752	2	158	9	N	144	187	1	2	8	196
08	2031	N	2031	-0-	-0-	-0-	1840	2	191	9	N	174	165	1	2	8	203
09	1980	N	1916	-0-	-64	-0-	1733	2	183	9	N	166	170	1	2	8	197
*10	1922	N	1829	-0-	-93	-0-	1666	2	163	9	N	148	193	1			152
11	1980	N	1728	-0-	-252	-0-	1596	2	132	9	N	120	171	1			101

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF. 10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2005	-0-	-275	-0-	1733	2	272	9	N	247	183	1	1	8	152
07	2108	X	1729	-0-	-379	-0-	1609	2	120	9	N	109	182	1	1	8	78
08	1953	X	1722	-0-	-231	-0-	1586	2	136	9	N	124	173	1	1	8	28
09	2010	N	1668	-0-	-342	-0-	1544	2	124	9	N	113	1	8			140
*10	1736	N	1654	-0-	-82	-0-	1556	2	98	9	N	89					229
11	1680	N	1658	-0-	-22	-0-	1530	2	128	9	N	116	185	1			160

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2209	-0-	-11	-0-	1986	2	223	9	N	203	197	1	1	8	180
07	2356	N	2115	-0-	-241	-0-	1926	2	189	9	N	172	197	1	1	8	154
08	2356	N	2170	-0-	-186	-0-	1968	2	202	9	N	184	196	1	2	8	140
09	2220	N	2120	-0-	-100	-0-	1919	2	201	9	N	183	189	1	2	8	132
*10	2108	N	2092	-0-	-16	-0-	1865	2	227	9	N	206	180	1			158
11	2102	N	2102	-0-	-0-	-0-	1890	2	212	9	N	193	190	1			161

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	97	-0-	-233	-0-	28	2	69	9	Y	63	107	1	1	8	19
07	62	N	44	-0-	-18	-0-	38	2	6	9	Y	5					24
08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					24
09	T. A.		23	-0-	23	23	23	2			Y	-0-					24
10	T. A.		-0-	-0-	-0-	23					Y	-0-					24
11	T. A.		-0-	-0-	-0-	23					Y	-0-					24

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1626	N	1626	-0-	-0-	-0-	1569	2	57	9	N	52					212
07	1523	N	1523	-0-	-0-	-0-	1413	2	110	9	N	100	181	1	2	8	129
08	1736	N	1568	-0-	-168	-0-	1463	2	105	9	N	95	2	8			222
09	1654	N	1654	-0-	-0-	-0-	1524	2	130	9	N	118	209	1	1	8	130
*10	1705	N	1705	-0-	-0-	-0-	1591	2	114	9	N	104					234
11	1685	N	1685	-0-	-0-	-0-	1605	2	80	9	N	73	195	1			112

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	N	1745	-0-	-0-	-0-	1523	2	222	9	N	202	200	1	2	8	-0-
07	1406	N	1406	-0-	-0-	-0-	1122	2	284	9	N	258	197	1	3	8	58
08	1705	N	1321	-0-	-384	-0-	1144	2	177	9	N	161	4	8			215
09	1740	N	1005	-0-	-735	-0-	865	2	140	9	N	127	208	1	2	8	132
*10	1395	N	606	-0-	-789	-0-	543	2	63	9	N	57					189
11	1290	N	125	-0-	-1165	-0-	105	2	20	9	N	18					207

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	509	-0-	-151	-0-	509	2			N	-0-					222
07	767	N	767	-0-	-0-	-0-	766	2	1	9	N	1	177	1	1	8	45
08	799	N	799	-0-	-0-	-0-	708	2	91	9	N	83	1	8			127
09	703	N	703	-0-	-0-	-0-	636	2	67	9	N	61	1	8			187
*10	775	N	705	-0-	-70	-0-	655	2	50	9	N	45					232
11	780	N	661	-0-	-119	-0-	622	2	39	9	N	35	178	1			89

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2897	N	2897	-0-	-0-	-0-	2840	2	57	9	N	52	3	8			200
07	1860	N	1759	-0-	-101	-0-	1660	2	99	9	N	90	197	1	4	8	89
08	2142	N	2142	-0-	-0-	-0-	2053	2	89	9	N	81	3	8			167
09	2061	N	2061	-0-	-0-	-0-	2029	2	32	9	N	29	5	8			191
*10	2398	N	2398	-0-	-0-	-0-	2291	2	107	9	N	97					288
11	2415	N	2415	-0-	-0-	-0-	2313	2	102	9	N	93	196	1			185

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	3438	-0-	-1392	-0-	3358	2	80	9	N	73	1	8			209
07	4991	X	2605	-0-	-2386	-0-	2444	2	161	9	N	146	165	1	2	8	188
08	4991	X	2668	-0-	-2323	-0-	2458	2	210	9	N	191	196	1	2	8	181
09	4620	X	3109	-0-	-1511	-0-	2966	2	143	9	N	130	2	8			309
*10	4774	X	3072	-0-	-1702	-0-	2819	2	253	9	N	230	393	1			146
11	3450	X	2775	-0-	-675	-0-	2563	2	212	9	N	193	172	1			167

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2987	X	2987	-0-	-0-	-0-	2764	2	223	9	N	203	188	1			87
07	2418	X	1213	-0-	-1205	-0-	1105	2	108	9	N	98	1	8			184
08	2439	X	2439	-0-	-0-	-0-	2301	2	138	9	N	125	169	1			140
09	3000	X	2191	-0-	-809	-0-	2045	2	146	9	N	133	1	8			272
*10	3100	X	2172	-0-	-928	-0-	1981	2	191	9	N	174	199	1			247
11	3000	X	2043	-0-	-957	-0-	1904	2	139	9	N	126	193	1			180

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	999	-0-	-261	-0-	849	2	150	9	N	136	192	1			58
07	1116	N	772	-0-	-344	-0-	726	2	46	9	N	42	1	8			99
08	1054	N	996	-0-	-58	-0-	937	2	59	9	N	54	1	8			152
09	990	N	953	-0-	-37	-0-	891	2	62	9	N	56	1	8			207
*10	945	N	945	-0-	-0-	-0-	878	2	67	9	N	61	176	1			92
11	960	N	911	-0-	-49	-0-	849	2	62	9	N	56					148

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	N	1291	-0-	-0-	-0-	1069	2	222	9	N	202	189	1	1	8	167
07	1242	N	1242	-0-	-0-	-0-	1156	2	86	9	N	78	160	1	1	8	84
08	1260	N	1260	-0-	-0-	-0-	1165	2	95	9	N	86	1	8			169
09	1290	N	1093	-0-	-197	-0-	995	2	98	9	N	89	2	8			256
*10	1240	N	1114	-0-	-126	-0-	1006	2	108	9	N	98	174	1			180
11	1230	N	992	-0-	-238	-0-	937	2	55	9	N	50					230

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0-	-0-	1417	2	237	9	N	215	179	1			160
07	1674	N	1503	-0-	-171	-0-	1339	2	164	9	N	149	191	1			118
08	1674	N	1451	-0-	-223	-0-	1299	2	152	9	N	138	179	1			77
09	1650	N	1461	-0-	-189	-0-	1283	2	178	9	N	162					239
10	1580	N	1580	-0-	-0-	-0-	1384	2	196	9	N	178	200	1			217
11	1410	N	1368	-0-	-42	-0-	1233	2	135	9	N	123	167	1			173

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4454	-0-	-16	-0-	4387	2	67	9	Y	61	53	1	1	8	163
07	4588	X	4150	-0-	-438	-0-	4093	2	57	9	Y	52	80	1	2	8	133
08	4588	X	4109	-0-	-479	-0-	4042	2	67	9	Y	61	56	1	2	8	136
09	4410	X	3855	-0-	-555	-0-	3757	2	98	9	Y	89	83	1	2	8	140
*10	4557	X	4102	-0-	-455	-0-	4003	2	99	9	Y	90	82	1			148
*11	4410	X	4181	-0-	-229	-0-	4073	2	108	9	Y	98	103	1			143

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1543	-0-	-1037	-0-	1453	2	90	9	Y	82	70	1	1	8	35
07	2666	X	1332	-0-	-1334	-0-	1251	2	81	9	Y	74	107	1	2	8	-0-
08	2170	X	1315	-0-	-855	-0-	1227	2	88	9	Y	80	74	1	2	8	4
09	1530	N	1197	-0-	-333	-0-	1068	2	129	9	Y	117	110	1	2	8	9
*10	1351	N	1351	-0-	-0-	-0-	1218	2	133	9	Y	121	110	1			20
11	1645	N	1645	-0-	-0-	-0-	1500	2	145	9	Y	132	138	1			14

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
07	0	N	-0-	-0-	-0-	-0-					N	-0-					81
08	0	N	-0-	-0-	-0-	-0-					N	-0-					81
09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2278	-0-	-632	-0-	2221	2	57	9	N	52	1	8			195
07	3007	X	2286	-0-	-721	-0-	2161	2	125	9	N	114	179	1	1	8	129
08	3007	X	2414	-0-	-593	-0-	2285	2	129	9	N	117	191	1	2	8	53
09	2910	X	2209	-0-	-701	-0-	2102	2	107	9	N	97	1	8			149
*10	3007	X	1884	-0-	-1123	-0-	1772	2	112	9	N	102					251
11	2539	X	2539	-0-	-0-	-0-	2416	2	123	9	N	112	196	1			167

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	575	-0-	-115	-0-	488	2	87	9	N	79	184	1	1	8	139
07	527	N	252	-0-	-275	-0-	235	2	17	9	N	15					154
08	403	N	8	-0-	-395	-0-	8	2			N	-0-					154
09	570	N	-0-	-0-	-570	-0-					N	-0-					154
*10	248	N	5	-0-	-243	-0-	5	2			N	-0-					154
11	8	N	-0-	-0-	-8	-0-					N	-0-					154

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	N	1146	-0-	-0-	-0-	1128	2	18	9	N	16	153	1			130
07	952	N	952	-0-	-0-	-0-	898	2	54	9	N	49					179
08	566	N	566	-0-	-0-	-0-	499	2	67	9	N	61	174	1			66
09	683	N	683	-0-	-0-	-0-	593	2	90	9	N	82					148
*10	986	N	986	-0-	-0-	-0-	864	2	122	9	N	111	165	1			94
11	480	N	347	-0-	-133	-0-	198	2	149	9	N	135					229

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2056	N	2056	-0-	-0-	-0-	1850	2	206	9	N	187	178	1	1	8	80
07	1798	N	1798	-0-	-0-	-0-	1723	2	75	9	N	68	1	8			147
08	1721	N	1721	-0-	-0-	-0-	1629	2	92	9	N	84	170	1	1	8	60
09	1648	N	1648	-0-	-0-	-0-	1553	2	95	9	N	86	2	8			144
*10	1794	N	1794	-0-	-0-	-0-	1716	2	78	9	N	71	180	1			35
11	1933	N	1933	-0-	-0-	-0-	1845	2	88	9	N	80					115

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2179	N	2179	-0-	-0-	-0-	1936	2	243	9	N	221	201	1	1	8	119
07	1984	N	1837	-0-	-147	-0-	1736	2	101	9	N	92	1	8			210
08	1984	N	1878	-0-	-106	-0-	1771	2	107	9	N	97	200	1	1	8	106
09	2190	N	1707	-0-	-483	-0-	1597	2	110	9	N	100	1	8			205
*10	1829	N	1739	-0-	-90	-0-	1642	2	97	9	N	88	202	1			91
11	1830	N	1687	-0-	-143	-0-	1574	2	113	9	N	103					194

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2768	X	2768	-0-	-0-	-0-	2647	2	121	9	N	110					184
07	2848	X	2848	-0-	-0-	-0-	2571	2	277	9	N	252	190	1			246
08	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					246
09	2858	N	2858	-0-	-0-	-0-	2858	2			N	-0-					246
*10	3018	N	3018	-0-	-0-	-0-	2997	2	21	9	N	19	198	1	1	8	66
11	3000	N	3215	-0-	215	215	3116	2	99	9	N	90					156

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2039	N	2039	-0-	-0-	-0-	1777	2	262	9	N	238	188	1	2	8	167
07	1243	N	1243	-0-	-0-	-0-	1160	2	83	9	N	75	176	1	3	8	63
08	1581	N	1346	-0-	-235	-0-	1241	2	105	9	N	95	3	8			155
09	2040	N	1252	-0-	-788	-0-	1169	2	83	9	N	75	178	1	2	8	50
*10	1240	N	1236	-0-	-4	-0-	1135	2	101	9	N	92					142
11	1290	N	1023	-0-	-267	-0-	923	2	100	9	N	91	173	1			60

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	577	2	29	9	Y	26	43	1	1	8	58
07	647	N	647	-0-	-0-	-0-	617	2	30	9	Y	27	2	8			83
08	708	N	708	-0-	-0-	-0-	639	2	69	9	Y	63					146
09	625	N	625	-0-	-0-	-0-	519	2	106	9	Y	96	191	1			51
*10	651	N	581	-0-	-70	-0-	458	2	123	9	Y	112					163
11	690	N	549	-0-	-141	-0-	424	2	125	9	Y	114	195	1			82

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4270	X	4270	-0-	-0-	-0-	4114	2	156	9	N	142	198	1			146
07	4034	X	4034	-0-	-0-	-0-	3876	2	158	9	N	144	196	1			94
08	4030	X	4030	-0-	-0-	-0-	3876	2	154	9	N	140	195	1			39
09	3567	X	3567	-0-	-0-	-0-	3435	2	132	9	N	120					159
10	3830	X	3830	-0-	-0-	-0-	3674	2	156	9	N	142	198	1	1	8	102
11	3762	X	3762	-0-	-0-	-0-	3622	2	140	9	N	127					229

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3113	-0-	-67	-0-	2946	2	167	9	N	152					199
07	3100	X	2893	-0-	-207	-0-	2830	2	63	9	N	57	171	1			85
08	3111	X	3111	-0-	-0-	-0-	2991	2	120	9	N	109					194
09	3120	X	3025	-0-	-95	-0-	2937	2	88	9	N	80	169	1	1	8	104
10	3224	X	3155	-0-	-69	-0-	3016	2	139	9	N	126					230
11	3120	X	2989	-0-	-131	-0-	2901	2	88	9	N	80	195	1			115

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2075	N	2075	-0-	-0-	-0-	2018	2	57	9	N	52					84
07	2139	N	1991	-0-	-148	-0-	1916	2	75	9	N	68					152
08	2108	N	1930	-0-	-178	-0-	1855	2	75	9	N	68	177	1			43
09	2070	N	1798	-0-	-272	-0-	1757	2	41	9	N	37					80
10	1984	N	1813	-0-	-171	-0-	1781	2	32	9	N	29					109
11	1860	N	1748	-0-	-112	-0-	1676	2	72	9	N	65					174

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE 11/03/2014 TOTAL DEPTH 8507 PERF. 8943 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					130
07	2922	X	2922	-0-	-0-	-0-	2852	2	70	9	N	64					194
08	1204	X	1204	-0-	-0-	-0-	1143	2	61	9	N	55	202	1			47
09	3799	X	3799	-0-	-0-	-0-	3712	2	87	9	N	79	1	8			125
*10	3134	X	3134	-0-	-0-	-0-	3042	2	92	9	N	84	184	1			25
11	2921	X	2921	-0-	-0-	-0-	2833	2	88	9	N	80					105

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3626	X	3626	-0-	-0-	-0-	3355	2	271	9	N	246	189	1			207
07	3875	X	2481	-0-	-1394	-0-	2158	2	323	9	N	294	388	1			113
08	3875	X	2422	-0-	-1453	-0-	2100	2	322	9	N	293	197	1			209
09	3750	X	2311	-0-	-1439	-0-	2004	2	307	9	N	279	386	1			102
10	3844	X	2359	-0-	-1485	-0-	2043	2	316	9	N	287	196	1			193
11	3630	X	2215	-0-	-1415	-0-	1915	2	300	9	N	273	381	1			85

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4418	-0-	-472	-0-	3966	2	452	9	N	411	549	1	2	8	135
07	5053	X	3312	-0-	-1741	-0-	2807	2	505	9	N	459	391	1	3	8	200
08	5053	X	3247	-0-	-1806	-0-	2793	2	454	9	N	413	376	1	2	8	235
09	4620	X	3152	-0-	-1468	-0-	2625	2	527	9	N	479	576	1	2	8	136
10	4681	X	3176	-0-	-1505	-0-	2672	2	504	9	N	458	185	1			409
11	4410	X	2760	-0-	-1650	-0-	2287	2	473	9	N	430	699	1			140

MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2044	-0-		-56	-0-	720	1	1225	2	N	90					262
								99	9									
07	2232	N	2104	-0-		-128	-0-	741	1	1250	2	N	103	175	1			190
								113	9									
08	2201	N	2141	-0-		-60	-0-	744	1	1305	2	N	84	173	1			101
								92	9									
09	2107	N	2107	-0-		-0-	-0-	720	1	1304	2	N	75					176
								83	9									
10	2214	N	2214	-0-		-0-	-0-	744	1	1364	2	N	96	177	1			95
								106	9									
11	2144	N	2144	-0-		-0-	-0-	720	1	1306	2	N	107					202
								118	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3646	-0-		-164	-0-	1380	1	2075	2	N	174	346	1			166
								191	9									
07	3813	X	3804	-0-		-9	-0-	1426	1	2177	2	N	183	178	1			171
								201	9									
08	3875	X	3772	-0-		-103	-0-	1426	1	2177	2	N	154	172	1			153
								169	9									
09	3760	X	3760	-0-		-0-	-0-	1382	1	2199	2	N	163	175	1			141
								179	9									
10	3875	X	3653	-0-		-222	-0-	1380	1	2112	2	N	146	3	1			284
								161	9									
11	3690	X	3369	-0-		-321	-0-	1380	1	1825	2	N	149	177	1			256
								164	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5113	X	5113	-0-		-0-	-0-	600	1	4284	2	N	208	170	1			226
								229	9									
07	5132	X	5132	-0-		-0-	-0-	620	1	4280	2	N	211	346	1			91
								232	9									
08	5182	X	5182	-0-		-0-	-0-	620	1	4340	2	N	202					293
								222	9									
09	5100	X	5037	-0-		-63	-0-	610	1	4211	2	N	196	179	1			310
								216	9									
10	5270	X	5082	-0-		-188	-0-	625	1	4233	2	N	204	361	1			153
								224	9									
11	5128	X	5128	-0-		-0-	-0-	600	1	4291	2	N	215	171	1			197
								237	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3522	-0-		-78	-0-	1017	1	2349	2	N	142	166	1			159
								156	9									
07	3666	X	3666	-0-		-0-	-0-	1054	1	2461	2	N	137	176	1			120
								151	9									
08	3658	X	3295	-0-		-363	-0-	1054	1	2097	2	N	131	155	1			96
								144	9									
09	3510	X	3088	-0-		-422	-0-	1030	1	1920	2	N	125	160	1			61
								138	9									
10	3658	X	3215	-0-		-443	-0-	1059	1	2135	2	N	19	2	1			78
								21	9									
11	3540	X	3296	-0-		-244	-0-	1020	1	2242	2	N	31					109
								34	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2839	-0-	-791	-0-	629 29	1 9	2181	2	N	26					320
07	3443	X	3443	-0-	-0-	-0-	775 10	1 9	2658	2	N	9	190	1			139
08	3317	X	3155	-0-	-162	-0-	750	1	2405	2	N	-0-					139
09	3250	X	3250	-0-	-0-	-0-	675	1	2575	2	N	-0-					139
10	3441	X	2847	-0-	-594	-0-	552 12	1 9	2283	2	N	11					150
11	3330	X	3017	-0-	-313	-0-	750 30	1 9	2237	2	N	27					177

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	6052	-0-	-248	-0-	953 782	1 9	4317	2	N	711	687	1			357
07	6510	X	5847	-0-	-663	-0-	968 768	1 9	4111	2	N	698	852	1			203
08	6541	X	5370	-0-	-1171	-0-	840 727	1 9	3803	2	N	661	673	1			191
09	6330	X	6050	-0-	-280	-0-	960 818	1 9	4272	2	N	744	707	1			228
10	6541	X	6202	-0-	-339	-0-	992 840	1 9	4370	2	N	764	883	1			109
11	6414	X	6414	-0-	-0-	-0-	957 849	1 9	4608	2	N	772	705	1			176

MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	7775	-0-	-955	-0-	752 618	1 9	6405	2	N	562	511	1			311
07	8897	X	7586	-0-	-1311	-0-	756 590	1 9	6240	2	N	536	678	1			169
08	8773	X	7560	-0-	-1213	-0-	775 607	1 9	6178	2	N	552	508	1			213
09	8280	X	7917	-0-	-363	-0-	760 650	1 9	6507	2	N	591	532	1			272
10	8556	X	8129	-0-	-427	-0-	780 635	1 9	6714	2	N	577	709	1			140
11	7776	X	7776	-0-	-0-	-0-	750 605	1 9	6421	2	N	550	349	1			341

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12270	X	12111	-0-	-159	-0-	11771	2	340	9	N	309	171	1			339
07	12772	X	12529	-0-	-243	-0-	12201	2	328	9	N	298	340	1			297
08	12865	X	12299	-0-	-566	-0-	11939	2	360	9	N	327	511	1			113
09	12450	X	11714	-0-	-736	-0-	11387	2	327	9	N	297	178	1			232
10	12865	X	11689	-0-	-1176	-0-	11345	2	344	9	N	313	350	1			195
11	12120	X	11265	-0-	-855	-0-	10948	2	317	9	N	288	350	1			133

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10290	X	8941	-0-	-1349	-0-	750	1	7656	2	N	486	676	1			91
							535	9									
07	9827	X	9190	-0-	-637	-0-	775	1	7848	2	N	515	356	1			250
							567	9									
08	9641	X	9254	-0-	-387	-0-	775	1	7887	2	N	538	701	1			87
							592	9									
09	9240	X	8960	-0-	-280	-0-	760	1	7632	2	N	516	352	1			251
							568	9									
10	9455	X	8947	-0-	-508	-0-	775	1	7591	2	N	528	531	1			248
							581	9									
11	8970	X	8568	-0-	-402	-0-	750	1	7278	2	N	491	538	1			201
							540	9									

MATHERS RANCH 26-159 CL EX WELL #: 21H RRCID -> 288020 COMPL. DATE 02/24/2019 TOTAL DEPTH 8227 PERF. 9320 - 17422

06	18360	X	17534	-0-	-826	-0-	17065	2	469	9	N	426	337	1			298
07	18321	X	17369	-0-	-952	-0-	16942	2	427	9	N	388	528	1			158
08	18414	X	17689	-0-	-725	-0-	17226	2	463	9	N	421	340	1			239
09	17820	X	16670	-0-	-1150	-0-	16224	2	446	9	N	405	354	1			290
10	18414	X	16854	-0-	-1560	-0-	16408	2	446	9	N	405	535	1			160
11	17520	X	16541	-0-	-979	-0-	16073	2	468	9	N	425	367	1			218

MATHERS RANCH 158-149 CL EX WELL #: 24H RRCID -> 288302 COMPL. DATE 04/29/2019 TOTAL DEPTH 9255 PERF. 9340 - 16280

06	858	N	858	-0-	-0-	-0-	750	1	108	9	N	98	171	1			194
07	930	N	869	-0-	-61	-0-	750	1	119	9	N	108	173	1			129
08	899	N	892	-0-	-7	-0-	763	1	129	9	N	117	165	1			81
09	890	N	890	-0-	-0-	-0-	739	1	151	9	N	137					218
10	891	N	891	-0-	-0-	-0-	775	1	116	9	N	105	171	1			152
11	873	N	873	-0-	-0-	-0-	750	1	123	9	N	112	173	1			91

MATHERS RANCH 159-148 CL EX WELL #: 22H RRCID -> 288324 COMPL. DATE 03/28/2019 TOTAL DEPTH 9390 PERF. 9320 - 18890

06	2550	X	2272	-0-	-278	-0-	1020	1	975	2	N	252	344	1			206
							277	9									
07	2542	X	2463	-0-	-79	-0-	946	1	1258	2	N	235	181	1			260
							259	9									
08	2542	X	2382	-0-	-160	-0-	983	1	1103	2	N	269	178	1			351
							296	9									
09	2370	N	2370	-0-	-0-	-0-	1020	1	1038	2	N	284	350	1			285
							312	9									
10	2449	N	1751	-0-	-698	-0-	976	1	493	2	N	256	179	1			362
							282	9									
11	2310	N	2126	-0-	-184	-0-	1020	1	838	2	N	244	348	1			258
							268	9									

MATHERS RANCH 159-148 CL WX WELL #: 23H RRCID -> 289315 COMPL. DATE 03/30/2019 TOTAL DEPTH 9416 PERF. 9460 - 18869

06	1377	X	1377	-0-	-0-	-0-	1020	1	240	2	N	106					213
							117	9									
07	1356	X	1356	-0-	-0-	-0-	1054	1	207	2	N	86	175	1			124
							95	9									
08	1207	X	1207	-0-	-0-	-0-	1054	1	67	2	N	78					202
							86	9									
09	1221	X	1221	-0-	-0-	-0-	1020	1	88	2	N	103	173	1			132
							113	9									
10	1397	X	1397	-0-	-0-	-0-	1054	1	225	2	N	107	177	1			62
							118	9									
11	1298	X	1298	-0-	-0-	-0-	1020	1	169	2	N	99					161
							109	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 157-150 CL EX WELL #: 25H RRCID -> 290793 COMPL. DATE 03/15/2019 TOTAL DEPTH 512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EQV OPERATING LLC 101634
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	75	1	229	3	N	-0-					54
07	385	N	385	-0-	-0-	-0-	93	1	284	3	N	7					61
							8	9									
08	473	N	473	-0-	-0-	-0-	111	1	348	3	N	13					74
							14	9									
09	598	N	598	-0-	-0-	-0-	143	1	402	3	N	48					122
							53	9									
10	731	N	731	-0-	-0-	-0-	161	1	528	3	N	38					160
							42	9									
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					160

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1945	-0-	-35	-0-	543	1	1355	3	N	43	180	1			165
							47	9									
07	2131	N	2131	-0-	-0-	-0-	649	1	1438	3	N	40					205
							44	9									
08	2098	N	2098	-0-	-0-	-0-	621	1	1438	3	N	35					240
							39	9									
09	1950	N	1881	-0-	-69	-0-	554	1	1303	3	N	22					262
							24	9									
10	2108	N	1954	-0-	-154	-0-	575	1	1349	3	N	27	178	1			111
							30	9									
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					111

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					85
07	124	N	-0-	-0-	-124	-0-					N	-0-					85
08	7	N	-0-	-0-	-7	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	837	-0-	-153	-0-	203	1	634	3	N	-0-					234
07	1062	N	1062	-0-	-0-	-0-	268	1	780	3	N	13	183	1			64
							14	9									
08	1054	N	1012	-0-	-42	-0-	244	1	745	3	N	21					85
							23	9									
09	1071	N	1071	-0-	-0-	-0-	270	1	736	3	N	59					144
							65	9									
10	1054	N	1015	-0-	-39	-0-	228	1	725	3	N	56					200
							62	9									
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					200

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	4	-0-	-9	-0-	2	1	2	3	N	-0-					50
07	682	N	3	-0-	-679	-0-	3	3			N	-0-					50
08	155	N	2	-0-	-153	-0-	2	3			N	-0-					50
09	4	N	-0-	-0-	-4	-0-					N	-0-					50
10	3	N	-0-	-0-	-3	-0-					N	-0-					50
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					50

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

06	4418	X	4418	-0-	-0-	-0-	139	1	4237	2	N	38					93
							42	9									
07	4526	X	4332	-0-	-194	-0-	123	1	4176	2	N	30					123
							33	9									
08	4526	X	4100	-0-	-426	-0-	4078	2	22	9	N	20					143
09	4380	X	4094	-0-	-286	-0-	143	1	3903	2	N	44					187
							48	9									
10	4526	X	4000	-0-	-526	-0-	236	1	3725	2	N	35					222
							39	9									
11	4380	X	2306	-0-	-2074	-0-	60	1	2206	2	N	36					258
							40	9									

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

06	29	N	29	-0-	-0-	-0-	29	2			N	-0-					112
07	558	N	36	-0-	-522	-0-	36	2			N	-0-					112
08	93	N	32	-0-	-61	-0-	32	2			N	-0-					112
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					112
10	1960	N	1960	-0-	-0-	-0-	1776	2	184	9	N	167	191	1			88
11	2550	N	2550	-0-	-0-	-0-	2354	2	196	9	N	178	191	1			75

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

06	4590	X	4590	-0-	-0-	-0-	4487	2	103	9	N	94					297
07	4991	X	4765	-0-	-226	-0-	4633	2	132	9	N	120	180	1			237
08	4991	X	4786	-0-	-205	-0-	4692	2	94	9	N	85	187	1			135
09	4740	X	4645	-0-	-95	-0-	4473	2	172	9	N	156					291
10	4805	X	4669	-0-	-136	-0-	4614	2	55	9	N	50	188	1			153
11	4620	X	4515	-0-	-105	-0-	4445	2	70	9	N	64	164	1			53

LATIGO PETROLEUM, LLC 488260
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

06	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					459
07	1481	N	1481	-0-	-0-	-0-	1266	2	215	9	N	195	195	1			459
08	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					459
09	1597	N	1597	-0-	-0-	-0-	1377	2	220	9	N	200	200	1			459
10	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					459
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					459

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1812	N	1812	-0-	-0-	-0-	30	1	1587	2	N	177	189	1			239
							195	9									
07	2059	N	2059	-0-	-0-	-0-	31	1	1854	2	N	158	183	1			214
							174	9									
08	1876	N	1876	-0-	-0-	-0-	31	1	1705	2	N	127					341
							140	9									
09	1800	N	1700	-0-	-100	-0-	30	1	1514	2	N	142	190	1			293
							156	9									
10	2046	N	1905	-0-	-141	-0-	30	1	1726	2	N	135	183	1			245
							149	9									
11	1830	N	1825	-0-	-5	-0-	29	1	1660	2	N	124	192	1			177
							136	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2470	N	2470	-0-	-0-	-0-	30	1	2277	2	N	148	180	1			315
							163	9									
07	2497	N	2497	-0-	-0-	-0-	31	1	2301	2	N	150	188	1			277
							165	9									
08	2526	N	2526	-0-	-0-	-0-	31	1	2342	2	N	139	191	1			225
							153	9									
09	2405	N	2405	-0-	-0-	-0-	30	1	2215	2	N	145					370
							160	9									
10	2412	N	2412	-0-	-0-	-0-	31	1	2224	2	N	143	191	1			322
							157	9									
11	2531	N	2531	-0-	-0-	-0-	29	1	2331	2	N	155	374	1			103
							171	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					245
07	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					245
08	5	N	3	-0-	-2	-0-	1	1	2	2	N	-0-					245
09	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					245
10	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					245
11	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					245

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1137	-0-	-423	-0-	28	1	1078	2	N	28					230
							31	9									
07	1240	N	962	-0-	-278	-0-	30	1	915	2	N	15					245
							17	9									
08	1364	N	990	-0-	-374	-0-	29	1	928	2	N	30	181	1			94
							33	9									
09	1140	N	1003	-0-	-137	-0-	30	1	944	2	N	26					120
							29	9									
10	1043	N	1043	-0-	-0-	-0-	31	1	988	2	N	22					142
							24	9									
11	1028	N	1028	-0-	-0-	-0-	30	1	963	2	N	32					174
							35	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1144	-0-	-26	-0-	30	1	907	2	N	188	342	1			129
							207	9									
07	1209	N	1064	-0-	-145	-0-	31	1	858	2	N	159	175	1			113
							175	9									
08	1209	N	967	-0-	-242	-0-	31	1	776	2	N	145					258
							160	9									
09	1140	N	979	-0-	-161	-0-	30	1	745	2	Y	185	169	1			274
							204	9									
10	1054	N	950	-0-	-104	-0-	31	1	719	2	Y	182	344	1			112
							200	9									
11	975	N	975	-0-	-0-	-0-	30	1	752	2	Y	175					287
							193	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1968	N	1968	-0-	-0-	-0-	30	1	1719	2	N	199	372	1			198
							219	9									
07	2052	N	2052	-0-	-0-	-0-	30	1	1812	2	N	191	172	1			217
							210	9									
08	2175	N	2175	-0-	-0-	-0-	31	1	1927	2	N	197	189	1			225
							217	9									
09	2098	N	2098	-0-	-0-	-0-	30	1	1884	2	Y	167	188	1			204
							184	9									
10	2195	N	2195	-0-	-0-	-0-	31	1	1959	2	Y	186	170	1			220
							205	9									
11	2183	N	2183	-0-	-0-	-0-	30	1	1958	2	Y	177	189	1			208
							195	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	N	849	-0-	-0-	-0-	30	1	723	2	N	87					283
							96	9									
07	864	N	864	-0-	-0-	-0-	31	1	732	2	N	92	169	1			206
							101	9									
08	895	N	895	-0-	-0-	-0-	31	1	763	2	N	92					298
							101	9									
09	865	N	865	-0-	-0-	-0-	30	1	757	2	N	71	172	1			197
							78	9									
10	837	N	829	-0-	-8	-0-	31	1	712	2	N	78					275
							86	9									
11	810	N	80	-0-	-730	-0-	3	1	77	2	N	-0-					275

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	-0-	30	1	759	2	N	112	173	1			93
							123	9									
07	899	N	523	-0-	-376	-0-	18	1	446	2	N	54					147
							59	9									
08	868	N	777	-0-	-91	-0-	15	1	641	2	N	110	171	1			86
							121	9									
09	900	N	847	-0-	-53	-0-	26	1	733	2	N	80					166
							88	9									
10	762	N	762	-0-	-0-	-0-	31	1	716	2	N	14					180
							15	9									
11	955	N	955	-0-	-0-	-0-	30	1	727	2	N	180	171	1			189
							198	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	28	1	553	2	N	103					355
							113	9									
07	713	N	578	-0-	-135	-0-	31	1	403	2	N	131	174	1			312
							144	9									
08	400	N	400	-0-	-0-	-0-	31	1	337	2	N	29					341
							32	9									
09	690	N	222	-0-	-468	-0-	21	1	201	2	N	-0-					341
10	589	N	531	-0-	-58	-0-	15	1	442	2	N	67	174	1			234
							74	9									
11	689	N	689	-0-	-0-	-0-	30	1	496	2	N	148					382
							163	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					327
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					327
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					327
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					327
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					327
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					327

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

06	960	N	700	-0-	-260	-0-	30	1	592	2	N	71					258
							78	9									
07	992	N	729	-0-	-263	-0-	31	1	621	2	N	70	188	1			140
							77	9									
08	713	N	690	-0-	-23	-0-	31	1	589	2	N	64					204
							70	9									
09	690	N	631	-0-	-59	-0-	30	1	546	2	N	50					254
							55	9									
10	744	N	656	-0-	-88	-0-	31	1	542	2	N	75	184	1			145
							83	9									
11	660	N	613	-0-	-47	-0-	30	1	520	2	N	57					202
							63	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

06	989	N	989	-0-	-0-	-0-	30	1	797	2	N	147					439
							162	9									
07	1030	N	1030	-0-	-0-	-0-	31	1	848	2	N	137	344	1			232
							151	9									
08	1085	N	961	-0-	-124	-0-	31	1	798	2	N	120	170	1			182
							132	9									
09	990	N	973	-0-	-17	-0-	30	1	785	2	N	144	167	1			159
							158	9									
10	1023	N	972	-0-	-51	-0-	31	1	805	2	N	124	170	1			113
							136	9									
11	930	N	913	-0-	-17	-0-	30	1	782	2	N	92					205
							101	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	N	1127	-0-	-0-	-0-	30	1	965	2	N	120	189	1			248
							132	9									
07	1193	N	1193	-0-	-0-	-0-	31	1	998	2	N	149	190	1			207
							164	9									
08	1177	N	1177	-0-	-0-	-0-	31	1	993	2	N	139	190	1			156
							153	9									
09	1115	N	1115	-0-	-0-	-0-	30	1	947	2	Y	125	182	1			99
							138	9									
10	1082	N	1082	-0-	-0-	-0-	31	1	956	2	Y	86					185
							95	9									
11	1138	N	1138	-0-	-0-	-0-	30	1	968	2	Y	127	188	1			124
							140	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	776	-0-	-64	-0-	29	1	728	2	N	17					252
							19	9									
07	899	N	869	-0-	-30	-0-	31	1	760	2	N	71	183	1			140
							78	9									
08	837	N	747	-0-	-90	-0-	28	1	647	2	N	65	168	1			37
							72	9									
09	780	N	314	-0-	-466	-0-	21	1	254	2	Y	35					72
							39	9									
10	868	N	100	-0-	-768	-0-	31	1	69	2	Y	-0-					72
11	720	N	692	-0-	-28	-0-	30	1	620	2	Y	38					110
							42	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4313	X	4313	-0-	-0-	-0-	30	1	3723	2	N	509	336	1			220
							560	9									
07	4154	X	4024	-0-	-130	-0-	29	1	3537	2	N	416	504	1			132
							458	9									
08	4154	X	4115	-0-	-39	-0-	31	1	3591	2	N	448	512	1			68
							493	9									
09	4173	X	4173	-0-	-0-	-0-	30	1	3604	2	N	490	506	1			52
							539	9									
10	4178	X	4178	-0-	-0-	-0-	31	1	3633	2	N	467	344	1			175
							514	9									
11	4020	X	4019	-0-	-1	-0-	30	1	3503	2	N	442	514	1			103
							486	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0-	-0-	30	1	824	2	N	111	197	1			180
							122	9									
07	999	N	999	-0-	-0-	-0-	31	1	849	2	N	108	189	1			99
							119	9									
08	1055	N	1055	-0-	-0-	-0-	31	1	875	2	N	135					234
							149	9									
09	990	N	984	-0-	-6	-0-	30	1	825	2	N	117	184	1			167
							129	9									
10	999	N	999	-0-	-0-	-0-	31	1	834	2	N	122	200	1			89
							134	9									
11	1020	N	952	-0-	-68	-0-	30	1	787	2	N	123					212
							135	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2870	N	2870	-0-	-0-	-0-	30 176	1 9	2664	2	N	160	191	1			159
07	2778	N	2778	-0-	-0-	-0-	31 116	1 9	2631	2	N	105	182	1			82
08	2777	N	2777	-0-	-0-	-0-	31 152	1 9	2594	2	N	138					220
09	2471	N	2471	-0-	-0-	-0-	30 108	1 9	2333	2	N	98	179	1			139
10	2559	N	2559	-0-	-0-	-0-	31 135	1 9	2393	2	N	123	193	1			69
11	2240	N	2240	-0-	-0-	-0-	30 107	1 9	2103	2	N	97					166

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	N	1794	-0-	-0-	-0-	30 98	1 9	1666	2	N	89					189
07	1883	N	1883	-0-	-0-	-0-	31 142	1 9	1710	2	N	129	181	1			137
08	1847	N	1847	-0-	-0-	-0-	30 132	1 9	1685	2	N	120					257
09	1774	N	1774	-0-	-0-	-0-	30 120	1 9	1624	2	Y	109	191	1			175
10	1667	N	1667	-0-	-0-	-0-	31 86	1 9	1550	2	Y	78	173	1			80
11	1304	N	1304	-0-	-0-	-0-	30 57	1 9	1217	2	Y	52					132

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2580	-0-	-210	-0-	30 151	1 9	2399	2	N	137	177	1			164
07	2828	X	2828	-0-	-0-	-0-	31 178	1 9	2619	2	N	162	187	1			139
08	2821	X	2720	-0-	-101	-0-	31 149	1 9	2540	2	N	135	182	1			92
09	2580	N	2449	-0-	-131	-0-	29 130	1 9	2290	2	Y	118					210
10	2821	N	2725	-0-	-96	-0-	31 217	1 9	2477	2	Y	197	181	1			226
11	2640	N	2599	-0-	-41	-0-	30 175	1 9	2394	2	Y	159	185	1			200

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1134	N	1134	-0-	-0-	-0-	30 108	1 9	996	2	N	98	191	1			147
07	1178	N	1169	-0-	-9	-0-	31 110	1 9	1028	2	N	100					247
08	1178	N	1155	-0-	-23	-0-	31 91	1 9	1033	2	N	83	190	1			140
09	1147	N	1147	-0-	-0-	-0-	30 110	1 9	1007	2	Y	100					240
10	1178	N	1170	-0-	-8	-0-	31 120	1 9	1019	2	Y	109	183	1			166
11	1129	N	1129	-0-	-0-	-0-	30 106	1 9	993	2	Y	96					262

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1263	-0-		-57	-0-	29	1	1082	2	N	138	173	1			123
								152	9									
07	1610	N	1610	-0-		-0-	-0-	31	1	1344	2	N	214	172	1			165
								235	9									
08	1528	N	1528	-0-		-0-	-0-	31	1	1302	2	N	177	172	1			170
								195	9									
09	1495	N	1495	-0-		-0-	-0-	30	1	1280	2	N	168	172	1			166
								185	9									
10	1612	N	1418	-0-		-194	-0-	31	1	1215	2	N	156	158	1			164
								172	9									
11	1578	N	1578	-0-		-0-	-0-	30	1	1341	2	N	188	173	1			179
								207	9									

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-		-0-	-0-	34	1	205	2	N	159	193	1			55
								175	9									
07	341	N	288	-0-		-53	-0-	96	1	85	2	N	97					152
								107	9									
08	558	N	116	-0-		-442	-0-	9	1	68	2	N	35					187
								39	9									
09	420	N	365	-0-		-55	-0-	38	1	228	2	N	90	180	1			97
								99	9									
10	421	N	421	-0-		-0-	-0-	167	1	142	2	N	102					199
								112	9									
11	458	N	458	-0-		-0-	-0-	206	1	124	2	N	116	168	1			147
								128	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1509	-0-		-321	-0-	30	1	1131	2	N	316	396	1			259
								348	9									
07	1600	N	1600	-0-		-0-	-0-	31	1	1214	2	N	323	387	1			195
								355	9									
08	1581	N	1562	-0-		-19	-0-	31	1	1177	2	N	322	393	1			124
								354	9									
09	1500	N	1368	-0-		-132	-0-	30	1	1021	2	N	288	196	1			216
								317	9									
10	1612	N	1242	-0-		-370	-0-	22	1	999	2	N	201	187	1			230
								221	9									
11	1500	N	1458	-0-		-42	-0-	30	1	1026	2	N	365	395	1			200
								402	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-		-0-	-0-	30	1	701	2	N	99	166	1			150
								109	9									
07	869	N	869	-0-		-0-	-0-	31	1	758	2	N	73					223
								80	9									
08	868	N	836	-0-		-32	-0-	31	1	708	2	N	88	186	1			125
								97	9									
09	840	N	817	-0-		-23	-0-	30	1	678	2	N	99	169	1			55
								109	9									
10	868	N	844	-0-		-24	-0-	31	1	695	2	N	107					162
								118	9									
11	810	N	774	-0-		-36	-0-	29	1	633	2	N	102	184	1			80
								112	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1768	N	1768	-0-		-0-	-0-	30 119	1 9	1619	2	N	108	188	1			122
07	1736	N	1709	-0-		-27	-0-	30 107	1 9	1572	2	N	97					219
08	1696	N	1696	-0-		-0-	-0-	29 90	1 9	1577	2	N	82	196	1			105
09	1770	N	1661	-0-		-109	-0-	30 103	1 9	1528	2	N	94					199
10	1705	N	1646	-0-		-59	-0-	31 102	1 9	1513	2	N	93	192	1			100
11	1650	N	1557	-0-		-93	-0-	30 109	1 9	1418	2	N	99					199

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	578	-0-		-712	-0-	20 58	1 9	500	2	N	53	181	1			67
07	1488	N	269	-0-		-1219	-0-	17 13	1 9	239	2	N	12					79
08	1488	N	622	-0-		-866	-0-	21 124	1 9	477	2	N	113					192
09	1179	N	1179	-0-		-0-	-0-	30 233	1 9	916	2	Y	212	200	1			204
10	852	N	852	-0-		-0-	-0-	21 128	1 9	703	2	Y	116	185	1			135
11	699	N	699	-0-		-0-	-0-	22 105	1 9	572	2	Y	95					230

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	453	-0-		-87	-0-	28 83	1 9	342	2	N	75					214
07	565	N	565	-0-		-0-	-0-	31 95	1 9	439	2	N	86	191	1			109
08	633	N	633	-0-		-0-	-0-	30 135	1 9	468	2	N	123					232
09	450	N	319	-0-		-131	-0-	16 50	1 9	253	2	N	45	192	1			85
10	558	N	402	-0-		-156	-0-	30 24	1 9	348	2	N	22					107
11	600	N	79	-0-		-521	-0-	4	1	75	2	N	-0-					107

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1413	N	1413	-0-		-0-	-0-	29 144	1 9	1240	2	N	131					231
07	1097	N	1097	-0-		-0-	-0-	31 72	1 9	994	2	N	65	166	1			130
08	1096	N	1096	-0-		-0-	-0-	31 79	1 9	986	2	N	72					202
09	1110	N	1014	-0-		-96	-0-	30 79	1 9	905	2	N	72	174	1			100
10	1085	N	1066	-0-		-19	-0-	31 88	1 9	947	2	N	80					180
11	1050	N	1000	-0-		-50	-0-	30 79	1 9	891	2	N	72					252

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	1236	-0-		-0-	-0-	30	1	1049	2	N	143	181	1			219
								157	9									
07	1253	N	1253	-0-		-0-	-0-	31	1	1103	2	N	108	196	1			131
								119	9									
08	1302	N	1302	-0-		-0-	-0-	31	1	1088	2	N	166					297
								183	9									
09	1258	N	1258	-0-		-0-	-0-	30	1	1078	2	N	136	192	1			241
								150	9									
10	1284	N	1284	-0-		-0-	-0-	31	1	1126	2	N	115					356
								127	9									
11	1260	N	1167	-0-		-93	-0-	30	1	1039	2	N	89	186	1			259
								98	9									

GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	9511	-0-		-29	-0-	30	1	8307	2	N	1067	1095	1			359
								1174	9									
07	9858	X	9533	-0-		-325	-0-	31	1	8376	2	N	1024	1114	1			269
								1126	9									
08	9982	X	8178	-0-		-1804	-0-	30	1	7349	2	N	726	726	1			269
								799	9									
09	9660	X	7401	-0-		-2259	-0-	30	1	6549	2	Y	747	747	1			269
								822	9									
10	9982	X	7050	-0-		-2932	-0-	31	1	6209	2	Y	736	748	1			257
								810	9									
11	9510	X	5807	-0-		-3703	-0-	30	1	5204	2	Y	521	568	1			210
								573	9									

PIONEER 31 WELL #: C001OB RRCID -> 291433 COMPL. DATE 07/21/2021 TOTAL DEPTH 8008 PERF. 8492 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	5665	-0-		-1475	-0-	29	1	5427	2	N	190	377	1			73
								209	9									
07	7378	X	4190	-0-		-3188	-0-	24	1	4038	2	N	116					189
								128	9									
08	7378	X	3949	-0-		-3429	-0-	31	1	3807	2	N	101	184	1			106
								111	9									
09	6810	X	4687	-0-		-2123	-0-	23	1	4529	2	N	123					229
								135	9									
10	5859	X	5107	-0-		-752	-0-	26	1	4924	2	N	143	169	1			203
								157	9									
11	5670	X	5273	-0-		-397	-0-	30	1	5021	2	N	202	184	1			221
								222	9									

LORENE 144 WELL #: C001NC RRCID -> 292134 COMPL. DATE 01/12/2022 TOTAL DEPTH 7936 PERF. 8363 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	6205	-0-		-65	-0-	28	1	5978	2	N	181	186	1			205
								199	9									
07	6262	X	5698	-0-		-564	-0-	30	1	5510	2	N	144	182	1			167
								158	9									
08	6262	X	5749	-0-		-513	-0-	27	1	5564	2	N	144	191	1			120
								158	9									
09	6210	X	5512	-0-		-698	-0-	28	1	5313	2	N	155					275
								171	9									
10	6417	X	5447	-0-		-970	-0-	30	1	5268	2	N	135	186	1			224
								149	9									
11	6210	X	5053	-0-		-1157	-0-	29	1	4880	2	N	131	166	1			189
								144	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LORENE 145 WELL #: C001BO RRCID -> 293211 COMPL. DATE 06/15/2022 TOTAL DEPTH 7916 PERF. 8205 - 12203

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2179	-0-		-641		-0-	28 292	1 9	1859	2	N	265	380	1			299
07	2914	X	2116	-0-		-798		-0-	31 296	1 9	1789	2	N	269	384	1			184
08	2914	X	2082	-0-		-832		-0-	28 240	1 9	1814	2	N	218	194	1			208
09	2730	X	2124	-0-		-606		-0-	30 347	1 9	1747	2	N	315	389	1			134
10	2356	X	2042	-0-		-314		-0-	31 294	1 9	1717	2	N	267	186	1			215
11	2190	X	1854	-0-		-336		-0-	26 278	1 9	1550	2	N	253	364	1			104

HOSTUTLER 451 A WELL #: C001NC RRCID -> 297493 COMPL. DATE 04/21/2024 TOTAL DEPTH 8130 PERF. 8504 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28920	X	20767	-0-		-8153		-0-	30 923	1 9	19814	2	N	839	759	1			185
07	27962	X	20560	-0-		-7402		-0-	31 910	1 9	19619	2	N	827	777	1			235
08	26195	X	19512	-0-		-6683		-0-	31 850	1 9	18631	2	N	773	758	1			250
09	23850	X	18776	-0-		-5074		-0-	30 844	1 9	17902	2	N	767	785	1			232
10	23033	X	18732	-0-		-4301		-0-	31 810	1 9	17891	2	N	736	781	1			187
11	20760	X	17226	-0-		-3534		-0-	30 733	1 9	16463	2	N	666	609	1			244

URSCHEL 49/3 WELL #: C001IP RRCID -> 297612 COMPL. DATE 04/25/2024 TOTAL DEPTH 9083 PERF. 9330 - 16188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24060	X	16892	-0-		-7168		-0-	30 1683	1 9	15179	2	N	1530	1461	1			305
07	22816	X	16378	-0-		-6438		-0-	31 1610	1 9	14737	2	N	1464	1503	1			266
08	19964	X	15669	-0-		-4295		-0-	31 1519	1 9	14119	2	N	1381	1495	1			152
09	18810	X	14330	-0-		-4480		-0-	30 1423	1 9	12877	2	N	1294	1149	1			297
10	18507	X	14301	-0-		-4206		-0-	31 1428	1 9	12842	2	N	1298	1318	1			277
11	16890	X	13378	-0-		-3512		-0-	30 1356	1 9	11992	2	N	1233	1237	1			273

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

06	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT							-0-
07	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT							-0-
08	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT							-0-
09	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT							-0-
10	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT							-0-
11	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT							-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					108
07	0	N	-0-	-0-	-0-	-0-					N	-0-					108
08	0	N	-0-	-0-	-0-	-0-					N	-0-					108
09	3000	N	8966	-0-	5966	5966	8723	2	243	9	N	221					329
10	3100	N	11944	-0-	8844	14810	11755	2	189	9	N	172	325	1			176
11	3000	N	8873	-0-	5873	20683	8781	2	92	9	N	84	159	1			101

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

06	1740	N	1617	-0-	-123	-0-	1607	2	10	9	N	9					54
07	1736	N	1606	-0-	-130	-0-	1597	2	9	9	N	8					62
08	1705	N	1550	-0-	-155	-0-	1540	2	10	9	N	9					71
09	1620	N	1540	-0-	-80	-0-	1533	2	7	9	N	6					77
10	1612	N	1561	-0-	-51	-0-	1557	2	4	9	N	4					81
11	1503	N	1503	-0-	-0-	-0-	1496	2	7	9	N	6					87

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

06	1852	N	1852	-0-	-0-	-0-	1849	2	3	9	N	3					87
07	1488	N	339	-0-	-1149	-0-	339	2			N	-0-					87
08	1488	N	990	-0-	-498	-0-	990	2			N	-0-					87
09	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					87
10	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					87
11	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					87

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF. 10170 - 12830

06	529	N	529	-0-	-0-	-0-	483	2	46	9	N	42					174
07	486	N	486	-0-	-0-	-0-	439	2	47	9	N	43	184	1			33
08	478	N	478	-0-	-0-	-0-	469	2	9	9	N	8					41
09	618	N	618	-0-	-0-	-0-	506	2	112	9	N	102					143
10	517	N	517	-0-	-0-	-0-	465	2	52	9	N	47					190
11	495	N	495	-0-	-0-	-0-	456	2	39	9	N	35					225

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF. 10298 - 14470

06	2417	N	2417	-0-	-0-	-0-	1044	1	1262	2	N	101	178	1			85
							111	9									
07	2411	N	2411	-0-	-0-	-0-	1044	1	1280	2	N	79					164
							87	9									
08	2200	N	2200	-0-	-0-	-0-	1079	1	1051	2	N	64	141	1			87
							70	9									
09	2430	N	2198	-0-	-232	-0-	1044	1	1081	2	N	66					153
							73	9									
10	2418	N	2251	-0-	-167	-0-	1044	1	1134	2	N	66					219
							73	9									
11	2149	N	2149	-0-	-0-	-0-	1044	1	1032	2	N	66	193	1			92
							73	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1994	-0-	-946	-0-	1988	2	6	9	N	5					178
07	2873	X	2873	-0-	-0-	-0-	2867	2	6	9	N	5					183
08	3038	X	3028	-0-	-10	-0-	3013	2	15	9	N	14					197
09	2969	X	2969	-0-	-0-	-0-	2895	2	74	9	N	67					264
10	2883	N	976	-0-	-1907	-0-	962	2	14	9	N	13	177	1			100
11	2940	N	2155	-0-	-785	-0-	2153	2	2	9	N	2					102

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3327	-0-	-63	-0-	684	1	2582	2	N	55	185	1			148
							61	9									
07	3503	X	3430	-0-	-73	-0-	684	1	2696	2	N	45					193
							50	9									
08	3503	X	3428	-0-	-75	-0-	707	1	2654	2	N	61	64	1			190
							67	9									
09	3360	X	2940	-0-	-420	-0-	684	1	2228	2	N	25					215
							28	9									
10	3441	X	2399	-0-	-1042	-0-	684	1	1678	2	N	34					249
							37	9									
11	3330	X	2279	-0-	-1051	-0-	684	1	1561	2	N	31					280
							34	9									

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0-	-0-	324	1	1463	2	N	88	170	1			163
							97	9									
07	1976	N	1976	-0-	-0-	-0-	335	1	1538	2	N	94					257
							103	9									
08	1953	N	1932	-0-	-21	-0-	335	1	1500	2	N	88	188	1			157
							97	9									
09	1890	N	1787	-0-	-103	-0-	324	1	1365	2	N	89					246
							98	9									
10	1953	N	1720	-0-	-233	-0-	335	1	1279	2	N	96	114	1			228
							106	9									
11	1860	N	1691	-0-	-169	-0-	324	1	1306	2	N	55	89	1			194
							61	9									

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2487	N	2487	-0-	-0-	-0-	324	1	1785	2	N	344	193	1			357
							378	9									
07	2539	N	2539	-0-	-0-	-0-	335	1	1834	2	N	336	378	1			315
							370	9									
08	2573	N	2421	-0-	-152	-0-	335	1	1730	2	N	324	362	1			277
							356	9									
09	2490	N	2421	-0-	-69	-0-	324	1	1757	2	N	309	358	1			228
							340	9									
10	2542	N	2391	-0-	-151	-0-	335	1	1668	2	N	353	376	1			205
							388	9									
11	2340	N	2047	-0-	-293	-0-	280	1	1496	2	N	246	365	1			86
							271	9									

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2099	N	2099	-0-	-0-	-0-	1898	2	201	9	N	183	190	1			121
07	2015	N	1994	-0-	-21	-0-	1808	2	186	9	N	169	190	1			100
08	1984	N	1961	-0-	-23	-0-	1812	2	149	9	N	135	188	1			47
09	2100	N	1905	-0-	-195	-0-	1752	2	153	9	N	139					186
10	1984	N	1700	-0-	-284	-0-	1573	2	127	9	N	115	188	1			113
11	1890	N	1886	-0-	-4	-0-	1714	2	172	9	N	156	168	1			101

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3563	-0-	-127	-0-	3400	2	163	9	N	148	194	1			165
07	3813	X	3606	-0-	-207	-0-	3504	2	102	9	N	93	191	1			67
08	3813	X	3562	-0-	-251	-0-	3456	2	106	9	N	96					163
09	3570	X	3428	-0-	-142	-0-	3300	2	128	9	N	116	189	1			90
10	3689	X	3490	-0-	-199	-0-	3398	2	92	9	N	84					174
11	3570	X	3346	-0-	-224	-0-	3265	2	81	9	N	74					248

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

06	3870	X	2759	-0-	-1111	-0-	684	1	1985	2	N	82					146
							90	9									
07	4004	X	4004	-0-	-0-	-0-	707	1	3177	2	N	109	188	1			67
							120	9									
08	3999	X	3669	-0-	-330	-0-	707	1	2876	2	N	78					145
							86	9									
09	3413	X	3413	-0-	-0-	-0-	684	1	2640	2	N	81					226
							89	9									
10	3999	X	2757	-0-	-1242	-0-	707	1	1965	2	N	77	188	1			115
							85	9									
11	3870	X	3285	-0-	-585	-0-	684	1	2507	2	N	85					200
							94	9									

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

06	2430	X	2175	-0-	-255	-0-	2166	2	9	9	N	8					185
07	2480	X	2202	-0-	-278	-0-	2169	2	33	9	N	30					215
08	2480	X	2129	-0-	-351	-0-	2115	2	14	9	N	13	167	1			61
09	2400	X	2121	-0-	-279	-0-	2118	2	3	9	N	3					64
10	2325	X	2237	-0-	-88	-0-	2231	2	6	9	N	5					69
11	2208	X	2208	-0-	-0-	-0-	2183	2	25	9	N	23					92

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

06	3720	X	3328	-0-	-392	-0-	3306	2	22	9	N	20					168
07	3844	X	3445	-0-	-399	-0-	3383	2	62	9	N	56					224
08	3844	X	3258	-0-	-586	-0-	3243	2	15	9	N	14	182	1			56
09	3420	X	3141	-0-	-279	-0-	3127	2	14	9	N	13					69
10	3441	X	3264	-0-	-177	-0-	3220	2	44	9	N	40					109
11	3450	X	3450	-0-	-0-	-0-	3431	2	19	9	N	17					126

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

06	1500	N	1239	-0-	-261	-0-	324	1	864	2	N	46					239
							51	9									
07	1293	N	1293	-0-	-0-	-0-	335	1	930	2	N	25	182	1			82
							28	9									
08	1705	N	1404	-0-	-301	-0-	313	1	1025	2	N	60					142
							66	9									
09	1234	N	1234	-0-	-0-	-0-	324	1	843	2	N	61					203
							67	9									
10	1302	N	1098	-0-	-204	-0-	335	1	712	2	N	46	173	1			76
							51	9									
11	1350	N	910	-0-	-440	-0-	324	1	539	2	N	43					119
							47	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	629	-0-	-151	-0-	524	2	105	9	N	95	162	1			82
07	806	N	651	-0-	-155	-0-	548	2	103	9	N	94					176
08	682	N	619	-0-	-63	-0-	529	2	90	9	N	82					258
09	630	N	446	-0-	-184	-0-	401	2	45	9	N	41	186	1			113
10	651	N	446	-0-	-205	-0-	422	2	24	9	N	22					135
11	600	N	444	-0-	-156	-0-	365	2	79	9	N	72					207

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	619	-0-	-671	-0-	511	2	108	9	N	98					186
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					186
08	1426	N	-0-	-0-	-1426	-0-					N	-0-	126	1			60
09	630	N	2	-0-	-628	-0-	2	2			N	-0-					60
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					60
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					60

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0-	-0-	855	2	172	9	N	156	190	1			156
07	1114	N	1114	-0-	-0-	-0-	888	2	226	9	N	205	183	1			178
08	1178	N	584	-0-	-594	-0-	561	2	23	9	N	21	168	1			31
09	1020	N	699	-0-	-321	-0-	663	2	36	9	N	33					64
10	1290	N	1290	-0-	-0-	-0-	1025	2	265	9	N	241	183	1			122
11	1023	N	1023	-0-	-0-	-0-	760	2	263	9	N	239	89	1			272

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	663	2	144	9	N	131	181	1			264
07	875	N	875	-0-	-0-	-0-	686	2	189	9	N	172	372	1			64
08	961	N	876	-0-	-85	-0-	727	2	149	9	N	135					199
09	810	N	773	-0-	-37	-0-	611	2	162	9	N	147					346
10	868	N	824	-0-	-44	-0-	678	2	146	9	N	133	192	1			287
11	852	N	852	-0-	-0-	-0-	669	2	183	9	N	166	315	1			138

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3319	-0-	-491	-0-	3178	2	141	9	N	128					296
07	3844	X	3567	-0-	-277	-0-	3238	2	329	9	N	299	362	1			233
08	3844	X	3388	-0-	-456	-0-	3150	2	238	9	N	216	190	1			259
09	3720	X	3363	-0-	-357	-0-	3088	2	275	9	N	250	188	1			321
10	3565	X	3203	-0-	-362	-0-	2987	2	216	9	N	196	188	1			329
11	3450	X	3342	-0-	-108	-0-	3066	2	276	9	N	251	353	1			227

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2261	-0-	-199	-0-	2057	2	204	9	N	185					259
07	2542	X	2400	-0-	-142	-0-	2128	2	272	9	N	247	357	1			149
08	2449	X	2301	-0-	-148	-0-	2089	2	212	9	N	193	226	1			116
09	2370	X	1583	-0-	-787	-0-	1481	2	102	9	N	93	47	1			162
10	2387	X	1413	-0-	-974	-0-	1412	2	1	9	N	1	123	1			40
11	2310	X	1275	-0-	-1035	-0-	1239	2	36	9	N	33					73

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	-0-	1005	2	245	9	N	223	192	1			268
07	1129	N	1129	-0-	-0-	-0-	956	2	173	9	N	157	357	1			68
08	1053	N	1053	-0-	-0-	-0-	899	2	154	9	N	140	87	1			121
09	1080	N	991	-0-	-89	-0-	849	2	142	9	N	129	96	1			154
10	1116	N	967	-0-	-149	-0-	837	2	130	9	N	118	64	1			208
11	1020	N	941	-0-	-79	-0-	810	2	131	9	N	119	194	1			133

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1108	-0-	-92	-0-	860	2	248	9	N	225	189	1			229
07	1085	N	1036	-0-	-49	-0-	823	2	213	9	N	194	195	1			228
08	1023	N	1013	-0-	-10	-0-	823	2	190	9	N	173	317	1			84
09	1110	N	1100	-0-	-10	-0-	856	2	244	9	N	222	89	1			217
10	1103	N	1103	-0-	-0-	-0-	848	2	255	9	N	232	235	1			214
11	1102	N	1102	-0-	-0-	-0-	843	2	259	9	N	235	236	1			213

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	517	-0-	-83	-0-	480	2	37	9	N	34					96
07	527	N	459	-0-	-68	-0-	437	2	22	9	N	20					116
08	589	N	454	-0-	-135	-0-	404	2	50	9	N	45					161
09	510	N	366	-0-	-144	-0-	333	2	33	9	N	30					191
10	621	N	621	-0-	-0-	-0-	567	2	54	9	N	49	185	1			55
11	450	N	377	-0-	-73	-0-	337	2	40	9	N	36					91

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	881	2	178	9	N	162	180	1			194
07	1085	N	1059	-0-	-26	-0-	881	2	178	9	N	162	189	1			167
08	1116	N	1002	-0-	-114	-0-	814	2	188	9	N	171	166	1			172
09	1050	N	774	-0-	-276	-0-	620	2	154	9	N	140	191	1			121
10	1054	N	899	-0-	-155	-0-	724	2	175	9	N	159	182	1			98
11	960	N	824	-0-	-136	-0-	653	2	171	9	N	155	104	1			149

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2726	X	2726	-0-	-0-	-0-	324	1	2339	2	N	57	187	1			121
							63	9									
07	2883	X	2592	-0-	-291	-0-	335	1	2207	2	N	45					166
							50	9									
08	3038	X	2712	-0-	-326	-0-	335	1	2286	2	N	83					249
							91	9									
09	2978	N	2978	-0-	-0-	-0-	324	1	2540	2	N	104	186	1			167
							114	9									
10	3098	N	3098	-0-	-0-	-0-	335	1	2657	2	N	96	43	1			220
							106	9									
11	2833	N	2833	-0-	-0-	-0-	306	1	2449	2	N	71	91	1			200
							78	9									

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	N	1274	-0-	-0-	-0-	1125	2	149	9	N	135	189	1			244
07	1195	N	1195	-0-	-0-	-0-	1106	2	89	9	N	81	185	1			140
08	1116	N	661	-0-	-455	-0-	643	2	18	9	N	16					156
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					156
10	1116	N	458	-0-	-658	-0-	458	2			N	-0-					156
11	630	N	35	-0-	-595	-0-	35	2			N	-0-					156

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1872	N	1872	-0-	-0-	-0-	324	1	1414	2	N	122	158	1			217
							134	9									
07	1736	N	1458	-0-	-278	-0-	335	1	1050	2	N	66					283
							73	9									
08	1953	N	1803	-0-	-150	-0-	335	1	1356	2	N	102	167	1			218
							112	9									
09	1900	N	1900	-0-	-0-	-0-	324	1	1468	2	N	98	181	1			135
							108	9									
10	1857	N	1857	-0-	-0-	-0-	335	1	1412	2	N	100					235
							110	9									
11	1803	N	1803	-0-	-0-	-0-	324	1	1418	2	N	55	185	1			105
							61	9									

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

06	1149	N	1149	-0-	-0-	-0-	934	2	215	9	N	195	192	1			192
07	857	N	857	-0-	-0-	-0-	768	2	89	9	N	81	184	1			89
08	934	N	934	-0-	-0-	-0-	826	2	108	9	N	98					187
09	1140	N	769	-0-	-371	-0-	691	2	78	9	N	71	180	1			78
10	878	N	878	-0-	-0-	-0-	790	2	88	9	N	80					158
11	923	N	923	-0-	-0-	-0-	812	2	111	9	N	101					259

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

06	360	N	333	-0-	-27	-0-	333	2			N	-0-					94
07	372	N	292	-0-	-80	-0-	292	2			N	-0-					94
08	372	N	266	-0-	-106	-0-	266	2			N	-0-					94
09	330	N	204	-0-	-126	-0-	204	2			N	-0-					94
10	279	N	189	-0-	-90	-0-	189	2			N	-0-					94
11	270	N	181	-0-	-89	-0-	181	2			N	-0-					94

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

06	3090	X	2943	-0-	-147	-0-	2752	2	191	9	N	174	177	1			198
07	3286	X	3047	-0-	-239	-0-	2825	2	222	9	N	202	171	1			229
08	3286	X	2942	-0-	-344	-0-	2731	2	211	9	N	192	183	1			238
09	3180	X	2998	-0-	-182	-0-	2810	2	188	9	N	171	168	1			241
10	3255	X	2747	-0-	-508	-0-	2587	2	160	9	N	145	183	1			203
11	2940	X	2660	-0-	-280	-0-	2533	2	127	9	N	115	150	1			168

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

06	4980	X	4834	-0-	-146	-0-	4504	2	330	9	N	300	182	1			272
07	5084	X	4958	-0-	-126	-0-	4615	2	343	9	N	312	377	1			207
08	5084	X	4795	-0-	-289	-0-	4484	2	311	9	N	283	369	1			121
09	4920	X	4523	-0-	-397	-0-	4250	2	273	9	N	248	181	1			188
10	5053	X	4625	-0-	-428	-0-	4353	2	272	9	N	247	181	1			254
11	4830	X	4566	-0-	-264	-0-	4303	2	263	9	N	239	374	1			119

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

06	4290	X	4215	-0-	-75	-0-	3928	2	287	9	N	261	193	1			253
07	4619	X	4375	-0-	-244	-0-	4099	2	276	9	N	251	325	1			179
08	4619	X	4169	-0-	-450	-0-	3910	2	259	9	N	235	189	1			225
09	4470	X	4114	-0-	-356	-0-	3857	2	257	9	N	234	192	1			267
10	4495	X	4139	-0-	-356	-0-	3899	2	240	9	N	218	190	1			295
11	4349	X	4349	-0-	-0-	-0-	4052	2	297	9	N	270	364	1			201

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	4726	-0-	-1094	-0-	4496	2	230	9	N	209	188	1			172
07	6014	X	5239	-0-	-775	-0-	4978	2	261	9	N	237	364	1			45
08	5704	X	5423	-0-	-281	-0-	5125	2	298	9	N	271	175	1			141
09	5273	X	5273	-0-	-0-	-0-	4969	2	304	9	N	276	380	1			37
10	5519	X	5519	-0-	-0-	-0-	5212	2	307	9	N	279	190	1			126
11	5370	X	5370	-0-	-0-	-0-	5066	2	304	9	N	276	188	1			214

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

06	4085	X	4085	-0-	-0-	-0-	850 207	1 9	3028	2	N	188	161	1			263
07	4134	X	4134	-0-	-0-	-0-	878 171	1 9	3085	2	N	155	173	1			245
08	4061	X	4054	-0-	-7	-0-	878 158	1 9	3018	2	N	144	174	1			215
09	4080	X	3839	-0-	-241	-0-	850 172	1 9	2817	2	N	156	180	1			191
10	4216	X	3940	-0-	-276	-0-	878 183	1 9	2879	2	N	166	186	1			171
11	4080	X	3765	-0-	-315	-0-	850 174	1 9	2741	2	N	158	191	1			138

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS TRUST WELL #: 1H RRCID -> 290517 COMPL. DATE 09/08/2014 TOTAL DEPTH 9024 PERF. 9250 - 16620

06	5115	X	5115	-0-	-0-	-0-	850 383	1 9	3882	2	N	348	379	1			217
07	5642	X	3746	-0-	-1896	-0-	850 356	1 9	2540	2	N	324	375	1			166
08	5704	X	4788	-0-	-916	-0-	821 372	1 9	3595	2	N	338	375	1			129
09	5520	X	5127	-0-	-393	-0-	821 397	1 9	3909	2	N	361	193	1			297
10	5704	X	5546	-0-	-158	-0-	850 428	1 9	4268	2	N	389	578	1			108
11	5130	X	4844	-0-	-286	-0-	822 354	1 9	3668	2	N	322	174	1			256

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER UNIT 66 WELL #: 2H RRCID -> 290618 COMPL. DATE 10/15/2013 TOTAL DEPTH 8708 PERF. 9358 - 14638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1384	N	1384	-0-	-0-	-0-	1309	2	75	9	N	68	77	1			45
07	1395	N	428	-0-	-967	-0-	406	2	22	9	N	20					65
08	1550	N	64	-0-	-1486	-0-	64	2			N	-0-					65
09	1380	N	8	-0-	-1372	-0-	8	2			N	-0-					65
10	434	N	1	-0-	-433	-0-	1	2			N	-0-					65
11	60	N	4	-0-	-56	-0-	4	2			N	-0-					65

FARRAR 118 WELL #: 1HR RRCID -> 290619 COMPL. DATE 06/24/2015 TOTAL DEPTH 8185 PERF. 8424 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2007	-0-	-33	-0-	2004	2	3	9	N	3					53
07	2169	N	2169	-0-	-0-	-0-	2060	2	109	9	N	99					152
08	2108	N	2052	-0-	-56	-0-	2011	2	41	9	N	37	177	1			12
09	2010	N	2006	-0-	-4	-0-	1916	2	90	9	N	82					94
10	2170	N	1957	-0-	-213	-0-	1910	2	47	9	N	43					137
11	1980	N	1869	-0-	-111	-0-	1811	2	58	9	N	53					190

URSCHEL 1 WELL #: 1H RRCID -> 290620 COMPL. DATE 10/30/2017 TOTAL DEPTH 9072 PERF. 9336 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2598	-0-	-432	-0-	2388	2	210	9	N	191	181	1			143
07	3038	X	2671	-0-	-367	-0-	2442	2	229	9	N	208	178	1			173
08	2945	X	2706	-0-	-239	-0-	2475	2	231	9	N	210	189	1			194
09	2760	X	2582	-0-	-178	-0-	2370	2	212	9	N	193	182	1			205
10	2790	X	2692	-0-	-98	-0-	2453	2	239	9	N	217	196	1			226
11	2610	X	2575	-0-	-35	-0-	2368	2	207	9	N	188	190	1			224

MARYLE 60 WELL #: 1H RRCID -> 290680 COMPL. DATE 03/22/2014 TOTAL DEPTH 8147 PERF. 8550 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	X	1268	-0-	-0-	-0-	248	1	823	2	N	179	171	1			350
							197	9									
07	1195	X	1195	-0-	-0-	-0-	65	1	962	2	N	153	345	1			158
							168	9									
08	1214	X	1214	-0-	-0-	-0-	269	1	701	2	N	222	170	1			210
							244	9									
09	1150	X	1150	-0-	-0-	-0-	324	1	602	2	N	204	171	1			243
							224	9									
10	1498	X	1498	-0-	-0-	-0-	335	1	930	2	N	212	169	1			286
							233	9									
11	1418	X	1418	-0-	-0-	-0-	324	1	863	2	N	210	171	1			325
							231	9									

HAWKINS UNIT WELL #: 2H RRCID -> 290698 COMPL. DATE 10/23/2014 TOTAL DEPTH 10024 PERF.10478 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2020	X	2020	-0-	-0-	-0-	684	1	1201	2	N	123	131	1			96
							135	9									
07	2011	X	2011	-0-	-0-	-0-	684	1	1209	2	N	107					203
							118	9									
08	2292	X	2292	-0-	-0-	-0-	707	1	1460	2	N	114	173	1			144
							125	9									
09	2152	X	2152	-0-	-0-	-0-	684	1	1344	2	N	113					257
							124	9									
10	1313	X	1313	-0-	-0-	-0-	684	1	523	2	N	96	181	1			172
							106	9									
11	769	X	769	-0-	-0-	-0-	684	1	85	9	N	77					249

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TORREY 279 WELL #: A 3HC RRCID -> 290723 COMPL. DATE 06/02/2014 TOTAL DEPTH 8434 PERF. 8900 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2252	N	2252	-0-	-0-	-0-	324 85	1 9	1843	2	N	77	173	1			109
07	2191	N	2191	-0-	-0-	-0-	302 65	1 9	1824	2	N	59					168
08	2480	N	2142	-0-	-338	-0-	335 63	1 9	1744	2	N	57	173	1			52
09	2250	N	2051	-0-	-199	-0-	324 68	1 9	1659	2	N	62					114
10	2201	N	2153	-0-	-48	-0-	335 91	1 9	1727	2	N	83					197
11	2070	N	2002	-0-	-68	-0-	324 68	1 9	1610	2	N	62	175	1			84

MOSES 519 WELL #: 4H RRCID -> 290777 COMPL. DATE 10/18/2013 TOTAL DEPTH 8084 PERF. 8462 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2067	-0-	2067	988411	1922	2	145	9	N	132	164	1			309
07	0	W	2107	-0-	2107	990518	1960	2	147	9	N	134	161	1			282
08	0	W	2079	-0-	2079	992597	1938	2	141	9	N	128	168	1			242
09	0	W	2060	-0-	2060	994657	1946	2	114	9	N	104	176	1			170
10	0	W	2190	-0-	2190	996847	1995	2	195	9	N	177	175	1			172
11	0	W	2048	-0-	2048	998895	1929	2	119	9	N	108					280

HUMPHREYS TRUST WELL #: 2H RRCID -> 291308 COMPL. DATE 02/25/2015 TOTAL DEPTH 9112 PERF. 9564 - 17814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14090	X	14090	-0-	-0-	-0-	13653	2	437	9	N	397	383	1			197
07	14393	X	14393	-0-	-0-	-0-	13967	2	426	9	N	387	435	1			149
08	14197	X	14197	-0-	-0-	-0-	13742	2	455	9	N	414	383	1			180
09	13723	X	13723	-0-	-0-	-0-	13285	2	438	9	N	398	386	1			192
10	13941	X	13941	-0-	-0-	-0-	13480	2	461	9	N	419	382	1			229
11	13526	X	13526	-0-	-0-	-0-	13094	2	432	9	N	393	370	1			252

UNBRIDLED RESOURCES, LLC 875461
MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	N	1586	-0-	-0-	-0-	1565	2	21	9	N	19	91	1			62
07	1758	N	1758	-0-	-0-	-0-	77 29	1 9	1652	2	N	26					88
08	1748	N	1748	-0-	-0-	-0-	76 24	1 9	1648	2	N	22					110
09	1715	N	1715	-0-	-0-	-0-	78 35	1 9	1602	2	N	32					142
10	1552	N	1552	-0-	-0-	-0-	64 22	1 9	1466	2	N	20					162
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					162

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0-	-0-	1011	2	216	9	N	196	157	1			457
07	1403	N	1403	-0-	-0-	-0-	152 128	1 9	1123	2	N	116	336	1			237
08	1381	N	1381	-0-	-0-	-0-	142 145	1 9	1094	2	N	132	171	1			198
09	1475	N	1475	-0-	-0-	-0-	130 243	1 9	1102	2	N	221	171	1			248
10	1110	N	1110	-0-	-0-	-0-	99 109	1 9	902	2	N	99	188	1			159
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					159

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	118					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

06	3888	X	3888	-0-	-0-	-0-	3832	2	56	9	N	51					137
07	3625	X	3625	-0-	-0-	-0-	3548	2	77	9	N	70					207
08	3317	X	3156	-0-	-161	-0-	122	1	2971	2	N	57	177	1			87
							63	9									
09	3210	X	2726	-0-	-484	-0-	2656	2	70	9	N	64					151
10	3317	X	522	-0-	-2795	-0-	16	1	494	2	N	11					162
							12	9									
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					162

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

06	3987	X	3987	-0-	-0-	-0-	3968	2	19	9	N	17					48
07	4278	X	4220	-0-	-58	-0-	139	1	4056	2	N	23					71
							25	9									
08	4309	X	4188	-0-	-121	-0-	105	1	4058	2	N	23					94
							25	9									
09	4170	X	4041	-0-	-129	-0-	106	1	3895	2	N	36					130
							40	9									
10	4309	X	3725	-0-	-584	-0-	100	1	3606	2	N	17					147
							19	9									
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					147

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

06	379	N	379	-0-	-0-	-0-	346	2	33	9	N	30					65
07	465	N	379	-0-	-86	-0-	28	1	315	2	N	33					98
							36	9									
08	341	N	340	-0-	-1	-0-	37	1	303	2	N	-0-					98
09	233	N	233	-0-	-0-	-0-	8	1	225	2	N	-0-					98
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					98
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					98

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

06	3885	X	3885	-0-	-0-	-0-	3676	2	209	9	N	190	336	1			116
07	4295	X	4295	-0-	-0-	-0-	296	1	3703	2	N	269	160	1			225
							296	9									
08	3966	X	3966	-0-	-0-	-0-	303	1	3642	2	N	19	164	1			80
							21	9									
09	3891	X	3891	-0-	-0-	-0-	128	1	3459	2	N	276	176	1			180
							304	9									
10	3782	X	3782	-0-	-0-	-0-	3665	2	117	9	N	106	169	1			117
11	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					117

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
07	14B2 EXT		1918	-0-	1918	1918	1918	2			N	-0-					130
08	14B2 EXT		1990	-0-	1990	3908	1990	2			N	-0-					130
09	14B2 EXT		918	-0-	918	4826	169	1	749	2	N	-0-					130
10	8094	X	3268	-0-	-4826	-0-	1325	1	1391	2	N	502	354	1			278
							552	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					278

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

06	1434	N	1434	-0-	-0-	-0-	1372	2	62	9	N	56					156
07	1550	N	1479	-0-	-71	-0-	1438	2	41	9	N	37					193
08	1570	N	1570	-0-	-0-	-0-	86	1	1432	2	N	47					240
							52	9									
09	1483	N	1483	-0-	-0-	-0-	178	1	1247	2	N	53					293
							58	9									
10	1405	N	1405	-0-	-0-	-0-	1369	2	36	9	N	33	174	1			152
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					152

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

06	2880	X	2263	-0-	-617	-0-	2250	2	13	9	N	12					99
07	3224	X	3004	-0-	-220	-0-	2957	2	47	9	N	43					142
08	3224	X	3053	-0-	-171	-0-	3017	2	36	9	N	33					175
09	2970	X	2825	-0-	-145	-0-	2818	2	7	9	N	6					181
10	2914	X	2538	-0-	-376	-0-	2513	2	25	9	N	23					204
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					204

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

06	2820	X	2684	-0-	-136	-0-	2567	2	117	9	N	106					218
07	3906	X	2825	-0-	-1081	-0-	2650	2	175	9	N	159					377
08	3906	X	2508	-0-	-1398	-0-	126	1	2248	2	N	122					499
							134	9									
09	2580	X	-0-	-0-	-2580	-0-					N	-0-					499
10	2759	X	247	-0-	-2512	-0-	243	2	4	9	N	4	174	1			329
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					329

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

06	3254	X	3254	-0-	-0-	-0-	3204	2	50	9	N	45					124
07	3955	X	3955	-0-	-0-	-0-	585	1	3290	2	N	73					197
							80	9									
08	4602	X	4602	-0-	-0-	-0-	1285	1	3273	2	N	40	169	1			68
							44	9									
09	4353	X	4353	-0-	-0-	-0-	1119	1	3153	2	N	74					142
							81	9									
10	3466	X	3466	-0-	-0-	-0-	288	1	3128	2	N	45					187
							50	9									
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					187

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1979	-0-	-871	-0-	1962	2	17	9	N	15	170	1			333
07	2945	X	2222	-0-	-723	-0-	2196	2	26	9	N	24	184	1			173
08	3718	X	3718	-0-	-0-	-0-	215	1	3342	2	N	146	187	1			132
							161	9									
09	3325	X	3325	-0-	-0-	-0-	3193	2	132	9	N	120					252
10	3400	X	3400	-0-	-0-	-0-	3293	2	107	9	N	97	176	1			173
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					173

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3711	X	3711	-0-	-0-	-0-	3603	2	108	9	N	98	186	1			337
07	4371	X	4371	-0-	-0-	-0-	4292	2	79	9	N	72	180	1			229
08	4341	X	4341	-0-	-0-	-0-	61	1	4151	2	N	117					346
							129	9									
09	4256	X	4256	-0-	-0-	-0-	74	1	4062	2	N	109					455
							120	9									
10	3906	X	3852	-0-	-54	-0-	3749	2	103	9	N	94	344	1			205
11	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					205

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4016	X	4016	-0-	-0-	-0-	3932	2	84	9	N	76	182	1			253
07	4526	X	4223	-0-	-303	-0-	4118	2	105	9	N	95					348
08	4526	X	2075	-0-	-2451	-0-	22	1	2007	2	N	42	177	1			213
							46	9									
09	4614	X	4614	-0-	-0-	-0-	4522	2	92	9	N	84					297
10	4309	X	3655	-0-	-654	-0-	3578	2	77	9	N	70	180	1			187
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					187

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	393	2	20	9	N	18					322
07	403	N	267	-0-	-136	-0-	267	2			N	-0-	175	1			147
08	546	N	546	-0-	-0-	-0-	240	1	234	2	N	65					212
							72	9									
09	439	N	439	-0-	-0-	-0-	77	1	304	2	N	53					265
							58	9									
10	497	N	497	-0-	-0-	-0-	69	1	382	2	N	42					307
							46	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					307

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2001	-0-	-579	-0-	1944	2	57	9	N	52					174
07	2449	X	2179	-0-	-270	-0-	89	1	2017	2	N	66					240
							73	9									
08	2139	X	2127	-0-	-12	-0-	140	1	1937	2	N	45					285
							50	9									
09	2130	X	1915	-0-	-215	-0-	131	1	1734	2	N	45					330
							50	9									
10	2201	X	1960	-0-	-241	-0-	90	1	1808	2	N	56	173	1			213
							62	9									
11	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					213

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2846	X	2846	-0-	-0-	-0-	2778	2	68	9	N	62					205
07	3162	X	2987	-0-	-175	-0-	2875	2	112	9	N	102	180	1			127
08	3162	X	3051	-0-	-111	-0-	71	1	2911	2	N	63					190
							69	9									
09	3030	X	2813	-0-	-217	-0-	2738	2	75	9	N	68	183	1			75
10	3131	X	2545	-0-	-586	-0-	2459	2	86	9	N	78					153
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					153

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2424	N	2025	-0-	-399	-0-	1674	2	351	9	N	319	510	1			316
07	2113	N	2113	-0-	-0-	-0-	1787	2	326	9	N	296	360	1			252
08	2300	X	2300	-0-	-0-	-0-	144	1	1914	2	N	220	185	1			287
							242	9									
09	1596	X	1596	-0-	-0-	-0-	53	1	1440	2	N	94	176	1			205
							103	9									
10	1550	X	1451	-0-	-99	-0-	11	1	1306	2	N	122					327
							134	9									
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					327

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3491	X	3491	-0-	-0-	-0-	3437	2	54	9	N	49					164
07	4495	X	3373	-0-	-1122	-0-	3283	2	90	9	N	82	186	1			60
08	4495	X	3378	-0-	-1117	-0-	3339	2	39	9	N	35					95
09	3660	X	3265	-0-	-395	-0-	3241	2	24	9	N	22					117
10	3689	X	3188	-0-	-501	-0-	3132	2	56	9	N	51					168
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					168

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2755	-0-	-5	-0-	2624	2	131	9	N	119	186	1			394
07	3131	X	2965	-0-	-166	-0-	19	1	2844	2	N	93	179	1			308
							102	9									
08	3185	X	3185	-0-	-0-	-0-	223	1	2849	2	N	103					411
							113	9									
09	2940	X	2903	-0-	-37	-0-	45	1	2720	2	N	125	179	1			357
							138	9									
10	3007	X	2785	-0-	-222	-0-	15	1	2642	2	N	116	188	1			285
							128	9									
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					285

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	751	2	135	9	N	123					278
07	1615	N	1615	-0-	-0-	-0-	1320	2	295	9	N	268	186	1			360
08	1936	N	1936	-0-	-0-	-0-	1819	2	117	9	N	106	171	1			295
09	1678	N	1678	-0-	-0-	-0-	1599	2	79	9	N	72					367
10	1980	N	1980	-0-	-0-	-0-	1847	2	133	9	N	121	176	1			312
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					312

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	N	1					105
07	1209	N	1197	-0-	-12	-0-	7	1	1190	2	N	-0-					105
08	1375	N	1375	-0-	-0-	-0-	45	1	1316	2	N	13					118
							14	9									
09	1274	N	1274	-0-	-0-	-0-	85	1	1165	2	N	22					140
							24	9									
10	1143	N	1143	-0-	-0-	-0-	1126	2	17	9	N	15					155
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					155

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5174	X	5174	-0-	-0-	-0-	4895	2	279	9	N	254					379
07	4097	X	4097	-0-	-0-	-0-	3914	2	183	9	N	166	353	1			192
08	4352	X	4352	-0-	-0-	-0-	211	1	3875	2	N	242	177	1			257
							266	9									
09	3830	X	3830	-0-	-0-	-0-	3612	2	218	9	N	198	172	1			283
10	3846	X	3846	-0-	-0-	-0-	3695	2	151	9	N	137	178	1			242
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					242

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					66
07	3503	X	3373	-0-	-130	-0-	3369	2	4	9	N	4					70
08	4116	X	4116	-0-	-0-	-0-	52	1	4064	2	N	-0-					70
09	3330	X	3319	-0-	-11	-0-	3319	2			N	-0-					70
10	4788	X	4788	-0-	-0-	-0-	2246	1	2539	2	N	3					73
							3	9									
11	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					73

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1866	N	1866	-0-	-0-	-0-	1834	2	32	9	N	29	173	1			162
07	2077	N	1630	-0-	-447	-0-	1630	2			N	-0-					162
08	2015	N	1713	-0-	-302	-0-	1693	2	20	9	N	18					180
09	1602	N	1602	-0-	-0-	-0-	1582	2	20	9	N	18					198
10	1241	N	1241	-0-	-0-	-0-	1239	2	2	9	N	2					200
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					200

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					107
07	1493	N	1493	-0-	-0-	-0-	736	1	757	2	N	-0-					107
08	412	N	412	-0-	-0-	-0-	213	2	199	9	N	181	179	1			109
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					109
10	1691	N	1691	-0-	-0-	-0-	635	1	825	2	N	210	165	1			154
							231	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					154

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4373	X	4373	-0-	-0-	-0-	4174	2	199	9	N	181	178	1			430
07	5146	X	4708	-0-	-438	-0-	30	1	4562	2	N	105	360	1			175
							116	9									
08	5420	X	5420	-0-	-0-	-0-	493	1	4476	2	N	410	172	1			413
							451	9									
*09	4980	X	4712	-0-	-268	-0-	79	1	4406	2	N	206	188	1			431
							227	9									
*10	4805	X	4357	-0-	-448	-0-	22	1	4335	2	N	-0-	183	1			248
11	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					248

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6777	X	6777	-0-	-0-	-0-	6631	2	146	9	N	133					158
07	7409	X	7003	-0-	-406	-0-	70	1	6776	2	N	143	178	1			123
							157	9									
08	7409	X	6529	-0-	-880	-0-	342	1	6060	2	N	115	183	1			55
							127	9									
09	8089	X	8089	-0-	-0-	-0-	1169	1	6732	2	N	171	188	1			38
							188	9									
10	7099	X	7003	-0-	-96	-0-	385	1	6460	2	N	144	182	1			-0-
							158	9									
11	6780	X	NO RPT	-0-	-6780	-0-					N	NO RPT					-0-

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					19
07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2646	-0-	-1164	-0-	2549	2	97	9	N	88	189	1			227
07	3937	X	2759	-0-	-1178	-0-	2631	2	128	9	N	116					343
08	2604	X	2307	-0-	-297	-0-	100	1	2106	2	N	92	181	1			254
							101	9									
09	2700	X	1130	-0-	-1570	-0-	1085	2	45	9	N	41					295
10	2790	X	1762	-0-	-1028	-0-	1689	2	73	9	N	66	171	1			190
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					190

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					32
07	3255	X	2989	-0-	-266	-0-	47	1	2941	2	N	1					33
							1	9									
08	3255	X	3047	-0-	-208	-0-	222	1	2825	2	N	-0-					33
09	3000	X	2744	-0-	-256	-0-	29	1	2715	2	N	-0-					33
10	3038	X	2658	-0-	-380	-0-	46	1	2612	2	N	-0-					33
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					33

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2011	N	2011	-0-	-0-	-0-	1948	2	63	9	N	57					226
07	2170	N	2099	-0-	-71	-0-	1999	2	100	9	N	91	179	1			138
08	2172	N	2172	-0-	-0-	-0-	111	1	1980	2	N	74					212
							81	9									
09	2053	N	2053	-0-	-0-	-0-	1970	2	83	9	N	75	174	1			113
10	1722	N	1722	-0-	-0-	-0-	1650	2	72	9	N	65					178
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					178

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2266	-0-	-344	-0-	2247	2	19	9	N	17					117
07	2914	X	2350	-0-	-564	-0-	2294	2	56	9	N	51					168
08	2914	X	2345	-0-	-569	-0-	2295	2	50	9	N	45	170	1			43
09	2792	N	2792	-0-	-0-	-0-	2746	2	46	9	N	42					85
10	2911	N	2911	-0-	-0-	-0-	2834	2	77	9	N	70					155
11	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					155

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2961	-0-	-639	-0-	2724	2	237	9	N	215	176	1			371
07	3441	X	3233	-0-	-208	-0-	3009	2	224	9	N	204	177	1			398
08	3426	X	3426	-0-	-0-	-0-	122	1	2995	2	N	281	358	1			321
							309	9									
09	3126	X	3126	-0-	-0-	-0-	2899	2	227	9	N	206	175	1			352
10	3514	X	3514	-0-	-0-	-0-	3309	2	205	9	N	186	190	1			348
11	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					348

DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	3935	-0-	-3445	-0-	3422	2	513	9	N	466	353	1			374
07	7626	X	5787	-0-	-1839	-0-	5178	2	609	9	N	554	710	1			218
08	7006	X	5938	-0-	-1068	-0-	5292	2	646	9	N	587	531	1			274
09	6600	X	5596	-0-	-1004	-0-	5016	2	580	9	N	527	537	1			264
10	5518	X	5496	-0-	-22	-0-	4905	2	591	9	N	537	528	1			273
11	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					273

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BUSSARD, JESS WELL #: RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	B		-0-					N	-0-					55
07	P&A COND		-0-	-0-	-0-	B		-0-					N	-0-					55
08	P&A COND		-0-	-0-	-0-	B		-0-					N	-0-					55
09	P&A COND		-0-	-0-	-0-	B		-0-					N	-0-					55
10	P&A COND		-0-	-0-	-0-	B		-0-					N	-0-					55
11	P&A COND		NO RPT	-0-	-0-	B		-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 01/10/2022

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	678	-0-	168	B	-2736	60	1	618	2	N	-0-					15
07	589	N	670	-0-	81	B	-2655	62	1	608	2	N	-0-					15
08	589	N	657	-0-	68	B	-2587	62	1	595	2	N	-0-					15
09	570	N	613	-0-	43	B	-2544	60	1	553	2	N	-0-					15
10	589	N	611	-0-	22	B	-2522	62	1	549	2	N	-0-					15
11	570	N	585	-0-	15	B	-2507	60	1	525	2	N	-0-					15

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

06	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

06	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC 101634
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	7	1	35	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	34	1	93	3	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	13	1	37	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	9	1	32	3	N	-0-					-0-
10	62	N	38	-0-	-24	-0-	6	1	32	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	-0-	54	1	211	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	71	1	200	3	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	71	1	221	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	61	1	211	3	N	-0-					-0-
10	279	N	144	-0-	-135	-0-	33	1	111	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	54	1	226	3	N	-0-					38
07	279	N	234	-0-	-45	-0-	54	1	169	3	N	10					48
							11	9									
08	279	N	268	-0-	-11	-0-	64	1	202	3	N	2					50
							2	9									
09	270	N	256	-0-	-14	-0-	59	1	197	3	N	-0-					50
*10	258	N	258	-0-	-0-	-0-	59	1	199	3	N	-0-					50
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					50

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1298	-0-	-52	-0-	279	1	1017	3	N	2					128
							2	9									
07	1174	N	1174	-0-	-0-	-0-	288	1	883	3	N	3					131
							3	9									
08	1294	N	1294	-0-	-0-	-0-	305	1	976	3	N	12					143
							13	9									
09	1290	N	1073	-0-	-217	-0-	249	1	822	3	N	2					145
							2	9									
10	1178	N	1118	-0-	-60	-0-	287	1	828	3	N	3					148
							3	9									
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					148

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	396	2	139	9	N	126	181	1			132
07	744	N	-0-	-0-	-744	-0-					N	-0-					132
08	744	N	1	-0-	-743	-0-	1	2			N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3322	X	3322	-0-	-0-	-0-	3180	2	142	9	N	129	184	1			128
07	3689	X	3355	-0-	-334	-0-	3203	2	152	9	N	138	183	1			83
08	3741	X	3741	-0-	-0-	-0-	3581	2	160	9	N	145					228
09	3811	X	3811	-0-	-0-	-0-	3654	2	157	9	N	143	189	1			182
10	3722	X	3722	-0-	-0-	-0-	3576	2	146	9	N	133	190	1			125
11	3459	X	3459	-0-	-0-	-0-	3302	2	157	9	N	143	183	1			85

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0-	-0-	1046	2	102	9	N	93	178	1			148
07	1147	N	1121	-0-	-26	-0-	1003	2	118	9	N	107					255
08	1375	N	1375	-0-	-0-	-0-	1276	2	99	9	N	90	173	1			172
09	994	N	994	-0-	-0-	-0-	905	2	89	9	N	81					253
10	1012	N	1012	-0-	-0-	-0-	922	2	90	9	N	82	178	1			157
11	976	N	976	-0-	-0-	-0-	893	2	83	9	N	75					232

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	996	2	77	9	N	70					115
07	1147	N	1038	-0-	-109	-0-	963	2	75	9	N	68					183
08	1085	N	718	-0-	-367	-0-	655	2	63	9	N	57	172	1			68
09	964	N	964	-0-	-0-	-0-	890	2	74	9	N	67					135
10	879	N	879	-0-	-0-	-0-	802	2	77	9	N	70					205
*11	784	N	784	-0-	-0-	-0-	710	2	74	9	N	67	177	1			95

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					85
08	319	N	319	-0-	-0-	-0-	308	2	11	9	N	10					95
09	1063	N	1063	-0-	-0-	-0-	1033	2	30	9	N	27					122
10	1253	N	1253	-0-	-0-	-0-	1220	2	33	9	N	30					152
11	1878	N	1878	-0-	-0-	-0-	1823	2	55	9	N	50					202

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIDSON WELL #: 2036 RRCID -> 295713 COMPL. DATE 03/18/2010 TOTAL DEPTH 16020 PERF.12758 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					148
07	411	N	411	-0-	-0-	-0-	405	2	6	9	N	5					153
08	416	N	416	-0-	-0-	-0-	403	2	13	9	N	12					165
09	391	N	391	-0-	-0-	-0-	389	2	2	9	N	2					167
10	413	N	413	-0-	-0-	-0-	401	2	12	9	N	11					178
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					178

DOUG WELL #: 1024 RRCID -> 298158 COMPL. DATE 02/08/2024 TOTAL DEPTH 12535 PERF.11186 - 11346

06	30240	X	24089	-0-	-6151	-0-	23918	2	171	9	N	155	174	1			208
07	31248	X	24002	-0-	-7246	-0-	23841	2	161	9	N	146	177	1			177
08	28086	X	23564	-0-	-4522	-0-	23414	2	150	9	N	136	181	1			132
09	27180	X	21251	-0-	-5929	-0-	21121	2	130	9	N	118	177	1			73
10	26536	X	20027	-0-	-6509	-0-	19902	2	125	9	N	114					187
11	24090	X	17976	-0-	-6114	-0-	17865	2	111	9	N	101	178	1			110

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
EDH DISPOSALS LLC 102146
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					199
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					199
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					199
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					199
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					199
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					199

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	310	2	41	9	N	37	19	1			39
07	645	N	645	-0-	-0-	-0-	605	2	40	9	N	36					75
08	775	N	775	-0-	-0-	-0-	743	2	32	9	N	29	79	1			25
09	745	N	745	-0-	-0-	-0-	699	2	46	9	N	42	46	1			21
10	515	N	515	-0-	-0-	-0-	485	2	30	9	N	27					48
11	584	N	584	-0-	-0-	-0-	558	2	26	9	N	24	46	1			26

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	-0-	-0-	-2340	-0-					N	-0-					48
07	2418	X	-0-	-0-	-2418	-0-					N	-0-					48
08	3722	X	3722	-0-	-0-	-0-	62	1	3660	2	N	-0-					48
09	3389	X	3389	-0-	-0-	-0-	60	1	3329	2	N	-0-					48
10	3074	X	3074	-0-	-0-	-0-	62	1	3012	2	N	-0-					48
11	3093	X	3093	-0-	-0-	-0-	60	1	3033	2	N	-0-					48

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	3					88
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					88

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1812	-0-	-228	-0-	1732	2	80	9	Y	73					197
07	2329	N	2329	-0-	-0-	-0-	2257	2	72	9	Y	65					262
08	2221	N	2221	-0-	-0-	-0-	2165	2	56	9	Y	51					313
09	1800	N	1732	-0-	-68	-0-	1629	2	103	9	Y	94	175	1			232
10	2421	N	2421	-0-	-0-	-0-	2333	2	88	9	Y	80	188	1			124
11	2448	N	2448	-0-	-0-	-0-	5	1	2363	2	Y	73					197
							80	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					208
07	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					208
08	744	N	527	-0-	-217	-0-	527	2			Y	-0-					208
09	810	N	602	-0-	-208	-0-	601	2	1	9	Y	1					209
10	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-	1	1			208
11	1283	N	1283	-0-	-0-	-0-	5	1	1278	2	Y	-0-					208

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	38	-0-	-502	-0-	2	2	36	9	N	33					223
07	1535	N	1535	-0-	-0-	-0-	1484	2	51	9	N	46	186	1			83
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					83
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					83
10	868	N	535	-0-	-333	-0-	526	2	9	9	N	8					91
11	669	N	669	-0-	-0-	-0-	648	2	21	9	N	19					110

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					43
07	558	X	2	-0-	-556	-0-	2	2			N	-0-					43
08	558	X	-0-	-0-	-558	-0-					N	-0-					43
09	540	X	-0-	-0-	-540	-0-					N	-0-					43
10	558	X	-0-	-0-	-558	-0-					N	-0-					43
11	540	X	-0-	-0-	-540	-0-					N	-0-					43

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8700	X	5935	-0-	-2765	-0-	5838	2	97	9	N	88	183	1			107
07	7874	X	6657	-0-	-1217	-0-	6552	2	105	9	N	95	174	1			28
08	6944	X	6875	-0-	-69	-0-	6779	2	96	9	N	87	73	1			42
09	6210	X	5608	-0-	-602	-0-	5522	2	86	9	N	78					120
10	7376	X	7376	-0-	-0-	-0-	7289	2	87	9	N	79					199
11	7664	X	7664	-0-	-0-	-0-	7568	2	96	9	N	87	184	1			102

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	2046	-0-	-4224	-0-	1044	1	787	2	N	195	374	1			117
							215	9									
07	6479	X	3239	-0-	-3240	-0-	1079	1	1931	2	N	208	189	1			136
							229	9									
08	6479	X	2787	-0-	-3692	-0-	1079	1	1499	2	N	190	257	1			69
							209	9									
09	6180	X	1261	-0-	-4919	-0-	1044	1	217	9	N	197					266
10	4092	X	1294	-0-	-2798	-0-	1079	1	215	9	N	195	383	1			78
11	4869	X	4869	-0-	-0-	-0-	1044	1	3646	2	N	163					241
							179	9									

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5613	X	5613	-0-	-0-	-0-	5589	2	24	9	N	22	191	1			92
07	4074	X	4074	-0-	-0-	-0-	4037	2	37	9	N	34					126
08	5429	X	5429	-0-	-0-	-0-	5368	2	61	9	N	55	123	1			58
09	3480	X	3374	-0-	-106	-0-	3343	2	31	9	N	28					86
10	6896	X	6896	-0-	-0-	-0-	6774	2	122	9	N	111					197
11	4962	X	4962	-0-	-0-	-0-	4850	2	112	9	N	102	191	1			108

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

06	2844	X	2844	-0-	-0-	-0-	2734	2	110	9	N	100					229
07	2976	X	2936	-0-	-40	-0-	2784	2	152	9	N	138	184	1			183
08	4040	X	4040	-0-	-0-	-0-	3930	2	110	9	N	100	158	1			125
09	2880	X	2837	-0-	-43	-0-	2688	2	149	9	N	135					260
10	2945	X	2739	-0-	-206	-0-	2611	2	128	9	N	116	168	1			208
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					208

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

06	4830	X	4250	-0-	-580	-0-	4173	2	77	9	N	70	173	1			88
07	4991	X	4465	-0-	-526	-0-	153	1	4183	2	N	117					205
							129	9									
08	4836	X	4381	-0-	-455	-0-	178	1	4133	2	N	64	164	1			105
							70	9									
09	4290	X	4219	-0-	-71	-0-	167	1	3950	2	N	93					198
							102	9									
10	4748	X	4748	-0-	-0-	-0-	595	1	4067	2	N	78	188	1			88
							86	9									
11	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					88

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

06	4620	X	4545	-0-	-75	-0-	4362	2	183	9	N	166	189	1			141
07	4903	X	4903	-0-	-0-	-0-	220	1	4405	2	N	253	182	1			212
							278	9									
08	4742	X	4742	-0-	-0-	-0-	226	1	4329	2	N	170	207	1			175
							187	9									
09	4605	X	4605	-0-	-0-	-0-	223	1	4150	2	N	211	183	1			203
							232	9									
10	4712	X	4686	-0-	-26	-0-	231	1	4251	2	N	185	160	1			228
							204	9									
11	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					228

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0-	-0-	1099	2	54	9	N	49					141
07	434	N	95	-0-	-339	-0-	13	1	52	2	N	27					168
							30	9									
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					168
09	273	N	273	-0-	-0-	-0-	232	2	41	9	N	37					205
10	2194	N	2194	-0-	-0-	-0-	2109	2	85	9	N	77	169	1			113
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
08	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					-0-
07	3979	X	3979	-0-	-0-	-0-	3979	2			N	-0-					-0-
08	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
09	2070	X	-0-	-0-	-2070	-0-					N	-0-					-0-
10	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
11	2070	X	-0-	-0-	-2070	-0-					N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1973	-0-	-37	-0-	1973	2			N	-0-					10
07	1984	N	1451	-0-	-533	-0-	1436	2	15	9	N	14					24
08	2563	N	2563	-0-	-0-	-0-	2555	2	8	9	N	7					31
09	2402	N	2402	-0-	-0-	-0-	2387	2	15	9	N	14					45
10	2523	N	2523	-0-	-0-	-0-	2520	2	3	9	N	3					48
11	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					48

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3868	X	3868	-0-	-0-	-0-	3831	2	37	9	N	34					168
07	3990	X	3990	-0-	-0-	-0-	3957	2	33	9	N	30					198
08	3954	X	3954	-0-	-0-	-0-	3928	2	26	9	N	24					222
09	3829	X	3829	-0-	-0-	-0-	3794	2	35	9	N	32					254
10	3940	X	3940	-0-	-0-	-0-	3907	2	33	9	N	30	193	1			91
11	3750	X	3750	-0-	-0-	-0-	3717	2	33	9	N	30					121

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2250	-0-	-510	-0-	2230	2	20	9	N	18					83
07	2852	X	184	-0-	-2668	-0-	184	2			N	-0-					83
08	2976	X	16	-0-	-2960	-0-	16	2			N	-0-					83
09	2880	X	719	-0-	-2161	-0-	719	2			N	-0-					83
10	2976	X	495	-0-	-2481	-0-	495	2			N	-0-					83
11	4491	X	4491	-0-	-0-	-0-	4439	2	52	9	N	47					130

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					38
07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					38
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					38
09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					38
10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					38
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					38

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0-	-0-	97 17	1 9	1498	2	N	15	150	1			20
07	1483	N	1483	-0-	-0-	-0-	90 42	1 9	1351	2	N	38					58
08	1349	N	1349	-0-	-0-	-0-	97 31	1 9	1221	2	N	28					86
09	1234	N	1234	-0-	-0-	-0-	84 1	1 9	1149	2	N	1					87
10	1381	N	1381	-0-	-0-	-0-	92	1	1289	2	N	-0-					87
11	1422	N	1422	-0-	-0-	-0-	93 3	1 9	1326	2	N	3					90

AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	30	1	845	2	N	3					158
							3	9									
07	904	N	904	-0-	-0-	-0-	31	1	873	2	N	-0-					158
08	887	N	887	-0-	-0-	-0-	29	1	852	2	N	5					163
							6	9									
09	867	N	867	-0-	-0-	-0-	29	1	836	2	N	2					165
							2	9									
10	874	N	874	-0-	-0-	-0-	28	1	840	2	N	5					170
							6	9									
11	860	N	860	-0-	-0-	-0-	29	1	823	2	N	7					177
							8	9									

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OPAL OPERATING COMPANY LLC 624732
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1668	-0-	-222	-0-	1668	2			N	-0-					-0-
07	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
08	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
09	1680	N	1241	-0-	-439	-0-	1241	2			N	-0-					-0-
10	2108	N	1182	-0-	-926	-0-	1182	2			N	-0-					-0-
*11	1980	N	899	-0-	-1081	-0-	899	2			N	-0-					-0-

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1571	R	1571	-0-	-0-	-0-	1571	2			Y	-0-					104
07	1639	R	1639	-0-	-0-	-0-	1639	2			Y	-0-					104
08	1705	#	1360	-0-	-345	-0-	1360	2			Y	-0-					104
09	1650	#	1011	-0-	-639	-0-	1011	2			Y	-0-					104
10	1643	#	1537	-0-	-106	-0-	1537	2			Y	-0-					104
11	1590	#	1164	-0-	-426	-0-	1164	2			Y	-0-					104

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					17

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

06	870	N	725	-0-	-145	-0-	725	2			N	-0-					35
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					35
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					35
09	859	N	859	-0-	-0-	-0-	859	2			N	-0-					35
10	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					35
11	899	N	899	-0-	-0-	-0-	899	2			N	-0-					35

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
KING OPERATING CORPORATION 465296
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					41
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					41
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					41
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					41
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					41
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					41

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	1091	-0-	1091	2429	1091	2			N	-0-					-0-
07	3871	X	1442	-0-	-2429	-0-	1442	2			N	-0-					-0-
08	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	7	-0-	7	7	7	2			N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					7

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

06	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
09	240	N	204	-0-	-36	-0-	204	2			Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	2			Y	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	2			Y	-0-					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	580	2	25	9	Y	23					98
07	586	N	586	-0-	-0-	-0-	571	2	15	9	Y	14					112
08	574	N	574	-0-	-0-	-0-	556	2	18	9	Y	16					128
09	511	N	511	-0-	-0-	-0-	498	2	13	9	Y	12					140
10	427	N	427	-0-	-0-	-0-	427	2			Y	-0-	120	1			20
11	425	N	425	-0-	-0-	-0-	418	2	7	9	Y	6					26

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

06	0	N	-0-	-0-	-0-	-0-					Y	-0-	40	1			-0-

WORKED OVER ANOTHER ZONE.. 07/01/2025

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

06	2460	N	2277	-0-	-183	-0-	2248	2	29	9	Y	26					202
07	2387	N	2346	-0-	-41	-0-	2312	2	34	9	Y	31					233
08	2265	N	2265	-0-	-0-	-0-	2228	2	37	9	Y	34	182	1			85
09	2280	N	2196	-0-	-84	-0-	2	1	2157	2	Y	34					119
							37	9									
10	2356	N	2215	-0-	-141	-0-	2192	2	23	9	Y	21					140
11	2190	N	2115	-0-	-75	-0-	2089	2	26	9	Y	24					164

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

06	5010	X	4357	-0-	-653	-0-	4321	2	36	9	Y	33	182	1			112
07	5442	X	5442	-0-	-0-	-0-	5374	2	68	9	Y	62					174
08	5282	X	5282	-0-	-0-	-0-	5184	2	98	9	Y	89					263
09	5224	X	5224	-0-	-0-	-0-	5163	2	61	9	Y	55	175	1			143
10	5456	X	5431	-0-	-25	-0-	5355	2	76	9	Y	69					212
11	5280	X	5215	-0-	-65	-0-	5102	2	113	9	Y	103	179	1			136

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

06	2850	X	2611	-0-	-239	-0-	360	1	2226	2	Y	23					151
							25	9									
07	3005	X	3005	-0-	-0-	-0-	372	1	2614	2	Y	17					168
							19	9									
08	3193	X	2627	-0-	-566	-0-	372	1	2245	2	Y	9					177
							10	9									
09	3090	X	2554	-0-	-536	-0-	360	1	2161	2	Y	30					207
							33	9									
10	3193	X	2689	-0-	-504	-0-	387	1	2283	2	Y	17					224
							19	9									
11	2910	X	1868	-0-	-1042	-0-	365	1	1469	2	Y	31					255
							34	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

06	3630	X	3531	-0-	-99	-0-	3531	2			Y	-0-					173
07	3751	X	3633	-0-	-118	-0-	3632	2	1	9	Y	1	3	1			171
08	3751	X	3515	-0-	-236	-0-	3515	2			Y	-0-					171
09	3719	X	3719	-0-	-0-	-0-	3719	2			Y	-0-					171
10	3782	X	3782	-0-	-0-	-0-	3782	2			Y	-0-					171
11	3540	X	3433	-0-	-107	-0-	3431	2	2	9	Y	2					173

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4072	X	4072	-0-	-0-	-0-	240	1	3658	2	Y	158					325
							174	9									
07	3813	X	3696	-0-	-117	-0-	248	1	3390	2	Y	53					378
							58	9									
08	4356	X	4356	-0-	-0-	-0-	248	1	4035	2	Y	66	175	1			269
							73	9									
09	4404	X	4404	-0-	-0-	-0-	240	1	4098	2	Y	60	181	1			148
							66	9									
10	4268	X	4268	-0-	-0-	-0-	248	1	3961	2	Y	54					202
							59	9									
11	4277	X	4277	-0-	-0-	-0-	240	1	3972	2	Y	59					261
							65	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

06	4260	X	4007	-0-	-253	-0-	3895	2	112	9	N	102	177	1			217
07	4402	X	4169	-0-	-233	-0-	4044	2	125	9	N	114	176	1			155
08	4402	X	4143	-0-	-259	-0-	4020	2	123	9	N	112	184	1			83
09	4140	X	3974	-0-	-166	-0-	3850	2	124	9	N	113					196
10	4154	X	4121	-0-	-33	-0-	3968	2	153	9	N	139	178	1			157
11	4020	X	3918	-0-	-102	-0-	3820	2	98	9	N	89					246

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					88
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
09	30	N	-0-	-0-	-30	-0-					Y	-0-					88
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					88

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

06	4350	X	4187	-0-	-163	-0-	4069	2	118	9	Y	107	177	1			177
07	4456	X	4456	-0-	-0-	-0-	4356	2	100	9	Y	91	179	1			89
08	4426	X	4426	-0-	-0-	-0-	4308	2	118	9	Y	107					196
09	4230	X	4170	-0-	-60	-0-	4060	2	110	9	Y	100	179	1			117
10	4464	X	4390	-0-	-74	-0-	4270	2	120	9	Y	109	2	1			224
11	4320	X	4188	-0-	-132	-0-	4078	2	110	9	Y	100	183	1			141

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

06	3180	X	3001	-0-	-179	-0-	2935	2	66	9	Y	60					182
07	3286	X	3190	-0-	-96	-0-	3111	2	79	9	Y	72	1	1			253
08	3158	X	3158	-0-	-0-	-0-	3082	2	76	9	Y	69					322
09	3054	X	3054	-0-	-0-	-0-	2992	2	62	9	Y	56					378
10	3193	X	3163	-0-	-30	-0-	5	1	3074	2	Y	76	1	1			453
							84	9									
11	3090	X	2975	-0-	-115	-0-	2960	2	15	9	Y	14	177	1			290

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2342	N	2342	-0-	-0-	-0-	2311	2	31	9	N	28					96
07	2380	N	2380	-0-	-0-	-0-	2348	2	32	9	N	29					125
08	2148	N	2148	-0-	-0-	-0-	2131	2	17	9	N	15					140
09	2340	N	2163	-0-	-177	-0-	2128	2	35	9	N	32					172
10	2387	N	2044	-0-	-343	-0-	2	1	2031	2	N	10					182
							11	9									
11	2070	N	2030	-0-	-40	-0-	2010	2	20	9	N	18					200

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	7183	-0-	-137	-0-	7030	2	153	9	N	139	169	1			202
07	7595	X	7167	-0-	-428	-0-	7026	2	141	9	N	128	191	1			139
08	7936	X	6959	-0-	-977	-0-	6808	2	151	9	N	137	78	1			198
09	7680	X	6814	-0-	-866	-0-	6675	2	139	9	N	126	154	1			170
10	7936	X	7235	-0-	-701	-0-	7068	2	167	9	N	152	179	1			143
11	7170	X	7062	-0-	-108	-0-	6891	2	171	9	N	155	184	1			114

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6534	X	6534	-0-	-0-	-0-	6429	2	105	9	N	95	170	1			182
07	7006	X	6930	-0-	-76	-0-	6828	2	102	9	N	93	1	1			274
08	7006	X	6572	-0-	-434	-0-	6488	2	84	9	N	76	171	1			179
09	6780	X	6618	-0-	-162	-0-	6510	2	108	9	N	98					277
10	6944	X	5889	-0-	-1055	-0-	2	1	5766	2	N	110	177	1			210
							121	9									
11	6720	X	6479	-0-	-241	-0-	6369	2	110	9	N	100					310

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4791	-0-	-9	-0-	4704	2	87	9	N	79	177	1			131
07	4960	X	4782	-0-	-178	-0-	4701	2	81	9	N	74	1	1			204
08	4991	X	4748	-0-	-243	-0-	4678	2	70	9	N	64	173	1			95
09	4830	X	4569	-0-	-261	-0-	4488	2	81	9	N	74					169
10	4991	X	4689	-0-	-302	-0-	4619	2	70	9	N	64	1	1			232
11	4800	X	4768	-0-	-32	-0-	4669	2	99	9	N	90	174	1			148

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3057	-0-	-453	-0-	2973	2	84	9	N	76					339
07	3627	X	3293	-0-	-334	-0-	3195	2	98	9	N	89	195	1			233
08	3627	X	3609	-0-	-18	-0-	3519	2	90	9	N	82	181	1			134
09	3450	X	3395	-0-	-55	-0-	3305	2	90	9	N	82					216
10	3428	X	3428	-0-	-0-	-0-	3351	2	77	9	N	70					286
11	3480	X	3210	-0-	-270	-0-	3125	2	85	9	N	77	180	1			183

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	4666	-0-	-944	-0-	4589	2	77	9	N	70					231
07	5797	X	4957	-0-	-840	-0-	4885	2	72	9	N	65	158	1			138
08	5580	X	5080	-0-	-500	-0-	4994	2	86	9	N	78	105	1			111
09	5400	X	4805	-0-	-595	-0-	4730	2	75	9	N	68					179
10	5487	X	4329	-0-	-1158	-0-	4270	2	59	9	N	54	178	1			55
11	5081	X	5081	-0-	-0-	-0-	5007	2	74	9	N	67					122

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

06	4320	X	4291	-0-	-29	-0-	4175	2	116	9	N	105					232
07	4464	X	4327	-0-	-137	-0-	4208	2	119	9	N	108	187	1			153
08	4464	X	4315	-0-	-149	-0-	4209	2	106	9	N	96	163	1			86
09	4290	X	4037	-0-	-253	-0-	3931	2	106	9	N	96					182
10	4433	X	4106	-0-	-327	-0-	4004	2	102	9	N	93	176	1			99
11	4290	X	3951	-0-	-339	-0-	3844	2	107	9	N	97					196

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

06	6630	X	6201	-0-	-429	-0-	6106	2	95	9	N	86					209
07	6789	X	6741	-0-	-48	-0-	6632	2	109	9	N	99	178	1			130
08	6758	X	6520	-0-	-238	-0-	6415	2	105	9	N	95					225
09	6540	X	5715	-0-	-825	-0-	4	1	5617	2	N	85					310
							94	9									
10	6727	X	5827	-0-	-900	-0-	5736	2	91	9	N	83	170	1			223
11	7251	X	7251	-0-	-0-	-0-	7100	2	151	9	N	137	173	1			187

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

06	5880	X	5360	-0-	-520	-0-	240	1	4968	2	N	138	176	1			127
							152	9									
07	6076	X	5716	-0-	-360	-0-	248	1	5299	2	N	154	192	1			89
							169	9									
08	6076	X	5377	-0-	-699	-0-	248	1	4984	2	N	132	171	1			50
							145	9									
09	5520	X	5457	-0-	-63	-0-	240	1	5064	2	N	139					189
							153	9									
10	5704	X	5555	-0-	-149	-0-	248	1	5165	2	N	129	172	1			146
							142	9									
11	5660	X	5660	-0-	-0-	-0-	240	1	5271	2	N	135	167	1			114
							149	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

06	11910	X	11137	-0-	-773	-0-	10869	2	268	9	N	244	177	1			150
07	11997	X	11377	-0-	-620	-0-	11127	2	250	9	N	227	164	1			213
08	11749	X	11189	-0-	-560	-0-	10934	2	255	9	N	232	365	1			80
09	11370	X	11033	-0-	-337	-0-	10776	2	257	9	N	234	180	1			134
10	11656	X	11325	-0-	-331	-0-	11050	2	275	9	N	250	178	1			206
11	11130	X	11007	-0-	-123	-0-	10736	2	271	9	N	246	342	1			110

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4251	X	4251	-0-	-0-	-0-	750 157	1 9	3344	2	N	143	172	1			297
07	4435	X	4435	-0-	-0-	-0-	775 156	1 9	3504	2	N	142	184	1			255
08	4408	X	4408	-0-	-0-	-0-	752 158	1 9	3498	2	N	144	171	1			228
09	4304	X	4304	-0-	-0-	-0-	750 149	1 9	3405	2	N	135					363
10	4433	X	4246	-0-	-187	-0-	775 142	1 9	3329	2	N	129	181	1			311
11	4290	X	3384	-0-	-906	-0-	738 98	1 9	2548	2	N	89	160	1			240

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

06	10170	X	8754	-0-	-1416	-0-	8580	2	174	9	N	158	168	1			188
07	10509	X	9045	-0-	-1464	-0-	8857	2	188	9	N	171	172	1			187
08	9548	X	8913	-0-	-635	-0-	8702	2	211	9	N	192	180	1			199
09	9240	X	8697	-0-	-543	-0-	8520	2	177	9	N	161	180	1			180
10	9548	X	9241	-0-	-307	-0-	9036	2	205	9	N	186	183	1			183
11	8947	X	8947	-0-	-0-	-0-	8790	2	157	9	N	143	176	1			150

PRESIDIO PETROLEUM LLC 676084
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

06	11010	X	10477	-0-	-533	-0-	10300	2	177	9	N	161	189	1			120
07	11377	X	10839	-0-	-538	-0-	10685	2	154	9	N	140	173	1			87
08	11253	X	10175	-0-	-1078	-0-	10013	2	162	9	N	147	126	1			108
09	10890	X	10234	-0-	-656	-0-	10072	2	162	9	N	147					255
10	11098	X	10353	-0-	-745	-0-	10174	2	179	9	N	163	311	1			107
11	10500	X	10056	-0-	-444	-0-	9872	2	184	9	N	167	196	1			78

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

06	5200	X	5200	-0-	-0-	-0-	5124	2	76	9	N	69	98	1			82
07	5382	X	5382	-0-	-0-	-0-	5316	2	66	9	N	60	58	1			84
08	5332	X	5035	-0-	-297	-0-	4981	2	54	9	N	49	53	1			80
09	5160	X	5041	-0-	-119	-0-	5011	2	30	9	N	27					107
10	5332	X	5174	-0-	-158	-0-	5062	2	112	9	N	102	114	1			95
11	5160	X	5002	-0-	-158	-0-	4911	2	91	9	N	83	86	1			92

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

06	7986	X	7986	-0-	-0-	-0-	7914	2	72	9	N	65	92	1			171
07	8276	X	8276	-0-	-0-	-0-	8210	2	66	9	N	60	100	1			131
08	8153	X	7737	-0-	-416	-0-	7693	2	44	9	N	40					171
09	8430	X	7853	-0-	-577	-0-	7739	2	114	9	N	104					275
10	8587	X	7920	-0-	-667	-0-	7817	2	103	9	N	94	146	1			223
11	8010	X	7640	-0-	-370	-0-	7585	2	55	9	N	50	98	1			175

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

06	535	N	535	-0-	-0-	-0-	535	2			N	-0-				-0-
07	484	N	484	-0-	-0-	-0-	484	2			N	-0-				-0-
08	597	N	597	-0-	-0-	-0-	597	2			N	-0-				-0-
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-				-0-
10	341	N	324	-0-	-17	-0-	324	2			N	-0-				-0-
11	330	N	288	-0-	-42	-0-	288	2			N	-0-				-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

06	6300	X	6139	-0-	-161	-0-	240	1	5899	2	N	-0-				10
07	7409	X	6734	-0-	-675	-0-	248	1	6486	2	N	-0-				10
08	7409	X	6572	-0-	-837	-0-	248	1	6318	2	N	5				15
							6	9								
09	7170	X	5536	-0-	-1634	-0-	240	1	5293	2	N	3				18
							3	9								
10	7161	X	5382	-0-	-1779	-0-	208	1	5174	2	N	-0-				18
11	6592	X	6592	-0-	-0-	-0-	240	1	6352	2	N	-0-				18

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

06	13681	S	13681	-0-	-0-	-0-	783	1	12898	2	N	-0-				-0-
07	15396	S	15396	-0-	-0-	-0-	755	1	14641	2	N	-0-				-0-
08	15159	S	15159	-0-	-0-	-0-	795	1	14364	2	N	-0-				-0-
09	14682	S	14682	-0-	-0-	-0-	768	1	13914	2	N	-0-				-0-
10	12729	S	12729	-0-	-0-	-0-	291	1	12438	2	N	-0-				-0-
11	14297	S	14297	-0-	-0-	-0-	14297	2			N	-0-				-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43710	X	41365	-0-	-2345	-0-	41365	3			N	-0-					180
07	44361	X	42549	-0-	-1812	-0-	42549	3			N	-0-					180
08	43648	X	42573	-0-	-1075	-0-	42555	3	18	9	N	16					196
09	41910	X	41035	-0-	-875	-0-	41035	3			N	-0-					196
10	42749	X	42296	-0-	-453	-0-	42296	3			N	-0-					196
11	41675	X	41675	-0-	-0-	-0-	41675	3			N	-0-					196

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	300	-0-	-30	-0-	299	2	1	9	Y	1					61
07	341	N	309	-0-	-32	-0-	309	2			Y	-0-	1	1			60
08	341	N	312	-0-	-29	-0-	312	2			Y	-0-					60
09	313	N	313	-0-	-0-	-0-	10	1	302	2	Y	1					61
							1	9									
10	317	N	317	-0-	-0-	-0-	5	1	312	2	Y	-0-	1	1			60
11	300	N	282	-0-	-18	-0-	281	2	1	9	Y	1					61

MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					22
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					22
08	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					22
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					22

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEDERAL -161- WELL #: 2 RRCID -> 293261 COMPL. DATE 08/27/1977 TOTAL DEPTH 8000 PERF. 7926 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CONATSER WELL #: 1623 RRCID -> 296757 COMPL. DATE 09/27/1978 TOTAL DEPTH 8145 PERF. 8073 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					32
07	0	#	-0-	-0-	-0-	-0-					N	-0-					32
08	0	#	-0-	-0-	-0-	-0-					N	-0-					32
09	0	#	-0-	-0-	-0-	-0-					N	-0-					32
10	0	#	-0-	-0-	-0-	-0-					N	-0-					32
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	3	N	-0-	-0-	-3	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					352
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					352
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					352
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					352
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					352
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					352

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 03/07/2024 TOTAL DEPTH 8000 PERF. 3000 - 5172

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	R	472	-0-	-0-	-0-	472	3			N	-0-					160
07	462	R	462	-0-	-0-	-0-	462	3			N	-0-					160
08	483	R	483	-0-	-0-	-0-	483	3			N	-0-					160
09	360	#	-0-	-0-	-360	-0-					N	14	104	1			70
10	372	#	-0-	-0-	-372	-0-					N	-0-					70
11	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					70

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

06	440	R	440	-0-	-0-	-0-	440	2			N	-0-					27
07	434	#	432	-0-	-2	-0-	432	2			N	-0-					27
08	445	R	445	-0-	-0-	-0-	445	2			N	-0-					27
09	450	#	429	-0-	-21	-0-	429	2			N	-0-					27
10	465	#	430	-0-	-35	-0-	430	2			N	-0-					27
11	450	#	404	-0-	-46	-0-	404	2			N	-0-					27

MCMORDIE "B" WELL #: 1 RRCID -> 294929 COMPL. DATE 10/10/1981 TOTAL DEPTH 11300 PERF. 9408 - 9422

06	0	#	-0-	-0-	-0-	-0-					N	-0-					19
07	0	#	-0-	-0-	-0-	-0-					N	-0-					19
08	31	#	-0-	-0-	-31	-0-					N	-0-					19
09	30	#	-0-	-0-	-30	-0-					N	-0-					19
10	31	#	-0-	-0-	-31	-0-					N	-0-					19
11	0	#	-0-	-0-	-0-	-0-					N	-0-					19

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

06	608	N	608	-0-	-0-	-0-	577	2	31	9	N	28					288
07	638	N	638	-0-	-0-	-0-	608	2	30	9	N	27					315
08	620	N	587	-0-	-33	-0-	559	2	28	9	N	25					340
09	600	N	564	-0-	-36	-0-	560	2	4	9	N	4	192	1			152
10	620	N	612	-0-	-8	-0-	589	2	23	9	N	21					173
11	570	N	539	-0-	-31	-0-	511	2	28	9	N	25					198

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					22
07	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					22
08	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					22
09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					22
10	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					22
11	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					22

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
08	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
11	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	84	-0-	-186	-0-	77	2	7	9	N	6					61
07	160	N	160	-0-	-0-	-0-	149	2	11	9	N	10					71
08	203	N	203	-0-	-0-	-0-	190	2	13	9	N	12					83
09	240	N	240	-0-	-0-	-0-	232	2	8	9	N	7					90
10	232	N	232	-0-	-0-	-0-	224	2	8	9	N	7					97
11	210	N	202	-0-	-8	-0-	199	2	3	9	N	3					100

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	189	2	2	9	N	2					60
07	217	N	187	-0-	-30	-0-	184	2	3	9	N	3					63
08	279	N	224	-0-	-55	-0-	221	2	3	9	N	3					66
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					66
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					66
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					66

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2111	-0-	-199	-0-	2091	2	20	9	N	18					66
07	2387	N	2182	-0-	-205	-0-	2168	2	14	9	N	13					79
08	2201	N	2195	-0-	-6	-0-	2173	2	22	9	N	20					99
09	2100	N	2036	-0-	-64	-0-	2022	2	14	9	N	13					112
10	2170	N	2006	-0-	-164	-0-	1992	2	14	9	N	13	67	1			58
11	2130	N	2033	-0-	-97	-0-	2016	2	17	9	N	15					73

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	619	2	10	9	N	9					86
07	558	N	532	-0-	-26	-0-	524	2	8	9	N	7					93
08	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8					101
09	630	N	563	-0-	-67	-0-	557	2	6	9	N	5	91	1			15
10	684	N	684	-0-	-0-	-0-	678	2	6	9	N	5					20
11	690	N	601	-0-	-89	-0-	595	2	6	9	N	5					25

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	557	-0-	-13	-0-	557	2			N	-0-	70	1			19
07	589	N	471	-0-	-118	-0-	471	2			N	-0-					19
08	589	N	564	-0-	-25	-0-	562	2	2	9	N	2					21
09	570	N	553	-0-	-17	-0-	545	2	8	9	N	7					28
10	465	N	461	-0-	-4	-0-	458	2	3	9	N	3					31
11	576	N	576	-0-	-0-	-0-	570	2	6	9	N	5					36

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

06	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					20
07	1426	N	1425	-0-	-1	-0-	1425	2			N	-0-					20
08	1426	N	1396	-0-	-30	-0-	1396	2			N	-0-					20
09	1380	N	1342	-0-	-38	-0-	1342	2			N	-0-					20
10	1426	N	1282	-0-	-144	-0-	1282	2			N	-0-					20
11	1350	N	1281	-0-	-69	-0-	1281	2			N	-0-					20

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

06	1830	N	1697	-0-	-133	-0-	1691	2	6	9	N	5	81	1			29
07	1829	N	1773	-0-	-56	-0-	1764	2	9	9	N	8					37
08	1798	N	1740	-0-	-58	-0-	1732	2	8	9	N	7					44
09	1710	N	1658	-0-	-52	-0-	1649	2	9	9	N	8					52
10	1767	N	1682	-0-	-85	-0-	1682	2			N	-0-					52
11	1680	N	1622	-0-	-58	-0-	1622	2			N	-0-					52

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					33
07	372	N	339	-0-	-33	-0-	336	2	3	9	N	3	3	1			33
08	372	N	360	-0-	-12	-0-	360	2			N	-0-					33
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					33
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					33
*11	375	N	375	-0-	-0-	-0-	373	2	2	9	N	2					35

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

06	420	N	352	-0-	-68	-0-	352	2			N	-0-					55
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					55
08	496	N	364	-0-	-132	-0-	364	2			N	-0-					55
09	360	N	284	-0-	-76	-0-	281	2	3	9	N	3					58
10	558	N	374	-0-	-184	-0-	374	2			N	-0-					58
11	433	N	433	-0-	-0-	-0-	427	2	6	9	N	5					63

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

06	1830	N	1686	-0-	-144	-0-	1669	2	17	9	N	15					38
07	1798	N	1764	-0-	-34	-0-	1745	2	19	9	N	17					55
08	1767	N	1741	-0-	-26	-0-	1722	2	19	9	N	17					72
09	1694	N	1694	-0-	-0-	-0-	1677	2	17	9	N	15					87
10	1767	N	1734	-0-	-33	-0-	1720	2	14	9	N	13					100
11	1694	N	1694	-0-	-0-	-0-	1675	2	19	9	N	17					117

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	275	-0-	-55	-0-	266	2	9	9	N	8					45
07	341	N	275	-0-	-66	-0-	275	2			N	-0-					45
08	283	N	283	-0-	-0-	-0-	281	2	2	9	N	2					47
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					47
10	289	N	289	-0-	-0-	-0-	287	2	2	9	N	2					49
11	270	N	262	-0-	-8	-0-	260	2	2	9	N	2					51

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1065	-0-	-45	-0-	1065	2			N	-0-					30
07	1134	N	1134	-0-	-0-	-0-	1132	2	2	9	N	2					32
08	1173	N	1173	-0-	-0-	-0-	1167	2	6	9	N	5					37
09	1080	N	829	-0-	-251	-0-	821	2	8	9	N	7					44
10	1166	N	1166	-0-	-0-	-0-	1163	2	3	9	N	3					47
11	1140	N	621	-0-	-519	-0-	618	2	3	9	N	3					50

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	554	2	6	9	N	5					40
07	602	N	602	-0-	-0-	-0-	600	2	2	9	N	2					42
08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					42
09	603	N	603	-0-	-0-	-0-	595	2	8	9	N	7					49
10	618	N	618	-0-	-0-	-0-	612	2	6	9	N	5					54
11	570	N	556	-0-	-14	-0-	556	2			N	-0-					54

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	379	2			N	-0-					70
07	403	N	396	-0-	-7	-0-	385	2	11	9	N	10					80
08	403	N	374	-0-	-29	-0-	366	2	8	9	N	7					87
09	390	N	384	-0-	-6	-0-	373	2	11	9	N	10					97
10	403	N	377	-0-	-26	-0-	374	2	3	9	N	3					100
11	360	N	360	-0-	-0-	-0-	350	2	10	9	N	9	79	1			30

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	853	2	54	9	N	49					52
07	934	N	934	-0-	-0-	-0-	877	2	57	9	N	52					104
08	939	N	939	-0-	-0-	-0-	883	2	56	9	N	51					155
09	900	N	889	-0-	-11	-0-	846	2	43	9	N	39					194
10	930	N	922	-0-	-8	-0-	871	2	51	9	N	46	176	1			64
11	900	N	845	-0-	-55	-0-	797	2	48	9	N	44					108

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1589	-0-	-571	-0-	1581	2	8	9	N	7					35
07	1829	X	1359	-0-	-470	-0-	1309	2	50	9	N	45					80
08	1922	X	1654	-0-	-268	-0-	1613	2	41	9	N	37					117
09	1860	X	1509	-0-	-351	-0-	1487	2	22	9	N	20	97	1			40
10	1890	N	1890	-0-	-0-	-0-	1846	2	44	9	N	40					80
11	1713	N	1713	-0-	-0-	-0-	1682	2	31	9	N	28					108

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1056	-0-	-54	-0-	1047	2	9	9	N	8					129
07	1147	N	1062	-0-	-85	-0-	1053	2	9	9	N	8	84	1			53
08	1035	N	1035	-0-	-0-	-0-	1024	2	11	9	N	10					63
09	1050	N	993	-0-	-57	-0-	976	2	17	9	N	15					78
10	1054	N	982	-0-	-72	-0-	971	2	11	9	N	10					88
11	990	N	966	-0-	-24	-0-	955	2	11	9	N	10					98

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1716	-0-	-114	-0-	1707	2	9	9	N	8					13
07	1860	N	1506	-0-	-354	-0-	1498	2	8	9	N	7					20
08	1829	N	1599	-0-	-230	-0-	1586	2	13	9	N	12					32
09	1710	N	1581	-0-	-129	-0-	1581	2			N	-0-					32
10	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					32
11	1560	N	1376	-0-	-184	-0-	1376	2			N	-0-					32

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2945	N	2945	-0-	-0-	-0-	2945	2			Y	-0-					43
07	3100	N	3148	-0-	48	48	3096	2	52	9	Y	47					90
08	2999	N	2951	-0-	-48	-0-	2929	2	22	9	Y	20					110
09	2809	N	2809	-0-	-0-	-0-	2807	2	2	9	Y	2	93	1			19
10	2944	X	2944	-0-	-0-	-0-	2938	2	6	9	Y	5					24
11	2793	X	2793	-0-	-0-	-0-	2790	2	3	9	Y	3					27

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	518	-0-	-112	-0-	509	2	9	9	Y	8					85
07	682	N	558	-0-	-124	-0-	551	2	7	9	Y	6					91
08	571	N	571	-0-	-0-	-0-	562	2	9	9	Y	8					99
09	564	N	564	-0-	-0-	-0-	555	2	9	9	Y	8					107
10	578	N	578	-0-	-0-	-0-	571	2	7	9	Y	6					113
11	566	N	566	-0-	-0-	-0-	557	2	9	9	Y	8					121

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4792	-0-	-8	-0-	4744	2	48	9	Y	44	65	1			90
07	4929	X	4744	-0-	-185	-0-	4688	2	56	9	Y	51	45	1			96
08	4929	X	4665	-0-	-264	-0-	4615	2	50	9	Y	45	83	1			58
09	4800	X	4631	-0-	-169	-0-	4576	2	55	9	Y	50					108
10	4960	X	4644	-0-	-316	-0-	4601	2	43	9	Y	39					147
11	4800	X	4518	-0-	-282	-0-	4486	2	32	9	Y	29	108	1			68

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3682	-0-	-218	-0-	3634	2	48	9	N	44					96
07	4030	X	3793	-0-	-237	-0-	3753	2	40	9	N	36					132
08	3999	X	3752	-0-	-247	-0-	3686	2	66	9	N	60	71	1			121
09	3780	X	3598	-0-	-182	-0-	3558	2	40	9	N	36					157
10	3844	X	3734	-0-	-110	-0-	3675	2	59	9	N	54	131	1			80
11	3690	X	3433	-0-	-257	-0-	3391	2	42	9	N	38	63	1			55

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6601	X	6601	-0-	-0-	-0-	6548	2	53	9	Y	48	112	1			151
07	8246	X	6541	-0-	-1705	-0-	6489	2	52	9	Y	47					198
08	8246	X	6282	-0-	-1964	-0-	6221	2	61	9	Y	55	102	1			151
09	7980	X	5756	-0-	-2224	-0-	5704	2	52	9	Y	47					198
10	6820	X	5778	-0-	-1042	-0-	5760	2	18	9	Y	16	94	1			120
11	6600	X	5533	-0-	-1067	-0-	5524	2	9	9	Y	8					128

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4054	X	4054	-0-	-0-	-0-	4019	2	35	9	Y	32					124
07	4305	X	4305	-0-	-0-	-0-	4265	2	40	9	Y	36	88	1			72
08	4616	X	4616	-0-	-0-	-0-	4577	2	39	9	Y	35					107
09	4080	X	4080	-0-	-0-	-0-	4047	2	33	9	Y	30					137
10	4477	X	4477	-0-	-0-	-0-	4426	2	51	9	Y	46	98	1			85
11	4289	X	4289	-0-	-0-	-0-	4245	2	44	9	Y	40	80	1			45

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2601	-0-	-99	-0-	2573	2	28	9	Y	25					45
07	2821	N	2703	-0-	-118	-0-	2670	2	33	9	Y	30					75
08	2701	N	2701	-0-	-0-	-0-	2673	2	28	9	Y	25					100
09	2622	N	2622	-0-	-0-	-0-	2578	2	44	9	Y	40	89	1			51
10	2697	N	2674	-0-	-23	-0-	2626	2	48	9	Y	44					95
11	2610	N	2536	-0-	-74	-0-	2499	2	37	9	Y	34	119	1			10

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3379	-0-	-161	-0-	3304	2	75	9	Y	68					131
07	3658	X	3401	-0-	-257	-0-	3344	2	57	9	Y	52	104	1			79
08	3627	X	3445	-0-	-182	-0-	3371	2	74	9	Y	67	86	1			60
09	3450	X	3352	-0-	-98	-0-	3267	2	85	9	Y	77					137
10	3503	X	3449	-0-	-54	-0-	3347	2	102	9	Y	93	172	1			58
11	3390	X	3335	-0-	-55	-0-	3260	2	75	9	Y	68					126

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8220	X	7252	-0-	-968	-0-	7198	2	54	9	Y	49	117	1			90
07	7948	X	7948	-0-	-0-	-0-	7900	2	48	9	Y	44	42	1			92
08	7866	X	7866	-0-	-0-	-0-	7837	2	29	9	Y	26					118
09	7715	X	7715	-0-	-0-	-0-	7645	2	70	9	Y	64					182
10	7936	X	7747	-0-	-189	-0-	7707	2	40	9	Y	36					218
11	7680	X	7300	-0-	-380	-0-	7235	2	65	9	Y	59	179	1			98

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3057	-0-	-183	-0-	3027	2	30	9	N	27	38	1			66
07	3348	X	3208	-0-	-140	-0-	3189	2	19	9	N	17					83
08	3193	X	3127	-0-	-66	-0-	3127	2			N	-0-					83
09	3060	X	2871	-0-	-189	-0-	2857	2	14	9	N	13					96
10	3434	X	3434	-0-	-0-	-0-	3340	2	94	9	N	85	33	1			148
11	3129	X	3129	-0-	-0-	-0-	3085	2	44	9	N	40	134	1			54

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3673	-0-	-347	-0-	3616	2	57	9	Y	52	98	1			94
07	4154	X	4152	-0-	-2	-0-	4098	2	54	9	Y	49	65	1			78
08	4092	X	4066	-0-	-26	-0-	3997	2	69	9	Y	63					141
09	3960	X	3957	-0-	-3	-0-	3889	2	68	9	Y	62	134	1			69
10	4154	X	3967	-0-	-187	-0-	3891	2	76	9	Y	69					138
11	4020	X	3487	-0-	-533	-0-	3444	2	43	9	Y	39	100	1			77

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4147	X	4147	-0-	-0-	-0-	4096	2	51	9	Y	46	30	1			119
07	4278	X	4278	-0-	-0-	-0-	4221	2	57	9	Y	52	117	1			54
08	4284	X	4284	-0-	-0-	-0-	4197	2	87	9	Y	79					133
09	4140	X	4100	-0-	-40	-0-	4058	2	42	9	Y	38					171
10	4278	X	4089	-0-	-189	-0-	4039	2	50	9	Y	45	146	1			70
11	4140	X	3721	-0-	-419	-0-	3638	2	83	9	Y	75	31	1			114

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1777	-0-	-23	-0-	1756	2	21	9	Y	19					91
07	1860	X	1830	-0-	-30	-0-	1816	2	14	9	Y	13	83	1			21
08	1860	X	1810	-0-	-50	-0-	1791	2	19	9	Y	17					38
09	1800	X	1720	-0-	-80	-0-	1701	2	19	9	Y	17					55
10	1829	X	1735	-0-	-94	-0-	1716	2	19	9	Y	17					72
11	1770	X	1658	-0-	-112	-0-	1634	2	24	9	Y	22					94

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1495	N	1495	-0-	-0-	-0-	1492	2	3	9	Y	3					82
07	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					82
08	1604	N	1604	-0-	-0-	-0-	1603	2	1	9	Y	1					83
09	1546	N	1546	-0-	-0-	-0-	1545	2	1	9	Y	1					84
10	1586	N	1586	-0-	-0-	-0-	1583	2	3	9	Y	3	19	1			68
11	1498	N	1498	-0-	-0-	-0-	1496	2	2	9	Y	2					70

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1883	N	1883	-0-	-0-	-0-	1874	2	9	9	Y	8					72
07	1948	N	1948	-0-	-0-	-0-	1908	2	40	9	Y	36					108
08	1936	N	1936	-0-	-0-	-0-	1902	2	34	9	Y	31					139
09	1890	N	1823	-0-	-67	-0-	1804	2	19	9	Y	17					156
10	2014	N	2014	-0-	-0-	-0-	1986	2	28	9	Y	25	154	1			27
11	1866	N	1866	-0-	-0-	-0-	1827	2	39	9	Y	35					62

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	924	-0-	-66	-0-	922	2	2	9	N	2					45
07	1457	N	845	-0-	-612	-0-	845	2			N	-0-					45
08	1271	N	988	-0-	-283	-0-	988	2			N	-0-					45
09	1324	N	1324	-0-	-0-	-0-	1322	2	2	9	N	2					47
10	1285	N	1285	-0-	-0-	-0-	1283	2	2	9	N	2					49
11	1240	N	1240	-0-	-0-	-0-	1238	2	2	9	N	2					51

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3549	X	3549	-0-	-0-	-0-	3507	2	42	9	Y	38	38	1			162
07	3663	X	3663	-0-	-0-	-0-	3621	2	42	9	Y	38					200
08	3757	X	3757	-0-	-0-	-0-	3721	2	36	9	Y	33					233
09	3786	X	3786	-0-	-0-	-0-	3729	2	57	9	Y	52	55	1			230
10	4043	X	4043	-0-	-0-	-0-	3977	2	66	9	Y	60	110	1			180
11	4153	X	4153	-0-	-0-	-0-	4120	2	33	9	Y	30					210

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	5934	-0-	-456	-0-	5922	2	12	9	N	11					82
07	5983	X	5570	-0-	-413	-0-	5516	2	54	9	N	49	23	1			108
08	5836	X	5836	-0-	-0-	-0-	5793	2	43	9	N	39	102	1			45
09	5940	X	5920	-0-	-20	-0-	5905	2	15	9	N	14					59
10	6138	X	5704	-0-	-434	-0-	5701	2	3	9	N	3					62
11	5940	X	5433	-0-	-507	-0-	5391	2	42	9	N	38					100

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0-	-0-	1102	2	Y	-0-			16
07	1178	N	1150	-0-	-28	-0-	1150	2	Y	-0-			16
08	1158	N	1158	-0-	-0-	-0-	1158	2	Y	-0-			16
09	1135	N	1135	-0-	-0-	-0-	1135	2	Y	-0-			16
10	1147	N	1141	-0-	-6	-0-	1141	2	Y	-0-			16
11	1110	N	1083	-0-	-27	-0-	1083	2	Y	-0-			16

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3174	X	3174	-0-	-0-	-0-	3134	2	40 9	N	36			93
07	3368	X	3368	-0-	-0-	-0-	3312	2	56 9	N	51	88	1	56
08	3342	X	3342	-0-	-0-	-0-	3286	2	56 9	N	51			107
09	3180	X	3178	-0-	-2	-0-	3145	2	33 9	N	30	80	1	57
10	3379	X	3242	-0-	-137	-0-	3202	2	40 9	N	36			93
11	3270	X	3121	-0-	-149	-0-	3053	2	68 9	N	62	101	1	54

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	1386	2	39 9	N	35			185
07	1457	N	1457	-0-	-0-	-0-	1422	2	35 9	N	32	84	1	133
08	1550	N	1511	-0-	-39	-0-	1474	2	37 9	N	34	101	1	66
09	1440	N	1076	-0-	-364	-0-	1059	2	17 9	N	15			81
10	1457	N	1397	-0-	-60	-0-	1376	2	21 9	N	19	8	1	92
11	1470	N	1382	-0-	-88	-0-	1362	2	20 9	N	18			110

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1860	N	1812	-0-	-48	-0-	1762	2	50 9	N	45			160
07	1984	N	1869	-0-	-115	-0-	1811	2	58 9	N	53	73	1	140
08	1829	N	1829	-0-	-0-	-0-	1790	2	39 9	N	35			175
09	1800	N	1766	-0-	-34	-0-	1713	2	53 9	N	48	94	1	129
10	1860	N	1740	-0-	-120	-0-	1698	2	42 9	N	38			167
11	1770	N	1692	-0-	-78	-0-	1641	2	51 9	N	46	92	1	121

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2880	X	2840	-0-	-40	-0-	2803	2	37 9	N	34	82	1	106
07	2976	X	2907	-0-	-69	-0-	2876	2	31 9	N	28	98	1	36
08	2976	X	2875	-0-	-101	-0-	2844	2	31 9	N	28			64
09	2880	X	2792	-0-	-88	-0-	2746	2	46 9	N	42			106
10	2945	X	2822	-0-	-123	-0-	2787	2	35 9	N	32	63	1	75
11	2850	X	2634	-0-	-216	-0-	2617	2	17 9	N	15			90

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3810	X	3656	-0-	-154	-0-	3595	2	61 9	N	55			68
07	3906	X	3729	-0-	-177	-0-	3676	2	53 9	N	48			116
08	3906	X	3752	-0-	-154	-0-	3689	2	63 9	N	57	117	1	56
09	3780	X	3614	-0-	-166	-0-	3551	2	63 9	N	57			113
10	3813	X	3698	-0-	-115	-0-	3669	2	29 9	N	26	56	1	83
11	3660	X	3608	-0-	-52	-0-	3556	2	52 9	N	47	109	1	21

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4320	X	3778	-0-	-542	-0-	3746	2	32 9	N	29			104
07	4216	X	4114	-0-	-102	-0-	4074	2	40 9	N	36			140
08	4264	X	4264	-0-	-0-	-0-	4229	2	35 9	N	32	140	1	32
09	4298	X	4298	-0-	-0-	-0-	4270	2	28 9	N	25			57
10	4426	X	4426	-0-	-0-	-0-	4404	2	22 9	N	20			77
11	4322	X	4322	-0-	-0-	-0-	4192	2	130 9	N	118	120	1	75

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	1246	-0-	-44	-0-	1243	2	3	9	N	3					74
07	1302	X	1264	-0-	-38	-0-	1261	2	3	9	N	3					77
08	1302	X	1245	-0-	-57	-0-	1245	2			N	-0-					77
09	1260	X	1216	-0-	-44	-0-	1213	2	3	9	N	3					80
10	1302	X	1251	-0-	-51	-0-	1248	2	3	9	N	3					83
11	1260	X	791	-0-	-469	-0-	779	2	12	9	N	11					94

PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	244	-0-	-116	-0-	244	2			N	-0-					84
07	341	N	143	-0-	-198	-0-	143	2			N	-0-					84
08	341	N	121	-0-	-220	-0-	102	2	19	9	N	17					101
09	240	N	139	-0-	-101	-0-	139	2			N	-0-					101
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					101
*11	556	N	556	-0-	-0-	-0-	556	2			N	-0-	56	1			45

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	462	2	4	9	N	4					65
07	420	N	420	-0-	-0-	-0-	367	2	53	9	N	48					113
08	217	N	173	-0-	-44	-0-	165	2	8	9	N	7					120
09	492	N	492	-0-	-0-	-0-	486	2	6	9	N	5					125
10	434	N	299	-0-	-135	-0-	287	2	12	9	N	11					136
11	218	N	218	-0-	-0-	-0-	214	2	4	9	N	4					140

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2302	N	2302	-0-	-0-	-0-	2291	2	11	9	N	10					137
07	2339	N	2339	-0-	-0-	-0-	2335	2	4	9	N	4					141
08	2416	N	2416	-0-	-0-	-0-	2407	2	9	9	N	8					149
09	2310	N	2246	-0-	-64	-0-	2236	2	10	9	N	9					158
10	2380	N	2380	-0-	-0-	-0-	2352	2	28	9	N	25					183
11	2340	N	2178	-0-	-162	-0-	2172	2	6	9	N	5					188

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	N	1480	-0-	-0-	-0-	1463	2	17	9	N	15					246
07	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	N	2					248
08	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1					249
09	1493	N	1493	-0-	-0-	-0-	1489	2	4	9	N	4					253
10	1581	N	1433	-0-	-148	-0-	1424	2	9	9	N	8					261
11	1530	N	1417	-0-	-113	-0-	1411	2	6	9	N	5					266

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1284	N	1284	-0-	-0-	-0-	1282	2	2	9	N	2					112
07	2994	N	2994	-0-	-0-	-0-	2985	2	9	9	N	8					120
08	3100	N	3505	-0-	405	405	3505	2			N	-0-					120
09	3000	N	3212	-0-	212	617	3209	2	3	9	N	3					123
10	1472	N	855	-0-	-617	-0-	846	2	9	9	N	8					131
11	1170	X	946	-0-	-224	-0-	922	2	24	9	N	22					153

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3290	-0-	-580	-0-	3242	2	48	9	N	44					240
07	3999	X	3934	-0-	-65	-0-	3881	2	53	9	N	48	187	1			101
08	3999	X	3723	-0-	-276	-0-	3683	2	40	9	N	36					137
09	3810	X	3088	-0-	-722	-0-	3053	2	35	9	N	32					169
10	3937	X	3746	-0-	-191	-0-	3722	2	24	9	N	22					191
11	3810	X	3489	-0-	-321	-0-	3472	2	17	9	N	15	87	1			119

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					195
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					195
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					195
09	240	N	140	-0-	-100	-0-	140	2			N	-0-					195
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					195
*11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					195

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	-0-	58	1	1393	2	N	18					165
							20	9									
07	1571	N	1571	-0-	-0-	-0-	62	1	1500	2	N	8					173
							9	9									
08	1576	N	1576	-0-	-0-	-0-	62	1	1513	2	N	1					174
							1	9									
09	1488	N	1488	-0-	-0-	-0-	60	1	1428	2	N	-0-					174
10	1596	N	1596	-0-	-0-	-0-	62	1	1532	2	N	2					176
							2	9									
*11	1500	N	1500	-0-	-0-	-0-	60	1	1436	2	N	4					180
							4	9									

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					164
07	1674	N	1557	-0-	-117	-0-	1557	2			N	-0-					164
08	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					164
09	1800	N	1592	-0-	-208	-0-	1592	2			N	-0-					164
10	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					164
11	1530	N	1454	-0-	-76	-0-	1454	2			N	-0-					164

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		2334	-0-	2334	19747	2320	2	14	9	Y	13					66
07	SWR 10		2594	-0-	2594	22341	2581	2	13	9	Y	12					78
08	SWR 10		2763	-0-	2763	25104	2760	2	3	9	Y	3					81
09	SWR 10		2368	-0-	2368	27472	2357	2	11	9	Y	10	74	1			17
10	SWR 10		991	-0-	991	28463	991	2			Y	-0-					17
11	SWR 10		711	-0-	711	29174	711	2			Y	-0-					17

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

06	540	N	536	-0-	-4	-0-	536	3			N	-0-					123
07	558	N	538	-0-	-20	-0-	538	3			N	-0-					123
08	558	N	555	-0-	-3	-0-	555	3			N	-0-					123
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					123
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					123
*11	540	N	509	-0-	-31	-0-	509	3			N	-0-					123

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	120	N	63	-0-	-57	-0-	63	2			N	-0-					-0-
10	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	401	-0-	-109	-0-	401	2			N	-0-					1
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					1
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					1
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					1
10	465	N	444	-0-	-21	-0-	425	2	19	9	N	17					18
11	450	N	385	-0-	-65	-0-	385	2			N	-0-					18

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	161	-0-	-49	-0-	161	2			N	-0-					29
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					29
08	186	N	186	-0-	-0-	-0-	184	2	2	9	N	2					31
09	191	N	191	-0-	-0-	-0-	183	2	8	9	N	7					38
10	206	N	206	-0-	-0-	-0-	187	2	19	9	N	17					55
*11	198	N	198	-0-	-0-	-0-	198	2			N	-0-	31	1			24

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					7
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					7
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					7
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					7
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					7
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					7

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	408	2	6	9	N	5					101
07	558	N	491	-0-	-67	-0-	487	2	4	9	N	4					105
08	383	N	383	-0-	-0-	-0-	375	2	8	9	N	7					112
09	420	N	373	-0-	-47	-0-	366	2	7	9	N	6					118
10	496	N	486	-0-	-10	-0-	478	2	8	9	N	7					125
11	360	N	359	-0-	-1	-0-	349	2	10	9	N	9					134

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	-0-	184	1	985	2	N	14					170
							15	9									
07	1322	N	1322	-0-	-0-	-0-	248	1	1068	2	N	5					175
							6	9									
08	1298	N	1298	-0-	-0-	-0-	248	1	1049	2	N	1	148	1			28
							1	9									
09	1259	N	1259	-0-	-0-	-0-	240	1	1016	2	N	3					31
							3	9									
10	1269	N	1269	-0-	-0-	-0-	232	1	1033	2	N	4					35
							4	9									
*11	1244	N	1244	-0-	-0-	-0-	240	1	995	2	N	8					43
							9	9									

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

06	420	N	392	-0-	-28	-0-	389	2	3	9	N	3					38
07	465	N	414	-0-	-51	-0-	407	2	7	9	N	6					44
08	434	N	405	-0-	-29	-0-	401	2	4	9	N	4					48
09	390	N	387	-0-	-3	-0-	381	2	6	9	N	5					53
10	409	N	409	-0-	-0-	-0-	406	2	3	9	N	3					56
*11	397	N	397	-0-	-0-	-0-	394	2	3	9	N	3					59

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	248	N	157	-0-	-91	-0-	157	2			N	-0-					-0-
11	240	N	189	-0-	-51	-0-	189	2			N	-0-					-0-

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

06	9	N	8	-0-	-1	-0-	8	2			N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	31	N	-0-	-0-	-31	-0-					N	-0-					15
09	8	N	-0-	-0-	-8	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4326	-0-	-174	-0-	30	1	4296	2	N	-0-					115
07	4650	X	4223	-0-	-427	-0-	31	1	4192	2	N	-0-					115
08	4650	X	4321	-0-	-329	-0-	31	1	4284	2	N	5					120
							6	9									
09	4440	X	4199	-0-	-241	-0-	30	1	4167	2	N	2					122
							2	9									
10	4588	X	4447	-0-	-141	-0-	31	1	4416	2	N	-0-					122
11	4320	X	4253	-0-	-67	-0-	30	1	4217	2	N	5					127
							6	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					169
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					169
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					169
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					169
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					169
*11	180	N	166	-0-	-14	-0-	166	3			N	-0-					169

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH III LLC 040209
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	247	-0-	-143	-0-	247	2			N	-0-					97
07	361	N	361	-0-	-0-	-0-	347	2	14	9	N	13					110
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					110
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					110
10	372	N	303	-0-	-69	-0-	303	2			N	-0-					110
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					110

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	146	2	2	9	Y	2					112
07	93	N	89	-0-	-4	-0-	86	2	3	9	Y	3					115
08	168	N	168	-0-	-0-	-0-	136	2	32	9	Y	29					144
09	150	N	112	-0-	-38	-0-	111	2	1	9	Y	1	106	1			39
10	93	N	78	-0-	-15	-0-	76	2	2	9	Y	2					41
11	150	N	99	-0-	-51	-0-	99	2			Y	-0-					41

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					188
07	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					192
08	496	N	488	-0-	-8	-0-	479	2	9	9	N	8	99	1			101
09	450	N	411	-0-	-39	-0-	405	2	6	9	N	5					106
10	558	N	422	-0-	-136	-0-	422	2			N	-0-					106
11	480	N	430	-0-	-50	-0-	427	2	3	9	N	3					109

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	516	-0-	-24	-0-	483	2	33	9	Y	30					133
07	518	N	518	-0-	-0-	-0-	488	2	30	9	Y	27					160
08	558	N	488	-0-	-70	-0-	464	2	24	9	Y	22	79	1			103
09	510	N	486	-0-	-24	-0-	465	2	21	9	Y	19	74	1			48
10	566	N	566	-0-	-0-	-0-	535	2	31	9	Y	28					76
11	555	N	555	-0-	-0-	-0-	520	2	35	9	Y	32					108

BCE-MACH III LLC 040209
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

06	962	N	962	-0-	-0-	-0-	951	3	11	9	N	10					37
07	950	N	950	-0-	-0-	-0-	942	3	8	9	N	7					44
08	1080	N	1080	-0-	-0-	-0-	1066	3	14	9	N	13					57
09	960	N	929	-0-	-31	-0-	918	3	11	9	N	10					67
10	961	N	944	-0-	-17	-0-	930	3	14	9	N	13					80
11	991	N	991	-0-	-0-	-0-	971	3	20	9	N	18					98

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

06	1620	N	1595	-0-	-25	-0-	1385	3	210	9	N	191	171	1			290
07	1581	N	1471	-0-	-110	-0-	1458	3	13	9	N	12	178	1			124
08	1711	N	1711	-0-	-0-	-0-	1467	3	244	9	N	222	182	1			164
09	1590	N	1559	-0-	-31	-0-	1353	3	206	9	N	187	351	1			-0-
10	1684	N	1684	-0-	-0-	-0-	1307	3	377	9	N	343	173	1			170
11	1650	N	1554	-0-	-96	-0-	1335	3	219	9	N	199	172	1			197

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

06	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
08	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
10	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

06	1380	N	1016	-0-	-364	-0-	1016	3			N	-0-					-0-
07	1240	N	1064	-0-	-176	-0-	1064	3			N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

06	840	N	829	-0-	-11	-0-	821	3	8	9	N	7					75
07	930	N	857	-0-	-73	-0-	848	3	9	9	N	8					83
08	789	N	789	-0-	-0-	-0-	786	3	3	9	N	3					86
09	840	N	786	-0-	-54	-0-	777	3	9	9	N	8					94
10	868	N	838	-0-	-30	-0-	831	3	7	9	N	6	85	1			15
11	885	N	885	-0-	-0-	-0-	872	3	13	9	N	12					27

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					112
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					112
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					112
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					112
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					112
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					112

EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	-0-	885	3	13	9	N	12					95
07	961	N	947	-0-	-14	-0-	893	3	54	9	N	49	80	1			64
08	864	N	864	-0-	-0-	-0-	851	3	13	9	N	12					76
09	900	N	836	-0-	-64	-0-	822	3	14	9	N	13					89
10	961	N	811	-0-	-150	-0-	794	3	17	9	N	15					104
11	840	N	798	-0-	-42	-0-	790	3	8	9	N	7					111

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	608	-0-	-22	-0-	597	3	11	9	N	10					29
07	629	N	629	-0-	-0-	-0-	616	3	13	9	N	12					41
08	635	N	635	-0-	-0-	-0-	622	3	13	9	N	12					53
09	621	N	621	-0-	-0-	-0-	608	3	13	9	N	12					65
10	620	N	616	-0-	-4	-0-	594	3	22	9	N	20					85
11	600	N	551	-0-	-49	-0-	540	3	11	9	N	10					95

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3686	X	3686	-0-	-0-	-0-	3686	3			N	-0-					-0-
07	3722	X	3722	-0-	-0-	-0-	3722	3			N	-0-					-0-
08	3545	X	3545	-0-	-0-	-0-	3545	3			N	-0-					-0-
09	3484	X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
10	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					-0-
11	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

06	960	N	717	-0-	-243	-0-	706	3	11	9	N	10					244
07	1023	N	731	-0-	-292	-0-	727	3	4	9	N	4					248
08	872	N	872	-0-	-0-	-0-	861	3	11	9	N	10					258
09	720	N	632	-0-	-88	-0-	626	3	6	9	N	5					263
10	874	N	874	-0-	-0-	-0-	865	3	9	9	N	8					271
11	1083	N	1083	-0-	-0-	-0-	1069	3	14	9	N	13					284

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

06	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
07	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

06	450	N	436	-0-	-14	-0-	436	3			N	-0-					19
07	465	N	412	-0-	-53	-0-	412	3			N	-0-					19
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					19
09	450	N	408	-0-	-42	-0-	408	3			N	-0-					19
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					19
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					19

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

06	150	N	28	-0-	-122	-0-	28	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
11	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

06	720	N	703	-0-	-17	-0-	659	3	44	9	N	40					406
07	683	N	683	-0-	-0-	-0-	662	3	21	9	N	19	180	1			245
08	712	N	712	-0-	-0-	-0-	690	3	22	9	N	20					265
09	690	N	679	-0-	-11	-0-	655	3	24	9	N	22					287
10	770	N	770	-0-	-0-	-0-	746	3	24	9	N	22					309
11	704	N	704	-0-	-0-	-0-	680	3	24	9	N	22					331

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					1
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					1
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					1
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					1
10	62	N	-0-	-0-	-62	-0-					N	-0-					1
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					1

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

06	540	N	513	-0-	-27	-0-	513	3			N	-0-					65
07	558	N	503	-0-	-55	-0-	503	3			N	-0-					65
08	558	N	517	-0-	-41	-0-	515	3	2	9	N	2					67
09	510	N	475	-0-	-35	-0-	475	3			N	-0-					67
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					67
11	510	N	431	-0-	-79	-0-	431	3			N	-0-					67

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					118
07	279	N	219	-0-	-60	-0-	219	3			N	-0-					118
08	248	N	216	-0-	-32	-0-	216	3			N	-0-					118
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					118
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					118
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					118

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
08	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
09	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
10	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

06	810	N	797	-0-	-13	-0-	788	3	9	9	N	8					168
07	868	N	769	-0-	-99	-0-	763	3	6	9	N	5					173
08	742	N	742	-0-	-0-	-0-	739	3	3	9	N	3					176
09	810	N	672	-0-	-138	-0-	668	3	4	9	N	4	168	1			12
10	775	N	655	-0-	-120	-0-	633	3	22	9	N	20					32
11	720	N	572	-0-	-148	-0-	559	3	13	9	N	12					44

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	775	N	690	-0-	-85	-0-	690	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
10	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1086	-0-	-174	-0-	1080	3	6	9	N	5					115
07	1124	N	1124	-0-	-0-	-0-	1120	3	4	9	N	4	98	1			21
08	1048	N	1048	-0-	-0-	-0-	1042	3	6	9	N	5					26
09	1080	N	1030	-0-	-50	-0-	1021	3	9	9	N	8					34
10	1116	N	872	-0-	-244	-0-	866	3	6	9	N	5					39
11	1020	N	939	-0-	-81	-0-	925	3	14	9	N	13					52

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1857	N	1857	-0-	-0-	-0-	1821	3	36	9	N	33					199
07	1981	N	1981	-0-	-0-	-0-	1917	3	64	9	N	58	184	1			73
08	1865	N	1865	-0-	-0-	-0-	1819	3	46	9	N	42					115
09	1860	N	1700	-0-	-160	-0-	1654	3	46	9	N	42					157
10	1953	N	1649	-0-	-304	-0-	1616	3	33	9	N	30					187
11	1800	N	1797	-0-	-3	-0-	1743	3	54	9	N	49	175	1			61

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	982	-0-	-38	-0-	971	3	11	9	N	10					125
07	1147	N	1015	-0-	-132	-0-	1004	3	11	9	N	10					135
08	993	N	993	-0-	-0-	-0-	984	3	9	9	N	8					143
09	990	N	940	-0-	-50	-0-	929	3	11	9	N	10					153
10	1023	N	953	-0-	-70	-0-	940	3	13	9	N	12	100	1			65
11	960	N	733	-0-	-227	-0-	727	3	6	9	N	5					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					20
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					20
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					20
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					20
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					20
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					20

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4153	-0-	-377	-0-	4153	3			N	-0-					62
07	4681	X	4223	-0-	-458	-0-	4223	3			N	-0-					62
08	4340	X	4108	-0-	-232	-0-	4108	3			N	-0-					62
09	4170	X	3890	-0-	-280	-0-	3890	3			N	-0-	62	1			-0-
10	4278	X	4050	-0-	-228	-0-	4050	3			N	-0-					-0-
11	4140	X	3821	-0-	-319	-0-	3821	3			N	-0-					-0-

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
07	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					26
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					26
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					26
09	120	N	12	-0-	-108	-0-	12	3			N	-0-					26
10	93	N	49	-0-	-44	-0-	49	3			N	-0-					26
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					26

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7315	X	7315	-0-	-0-	-0-	7254	3	61	9	N	55					113
07	7719	X	7208	-0-	-511	-0-	7153	3	55	9	N	50	120	1			43
08	7719	X	7338	-0-	-381	-0-	7275	3	63	9	N	57					100
09	7470	X	7129	-0-	-341	-0-	7066	3	63	9	N	57					157
10	7564	X	7314	-0-	-250	-0-	7245	3	69	9	N	63	187	1			33
11	7320	X	7024	-0-	-296	-0-	6955	3	69	9	N	63					96

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

06	4752	X	4752	-0-	-0-	-0-	4611	3	141	9	N	128	191	1			125
07	5022	X	4694	-0-	-328	-0-	4548	3	146	9	N	133	180	1			78
08	5022	X	4848	-0-	-174	-0-	4708	3	140	9	N	127					205
09	4860	X	4700	-0-	-160	-0-	4532	3	168	9	N	153	116	1			242
10	4898	X	4749	-0-	-149	-0-	4591	3	158	9	N	144	181	1			205
11	4740	X	4430	-0-	-310	-0-	4295	3	135	9	N	123	191	1			137

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

06	4980	X	4826	-0-	-154	-0-	4746	3	80	9	N	73					154
07	5146	X	4560	-0-	-586	-0-	4499	3	61	9	N	55					209
08	5146	X	4616	-0-	-530	-0-	4541	3	75	9	N	68	186	1			91
09	4920	X	4471	-0-	-449	-0-	4381	3	90	9	N	82					173
10	4991	X	4526	-0-	-465	-0-	4430	3	96	9	N	87	189	1			71
11	4830	X	3927	-0-	-903	-0-	3870	3	57	9	N	52					123

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

06	2730	N	2286	-0-	-444	-0-	2283	3	3	9	N	3	96	1			42
07	2692	N	2692	-0-	-0-	-0-	2689	3	3	9	N	3					45
08	2380	N	2380	-0-	-0-	-0-	2368	3	12	9	N	11					56
09	2280	N	2197	-0-	-83	-0-	2190	3	7	9	N	6					62
10	2697	N	2364	-0-	-333	-0-	2355	3	9	9	N	8					70
11	2310	N	2228	-0-	-82	-0-	2216	3	12	9	N	11					81

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

06	5760	X	5383	-0-	-377	-0-	5274	3	109	9	N	99	92	1			112
07	6025	X	6025	-0-	-0-	-0-	5876	3	149	9	N	135	73	1			174
08	6014	X	5854	-0-	-160	-0-	5757	3	97	9	N	88	188	1			74
09	5820	X	5600	-0-	-220	-0-	5483	3	117	9	N	106					180
10	6014	X	5725	-0-	-289	-0-	5615	3	110	9	N	100	189	1			91
11	5820	X	5440	-0-	-380	-0-	5321	3	119	9	N	108					199

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					178
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					178
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					178
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					178
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					178
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					178

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					244
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					244
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					244
09	270	N	206	-0-	-64	-0-	206	3			N	-0-					244
10	217	N	195	-0-	-22	-0-	193	3	2	9	N	2	188	1			58
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					58

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					263
07	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					263
08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					263
09	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					263
*10	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					263
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					263

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					73
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					73
08	341	N	308	-0-	-33	-0-	308	3			N	-0-					73
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					73
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					73
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					73

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4274	-0-	-196	-0-	4226	3	48	9	N	44					174
07	4650	X	4633	-0-	-17	-0-	4593	3	40	9	N	36					210
08	4991	X	4829	-0-	-162	-0-	4732	3	97	9	N	88	188	1			110
09	4830	X	4684	-0-	-146	-0-	4621	3	63	9	N	57					167
10	4906	X	4906	-0-	-0-	-0-	4851	3	55	9	N	50					217
11	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					217

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3264	-0-	-1326	-0-	3239	3	25	9	N	23					145
07	4960	X	4585	-0-	-375	-0-	4550	3	35	9	N	32					177
08	4960	X	4840	-0-	-120	-0-	4783	3	57	9	N	52	181	1			48
09	4595	X	4595	-0-	-0-	-0-	4538	3	57	9	N	52					100
10	4588	X	4521	-0-	-67	-0-	4475	3	46	9	N	42					142
11	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					142

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2430	-0-	-0-	-0-	2408	3	22	9	N	20	189	1			66
07	4340	X	2520	-0-	-1820	-0-	2507	3	13	9	N	12					78
08	4340	X	3269	-0-	-1071	-0-	3218	3	51	9	N	46					124
09	3630	X	2833	-0-	-797	-0-	2777	3	56	9	N	51					175
10	3656	X	3656	-0-	-0-	-0-	3599	3	57	9	N	52	190	1			37
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

06	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					26
07	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1					27
08	403	N	403	-0-	-0-	-0-	402	2	1	9	Y	1	3	1			25
09	480	N	458	-0-	-22	-0-	458	2			Y	-0-					25
10	485	N	485	-0-	-0-	-0-	484	2	1	9	Y	1					26
11	490	N	490	-0-	-0-	-0-	489	2	1	9	Y	1					27

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					72
07	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					72
08	1000	N	1000	-0-	-0-	-0-	997	2	3	9	N	3	1	1			74
09	960	N	937	-0-	-23	-0-	937	2			N	-0-					74
10	1035	N	1035	-0-	-0-	-0-	1029	2	6	9	N	5					79
11	960	N	883	-0-	-77	-0-	862	2	21	9	N	19					98

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

06	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					3
07	248	N	244	-0-	-4	-0-	244	2			Y	-0-					3
08	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					3
09	450	N	354	-0-	-96	-0-	319	2	35	9	Y	32					35
10	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					35
11	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					35

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

06	749	N	749	-0-	-0-	-0-	737	2	12	9	Y	11					141
07	766	N	766	-0-	-0-	-0-	1	1	748	2	Y	15					156
							17	9									
08	788	N	788	-0-	-0-	-0-	18	1	757	2	Y	12	3	1			165
							13	9									
09	705	N	705	-0-	-0-	-0-	3	1	694	2	Y	7					172
							8	9									
10	734	N	734	-0-	-0-	-0-	723	2	11	9	Y	10	161	1			21
*11	768	N	768	-0-	-0-	-0-	762	2	6	9	Y	5					26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1251	-0-	-9	-0-	1250	2	1	9	Y	1					53
07	1302	N	1275	-0-	-27	-0-	25	1	1248	2	Y	2					55
							2	9									
08	1271	N	1255	-0-	-16	-0-	4	1	1248	2	Y	3	3	1			55
							3	9									
09	1260	N	1215	-0-	-45	-0-	1209	2	6	9	Y	5					60
10	1294	N	1294	-0-	-0-	-0-	1287	2	7	9	Y	6					66
11	1221	N	1221	-0-	-0-	-0-	1196	2	25	9	Y	23					89

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF. 10056 - 10657

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

06	1260	N	1026	-0-	-234	-0-	1026	2			Y	-0-					1
07	1347	N	1347	-0-	-0-	-0-	1346	2	1	9	Y	1					2
08	1454	N	1454	-0-	-0-	-0-	1453	2	1	9	Y	1	3	1			-0-
09	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
10	1489	N	1489	-0-	-0-	-0-	1488	2	1	9	Y	1					1
11	1468	N	1468	-0-	-0-	-0-	1467	2	1	9	Y	1					2

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF. 10003 - 10775

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1948	-0-	1948	13540	1917	2	31	9	N	28	173	1			52
07	15605	X	2065	-0-	-13540	-0-	2061	2	4	9	N	4					56
08	2072	X	2072	-0-	-0-	-0-	11	1	2039	2	N	20	3	1			73
							22	9									
09	1980	X	1945	-0-	-35	-0-	3	1	1920	2	N	20					93
							22	9									
10	2077	X	1990	-0-	-87	-0-	1967	2	23	9	N	21					114
11	2010	X	1891	-0-	-119	-0-	1866	2	25	9	N	23					137

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

06	706	N	706	-0-	-0-	-0-	697	2	9	9	N	8					149
07	873	N	873	-0-	-0-	-0-	863	2	10	9	N	9					158
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					158
09	720	N	556	-0-	-164	-0-	556	2			N	-0-					158
10	868	N	501	-0-	-367	-0-	490	2	11	9	N	10	147	1			21
11	690	N	413	-0-	-277	-0-	411	2	2	9	N	2					23

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	246	2			Y	-0-					5
07	284	N	284	-0-	-0-	-0-	24	1	260	2	Y	-0-					5
08	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					5
09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					5
10	279	N	253	-0-	-26	-0-	250	2	3	9	Y	3					8
11	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					8

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	1			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	838	-0-	-32	-0-	829	2	9	9	Y	8					40
07	899	N	886	-0-	-13	-0-	25	1	860	2	Y	1					41
							1	9									
08	899	N	869	-0-	-30	-0-	4	1	854	2	Y	10					51
							11	9									
09	840	N	836	-0-	-4	-0-	822	2	14	9	Y	13					64
10	899	N	685	-0-	-214	-0-	675	2	10	9	Y	9					73
11	885	N	885	-0-	-0-	-0-	873	2	12	9	Y	11					84

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	229	2			Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	25	1	237	2	Y	-0-					-0-
08	248	N	234	-0-	-14	-0-	4	1	230	2	Y	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	2			Y	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

06	832	N	832	-0-	-0-	-0-	823	2	9	9	Y	8					165
07	926	N	926	-0-	-0-	-0-	915	2	11	9	Y	10					175
08	806	N	806	-0-	-0-	-0-	802	2	4	9	Y	4	159	1			20
09	780	N	675	-0-	-105	-0-	675	2			Y	-0-					20
10	806	N	751	-0-	-55	-0-	750	2	1	9	Y	1					21
11	780	N	320	-0-	-460	-0-	319	2	1	9	Y	1					22

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

06	1260	N	1181	-0-	-79	-0-	1172	2	9	9	Y	8					81
07	1364	N	1181	-0-	-183	-0-	1177	2	4	9	Y	4					85
08	1271	N	1236	-0-	-35	-0-	1212	2	24	9	Y	22	3	1			104
09	1247	N	1247	-0-	-0-	-0-	1232	2	15	9	Y	14					118
10	1264	N	1264	-0-	-0-	-0-	1250	2	14	9	Y	13					131
11	1200	N	1143	-0-	-57	-0-	1140	2	3	9	Y	3					134

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

06	839	N	839	-0-	-0-	-0-	827	2	12	9	Y	11					80
07	830	N	830	-0-	-0-	-0-	823	2	7	9	Y	6					86
08	839	N	839	-0-	-0-	-0-	817	2	22	9	Y	20	68	1			38
09	750	N	739	-0-	-11	-0-	736	2	3	9	Y	3					41
10	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					41
11	786	N	786	-0-	-0-	-0-	776	2	10	9	Y	9					50

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

06	660	N	471	-0-	-189	-0-	471	2			Y	-0-					30
07	651	N	480	-0-	-171	-0-	480	2			Y	-0-					30
08	496	N	471	-0-	-25	-0-	471	2			Y	-0-					30
09	480	N	274	-0-	-206	-0-	274	2			Y	-0-					30
10	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					30
11	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					30

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

06	180	N	162	-0-	-18	-0-	161	2	1	9	Y	1					60
07	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					60
08	234	N	234	-0-	-0-	-0-	232	2	2	9	Y	2	3	1			59
09	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					59
10	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1					60
11	210	N	185	-0-	-25	-0-	184	2	1	9	Y	1					61

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	397	-0-	-173	-0-	395	2	2	9	N	2					137
07	558	N	200	-0-	-358	-0-	200	2			N	-0-					137
08	527	N	292	-0-	-235	-0-	288	2	4	9	N	4	123	1			18
09	390	N	280	-0-	-110	-0-	280	2			N	-0-					18
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					18
*11	299	N	299	-0-	-0-	-0-	295	2	4	9	N	4					22

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

06	270	N	263	-0-	-7	-0-	263	2			Y	-0-					11
07	279	N	276	-0-	-3	-0-	275	2	1	9	Y	1					12
08	279	N	276	-0-	-3	-0-	275	2	1	9	Y	1	3	1			10
09	270	N	268	-0-	-2	-0-	268	2			Y	-0-					10
10	280	N	280	-0-	-0-	-0-	279	2	1	9	Y	1					11
11	271	N	271	-0-	-0-	-0-	270	2	1	9	Y	1					12

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

06	1380	N	1270	-0-	-110	-0-	1263	2	7	9	Y	6					17
07	1315	N	1315	-0-	-0-	-0-	1311	2	4	9	Y	4					21
08	1239	N	1239	-0-	-0-	-0-	1233	2	6	9	Y	5	1	1			25
09	1260	N	1227	-0-	-33	-0-	1224	2	3	9	Y	3					28
10	1302	N	1279	-0-	-23	-0-	1277	2	2	9	Y	2					30
11	1232	N	1232	-0-	-0-	-0-	1225	2	7	9	Y	6					36

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

06	960	N	960	-0-	-0-	-0-	936	2	24	9	N	22					104
07	992	N	970	-0-	-22	-0-	955	2	15	9	N	14					118
08	992	N	970	-0-	-22	-0-	958	2	12	9	N	11	74	1			55
09	960	N	922	-0-	-38	-0-	903	2	19	9	N	17					72
10	965	N	965	-0-	-0-	-0-	947	2	18	9	N	16					88
11	930	N	929	-0-	-1	-0-	911	2	18	9	N	16					104

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	377	2	8	9	N	7					70
07	403	N	374	-0-	-29	-0-	372	2	2	9	N	2					72
08	403	N	371	-0-	-32	-0-	362	2	9	9	N	8					80
09	390	N	308	-0-	-82	-0-	302	2	6	9	N	5					85
10	372	N	267	-0-	-105	-0-	261	2	6	9	N	5					90
11	360	N	357	-0-	-3	-0-	350	2	7	9	N	6					96

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	N	1052	-0-	-0-	-0-	1038	2	14	9	N	13					162
07	1085	N	1057	-0-	-28	-0-	1022	2	35	9	N	32	151	1			43
08	1178	N	1084	-0-	-94	-0-	1043	2	41	9	N	37					80
09	1050	N	1006	-0-	-44	-0-	986	2	20	9	N	18					98
10	1054	N	1049	-0-	-5	-0-	1030	2	19	9	N	17					115
11	1050	N	998	-0-	-52	-0-	975	2	23	9	N	21					136

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					18
07	1798	N	1764	-0-	-34	-0-	1764	2			N	-0-					18
08	1798	N	1791	-0-	-7	-0-	1791	2			N	-0-					18
09	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					18
10	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					18
11	1740	N	1698	-0-	-42	-0-	1698	2			N	-0-					18

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	2			Y	-0-					31
07	155	N	149	-0-	-6	-0-	149	2			Y	-0-					31
08	155	N	127	-0-	-28	-0-	127	2			Y	-0-					31
09	150	N	117	-0-	-33	-0-	117	2			Y	-0-					31
10	155	N	127	-0-	-28	-0-	127	2			Y	-0-					31
*11	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					31

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2155	-0-	-95	-0-	2154	2	1	9	Y	1					86
07	2294	N	2153	-0-	-141	-0-	2153	2			Y	-0-					86
08	2268	N	2268	-0-	-0-	-0-	2264	2	4	9	Y	4	1	1			89
09	2160	N	2134	-0-	-26	-0-	2134	2			Y	-0-					89
10	2166	N	2166	-0-	-0-	-0-	2166	2			Y	-0-					89
11	2190	N	2070	-0-	-120	-0-	2070	2			Y	-0-					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					41
07	31	N	27	-0-	-4	-0-	27	2			Y	-0-					41
08	62	N	61	-0-	-1	-0-	61	2			Y	-0-					41
09	30	N	27	-0-	-3	-0-	26	2	1	9	Y	1					42
10	103	N	103	-0-	-0-	-0-	90	2	13	9	Y	12					54
11	60	N	49	-0-	-11	-0-	32	2	17	9	Y	15					69

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	221	2			Y	-0-					23
07	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					23
08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					23
09	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					23
10	420	N	420	-0-	-0-	-0-	412	2	8	9	Y	7					30
11	350	N	350	-0-	-0-	-0-	339	2	11	9	Y	10					40

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-	87	1			13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					30
07	186	N	156	-0-	-30	-0-	156	2			N	-0-					30
08	186	N	101	-0-	-85	-0-	101	2			N	-0-					30
09	180	N	63	-0-	-117	-0-	63	2			N	-0-					30
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					30
*11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0-	-0-	863	2	12	9	N	11					207
07	889	N	889	-0-	-0-	-0-	880	2	9	9	N	8	160	1			55
08	575	N	575	-0-	-0-	-0-	563	2	12	9	N	11					66
09	470	N	470	-0-	-0-	-0-	458	2	12	9	N	11					77
10	582	N	582	-0-	-0-	-0-	574	2	8	9	N	7					84
*11	488	N	488	-0-	-0-	-0-	475	2	13	9	N	12					96

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

06	2435	X	2435	-0-	-0-	-0-	2400	2	35	9	N	32	173	1			84
07	2490	N	2490	-0-	-0-	-0-	2460	2	30	9	N	27					111
08	2480	N	2480	-0-	-0-	-0-	2441	2	39	9	N	35					146
09	2310	N	2310	-0-	-0-	-0-	2277	2	33	9	N	30					176
10	2426	N	2426	-0-	-0-	-0-	2398	2	28	9	N	25					201
*11	2377	N	2377	-0-	-0-	-0-	2334	2	43	9	N	39	183	1			57

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

06	1172	N	1172	-0-	-0-	-0-	1152	2	20	9	N	18					66
07	1189	N	1189	-0-	-0-	-0-	1171	2	18	9	N	16					82
08	1243	N	1243	-0-	-0-	-0-	1223	2	20	9	N	18					100
09	1205	N	1205	-0-	-0-	-0-	1183	2	22	9	N	20					120
10	1273	N	1273	-0-	-0-	-0-	1256	2	17	9	N	15	111	1			24
*11	1193	N	1193	-0-	-0-	-0-	1180	2	13	9	N	12					36

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1265	-0-	-25	-0-	1254	2	11	9	N	10					173
07	1333	N	1316	-0-	-17	-0-	1296	2	20	9	N	18					191
08	1333	N	1203	-0-	-130	-0-	1193	2	10	9	N	9					200
09	1260	N	1178	-0-	-82	-0-	1172	2	6	9	N	5					205
10	1428	N	1428	-0-	-0-	-0-	1404	2	24	9	N	22	197	1			30
*11	1332	N	1332	-0-	-0-	-0-	1315	2	17	9	N	15					45

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	885	-0-	-135	-0-	877	2	8	9	N	7					130
07	1023	N	890	-0-	-133	-0-	871	2	19	9	N	17					147
08	1023	N	812	-0-	-211	-0-	808	2	4	9	N	4					151
09	900	N	811	-0-	-89	-0-	805	2	6	9	N	5					156
10	899	N	848	-0-	-51	-0-	818	2	30	9	N	27					183
11	813	N	813	-0-	-0-	-0-	783	2	30	9	N	27	160	1			50

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	527	N	317	-0-	-210	-0-	317	2			Y	-0-					-0-
08	434	N	257	-0-	-177	-0-	257	2			Y	-0-					-0-
09	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					-0-
10	310	N	92	-0-	-218	-0-	92	2			Y	-0-					-0-
11	240	N	3	-0-	-237	-0-	3	2			Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

06	1124	N	1124	-0-	-0-	-0-	591	1	510	2	Y	21					210
							23	9									
07	868	N	555	-0-	-313	-0-	336	1	182	2	Y	34	201	1			43
							37	9									
08	1116	N	1054	-0-	-62	-0-	775	1	275	2	Y	4					47
							4	9									
09	1080	N	753	-0-	-327	-0-	750	1	3	9	Y	3					50
10	1068	N	1068	-0-	-0-	-0-	775	1	287	2	Y	5					55
							6	9									
11	1049	N	1049	-0-	-0-	-0-	750	1	286	2	Y	12					67
							13	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

06	840	N	662	-0-	-178	-0-	662	2			N	-0-					-0-
07	837	N	673	-0-	-164	-0-	673	2			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

06	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
08	992	N	850	-0-	-142	-0-	850	2			Y	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
11	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	720	N	667	-0-	-53	-0-	667	2	Y	-0-			-0-
07	677	N	677	-0-	-0-	-0-	677	2	Y	-0-			-0-
08	694	N	694	-0-	-0-	-0-	694	2	Y	-0-			-0-
09	718	N	718	-0-	-0-	-0-	718	2	Y	-0-			-0-
10	1006	N	1006	-0-	-0-	-0-	1006	2	Y	-0-			-0-
11	1336	N	1336	-0-	-0-	-0-	1336	2	Y	-0-			-0-

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1230	N	1203	-0-	-27	-0-	1203	2	Y	-0-			28
07	1278	N	1278	-0-	-0-	-0-	1278	2	Y	-0-			28
08	1319	N	1319	-0-	-0-	-0-	1319	2	Y	-0-			28
*09	1323	N	1323	-0-	-0-	-0-	1319	2 4 9	Y	4			32
10	1533	N	1533	-0-	-0-	-0-	1533	2	Y	-0-			32
11	2131	N	2131	-0-	-0-	-0-	2130	2 1 9	Y	1			33

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1350	N	1180	-0-	-170	-0-	1180	2	N	-0-			-0-
07	1395	N	1088	-0-	-307	-0-	1088	2	N	-0-			-0-
08	1209	N	1133	-0-	-76	-0-	1133	2	N	-0-			-0-
09	1170	N	977	-0-	-193	-0-	977	2	N	-0-			-0-
10	1197	N	1197	-0-	-0-	-0-	1197	2	N	-0-			-0-
11	1110	N	967	-0-	-143	-0-	967	2	N	-0-			-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	420	N	377	-0-	-43	-0-	359	2 18 9	Y	16			63
07	403	N	381	-0-	-22	-0-	377	2 4 9	Y	4			67
08	409	N	409	-0-	-0-	-0-	409	2	Y	-0-	60	1	7
*09	398	N	398	-0-	-0-	-0-	398	2	Y	-0-			7
*10	464	N	464	-0-	-0-	-0-	461	2 3 9	Y	3			10
11	515	N	515	-0-	-0-	-0-	501	2 14 9	Y	13			23

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1260	N	1079	-0-	-181	-0-	1079	2	N	-0-			3
07	1209	N	1114	-0-	-95	-0-	1114	2	N	-0-			3
08	1302	N	1114	-0-	-188	-0-	1114	2	N	-0-			3
09	1114	N	1114	-0-	-0-	-0-	1114	2	N	-0-			3
*10	1302	N	1302	-0-	-0-	-0-	1300	2 2 9	N	2	5	1	-0-
11	1783	N	1783	-0-	-0-	-0-	1783	2	N	-0-			-0-

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	210	X	151	-0-	-59	-0-	149	2 2 9	Y	2			37
07	4785	X	4785	-0-	-0-	-0-	4707	2 78 9	Y	71			108
08	3496	X	3496	-0-	-0-	-0-	3453	2 43 9	Y	39			147
09	150	X	57	-0-	-93	-0-	57	2	Y	-0-			147
*10	4774	X	196	-0-	-4578	-0-	182	2 14 9	Y	13	147	1	13
11	4620	X	398	-0-	-4222	-0-	397	2 1 9	Y	1			14

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	2	Y	-0-			-0-
07	186	N	186	-0-	-0-	-0-	183	2 3 9	Y	3			3
08	745	N	745	-0-	-0-	-0-	697	2 48 9	Y	44			47
09	150	N	2	-0-	-148	-0-	2	2	Y	-0-			47
*10	920	N	920	-0-	-0-	-0-	906	2 14 9	Y	13	60	1	-0-
11	180	N	19	-0-	-161	-0-	19	2	Y	-0-			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					72
07	1401	N	1401	-0-	-0-	-0-	1401	2			Y	-0-	72	1			-0-
08	1488	N	1410	-0-	-78	-0-	1410	2			Y	-0-					-0-
*09	1440	N	1407	-0-	-33	-0-	1407	2			Y	-0-					-0-
*10	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-
11	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	713	2	22	9	N	20					56
07	769	N	769	-0-	-0-	-0-	756	2	13	9	N	12					68
08	802	N	802	-0-	-0-	-0-	792	2	10	9	N	9					77
09	786	N	786	-0-	-0-	-0-	768	2	18	9	N	16					93
10	812	N	812	-0-	-0-	-0-	800	2	12	9	N	11					104
11	902	N	902	-0-	-0-	-0-	807	2	95	9	N	86					18

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2162	N	2162	-0-	-0-	-0-	2129	2	33	9	Y	30					168
07	2003	N	2003	-0-	-0-	-0-	1991	2	12	9	Y	11	1	1			178
08	2139	N	1964	-0-	-175	-0-	1955	2	9	9	Y	8					186
*09	2160	N	1944	-0-	-216	-0-	1931	2	13	9	Y	12	171	1			27
*10	2085	N	2085	-0-	-0-	-0-	2070	2	15	9	Y	14					41
*11	2011	N	2011	-0-	-0-	-0-	1996	2	15	9	Y	14					55

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2405	N	2405	-0-	-0-	-0-	2386	2	19	9	Y	17					191
07	2497	N	2497	-0-	-0-	-0-	2463	2	34	9	Y	31	190	1			32
08	2418	N	2407	-0-	-11	-0-	2401	2	6	9	Y	5					37
*09	2382	N	2382	-0-	-0-	-0-	2358	2	24	9	Y	22					59
*10	2476	N	2476	-0-	-0-	-0-	2458	2	18	9	Y	16					75
11	2392	N	2392	-0-	-0-	-0-	2373	2	19	9	Y	17					92

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	812	-0-	-28	-0-	812	2			Y	-0-					-0-
07	899	N	849	-0-	-50	-0-	838	2	11	9	Y	10	6	1			4
08	899	N	826	-0-	-73	-0-	825	2	1	9	Y	1	4	1			1
*09	810	N	789	-0-	-21	-0-	787	2	2	9	Y	2					3
*10	837	N	758	-0-	-79	-0-	757	2	1	9	Y	1					4
11	810	N	725	-0-	-85	-0-	724	2	1	9	Y	1					5

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	225	-0-	-45	-0-	225	2			Y	-0-					43
07	222	N	222	-0-	-0-	-0-	218	2	4	9	Y	4	2	1			45
08	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					46
*09	247	N	247	-0-	-0-	-0-	245	2	2	9	Y	2					48
*10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					48
11	247	N	247	-0-	-0-	-0-	246	2	1	9	Y	1					49

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1588	-0-	-32	-0-	1568	2	20	9	Y	18					18
07	1650	N	1650	-0-	-0-	-0-	1649	2	1	9	Y	1	1	1			18
08	1739	N	1739	-0-	-0-	-0-	1739	2			Y	-0-					18
*09	1623	N	1623	-0-	-0-	-0-	1623	2			Y	-0-					18
*10	1729	N	1729	-0-	-0-	-0-	1710	2	19	9	Y	17					1
11	1680	N	1637	-0-	-43	-0-	1637	2			Y	-0-					1

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	924	-0-	-6	-0-	11	1	909	2	Y	4					100
							4	9									
07	992	N	991	-0-	-1	-0-	24	1	942	2	Y	23					123
							25	9									
08	983	N	983	-0-	-0-	-0-	964	2	19	9	Y	17					140
09	973	N	973	-0-	-0-	-0-	958	2	15	9	Y	14					154
10	992	N	929	-0-	-63	-0-	907	2	22	9	Y	20					174
11	960	N	881	-0-	-79	-0-	864	2	17	9	Y	15					189

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	894	-0-	-6	-0-	894	2			Y	-0-					29
07	899	N	896	-0-	-3	-0-	896	2			Y	-0-					29
08	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					29
09	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					29
10	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					29
11	930	N	647	-0-	-283	-0-	647	2			Y	-0-					29

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	320	2			Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	2			Y	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	2			Y	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	2			Y	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	2			Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	2			Y	-0-					-0-
10	496	N	415	-0-	-81	-0-	415	2			Y	-0-					-0-
11	480	N	349	-0-	-131	-0-	349	2			Y	-0-					-0-

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2554	-0-	-176	-0-	2528	2	26	9	Y	24					162
07	2821	X	2692	-0-	-129	-0-	2662	2	30	9	Y	27	162	1			27
08	2666	N	2657	-0-	-9	-0-	2632	2	25	9	Y	23	2	1			48
09	2550	N	2402	-0-	-148	-0-	2373	2	29	9	Y	26					74
10	2697	N	2677	-0-	-20	-0-	2638	2	39	9	Y	35					109
11	2580	N	2576	-0-	-4	-0-	2536	2	40	9	Y	36					145

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1663	N	1663	-0-	-0-	-0-	1641	2	22	9	Y	20					168
07	1612	N	1560	-0-	-52	-0-	1546	2	14	9	Y	13					181
08	1648	N	1648	-0-	-0-	-0-	1635	2	13	9	Y	12					193
*09	1650	N	1613	-0-	-37	-0-	1595	2	18	9	Y	16					209
10	1712	N	1712	-0-	-0-	-0-	1708	2	4	9	Y	4					213
*11	1658	N	1658	-0-	-0-	-0-	1641	2	17	9	Y	15					228

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1521	-0-	-9	-0-	1504	2	17	9	Y	15					200
07	1523	N	1523	-0-	-0-	-0-	1505	2	18	9	Y	16	2	1			214
08	1574	N	1574	-0-	-0-	-0-	1562	2	12	9	Y	11					225
*09	1538	N	1538	-0-	-0-	-0-	1513	2	25	9	Y	23					248
*10	1601	N	1601	-0-	-0-	-0-	1587	2	14	9	Y	13	185	1			76
*11	1540	N	1540	-0-	-0-	-0-	1529	2	11	9	Y	10					86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1458	-0-	-72	-0-	1436	2	22	9	N	20					125
07	1550	N	1543	-0-	-7	-0-	1518	2	25	9	N	23					148
08	1536	N	1536	-0-	-0-	-0-	1518	2	18	9	N	16					164
09	1470	N	1275	-0-	-195	-0-	1264	2	11	9	N	10					174
10	1585	N	1585	-0-	-0-	-0-	1562	2	23	9	N	21					195
11	1500	N	1451	-0-	-49	-0-	1432	2	19	9	N	17	178	1			34

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					71
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					71
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					71
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					71
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					71
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					71

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2493	-0-	-87	-0-	2474	2	19	9	Y	17					64
07	2604	N	2560	-0-	-44	-0-	1	1	2544	2	Y	14					78
							15	9									
08	2604	N	2577	-0-	-27	-0-	18	1	2541	2	Y	16	2	1			92
							18	9									
09	2490	N	2463	-0-	-27	-0-	3	1	2442	2	Y	16					108
							18	9									
10	2573	N	2510	-0-	-63	-0-	2488	2	22	9	Y	20					128
11	2490	N	2444	-0-	-46	-0-	2421	2	23	9	Y	21					149

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0-	-0-	984	2	25	9	Y	23					72
07	1008	N	1008	-0-	-0-	-0-	1001	2	7	9	Y	6	2	1			76
08	899	N	887	-0-	-12	-0-	880	2	7	9	Y	6					82
09	960	N	952	-0-	-8	-0-	945	2	7	9	Y	6					88
10	992	N	925	-0-	-67	-0-	924	2	1	9	Y	1					89
11	927	N	927	-0-	-0-	-0-	926	2	1	9	Y	1					90

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

06	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					5
07	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					5
08	279	N	275	-0-	-4	-0-	275	2			Y	-0-					5
09	270	N	252	-0-	-18	-0-	252	2			Y	-0-					5
10	279	N	261	-0-	-18	-0-	261	2			Y	-0-					5
11	270	N	266	-0-	-4	-0-	266	2			Y	-0-					5

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					83
07	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					83
08	1023	N	1021	-0-	-2	-0-	1021	2			N	-0-					83
09	990	N	968	-0-	-22	-0-	968	2			N	-0-					83
10	1023	N	995	-0-	-28	-0-	995	2			N	-0-					83
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					83

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

06	1394	N	1394	-0-	-0-	-0-	1379	2	15	9	Y	14					93
07	1466	N	1466	-0-	-0-	-0-	1452	2	14	9	Y	13					106
08	1467	N	1467	-0-	-0-	-0-	1454	2	13	9	Y	12	7	1			111
09	1429	N	1429	-0-	-0-	-0-	1415	2	14	9	Y	13					124
10	1554	N	1554	-0-	-0-	-0-	1532	2	22	9	Y	20					144
*11	1711	N	1711	-0-	-0-	-0-	1701	2	10	9	Y	9					153

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2314	N	2314	-0-	-0-	-0-	2268	2	46	9	Y	42					127
07	2480	N	2328	-0-	-152	-0-	2289	2	39	9	Y	35	1	1			161
08	2449	N	2386	-0-	-63	-0-	2350	2	36	9	Y	33					194
*09	2310	N	2194	-0-	-116	-0-	2151	2	43	9	Y	39	180	1			53
*10	2502	N	2502	-0-	-0-	-0-	2463	2	39	9	Y	35					88
*11	2455	N	2455	-0-	-0-	-0-	2415	2	40	9	Y	36					124

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	1114	2	14	9	N	13	179	1			25
07	1121	N	1121	-0-	-0-	-0-	1112	2	9	9	N	8					33
08	1057	N	1057	-0-	-0-	-0-	1032	2	25	9	N	23					56
09	1029	N	1029	-0-	-0-	-0-	1012	2	17	9	N	15					71
10	1136	N	1136	-0-	-0-	-0-	1118	2	18	9	N	16					87
*11	1125	N	1125	-0-	-0-	-0-	1102	2	23	9	N	21					108

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	794	2	15	9	Y	14					162
07	825	N	825	-0-	-0-	-0-	808	2	17	9	Y	15	2	1			175
08	806	N	806	-0-	-0-	-0-	803	2	3	9	Y	3					178
*09	782	N	782	-0-	-0-	-0-	775	2	7	9	Y	6					184
*10	852	N	852	-0-	-0-	-0-	809	2	43	9	Y	39					223
*11	777	N	777	-0-	-0-	-0-	773	2	4	9	Y	4	159	1			68

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	94	-0-	-116	-0-	94	2			Y	-0-					22
07	217	N	87	-0-	-130	-0-	87	2			Y	-0-					22
08	217	N	85	-0-	-132	-0-	85	2			Y	-0-					22
09	210	N	86	-0-	-124	-0-	86	2			Y	-0-					22
10	217	N	115	-0-	-102	-0-	115	2			Y	-0-					22
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	1209	2	11	9	N	10					177
07	1246	N	1246	-0-	-0-	-0-	1237	2	9	9	N	8					185
08	1261	N	1261	-0-	-0-	-0-	1246	2	15	9	N	14					199
09	1208	N	1208	-0-	-0-	-0-	1193	2	15	9	N	14					213
10	1198	N	1198	-0-	-0-	-0-	1185	2	13	9	N	12					225
11	1140	N	1110	-0-	-30	-0-	1101	2	9	9	N	8	183	1			50

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1621	-0-	-179	-0-	1621	2			Y	-0-					112
07	1838	N	1838	-0-	-0-	-0-	1798	2	40	9	Y	36	2	1			146
08	2042	N	2042	-0-	-0-	-0-	2002	2	40	9	Y	36					182
*09	1942	N	1942	-0-	-0-	-0-	1921	2	21	9	Y	19					201
*10	1901	N	1901	-0-	-0-	-0-	1881	2	20	9	Y	18					219
11	1980	N	1757	-0-	-223	-0-	1734	2	23	9	Y	21	182	1			58

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					172
07	480	N	480	-0-	-0-	-0-	477	2	3	9	Y	3	157	1			18
08	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					18
*09	480	N	407	-0-	-73	-0-	400	2	7	9	Y	6					24
*10	465	N	371	-0-	-94	-0-	371	2			Y	-0-					24
11	540	N	426	-0-	-114	-0-	400	2	26	9	Y	24					48

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1980	-0-	-0-	-0-	1980	2			Y	-0-					36
07	1937	N	1937	-0-	-0-	-0-	1935	2	2	9	Y	2	1	1			37
08	1550	N	1540	-0-	-10	-0-	1540	2			Y	-0-					37
*09	1500	N	1380	-0-	-120	-0-	1374	2	6	9	Y	5					42
*10	1550	N	1389	-0-	-161	-0-	1387	2	2	9	Y	2					44
11	1500	N	1311	-0-	-189	-0-	1304	2	7	9	Y	6					50

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	350	2	15	9	Y	14					117
07	372	N	360	-0-	-12	-0-	349	2	11	9	Y	10	1	1			126
08	372	N	348	-0-	-24	-0-	345	2	3	9	Y	3					129
09	360	N	327	-0-	-33	-0-	321	2	6	9	Y	5					134
10	372	N	343	-0-	-29	-0-	342	2	1	9	Y	1					135
11	330	N	324	-0-	-6	-0-	324	2			Y	-0-					135

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	442	2	17	9	Y	15					66
07	672	N	672	-0-	-0-	-0-	621	2	51	9	Y	46	20	1			92
08	682	N	659	-0-	-23	-0-	650	2	9	9	Y	8					100
*09	573	N	573	-0-	-0-	-0-	475	2	98	9	Y	89					11
*10	682	N	473	-0-	-209	-0-	439	2	34	9	Y	31					42
11	630	N	613	-0-	-17	-0-	590	2	23	9	Y	21					63

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					58
07	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					58
08	1457	N	1447	-0-	-10	-0-	1447	2			Y	-0-					58
09	1410	N	1387	-0-	-23	-0-	1387	2			Y	-0-					58
10	1457	N	1408	-0-	-49	-0-	1408	2			Y	-0-					58
11	1410	N	1350	-0-	-60	-0-	1350	2			Y	-0-					58

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1900	-0-	-20	-0-	1886	2	14	9	Y	13					127
07	2026	N	2026	-0-	-0-	-0-	1987	2	39	9	Y	35	15	1			147
08	2036	N	2036	-0-	-0-	-0-	2028	2	8	9	Y	7	117	1			37
*09	2010	N	2010	-0-	-0-	-0-	2006	2	4	9	Y	4					41
*10	2015	N	1945	-0-	-70	-0-	1941	2	4	9	Y	4					45
11	2004	N	2004	-0-	-0-	-0-	1991	2	13	9	Y	12					57

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

06	1929	N	1929	-0-	-0-	-0-	1901	2	28	9	Y	25					156
07	1923	N	1923	-0-	-0-	-0-	1899	2	24	9	Y	22	1	1			177
08	1738	N	1738	-0-	-0-	-0-	1717	2	21	9	Y	19					196
*09	1920	N	1810	-0-	-110	-0-	1792	2	18	9	Y	16					212
*10	1922	N	1800	-0-	-122	-0-	1780	2	20	9	Y	18					230
11	1680	N	1665	-0-	-15	-0-	1652	2	13	9	Y	12	182	1			60

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

06	1530	N	1331	-0-	-199	-0-	1331	2			Y	-0-					127
07	1581	N	1188	-0-	-393	-0-	1	1	1187	2	Y	-0-					127
08	1550	N	1370	-0-	-180	-0-	22	1	1347	2	Y	1	102	1			26
							1	9									
09	1320	N	1303	-0-	-17	-0-	12	1	1291	2	Y	-0-					26
10	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	Y	1					27
11	1545	N	1545	-0-	-0-	-0-	1541	2	4	9	Y	4					31

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

06	1465	N	1465	-0-	-0-	-0-	1457	2	8	9	Y	7					168
07	1460	N	1460	-0-	-0-	-0-	1448	2	12	9	Y	11	3	1			176
08	1519	N	1369	-0-	-150	-0-	1369	2			Y	-0-					176
09	1470	N	373	-0-	-1097	-0-	373	2			Y	-0-					176
*10	1457	N	45	-0-	-1412	-0-	45	2			Y	-0-	175	1			1
11	1320	N	6	-0-	-1314	-0-	6	2			Y	-0-					1

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

06	729	N	729	-0-	-0-	-0-	706	2	23	9	Y	21					173
07	758	N	758	-0-	-0-	-0-	724	2	34	9	Y	31	173	1			31
08	746	N	746	-0-	-0-	-0-	735	2	11	9	Y	10					41
*09	721	N	721	-0-	-0-	-0-	706	2	15	9	Y	14					55
*10	762	N	762	-0-	-0-	-0-	747	2	15	9	Y	14					69
11	739	N	739	-0-	-0-	-0-	720	2	19	9	Y	17					86

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

06	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

06	1260	N	1037	-0-	-223	-0-	1023	2	14	9	Y	13					143
07	1023	N	914	-0-	-109	-0-	895	2	19	9	Y	17	6	1			154
08	1128	N	1128	-0-	-0-	-0-	1122	2	6	9	Y	5					159
09	1050	N	982	-0-	-68	-0-	975	2	7	9	Y	6					165
10	1164	N	1164	-0-	-0-	-0-	1158	2	6	9	Y	5					170
11	1382	N	1382	-0-	-0-	-0-	1372	2	10	9	Y	9					179

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

06	1592	N	1592	-0-	-0-	-0-	1559	2	33	9	Y	30	175	1			42
07	1680	N	1680	-0-	-0-	-0-	1622	2	58	9	Y	53	3	1			92
08	1562	N	1562	-0-	-0-	-0-	1560	2	2	9	Y	2					94
*09	1630	N	1630	-0-	-0-	-0-	1599	2	31	9	Y	28					122
*10	1689	N	1689	-0-	-0-	-0-	1659	2	30	9	Y	27					149
*11	1588	N	1588	-0-	-0-	-0-	1571	2	17	9	Y	15					164

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

06	2040	N	1374	-0-	-666	-0-	1374	2			Y	-0-					-0-
07	1984	N	1450	-0-	-534	-0-	1430	2	20	9	Y	18	11	1			7
08	1550	N	1424	-0-	-126	-0-	1422	2	2	9	Y	2	7	1			2
*09	1539	N	1539	-0-	-0-	-0-	1535	2	4	9	Y	4					6
*10	1686	N	1686	-0-	-0-	-0-	1685	2	1	9	Y	1					7
11	1623	N	1623	-0-	-0-	-0-	1620	2	3	9	Y	3					10

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	909	-0-	-111	-0-	909	2			Y	-0-					62
07	976	N	976	-0-	-0-	-0-	968	2	8	9	Y	7	3	1			66
08	992	N	882	-0-	-110	-0-	882	2			Y	-0-					66
09	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					66
10	961	N	849	-0-	-112	-0-	849	2			Y	-0-					66
11	840	N	760	-0-	-80	-0-	760	2			Y	-0-					66

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

06	2078	N	2078	-0-	-0-	-0-	2064	2	14	9	Y	13					39
07	2089	N	2089	-0-	-0-	-0-	2046	2	43	9	Y	39	2	1			76
08	2029	N	2029	-0-	-0-	-0-	2005	2	24	9	Y	22					98
*09	1962	N	1962	-0-	-0-	-0-	1933	2	29	9	Y	26					124
*10	1987	N	1987	-0-	-0-	-0-	1963	2	24	9	Y	22					146
*11	1991	N	1991	-0-	-0-	-0-	1960	2	31	9	Y	28					174

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

06	1350	N	1227	-0-	-123	-0-	1216	2	11	9	Y	10					191
07	1302	N	1252	-0-	-50	-0-	1248	2	4	9	Y	4	159	1			36
08	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					36
*09	1287	N	1287	-0-	-0-	-0-	1284	2	3	9	Y	3					39
10	1343	N	1343	-0-	-0-	-0-	1323	2	20	9	Y	18					57
*11	1543	N	1543	-0-	-0-	-0-	1537	2	6	9	Y	5					62

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

06	360	N	342	-0-	-18	-0-	342	2			Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	2			Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
*10	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

06	1802	N	1802	-0-	-0-	-0-	1788	2	14	9	Y	13					95
07	1948	N	1948	-0-	-0-	-0-	1903	2	45	9	Y	41	29	1			107
08	1805	N	1805	-0-	-0-	-0-	1769	2	36	9	Y	33					140
09	1740	N	1704	-0-	-36	-0-	1686	2	18	9	Y	16					156
10	1798	N	1703	-0-	-95	-0-	1695	2	8	9	Y	7					163
11	1740	N	1657	-0-	-83	-0-	1655	2	2	9	Y	2					165

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

06	1500	N	1456	-0-	-44	-0-	1436	2	20	9	Y	18	177	1			53
07	1596	N	1596	-0-	-0-	-0-	1578	2	18	9	Y	16					69
08	1843	N	1843	-0-	-0-	-0-	1826	2	17	9	Y	15					84
*09	1741	N	1741	-0-	-0-	-0-	1723	2	18	9	Y	16					100
*10	1752	N	1752	-0-	-0-	-0-	1738	2	14	9	Y	13					113
11	1770	N	1643	-0-	-127	-0-	1623	2	20	9	Y	18					131

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1169	-0-	-241	-0-	1132	2	37	9	Y	34					165
07	1364	N	1042	-0-	-322	-0-	1018	2	24	9	Y	22	174	1			13
08	1395	N	1015	-0-	-380	-0-	990	2	25	9	Y	23					36
09	1170	N	1126	-0-	-44	-0-	1096	2	30	9	Y	27					63
10	1054	N	317	-0-	-737	-0-	307	2	10	9	Y	9					72
11	990	N	771	-0-	-219	-0-	771	2			Y	-0-					72

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0-	-0-	895	2	13	9	N	12					105
07	1117	N	1117	-0-	-0-	-0-	1106	2	11	9	N	10					115
08	1063	N	1063	-0-	-0-	-0-	1043	2	20	9	N	18	31	1			102
09	996	N	996	-0-	-0-	-0-	995	2	1	9	N	1					103
10	1116	N	1026	-0-	-90	-0-	1026	2			N	-0-					103
11	1020	N	986	-0-	-34	-0-	984	2	2	9	N	2					105

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2176	-0-	-404	-0-	2136	2	40	9	Y	36					176
07	2728	X	2504	-0-	-224	-0-	2442	2	62	9	Y	56	159	1			73
08	2728	X	2425	-0-	-303	-0-	2389	2	36	9	Y	33					106
09	2640	X	2146	-0-	-494	-0-	2100	2	46	9	Y	42					148
10	2511	X	2104	-0-	-407	-0-	2071	2	33	9	Y	30					178
11	2453	X	2453	-0-	-0-	-0-	2412	2	41	9	Y	37					215

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1582	N	1582	-0-	-0-	-0-	1547	2	35	9	Y	32					207
07	1701	N	1701	-0-	-0-	-0-	1675	2	26	9	Y	24	156	1			75
08	1705	N	1096	-0-	-609	-0-	1078	2	18	9	Y	16					91
*09	1590	N	-0-	-0-	-1590	-0-					Y	40					51
*10	1705	N	-0-	-0-	-1705	-0-					Y	-0-					51
11	3000	N	3009	-0-	9	9	2952	2	57	9	Y	52					103

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	649	-0-	-71	-0-	649	2			Y	-0-					-0-
07	736	N	736	-0-	-0-	-0-	734	2	2	9	Y	2	1	1			1
08	713	N	654	-0-	-59	-0-	654	2			Y	-0-	1	1			-0-
*09	730	N	730	-0-	-0-	-0-	729	2	1	9	Y	1					1
*10	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					1
11	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					1

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1123	-0-	-137	-0-	1093	2	30	9	Y	27					139
07	1288	N	1288	-0-	-0-	-0-	1188	2	100	9	Y	91	54	1			176
08	1302	N	1124	-0-	-178	-0-	1107	2	17	9	Y	15					191
09	1222	N	1222	-0-	-0-	-0-	1181	2	41	9	Y	37					228
10	1392	N	1392	-0-	-0-	-0-	1366	2	26	9	Y	24	172	1			80
11	1230	N	1230	-0-	-0-	-0-	1193	2	37	9	Y	34					114

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					23
07	806	N	802	-0-	-4	-0-	802	2			N	-0-					23
08	806	N	798	-0-	-8	-0-	798	2			N	-0-					23
09	810	N	740	-0-	-70	-0-	740	2			N	-0-					23
10	806	N	747	-0-	-59	-0-	747	2			N	-0-					23
11	780	N	708	-0-	-72	-0-	708	2			N	-0-					23

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	582	-0-	-18	-0-	565	2	17	9	Y	15					26
07	589	N	573	-0-	-16	-0-	566	2	7	9	Y	6	3	1			29
08	594	N	594	-0-	-0-	-0-	588	2	6	9	Y	5					34
09	570	N	554	-0-	-16	-0-	548	2	6	9	Y	5					39
10	563	N	563	-0-	-0-	-0-	561	2	2	9	Y	2					41
11	570	N	529	-0-	-41	-0-	529	2			Y	-0-					41

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1217	-0-	-73	-0-	1196	2	21	9	Y	19					151
07	1364	N	1316	-0-	-48	-0-	1288	2	28	9	Y	25	5	1			171
08	1282	N	1282	-0-	-0-	-0-	1267	2	15	9	Y	14					185
09	1230	N	1206	-0-	-24	-0-	1172	2	34	9	Y	31					216
10	1302	N	1275	-0-	-27	-0-	1252	2	23	9	Y	21	178	1			59
11	1230	N	1212	-0-	-18	-0-	1195	2	17	9	Y	15					74

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1338	-0-	-222	-0-	1338	2			Y	-0-					-0-
07	1612	N	1416	-0-	-196	-0-	1405	2	11	9	Y	10	6	1			4
08	1612	N	1426	-0-	-186	-0-	1425	2	1	9	Y	1	4	1			1
*09	1361	N	1361	-0-	-0-	-0-	1359	2	2	9	Y	2					3
*10	1426	N	1420	-0-	-6	-0-	1419	2	1	9	Y	1					4
11	1380	N	1342	-0-	-38	-0-	1341	2	1	9	Y	1					5

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

06	660	N	620	-0-	-40	-0-	595	2	25	9	Y	23					37
07	655	N	655	-0-	-0-	-0-	625	2	30	9	Y	27	5	1			59
08	663	N	663	-0-	-0-	-0-	641	2	22	9	Y	20					79
09	797	N	797	-0-	-0-	-0-	771	2	26	9	Y	24					103
*10	700	N	700	-0-	-0-	-0-	685	2	15	9	Y	14	112	1			5
11	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					5

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

06	1160	N	1160	-0-	-0-	-0-	1151	2	9	9	Y	8	160	1			51
07	1198	N	1198	-0-	-0-	-0-	1180	2	18	9	Y	16	2	1			65
08	1207	N	1207	-0-	-0-	-0-	1195	2	12	9	Y	11					76
*09	1170	N	1162	-0-	-8	-0-	1151	2	11	9	Y	10					86
*10	1232	N	1232	-0-	-0-	-0-	1218	2	14	9	Y	13					99
*11	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	Y	1					100

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

06	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					63
07	442	N	442	-0-	-0-	-0-	440	2	2	9	Y	2					65
08	341	N	167	-0-	-174	-0-	145	2	22	9	Y	20					85
09	330	N	190	-0-	-140	-0-	182	2	8	9	Y	7					92
*10	341	N	270	-0-	-71	-0-	264	2	6	9	Y	5	64	1			33
11	150	N	104	-0-	-46	-0-	104	2			Y	-0-					33

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

06	902	N	902	-0-	-0-	-0-	900	2	2	9	Y	2					112
07	942	N	942	-0-	-0-	-0-	942	2			Y	-0-	74	1			38
08	959	N	959	-0-	-0-	-0-	944	2	15	9	Y	14					52
*09	928	N	928	-0-	-0-	-0-	911	2	17	9	Y	15					67
*10	972	N	972	-0-	-0-	-0-	902	2	70	9	Y	64					3
11	930	N	905	-0-	-25	-0-	868	2	37	9	Y	34					37

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

06	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

06	4098	X	4098	-0-	-0-	-0-	4066	2	32	9	Y	29					286
07	4324	X	4324	-0-	-0-	-0-	97	1	4208	2	Y	17	174	1			129
							19	9									
08	4204	X	4204	-0-	-0-	-0-	4181	2	23	9	Y	21	1	1			149
09	3961	X	3961	-0-	-0-	-0-	3941	2	20	9	Y	18					167
10	4107	X	4107	-0-	-0-	-0-	4087	2	20	9	Y	18					185
*11	3797	X	3797	-0-	-0-	-0-	3767	2	30	9	Y	27					212

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

06	625	N	625	-0-	-0-	-0-	617	2	8	9	Y	7					93
07	651	N	603	-0-	-48	-0-	591	2	12	9	Y	11	6	1			98
08	1205	N	1205	-0-	-0-	-0-	1195	2	10	9	Y	9					107
09	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	Y	6					113
10	1336	N	1336	-0-	-0-	-0-	1310	2	26	9	Y	24					137
11	1253	N	1253	-0-	-0-	-0-	1233	2	20	9	Y	18					155

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

06	1222	N	1222	-0-	-0-	-0-	1161	2	61	9	Y	55	148	1			80
07	1201	N	1201	-0-	-0-	-0-	1179	2	22	9	Y	20					100
08	1231	N	1231	-0-	-0-	-0-	11	1	1189	2	Y	28	2	1			126
							31	9									
09	1242	N	1242	-0-	-0-	-0-	16	1	1180	2	Y	42					168
							46	9									
10	1255	N	1255	-0-	-0-	-0-	17	1	1198	2	Y	36					204
							40	9									
*11	1236	N	1236	-0-	-0-	-0-	10	1	1189	2	Y	34					238
							37	9									

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

06	690	N	625	-0-	-65	-0-	625	2			Y	-0-	105	1			38
07	719	N	719	-0-	-0-	-0-	719	2			Y	-0-	35	1			3
08	686	N	686	-0-	-0-	-0-	685	2	1	9	Y	1	2	1			2
*09	660	N	660	-0-	-0-	-0-	659	2	1	9	Y	1					3
*10	713	N	663	-0-	-50	-0-	663	2			Y	-0-					3
11	660	N	632	-0-	-28	-0-	631	2	1	9	Y	1					4

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
07	880	N	880	-0-	-0-	-0-	841	2	39	9	Y	35	1	1			34
08	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					34
09	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					34
10	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					34
11	630	N	334	-0-	-296	-0-	334	2			Y	-0-					34

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1684	N	1684	-0-	-0-	-0-	1659	2	25	9	Y	23					220
07	1931	N	1931	-0-	-0-	-0-	1847	2	84	9	Y	76	214	1			82
08	1860	N	1686	-0-	-174	-0-	1660	2	26	9	Y	24					106
09	1739	N	1739	-0-	-0-	-0-	1715	2	24	9	Y	22					128
10	1922	N	1678	-0-	-244	-0-	1663	2	15	9	Y	14					142
11	1620	N	1553	-0-	-67	-0-	1535	2	18	9	Y	16					158

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1368	-0-	-132	-0-	1368	2			Y	-0-					95
07	1457	N	1450	-0-	-7	-0-	1450	2			Y	-0-					95
08	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					95
*09	1553	N	1553	-0-	-0-	-0-	1448	2	105	9	Y	95					-0-
10	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					-0-
*11	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					-0-

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	520	-0-	-20	-0-	520	2			N	-0-					32
07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					32
08	527	N	521	-0-	-6	-0-	521	2			N	-0-					32
09	510	N	501	-0-	-9	-0-	491	2	10	9	N	9					41
10	558	N	475	-0-	-83	-0-	468	2	7	9	N	6					47
11	510	N	364	-0-	-146	-0-	352	2	12	9	N	11					58

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	944	-0-	-76	-0-	937	2	7	9	Y	6					146
07	1471	N	1471	-0-	-0-	-0-	1450	2	21	9	Y	19					165
08	961	N	891	-0-	-70	-0-	882	2	9	9	Y	8					173
*09	1082	N	1082	-0-	-0-	-0-	1070	2	12	9	Y	11					184
10	1147	N	1091	-0-	-56	-0-	1084	2	7	9	Y	6					190
*11	1032	N	1032	-0-	-0-	-0-	1028	2	4	9	Y	4					194

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	450	2	22	9	Y	20					112
07	484	N	484	-0-	-0-	-0-	459	2	25	9	Y	23	1	1			134
08	525	N	525	-0-	-0-	-0-	517	2	8	9	Y	7					141
09	480	N	480	-0-	-0-	-0-	477	2	3	9	Y	3					144
*10	536	N	536	-0-	-0-	-0-	477	2	59	9	Y	54	64	1			134
11	527	N	527	-0-	-0-	-0-	491	2	36	9	Y	33					167

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1201	-0-	-89	-0-	1192	2	9	9	Y	8					172
07	1290	N	1290	-0-	-0-	-0-	1279	2	11	9	Y	10					182
08	1302	N	1148	-0-	-154	-0-	1148	2			Y	-0-					182
09	1200	N	827	-0-	-373	-0-	817	2	10	9	Y	9					191
10	1302	N	1268	-0-	-34	-0-	1249	2	19	9	Y	17					208
11	1110	N	1089	-0-	-21	-0-	1079	2	10	9	Y	9					217

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1547	-0-	-283	-0-	1543	2	4	9	Y	4					208
07	1829	N	1597	-0-	-232	-0-	1595	2	2	9	Y	2	162	1			48
08	1705	N	1	-0-	-1704	-0-	1	2			Y	-0-					48
*09	1560	N	11	-0-	-1549	-0-	11	2			Y	-0-					48
10	1612	N	6	-0-	-1606	-0-	6	2			Y	-0-					48
*11	15	N	15	-0-	-0-	-0-	14	2	1	9	Y	1					49

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					13
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					13
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					13
09	270	N	260	-0-	-10	-0-	260	2			N	-0-					13
10	279	N	274	-0-	-5	-0-	274	2			N	-0-					13
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					13

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2397	N	2397	-0-	-0-	-0-	2364	2	33	9	Y	30					185
07	2770	N	2770	-0-	-0-	-0-	2658	2	112	9	Y	102	183	1			104
08	2364	N	2364	-0-	-0-	-0-	2297	2	67	9	Y	61					165
09	2280	N	2239	-0-	-41	-0-	2229	2	10	9	Y	9					174
10	2356	N	2091	-0-	-265	-0-	2071	2	20	9	Y	18					192
11	2280	N	1822	-0-	-458	-0-	1811	2	11	9	Y	10					202

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0-	-0-	992	2	32	9	Y	29	151	1			39
07	1054	N	1017	-0-	-37	-0-	1011	2	6	9	Y	5					44
08	1023	N	886	-0-	-137	-0-	884	2	2	9	Y	2					46
09	1181	N	1181	-0-	-0-	-0-	1166	2	15	9	Y	14					60
10	1165	N	1165	-0-	-0-	-0-	1141	2	24	9	Y	22					82
11	1117	N	1117	-0-	-0-	-0-	1065	2	52	9	Y	47					35

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1048	-0-	-62	-0-	1022	2	26	9	Y	24					201
07	1116	N	1076	-0-	-40	-0-	1047	2	29	9	Y	26	163	1			64
08	1116	N	1084	-0-	-32	-0-	1053	2	31	9	Y	28	12	1			80
09	1050	N	1006	-0-	-44	-0-	985	2	21	9	Y	19					99
10	1085	N	1009	-0-	-76	-0-	975	2	34	9	Y	31					130
*11	1075	N	1075	-0-	-0-	-0-	1040	2	35	9	Y	32					162

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	N	2175	-0-	-0-	-0-	2164	2	11	9	Y	10					40
07	2409	N	2409	-0-	-0-	-0-	2375	2	34	9	Y	31	7	1			64
08	2242	N	2242	-0-	-0-	-0-	2227	2	15	9	Y	14					78
09	2130	N	2077	-0-	-53	-0-	2054	2	23	9	Y	21					99
10	2201	N	2026	-0-	-175	-0-	2022	2	4	9	Y	4					103
11	2130	N	1867	-0-	-263	-0-	1852	2	15	9	Y	14					117

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	1057	2	2	9	Y	2					105
07	1101	N	1101	-0-	-0-	-0-	1098	2	3	9	Y	3	2	1			106
08	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-	1	1			105
*09	1050	N	874	-0-	-176	-0-	873	2	1	9	Y	1					106
*10	1116	N	887	-0-	-229	-0-	887	2			Y	-0-					106
11	1020	N	826	-0-	-194	-0-	825	2	1	9	Y	1					107

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1195	-0-	-5	-0-	1177	2	18	9	N	16					120
07	1271	N	1269	-0-	-2	-0-	1245	2	24	9	N	22					142
08	1271	N	1245	-0-	-26	-0-	1235	2	10	9	N	9					151
09	1200	N	1185	-0-	-15	-0-	1170	2	15	9	N	14					165
10	1271	N	1174	-0-	-97	-0-	1160	2	14	9	N	13					178
11	1200	N	1089	-0-	-111	-0-	1057	2	32	9	N	29	166	1			41

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1484	-0-	-136	-0-	1465	2	19	9	Y	17					129
07	1550	N	1377	-0-	-173	-0-	1362	2	15	9	Y	14	5	1			138
08	1674	N	1674	-0-	-0-	-0-	1655	2	19	9	Y	17					155
09	1691	N	1691	-0-	-0-	-0-	1676	2	15	9	Y	14					169
10	1738	N	1738	-0-	-0-	-0-	1707	2	31	9	Y	28					197
11	1620	N	1584	-0-	-36	-0-	1558	2	26	9	Y	24					221

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	N	1322	-0-	-0-	-0-	1304	2	18	9	Y	16					67
07	1354	N	1354	-0-	-0-	-0-	1340	2	14	9	Y	13					80
08	1316	N	1316	-0-	-0-	-0-	1305	2	11	9	Y	10					90
*09	1320	N	1197	-0-	-123	-0-	1189	2	8	9	Y	7					97
*10	1364	N	1291	-0-	-73	-0-	1280	2	11	9	Y	10					107
11	1260	N	1244	-0-	-16	-0-	1233	2	11	9	Y	10					117

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	1484	2	18	9	Y	16					142
07	1524	N	1524	-0-	-0-	-0-	1507	2	17	9	Y	15					157
08	1652	N	1652	-0-	-0-	-0-	1629	2	23	9	Y	21					178
09	1500	N	1496	-0-	-4	-0-	1479	2	17	9	Y	15					193
10	1665	N	1665	-0-	-0-	-0-	1657	2	8	9	Y	7	179	1			21
11	1590	N	1544	-0-	-46	-0-	1523	2	21	9	Y	19					40

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					70
07	713	N	712	-0-	-1	-0-	712	2			Y	-0-					70
08	713	N	537	-0-	-176	-0-	537	2			Y	-0-					70
*09	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					70
10	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					70
*11	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					70

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

06	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
*09	14B2 EXT		4818	-0-	4818	4818	4818	2			Y	-0-					84
*10	14B2 EXT		3485	-0-	3485	8303	3485	2			Y	-0-					84
11	14B2 EXT		2089	-0-	2089	10392	2089	2			Y	-0-					84

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

06	1219	N	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
07	1209	N	1185	-0-	-24	-0-	1179	2	6	9	Y	5	3	1			2
08	1240	N	1219	-0-	-21	-0-	1218	2	1	9	Y	1	2	1			1
*09	1200	N	1190	-0-	-10	-0-	1190	2			Y	-0-					1
*10	1261	N	1261	-0-	-0-	-0-	1260	2	1	9	Y	1					2
*11	1211	N	1211	-0-	-0-	-0-	1210	2	1	9	Y	1					3

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

06	1290	N	1063	-0-	-227	-0-	1046	2	17	9	Y	15					123
07	1271	N	1236	-0-	-35	-0-	1214	2	22	9	Y	20					143
08	1302	N	1231	-0-	-71	-0-	1207	2	24	9	Y	22	3	1			162
09	1209	N	1209	-0-	-0-	-0-	1195	2	14	9	Y	13					175
10	1272	N	1272	-0-	-0-	-0-	1254	2	18	9	Y	16					191
*11	1227	N	1227	-0-	-0-	-0-	1206	2	21	9	Y	19	160	1			50

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

06	900	N	783	-0-	-117	-0-	783	2			Y	-0-					48
07	868	N	804	-0-	-64	-0-	804	2			Y	-0-					48
08	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					48
09	803	N	803	-0-	-0-	-0-	803	2			Y	-0-	48	1			-0-
10	937	N	937	-0-	-0-	-0-	872	2	65	9	Y	59					59
*11	881	N	881	-0-	-0-	-0-	878	2	3	9	Y	3					62

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
*09	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

06	354	N	354	-0-	-0-	-0-	346	2	8	9	Y	7					121
07	403	N	356	-0-	-47	-0-	350	2	6	9	Y	5					126
08	434	N	359	-0-	-75	-0-	347	2	12	9	Y	11					137
*09	373	N	373	-0-	-0-	-0-	365	2	8	9	Y	7					144
*10	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					144
*11	421	N	421	-0-	-0-	-0-	415	2	6	9	Y	5					149

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

06	1260	N	1255	-0-	-5	-0-	215	1	1017	2	N	21					101
							23	9									
07	1314	N	1314	-0-	-0-	-0-	315	1	965	2	N	31					132
							34	9									
08	1178	N	1110	-0-	-68	-0-	290	1	819	2	N	1					133
							1	9									
09	1260	N	1029	-0-	-231	-0-	208	1	808	2	N	12					145
							13	9									
10	1302	N	1113	-0-	-189	-0-	128	1	973	2	N	11					156
							12	9									
11	1080	N	1033	-0-	-47	-0-	240	1	776	2	N	15					171
							17	9									

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

06	990	N	942	-0-	-48	-0-	930	2	12	9	Y	11					34
07	1023	N	1011	-0-	-12	-0-	1001	2	10	9	Y	9					43
08	992	N	953	-0-	-39	-0-	943	2	10	9	Y	9	2	1			50
09	930	N	742	-0-	-188	-0-	735	2	7	9	Y	6					56
10	1023	N	821	-0-	-202	-0-	815	2	6	9	Y	5					61
11	930	N	670	-0-	-260	-0-	658	2	12	9	Y	11					72

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

06	1950	N	1869	-0-	-81	-0-	1859	2	10	9	N	9					89
07	1922	N	1890	-0-	-32	-0-	1877	2	13	9	N	12					101
08	2023	N	2023	-0-	-0-	-0-	1993	2	30	9	N	27					128
09	1860	N	1794	-0-	-66	-0-	1775	2	19	9	N	17					145
10	1954	N	1954	-0-	-0-	-0-	1934	2	20	9	N	18					163
11	1950	N	1765	-0-	-185	-0-	1746	2	19	9	N	17					180

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF. 10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF. 10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0-	-0-	1717	2	7	9	N	6					117
07	1684	N	1684	-0-	-0-	-0-	1682	2	2	9	N	2					119
08	1613	N	1613	-0-	-0-	-0-	1577	2	36	9	N	33					152
09	1289	N	1289	-0-	-0-	-0-	1261	2	28	9	N	25					177
10	1527	N	1527	-0-	-0-	-0-	1504	2	23	9	N	21	80	1			118
11	1595	N	1595	-0-	-0-	-0-	1573	2	22	9	N	20					138

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF. 10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF. 10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	581	-0-	-499	-0-	208	1	366	2	N	6					28
							7	9									
07	1054	N	1025	-0-	-29	-0-	248	1	777	2	N	-0-					28
08	1048	N	1048	-0-	-0-	-0-	248	1	775	2	N	23					51
							25	9									
09	570	N	497	-0-	-73	-0-	208	1	282	2	N	6					57
							7	9									
10	1023	N	910	-0-	-113	-0-	112	1	790	2	N	7					64
							8	9									
*11	1172	N	1172	-0-	-0-	-0-	240	1	912	2	N	18					82
							20	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF. 10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1181	-0-	-19	-0-	1164	2	17	9	N	15					133
07	1240	N	1201	-0-	-39	-0-	1191	2	10	9	N	9					142
08	1245	N	1245	-0-	-0-	-0-	1193	2	52	9	N	47					189
09	1170	N	1147	-0-	-23	-0-	1115	2	32	9	N	29					218
10	1209	N	1186	-0-	-23	-0-	1140	2	46	9	N	42					260
11	1200	N	1134	-0-	-66	-0-	1103	2	31	9	N	28					288

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1065	-0-	-525	-0-	240	1	808	2	N	15					151
							17	9									
07	2437	N	2437	-0-	-0-	-0-	315	1	2101	2	N	19					170
							21	9									
08	2241	N	2241	-0-	-0-	-0-	248	1	1935	2	N	53					223
							58	9									
09	1700	N	1700	-0-	-0-	-0-	240	1	1425	2	N	32					255
							35	9									
10	1705	N	1395	-0-	-310	-0-	120	1	1250	2	N	23					278
							25	9									
11	1978	N	1978	-0-	-0-	-0-	112	1	1815	2	N	46					324
							51	9									

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

06	1725	N	1725	-0-	-0-	-0-	1695	2	30	9	N	27					221
07	1943	N	1943	-0-	-0-	-0-	1926	2	17	9	N	15	143	1			93
08	2194	N	2194	-0-	-0-	-0-	2168	2	26	9	N	24					117
09	2100	N	2100	-0-	-0-	-0-	2078	2	22	9	N	20					137
10	2083	N	2083	-0-	-0-	-0-	2054	2	29	9	N	26					163
11	2130	N	2010	-0-	-120	-0-	1982	2	28	9	N	25					188

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

06	752	N	752	-0-	-0-	-0-	750	1	2	9	N	2					193
07	840	N	840	-0-	-0-	-0-	775	1	64	2	N	1	142	1			52
							1	9									
08	824	N	824	-0-	-0-	-0-	775	1	49	2	N	-0-					52
09	750	N	725	-0-	-25	-0-	725	1			N	-0-					52
10	837	N	725	-0-	-112	-0-	725	1			N	-0-					52
11	810	N	413	-0-	-397	-0-	413	1			N	-0-					52

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

06	1131	N	1131	-0-	-0-	-0-	1113	2	18	9	N	16					100
07	1113	N	1113	-0-	-0-	-0-	1080	2	33	9	N	30					130
08	1054	N	1008	-0-	-46	-0-	995	2	13	9	N	12					142
09	1140	N	1140	-0-	-0-	-0-	1115	2	25	9	N	23					165
10	1349	N	1349	-0-	-0-	-0-	1316	2	33	9	N	30	172	1			23
11	1060	N	1060	-0-	-0-	-0-	1030	2	30	9	N	27					50

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

06	7680	X	5393	-0-	-2287	-0-	764	1	4592	2	N	34	188	1			124
							37	9									
07	7936	X	6385	-0-	-1551	-0-	647	1	5715	2	N	21					145
							23	9									
08	7936	X	7541	-0-	-395	-0-	762	1	6725	2	N	49					194
							54	9									
09	7306	X	7306	-0-	-0-	-0-	784	1	6444	2	N	71					265
							78	9									
10	7499	X	7499	-0-	-0-	-0-	700	1	6714	2	N	77	188	1			154
							85	9									
11	7327	X	7327	-0-	-0-	-0-	725	1	6527	2	N	68					222
							75	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2475	-0-	-15	-0-	2435	2	40	9	Y	36					77
07	2584	N	2584	-0-	-0-	-0-	2541	2	43	9	Y	39					116
08	2554	N	2554	-0-	-0-	-0-	2519	2	35	9	Y	32	1	1			147
09	2490	N	2473	-0-	-17	-0-	2417	2	56	9	Y	51					198
10	2629	N	2629	-0-	-0-	-0-	2585	2	44	9	Y	40	177	1			61
11	2590	N	2590	-0-	-0-	-0-	2524	2	66	9	Y	60					121

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2169	N	2169	-0-	-0-	-0-	2111	2	58	9	N	53	191	1			166
07	2232	N	2208	-0-	-24	-0-	2158	2	50	9	N	45					211
08	2190	N	2190	-0-	-0-	-0-	2139	2	51	9	N	46					257
09	2160	N	2055	-0-	-105	-0-	2004	2	51	9	N	46					303
10	2201	N	2131	-0-	-70	-0-	2084	2	47	9	N	43	173	1			173
11	2130	N	2071	-0-	-59	-0-	2052	2	19	9	N	17					190

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1335	-0-	-195	-0-	299	1	1003	2	N	30					78
							33	9									
07	1519	N	1237	-0-	-282	-0-	330	1	885	2	N	20					98
							22	9									
08	1488	N	602	-0-	-886	-0-	330	1	246	2	N	24					122
							26	9									
09	1350	N	344	-0-	-1006	-0-	340	1	4	9	N	4					126
10	1240	N	179	-0-	-1061	-0-	168	1	7	2	N	4					130
							4	9									
11	570	N	190	-0-	-380	-0-	158	1	23	2	N	8					138
							9	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2691	N	2691	-0-	-0-	-0-	181	1	2485	2	N	23					111
							25	9									
07	2089	N	2089	-0-	-0-	-0-	166	1	1912	2	N	10					121
							11	9									
08	1949	N	1949	-0-	-0-	-0-	166	1	1748	2	N	32					153
							35	9									
09	1716	N	1716	-0-	-0-	-0-	132	1	1573	2	N	10					163
							11	9									
10	791	N	791	-0-	-0-	-0-	100	1	672	2	N	17					180
							19	9									
11	1130	N	1130	-0-	-0-	-0-	82	1	1031	2	N	15					195
							17	9									

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3077	-0-	-193	-0-	3034	2	43	9	N	39					336
07	3379	X	3145	-0-	-234	-0-	3105	2	40	9	N	36	197	1			175
08	3286	X	3179	-0-	-107	-0-	3139	2	40	9	N	36					211
09	3180	X	3101	-0-	-79	-0-	3064	2	37	9	N	34					245
10	3193	X	3137	-0-	-56	-0-	3102	2	35	9	N	32	182	1			95
11	3090	X	2922	-0-	-168	-0-	2886	2	36	9	N	33					128

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	1047	2	26	9	N	24					118
07	1131	N	1131	-0-	-0-	-0-	24	1	1076	2	N	28					146
							31	9									
08	1098	N	1098	-0-	-0-	-0-	1088	2	10	9	N	9					155
09	1069	N	1069	-0-	-0-	-0-	1051	2	18	9	N	16					171
10	1132	N	1132	-0-	-0-	-0-	1113	2	19	9	N	17					188
11	1064	N	1064	-0-	-0-	-0-	1050	2	14	9	N	13					201

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	3967	-0-	-863	-0-	3903	2	64	9	Y	58	180	1			49
07	5355	X	5355	-0-	-0-	-0-	5271	2	84	9	Y	76					125
08	4991	X	4986	-0-	-5	-0-	4894	2	92	9	Y	84	153	1			56
09	4841	X	4841	-0-	-0-	-0-	4742	2	99	9	Y	90					146
10	5270	X	4947	-0-	-323	-0-	4849	2	98	9	Y	89	180	1			55
11	5100	X	4708	-0-	-392	-0-	4603	2	105	9	Y	95					150

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7257	X	7257	-0-	-0-	-0-	1290	1	5866	2	N	92	181	1			88
							101	9									
07	7495	X	7495	-0-	-0-	-0-	1333	1	6064	2	N	89					177
							98	9									
08	7437	X	7437	-0-	-0-	-0-	1333	1	6023	2	N	74					251
							81	9									
09	7260	X	7106	-0-	-154	-0-	1224	1	5777	2	N	95	175	1			171
							105	9									
10	7502	X	7188	-0-	-314	-0-	1247	1	5840	2	N	92	40	1			223
							101	9									
11	7260	X	7096	-0-	-164	-0-	1290	1	5723	2	N	75	168	1			130
							83	9									

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3794	-0-	-646	-0-	240	1	3525	2	N	26					337
							29	9									
07	4588	X	3849	-0-	-739	-0-	248	1	3561	2	N	36					373
							40	9									
08	4588	X	3846	-0-	-742	-0-	248	1	3574	2	N	22	194	1			201
							24	9									
09	4020	X	3702	-0-	-318	-0-	240	1	3408	2	N	49					250
							54	9									
10	4061	X	3832	-0-	-229	-0-	232	1	3556	2	N	40	188	1			102
							44	9									
11	3810	X	3502	-0-	-308	-0-	240	1	3209	2	N	48					150
							53	9									

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	851	2	8	9	N	7					85
07	1205	N	1205	-0-	-0-	-0-	24	1	1155	2	N	24					109
							26	9									
08	1023	N	914	-0-	-109	-0-	912	2	2	9	N	2	92	1			19
09	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					19
10	1116	N	980	-0-	-136	-0-	968	2	12	9	N	11					30
11	926	N	926	-0-	-0-	-0-	914	2	12	9	N	11					41

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

06	8880	X	8723	-0-	-157	-0-	1068	1	7517	2	N	125	395	1			443
							138	9									
07	9482	X	9482	-0-	-0-	-0-	1121	1	7854	2	N	461	392	1			512
							507	9									
08	9234	X	9234	-0-	-0-	-0-	1110	1	7739	2	N	350	578	1			284
							385	9									
09	8880	X	8054	-0-	-826	-0-	1104	1	6743	2	N	188	124	1			348
							207	9									
10	9176	X	8450	-0-	-726	-0-	532	1	7652	2	N	242	366	1			224
							266	9									
11	8880	X	8176	-0-	-704	-0-	476	1	7377	2	N	294	344	1			174
							323	9									

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

06	7391	X	7391	-0-	-0-	-0-	240	1	6979	2	N	156					310
							172	9									
07	7259	X	7259	-0-	-0-	-0-	318	1	6789	2	N	138	175	1			273
							152	9									
08	6875	X	6875	-0-	-0-	-0-	335	1	6398	2	N	129	182	1			220
							142	9									
09	6562	X	6562	-0-	-0-	-0-	324	1	6086	2	N	138	148	1			210
							152	9									
10	6669	X	6669	-0-	-0-	-0-	335	1	6167	2	N	152	170	1			192
							167	9									
11	6460	X	6460	-0-	-0-	-0-	324	1	5964	2	N	156	189	1			159
							172	9									

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

06	6382	X	6382	-0-	-0-	-0-	6281	2	101	9	Y	92					202
07	7238	X	7238	-0-	-0-	-0-	7098	2	140	9	Y	127	3	1			326
08	5953	X	5953	-0-	-0-	-0-	5877	2	76	9	Y	69	344	1			51
*09	6908	X	6908	-0-	-0-	-0-	6803	2	105	9	Y	95					146
*10	6606	X	6606	-0-	-0-	-0-	6484	2	122	9	Y	111	184	1			73
11	5955	X	5955	-0-	-0-	-0-	5870	2	85	9	Y	77					150

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	8299	-0-	-131	-0-	1188	1	6878	2	N	212	191	1			744
							233	9									
07	9263	X	9263	-0-	-0-	-0-	1228	1	7633	2	N	365	765	1			344
							402	9									
08	9052	X	8762	-0-	-290	-0-	1228	1	7344	2	N	173	173	1			344
							190	9									
09	8760	X	8324	-0-	-436	-0-	1188	1	6917	2	N	199	144	1			399
							219	9									
10	9052	X	8023	-0-	-1029	-0-	678	1	7114	2	N	210	358	1			251
							231	9									
11	8760	X	8432	-0-	-328	-0-	1188	1	6989	2	N	232	170	1			313
							255	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

06	912	N	912	-0-	-0-	-0-	240	1	672	2	N	-0-					67
07	1095	N	1095	-0-	-0-	-0-	315	1	780	2	N	-0-					67
08	1118	N	1118	-0-	-0-	-0-	248	1	864	2	N	5					72
							6	9									
09	1028	N	1028	-0-	-0-	-0-	240	1	788	2	N	-0-					72
10	1130	N	1130	-0-	-0-	-0-	248	1	870	2	N	11					83
							12	9									
11	1020	N	936	-0-	-84	-0-	240	1	663	2	N	30					113
							33	9									

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

06	826	N	826	-0-	-0-	-0-	240	1	556	2	N	27					285
							30	9									
07	992	N	992	-0-	-0-	-0-	248	1	719	2	N	23	185	1			123
							25	9									
08	1023	N	995	-0-	-28	-0-	248	1	680	2	N	61					184
							67	9									
09	941	N	941	-0-	-0-	-0-	240	1	645	2	N	51					235
							56	9									
10	992	N	868	-0-	-124	-0-	248	1	585	2	N	32					267
							35	9									
11	960	N	913	-0-	-47	-0-	240	1	649	2	N	22	142	1			147
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3405	-0-	-705	-0-	1	1	3308	2	N	87	186	1			235
							96	9									
07	4247	X	3494	-0-	-753	-0-	22	1	3399	2	N	66					301
							73	9									
08	3782	X	3686	-0-	-96	-0-	3595	2	91	9	N	83	171	1			213
09	3660	X	3391	-0-	-269	-0-	3318	2	73	9	N	66					279
10	3720	X	3356	-0-	-364	-0-	3270	2	86	9	N	78	180	1			177
11	3570	X	2987	-0-	-583	-0-	3	1	2919	2	N	59					236
							65	9									

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5186	-0-	-994	-0-	1202	1	3881	2	N	94					242
							103	9									
07	6386	X	2147	-0-	-4239	-0-	1215	1	881	2	N	46	196	1			92
							51	9									
08	6386	X	4495	-0-	-1891	-0-	1256	1	3139	2	N	91					183
							100	9									
09	5790	X	2797	-0-	-2993	-0-	1234	1	1480	2	N	75					258
							83	9									
10	5983	X	2898	-0-	-3085	-0-	1290	1	1539	2	N	63	189	1			132
							69	9									
11	5400	X	5400	-0-	-0-	-0-	1245	1	4050	2	N	95					227
							105	9									

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	240	2	19	9	N	17					124
07	403	N	403	-0-	-0-	-0-	370	2	33	9	N	30					154
08	427	N	427	-0-	-0-	-0-	391	2	36	9	N	33	150	1			37
09	443	N	443	-0-	-0-	-0-	390	2	53	9	N	48					85
10	429	N	429	-0-	-0-	-0-	379	2	50	9	N	45					130
11	421	N	421	-0-	-0-	-0-	381	2	40	9	N	36					166

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	118	2	8	9	N	7					92
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					92
08	124	N	120	-0-	-4	-0-	119	2	1	9	N	1					93
09	120	N	115	-0-	-5	-0-	113	2	2	9	N	2					95
10	124	N	122	-0-	-2	-0-	120	2	2	9	N	2					97
11	120	N	100	-0-	-20	-0-	99	2	1	9	N	1					98

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	853	2	10	9	N	9	169	1			19
07	961	N	908	-0-	-53	-0-	904	2	4	9	N	4					23
08	930	N	913	-0-	-17	-0-	901	2	12	9	N	11					34
09	877	N	877	-0-	-0-	-0-	863	2	14	9	N	13					47
10	907	N	907	-0-	-0-	-0-	899	2	8	9	N	7					54
11	888	N	888	-0-	-0-	-0-	871	2	17	9	N	15					69

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					25
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					25
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					25
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					25
10	550	N	550	-0-	-0-	-0-	550	2			N	-0-					25
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					25

MAHLER -A- WELL #: 2 RRCID -> 295105 COMPL. DATE 12/18/1981 TOTAL DEPTH 12574 PERF. 9924 - 10256

06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					85
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					85
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					85
09	330	N	276	-0-	-54	-0-	276	2			N	-0-					85
*10	322	N	322	-0-	-0-	-0-	281	2	41	9	N	37					122
11	330	N	248	-0-	-82	-0-	247	2	1	9	N	1	32	1			91

EQV OPERATING LLC 101634
CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

06	15772	X	15772	-0-	-0-	-0-	4730	1	10902	3	N	127	186	1			981
							140	9									
07	17022	X	17022	-0-	-0-	-0-	5033	1	11845	3	N	131	383	1			729
							144	9									
08	16842	X	16842	-0-	-0-	-0-	5064	1	11670	3	N	98					827
							108	9									
09	16533	X	16533	-0-	-0-	-0-	5487	1	10897	3	N	135					962
							149	9									
10	16292	X	16292	-0-	-0-	-0-	5392	1	10745	3	N	141	363	1			740
							155	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					740

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

06	2315	N	2315	-0-	-0-	-0-	2236	2	79	9	N	72					102
07	2296	N	2296	-0-	-0-	-0-	17	1	2212	2	N	61					163
							67	9									
08	2317	N	2317	-0-	-0-	-0-	2285	2	32	9	N	29					192
09	2310	N	2268	-0-	-42	-0-	2201	2	67	9	N	61	194	1			59
10	2294	N	2256	-0-	-38	-0-	9	1	2184	2	N	57					116
							63	9									
11	2250	N	2116	-0-	-134	-0-	2085	2	31	9	N	28					144

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	28	1	159	2	N	-0-					77
07	186	N	186	-0-	-0-	-0-	31	1	155	2	N	-0-					77
08	189	N	189	-0-	-0-	-0-	31	1	158	2	N	-0-					77
09	220	N	220	-0-	-0-	-0-	30	1	190	2	N	-0-					77
10	213	N	213	-0-	-0-	-0-	31	1	182	2	N	-0-					77
11	262	N	262	-0-	-0-	-0-	30	1	232	2	N	-0-					77

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	28	1	453	2	N	14					182
							15	9									
07	568	N	568	-0-	-0-	-0-	31	1	519	2	N	16					198
							18	9									
08	545	N	545	-0-	-0-	-0-	30	1	502	2	N	12					210
							13	9									
09	473	N	473	-0-	-0-	-0-	21	1	423	2	N	26	191	1			45
							29	9									
10	638	N	638	-0-	-0-	-0-	29	1	609	2	N	-0-					45
11	751	N	751	-0-	-0-	-0-	25	1	726	2	N	-0-					45

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	273	-0-	-507	-0-	17	1	256	2	N	-0-					45
07	527	N	248	-0-	-279	-0-	9	1	229	2	N	9					54
							10	9									
08	589	N	513	-0-	-76	-0-	31	1	482	2	N	-0-					54
09	540	N	540	-0-	-0-	-0-	28	1	511	2	N	1					55
							1	9									
10	568	N	568	-0-	-0-	-0-	30	1	538	2	N	-0-					55
11	673	N	673	-0-	-0-	-0-	29	1	626	2	N	16					71
							18	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1423	-0-	-107	-0-	30	1	1379	2	N	13					95
							14	9									
07	1607	N	1607	-0-	-0-	-0-	31	1	1552	2	N	22					117
							24	9									
08	1541	N	1541	-0-	-0-	-0-	31	1	1490	2	N	18					135
							20	9									
09	1491	N	1491	-0-	-0-	-0-	29	1	1437	2	N	23					158
							25	9									
10	1612	N	1525	-0-	-87	-0-	30	1	1474	2	N	19					177
							21	9									
11	1500	N	1397	-0-	-103	-0-	30	1	1348	2	N	17					194
							19	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-					152
07	62	N	52	-0-	-10	-0-	8	1	44	2	N	-0-					152
08	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					152
09	56	N	56	-0-	-0-	-0-	13	1	43	2	N	-0-					152
10	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-					152
11	53	N	53	-0-	-0-	-0-	5	1	48	2	N	-0-					152

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1659	-0-		-201	-0-	26	1	1607	2	N	24	113	1			85
								26	9									
07	1922	N	1597	-0-		-325	-0-	22	1	1572	2	N	3					88
								3	9									
08	1938	N	1938	-0-		-0-	-0-	29	1	1875	2	N	31					119
								34	9									
09	1686	N	1686	-0-		-0-	-0-	24	1	1644	2	N	16					135
								18	9									
10	1685	N	1685	-0-		-0-	-0-	26	1	1648	2	N	10					145
								11	9									
11	1890	N	1718	-0-		-172	-0-	25	1	1675	2	N	16					161
								18	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

06	1293	N	1293	-0-		-0-	-0-	30	1	1254	2	N	8					244
								9	9									
07	1933	N	1933	-0-		-0-	-0-	31	1	1878	2	N	22					266
								24	9									
08	1918	N	1918	-0-		-0-	-0-	31	1	1857	2	N	27	177	1			116
								30	9									
09	1654	N	1654	-0-		-0-	-0-	28	1	1595	2	N	28					144
								31	9									
10	1795	N	1795	-0-		-0-	-0-	30	1	1737	2	N	25					169
								28	9									
11	1722	N	1722	-0-		-0-	-0-	30	1	1659	2	N	30					199
								33	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

06	240	N	208	-0-		-32	-0-	24	1	184	2	N	-0-					139
07	278	N	278	-0-		-0-	-0-	27	1	251	2	N	-0-					139
08	258	N	258	-0-		-0-	-0-	29	1	229	2	N	-0-					139
09	252	N	252	-0-		-0-	-0-	30	1	222	2	N	-0-					139
10	279	N	260	-0-		-19	-0-	30	1	230	2	N	-0-					139
11	258	N	258	-0-		-0-	-0-	30	1	228	2	N	-0-					139

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

06	2220	N	1894	-0-		-326	-0-	30	1	1843	2	N	19	190	1			28
								21	9									
07	2253	N	2253	-0-		-0-	-0-	31	1	2157	2	N	59					87
								65	9									
08	2170	N	2140	-0-		-30	-0-	31	1	2045	2	N	58					145
								64	9									
09	2058	N	2058	-0-		-0-	-0-	30	1	1963	2	N	59					204
								65	9									
10	2263	N	1989	-0-		-274	-0-	31	1	1922	2	N	33	189	1			48
								36	9									
11	2070	N	2014	-0-		-56	-0-	29	1	1931	2	N	49					97
								54	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	588	-0-	-42		-0-	30	1	551	2	N	6					137
								7	9									
07	651	N	630	-0-	-21		-0-	31	1	589	2	N	9					146
								10	9									
08	651	N	621	-0-	-30		-0-	31	1	589	2	N	1					147
								1	9									
09	608	N	608	-0-	-0-		-0-	29	1	558	2	N	19					166
								21	9									
10	620	N	616	-0-	-4		-0-	31	1	576	2	N	8					174
								9	9									
11	616	N	616	-0-	-0-		-0-	30	1	577	2	N	8					182
								9	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2165	-0-	-295		-0-	30	1	2123	2	N	11					70
								12	9									
07	2642	N	2642	-0-	-0-		-0-	31	1	2590	2	N	19					89
								21	9									
08	2500	N	2500	-0-	-0-		-0-	30	1	2447	2	N	21					110
								23	9									
09	2369	N	2369	-0-	-0-		-0-	29	1	2315	2	N	23					133
								25	9									
10	2635	N	2331	-0-	-304		-0-	31	1	2277	2	N	21					154
								23	9									
11	2430	N	2243	-0-	-187		-0-	30	1	2190	2	N	21					175
								23	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22		-0-	30	1	308	2	N	-0-					225
07	372	N	344	-0-	-28		-0-	29	1	306	2	N	8					233
								9	9									
08	372	N	343	-0-	-29		-0-	29	1	314	2	N	-0-					233
09	347	N	347	-0-	-0-		-0-	29	1	312	2	N	5					238
								6	9									
10	341	N	340	-0-	-1		-0-	31	1	309	2	N	-0-					238
11	336	N	336	-0-	-0-		-0-	29	1	297	2	N	9					247
								10	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-		-0-	28	1	712	2	N	3					28
								3	9									
07	744	N	714	-0-	-30		-0-	30	1	678	2	N	5					33
								6	9									
08	775	N	698	-0-	-77		-0-	30	1	664	2	N	4					37
								4	9									
09	750	N	673	-0-	-77		-0-	30	1	636	2	N	6					43
								7	9									
10	713	N	685	-0-	-28		-0-	31	1	646	2	N	7					50
								8	9									
11	700	N	700	-0-	-0-		-0-	30	1	664	2	N	5					55
								6	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1894	-0-		-326	-0-		30 1 21 9	1843	2	N	19					181
07	2372	N	2372	-0-		-0-	-0-		31 1 26 9	2315	2	N	24					205
08	2306	N	2306	-0-		-0-	-0-		31 1 18 9	2257	2	N	16	173	1			48
09	2237	N	2237	-0-		-0-	-0-		29 1 26 9	2182	2	N	24					72
10	2387	N	2138	-0-		-249	-0-		31 1 30 9	2077	2	N	27					99
11	2220	N	2211	-0-		-9	-0-		30 1 28 9	2153	2	N	25					124

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	630	-0-		-120	-0-		28 1 1 9	601	2	N	1					147
07	864	N	864	-0-		-0-	-0-		31 1 1 9	832	2	N	1					148
08	868	N	841	-0-		-27	-0-		31 1 1 9	809	2	N	1					149
09	791	N	791	-0-		-0-	-0-		29 1 4 9	758	2	N	4					153
10	868	N	711	-0-		-157	-0-		28 1	683	2	N	-0-					153
11	810	N	763	-0-		-47	-0-		30 1 4 9	729	2	N	4					157

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1177	-0-		-323	-0-		28 1 11 9	1138	2	N	10					103
07	1544	N	1544	-0-		-0-	-0-		31 1 13 9	1500	2	N	12					115
08	1565	N	1565	-0-		-0-	-0-		29 1 26 9	1510	2	N	24					139
09	1222	N	1222	-0-		-0-	-0-		28 1 15 9	1179	2	N	14					153
10	1550	N	1169	-0-		-381	-0-		31 1 13 9	1125	2	N	12					165
11	1571	N	1571	-0-		-0-	-0-		30 1 22 9	1519	2	N	20					185

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-		-0-	-0-		30 1 24 9	749	2	N	22					170
07	837	N	748	-0-		-89	-0-		29 1 8 9	711	2	N	7					177
08	828	N	828	-0-		-0-	-0-		30 1 9 9	789	2	N	8	172	1			13
09	810	N	733	-0-		-77	-0-		28 1 15 9	690	2	N	14					27
10	774	N	774	-0-		-0-	-0-		26 1 20 9	728	2	N	18					45
11	810	N	761	-0-		-49	-0-		29 1 19 9	713	2	N	17					62

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	30	1	833	2	N	8					161
							9	9									
07	1023	N	966	-0-	-57	-0-	31	1	925	2	N	9					170
							10	9									
08	963	N	963	-0-	-0-	-0-	31	1	922	2	N	9					179
							10	9									
09	913	N	913	-0-	-0-	-0-	30	1	874	2	N	8					187
							9	9									
10	961	N	770	-0-	-191	-0-	31	1	731	2	N	7					194
							8	9									
11	930	N	924	-0-	-6	-0-	30	1	892	2	N	2	177	1			19
							2	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

06	1544	N	1544	-0-	-0-	-0-	30	1	1496	2	N	16					183
							18	9									
07	1587	N	1587	-0-	-0-	-0-	31	1	1555	2	N	1	102	1			82
							1	9									
08	1573	N	1573	-0-	-0-	-0-	31	1	1529	2	N	12					94
							13	9									
09	1530	N	1526	-0-	-4	-0-	30	1	1485	2	N	10					104
							11	9									
10	1581	N	1576	-0-	-5	-0-	31	1	1525	2	N	18					122
							20	9									
11	1530	N	1518	-0-	-12	-0-	30	1	1471	2	N	15					137
							17	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

06	1185	N	1185	-0-	-0-	-0-	30	1	1112	2	N	39					132
							43	9									
07	1302	N	1140	-0-	-162	-0-	31	1	1101	2	N	7					139
							8	9									
08	1302	N	1215	-0-	-87	-0-	29	1	1183	2	N	3					142
							3	9									
09	1200	N	1160	-0-	-40	-0-	30	1	1117	2	N	12					154
							13	9									
10	1156	N	1156	-0-	-0-	-0-	29	1	1115	2	N	11					165
							12	9									
11	1170	N	1084	-0-	-86	-0-	28	1	1038	2	N	16					181
							18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
06	3120	X	2886	-0-	-234	-0-	30	1	2835	2	N	19	69	1	56
							21	9							
07	3224	X	2975	-0-	-249	-0-	30	1	2921	2	N	22			78
							24	9							
08	3069	X	2978	-0-	-91	-0-	31	1	2921	2	N	24			102
							26	9							
09	2970	X	2809	-0-	-161	-0-	29	1	2750	2	N	27			129
							30	9							
10	3038	X	2950	-0-	-88	-0-	30	1	2884	2	N	33	87	1	75
							36	9							
11	2880	X	2819	-0-	-61	-0-	30	1	2760	2	N	26			101
							29	9							

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
06	990	N	977	-0-	-13	-0-	30	1	939	2	N	7			186
							8	9							
07	1085	N	1067	-0-	-18	-0-	31	1	1024	2	N	11			197
							12	9							
08	1085	N	1019	-0-	-66	-0-	30	1	977	2	N	11			208
							12	9							
09	990	N	975	-0-	-15	-0-	30	1	937	2	N	7			215
							8	9							
10	1054	N	946	-0-	-108	-0-	31	1	908	2	N	6			221
							7	9							
11	990	N	960	-0-	-30	-0-	30	1	927	2	N	3			224
							3	9							

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
06	1579	N	1579	-0-	-0-	-0-	30	1	1543	2	N	5			92
							6	9							
07	1734	N	1734	-0-	-0-	-0-	29	1	1675	2	N	27			119
							30	9							
08	1613	N	1613	-0-	-0-	-0-	30	1	1571	2	N	11			130
							12	9							
09	1768	N	1768	-0-	-0-	-0-	30	1	1706	2	N	29			159
							32	9							
10	1999	N	1999	-0-	-0-	-0-	30	1	1929	2	N	36			195
							40	9							
11	1752	N	1752	-0-	-0-	-0-	27	1	1688	2	N	34			229
							37	9							

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
06	1620	N	1502	-0-	-118	-0-	26	1	1443	2	N	30			141
							33	9							
07	1674	N	1538	-0-	-136	-0-	26	1	1487	2	N	23	66	1	98
							25	9							
08	1643	N	1493	-0-	-150	-0-	30	1	1448	2	N	14			112
							15	9							
09	1500	N	1469	-0-	-31	-0-	25	1	1427	2	N	15			127
							17	9							
10	1550	N	1439	-0-	-111	-0-	24	1	1397	2	N	16	74	1	69
							18	9							
11	1440	N	1424	-0-	-16	-0-	27	1	1377	2	N	18			87
							20	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS CODE	AMT	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
06	1792	N	1792	-0-	-0-	-0-	29	1	2	1726	N	34	118 1		57
							37	9							
07	1922	N	1835	-0-	-87	-0-	28	1	2	1779	N	25			82
							28	9							
08	1891	N	1842	-0-	-49	-0-	28	1	2	1768	N	42			124
							46	9							
09	1800	N	1797	-0-	-3	-0-	28	1	2	1727	N	38			162
							42	9							
10	1829	N	1789	-0-	-40	-0-	26	1	2	1719	N	40	101 1		101
							44	9							
11	1836	N	1836	-0-	-0-	-0-	27	1	2	1773	N	33			134
							36	9							

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS CODE	AMT	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
06	570	N	507	-0-	-63	-0-	23	1	2	484	N	-0-			273
07	465	N	433	-0-	-32	-0-	29	1	2	402	N	2			275
							2	9							
08	558	N	463	-0-	-95	-0-	31	1	2	422	N	9	162 1		122
							10	9							
09	510	N	447	-0-	-63	-0-	30	1	2	415	N	2			124
							2	9							
10	434	N	431	-0-	-3	-0-	31	1	2	400	N	-0-			124
11	450	N	374	-0-	-76	-0-	30	1	2	344	N	-0-			124

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS CODE	AMT	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	30	1	2	589	N	-0-			62
07	713	N	602	-0-	-111	-0-	31	1	2	571	N	-0-			62
08	713	N	607	-0-	-106	-0-	31	1	2	567	N	8			70
							9	9							
09	630	N	608	-0-	-22	-0-	30	1	2	568	N	9			79
							10	9							
10	615	N	615	-0-	-0-	-0-	31	1	2	571	N	12			91
							13	9							
11	668	N	668	-0-	-0-	-0-	30	1	2	620	N	16			107
							18	9							

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS CODE	AMT	C M	COND PROD	DISPOSITIONS AMT CODE	DISPOSITIONS AMT CODE	EOM BALANCE
06	960	N	866	-0-	-94	-0-	30	1	2	833	N	3	81 1		67
							3	9							
07	930	N	919	-0-	-11	-0-	29	1	2	890	N	-0-			67
08	1086	N	1086	-0-	-0-	-0-	30	1	2	1054	N	2			69
							2	9							
09	922	N	922	-0-	-0-	-0-	28	1	2	894	N	-0-			69
10	939	N	939	-0-	-0-	-0-	28	1	2	900	N	10			79
							11	9							
11	990	N	911	-0-	-79	-0-	28	1	2	875	N	7			86
							8	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0-	-0-	30	1	1099	2	N	12					123
							13	9									
07	1302	N	1134	-0-	-168	-0-	31	1	1099	2	N	4	42	1			85
							4	9									
08	1128	N	1128	-0-	-0-	-0-	31	1	1095	2	N	2					87
							2	9									
09	1140	N	1100	-0-	-40	-0-	30	1	1056	2	N	13					100
							14	9									
10	1147	N	1114	-0-	-33	-0-	31	1	1074	2	N	8					108
							9	9									
11	1093	N	1093	-0-	-0-	-0-	30	1	1049	2	N	13					121
							14	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1166	-0-	-184	-0-	24	1	1130	2	N	11					65
							12	9									
07	1426	N	1257	-0-	-169	-0-	26	1	1212	2	N	17					82
							19	9									
08	1271	N	1261	-0-	-10	-0-	30	1	1221	2	N	9					91
							10	9									
09	1170	N	536	-0-	-634	-0-	9	1	527	2	N	-0-					91
10	1271	N	1052	-0-	-219	-0-	21	1	1002	2	N	26					117
							29	9									
11	1230	N	1199	-0-	-31	-0-	25	1	1157	2	N	15					132
							17	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2539	N	2539	-0-	-0-	-0-	30	1	2430	2	N	72					235
							79	9									
07	2643	N	2643	-0-	-0-	-0-	31	1	2531	2	N	74	121	1			188
							81	9									
08	2666	N	2632	-0-	-34	-0-	31	1	2516	2	N	77					265
							85	9									
09	2598	N	2598	-0-	-0-	-0-	30	1	2488	2	N	73	196	1			142
							80	9									
10	2667	N	2667	-0-	-0-	-0-	31	1	2556	2	N	73					215
							80	9									
11	2550	N	2488	-0-	-62	-0-	29	1	2370	2	N	81	189	1			107
							89	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1314	-0-	-6	-0-	29	1	1271	2	N	13					134
							14	9									
07	1426	N	1413	-0-	-13	-0-	30	1	1377	2	N	5	90	1			49
							6	9									
08	1370	N	1370	-0-	-0-	-0-	31	1	1331	2	N	7					56
							8	9									
09	1320	N	36	-0-	-1284	-0-	36	2			N	-0-					56
10	1426	N	398	-0-	-1028	-0-	12	1	366	2	N	18					74
							20	9									
11	1320	N	851	-0-	-469	-0-	27	1	814	2	N	9					83
							10	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1922	N	1922	-0-	-0-	-0-	30	1	1866	2	N	24					270
							26	9									
07	2046	N	1953	-0-	-93	-0-	31	1	1902	2	N	18					288
							20	9									
08	2046	N	1960	-0-	-86	-0-	31	1	1893	2	N	33	188	1			133
							36	9									
09	1920	N	1864	-0-	-56	-0-	30	1	1803	2	N	28					161
							31	9									
10	1953	N	1947	-0-	-6	-0-	31	1	1881	2	N	32					193
							35	9									
11	1890	N	1848	-0-	-42	-0-	30	1	1785	2	N	30					223
							33	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1416	-0-	-54	-0-	30	1	1371	2	N	14					147
							15	9									
07	1519	N	1429	-0-	-90	-0-	30	1	1386	2	N	12					159
							13	9									
08	1488	N	1414	-0-	-74	-0-	31	1	1370	2	N	12					171
							13	9									
09	1410	N	1322	-0-	-88	-0-	29	1	1286	2	N	6					177
							7	9									
10	1426	N	1414	-0-	-12	-0-	29	1	1364	2	N	19	128	1			68
							21	9									
11	1380	N	1361	-0-	-19	-0-	30	1	1317	2	N	13					81
							14	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	24	1	1082	2	N	13					156
							14	9									
07	1116	N	1055	-0-	-61	-0-	25	1	1030	2	N	-0-					156
08	1116	N	1045	-0-	-71	-0-	24	1	1021	2	N	-0-					156
09	1110	N	1068	-0-	-42	-0-	23	1	1033	2	N	11					167
							12	9									
10	1146	N	1146	-0-	-0-	-0-	28	1	1099	2	N	17	114	1			70
							19	9									
11	1065	N	1065	-0-	-0-	-0-	27	1	1038	2	N	-0-					70

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	773	-0-	-67	-0-	25	1	740	2	N	7					70
							8	9									
07	912	N	912	-0-	-0-	-0-	31	1	873	2	N	7					77
							8	9									
08	914	N	914	-0-	-0-	-0-	30	1	882	2	N	2					79
							2	9									
09	822	N	822	-0-	-0-	-0-	26	1	796	2	N	-0-					79
10	899	N	832	-0-	-67	-0-	31	1	801	2	N	-0-					79
11	870	N	764	-0-	-106	-0-	26	1	732	2	N	5					84
							6	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1190	-0-	-10	-0-	27	1	1152	2	N	10					97
							11	9									
07	1333	N	1220	-0-	-113	-0-	30	1	1183	2	N	6					103
							7	9									
08	1271	N	1074	-0-	-197	-0-	29	1	1036	2	N	8					111
							9	9									
09	1200	N	1128	-0-	-72	-0-	30	1	1094	2	N	4					115
							4	9									
10	1209	N	1184	-0-	-25	-0-	31	1	1142	2	N	10					125
							11	9									
11	1191	N	1191	-0-	-0-	-0-	30	1	1150	2	N	10					135
							11	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4758	-0-	-432	-0-	30	1	4670	2	N	53					117
							58	9									
07	5363	X	4770	-0-	-593	-0-	31	1	4689	2	N	45					162
							50	9									
08	4604	X	4604	-0-	-0-	-0-	31	1	4539	2	N	31	91	1			102
							34	9									
09	4770	X	4051	-0-	-719	-0-	29	1	3980	2	N	38					140
							42	9									
10	4929	X	4471	-0-	-458	-0-	31	1	4394	2	N	42					182
							46	9									
11	4770	X	3852	-0-	-918	-0-	27	1	3782	2	N	39	110	1			111
							43	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3817	X	3817	-0-	-0-	-0-	30	1	3701	2	N	78					246
							86	9									
07	3765	X	3765	-0-	-0-	-0-	31	1	3606	2	N	116	178	1			184
							128	9									
08	3100	N	3264	-0-	164	164	29	1	3178	2	N	52					236
							57	9									
09	3420	X	3256	-0-	-164	-0-	29	1	3153	2	N	67					303
							74	9									
10	3318	X	3318	-0-	-0-	-0-	31	1	3209	2	N	71	185	1			189
							78	9									
11	3015	X	3015	-0-	-0-	-0-	29	1	2906	2	N	73					262
							80	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					164
07	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					164
08	1599	N	1599	-0-	-0-	-0-	30	1	1559	2	N	9					173
							10	9									
09	1515	N	1515	-0-	-0-	-0-	29	1	1480	2	N	5					178
							6	9									
10	962	N	962	-0-	-0-	-0-	27	1	931	2	N	4					182
							4	9									
11	1131	N	1131	-0-	-0-	-0-	30	1	1081	2	N	18					200
							20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	N	1291	-0-		-0-	-0-	30	1	1210	2	N	46					111
								51	9									
07	1288	N	1288	-0-		-0-	-0-	31	1	1216	2	N	37	88	1			60
								41	9									
08	1283	N	1283	-0-		-0-	-0-	31	1	1207	2	N	41					101
								45	9									
09	1245	N	1245	-0-		-0-	-0-	30	1	1165	2	N	45					146
								50	9									
10	1261	N	1261	-0-		-0-	-0-	31	1	1194	2	N	33					179
								36	9									
11	1202	N	1202	-0-		-0-	-0-	30	1	1129	2	N	39	175	1			43
								43	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1729	-0-		-71	-0-	29	1	1682	2	N	16					200
								18	9									
07	2331	N	2331	-0-		-0-	-0-	31	1	2268	2	N	29					229
								32	9									
08	2090	N	2090	-0-		-0-	-0-	31	1	2047	2	N	11	158	1			82
								12	9									
09	2011	N	2011	-0-		-0-	-0-	30	1	1981	2	N	-0-					82
10	2325	N	1904	-0-		-421	-0-	28	1	1864	2	N	11					93
								12	9									
11	2010	N	1790	-0-		-220	-0-	29	1	1740	2	N	19					112
								21	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1100	-0-		-10	-0-	29	1	1053	2	N	16					176
								18	9									
07	1240	N	1190	-0-		-50	-0-	31	1	1130	2	N	26					202
								29	9									
08	1178	N	1136	-0-		-42	-0-	31	1	1088	2	N	15	158	1			59
								17	9									
09	1110	N	1099	-0-		-11	-0-	27	1	1050	2	N	20					79
								22	9									
10	1178	N	1083	-0-		-95	-0-	30	1	1030	2	N	21					100
								23	9									
11	1125	N	1125	-0-		-0-	-0-	30	1	1069	2	N	24					124
								26	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5524	-0-		-206	-0-	30	1	5446	2	N	44					154
								48	9									
07	6107	X	5543	-0-		-564	-0-	30	1	5447	2	N	60					214
								66	9									
08	6107	X	5474	-0-		-633	-0-	31	1	5386	2	N	52	80	1			186
								57	9									
09	5910	X	4748	-0-		-1162	-0-	27	1	4677	2	N	40					226
								44	9									
10	6014	X	5334	-0-		-680	-0-	30	1	5235	2	N	63	176	1			113
								69	9									
11	5520	X	5099	-0-		-421	-0-	30	1	5002	2	N	61	67	1			107
								67	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					54
07	9	N	6	-0-	-3	-0-	6	2			N	-0-					54
08	4	N	-0-	-0-	-4	-0-					N	-0-					54
09	5	N	-0-	-0-	-5	-0-					N	-0-					54
10	6	N	-0-	-0-	-6	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

06	1590	N	1516	-0-	-74	-0-	29	1	1474	2	N	12					191
							13	9									
07	1612	N	1598	-0-	-14	-0-	31	1	1558	2	N	8					199
							9	9									
08	1764	N	1764	-0-	-0-	-0-	30	1	1716	2	N	16					215
							18	9									
09	1530	N	1461	-0-	-69	-0-	29	1	1419	2	N	12					227
							13	9									
10	1612	N	1562	-0-	-50	-0-	30	1	1521	2	N	10					237
							11	9									
11	1710	N	1423	-0-	-287	-0-	30	1	1382	2	N	10	170	1			77
							11	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

06	1181	N	1181	-0-	-0-	-0-	30	1	1139	2	N	11					230
							12	9									
07	1240	N	1211	-0-	-29	-0-	29	1	1169	2	N	12					242
							13	9									
08	1240	N	1113	-0-	-127	-0-	27	1	1078	2	N	7					249
							8	9									
09	1170	N	1164	-0-	-6	-0-	28	1	1118	2	N	16					265
							18	9									
10	1209	N	1036	-0-	-173	-0-	27	1	1009	2	N	-0-					265
11	1120	N	1120	-0-	-0-	-0-	26	1	1074	2	N	18	176	1			107
							20	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

06	3782	X	3782	-0-	-0-	-0-	673	1	3102	2	N	6					165
							7	9									
07	3894	X	3894	-0-	-0-	-0-	1010	1	2848	2	N	33					198
							36	9									
08	3403	X	3403	-0-	-0-	-0-	1085	1	2290	2	N	25					223
							28	9									
09	3247	X	3247	-0-	-0-	-0-	1050	1	2188	2	N	8					231
							9	9									
10	2686	X	2686	-0-	-0-	-0-	678	1	1941	2	N	61	189	1			103
							67	9									
11	2624	X	2624	-0-	-0-	-0-	871	1	1753	2	N	-0-					103

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3141	-0-	-99	-0-	30	1	3050	2	N	55					195
							61	9									
07	3410	X	3309	-0-	-101	-0-	31	1	3235	2	N	39	66	1			168
							43	9									
08	3410	X	3324	-0-	-86	-0-	31	1	3252	2	N	37					205
							41	9									
09	3300	X	3091	-0-	-209	-0-	29	1	3014	2	N	44	182	1			67
							48	9									
10	3348	X	3338	-0-	-10	-0-	31	1	3251	2	N	51					118
							56	9									
11	3210	X	3185	-0-	-25	-0-	29	1	3101	2	N	50					168
							55	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

06	6117	X	6117	-0-	-0-	-0-	30	1	5942	2	N	132					319
							145	9									
07	6305	X	6305	-0-	-0-	-0-	31	1	6114	2	N	145	358	1			106
							160	9									
08	6153	X	6153	-0-	-0-	-0-	31	1	5968	2	N	140					246
							154	9									
09	5156	X	5156	-0-	-0-	-0-	28	1	4998	2	N	118	179	1			185
							130	9									
10	5825	X	5825	-0-	-0-	-0-	25	1	5660	2	N	127					312
							140	9									
11	5940	X	5940	-0-	-0-	-0-	30	1	5785	2	N	114	181	1			245
							125	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

06	3000	N	3110	-0-	110	1563	30	1	2942	2	N	125	112	1			248
							138	9									
07	3100	N	2806	-0-	-294	1269	31	1	2657	2	N	107	184	1			171
							118	9									
08	3876	X	2607	-0-	-1269	-0-	31	1	2482	2	N	85					256
							94	9									
09	2389	X	2389	-0-	-0-	-0-	30	1	2270	2	N	81	179	1			158
							89	9									
10	2356	X	2308	-0-	-48	-0-	31	1	2207	2	N	64					222
							70	9									
11	2280	X	2197	-0-	-83	-0-	30	1	2090	2	N	70					292
							77	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

06	0	N	-0-	-0-	-0-	-0-					N	-0-					190
07	0	N	-0-	-0-	-0-	-0-					N	-0-					190
08	0	N	-0-	-0-	-0-	-0-					N	-0-					190
09	0	N	-0-	-0-	-0-	-0-					N	-0-					190
10	0	N	-0-	-0-	-0-	-0-					N	-0-					190
11	0	N	-0-	-0-	-0-	-0-					N	-0-					190

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2456	N	2456	-0-	-0-	-0-	247	1	2186	2	N	21					180
							23	9									
07	2638	N	2638	-0-	-0-	-0-	250	1	2365	2	N	21					201
							23	9									
08	2576	N	2576	-0-	-0-	-0-	260	1	2294	2	N	20					221
							22	9									
09	2460	N	1938	-0-	-522	-0-	29	1	1886	2	N	21					242
							23	9									
10	2635	N	1932	-0-	-703	-0-	31	1	1871	2	N	27					269
							30	9									
11	2490	N	1793	-0-	-697	-0-	30	1	1738	2	N	23	179	1			113
							25	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

06	1560	N	1264	-0-	-296	-0-	30	1	1203	2	N	28	131	1			195
							31	9									
07	1612	N	933	-0-	-679	-0-	31	1	902	2	N	-0-					195
08	1612	N	627	-0-	-985	-0-	31	1	596	2	N	-0-					195
09	1260	N	397	-0-	-863	-0-	30	1	367	2	N	-0-					195
10	930	N	624	-0-	-306	-0-	31	1	541	2	N	47	74	1			168
							52	9									
11	1125	N	1125	-0-	-0-	-0-	29	1	1032	2	N	58	57	1			169
							64	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

06	252	N	252	-0-	-0-	-0-	252	1			N	-0-					165
07	395	N	395	-0-	-0-	-0-	177	1	93	2	N	114	192	1			87
							125	9									
08	248	N	21	-0-	-227	-0-	21	2			N	-0-					87
09	335	N	335	-0-	-0-	-0-	320	1	15	2	N	-0-					87
10	248	N	21	-0-	-227	-0-	21	2			N	-0-					87
11	30	N	19	-0-	-11	-0-	2	1	17	2	N	-0-					87

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

06	3330	X	3131	-0-	-199	-0-	30	1	3025	2	N	69					186
							76	9									
07	3348	X	3207	-0-	-141	-0-	31	1	3110	2	N	60					246
							66	9									
08	3348	X	3187	-0-	-161	-0-	31	1	3082	2	N	67	176	1			137
							74	9									
09	3240	X	2916	-0-	-324	-0-	29	1	2823	2	N	58					195
							64	9									
10	3224	X	3092	-0-	-132	-0-	31	1	2998	2	N	57					252
							63	9									
11	3120	X	2987	-0-	-133	-0-	30	1	2885	2	N	65	175	1			142
							72	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2257	-0-	-533	-0-	29	1	2176	2	N	47	191	1			67
							52	9									
07	3038	X	3038	-0-	-0-	-0-	31	1	2927	2	N	73					140
							80	9									
08	2945	X	2915	-0-	-30	-0-	31	1	2788	2	N	87					227
							96	9									
09	2850	X	2542	-0-	-308	-0-	29	1	2435	2	N	71					298
							78	9									
10	3038	X	2571	-0-	-467	-0-	30	1	2464	2	N	70	187	1			181
							77	9									
11	2940	X	2689	-0-	-251	-0-	30	1	2574	2	N	77					258
							85	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

06	450	N	433	-0-	-17	-0-	22	1	411	2	N	-0-					186
07	519	N	519	-0-	-0-	-0-	28	1	491	2	N	-0-					186
08	496	N	444	-0-	-52	-0-	25	1	419	2	N	-0-					186
09	493	N	493	-0-	-0-	-0-	20	1	470	2	N	3					189
							3	9									
10	527	N	517	-0-	-10	-0-	20	1	410	2	N	79	180	1			88
							87	9									
11	420	N	332	-0-	-88	-0-	17	1	314	2	N	1					89
							1	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

06	2484	N	2484	-0-	-0-	-0-	251	1	2220	2	N	12	175	1			85
							13	9									
07	2753	N	2753	-0-	-0-	-0-	263	1	2471	2	N	17					102
							19	9									
08	2639	N	2639	-0-	-0-	-0-	266	1	2353	2	N	18					120
							20	9									
09	2490	N	1928	-0-	-562	-0-	29	1	1880	2	N	17					137
							19	9									
10	2666	N	1938	-0-	-728	-0-	31	1	1883	2	N	22					159
							24	9									
11	2550	N	1737	-0-	-813	-0-	30	1	1666	2	N	37					196
							41	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

06	2274	N	2274	-0-	-0-	-0-	30	1	2236	2	N	7	59	1			115
							8	9									
07	2666	N	2666	-0-	-0-	-0-	31	1	2589	2	N	42					157
							46	9									
08	3100	N	3367	-0-	267	267	31	1	3272	2	N	58					215
							64	9									
09	3000	N	3441	-0-	441	708	30	1	3350	2	N	55					270
							61	9									
10	3100	N	3708	-0-	608	1316	31	1	3611	2	N	60	113	1			217
							66	9									
11	3953	X	2637	-0-	-1316	-0-	30	1	2559	2	N	44	133	1			128
							48	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1342	-0-		-8	-0-	30	1	1286	2	N	24					146
								26	9									
07	2127	N	2127	-0-		-0-	-0-	31	1	2060	2	N	33					179
								36	9									
08	2361	N	2361	-0-		-0-	-0-	31	1	2297	2	N	30					209
								33	9									
09	1350	N	1315	-0-		-35	-0-	28	1	1250	2	N	34					243
								37	9									
10	1457	N	1252	-0-		-205	-0-	31	1	1197	2	N	22					265
								24	9									
11	1410	N	1049	-0-		-361	-0-	28	1	973	2	N	44	173	1			136
								48	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2451	N	2451	-0-		-0-	-0-	30	1	2281	2	N	127	183	1			144
								140	9									
07	2201	N	1877	-0-		-324	-0-	24	1	1780	2	N	66					210
								73	9									
08	2604	N	2604	-0-		-0-	-0-	31	1	2497	2	N	69					279
								76	9									
09	2279	N	2279	-0-		-0-	-0-	28	1	2152	2	N	90	186	1			183
								99	9									
10	2213	N	2213	-0-		-0-	-0-	28	1	2100	2	N	77					260
								85	9									
11	2402	N	2402	-0-		-0-	-0-	30	1	2274	2	N	89	190	1			159
								98	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1834	N	1834	-0-		-0-	-0-	190	1	1618	2	N	24	177	1			111
								26	9									
07	1997	N	1997	-0-		-0-	-0-	194	1	1766	2	N	34					145
								37	9									
08	1770	N	1770	-0-		-0-	-0-	183	1	1562	2	N	23					168
								25	9									
09	1830	N	1418	-0-		-412	-0-	30	1	1337	2	N	46					214
								51	9									
10	1984	N	1338	-0-		-646	-0-	30	1	1284	2	N	22					236
								24	9									
11	1710	N	1163	-0-		-547	-0-	29	1	1120	2	N	13	172	1			77
								14	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-		-22	-0-	30	1	68	2	N	-0-					78
07	155	N	110	-0-		-45	-0-	31	1	70	2	N	8					86
								9	9									
08	104	N	104	-0-		-0-	-0-	31	1	70	2	N	3					89
								3	9									
09	90	N	76	-0-		-14	-0-	28	1	42	2	N	5					94
								6	9									
10	124	N	64	-0-		-60	-0-	5	1	59	2	N	-0-					94
11	241	N	241	-0-		-0-	-0-	13	1	228	2	N	-0-					94

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2085	-0-	-825		-0-	24	1	2039	2	N	20					105
								22	9									
07	2883	X	2205	-0-	-678		-0-	27	1	2159	2	N	17					122
								19	9									
08	2728	X	2091	-0-	-637		-0-	29	1	2039	2	N	21					143
								23	9									
09	2640	X	2322	-0-	-318		-0-	29	1	2265	2	N	25					168
								28	9									
10	3052	X	3052	-0-	-0-		-0-	30	1	2978	2	N	40	56	1			152
								44	9									
11	2805	X	2805	-0-	-0-		-0-	29	1	2728	2	N	44					196
								48	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	7275	-0-	-915		-0-	30	1	7187	2	N	53					331
								58	9									
07	8463	X	7502	-0-	-961		-0-	31	1	7424	2	N	43	188	1			186
								47	9									
08	7874	X	7489	-0-	-385		-0-	31	1	7405	2	N	48					234
								53	9									
09	7620	X	6655	-0-	-965		-0-	30	1	6571	2	N	49					283
								54	9									
10	7843	X	6880	-0-	-963		-0-	31	1	6786	2	N	57	189	1			151
								63	9									
11	7290	X	6698	-0-	-592		-0-	30	1	6612	2	N	51					202
								56	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5885	X	5885	-0-	-0-		-0-	28	1	5781	2	N	69					214
								76	9									
07	6962	X	6962	-0-	-0-		-0-	31	1	6903	2	N	25	148	1			91
								28	9									
08	6760	X	6760	-0-	-0-		-0-	31	1	6645	2	N	76					167
								84	9									
09	5886	X	5886	-0-	-0-		-0-	27	1	5794	2	N	59					226
								65	9									
10	5766	X	5766	-0-	-0-		-0-	27	1	5675	2	N	58					284
								64	9									
11	5856	X	5856	-0-	-0-		-0-	27	1	5761	2	N	62	192	1			154
								68	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5108	X	5108	-0-	-0-		-0-	30	1	5001	2	N	70	177	1			262
								77	9									
07	5192	X	5192	-0-	-0-		-0-	31	1	5071	2	N	82	174	1			170
								90	9									
08	4458	X	4458	-0-	-0-		-0-	31	1	4344	2	N	75					245
								83	9									
09	4879	X	4879	-0-	-0-		-0-	30	1	4753	2	N	87					332
								96	9									
10	4748	X	4748	-0-	-0-		-0-	30	1	4642	2	N	69	188	1			213
								76	9									
11	4995	X	4995	-0-	-0-		-0-	30	1	4870	2	N	86					299
								95	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2002	N	2002	-0-	-0-	-0-	29	1	1882	2	N	83	174	1			155
							91	9									
07	2263	N	2220	-0-	-43	-0-	30	1	2095	2	N	86					241
							95	9									
08	2423	N	2423	-0-	-0-	-0-	31	1	2289	2	N	94	173	1			162
							103	9									
09	2076	N	2076	-0-	-0-	-0-	27	1	1960	2	N	81					243
							89	9									
10	2232	N	1923	-0-	-309	-0-	27	1	1852	2	N	40					283
							44	9									
11	2206	N	2206	-0-	-0-	-0-	30	1	2129	2	N	43	177	1			149
							47	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					228
07	154	N	154	-0-	-0-	-0-	7	1	147	2	N	-0-					228
08	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					228
09	1965	X	1965	-0-	-0-	-0-	370	1	1527	2	N	62					290
							68	9									
10	1456	X	1456	-0-	-0-	-0-	583	1	873	2	N	-0-					290
11	542	X	542	-0-	-0-	-0-	370	1	146	2	N	24					314
							26	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	4033	-0-	-47	-0-	30	1	3823	2	N	164	195	1			338
							180	9									
07	4247	X	3331	-0-	-916	-0-	28	1	3182	2	N	110	190	1			258
							121	9									
08	4247	X	3789	-0-	-458	-0-	31	1	3659	2	N	90					348
							99	9									
09	4110	X	2852	-0-	-1258	-0-	30	1	2756	2	N	60					408
							66	9									
10	4154	X	3275	-0-	-879	-0-	31	1	3155	2	N	81	365	1			124
							89	9									
11	4020	X	2903	-0-	-1117	-0-	30	1	2798	2	N	68					192
							75	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5374	X	5374	-0-	-0-	-0-	29	1	5171	2	N	158	172	1			227
							174	9									
07	5580	X	5465	-0-	-115	-0-	31	1	5258	2	N	160	184	1			203
							176	9									
08	5704	X	5229	-0-	-475	-0-	31	1	5051	2	N	134	175	1			162
							147	9									
09	5520	X	4931	-0-	-589	-0-	29	1	4767	2	N	123					285
							135	9									
10	5704	X	5161	-0-	-543	-0-	29	1	4977	2	N	141	181	1			245
							155	9									
11	5370	X	4758	-0-	-612	-0-	30	1	4639	2	N	81	173	1			153
							89	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2352	-0-		-198	-0-	30 91	1 9	2231	2	N	83					421
07	2635	X	2089	-0-		-546	-0-	27 1	1 9	2061	2	N	1	194	1			228
08	2635	X	2442	-0-		-193	-0-	31 48	1 9	2363	2	N	44					272
09	2460	X	2252	-0-		-208	-0-	30 31	1 9	2191	2	N	28					300
10	2480	X	2251	-0-		-229	-0-	28 65	1 9	2158	2	N	59	186	1			173
11	2370	X	2265	-0-		-105	-0-	30 50	1 9	2185	2	N	45					218

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4463	-0-		-7	-0-	28 122	1 9	4313	2	N	111					232
07	4867	X	4539	-0-		-328	-0-	31 111	1 9	4397	2	N	101	178	1			155
08	4867	X	4695	-0-		-172	-0-	31 125	1 9	4539	2	N	114					269
09	4710	X	4071	-0-		-639	-0-	26 95	1 9	3950	2	N	86	178	1			177
10	4805	X	4513	-0-		-292	-0-	28 106	1 9	4379	2	N	96	181	1			92
11	4530	X	4361	-0-		-169	-0-	29 136	1 9	4196	2	N	124					216

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2251	N	2251	-0-		-0-	-0-	30 76	1 9	2145	2	N	69					225
07	2325	N	2296	-0-		-29	-0-	31 84	1 9	2181	2	N	76	191	1			110
08	2294	N	2285	-0-		-9	-0-	31 70	1 9	2184	2	N	64					174
09	2250	N	2182	-0-		-68	-0-	28 72	1 9	2082	2	N	65					239
10	2294	N	2252	-0-		-42	-0-	29 59	1 9	2164	2	N	54	190	1			103
11	2220	N	1999	-0-		-221	-0-	30 42	1 9	1927	2	N	38					141

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4744	X	4744	-0-		-0-	-0-	1033 132	1 9	3579	2	N	120	348	1			351
07	4933	X	4933	-0-		-0-	-0-	1001 227	1 9	3705	2	N	206	176	1			381
08	5603	X	5603	-0-		-0-	-0-	1028 154	1 9	4421	2	N	140	176	1			345
09	4566	X	4566	-0-		-0-	-0-	1016 156	1 9	3394	2	N	142	175	1			312
10	4228	X	4228	-0-		-0-	-0-	1049 144	1 9	3035	2	N	131	178	1			265
11	4010	X	4010	-0-		-0-	-0-	963 143	1 9	2904	2	N	130					395

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1155	-0-	-45	-0-	28	1	1058	2	N	63					149
							69	9									
07	1240	N	1161	-0-	-79	-0-	31	1	1078	2	N	47					196
							52	9									
08	1426	N	1204	-0-	-222	-0-	31	1	1107	2	N	60	180	1			76
							66	9									
09	1170	N	1031	-0-	-139	-0-	28	1	941	2	N	56					132
							62	9									
10	1253	N	1253	-0-	-0-	-0-	29	1	1147	2	N	70					202
							77	9									
11	1242	N	1242	-0-	-0-	-0-	30	1	1129	2	N	75	178	1			99
							83	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4540	X	4540	-0-	-0-	-0-	30	1	4447	2	N	57					289
							63	9									
07	4836	X	4836	-0-	-0-	-0-	31	1	4728	2	N	70	178	1			181
							77	9									
08	4853	X	4853	-0-	-0-	-0-	31	1	4752	2	N	64					245
							70	9									
09	4581	X	4581	-0-	-0-	-0-	30	1	4484	2	N	61	182	1			124
							67	9									
10	4724	X	4724	-0-	-0-	-0-	31	1	4618	2	N	68					192
							75	9									
11	4517	X	4517	-0-	-0-	-0-	30	1	4411	2	N	69					261
							76	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4471	-0-	-59	-0-	30	1	4328	2	N	103	187	1			196
							113	9									
07	4743	X	4418	-0-	-325	-0-	30	1	4293	2	N	86					282
							95	9									
08	4743	X	4129	-0-	-614	-0-	29	1	4022	2	N	71	189	1			164
							78	9									
09	4590	X	4090	-0-	-500	-0-	29	1	3967	2	N	85					249
							94	9									
10	4743	X	3964	-0-	-779	-0-	30	1	3840	2	N	85	184	1			150
							94	9									
11	4470	X	2694	-0-	-1776	-0-	30	1	2613	2	N	46					196
							51	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1837	-0-	-113	-0-	29	1	1774	2	N	31					376
							34	9									
07	2002	N	2002	-0-	-0-	-0-	31	1	1953	2	N	16					392
							18	9									
08	2077	N	1916	-0-	-161	-0-	29	1	1844	2	N	39	347	1			84
							43	9									
09	1830	N	1775	-0-	-55	-0-	27	1	1748	2	N	-0-					84
10	2015	N	1886	-0-	-129	-0-	30	1	1826	2	N	27					111
							30	9									
11	1860	N	1772	-0-	-88	-0-	30	1	1698	2	N	40					151
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2961	-0-	-39	-0-	28	1	2830	2	N	94					389
							103	9									
07	3255	X	3006	-0-	-249	-0-	31	1	2879	2	N	87	189	1			287
							96	9									
08	3255	X	3240	-0-	-15	-0-	31	1	3118	2	N	83	180	1			190
							91	9									
09	3150	X	3065	-0-	-85	-0-	29	1	2926	2	N	100					290
							110	9									
10	3255	X	2810	-0-	-445	-0-	27	1	2710	2	N	66	181	1			175
							73	9									
11	3150	X	2826	-0-	-324	-0-	27	1	2710	2	N	81					256
							89	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1190	-0-	-10	-0-	30	1	1093	2	N	61	78	1			157
							67	9									
07	1209	N	1190	-0-	-19	-0-	29	1	1093	2	N	62	100	1			119
							68	9									
08	1243	N	1243	-0-	-0-	-0-	31	1	1134	2	N	71					190
							78	9									
09	1200	N	1190	-0-	-10	-0-	30	1	1083	2	N	70	191	1			69
							77	9									
10	1237	N	1237	-0-	-0-	-0-	31	1	1123	2	N	75					144
							83	9									
11	1200	N	1195	-0-	-5	-0-	30	1	1087	2	N	71					215
							78	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4224	X	4224	-0-	-0-	-0-	30	1	4063	2	N	119	382	1			242
							131	9									
07	4322	X	4322	-0-	-0-	-0-	31	1	4200	2	N	83					325
							91	9									
08	4166	X	4166	-0-	-0-	-0-	31	1	4044	2	N	83	194	1			214
							91	9									
09	3877	X	3877	-0-	-0-	-0-	30	1	3761	2	N	78					292
							86	9									
10	3861	X	3861	-0-	-0-	-0-	31	1	3735	2	N	86					378
							95	9									
11	3660	X	3588	-0-	-72	-0-	30	1	3464	2	N	85	191	1			272
							94	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3970	X	3970	-0-	-0-	-0-	30	1	3815	2	N	114					308
							125	9									
07	4139	X	4139	-0-	-0-	-0-	31	1	3950	2	N	144	188	1			264
							158	9									
08	4383	X	4383	-0-	-0-	-0-	31	1	4128	2	N	204	185	1			283
							224	9									
09	4225	X	4225	-0-	-0-	-0-	30	1	3969	2	N	205	173	1			315
							226	9									
10	4251	X	4251	-0-	-0-	-0-	31	1	4007	2	N	194	188	1			321
							213	9									
11	4071	X	4071	-0-	-0-	-0-	30	1	3845	2	N	178					499
							196	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1571	N	1571	-0-	-0-	-0-	30	1	1472	2	N	63					250
							69	9									
07	1581	N	1544	-0-	-37	-0-	31	1	1461	2	N	47	189	1			108
							52	9									
08	1643	N	1511	-0-	-132	-0-	31	1	1424	2	N	51					159
							56	9									
09	1560	N	1421	-0-	-139	-0-	27	1	1332	2	N	56					215
							62	9									
10	1550	N	1538	-0-	-12	-0-	28	1	1440	2	N	64	201	1			78
							70	9									
11	1570	N	1570	-0-	-0-	-0-	30	1	1488	2	N	47					125
							52	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	-0-	30	1	1087	2	N	27					160
							30	9									
07	1178	N	1134	-0-	-44	-0-	30	1	1094	2	N	9	123	1			46
							10	9									
08	1209	N	1131	-0-	-78	-0-	31	1	1075	2	N	23					69
							25	9									
09	1140	N	1043	-0-	-97	-0-	27	1	994	2	N	20					89
							22	9									
10	1147	N	1113	-0-	-34	-0-	30	1	1055	2	N	25					114
							28	9									
11	1080	N	1019	-0-	-61	-0-	29	1	962	2	N	25					139
							28	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4433	X	4433	-0-	-0-	-0-	29	1	4332	2	N	65					273
							72	9									
07	4550	X	4550	-0-	-0-	-0-	31	1	4467	2	N	47					320
							52	9									
08	4777	X	4777	-0-	-0-	-0-	31	1	4661	2	N	77	187	1			210
							85	9									
09	4199	X	4199	-0-	-0-	-0-	27	1	4109	2	N	57					267
							63	9									
10	4433	X	4433	-0-	-0-	-0-	28	1	4336	2	N	63	193	1			137
							69	9									
11	4887	X	4887	-0-	-0-	-0-	30	1	4729	2	N	116	181	1			72
							128	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2567	-0-	-253	-0-	30	1	2469	2	N	62					338
							68	9									
07	2945	X	2784	-0-	-161	-0-	31	1	2650	2	N	94	188	1			244
							103	9									
08	2945	X	2739	-0-	-206	-0-	31	1	2625	2	N	75	191	1			128
							83	9									
09	2850	X	2612	-0-	-238	-0-	30	1	2498	2	N	76					204
							84	9									
10	2852	X	2609	-0-	-243	-0-	31	1	2497	2	N	74					278
							81	9									
11	2700	X	2526	-0-	-174	-0-	30	1	2419	2	N	70	192	1			156
							77	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	5100	-0-		-1740	-0-	585	1	4406	2	N	99					172
								109	9									
07	5766	X	4496	-0-		-1270	-0-	462	1	3966	2	N	62					234
								68	9									
08	5766	X	5738	-0-		-28	-0-	701	1	4986	2	N	46	194	1			86
								51	9									
09	5580	X	5264	-0-		-316	-0-	630	1	4559	2	N	68					154
								75	9									
10	5809	X	5809	-0-		-0-	-0-	706	1	5040	2	N	57					211
								63	9									
11	5685	X	5685	-0-		-0-	-0-	713	1	4872	2	N	91	183	1			119
								100	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					243
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					243
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					243
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					243
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					243
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					243

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

06	6675	X	6675	-0-		-0-	-0-	30	1	6579	2	N	60					214
								66	9									
07	6921	X	6921	-0-		-0-	-0-	31	1	6838	2	N	47					261
								52	9									
08	6914	X	6914	-0-		-0-	-0-	31	1	6842	2	N	37	177	1			121
								41	9									
09	6690	X	6452	-0-		-238	-0-	28	1	6359	2	N	59					180
								65	9									
10	6952	X	6952	-0-		-0-	-0-	31	1	6835	2	N	78	124	1			134
								86	9									
11	6754	X	6754	-0-		-0-	-0-	30	1	6645	2	N	72					206
								79	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

06	5850	X	5790	-0-		-60	-0-	30	1	5642	2	N	107	192	1			126
								118	9									
07	6045	X	5218	-0-		-827	-0-	31	1	5113	2	N	67					193
								74	9									
08	6076	X	6067	-0-		-9	-0-	31	1	5913	2	N	112	191	1			114
								123	9									
09	5880	X	5704	-0-		-176	-0-	30	1	5550	2	N	113					227
								124	9									
10	6076	X	5665	-0-		-411	-0-	29	1	5528	2	N	98	190	1			135
								108	9									
11	5880	X	5714	-0-		-166	-0-	30	1	5555	2	N	117					252
								129	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5922	X	5922	-0-	-0-	-0-	29	1	5785	2	N	98	185	1			151
							108	9									
07	6288	X	6288	-0-	-0-	-0-	31	1	6126	2	N	119					270
							131	9									
08	6169	X	5692	-0-	-477	-0-	28	1	5599	2	N	59	189	1			140
							65	9									
09	5970	X	5396	-0-	-574	-0-	28	1	5309	2	N	54					194
							59	9									
10	6169	X	5247	-0-	-922	-0-	26	1	5133	2	N	80					274
							88	9									
11	5970	X	5363	-0-	-607	-0-	30	1	5296	2	N	34					308
							37	9									

PARSELL-PAYNE 161/162 A WELL #: W001AP RRCID -> 295209 COMPL. DATE 03/22/2023 TOTAL DEPTH 9169 PERF. 9390 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30030	X	27440	-0-	-2590	-0-	30	1	26410	2	N	909	681	1			632
							1000	9									
07	31031	X	28121	-0-	-2910	-0-	31	1	27156	2	N	849	1230	1			251
							934	9									
08	31031	X	27305	-0-	-3726	-0-	30	1	26375	2	N	818	705	1			364
							900	9									
09	28890	X	24030	-0-	-4860	-0-	29	1	23165	2	N	760	712	1			412
							836	9									
10	29295	X	25800	-0-	-3495	-0-	31	1	24794	2	N	886	898	1			400
							975	9									
11	27450	X	24905	-0-	-2545	-0-	30	1	23931	2	N	858	724	1			534
							944	9									

PRESIDIO PETROLEUM LLC 676084
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	89	-0-	-31	-0-	87	2	2	9	N	2					17
07	124	N	77	-0-	-47	-0-	74	2	3	9	N	3					20
08	124	N	71	-0-	-53	-0-	69	2	2	9	N	2					22
09	90	N	76	-0-	-14	-0-	70	2	6	9	N	5					27
10	96	N	96	-0-	-0-	-0-	93	2	3	9	N	3					30
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					30

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5042	X	5042	-0-	-0-	-0-	1018	1	3912	2	N	102	188	1			84
							112	9									
07	5159	X	5159	-0-	-0-	-0-	1079	1	4005	2	N	68					152
							75	9									
08	5055	X	5055	-0-	-0-	-0-	1074	1	3941	2	N	36					188
							40	9									
09	4796	X	4796	-0-	-0-	-0-	1027	1	3691	2	N	71	188	1			71
							78	9									
10	4732	X	4732	-0-	-0-	-0-	973	1	3701	2	N	53					124
							58	9									
11	3923	X	3923	-0-	-0-	-0-	908	1	2970	2	N	41					165
							45	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					53
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					53
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					53
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					53
10	434	N	404	-0-	-30	-0-	404	3			N	-0-					53
11	420	N	396	-0-	-24	-0-	396	3			N	-0-					53

UNBRIDLED RESOURCES, LLC 875461
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					28
07	992	N	974	-0-	-18	-0-	965	2	9	9	N	8					36
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					36
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					36
10	680	N	680	-0-	-0-	-0-	680	2			N	-0-					36
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					36

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	743	-0-	-1027	-0-	743	2			N	-0-					22
07	1829	X	1453	-0-	-376	-0-	1453	2			N	-0-					22
08	1829	X	1174	-0-	-655	-0-	1174	2			N	-0-					22
09	1470	X	1185	-0-	-285	-0-	1185	2			N	-0-					22
10	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					22
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					22

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					200

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					175
07	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					175
08	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					175
09	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					175
10	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					175
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					175

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2822	-0-	-208	-0-	2822	2			N	-0-					100
07	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					100
08	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					100
09	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					100
10	3273	X	3273	-0-	-0-	-0-	3205	2	68	9	N	62					162
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					162

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					227
07	1054	N	620	-0-	-434	-0-	620	2			N	-0-					227
08	992	N	958	-0-	-34	-0-	958	2			N	-0-					227
09	1095	N	1095	-0-	-0-	-0-	1092	2	3	9	N	3					230
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					230
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					230

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1569	-0-	-891	-0-	1565	2	4	9	N	4					530
07	2542	X	1302	-0-	-1240	-0-	1299	2	3	9	N	3					533
08	2511	X	1463	-0-	-1048	-0-	1463	2			N	-0-					533
09	2280	X	1387	-0-	-893	-0-	1387	2			N	-0-					533
10	2139	X	1495	-0-	-644	-0-	1495	2			N	-0-					533
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					533

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0-	-0-	810	2			N	-0-					90
07	1178	N	929	-0-	-249	-0-	929	2			N	-0-					90
08	899	N	616	-0-	-283	-0-	616	2			N	-0-					90
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					90
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					90
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					90

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	21					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	1			1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					180
07	930	N	512	-0-	-418	-0-	512	2			N	-0-					180
08	775	N	749	-0-	-26	-0-	749	2			N	-0-					180
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					180
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					180
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					117

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

06	1206	N	1206	-0-	-0-	-0-	1185	2	21	9	N	19					294
07	1248	N	1248	-0-	-0-	-0-	1230	2	18	9	N	16	122	1			188
08	1293	N	1293	-0-	-0-	-0-	1286	2	7	9	N	6					194
09	1305	N	1305	-0-	-0-	-0-	1287	2	18	9	N	16					210
10	1018	N	1018	-0-	-0-	-0-	1003	2	15	9	N	14					224
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					224

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	21					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

06	3000	N	4911	-0-	1911	1911	4911	2			N	-0-					333
07	3100	N	1855	-0-	-1245	666	1855	2			N	-0-					333
08	3047	N	2381	-0-	-666	-0-	2381	2			N	-0-					333
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					333
10	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					333
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					333

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

06	1217	N	1217	-0-	-0-	-0-	1191	2	26	9	N	24	175	1			298
07	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					298
08	1302	N	1271	-0-	-31	-0-	1236	2	35	9	N	32					330
09	1215	N	1215	-0-	-0-	-0-	1193	2	22	9	N	20	178	1			172
10	1269	N	1269	-0-	-0-	-0-	1246	2	23	9	N	21					193
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					193

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

06	906	N	906	-0-	-0-	-0-	891	2	15	9	N	14					175
07	930	N	916	-0-	-14	-0-	916	2			N	-0-					175
08	999	N	999	-0-	-0-	-0-	975	2	24	9	N	22					197
09	914	N	914	-0-	-0-	-0-	885	2	29	9	N	26					223
10	947	N	947	-0-	-0-	-0-	945	2	2	9	N	2					225
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					225

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	N	1084	-0-	-0-	-0-	1042	2	42	9	N	38					451
07	1147	N	1077	-0-	-70	-0-	1077	2			N	-0-	176	1			275
08	1147	N	1087	-0-	-60	-0-	1070	2	17	9	N	15					290
09	985	N	985	-0-	-0-	-0-	950	2	35	9	N	32					322
10	1123	N	1123	-0-	-0-	-0-	1079	2	44	9	N	40					362
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					362

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2172	-0-	-138	-0-	2172	2			N	-0-					247
07	2387	X	2301	-0-	-86	-0-	2301	2			N	-0-					247
08	2387	X	2372	-0-	-15	-0-	2372	2			N	-0-					247
09	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					247
10	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					247
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					247

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1830	-0-	-480	-0-	1830	2			N	-0-					151
07	2387	X	2282	-0-	-105	-0-	2282	2			N	-0-					151
08	2387	X	2247	-0-	-140	-0-	2247	2			N	-0-					151
09	2050	X	2050	-0-	-0-	-0-	2035	2	15	9	N	14					165
10	1922	X	1631	-0-	-291	-0-	1613	2	18	9	N	16					181
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					181

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0-	-0-	999	2	28	9	N	25					344
07	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	N	3					347
08	1054	N	961	-0-	-93	-0-	950	2	11	9	N	10					357
09	1012	N	1012	-0-	-0-	-0-	1001	2	11	9	N	10					367
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					367
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					367

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	480	2	7	9	N	6					36
07	1116	N	749	-0-	-367	-0-	40	1	685	2	N	22	23	1			35
							24	9									
08	1054	N	838	-0-	-216	-0-	30	1	720	2	N	80	34	1			81
							88	9									
09	846	N	846	-0-	-0-	-0-	26	1	740	2	N	73					154
							80	9									
10	1402	N	1402	-0-	-0-	-0-	75	1	1222	2	N	95	93	1			156
							105	9									
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					156

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3006	-0-	-1794	-0-	2963	2	43	9	N	39					258
07	6912	X	6912	-0-	-0-	-0-	385	1	6504	2	N	21	163	1			116
							23	9									
08	9034	X	9034	-0-	-0-	-0-	357	1	8589	2	N	80	113	1			83
							88	9									
09	8137	X	8137	-0-	-0-	-0-	278	1	7779	2	N	73					156
							80	9									
10	8594	X	8594	-0-	-0-	-0-	490	1	7998	2	N	96	95	1			157
							106	9									
11	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					157

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	N	1351	-0-	-0-	-0-	1345	2	6	9	N	5					410
07	3100	N	3174	-0-	74	74	775	1	2399	2	N	-0-					410
08	2434	N	2360	-0-	-74	-0-	481	1	1864	2	N	14	186	1			238
							15	9									
09	0	N	-0-	-0-	-0-	-0-					N	15					253
10	0	N	-0-	-0-	-0-	-0-					N	15					268
11	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					268

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5154	X	5154	-0-	-0-	-0-	4932	2	222	9	N	202	168	1			516
07	5487	X	5306	-0-	-181	-0-	5094	2	212	9	N	193	354	1			355
08	5487	X	5114	-0-	-373	-0-	4918	2	196	9	N	178	178	1			355
09	5250	X	5052	-0-	-198	-0-	4828	2	224	9	N	204	177	1			382
10	5363	X	5102	-0-	-261	-0-	4946	2	156	9	N	142	169	1			355
11	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					355

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	5856	-0-	-774	-0-	5702	2	154	9	N	140	187	1			252
07	7975	X	7975	-0-	-0-	-0-	1911	1	5921	2	N	130	190	1			192
							143	9									
08	7739	X	7739	-0-	-0-	-0-	1569	1	6076	2	N	85					277
							94	9									
09	7080	X	6990	-0-	-90	-0-	361	1	6450	2	N	163	188	1			252
							179	9									
10	7029	X	7029	-0-	-0-	-0-	6860	2	169	9	N	154	181	1			225
11	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					225

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	720	N	544	-0-	-176	-0-	544	3			N	-0-					-0-
10	744	N	505	-0-	-239	-0-	505	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	0	A	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-

PLUGGED AND ABANDONED_____ 09/17/2025

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1057	-0-	-173	-0-	1057	3			N	-0-					165
07	1147	N	1068	-0-	-79	-0-	1068	3			N	-0-					165
08	1178	N	1068	-0-	-110	-0-	1062	3	6	9	N	5					170
09	1080	N	947	-0-	-133	-0-	939	3	8	9	N	7					177
10	1145	N	1145	-0-	-0-	-0-	1132	3	13	9	N	12	182	1			7
*11	1408	N	1408	-0-	-0-	-0-	1389	3	19	9	N	17					24

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					65
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					65
08	186	N	173	-0-	-13	-0-	172	3	1	9	N	1					66
09	180	N	164	-0-	-16	-0-	161	3	3	9	N	3					69
10	186	N	179	-0-	-7	-0-	177	3	2	9	N	2					71
*11	180	N	173	-0-	-7	-0-	171	3	2	9	N	2					73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					64
07	149	N	149	-0-	-0-	-0-	119	3	30	9	N	27					91
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					91
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					91
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					91
*11	120	N	112	-0-	-8	-0-	112	3			N	-0-					91

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

06	270	N	267	-0-	-3	-0-	267	3			N	-0-					118
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-	107	1			11
08	284	N	284	-0-	-0-	-0-	280	3	4	9	N	4					15
09	271	N	271	-0-	-0-	-0-	267	3	4	9	N	4					19
10	279	N	278	-0-	-1	-0-	275	3	3	9	N	3					22
11	273	N	273	-0-	-0-	-0-	267	3	6	9	N	5					27

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					15
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					15
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					15
09	120	N	89	-0-	-31	-0-	89	3			N	-0-					15
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					15
*11	120	N	103	-0-	-17	-0-	103	3			N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

06	510	N	499	-0-	-11	-0-	491	3	8	9	N	7					221
07	516	N	516	-0-	-0-	-0-	508	3	8	9	N	7					228
08	527	N	506	-0-	-21	-0-	500	3	6	9	N	5					233
09	510	N	482	-0-	-28	-0-	476	3	6	9	N	5					238
10	527	N	498	-0-	-29	-0-	492	3	6	9	N	5					243
*11	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5					248

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

06	1050	N	1005	-0-	-45	-0-	991	3	14	9	N	13					208
07	1085	N	1030	-0-	-55	-0-	1018	3	12	9	N	11					219
08	1178	N	1032	-0-	-146	-0-	1024	3	8	9	N	7					226
09	1020	N	955	-0-	-65	-0-	945	3	10	9	N	9	173	1			62
10	1056	N	1056	-0-	-0-	-0-	1044	3	12	9	N	11					73
11	1012	N	1012	-0-	-0-	-0-	992	3	20	9	N	18					91

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

06	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

06	482	N	482	-0-	-0-	-0-	465	3	17	9	N	15					236
07	501	N	501	-0-	-0-	-0-	487	3	14	9	N	13					249
08	496	N	486	-0-	-10	-0-	477	3	9	9	N	8					257
09	480	N	457	-0-	-23	-0-	447	3	10	9	N	9					266
10	496	N	484	-0-	-12	-0-	480	3	4	9	N	4	176	1			94
11	480	N	468	-0-	-12	-0-	454	3	14	9	N	13					107

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					107
*11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

06	810	N	629	-0-	-181	-0-	629	3			N	-0-					210
07	713	N	674	-0-	-39	-0-	674	3			N	-0-	178	1			32
08	682	N	595	-0-	-87	-0-	591	3	4	9	N	4					36
09	630	N	541	-0-	-89	-0-	533	3	8	9	N	7					43
10	684	N	684	-0-	-0-	-0-	678	3	6	9	N	5					48
11	645	N	645	-0-	-0-	-0-	633	3	12	9	N	11					59

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

06	420	N	418	-0-	-2	-0-	418	3			N	-0-					181
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					181
08	465	N	435	-0-	-30	-0-	435	3			N	-0-	166	1			15
09	420	N	414	-0-	-6	-0-	412	3	2	9	N	2					17
10	434	N	424	-0-	-10	-0-	424	3			N	-0-					17
*11	492	N	492	-0-	-0-	-0-	491	3	1	9	N	1					18

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

06	3360	X	2960	-0-	-400	-0-	2950	3	10	9	N	9					164
07	3472	X	3021	-0-	-451	-0-	3013	3	8	9	N	7					171
08	3472	X	2966	-0-	-506	-0-	2963	3	3	9	N	3					174
09	3300	X	2858	-0-	-442	-0-	2847	3	11	9	N	10					184
10	3224	X	3052	-0-	-172	-0-	3039	3	13	9	N	12					196
*11	2970	X	2885	-0-	-85	-0-	2882	3	3	9	N	3					199

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

06	1140	N	1095	-0-	-45	-0-	1083	3	12	9	N	11					93
07	1147	N	1116	-0-	-31	-0-	1114	3	2	9	N	2					95
08	1147	N	1107	-0-	-40	-0-	1096	3	11	9	N	10					105
09	1110	N	1022	-0-	-88	-0-	1013	3	9	9	N	8					113
10	1170	N	1170	-0-	-0-	-0-	1156	3	14	9	N	13					126
*11	1080	N	1073	-0-	-7	-0-	1053	3	20	9	N	18					144

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	0	A	-0-	-0-	-0-	-0-					N	-0-	48	1			-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/06/2025

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	285	3	4	9	N	4					209
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					209
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					209
09	273	N	273	-0-	-0-	-0-	271	3	2	9	N	2					211
10	298	N	298	-0-	-0-	-0-	297	3	1	9	N	1					212
*11	300	N	300	-0-	-0-	-0-	297	3	3	9	N	3					215

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	388	-0-	-62	-0-	380	3	8	9	N	7					162
07	465	N	356	-0-	-109	-0-	356	3			N	-0-					162
08	434	N	363	-0-	-71	-0-	363	3			N	-0-					162
09	390	N	346	-0-	-44	-0-	345	3	1	9	N	1					163
10	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					163
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					163

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	855	-0-	-15	-0-	804	3	51	9	N	46	176	1			188
07	899	N	880	-0-	-19	-0-	833	3	47	9	N	43	170	1			61
08	899	N	884	-0-	-15	-0-	830	3	54	9	N	49					110
09	870	N	825	-0-	-45	-0-	781	3	44	9	N	40					150
10	887	N	887	-0-	-0-	-0-	828	3	59	9	N	54					204
11	870	N	856	-0-	-14	-0-	792	3	64	9	N	58	173	1			89

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

06	1650	N	1633	-0-	-17	-0-	1600	3	33	9	N	30					308
07	1678	N	1678	-0-	-0-	-0-	1656	3	22	9	N	20	178	1			150
08	1674	N	1670	-0-	-4	-0-	1645	3	25	9	N	23					173
09	1620	N	1605	-0-	-15	-0-	1576	3	29	9	N	26					199
10	1674	N	1651	-0-	-23	-0-	1622	3	29	9	N	26	171	1			54
11	1620	N	1598	-0-	-22	-0-	1565	3	33	9	N	30					84

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

06	2850	X	2707	-0-	-143	-0-	2667	3	40	9	N	36	175	1			96
07	2852	N	2789	-0-	-63	-0-	2748	3	41	9	N	37					133
08	2852	N	2745	-0-	-107	-0-	2706	3	39	9	N	35					168
09	2700	N	2605	-0-	-95	-0-	2563	3	42	9	N	38					206
10	2790	N	2743	-0-	-47	-0-	2703	3	40	9	N	36					242
11	2670	N	2656	-0-	-14	-0-	2609	3	47	9	N	43	180	1			105

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

06	600	N	547	-0-	-53	-0-	547	3			N	-0-					187
07	569	N	569	-0-	-0-	-0-	561	3	8	9	N	7					194
08	558	N	551	-0-	-7	-0-	548	3	3	9	N	3					197
09	540	N	477	-0-	-63	-0-	467	3	10	9	N	9					206
10	593	N	593	-0-	-0-	-0-	586	3	7	9	N	6					212
*11	546	N	546	-0-	-0-	-0-	535	3	11	9	N	10					222

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

06	480	N	461	-0-	-19	-0-	461	3			N	-0-					41
07	496	N	473	-0-	-23	-0-	473	3			N	-0-					41
08	465	N	464	-0-	-1	-0-	464	3			N	-0-					41
09	450	N	445	-0-	-5	-0-	442	3	3	9	N	3					44
10	465	N	452	-0-	-13	-0-	452	3			N	-0-					44
*11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					44

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	543	-0-	-57	-0-	537	3	6	9	N	5					119
07	620	N	571	-0-	-49	-0-	565	3	6	9	N	5					124
08	589	N	565	-0-	-24	-0-	565	3			N	-0-					124
09	540	N	521	-0-	-19	-0-	513	3	8	9	N	7					131
10	559	N	559	-0-	-0-	-0-	551	3	8	9	N	7					138
11	540	N	250	-0-	-290	-0-	244	3	6	9	N	5	55	1			88

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1	-0-	413	3	6	9	N	5					144
07	434	N	428	-0-	-6	-0-	427	3	1	9	N	1					145
08	434	N	425	-0-	-9	-0-	423	3	2	9	N	2					147
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					147
10	434	N	425	-0-	-9	-0-	419	3	6	9	N	5					152
11	420	N	410	-0-	-10	-0-	408	3	2	9	N	2					154

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					31
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-	10	7			21
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					21
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					21
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					21
*11	150	N	143	-0-	-7	-0-	143	3			N	-0-					21

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	259	-0-	-41	-0-	255	3	4	9	N	4	173	1			78
07	282	N	282	-0-	-0-	-0-	273	3	9	9	N	8					86
08	284	N	284	-0-	-0-	-0-	266	3	18	9	N	16					102
09	270	N	257	-0-	-13	-0-	249	3	8	9	N	7					109
10	279	N	266	-0-	-13	-0-	257	3	9	9	N	8					117
11	270	N	244	-0-	-26	-0-	232	3	12	9	N	11					128

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					211
07	372	N	369	-0-	-3	-0-	369	3			N	-0-	166	1			45
08	372	N	329	-0-	-43	-0-	323	3	6	9	N	5					50
09	360	N	346	-0-	-14	-0-	339	3	7	9	N	6					56
10	372	N	368	-0-	-4	-0-	362	3	6	9	N	5					61
11	330	N	320	-0-	-10	-0-	314	3	6	9	N	5					66

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

06	1330	N	1330	-0-	-0-	-0-	1322	3	8	9	N	7					110
07	1372	N	1372	-0-	-0-	-0-	1369	3	3	9	N	3					113
08	1333	N	1270	-0-	-63	-0-	1264	3	6	9	N	5					118
09	1320	N	1252	-0-	-68	-0-	1243	3	9	9	N	8					126
10	1364	N	1332	-0-	-32	-0-	1324	3	8	9	N	7					133
11	1367	N	1367	-0-	-0-	-0-	1357	3	10	9	N	9					142

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

06	420	N	381	-0-	-39	-0-	378	3	3	9	N	3					127
07	434	N	418	-0-	-16	-0-	412	3	6	9	N	5					132
08	434	N	404	-0-	-30	-0-	401	3	3	9	N	3					135
09	390	N	383	-0-	-7	-0-	380	3	3	9	N	3					138
10	403	N	369	-0-	-34	-0-	363	3	6	9	N	5					143
11	390	N	343	-0-	-47	-0-	343	3			N	-0-					143

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

06	5270	X	5270	-0-	-0-	-0-	278	1	4902	3	N	82					344
							90	9									
07	5339	X	5339	-0-	-0-	-0-	287	1	5002	3	N	45	242	1			147
							50	9									
08	5255	X	5255	-0-	-0-	-0-	287	1	4888	3	N	73					220
							80	9									
09	4716	X	4716	-0-	-0-	-0-	278	1	4368	3	N	64	179	1			105
							70	9									
10	5187	X	5187	-0-	-0-	-0-	287	1	4820	3	N	73					178
							80	9									
*11	4848	X	4848	-0-	-0-	-0-	278	1	4502	3	N	62					240
							68	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

06	300	N	291	-0-		-9	-0-	290	3	1	9	N	1					225
07	315	N	315	-0-		-0-	-0-	315	3			N	-0-					225
08	279	N	181	-0-		-98	-0-	181	3			N	-0-					225
09	300	N	91	-0-		-209	-0-	91	3			N	-0-					225
10	1076	N	1076	-0-		-0-	-0-	1076	3			N	-0-					225
*11	180	N	32	-0-		-148	-0-	32	3			N	-0-	156	7			69

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

06	2310	N	2165	-0-		-145	-0-	2165	3			N	-0-	173	1			111
07	2356	N	2293	-0-		-63	-0-	2264	3	29	9	N	26					137
08	2294	N	2278	-0-		-16	-0-	2237	3	41	9	N	37					174
09	2173	N	2173	-0-		-0-	-0-	2133	3	40	9	N	36					210
10	2294	N	2264	-0-		-30	-0-	2222	3	42	9	N	38	175	1			73
*11	2190	N	2185	-0-		-5	-0-	2135	3	50	9	N	45					118

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

06	1754	N	1754	-0-		-0-	-0-	1715	3	39	9	N	35					310
07	1846	N	1846	-0-		-0-	-0-	1814	3	32	9	N	29					339
08	1804	N	1804	-0-		-0-	-0-	1771	3	33	9	N	30					369
09	1665	N	1665	-0-		-0-	-0-	1620	3	45	9	N	41	193	1			217
10	1788	N	1788	-0-		-0-	-0-	1747	3	41	9	N	37					254
11	1802	N	1802	-0-		-0-	-0-	1746	3	56	9	N	51					305

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

06	1890	N	1360	-0-		-530	-0-	1360	3			N	-0-	170	1			215
07	1798	N	1308	-0-		-490	-0-	1287	3	21	9	N	19					234
08	1736	N	1368	-0-		-368	-0-	1345	3	23	9	N	21					255
09	1350	N	1225	-0-		-125	-0-	1204	3	21	9	N	19	177	1			97
10	1355	N	1355	-0-		-0-	-0-	1335	3	20	9	N	18					115
*11	1331	N	1331	-0-		-0-	-0-	1312	3	19	9	N	17					132

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

06	3900	X	3494	-0-		-406	-0-	3494	3			N	-0-					87
07	4030	X	3727	-0-		-303	-0-	3690	3	37	9	N	34					121
08	4092	X	3576	-0-		-516	-0-	3540	3	36	9	N	33	154	1			-0-
09	3900	X	3204	-0-		-696	-0-	3167	3	37	9	N	34					34
10	4657	X	4657	-0-		-0-	-0-	4612	3	45	9	N	41					75
*11	3600	X	3289	-0-		-311	-0-	3245	3	44	9	N	40					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2153	-0-	-187	-0-	2153	3			N	-0-					226
07	2418	N	2308	-0-	-110	-0-	2263	3	45	9	N	41	177	1			90
08	2387	N	2317	-0-	-70	-0-	2269	3	48	9	N	44					134
09	2229	N	2229	-0-	-0-	-0-	2177	3	52	9	N	47					181
10	2317	N	2317	-0-	-0-	-0-	2267	3	50	9	N	45	173	1			53
11	2250	N	2237	-0-	-13	-0-	2184	3	53	9	N	48					101

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2941	X	2941	-0-	-0-	-0-	2898	3	43	9	N	39	177	1			280
07	3074	X	3074	-0-	-0-	-0-	3038	3	36	9	N	33					313
08	3005	X	3005	-0-	-0-	-0-	2979	3	26	9	N	24	182	1			155
09	2686	X	2686	-0-	-0-	-0-	2647	3	39	9	N	35					190
10	1327	X	1327	-0-	-0-	-0-	1282	3	45	9	N	41					231
11	2765	X	2765	-0-	-0-	-0-	2732	3	33	9	N	30					261

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1848	-0-	-252	-0-	1848	3			N	-0-					242
07	2139	N	2090	-0-	-49	-0-	2059	3	31	9	N	28					270
08	2139	N	2113	-0-	-26	-0-	2066	3	47	9	N	43	182	1			131
09	1977	N	1977	-0-	-0-	-0-	1927	3	50	9	N	45					176
10	2091	N	2091	-0-	-0-	-0-	2041	3	50	9	N	45					221
*11	2040	N	2031	-0-	-9	-0-	1975	3	56	9	N	51	173	1			99

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4479	-0-	-231	-0-	4479	3			N	-0-	176	1			445
07	4867	X	4570	-0-	-297	-0-	4570	3			N	-0-					445
08	4867	X	4520	-0-	-347	-0-	4461	3	59	9	N	54					499
09	4590	X	3929	-0-	-661	-0-	3886	3	43	9	N	39					538
10	4681	X	4327	-0-	-354	-0-	4282	3	45	9	N	41	176	1			403
*11	4470	X	3953	-0-	-517	-0-	3910	3	43	9	N	39					442

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					191
07	2201	N	1958	-0-	-243	-0-	1939	3	19	9	N	17					208
08	2201	N	1921	-0-	-280	-0-	1903	3	18	9	N	16					224
09	1920	N	1868	-0-	-52	-0-	1849	3	19	9	N	17					241
10	1953	N	1910	-0-	-43	-0-	1888	3	22	9	N	20					261
11	2301	N	2301	-0-	-0-	-0-	2269	3	32	9	N	29					290

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2269	-0-	-41	-0-	2208	3	61	9	N	55					387
07	2325	N	2308	-0-	-17	-0-	2279	3	29	9	N	26	173	1			240
08	2294	N	2224	-0-	-70	-0-	2180	3	44	9	N	40	172	1			108
09	2280	N	2000	-0-	-280	-0-	1952	3	48	9	N	44					152
*10	2294	N	2215	-0-	-79	-0-	2168	3	47	9	N	43					195
*11	2188	N	2188	-0-	-0-	-0-	2133	3	55	9	N	50	175	1			70

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	211	3	1	9	N	1					336
07	248	N	191	-0-	-57	-0-	191	3			N	-0-					336
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					336
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					336
10	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					336
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					336

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	1	-0-	-3689	-0-	1	3			N	-0-					162
07	3813	X	-0-	-0-	-3813	-0-					N	19					181
08	3813	X	-0-	-0-	-3813	-0-					N	-0-					181
09	3660	X	401	-0-	-3259	-0-	397	3	4	9	N	4					185
10	2283	X	2283	-0-	-0-	-0-	2260	3	23	9	N	21					206
11	3145	X	3145	-0-	-0-	-0-	3080	3	65	9	N	59	171	1			94

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2154	-0-	-246	-0-	2131	3	23	9	N	21					239
07	2449	N	2246	-0-	-203	-0-	2227	3	19	9	N	17					256
08	2196	N	2196	-0-	-0-	-0-	2174	3	22	9	N	20					276
09	2160	N	1994	-0-	-166	-0-	1971	3	23	9	N	21					297
10	2232	N	1308	-0-	-924	-0-	1283	3	25	9	N	23					320
11	2130	N	2067	-0-	-63	-0-	2039	3	28	9	N	25	175	1			170

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1516	-0-	-344	-0-	1488	3	28	9	N	25					289
07	1767	N	1364	-0-	-403	-0-	1353	3	11	9	N	10					299
08	1562	N	1562	-0-	-0-	-0-	1542	3	20	9	N	18					317
09	1530	N	1298	-0-	-232	-0-	1278	3	20	9	N	18					335
10	1364	N	1303	-0-	-61	-0-	1281	3	22	9	N	20					355
11	1500	N	1443	-0-	-57	-0-	1411	3	32	9	N	29	182	1			202

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3734	-0-	-526	-0-	3723	3	11	9	N	10	168	1			129
07	4402	X	3802	-0-	-600	-0-	3802	3			N	-0-					129
08	4402	X	3778	-0-	-624	-0-	3733	3	45	9	N	41					170
09	3840	X	2991	-0-	-849	-0-	2960	3	31	9	N	28					198
10	3937	X	2703	-0-	-1234	-0-	2672	3	31	9	N	28	177	1			49
*11	3855	X	3855	-0-	-0-	-0-	3804	3	51	9	N	46					95

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1711	-0-	-269	-0-	1711	3			N	-0-					126
07	1845	N	1845	-0-	-0-	-0-	1812	3	33	9	N	30					156
08	1829	N	1774	-0-	-55	-0-	1754	3	20	9	N	18					174
09	1710	N	1590	-0-	-120	-0-	1569	3	21	9	N	19					193
10	1860	N	1754	-0-	-106	-0-	1735	3	19	9	N	17					210
*11	1710	N	1426	-0-	-284	-0-	1417	3	9	9	N	8					218

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5772	X	5772	-0-	-0-	-0-	1655	1	3994	3	N	112					410
							123	9									
07	6130	X	6130	-0-	-0-	-0-	1709	1	4275	3	N	133	188	1			355
							146	9									
08	6045	X	5936	-0-	-109	-0-	1709	1	4096	3	N	119	192	1			282
							131	9									
09	5850	X	5536	-0-	-314	-0-	1655	1	3750	3	N	119					401
							131	9									
10	6045	X	5773	-0-	-272	-0-	1709	1	3935	3	N	117	191	1			327
							129	9									
*11	5850	X	5675	-0-	-175	-0-	1655	1	3874	3	N	133					460
							146	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

06	3960	X	3791	-0-	-169	-0-	3763	3	28	9	N	25					168
07	4123	X	3909	-0-	-214	-0-	3881	3	28	9	N	25					193
08	4061	X	3876	-0-	-185	-0-	3843	3	33	9	N	30					223
09	3930	X	3546	-0-	-384	-0-	3516	3	30	9	N	27	173	1			77
10	3999	X	3876	-0-	-123	-0-	3839	3	37	9	N	34					111
11	3780	X	3610	-0-	-170	-0-	3575	3	35	9	N	32					143

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

06	3701	X	3701	-0-	-0-	-0-	3618	3	83	9	N	75					620
07	3868	X	3868	-0-	-0-	-0-	3804	3	64	9	N	58	183	1			495
08	3469	X	3469	-0-	-0-	-0-	3418	3	51	9	N	46					541
09	3203	X	3203	-0-	-0-	-0-	3144	3	59	9	N	54	183	1			412
10	2244	X	2244	-0-	-0-	-0-	2152	3	92	9	N	84					496
*11	3665	X	3665	-0-	-0-	-0-	3626	3	39	9	N	35	181	1			350

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

06	2580	N	2431	-0-	-149	-0-	2392	3	39	9	N	35	170	1			191
07	2542	N	2499	-0-	-43	-0-	2441	3	58	9	N	53	172	1			72
08	2542	N	2444	-0-	-98	-0-	2386	3	58	9	N	53					125
09	2430	N	2283	-0-	-147	-0-	2227	3	56	9	N	51					176
10	2511	N	2478	-0-	-33	-0-	2424	3	54	9	N	49	171	1			54
*11	2388	N	2388	-0-	-0-	-0-	2326	3	62	9	N	56					110

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

06	6120	X	5792	-0-	-328	-0-	5373	3	419	9	N	381	534	1			556
07	6324	X	5919	-0-	-405	-0-	5516	3	403	9	N	366	499	1			423
08	6324	X	5877	-0-	-447	-0-	5463	3	414	9	N	376	523	1			276
09	6000	X	5508	-0-	-492	-0-	5134	3	374	9	N	340	168	1			448
10	5983	X	5827	-0-	-156	-0-	5436	3	391	9	N	355	528	1			275
11	5790	X	5758	-0-	-32	-0-	5344	3	414	9	N	376	336	1			315

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

06	1800	N	1682	-0-	-118	-0-	1682	3			N	-0-	188	1			271
07	1829	N	1792	-0-	-37	-0-	1738	3	54	9	N	49					320
08	1829	N	1774	-0-	-55	-0-	1719	3	55	9	N	50	187	1			183
09	1680	N	1669	-0-	-11	-0-	1619	3	50	9	N	45					228
10	1798	N	1773	-0-	-25	-0-	1722	3	51	9	N	46	180	1			94
11	1710	N	1660	-0-	-50	-0-	1613	3	47	9	N	43					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	N	1256	-0-	-0-	-0-	1205	3	51	9	N	46					268
07	1271	N	1238	-0-	-33	-0-	1238	3			N	-0-	190	1			78
08	1271	N	1265	-0-	-6	-0-	1212	3	53	9	N	48					126
09	1260	N	1148	-0-	-112	-0-	1108	3	40	9	N	36					162
10	1240	N	1212	-0-	-28	-0-	1170	3	42	9	N	38					200
*11	1230	N	1184	-0-	-46	-0-	1139	3	45	9	N	41					241

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	4018	-0-	-182	-0-	3961	3	57	9	N	52					282
07	4340	X	4074	-0-	-266	-0-	4074	3			N	-0-					282
08	4340	X	4067	-0-	-273	-0-	4002	3	65	9	N	59	182	1			159
09	4050	X	3519	-0-	-531	-0-	3460	3	59	9	N	54					213
10	4154	X	3711	-0-	-443	-0-	3666	3	45	9	N	41	181	1			73
*11	4020	X	3613	-0-	-407	-0-	3566	3	47	9	N	43					116

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2363	N	2363	-0-	-0-	-0-	2340	3	23	9	N	21					307
07	2688	N	2688	-0-	-0-	-0-	2665	3	23	9	N	21					328
08	3100	N	3490	-0-	390	390	3460	3	30	9	N	27					355
09	3000	N	3546	-0-	546	936	3452	3	94	9	N	85	169	1			271
10	3100	N	3020	-0-	-80	856	3020	3			N	-0-					271
11	3130	X	2274	-0-	-856	-0-	2195	3	79	9	N	72	186	1			157

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	2335	N	2335	-0-	-0-	-0-	2316	3	19	9	N	17					17
08	2044	N	2044	-0-	-0-	-0-	2030	3	14	9	N	13					30
09	1936	N	1936	-0-	-0-	-0-	1908	3	28	9	N	25					55
10	2040	N	2040	-0-	-0-	-0-	1990	3	50	9	N	45					100
11	1946	N	1946	-0-	-0-	-0-	1928	3	18	9	N	16					116

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6252	X	6252	-0-	-0-	-0-	6150	3	102	9	N	93	175	1			412
07	6430	X	6430	-0-	-0-	-0-	6427	3	3	9	N	3					415
08	6305	X	6305	-0-	-0-	-0-	6197	3	108	9	N	98	180	1			333
09	5795	X	5795	-0-	-0-	-0-	5697	3	98	9	N	89					422
10	6296	X	6296	-0-	-0-	-0-	6178	3	118	9	N	107					529
*11	5971	X	5971	-0-	-0-	-0-	5870	3	101	9	N	92	349	1			272

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1447	-0-	-113	-0-	1395	3	52	9	N	47					328
07	1550	N	1477	-0-	-73	-0-	1448	3	29	9	N	26	172	1			182
08	1612	N	1509	-0-	-103	-0-	1462	3	47	9	N	43					225
09	1440	N	1361	-0-	-79	-0-	1313	3	48	9	N	44					269
10	1559	N	1559	-0-	-0-	-0-	1555	3	4	9	N	4	184	1			89
11	1470	N	1440	-0-	-30	-0-	1384	3	56	9	N	51					140

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3094	-0-	-206	-0-	3028	3	66	9	N	60					431
07	3410	X	3151	-0-	-259	-0-	3134	3	17	9	N	15	175	1			271
08	3410	X	3125	-0-	-285	-0-	3125	3			N	-0-					271
09	3120	X	2891	-0-	-229	-0-	2833	3	58	9	N	53	187	1			137
10	3258	X	3258	-0-	-0-	-0-	3194	3	64	9	N	58					195
11	3090	X	2996	-0-	-94	-0-	2928	3	68	9	N	62					257

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5662	X	5662	-0-	-0-	-0-	5570	3	92	9	N	84	189	1			153
07	5793	X	5793	-0-	-0-	-0-	5709	3	84	9	N	76					229
08	5650	X	5650	-0-	-0-	-0-	5569	3	81	9	N	74					303
09	5035	X	5035	-0-	-0-	-0-	4945	3	90	9	N	82	177	1			208
10	5438	X	5438	-0-	-0-	-0-	5341	3	97	9	N	88	189	1			107
*11	5268	X	5268	-0-	-0-	-0-	5159	3	109	9	N	99					206

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	998	-0-	-82	-0-	998	3			N	-0-	185	1			169
07	1116	N	1038	-0-	-78	-0-	1012	3	26	9	N	24					193
08	1054	N	965	-0-	-89	-0-	944	3	21	9	N	19					212
09	990	N	832	-0-	-158	-0-	811	3	21	9	N	19					231
10	1023	N	998	-0-	-25	-0-	967	3	31	9	N	28	176	1			83
*11	930	N	892	-0-	-38	-0-	863	3	29	9	N	26					109

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 10/06/2022 TOTAL DEPTH 9953 PERF.10196 - 14615

06	2940	X	2550	-0-	-390	-0-	2502	3	48	9	N	44	364	1			76
07	3038	X	2634	-0-	-404	-0-	2586	3	48	9	N	44					120
08	2790	N	2590	-0-	-200	-0-	2543	3	47	9	N	43					163
09	2550	N	2411	-0-	-139	-0-	2364	3	47	9	N	43					206
10	2635	N	2606	-0-	-29	-0-	2554	3	52	9	N	47	177	1			76
11	2520	N	2408	-0-	-112	-0-	2366	3	42	9	N	38					114

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					74
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					74
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					74
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					74
10	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					74
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

06	8821	X	8821	-0-	-0-	-0-	8631	3	190	9	N	173	191	1			388
07	8952	X	8952	-0-	-0-	-0-	8767	3	185	9	N	168	191	1			365
08	8938	X	8938	-0-	-0-	-0-	8760	3	178	9	N	162	190	1			337
09	8588	X	8588	-0-	-0-	-0-	8401	3	187	9	N	170					507
10	8927	X	8927	-0-	-0-	-0-	8730	3	197	9	N	179	376	1			310
*11	8573	X	8573	-0-	-0-	-0-	8356	3	217	9	N	197	188	1			319

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

06	2730	N	2505	-0-	-225	-0-	2469	3	36	9	N	33					386
07	2697	N	2621	-0-	-76	-0-	2590	3	31	9	N	28					414
08	2666	N	2586	-0-	-80	-0-	2586	3			N	-0-	172	1			242
09	2520	N	2292	-0-	-228	-0-	2259	3	33	9	N	30					272
10	2711	N	2711	-0-	-0-	-0-	2668	3	43	9	N	39					311
*11	2490	N	2485	-0-	-5	-0-	2435	3	50	9	N	45					356

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

06	1184	N	1184	-0-	-0-	-0-	1162	3	22	9	N	20					219
07	1198	N	1198	-0-	-0-	-0-	1183	3	15	9	N	14					233
08	1148	N	1148	-0-	-0-	-0-	1133	3	15	9	N	14					247
09	1170	N	1013	-0-	-157	-0-	993	3	20	9	N	18					265
10	1307	N	1307	-0-	-0-	-0-	1282	3	25	9	N	23					288
11	1110	N	1029	-0-	-81	-0-	1011	3	18	9	N	16					304

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

06	4440	X	4264	-0-	-176	-0-	4202	3	62	9	N	56					300
07	4588	X	4376	-0-	-212	-0-	4324	3	52	9	N	47	197	1			150
08	4588	X	4268	-0-	-320	-0-	4210	3	58	9	N	53					203
09	4260	X	3790	-0-	-470	-0-	3737	3	53	9	N	48					251
10	4402	X	4088	-0-	-314	-0-	4035	3	53	9	N	48	175	1			124
*11	4260	X	3961	-0-	-299	-0-	3899	3	62	9	N	56					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3771	-0-	-369	-0-	3718	3	53	9	N	48	191	1			57
07	4247	X	3485	-0-	-762	-0-	3422	3	63	9	N	57					114
08	4247	X	4153	-0-	-94	-0-	4084	3	69	9	N	63					177
09	4110	X	3942	-0-	-168	-0-	3867	3	75	9	N	68	189	1			56
10	4123	X	3524	-0-	-599	-0-	3457	3	67	9	N	61					117
11	4020	X	3636	-0-	-384	-0-	3550	3	86	9	N	78					195

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

06	14896	X	14896	-0-	-0-	-0-	14493	3	403	9	N	366	574	1			442
07	15175	X	15175	-0-	-0-	-0-	14711	3	464	9	N	422	373	1			491
08	14769	X	14769	-0-	-0-	-0-	14323	3	446	9	N	405	570	1			326
09	13438	X	13438	-0-	-0-	-0-	13034	3	404	9	N	367	377	1			316
10	13915	X	13915	-0-	-0-	-0-	13532	3	383	9	N	348	195	1			469
11	14156	X	14156	-0-	-0-	-0-	13717	3	439	9	N	399	262	1			606

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

06	9381	X	9381	-0-	-0-	-0-	1296	1	7843	3	N	220	379	1			219
							242	9									
07	9713	X	9713	-0-	-0-	-0-	1339	1	8113	3	N	237	190	1			266
							261	9									
08	9726	X	9726	-0-	-0-	-0-	1339	1	8120	3	N	243	190	1			319
							267	9									
09	9403	X	9403	-0-	-0-	-0-	1296	1	7850	3	N	234	190	1			363
							257	9									
10	9675	X	9675	-0-	-0-	-0-	1339	1	8103	3	N	212	187	1			388
							233	9									
11	9485	X	9485	-0-	-0-	-0-	1296	1	7930	3	N	235	192	1			431
							259	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

06	3180	X	2845	-0-	-335	-0-	2833	3	12	9	N	11					296
07	3286	X	2755	-0-	-531	-0-	2755	3			N	-0-	178	1			118
08	3286	X	2752	-0-	-534	-0-	2722	3	30	9	N	27					145
09	3000	X	2534	-0-	-466	-0-	2495	3	39	9	N	35					180
10	3002	X	3002	-0-	-0-	-0-	2959	3	43	9	N	39					219
11	2946	X	2946	-0-	-0-	-0-	2855	3	91	9	N	83	188	1			114

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

06	10362	X	10362	-0-	-0-	-0-	10011	3	351	9	N	319	533	1			141
07	10552	X	10552	-0-	-0-	-0-	10208	3	344	9	N	313	193	1			261
08	10423	X	10423	-0-	-0-	-0-	10089	3	334	9	N	304	368	1			197
09	9841	X	9841	-0-	-0-	-0-	9516	3	325	9	N	295	191	1			301
10	9883	X	9883	-0-	-0-	-0-	9587	3	296	9	N	269	369	1			201
*11	9921	X	9921	-0-	-0-	-0-	9587	3	334	9	N	304	179	1			326

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10089	X	10089	-0-	-0-	-0-	10089	3			N	-0-					540
07	10750	X	10750	-0-	-0-	-0-	10750	3			N	-0-	360	1			180
08	10747	X	10747	-0-	-0-	-0-	10650	3	97	9	N	88					268
09	9928	X	9928	-0-	-0-	-0-	9833	3	95	9	N	86					354
10	9310	X	9310	-0-	-0-	-0-	9225	3	85	9	N	77					431
*11	9886	X	9886	-0-	-0-	-0-	9798	3	88	9	N	80					511

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

06	3181	X	3181	-0-	-0-	-0-	3155	3	26	9	N	24	183	1			198
07	3181	X	3181	-0-	-0-	-0-	3146	3	35	9	N	32					230
08	3154	X	3154	-0-	-0-	-0-	3124	3	30	9	N	27					257
09	2880	X	2880	-0-	-0-	-0-	2855	3	25	9	N	23					280
10	3139	X	3139	-0-	-0-	-0-	3108	3	31	9	N	28					308
11	3189	X	3189	-0-	-0-	-0-	3149	3	40	9	N	36	119	1			225

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

06	1482	X	1482	-0-	-0-	-0-	1454	3	28	9	N	25					203
07	1686	X	1686	-0-	-0-	-0-	1630	3	56	9	N	51					254
08	1611	X	1611	-0-	-0-	-0-	1561	3	50	9	N	45	167	1			132
09	1522	X	1522	-0-	-0-	-0-	1468	3	54	9	N	49					181
10	1543	X	1543	-0-	-0-	-0-	1491	3	52	9	N	47					228
11	1492	X	1492	-0-	-0-	-0-	1437	3	55	9	N	50	171	1			107

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

06	2070	N	1805	-0-	-265	-0-	1805	3			N	-0-	180	1			28
07	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					28
08	2192	N	2192	-0-	-0-	-0-	1974	3	218	9	N	198	169	1			57
09	1861	N	1861	-0-	-0-	-0-	1826	3	35	9	N	32					89
10	2015	N	1999	-0-	-16	-0-	1963	3	36	9	N	33					122
11	2130	N	1848	-0-	-282	-0-	1814	3	34	9	N	31					153

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4384	X	4384	-0-	-0-	-0-	276	1	3977	3	N	119	167	1			236
							131	9									
07	3794	X	3794	-0-	-0-	-0-	285	1	3423	3	N	78	176	1			138
							86	9									
08	3503	X	3391	-0-	-112	-0-	285	1	3027	3	N	72					210
							79	9									
09	3390	X	3143	-0-	-247	-0-	276	1	2804	3	N	57	184	1			83
							63	9									
10	3566	X	3566	-0-	-0-	-0-	285	1	3173	3	N	98					181
							108	9									
11	3390	X	3292	-0-	-98	-0-	276	1	2919	3	N	88	181	1			88
							97	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

06	2760	N	116	-0-	-2644	-0-	113	3	3	9	N	3					194
07	2728	N	699	-0-	-2029	-0-	699	3			N	-0-	155	1			39
08	1302	N	1101	-0-	-201	-0-	1101	3			N	-0-					39
09	120	N	-0-	-0-	-120	-0-					N	-0-					39
10	1316	N	1316	-0-	-0-	-0-	1303	3	13	9	N	12					51
*11	3000	N	3039	-0-	39	39	2988	3	51	9	N	46					97

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

06	6296	X	6296	-0-	-0-	-0-	6230	3	66	9	N	60					535
07	6392	X	6392	-0-	-0-	-0-	6271	3	121	9	N	110	186	1			459
08	6704	X	6704	-0-	-0-	-0-	6543	3	161	9	N	146					605
09	6280	X	6280	-0-	-0-	-0-	6117	3	163	9	N	148	361	1			392
10	6602	X	6602	-0-	-0-	-0-	6433	3	169	9	N	154	178	1			368
*11	5538	X	5538	-0-	-0-	-0-	5402	3	136	9	N	124					492

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

06	3660	X	3268	-0-	-392	-0-	3268	3			N	-0-	176	1			185
07	3782	X	3440	-0-	-342	-0-	3407	3	33	9	N	30					215
08	3782	X	3343	-0-	-439	-0-	3314	3	29	9	N	26					241
09	3480	X	2886	-0-	-594	-0-	2855	3	31	9	N	28					269
10	3472	X	3334	-0-	-138	-0-	3299	3	35	9	N	32	180	1			121
*11	3330	X	3169	-0-	-161	-0-	3136	3	33	9	N	30					151

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

06	2730	N	2373	-0-	-357	-0-	2337	3	36	9	N	33					263
07	2666	N	2431	-0-	-235	-0-	2402	3	29	9	N	26					289
08	2604	N	2450	-0-	-154	-0-	2417	3	33	9	N	30					319
*09	2370	N	2167	-0-	-203	-0-	2137	3	30	9	N	27					346
*10	2418	N	1218	-0-	-1200	-0-	1218	3			N	-0-					346
*11	2370	N	2312	-0-	-58	-0-	2312	3			N	-0-	184	1			162

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5514	-0-	-726	-0-	5482	3	32	9	N	29					285
07	6448	X	5758	-0-	-690	-0-	5675	3	83	9	N	75	175	1			185
08	6448	X	5719	-0-	-729	-0-	5632	3	87	9	N	79					264
09	5970	X	5355	-0-	-615	-0-	5279	3	76	9	N	69	177	1			156
10	5983	X	5631	-0-	-352	-0-	5543	3	88	9	N	80					236
11	5580	X	5343	-0-	-237	-0-	5262	3	81	9	N	74	179	1			131

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

06	13728	X	13728	-0-	-0-	-0-	13578	3	150	9	N	136	184	1			340
07	13670	X	13670	-0-	-0-	-0-	13553	3	117	9	N	106					446
08	14786	X	14786	-0-	-0-	-0-	14622	3	164	9	N	149	186	1			409
09	14506	X	14506	-0-	-0-	-0-	14363	3	143	9	N	130	183	1			356
10	14988	X	14988	-0-	-0-	-0-	14795	3	193	9	N	175	184	1			347
11	14300	X	14300	-0-	-0-	-0-	14146	3	154	9	N	140					487

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

06	8980	X	8980	-0-	-0-	-0-	8772	3	208	9	N	189	188	1			420
07	9362	X	9105	-0-	-257	-0-	8934	3	171	9	N	155	384	1			191
08	9362	X	9146	-0-	-216	-0-	8950	3	196	9	N	178					369
09	9060	X	8422	-0-	-638	-0-	8246	3	176	9	N	160	360	1			169
10	9331	X	8591	-0-	-740	-0-	8393	3	198	9	N	180	189	1			160
*11	8970	X	7799	-0-	-1171	-0-	7643	3	156	9	N	142					302

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					66

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

06	1413 N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
07	1434 N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
08	1464 N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
09	1409 N	1409	-0-	-0-	B	-0-	1409	3			N	-0-					-0-
10	1459 N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
11	1372 N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

06	5910 X	5885	-0-	-25	B	-0-	5877	3	8	9	N	7					222
07	6107 X	5272	-0-	-835	B	-0-	5270	3	2	9	N	2					224
08	6269 X	6269	-0-	-0-	B	-0-	6269	3			N	-0-					224
09	5910 X	5533	-0-	-377	B	-0-	5532	3	1	9	N	1					225
10	6114 X	6114	-0-	-0-	B	-0-	6108	3	6	9	N	5					230
*11	6042 X	6042	-0-	-0-	B	-0-	6032	3	10	9	N	9	183	1			56

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

06	518 N	518	-0-	-0-		-0-	518	3			N	-0-					-0-
07	465 N	446	-0-	-19		-0-	446	3			N	-0-					-0-
08	477 N	477	-0-	-0-		-0-	477	3			N	-0-					-0-
09	464 N	464	-0-	-0-		-0-	464	3			N	-0-					-0-
10	503 N	503	-0-	-0-		-0-	503	3			N	-0-					-0-
11	469 N	469	-0-	-0-		-0-	469	3			N	-0-					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

MMGL TXPH, LLC 101619
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					33
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					33
08	324	N	324	-0-	-0-	-0-	324	2			N	-0-					33
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					33
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					33
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					33

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

06	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MMGL TXPH, LLC 101619
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

06	1082 N	1082	-0-	-0-	-0-	1060	2	22	9	N	20									166
07	1209 N	1161	-0-	-48	-0-	1142	2	19	9	N	17									183
08	1178 N	1144	-0-	-34	-0-	1135	2	9	9	N	8	53	1							138
09	1080 N	1042	-0-	-38	-0-	1038	2	4	9	N	4									142
10	1147 N	1133	-0-	-14	-0-	1108	2	25	9	N	23									165
11	1110 N	1080	-0-	-30	-0-	1061	2	19	9	N	17									182

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/09/2025

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

06	1036	N	1036	-0-	-0-	-0-	326	1	710	3	N	-0-					229
07	1325	N	1325	-0-	-0-	-0-	377	1	869	3	N	72	188	1			113
							79	9									
08	1246	N	1246	-0-	-0-	-0-	394	1	852	3	N	-0-					113
09	1281	N	1281	-0-	-0-	-0-	418	1	855	3	N	7					120
							8	9									
10	1327	N	1327	-0-	-0-	-0-	372	1	894	3	N	55					175
							61	9									
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					175

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

06	705	N	705	-0-	-0-	-0-	655	3	50	9	N	45					130
07	868	N	868	-0-	-0-	-0-	851	3	17	9	N	15	119	1			26
08	415	N	415	-0-	-0-	-0-	414	3	1	9	N	1					27
09	630	N	398	-0-	-232	-0-	398	3			N	-0-					27
10	651	N	539	-0-	-112	-0-	539	3			N	-0-					27
*11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					27

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
08	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	210	N	126	-0-	-84	-0-	126	2			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	772	-0-	-8	-0-	772	2			N	-0-					25
07	837	N	751	-0-	-86	-0-	751	2			N	-0-					25
08	806	N	792	-0-	-14	-0-	792	2			N	-0-					25
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					25
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					25
11	780	N	779	-0-	-1	-0-	779	2			N	-0-					25

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2481	X	2481	-0-	-0-	-0-	2475	2	6	9	N	5					55
07	2045	N	2045	-0-	-0-	-0-	2037	2	8	9	N	7					62
08	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					62
09	1956	N	1956	-0-	-0-	-0-	1953	2	3	9	N	3					65
10	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					65
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					65

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4465	X	4465	-0-	-0-	-0-	4402	2	63	9	N	57					132
07	4513	X	4513	-0-	-0-	-0-	4403	2	110	9	N	100					232
08	4631	X	4631	-0-	-0-	-0-	4631	2			N	-0-					232
09	4455	X	4455	-0-	-0-	-0-	4455	2			N	-0-					232
10	4541	X	4541	-0-	-0-	-0-	4528	2	13	9	N	12	164	1			80
11	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					80

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4106	X	4106	-0-	-0-	-0-	3824	2	282	9	N	256	178	1			223
07	4017	X	4017	-0-	-0-	-0-	3760	2	257	9	N	234	364	1			93
08	3873	X	3873	-0-	-0-	-0-	3619	2	254	9	N	231	169	1			155
09	3498	X	3498	-0-	-0-	-0-	3287	2	211	9	N	192	172	1			175
10	3607	X	3607	-0-	-0-	-0-	3373	2	234	9	N	213	183	1			205
11	3150	X	3150	-0-	-0-	-0-	2924	2	226	9	N	205	180	1			230

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					18
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					18
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					18
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					18
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					18
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					18

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
07	341	N	231	-0-	-110	-0-	231	2			Y	-0-					-0-
08	341	N	245	-0-	-96	-0-	245	2			Y	-0-					-0-
09	330	N	294	-0-	-36	-0-	294	2			Y	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	2			Y	-0-					-0-

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

06	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					97
07	2542	N	2317	-0-	-225	-0-	2317	2			N	-0-					97
08	2418	N	2333	-0-	-85	-0-	2333	2			N	-0-					97
09	2310	N	2074	-0-	-236	-0-	2074	2			N	-0-					97
10	2325	N	2252	-0-	-73	-0-	2213	2	39	9	N	35					132
11	2250	N	2083	-0-	-167	-0-	2043	2	40	9	N	36					168

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

06	3300	X	3159	-0-	-141	-0-	3104	2	55	9	N	50					135
07	3410	X	3197	-0-	-213	-0-	3128	2	69	9	N	63					198
08	3410	X	3298	-0-	-112	-0-	3223	2	75	9	N	68	177	1			89
09	3300	X	3047	-0-	-253	-0-	2994	2	53	9	N	48					137
10	3379	X	3247	-0-	-132	-0-	3179	2	68	9	N	62					199
11	3180	X	3045	-0-	-135	-0-	2976	2	69	9	N	63					262

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

06	956	N	956	-0-	-0-	-0-	855	2	101	9	N	92					150
07	897	N	897	-0-	-0-	-0-	866	2	31	9	N	28					178
08	868	N	853	-0-	-15	-0-	843	2	10	9	N	9					187
09	840	N	814	-0-	-26	-0-	802	2	12	9	N	11					198
10	868	N	598	-0-	-270	-0-	594	2	4	9	N	4					202
11	840	N	763	-0-	-77	-0-	759	2	4	9	N	4	171	1			35

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					17
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					17
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					17
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					17
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					17
*11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					17

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FORMENTERA OPERATIONS LLC 276959
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5895	X	5895	-0-	-0-	-0-	5845	2	50	9	N	45	21	1			54
07	8317	X	8317	-0-	-0-	-0-	8244	2	73	9	N	66	23	1			97
08	6450	X	6450	-0-	-0-	-0-	6393	2	57	9	N	52	23	1			126
*09	5425	X	5425	-0-	-0-	-0-	5372	2	53	9	N	48	24	1			150
10	5289	X	5289	-0-	-0-	-0-	5219	2	70	9	N	64	29	1			185
11	5100	X	4825	-0-	-275	-0-	4782	2	43	9	N	39	147	1			77

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2725	-0-	-485	-0-	2721	2	4	9	N	4	61	1			64
07	3317	X	2769	-0-	-548	-0-	2750	2	19	9	N	17					81
08	3317	X	2776	-0-	-541	-0-	2774	2	2	9	N	2					83
09	3210	X	2713	-0-	-497	-0-	2712	2	1	9	N	1					84
10	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					84
11	3766	X	3766	-0-	-0-	-0-	3762	2	4	9	N	4					88

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1168	-0-	-62	-0-	1158	2	10	9	N	9	129	1			43
07	1302	N	1171	-0-	-131	-0-	1171	2			N	-0-					43
08	1209	N	1173	-0-	-36	-0-	1169	2	4	9	N	4					47
09	1170	N	1132	-0-	-38	-0-	1121	2	11	9	N	10					57
10	1178	N	1168	-0-	-10	-0-	1157	2	11	9	N	10					67
11	1140	N	1139	-0-	-1	-0-	1127	2	12	9	N	11					78

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3519	X	3519	-0-	-0-	-0-	3509	2	10	9	N	9					109
07	3612	X	3612	-0-	-0-	-0-	3554	2	58	9	N	53					162
08	3572	X	3572	-0-	-0-	-0-	3564	2	8	9	N	7					169
09	3516	X	3516	-0-	-0-	-0-	3502	2	14	9	N	13	89	1			93
10	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					93
11	3500	X	3500	-0-	-0-	-0-	3483	2	17	9	N	15					108

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

06	3143	X	3143	-0-	-0-	-0-	324	1	2733	2	Y	78	171	1			76
							86	9									
07	3388	X	3388	-0-	-0-	-0-	335	1	2934	2	Y	108					184
							119	9									
08	2362	X	2362	-0-	-0-	-0-	479	1	1794	2	Y	81	176	1			89
							89	9									
09	1800	X	1562	-0-	-238	-0-	277	1	1205	2	Y	73					162
							80	9									
10	2353	X	2353	-0-	-0-	-0-	374	1	1888	2	Y	83					245
							91	9									
*11	3371	X	3371	-0-	-0-	-0-	416	1	2854	2	Y	92	175	1			162
							101	9									

MITO RESOURCES TX LLC 571941
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51

PLUGGED AND ABANDONED_____ 08/05/2025

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

06	2190	X	2189	-0-	-1	-0-	2169	3	20	9	N	18	192	1			289
07	2263	N	2210	-0-	-53	-0-	2207	3	3	9	N	3					292
08	2232	N	2193	-0-	-39	-0-	2172	3	21	9	N	19					311
09	2263	N	2263	-0-	-0-	-0-	2197	3	66	9	N	60					371
10	2293	N	2293	-0-	-0-	-0-	2275	3	18	9	N	16					387
11	2230	N	2230	-0-	-0-	-0-	2174	3	56	9	N	51	195	1			243

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

06	1152	N	1152	-0-	-0-	-0-	1129	3	23	9	N	21					275
07	1129	N	1129	-0-	-0-	-0-	1109	3	20	9	N	18					293
08	1231	N	1231	-0-	-0-	-0-	1230	3	1	9	N	1					294
09	1203	N	1203	-0-	-0-	-0-	1200	3	3	9	N	3					297
10	1245	N	1245	-0-	-0-	-0-	1241	3	4	9	N	4					301
11	1200	N	1182	-0-	-18	-0-	1182	3			N	-0-					301

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					321
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					321
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					321
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					321
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					321
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					321

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-			107
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			107
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			107
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			107
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			107
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			107

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	922	3	32	9	N	29			304
07	977	N	977	-0-	-0-	-0-	966	3	11	9	N	10			314
08	965	N	965	-0-	-0-	-0-	965	3			N	-0-			314
09	964	N	964	-0-	-0-	-0-	914	3	50	9	N	45			359
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-			359
11	939	N	939	-0-	-0-	-0-	939	3			N	-0-			359

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			217
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			217
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			217
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			217
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			217
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			217

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			190
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			190
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			190
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			190
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			190
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			190

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			61
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			61
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			61

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	X	-0-	-0-	-60	-0-					N	-0-			316
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-			316
08	0	N	-0-	-0-	-0-	-0-					N	-0-			316
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-			316
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-			316
11	0	N	-0-	-0-	-0-	-0-					N	-0-			316

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					245
07	1922	N	922	-0-	-1000	-0-	922	3			N	-0-					245
08	1891	N	987	-0-	-904	-0-	987	3			N	-0-					245
09	1470	N	976	-0-	-494	-0-	976	3			N	-0-					245
10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					245
11	960	N	825	-0-	-135	-0-	825	3			N	-0-					245

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

06	2122	N	2122	-0-	-0-	-0-	2006	3	116	9	N	105	359	1			224
07	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					224
08	2735	N	2735	-0-	-0-	-0-	2680	3	55	9	N	50					274
09	2644	N	2644	-0-	-0-	-0-	2577	3	67	9	N	61					335
10	1770	N	1770	-0-	-0-	-0-	1735	3	35	9	N	32					367
11	2100	N	1969	-0-	-131	-0-	1888	3	81	9	N	74	196	1			245

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

06	12600	X	8758	-0-	-3842	-0-	8553	3	205	9	N	186					565
07	13020	X	10953	-0-	-2067	-0-	10767	3	186	9	N	169	183	1			551
08	13396	X	13396	-0-	-0-	-0-	13321	3	75	9	N	68					619
09	14413	X	14413	-0-	-0-	-0-	14295	3	118	9	N	107	187	1			539
10	14126	X	14126	-0-	-0-	-0-	14018	3	108	9	N	98					637
11	13132	X	13132	-0-	-0-	-0-	12991	3	141	9	N	128					765

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

06	6090	X	5740	-0-	-350	-0-	5646	3	94	9	N	85					249
07	6293	X	5407	-0-	-886	-0-	5378	3	29	9	N	26					275
08	6293	X	5892	-0-	-401	-0-	5879	3	13	9	N	12					287
09	5760	X	5232	-0-	-528	-0-	5221	3	11	9	N	10					297
10	5921	X	5809	-0-	-112	-0-	5612	3	197	9	N	179	344	1			132
11	5730	X	5514	-0-	-216	-0-	5367	3	147	9	N	134					266

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

06	660	N	594	-0-	-66	-0-	594	3			N	-0-					286
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					286
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					286
09	600	N	488	-0-	-112	-0-	478	3	10	9	N	9					295
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					295
11	630	N	566	-0-	-64	-0-	566	3			N	-0-					295

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

06	7380	X	6714	-0-	-666	-0-	6619	3	95	9	N	86					183
07	7626	X	6877	-0-	-749	-0-	6733	3	144	9	N	131	188	1			126
08	7626	X	6512	-0-	-1114	-0-	6458	3	54	9	N	49					175
09	7020	X	6297	-0-	-723	-0-	6252	3	45	9	N	41					216
10	6975	X	6173	-0-	-802	-0-	6173	3			N	-0-					216
11	6720	X	6207	-0-	-513	-0-	6066	3	141	9	N	128	186	1			158

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	567	2			N	-0-					205
07	589	N	555	-0-	-34	-0-	555	2			N	-0-					205
08	589	N	556	-0-	-33	-0-	556	2			N	-0-					205
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					205
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					205
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					205

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4842	-0-	-318	-0-	4740	2	102	9	N	93	178	1			165
07	5208	X	5153	-0-	-55	-0-	5065	2	88	9	N	80					245
08	5208	X	5004	-0-	-204	-0-	4901	2	103	9	N	94	176	1			163
09	4830	X	4483	-0-	-347	-0-	4377	2	106	9	N	96	181	1			78
10	4991	X	4501	-0-	-490	-0-	4392	2	109	9	N	99					177
11	4980	X	4339	-0-	-641	-0-	4250	2	89	9	N	81	176	1			82

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13530	X	13363	-0-	-167	-0-	13057	2	306	9	N	278	188	1			200
07	13919	X	13766	-0-	-153	-0-	13461	2	305	9	N	277	362	1			115
08	13919	X	13716	-0-	-203	-0-	13413	2	303	9	N	275	183	1			207
09	13410	X	13130	-0-	-280	-0-	12841	2	289	9	N	263	365	1			105
10	13826	X	13526	-0-	-300	-0-	13225	2	301	9	N	274	181	1			198
11	13350	X	13000	-0-	-350	-0-	12703	2	297	9	N	270	375	1			93

UNBRIDLED RESOURCES, LLC 875461
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	1945	-0-	-785	-0-	1848	2	97	9	Y	88	171	1			51
07	2449	N	2278	-0-	-171	-0-	2173	2	105	9	Y	95					146
08	2496	N	2496	-0-	-0-	-0-	2417	2	79	9	Y	72	178	1			40
09	3000	N	5357	-0-	2357	2357	5274	2	83	9	Y	75					115
10	3100	N	2542	-0-	-558	1799	2455	2	87	9	Y	79					194
11	3000	N	2520	-0-	-480	1319	2430	2	90	9	Y	82	168	1			108

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2787	-0-	-813	-0-	952	1	1825	2	Y	9					63
							10	9									
07	3658	X	2994	-0-	-664	-0-	1054	1	1922	2	Y	16					79
							18	9									
08	3658	X	2565	-0-	-1093	-0-	1054	1	1483	2	Y	25					104
							28	9									
09	2931	X	2931	-0-	-0-	-0-	1020	1	1849	2	Y	56					160
							62	9									
10	3007	X	2193	-0-	-814	-0-	884	1	1240	2	Y	63					223
							69	9									
11	2910	X	2171	-0-	-739	-0-	646	1	1488	2	Y	34	181	1			76
							37	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2419	N	2419	-0-	-0-	-0-	1080	1	1297	2	Y	38					231
							42	9									
07	1829	N	1786	-0-	-43	-0-	423	1	1327	2	Y	33	179	1			85
							36	9									
08	2224	N	2224	-0-	-0-	-0-	729	1	1412	2	Y	75					160
							83	9									
09	1770	N	1685	-0-	-85	-0-	1082	1	548	2	Y	50	167	1			43
							55	9									
10	1838	N	1838	-0-	-0-	-0-	864	1	938	2	Y	33					76
							36	9									
11	1770	N	1245	-0-	-525	-0-	432	1	793	2	Y	18					94
							20	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2369	N	2369	-0-	-0-	-0-	2308	2	61	9	Y	55					190
07	2507	N	2507	-0-	-0-	-0-	2451	2	56	9	Y	51	181	1			60
08	2511	N	2386	-0-	-125	-0-	2321	2	65	9	Y	59					119
09	2370	N	2158	-0-	-212	-0-	2103	2	55	9	Y	50					169
10	2511	N	2252	-0-	-259	-0-	2194	2	58	9	Y	53					222
11	2310	N	2118	-0-	-192	-0-	2059	2	59	9	Y	54	171	1			105

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	N	1321	-0-	-0-	-0-	1303	2	18	9	Y	16					33
07	1364	N	1361	-0-	-3	-0-	1343	2	18	9	Y	16					49
08	1449	N	1449	-0-	-0-	-0-	1431	2	18	9	Y	16					65
09	1381	N	1381	-0-	-0-	-0-	1362	2	19	9	Y	17					82
10	1452	N	1452	-0-	-0-	-0-	1432	2	20	9	Y	18					100
*11	1429	N	1429	-0-	-0-	-0-	1403	2	26	9	Y	24					124

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2981	-0-	-259	-0-	2876	2	105	9	N	95					220
07	3348	X	2264	-0-	-1084	-0-	2230	2	34	9	N	31	162	1			89
08	3348	X	3239	-0-	-109	-0-	3107	2	132	9	N	120					209
09	3150	X	2909	-0-	-241	-0-	2799	2	110	9	N	100	181	1			128
10	3069	X	2987	-0-	-82	-0-	2879	2	108	9	N	98					226
11	3120	X	2942	-0-	-178	-0-	2830	2	112	9	N	102	172	1			156

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	537	-0-	-213	-0-	386	1	151	9	Y	137					342
07	961	N	894	-0-	-67	-0-	565	1	329	9	Y	299	343	1			298
08	806	N	674	-0-	-132	-0-	505	1	169	9	Y	154	161	1			291
09	635	N	635	-0-	-0-	-0-	457	1	178	9	Y	162	344	1			109
10	899	N	389	-0-	-510	-0-	284	1	105	9	Y	95					204
*11	674	N	674	-0-	-0-	-0-	497	1	177	9	Y	161	177	1			188

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2233	N	2233	-0-	-0-	-0-	2039	2	194	9	Y	176	168	1			162
07	2449	N	1835	-0-	-614	-0-	1662	2	173	9	Y	157	1	1			318
08	1956	N	1956	-0-	-0-	-0-	1853	2	103	9	Y	94	177	1			235
09	2220	N	1446	-0-	-774	-0-	1385	2	61	9	Y	55					290
10	2296	N	2296	-0-	-0-	-0-	2101	2	195	9	Y	177	344	1			123
11	1890	N	1853	-0-	-37	-0-	1703	2	150	9	Y	136					259

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2185	-0-	-425	-0-	2062	2	123	9	N	112	1	1			469
07	2697	X	2164	-0-	-533	-0-	2037	2	127	9	N	115	160	1			424
08	2697	X	1690	-0-	-1007	-0-	1596	2	94	9	N	85	336	1			173
09	2610	X	793	-0-	-1817	-0-	767	2	26	9	N	24	1	1			196
10	2697	X	901	-0-	-1796	-0-	834	2	67	9	N	61					257
11	2190	X	1301	-0-	-889	-0-	1176	2	125	9	N	114					371

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	113	-0-	-3997	-0-	113	2			Y	-0-					181
07	5298	X	5298	-0-	-0-	-0-	4904	2	394	9	Y	358	338	1			201
08	4247	X	868	-0-	-3379	-0-	833	2	35	9	Y	32	171	1			62
09	2021	X	2021	-0-	-0-	-0-	1868	2	153	9	Y	139					201
10	4247	X	3914	-0-	-333	-0-	3680	2	234	9	Y	213	339	1			75
11	4110	X	1567	-0-	-2543	-0-	16	1	1455	2	Y	87					162
							96	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	7054	-0-	-476	-0-	6816	2	238	9	N	216	344	1			127
07	7781	X	6876	-0-	-905	-0-	6610	2	266	9	N	242	177	1			192
08	7781	X	6689	-0-	-1092	-0-	6410	2	279	9	N	254	357	1			89
09	7530	X	5770	-0-	-1760	-0-	5504	2	266	9	N	242	176	1			155
10	7409	X	6284	-0-	-1125	-0-	6020	2	264	9	N	240	174	1			221
11	7050	X	6798	-0-	-252	-0-	6541	2	257	9	N	234	355	1			100

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	2743	-0-	-1487	-0-	2547	2	196	9	N	178	178	1			247
07	4371	X	4232	-0-	-139	-0-	4050	2	182	9	N	165	1	1			411
08	4371	X	3875	-0-	-496	-0-	3702	2	173	9	N	157	176	1			392
09	3789	X	3789	-0-	-0-	-0-	3466	2	323	9	N	294	347	1			339
10	4247	X	3718	-0-	-529	-0-	3457	2	261	9	N	237	176	1			400
11	4110	X	3478	-0-	-632	-0-	3353	2	125	9	N	114					514

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3733	X	3733	-0-	-0-	-0-	3555	2	178	9	N	162	164	1			177
07	4464	X	3408	-0-	-1056	-0-	3246	2	162	9	N	147	173	1			151
08	4464	X	3644	-0-	-820	-0-	3455	2	189	9	N	172	174	1			149
09	4320	X	2839	-0-	-1481	-0-	2692	2	147	9	N	134	173	1			110
10	3844	X	3316	-0-	-528	-0-	3144	2	172	9	N	156	173	1			93
11	3720	X	3419	-0-	-301	-0-	3254	2	165	9	N	150					243

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1707	-0-	-993	-0-	1583	2	124	9	N	113	169	1			120
07	2077	X	897	-0-	-1180	-0-	838	2	59	9	N	54	1	1			173
08	2077	X	1720	-0-	-357	-0-	1601	2	119	9	N	108	161	1			120
09	2010	X	428	-0-	-1582	-0-	370	2	58	9	N	53					173
10	1946	X	1946	-0-	-0-	-0-	1790	2	156	9	N	142	167	1			148
11	1861	X	1861	-0-	-0-	-0-	1730	2	131	9	N	119	172	1			95

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	706	-0-	-44	-0-	706	2			N	-0-					2917
07	874	N	874	-0-	-0-	-0-	790	2	84	9	N	76	184	1			2809
08	682	N	654	-0-	-28	-0-	654	2			N	-0-					2809
09	913	N	913	-0-	-0-	-0-	888	2	25	9	N	23					2832
10	775	N	668	-0-	-107	-0-	635	2	33	9	N	30					2862
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					2862

FORMENTERA OPERATIONS LLC 276959
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3125	-0-	-85	-0-	12	1	2944	2	Y	154	63	1			169
							169	9									
07	3317	X	3202	-0-	-115	-0-	77	1	2919	2	Y	187	267	1			89
							206	9									
08	3683	X	3683	-0-	-0-	-0-	113	1	3315	2	Y	232	219	1			102
							255	9									
*09	3120	X	3033	-0-	-87	-0-	94	1	2719	2	Y	200	232	1			70
							220	9									
10	3224	X	2925	-0-	-299	-0-	46	1	2768	2	Y	101	106	1			65
							111	9									
11	3300	X	2803	-0-	-497	-0-	23	1	2719	2	Y	55	71	1			49
							61	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1980	-0-	-990	-0-	375	1	1400	2	Y	186	175	1			86
							205	9									
07	3069	X	1946	-0-	-1123	-0-	358	1	1400	2	Y	171	169	1			88
							188	9									
08	3069	X	2040	-0-	-1029	-0-	324	1	1574	2	Y	129	76	1			141
							142	9									
*09	2190	X	1887	-0-	-303	-0-	313	1	1418	2	Y	142	194	1			89
							156	9									
10	2077	X	1946	-0-	-131	-0-	320	1	1432	2	Y	176	18	1			247
							194	9									
11	1980	X	1499	-0-	-481	-0-	256	1	1129	2	Y	104	227	1			124
							114	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0-	-0-	264	1	983	2	Y	19	8	1			155
							21	9									
07	1240	N	1180	-0-	-60	-0-	240	1	934	2	Y	5	112	1			48
							6	9									
08	1240	N	966	-0-	-274	-0-	159	1	772	2	Y	32	4	1			76
							35	9									
*09	1200	N	832	-0-	-368	-0-	144	1	658	2	Y	27	5	1			98
							30	9									
10	1178	N	866	-0-	-312	-0-	153	1	682	2	Y	28	6	1			120
							31	9									
11	1111	N	1111	-0-	-0-	-0-	199	1	881	2	Y	28	7	1			141
							31	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0-	-0-	95	1	1320	2	Y	171	94	1			168
							188	9									
07	1431	N	1431	-0-	-0-	-0-	90	1	1156	2	Y	168	218	1			118
							185	9									
08	1876	N	1876	-0-	-0-	-0-	85	1	1604	2	Y	170	184	1			104
							187	9									
*09	1442	N	1442	-0-	-0-	-0-	81	1	1175	2	Y	169	152	1			121
							186	9									
10	1464	N	1464	-0-	-0-	-0-	114	1	1119	2	Y	210	205	1			126
							231	9									
11	1282	N	1282	-0-	-0-	-0-	81	1	1039	2	Y	147	161	1			112
							162	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1795	-0-	-215	-0-	362	1	1349	2	Y	76	73	1			70
							84	9									
07	1922	N	1879	-0-	-43	-0-	363	1	1429	2	Y	79	85	1			64
							87	9									
08	1979	N	1979	-0-	-0-	-0-	323	1	1571	2	Y	77	82	1			59
							85	9									
*09	1800	N	1781	-0-	-19	-0-	305	1	1388	2	Y	80	61	1			78
							88	9									
10	1891	N	1827	-0-	-64	-0-	318	1	1422	2	Y	79	92	1			65
							87	9									
11	1920	N	1708	-0-	-212	-0-	301	1	1327	2	Y	73	60	1			78
							80	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2202	-0-	-168	-0-	460	1	1713	2	Y	26	151	1			25
							29	9									
07	2387	N	2365	-0-	-22	-0-	478	1	1867	2	Y	18	12	1			31
							20	9									
08	2666	N	2191	-0-	-475	-0-	370	1	1797	2	Y	22	11	1			42
							24	9									
*09	2190	N	1948	-0-	-242	-0-	347	1	1573	2	Y	25	11	1			56
							28	9									
10	2356	N	2067	-0-	-289	-0-	373	1	1669	2	Y	23	16	1			63
							25	9									
11	2130	N	1895	-0-	-235	-0-	346	1	1528	2	Y	19	12	1			70
							21	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2761	N	2761	-0-	-0-	-0-	145	1	2331	2	Y	259	209	1			174
							285	9									
07	2661	N	2661	-0-	-0-	-0-	101	1	2348	2	Y	193	227	1			140
							212	9									
08	2940	N	2940	-0-	-0-	-0-	86	1	2657	2	Y	179	220	1			99
							197	9									
*09	3000	N	3008	-0-	8	8	125	1	2591	2	Y	265	235	1			129
							292	9									
10	3100	N	3299	-0-	199	207	118	1	2938	2	Y	221	227	1			123
							243	9									
11	2892	N	2685	-0-	-207	-0-	114	1	2337	2	Y	213	185	1			151
							234	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		3090	-0-	3090	3090	640	1	2386	2	Y	58	59	1			24
							64	9									
07	T. A.		3136	-0-	3136	6226	629	1	2455	2	Y	47	33	1			38
							52	9									
08	T. A.		3192	-0-	3192	9418	534	1	2594	2	Y	58	67	1			29
							64	9									
*09	12365	X	2947	-0-	-9418	-0-	524	1	2378	2	Y	41	41	1			29
							45	9									
10	2936	X	2936	-0-	-0-	-0-	528	1	2363	2	Y	41	47	1			23
							45	9									
11	2817	X	2817	-0-	-0-	-0-	514	1	2271	2	Y	29	30	1			22
							32	9									

MITO RESOURCES TX LLC 571941
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084

LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6117	-0-	3117	3117	6117	2			N	-0-					194
07	3100	N	6575	-0-	3475	6592	6575	2			N	-0-					194
08	3100	N	6029	-0-	2929	9521	5960	2	69	9	N	63	152	1			105
09	12627	X	3106	-0-	-9521	-0-	3040	2	66	9	N	60					165
10	1116	X	8	-0-	-1108	-0-	8	2			N	-0-					165
11	1080	X	-0-	-0-	-1080	-0-					N	-0-					165

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	57	-0-	-873	-0-	57	2			N	-0-					117
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					117
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					117
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					117
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					117
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					117

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7234	X	7234	-0-	-0-	-0-	360	1	6190	2	N	622	561	1			170
							684	9									
07	6151	X	6151	-0-	-0-	-0-	372	1	5271	2	N	462	369	1			263
							508	9									
08	5744	X	5744	-0-	-0-	-0-	372	1	4911	2	N	419	551	1			131
							461	9									
09	5610	X	5475	-0-	-135	-0-	360	1	4675	2	N	400	369	1			162
							440	9									
10	5797	X	5505	-0-	-292	-0-	372	1	4725	2	N	371	379	1			154
							408	9									
11	5610	X	5336	-0-	-274	-0-	360	1	4571	2	N	368	368	1			154
							405	9									

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4306	X	4306	-0-	-0-	-0-	1044	1	3088	2	N	158	184	1			71
							174	9									
07	4557	X	3046	-0-	-1511	-0-	1079	1	1901	2	N	60	124	1			7
							66	9									
08	4563	X	4563	-0-	-0-	-0-	1079	1	3310	2	N	158	139	1			26
							174	9									
09	4905	X	4905	-0-	-0-	-0-	1044	1	3670	2	N	174					200
							191	9									
10	5222	X	5222	-0-	-0-	-0-	1079	1	3963	2	N	164	254	1			110
							180	9									
11	4684	X	4684	-0-	-0-	-0-	1044	1	3441	2	N	181	247	1			44
							199	9									

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1226	-0-	-214	-0-	1044	1	182	9	N	165	187	1			144
07	1488	N	1275	-0-	-213	-0-	1079	1	196	9	N	178	222	1			100
08	1967	N	1967	-0-	-0-	-0-	1079	1	697	2	N	174	180	1			94
							191	9									
09	2026	N	2026	-0-	-0-	-0-	1044	1	797	2	N	168	178	1			84
							185	9									
10	2122	N	2122	-0-	-0-	-0-	1079	1	880	2	N	148	184	1			48
							163	9									
11	2235	N	2235	-0-	-0-	-0-	1044	1	1008	2	N	166	160	1			54
							183	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	6672	-0-	-408	-0-	324	1	6199	2	N	135	180	1			135
							149	9									
07	7378	X	6965	-0-	-413	-0-	335	1	6516	2	N	104	176	1			63
							114	9									
08	7378	X	6917	-0-	-461	-0-	335	1	6426	2	N	142	134	1			71
							156	9									
09	7140	X	6870	-0-	-270	-0-	324	1	6394	2	N	138					209
							152	9									
10	7316	X	7207	-0-	-109	-0-	335	1	6719	2	N	139	198	1			150
							153	9									
11	6750	X	6215	-0-	-535	-0-	324	1	5762	2	N	117	184	1			83
							129	9									

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

06	1890	N	1734	-0-	-156	-0-	1600	2	134	9	N	122	182	1			67
07	1891	N	1641	-0-	-250	-0-	1467	2	174	9	N	158					225
08	1798	N	1607	-0-	-191	-0-	1509	2	98	9	N	89	183	1			131
09	1740	N	1578	-0-	-162	-0-	1440	2	138	9	N	125					256
10	1643	N	1596	-0-	-47	-0-	1462	2	134	9	N	122	188	1			190
11	1560	N	1435	-0-	-125	-0-	1313	2	122	9	N	111					301

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

06	9144	X	9144	-0-	-0-	-0-	8800	2	344	9	N	313	388	1			154
07	5332	X	-0-	-0-	-5332	-0-					N	583	561	1			176
08	5332	X	-0-	-0-	-5332	-0-					N	378	384	1			170
09	5160	X	-0-	-0-	-5160	-0-					N	196	182	1			184
10	5332	X	-0-	-0-	-5332	-0-					N	154	190	1			148
11	5160	X	-0-	-0-	-5160	-0-					N	130	183	1			95

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

06	DLQ G-10		2586	-0-	2586	2586	1044	1	1208	2	Y	304	197	1			165
							334	9									
07	DLQ G-10		2077	-0-	2077	4663	1079	1	782	2	Y	196	300	1			61
							216	9									
08	DLQ G-10		2615	-0-	2615	7278	1079	1	1302	2	Y	213	194	1			80
							234	9									
09	600	N	1789	-0-	1189	8467	1044	1	512	2	Y	212	99	1			193
							233	9									
10	3100	N	1739	-0-	-1361	7106	1079	1	410	2	Y	227	391	1			29
							250	9									
11	3000	N	2333	-0-	-667	6439	1044	1	1041	2	Y	225	174	1			80
							248	9									

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

06	1740	N	1615	-0-	-125	-0-	324	1	1225	2	N	60	83	1			7
							66	9									
07	1829	N	1540	-0-	-289	-0-	335	1	1139	2	N	60	41	1			26
							66	9									
08	1759	N	1759	-0-	-0-	-0-	335	1	1355	2	N	63	42	1			47
							69	9									
09	1894	N	1894	-0-	-0-	-0-	324	1	1440	2	N	118	133	1			32
							130	9									
10	1863	N	1863	-0-	-0-	-0-	335	1	1452	2	N	69	27	1			74
							76	9									
11	1783	N	1783	-0-	-0-	-0-	324	1	1327	2	N	120	98	1			96
							132	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1993	N	1993	-0-	-0-	-0-	490	1	1336	2	N	152	190	1			166
							167	9									
07	1839	N	1839	-0-	-0-	-0-	506	1	1188	2	N	132	189	1			109
							145	9									
08	2089	N	2089	-0-	-0-	-0-	506	1	1444	2	N	126	171	1			64
							139	9									
09	1980	N	1510	-0-	-470	-0-	490	1	922	2	N	89					153
							98	9									
10	2469	N	2469	-0-	-0-	-0-	506	1	1795	2	N	153	194	1			112
							168	9									
11	2010	N	1994	-0-	-16	-0-	490	1	1369	2	N	123	181	1			54
							135	9									

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1652	N	1652	-0-	-0-	-0-	850	1	498	2	N	276	179	1			150
							304	9									
07	1506	N	1506	-0-	-0-	-0-	878	1	432	2	N	178	273	1			55
							196	9									
08	1579	N	1579	-0-	-0-	-0-	878	1	488	2	N	194	176	1			73
							213	9									
09	1558	N	1558	-0-	-0-	-0-	850	1	497	2	N	192	90	1			175
							211	9									
10	1617	N	1617	-0-	-0-	-0-	878	1	512	2	N	206	355	1			26
							227	9									
11	1527	N	1527	-0-	-0-	-0-	850	1	451	2	N	205	158	1			73
							226	9									

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	24	-0-	-546	-0-	24	2			N	-0-					53
07	806	N	13	-0-	-793	-0-	13	2			N	-0-					53
08	186	N	13	-0-	-173	-0-	13	2			N	-0-					53
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					53
10	13	N	8	-0-	-5	-0-	8	2			N	-0-					53
11	13	N	5	-0-	-8	-0-	5	2			N	-0-					53

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1678	N	1678	-0-	-0-	-0-	324	1	1255	2	N	90					127
							99	9									
07	1696	N	1696	-0-	-0-	-0-	335	1	1271	2	N	82					209
							90	9									
08	1606	N	1606	-0-	-0-	-0-	335	1	1188	2	N	75	179	1			105
							83	9									
09	1642	N	1642	-0-	-0-	-0-	324	1	1237	2	N	74					179
							81	9									
10	1550	N	1314	-0-	-236	-0-	335	1	913	2	N	60	184	1			55
							66	9									
11	1500	N	396	-0-	-1104	-0-	324	1	72	9	N	65					120

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7121	X	7121	-0-	-0-	-0-	1044	1	5890	2	N	170	164	1			256
							187	9									
07	6696	X	6480	-0-	-216	-0-	1079	1	5227	2	N	158	185	1			229
							174	9									
08	6332	X	6332	-0-	-0-	-0-	1079	1	5108	2	N	132	189	1			172
							145	9									
09	7020	X	6160	-0-	-860	-0-	1044	1	4953	2	N	148	91	1			229
							163	9									
10	7254	X	5605	-0-	-1649	-0-	1079	1	4358	2	N	153	184	1			198
							168	9									
11	7020	X	5406	-0-	-1614	-0-	1044	1	4216	2	N	133	187	1			144
							146	9									

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

BFT WELL #: 1022 RRCID -> 296748 COMPL. DATE 02/24/2010 TOTAL DEPTH 12593 PERF.12152 - 12337

06	62	N	62	-0-	-0-	-0-	61	2	1	9	N	1					27
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					27
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					27
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					27
10	60	N	60	-0-	-0-	-0-	52	2	8	9	N	7					34
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

06	2966	X	2966	-0-	-0-	-0-	2941	2	25	9	N	23	140	1			113
07	3534	X	3082	-0-	-452	-0-	3047	2	35	9	N	32					145
08	3534	X	3073	-0-	-461	-0-	3040	2	33	9	N	30					175
09	3060	X	2953	-0-	-107	-0-	2918	2	35	9	N	32					207
10	3100	X	3021	-0-	-79	-0-	2985	2	36	9	N	33					240
11	2970	X	2881	-0-	-89	-0-	2858	2	23	9	N	21	178	1			83

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					12
07	341	N	271	-0-	-70	-0-	271	2			N	-0-					12
08	310	N	260	-0-	-50	-0-	260	2			N	-0-					12
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					12
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					12
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					12

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					166
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					166
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					166
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					166
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					166
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					166

PLUGGED AND ABANDONED_____ 08/29/2025

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

06	6420	X	6240	-0-	-180	-0-	5653	2	587	9	N	534	711	1			153
07	6665	X	6380	-0-	-285	-0-	5772	2	608	9	N	553	518	1			188
08	6665	X	6154	-0-	-511	-0-	5564	2	590	9	N	536	541	1			183
09	6450	X	5713	-0-	-737	-0-	5128	2	585	9	N	532	542	1			173
10	6541	X	5895	-0-	-646	-0-	5270	2	625	9	N	568	541	1			200
11	6240	X	5606	-0-	-634	-0-	5010	2	596	9	N	542	527	1			215

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

06	3322	X	3322	-0-	-0-	-0-	3291	2	31	9	N	28					200
07	3627	X	3375	-0-	-252	-0-	3345	2	30	9	N	27	177	1			50
08	3627	X	3336	-0-	-291	-0-	3305	2	31	9	N	28					78
09	3360	X	3228	-0-	-132	-0-	3196	2	32	9	N	29					107
10	3472	X	3359	-0-	-113	-0-	3325	2	34	9	N	31					138
11	3330	X	3188	-0-	-142	-0-	3149	2	39	9	N	35					173

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5442	X	5442	-0-	-0-	-0-	5196	2	246	9	N	224	359	1			87
07	5828	X	4591	-0-	-1237	-0-	4375	2	216	9	N	196	180	1			103
08	5952	X	4249	-0-	-1703	-0-	4050	2	199	9	N	181	182	1			102
09	5760	X	4753	-0-	-1007	-0-	4533	2	220	9	N	200	182	1			120
10	5952	X	1501	-0-	-4451	-0-	1404	2	97	9	N	88					208
11	5430	X	-0-	-0-	-5430	-0-					N	2	162	1			48

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

06	4726	X	4726	-0-	-0-	-0-	4533	2	193	9	N	175	180	1			107
07	4585	X	4585	-0-	-0-	-0-	4389	2	196	9	N	178	178	1			107
08	4815	X	4815	-0-	-0-	-0-	4619	2	196	9	N	178	182	1			103
09	4847	X	4847	-0-	-0-	-0-	4652	2	195	9	N	177	190	1			90
10	5873	X	5873	-0-	-0-	-0-	5632	2	241	9	N	219	179	1			130
11	3464	X	3464	-0-	-0-	-0-	3307	2	157	9	N	143	181	1			92

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

06	2314	X	2314	-0-	-0-	-0-	2256	2	58	9	N	53					123
07	3123	X	3123	-0-	-0-	-0-	3053	2	70	9	N	64					187
08	2091	X	2091	-0-	-0-	-0-	2043	2	48	9	N	44	178	1			53
09	2691	X	2691	-0-	-0-	-0-	2617	2	74	9	N	67					120
10	3410	X	3410	-0-	-0-	-0-	3319	2	91	9	N	83					203
*11	3367	X	3367	-0-	-0-	-0-	3275	2	92	9	N	84	182	1			105

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

06	3074	X	3074	-0-	-0-	-0-	2914	2	160	9	N	145	186	1			87
07	3379	X	3292	-0-	-87	-0-	2940	2	352	9	N	320	177	1			230
08	3379	X	2627	-0-	-752	-0-	2627	2			N	-0-					230
09	3270	X	2394	-0-	-876	-0-	2311	2	83	9	N	75	177	1			128
10	3255	X	2125	-0-	-1130	-0-	2022	2	103	9	N	94					222
11	3180	X	2157	-0-	-1023	-0-	2069	2	88	9	N	80	179	1			123

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	14					216
07	561	N	561	-0-	-0-	-0-	539	2	22	9	N	20	173	1			63
08	495	N	495	-0-	-0-	-0-	412	2	83	9	N	75	96	1			42
09	402	N	402	-0-	-0-	-0-	324	2	78	9	N	71					113
10	556	N	556	-0-	-0-	-0-	513	2	43	9	N	39	110	1			42
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					42

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	230	2	33	9	N	30					133
07	899	N	-0-	-0-	-899	-0-					N	34					167
08	943	N	943	-0-	-0-	-0-	879	2	64	9	N	58					225
09	844	N	844	-0-	-0-	-0-	782	2	62	9	N	56	174	1			107
10	824	N	824	-0-	-0-	-0-	779	2	45	9	N	41					148
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					148

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	615	2	201	9	N	183	178	1			169
07	775	N	-0-	-0-	-775	-0-					N	188	172	1			185
08	341	N	159	-0-	-182	-0-	29	2	130	9	N	118	173	1			130
09	0	N	-0-	-0-	-0-	-0-					N	163					293
10	0	N	-0-	-0-	-0-	-0-					N	35	183	1			145
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					145

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2131	N	2131	-0-	-0-	-0-	1930	2	201	9	N	183	176	1			203
07	2211	N	2211	-0-	-0-	-0-	2039	2	172	9	N	156	179	1			180
08	2231	N	2231	-0-	-0-	-0-	2052	2	179	9	N	163	283	1			60
09	2126	N	2126	-0-	-0-	-0-	1949	2	177	9	N	161	173	1			48
10	2280	N	2280	-0-	-0-	-0-	2050	2	230	9	N	209	175	1			82
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					82

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2773	N	2773	-0-	-0-	-0-	2773	2			N	-0-					96
07	2480	N	2369	-0-	-111	-0-	2260	2	109	9	N	99					195
08	2902	N	2902	-0-	-0-	-0-	2871	2	31	9	N	28					223
09	2806	N	2806	-0-	-0-	-0-	2727	2	79	9	N	72					295
10	2565	N	2565	-0-	-0-	-0-	2515	2	50	9	N	45	181	1			159
11	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					159

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	-0-	978	2	75	9	N	68					197
07	1364	N	1301	-0-	-63	-0-	1236	2	65	9	N	59	176	1			80
08	1302	N	1204	-0-	-98	-0-	1102	2	102	9	N	93	90	1			83
09	809	N	809	-0-	-0-	-0-	733	2	76	9	N	69	29	1			123
10	1451	N	1451	-0-	-0-	-0-	1377	2	74	9	N	67					190
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					190

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4938	X	4938	-0-	-0-	-0-	4838	2	100	9	N	91					234
07	4709	X	4709	-0-	-0-	-0-	4633	2	76	9	N	69					303
08	4251	X	4251	-0-	-0-	-0-	4199	2	52	9	N	47	182	1			168
09	4433	X	4433	-0-	-0-	-0-	4325	2	108	9	N	98	169	1			97
10	4408	X	4408	-0-	-0-	-0-	4324	2	84	9	N	76					173
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					173

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1308	N	1308	-0-	-0-	-0-	1249	2	59	9	N	54	170	1			121
07	1428	N	1428	-0-	-0-	-0-	1354	2	74	9	N	67					188
08	1191	N	1191	-0-	-0-	-0-	1165	2	26	9	N	24					212
09	965	N	965	-0-	-0-	-0-	930	2	35	9	N	32					244
10	1430	N	1430	-0-	-0-	-0-	1356	2	74	9	N	67	173	1			138
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					138

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1857	N	1857	-0-	-0-	-0-	1803	2	54	9	N	49					266
07	2263	N	1622	-0-	-641	-0-	1576	2	46	9	N	42					308
08	3098	N	3098	-0-	-0-	-0-	3022	2	76	9	N	69	189	1			188
09	1867	N	1867	-0-	-0-	-0-	1768	2	99	9	N	90					278
10	1799	N	1799	-0-	-0-	-0-	1747	2	52	9	N	47					325
11	2880	N	NO RPT	-0-	-2880	-0-					N	NO RPT					325

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	N	1538	-0-	-0-	-0-	1484	2	54	9	N	49					98
07	1922	N	1614	-0-	-308	-0-	1559	2	55	9	N	50					148
08	1798	N	798	-0-	-1000	-0-	752	2	46	9	N	42					190
09	1102	N	1102	-0-	-0-	-0-	1069	2	33	9	N	30	177	1			43
10	1082	N	1082	-0-	-0-	-0-	1005	2	77	9	N	70					113
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					113

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	565	2	128	9	N	116	172	1			102
07	1147	N	473	-0-	-674	-0-	315	2	158	9	N	144	176	1			70
08	713	N	274	-0-	-439	-0-	172	2	102	9	N	93					163
09	522	N	522	-0-	-0-	-0-	413	2	109	9	N	99	184	1			78
10	547	N	547	-0-	-0-	-0-	396	2	151	9	N	137					215
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					215

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1228	N	1228	-0-	-0-	-0-	1184	2	44	9	N	40	173	1			111
07	1321	N	1321	-0-	-0-	-0-	1258	2	63	9	N	57					168
08	1252	N	1252	-0-	-0-	-0-	1206	2	46	9	N	42					210
09	1149	N	1149	-0-	-0-	-0-	1110	2	39	9	N	35	147	1			98
10	1127	N	1127	-0-	-0-	-0-	1090	2	37	9	N	34					132
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					132

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	N	1983	-0-	-0-	-0-	1908	2	75	9	N	68					259
07	2278	N	2278	-0-	-0-	-0-	2178	2	100	9	N	91	177	1			173
08	2268	N	2268	-0-	-0-	-0-	2146	2	122	9	N	111	176	1			108
09	2005	N	2005	-0-	-0-	-0-	1953	2	52	9	N	47					155
10	2915	N	2915	-0-	-0-	-0-	2774	2	141	9	N	128	178	1			105
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					105

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2035	N	2035	-0-	-0-	-0-	2003	2	32	9	N	29	177	1			43
07	2270	N	2270	-0-	-0-	-0-	2207	2	63	9	N	57					100
08	1489	N	1489	-0-	-0-	-0-	1458	2	31	9	N	28					128
09	1145	N	1145	-0-	-0-	-0-	1102	2	43	9	N	39					167
10	1007	N	1007	-0-	-0-	-0-	984	2	23	9	N	21					188
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					188

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	468	2	50	9	N	45	77	1			125
07	620	N	525	-0-	-95	-0-	481	2	44	9	N	40					165
08	637	N	637	-0-	-0-	-0-	560	2	77	9	N	70	177	1			58
09	0	N	-0-	-0-	-0-	-0-					N	35					93
10	531	N	531	-0-	-0-	-0-	459	2	72	9	N	65					158
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					158

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	1243	2	29	9	N	26					161
07	2129	N	2129	-0-	-0-	-0-	2075	2	54	9	N	49					210
08	1697	N	1697	-0-	-0-	-0-	1658	2	39	9	N	35					245
09	1531	N	1531	-0-	-0-	-0-	1477	2	54	9	N	49	89	1			205
10	1522	N	1522	-0-	-0-	-0-	1486	2	36	9	N	33					238
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					238

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3177	-0-	177	177	2519	2	658	9	N	598	520	1			362
07	2313	N	2136	-0-	-177	-0-	1887	2	249	9	N	226	346	1			242
08	1484	N	1484	-0-	-0-	-0-	1228	2	256	9	N	233	367	1			108
09	1531	N	1531	-0-	-0-	-0-	1269	2	262	9	N	238	174	1			172
10	1984	X	1821	-0-	-163	-0-	1533	2	288	9	N	262	177	1			257
11	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					257

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2465	-0-	-445	-0-	2355	2	110	9	N	100	174	1			242
07	3007	X	2677	-0-	-330	-0-	41	1	2454	2	N	165	172	1			235
							182	9									
08	3162	X	2429	-0-	-733	-0-	138	1	2129	2	N	147					382
							162	9									
09	3060	X	2157	-0-	-903	-0-	2073	2	84	9	N	76					458
10	3162	X	1791	-0-	-1371	-0-	38	1	1685	2	N	62	173	1			347
							68	9									
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					347

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1886	N	1886	-0-	-0-	-0-	1831	2	55	9	N	50	188	1			40
07	2569	N	2569	-0-	-0-	-0-	2462	2	107	9	N	97					137
08	2378	N	2378	-0-	-0-	-0-	2300	2	78	9	N	71					208
09	2126	N	2126	-0-	-0-	-0-	2009	2	117	9	N	106	146	1			168
10	1568	N	1568	-0-	-0-	-0-	1524	2	44	9	N	40					208
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					208

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	9					381
07	1364	N	557	-0-	-807	-0-	30	1	266	2	N	237	183	1			435
							261	9									
08	1364	N	1213	-0-	-151	-0-	259	1	846	2	N	98	180	1			353
							108	9									
09	614	N	614	-0-	-0-	-0-	97	1	447	2	N	64	314	1			103
							70	9									
10	1062	N	1062	-0-	-0-	-0-	171	1	771	2	N	109					212
							120	9									
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					212

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2202	N	2202	-0-	-0-	-0-	2084	2	118	9	N	107					196
07	2281	N	2281	-0-	-0-	-0-	2162	2	119	9	N	108	187	1			117
08	2298	N	2298	-0-	-0-	-0-	2154	2	144	9	N	131	175	1			73
09	2019	N	2019	-0-	-0-	-0-	1914	2	105	9	N	95					168
10	2190	N	2190	-0-	-0-	-0-	1996	2	194	9	N	176	186	1			158
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					158

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2830	N	2830	-0-	-0-	-0-	2742	2	88	9	N	80	175	1			133
07	2687	N	2687	-0-	-0-	-0-	2567	2	120	9	N	109					242
08	2449	N	2175	-0-	-274	-0-	2087	2	88	9	N	80					322
09	0	N	-0-	-0-	-0-	-0-					N	105	182	1			245
10	0	N	-0-	-0-	-0-	-0-					N	97	299	1			43
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					43

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	241	186	1			67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1700	N	1700	-0-	-0-	-0-	1597	2	103	9	N	94	173	1			191
07	1860	N	1471	-0-	-389	-0-	1408	2	63	9	N	57					248
08	1767	N	1594	-0-	-173	-0-	1509	2	85	9	N	77	184	1			141
09	1482	N	1482	-0-	-0-	-0-	1375	2	107	9	N	97	125	1			113
10	2025	N	2025	-0-	-0-	-0-	1885	2	140	9	N	127					240
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					240

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1449	N	1449	-0-	-0-	-0-	1248	2	201	9	N	183					286
07	1771	N	1771	-0-	-0-	-0-	1495	2	276	9	N	251	357	1			180
08	1611	N	1611	-0-	-0-	-0-	1423	2	188	9	N	171	174	1			177
09	1613	N	1613	-0-	-0-	-0-	1370	2	243	9	N	221	335	1			63
10	1305	N	1305	-0-	-0-	-0-	1149	2	156	9	N	142					205
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					205

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2469	N	2469	-0-	-0-	-0-	2344	2	125	9	N	114	166	1			141
07	1860	N	875	-0-	-985	-0-	791	2	84	9	N	76					217
08	2940	N	2940	-0-	-0-	-0-	2809	2	131	9	N	119	178	1			158
09	2664	N	2664	-0-	-0-	-0-	2441	2	223	9	N	203	164	1			197
10	2099	N	2099	-0-	-0-	-0-	2020	2	79	9	N	72	220	1			49
11	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					49

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2294	N	2294	-0-	-0-	-0-	1879	2	415	9	N	377	521	1			164
07	2490	N	2490	-0-	-0-	-0-	46	1	1978	2	N	424	355	1			233
							466	9									
08	2662	N	2662	-0-	-0-	-0-	176	1	2040	2	N	405	520	1			118
							446	9									
09	2374	N	2374	-0-	-0-	-0-	1987	2	387	9	N	352	348	1			122
10	2427	N	2427	-0-	-0-	-0-	45	1	1963	2	N	381	173	1			330
							419	9									
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					330

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	799	2	18	9	N	16					50
07	1023	N	866	-0-	-157	-0-	844	2	22	9	N	20					70
08	999	N	999	-0-	-0-	-0-	956	2	43	9	N	39	87	1			22
09	890	N	890	-0-	-0-	-0-	854	2	36	9	N	33					55
10	873	N	873	-0-	-0-	-0-	856	2	17	9	N	15					70
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					70

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

06	2898	X	2898	-0-	-0-	-0-	2726	2	172	9	N	156	175	1			244
07	2323	X	2323	-0-	-0-	-0-	2222	2	101	9	N	92	173	1			163
08	3425	X	3425	-0-	-0-	-0-	3257	2	168	9	N	153	191	1			125
09	2100	X	1632	-0-	-468	-0-	1477	2	155	9	N	141	184	1			82
10	2233	N	2233	-0-	-0-	-0-	2123	2	110	9	N	100					182
11	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					182

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					53
07	185	N	185	-0-	-0-	-0-	12	1	163	2	N	9					62
							10	9									
08	169	N	169	-0-	-0-	-0-	11	1	158	2	N	-0-					62
09	155	N	155	-0-	-0-	-0-	16	1	139	2	N	-0-					62
10	147	N	147	-0-	-0-	-0-	16	1	131	2	N	-0-					62
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					62

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

06	3000	N	3023	-0-	23	23	2814	2	209	9	N	190	365	1			85
07	2845	N	2822	-0-	-23	-0-	2471	2	351	9	N	319	182	1			222
08	2920	X	2920	-0-	-0-	-0-	2774	2	146	9	N	133					355
09	2903	X	2903	-0-	-0-	-0-	2619	2	284	9	N	258	355	1			258
10	3375	X	3375	-0-	-0-	-0-	3138	2	237	9	N	215	190	1			283
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					283

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	9					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

06	4057	X	4057	-0-	-0-	-0-	3939	2	118	9	N	107					203
07	4681	X	3269	-0-	-1412	-0-	3172	2	97	9	N	88	181	1			110
08	4681	X	4322	-0-	-359	-0-	4245	2	77	9	N	70					180
09	4170	X	3875	-0-	-295	-0-	3757	2	118	9	N	107					287
10	4185	X	3827	-0-	-358	-0-	3721	2	106	9	N	96					383
11	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					383

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2603	X	2603	-0-	-0-	-0-	2508	2	95	9	N	86	106	1			110
07	2842	X	2842	-0-	-0-	-0-	2723	2	119	9	N	108					218
08	3054	X	3054	-0-	-0-	-0-	2880	2	174	9	N	158	226	1			150
09	2836	X	2836	-0-	-0-	-0-	2716	2	120	9	N	109	191	1			68
10	3549	X	3549	-0-	-0-	-0-	3455	2	94	9	N	85					153
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					153

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2161	X	2161	-0-	-0-	-0-	2069	2	92	9	N	84					262
07	2596	X	2596	-0-	-0-	-0-	2455	2	141	9	N	128	182	1			208
08	2453	X	2453	-0-	-0-	-0-	2370	2	83	9	N	75					283
09	2010	X	-0-	-0-	-2010	-0-					N	114	159	1			238
10	2232	X	2021	-0-	-211	-0-	1880	2	141	9	N	128	186	1			180
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					180

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4150	-0-	-290	-0-	3928	2	222	9	N	202					307
07	4588	X	4025	-0-	-563	-0-	3820	2	205	9	N	186	361	1			132
08	4588	X	4043	-0-	-545	-0-	3920	2	123	9	N	112	172	1			72
09	4440	X	4073	-0-	-367	-0-	3762	2	311	9	N	283	182	1			173
10	4433	X	3971	-0-	-462	-0-	3788	2	183	9	N	166	186	1			153
11	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					153

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2242	N	2242	-0-	-0-	-0-	2142	2	100	9	N	91	187	1			186
07	1721	N	1721	-0-	-0-	-0-	1475	2	246	9	N	224					410
08	2302	N	2302	-0-	-0-	-0-	2230	2	72	9	N	65	172	1			303
09	816	N	816	-0-	-0-	-0-	765	2	51	9	N	46	169	1			180
10	0	N	-0-	-0-	-0-	-0-					N	35					215
11	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					215

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1564	N	1564	-0-	-0-	-0-	1472	2	92	9	N	84	175	1			54
07	1635	N	1635	-0-	-0-	-0-	1537	2	98	9	N	89					143
08	1629	N	1629	-0-	-0-	-0-	1539	2	90	9	N	82	150	1			75
09	1445	N	1445	-0-	-0-	-0-	1333	2	112	9	N	102					177
10	1616	N	1616	-0-	-0-	-0-	1538	2	78	9	N	71					248
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					248

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1701	N	1701	-0-	-0-	-0-	1485	2	216	9	N	196	177	1			139
07	1555	N	1555	-0-	-0-	-0-	1428	2	127	9	N	115	176	1			78
08	1537	N	1537	-0-	-0-	-0-	1364	2	173	9	N	157	170	1			65
09	1285	N	1285	-0-	-0-	-0-	1156	2	129	9	N	117					182
10	1702	N	1702	-0-	-0-	-0-	1500	2	202	9	N	184	189	1			177
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					177

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1311	N	1311	-0-	-0-	-0-	1170	2	141	9	N	128	174	1			108
07	1422	N	1422	-0-	-0-	-0-	1218	2	204	9	N	185	191	1			102
08	3100	N	5714	-0-	2614	2614	5586	2	128	9	N	116					218
09	3000	N	1427	-0-	-1573	1041	1256	2	171	9	N	155	171	1			202
10	1933	N	892	-0-	-1041	-0-	749	2	143	9	N	130	190	1			142
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					142

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3325	X	3325	-0-	-0-	-0-	3275	2	50	9	N	45					141
07	3503	X	3271	-0-	-232	-0-	3223	2	48	9	N	44					185
08	3503	X	3041	-0-	-462	-0-	3005	2	36	9	N	33					218
09	2925	X	2925	-0-	-0-	-0-	2856	2	69	9	N	63	39	1			242
10	3441	X	3163	-0-	-278	-0-	3119	2	44	9	N	40					282
11	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					282

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1633	N	1633	-0-	-0-	-0-	1556	2	77	9	N	70					172
07	1798	N	-0-	-0-	-1798	-0-					N	109	179	1			102
08	806	N	-0-	-0-	-806	-0-					N	80					182
09	0	N	-0-	-0-	-0-	-0-					N	100	175	1			107
10	0	N	-0-	-0-	-0-	-0-					N	65					172
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2381	X	2381	-0-	-0-	-0-	2201	2	180	9	N	164					248
07	0	X	-0-	-0-	-0-	-0-					N	46	177	1			117
08	0	X	-0-	-0-	-0-	-0-					N	227	172	1			172
09	0	X	-0-	-0-	-0-	-0-					N	136	195	1			113
10	0	X	-0-	-0-	-0-	-0-					N	92	192	1			13
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2704	X	2704	-0-	-0-	-0-	2621	2	83	9	N	75					134
07	3348	X	3042	-0-	-306	-0-	1676	1	1197	2	N	154	193	1			95
							169	9									
08	3372	X	3372	-0-	-0-	-0-	3195	2	177	9	N	161	189	1			67
09	4912	X	4912	-0-	-0-	-0-	4730	2	182	9	N	165					232
10	4137	X	4137	-0-	-0-	-0-	4025	2	112	9	N	102	192	1			142
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					142

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1048	2	128	9	N	116					187
07	1302	N	1239	-0-	-63	-0-	730	1	470	2	N	35	189	1			33
							39	9									
08	3100	N	10669	-0-	7569	7569	10527	1	142	9	N	129	77	1			85
09	3000	N	8257	-0-	5257	12826	8246	2	11	9	N	10					95
10	3100	N	10576	-0-	7476	20302	708	1	9813	2	N	50					145
							55	9									
11	1950	X	NO RPT	-0-	-1950	18352					N	NO RPT					145

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	-0-	970	2	83	9	N	75	192	1			176
07	2595	N	2595	-0-	-0-	-0-	2485	2	110	9	N	100	192	1			84
08	3100	N	12421	-0-	9321	9321	12369	2	52	9	N	47					131
09	3000	N	2324	-0-	-676	8645	2191	2	133	9	N	121	152	1			100
10	3100	N	2025	-0-	-1075	7570	1957	2	68	9	N	62					162
11	1110	X	NO RPT	-0-	-1110	6460					N	NO RPT					162

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11014	X	11014	-0-	-0-	-0-	10918	2	96	9	N	87	77	1			93
07	9291	X	9291	-0-	-0-	-0-	9163	2	128	9	N	116	189	1			20
08	2945	X	1091	-0-	-1854	-0-	966	2	125	9	N	114					134
09	2850	X	1038	-0-	-1812	-0-	865	2	173	9	N	157	193	1			98
10	2945	X	712	-0-	-2233	-0-	609	2	103	9	N	94					192
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					192

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2108	N	2108	-0-	-0-	-0-	1884	2	224	9	N	204	379	1			44
07	3100	N	10268	-0-	7168	7168	8145	1	1868	2	N	232	188	1			88
							255	9									
08	3100	N	1472	-0-	-1628	5540	1174	2	298	9	N	271	188	1			171
09	3000	N	3490	-0-	490	6030	3151	2	339	9	N	308	191	1			288
10	3100	N	3641	-0-	541	6571	3366	2	275	9	N	250	367	1			171
11	1320	X	NO RPT	-0-	-1320	5251					N	NO RPT					171

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	60					190
07	1450	N	1450	-0-	-0-	-0-	1011	1	369	2	N	64					254
							70	9									
08	1252	N	1252	-0-	-0-	-0-	493	1	730	2	N	26	157	1			123
							29	9									
09	2361	N	2361	-0-	-0-	-0-	2265	2	96	9	N	87	135	1			75
10	2322	N	2322	-0-	-0-	-0-	2248	2	74	9	N	67					142
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					142

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1679	N	1679	-0-	-0-	-0-	1203	2	476	9	N	433	189	1			275
07	682	N	-0-	-0-	-682	-0-					N	-0-	192	1			83
08	930	X	-0-	-0-	-930	-0-					N	101					184
09	3000	N	6318	-0-	3318	3318	5544	1	562	2	N	193	192	1			185
							212	9									
10	3100	N	6392	-0-	3292	6610	5588	1	536	2	N	244	187	1			242
							268	9									
11	0	N	NO RPT	-0-	-0-	6610					N	NO RPT					242

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1154	-0-	-556	-0-	1153	2	1	9	N	1					197
07	7997	X	7997	-0-	-0-	-0-	5801	1	2121	2	N	68	73	1			192
							75	9									
08	7841	X	7841	-0-	-0-	-0-	3157	1	4675	2	N	8					200
							9	9									
09	3000	N	8563	-0-	5563	5563	8529	2	34	9	N	31					231
10	3100	N	9003	-0-	5903	11466	8984	2	19	9	N	17					248
11	1710	X	NO RPT	-0-	-1710	9756					N	NO RPT					248

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	-0-	-0-	-2790	-0-					N	60	192	1			68
07	8248	X	8248	-0-	-0-	-0-	8178	2	70	9	N	64					132
08	3038	X	185	-0-	-2853	-0-	42	2	143	9	N	130	152	1			110
09	2850	X	-0-	-0-	-2850	-0-					N	62					172
10	10286	X	10286	-0-	-0-	-0-	10212	2	74	9	N	67	186	1			53
11	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					53

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	3					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2294	N	2294	-0-	-0-	-0-	1946	2	348	9	N	316	344	1			42
07	2303	N	2303	-0-	-0-	-0-	1843	2	460	9	N	418	362	1			98
08	3100	N	3762	-0-	662	662	1364	1	1856	2	N	493	343	1			248
							542	9									
09	3000	N	2414	-0-	-586	76	1944	2	470	9	N	427	543	1			132
10	2326	N	2250	-0-	-76	-0-	1730	2	520	9	N	473	530	1			75
11	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					75

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	-0-	-0-	-1230	-0-					N	26					106
07	1542	N	1542	-0-	-0-	-0-	613	1	877	2	N	47					153
							52	9									
08	2917	N	2917	-0-	-0-	-0-	2859	2	58	9	N	53					206
09	1255	N	1255	-0-	-0-	-0-	1203	2	52	9	N	47	189	1			64
10	0	N	-0-	-0-	-0-	-0-					N	64					128
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					128

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	N	1690	-0-	-0-	-0-	1584	2	106	9	N	96	127	1			113
07	3100	N	7426	-0-	4326	4326	5010	1	2315	2	N	92	192	1			13
							101	9									
08	3100	N	3907	-0-	807	5133	3387	1	176	2	N	313	73	1			253
							344	9									
09	3000	N	2736	-0-	-264	4869	683	1	1889	2	N	149	189	1			213
							164	9									
10	3100	N	2692	-0-	-408	4461	756	1	1833	2	N	94	192	1			115
							103	9									
11	2460	X	NO RPT	-0-	-2460	2001					N	NO RPT					115

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
07	1674	N	1668	-0-	-6	-0-	1668	2			N	-0-					-0-
08	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
09	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
10	1674	N	1643	-0-	-31	-0-	1643	2			N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2953	N	2931	-0-	-22	-0-	2931	2			Y	-0-					-0-
07	2997	N	2997	-0-	-0-	-0-	2997	2			Y	-0-					-0-
08	2946	X	2946	-0-	-0-	-0-	2946	2			Y	-0-					-0-
09	2907	X	2907	-0-	-0-	-0-	2907	2			Y	-0-					-0-
10	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-					-0-
11	2849	X	2849	-0-	-0-	-0-	2849	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15480	X	14859	-0-	-621	-0-	14859	2			Y	-0-					-0-
07	15996	X	14303	-0-	-1693	-0-	14303	2			Y	-0-					-0-
08	15996	X	15685	-0-	-311	-0-	15685	2			Y	-0-					-0-
09	15390	X	14756	-0-	-634	-0-	14756	2			Y	-0-					-0-
10	15655	X	15263	-0-	-392	-0-	15263	2			Y	-0-					-0-
11	15180	X	14503	-0-	-677	-0-	14503	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27810	X	27810	-0-	-0-	-0-	27810	2			Y	-0-					-0-
07	28986	X	28986	-0-	-0-	-0-	28986	2			Y	-0-					-0-
08	29184	X	29184	-0-	-0-	-0-	29184	2			Y	-0-					-0-
09	26501	X	26501	-0-	-0-	-0-	26501	2			Y	-0-					-0-
10	24583	X	23001	-0-	-1582	-0-	23001	2			Y	-0-					-0-
11	27136	X	27136	-0-	-0-	-0-	27136	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19020	X	18119	-0-	-901	-0-	18119	2			Y	-0-					-0-
07	19561	X	19293	-0-	-268	-0-	19293	2			Y	-0-					-0-
08	19561	X	19295	-0-	-266	-0-	19295	2			Y	-0-					-0-
09	18930	X	17991	-0-	-939	-0-	17991	2			Y	-0-					-0-
10	19468	X	7751	-0-	-11717	-0-	7751	2			Y	-0-					-0-
11	20079	X	20079	-0-	-0-	-0-	20079	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

06	4590	X	3770	-0-	-820	-0-	3770	2			Y	-0-					-0-
07	4743	X	3907	-0-	-836	-0-	3907	2			Y	-0-					-0-
08	3999	X	3376	-0-	-623	-0-	3376	2			Y	-0-					-0-
09	3780	X	2821	-0-	-959	-0-	2821	2			Y	-0-					-0-
10	3906	X	2899	-0-	-1007	-0-	2899	2			Y	-0-					-0-
11	3780	X	2598	-0-	-1182	-0-	2598	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

06	8435	X	8435	-0-	-0-	-0-	8435	2			Y	-0-					-0-
07	9541	X	9541	-0-	-0-	-0-	9541	2			Y	-0-					-0-
08	9254	X	9254	-0-	-0-	-0-	9254	2			Y	-0-					-0-
09	8376	X	8376	-0-	-0-	-0-	8376	2			Y	-0-					-0-
10	8660	X	8660	-0-	-0-	-0-	8660	2			Y	-0-					-0-
11	8725	X	8725	-0-	-0-	-0-	8725	2			Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

06	27318	X	7677	-0-	-19641	-0-	7479	2	198	9	Y	180					239
07	6138	X	4654	-0-	-1484	-0-	4646	2	8	9	Y	7	174	1			72
08	13702	X	1210	-0-	-12492	-0-	1193	2	17	9	Y	15					87
09	13260	X	926	-0-	-12334	-0-	926	2			Y	-0-					87
10	13702	X	394	-0-	-13308	-0-	365	2	29	9	Y	26					113
11	7680	X	271	-0-	-7409	-0-	271	2			Y	-0-					113

MILLS RANCH (LISTER ATOKA WASH) //CONT.// 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					28
07	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					28
08	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					28
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					28
10	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					28
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					28

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

06	4290		3817	-0-	-473	-0-	3817	2			Y	-0-					-0-
07	4433		3636	-0-	-797	-0-	3636	2			Y	-0-					-0-
08	4433		4209	-0-	-224	-0-	4209	2			Y	-0-					-0-
09	3990	#	3978	-0-	-12	-0-	3978	2			Y	-0-					-0-
10	4147	R	4147	-0-	-0-	-0-	4147	2			Y	-0-					-0-
11	4080	#	4030	-0-	-50	-0-	4030	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

06	15192		15186	-0-	-6	-0-	15186	2			Y	-0-					-0-
07	15686		15044	-0-	-642	-0-	15044	2			Y	-0-					-0-
08	15686		15307	-0-	-379	-0-	15307	2			Y	-0-					-0-
09	15180		13636	-0-	-1544	-0-	13636	2			Y	-0-					-0-
10	15686		14028	-0-	-1658	-0-	14028	2			Y	-0-					-0-
11	15180		13656	-0-	-1524	-0-	13656	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY 522986
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

06	1362	N	1362	-0-	-0-	-0-	1358	3	4	9	Y	4					25
07	1348	N	1348	-0-	-0-	-0-	1342	3	6	9	Y	5					30
08	1299	N	1299	-0-	-0-	-0-	1295	3	4	9	Y	4					34
09	1226	N	1226	-0-	-0-	-0-	1224	3	2	9	Y	2					36
10	1267	N	1267	-0-	-0-	-0-	1264	3	3	9	Y	3					39
11	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					39

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986

DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4740	-0-	-0-	-0-	4731	3	9	9	N	8					30
07	4313	X	4313	-0-	-0-	-0-	4304	3	9	9	N	8					38
08	4352	X	4352	-0-	-0-	-0-	4343	3	9	9	N	8					46
09	4205	X	4205	-0-	-0-	-0-	4198	3	7	9	N	6					52
10	4469	X	4469	-0-	-0-	-0-	4460	3	9	9	N	8					60
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					60

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	8					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	8					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	8					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	8					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	8					N	-0-					36
11	14B2 EXT		NO RPT	-0-	-0-	8					N	NO RPT					36

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7085	X	7085	-0-	-0-	-0-	7074	3	11	9	N	10					60
07	5975	X	5975	-0-	-0-	-0-	5941	3	34	9	N	31	71	1			20
08	6830	X	6830	-0-	-0-	-0-	6823	3	7	9	N	6					26
09	5299	X	5299	-0-	-0-	-0-	5299	3			N	-0-					26
10	7399	X	7399	-0-	-0-	-0-	7399	3			N	-0-					26
11	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					26

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2902	N	2902	-0-	-0-	-0-	2902	3			N	-0-					82
07	2491	N	2491	-0-	-0-	-0-	2491	3			N	-0-					82
08	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-					82
09	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					82
10	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					82
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					82

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2639	-0-	-1	-0-	2633	3	6	9	N	5					30
07	2633	X	2633	-0-	-0-	-0-	2633	3			N	-0-					30
08	2790	X	2707	-0-	-83	-0-	2707	3			N	-0-					30
09	2700	X	2494	-0-	-206	-0-	2492	3	2	9	N	2					32
10	2666	X	2478	-0-	-188	-0-	2477	3	1	9	N	1					33
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					33

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0-	-0-	983	3	1	9	N	1					44
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-	40	1			4
08	978	N	978	-0-	-0-	-0-	978	3			N	-0-					4
09	983	N	983	-0-	-0-	-0-	982	3	1	9	N	1					5
10	796	N	796	-0-	-0-	-0-	794	3	2	9	N	2					7
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					7

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986
DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	N	1177	-0-	-0-	-0-	1176	3	1	9	N	1					41
07	1215	N	1215	-0-	-0-	-0-	1214	3	1	9	N	1					42
08	1239	N	1239	-0-	-0-	-0-	1238	3	1	9	N	1					43
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					43
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					43
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					43

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					17
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					17
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					17
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					17
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					17
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					17

CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

06	2540	N	2540	-0-	-0-	-0-	2540	3			Y	-0-					16
07	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-					16
08	2776	N	2776	-0-	-0-	-0-	2776	3			Y	-0-					16
09	2543	N	2543	-0-	-0-	-0-	2543	3			Y	-0-					16
10	2302	N	2302	-0-	-0-	-0-	2302	3			Y	-0-					16
11	2700	N	NO RPT	-0-	-2700	-0-					Y	NO RPT					16

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

06	210	N	-0-	-0-	-210	-0-					N	-0-					27
07	620	N	-0-	-0-	-620	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					121
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					121
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					121
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					121
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					121
11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					121

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					126
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					126
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					126
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					126
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					126
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					126

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					201
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					201
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					201
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					201
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					201
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

06	131	N	131	-0-	-0-	-0-	128	1	3	9	N	3					62
07	248	N	125	-0-	-123	-0-	122	1	3	9	N	3					65
08	691	N	691	-0-	-0-	-0-	680	1	11	9	N	10					75
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					75
10	1117	N	1117	-0-	-0-	-0-	1117	1			N	-0-					75
11	1359	N	1359	-0-	-0-	-0-	1359	1			N	-0-					75

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

06	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					164
07	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					164
08	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					164
09	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					164
10	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					164
11	14B2 EXT		NO RPT	-0-	-0-	B	-45105				N	NO RPT					164

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					108
07	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					108
08	1271	N	1231	-0-	-40	-0-	1231	2			N	-0-					108
09	1200	N	1182	-0-	-18	-0-	1182	2			N	-0-					108
10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					108
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MEWBOURNE OIL COMPANY 562560
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/05/2025

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2129	N	2129	-0-	-0-	-0-	30	1	1957	2	N	129	192	1			50
							142	9									
07	2074	N	2074	-0-	-0-	-0-	31	1	2023	2	N	18					68
							20	9									
08	2046	N	1723	-0-	-323	-0-	31	1	1692	2	N	-0-					68
09	2010	N	1496	-0-	-514	-0-	29	1	1467	2	N	-0-					68
10	2077	N	1622	-0-	-455	-0-	31	1	1591	2	N	-0-					68
11	1754	N	1754	-0-	-0-	-0-	30	1	1709	2	N	14					82
							15	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	28	1	383	2	N	6					53
							7	9									
07	713	N	563	-0-	-150	-0-	30	1	527	2	N	5					58
							6	9									
08	651	N	611	-0-	-40	-0-	29	1	582	2	N	-0-					58
09	446	N	446	-0-	-0-	-0-	27	1	408	2	N	10					68
							11	9									
10	582	N	582	-0-	-0-	-0-	16	1	566	2	N	-0-					68
11	600	N	380	-0-	-220	-0-	26	1	352	2	N	2					70
							2	9									

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1185	-0-	-15	-0-	1179	2	6	9	Y	5					73
07	1257	N	1257	-0-	-0-	-0-	1248	2	9	9	Y	8					81
08	949	N	949	-0-	-0-	-0-	943	2	6	9	Y	5					86
09	1200	N	1197	-0-	-3	-0-	1189	2	8	9	Y	7					93
10	1271	N	1222	-0-	-49	-0-	1220	2	2	9	Y	2	59	1			36
11	1240	N	1240	-0-	-0-	-0-	1238	2	2	9	Y	2					38

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1959	N	1959	-0-	-0-	-0-	1949	3	10	9	N	9					102
07	1984	N	1082	-0-	-902	-0-	1082	3			N	-0-					102
08	1480	N	1480	-0-	-0-	-0-	1478	3	2	9	N	2					104
09	1920	N	1894	-0-	-26	-0-	1885	3	9	9	N	8					112
10	1875	N	1875	-0-	-0-	-0-	1866	3	9	9	N	8	119	1			1
11	1997	N	1997	-0-	-0-	-0-	1984	3	13	9	N	12					13

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0	-0-	-0-	-0-	-0-					N	-0-	379	7			-0-
07		0	-0-	-0-	-0-	-0-					N	-0-					-0-
08		0	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	212	7			-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					204

ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2875 N	2430	-0-	-445	-0-	2430	2			N	-0-					-0-
07	2317 N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
08	2221 X	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
09	2501 X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
10	2763 X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
11	1350 X	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3067 X	3067	-0-	-0-	-0-	60	1	2975	2	N	29					64
						32	9									
07	3457 X	3457	-0-	-0-	-0-	62	1	3369	2	N	24					88
						26	9									
08	3433 X	3433	-0-	-0-	-0-	62	1	3332	2	N	35					123
						39	9									
09	3286 X	3286	-0-	-0-	-0-	60	1	3198	2	N	25					148
						28	9									
10	3363 X	3363	-0-	-0-	-0-	62	1	3271	2	N	27					175
						30	9									
*11	2802 X	2802	-0-	-0-	-0-	60	1	2712	2	N	27					202
						30	9									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					2
07	930	N	502	-0-	-428	-0-	502	2			N	-0-					2
08	1147	N	508	-0-	-639	-0-	508	2			N	-0-					2
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					2
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					2
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3097	-0-	-833	-0-	3029	2	68	9	N	62					133
07	4061	X	3693	-0-	-368	-0-	3669	2	24	9	N	22					155
08	3782	X	2582	-0-	-1200	-0-	2582	2			N	-0-					155
09	3660	X	1643	-0-	-2017	-0-	1643	2			N	-0-					155
10	3348	X	1168	-0-	-2180	-0-	1144	2	24	9	N	22					177
11	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					177

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

06	5013	X	5013	-0-	-0-	-0-	4955	2	58	9	N	53	184	1			38
07	5118	X	5118	-0-	-0-	-0-	5096	2	22	9	N	20					58
08	5301	X	5031	-0-	-270	-0-	5011	2	20	9	N	18					76
09	5130	X	4835	-0-	-295	-0-	4816	2	19	9	N	17					93
10	5177	X	3777	-0-	-1400	-0-	3757	2	20	9	N	18					111
11	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					111

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					2
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					2
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					2
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					2
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					2
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					2

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

06	14B2 EXT		-0-	-0-	-0-	-0-					N	4					16
07	14B2 EXT		26	-0-	26	26	26	2			N	-0-					16
08	14B2 EXT		35	-0-	35	61	35	2			N	-0-					16
09	14B2 EXT		28	-0-	28	89	28	2			N	-0-					16
10	14B2 EXT		25	-0-	25	114	25	2			N	-0-					16
11	131	X	17	-0-	-114	-0-	17	2			N	-0-					16

UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

06	3000	N	3678	-0-	678	678	3678	2			N	-0-					48
07	2904	N	2226	-0-	-678	-0-	2226	2			N	-0-					48
08	1457	N	509	-0-	-948	-0-	509	2			N	-0-					48
09	1410	X	269	-0-	-1141	-0-	269	2			N	-0-					48
10	1457	X	191	-0-	-1266	-0-	191	2			N	-0-					48
11	1410	X	263	-0-	-1147	-0-	263	2			N	-0-					48

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MORRISON RANCH (OSWEGO 8200) 63066 800 ASSOCIATED PRORATED CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON, MARY T. WELL #: 3182 RRCID -> 297660 COMPL. DATE 07/04/1969 TOTAL DEPTH 9501 PERF. 8098 - 8116

06	687	N	687	-0-	-0-	B	-0-	687	3		N	-0-					-0-
07	510	N	510	-0-	-0-	B	-0-	510	3		N	-0-					-0-
08	499	N	499	-0-	-0-	B	-0-	499	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0-	B	-0-	50	3		N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-				N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-				N	NO RPT					-0-

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					123
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

06	0	W	-0-	-0-	-0-		13					N	-0-					78
07	0	W	-0-	-0-	-0-		13					N	-0-					78
08	0	W	-0-	-0-	-0-		13					N	-0-					78
09	0	W	-0-	-0-	-0-		13					N	-0-					78
10	0	W	-0-	-0-	-0-		13					N	-0-					78
11	0	W	-0-	-0-	-0-		13					N	-0-					78

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					55
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	739	-0-	739		739	739	2			N	-0-					-0-
08	14B2	EXT	2119	-0-	2119		2858	2119	2			N	-0-					-0-
09	14B2	EXT	784	-0-	784		3642	784	2			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		3642					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-		3642					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

06	1236	N	1236	-0-	-0-		-0-	1236	3			N	-0-					-0-
07	1364	N	1265	-0-	-99		-0-	1265	3			N	-0-					-0-
08	1364	N	1229	-0-	-135		-0-	1229	3			N	-0-					-0-
09	1230	N	1107	-0-	-123		-0-	1107	3			N	-0-					-0-
10	1271	N	227	-0-	-1044		-0-	227	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200		-0-					N	NO RPT					-0-

ELENDIL RESOURCES LLC 101740
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*10	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*10	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	930	N	169	-0-	-761	-0-	169	2			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
07	1054	N	540	-0-	-514	-0-	540	2			N	-0-					-0-
08	1426	N	690	-0-	-736	-0-	690	2			N	-0-					-0-
09	1380	N	1325	-0-	-55	-0-	1325	2			N	-0-					-0-
10	527	N	313	-0-	-214	-0-	313	2			N	-0-					-0-
11	660	N	373	-0-	-287	-0-	373	2			N	-0-					-0-

M5OEXIT, LLC 519482
PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					16
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					16
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					16
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					16
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					16
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					16

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	122	-0-	-178	-0-	122	2			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
11	270	N	154	-0-	-116	-0-	154	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

06	480	N	364	-0-	-116	-0-	364	2			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
11	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
EQV OPERATING LLC 101634
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2521 N	2521	-0-	-0-	-0-	30	1	2491	2	N	-0-					95
07	2604 N	2602	-0-	-2	-0-	31	1	2571	2	N	-0-					95
08	2582 N	2582	-0-	-0-	-0-	31	1	2551	2	N	-0-					95
09	2520 N	2461	-0-	-59	-0-	30	1	2431	2	N	-0-					95
10	2604 N	2550	-0-	-54	-0-	31	1	2519	2	N	-0-					95
11	2490 N	1916	-0-	-574	-0-	29	1	1887	2	N	-0-					95

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	-0-	788	2	142	9	N	129	196	1			67
07	741	N	741	-0-	-0-	-0-	680	2	61	9	N	55					122
08	783	N	783	-0-	-0-	-0-	706	2	77	9	N	70					192
09	720	N	702	-0-	-18	-0-	639	2	63	9	N	57	194	1			55
10	744	N	642	-0-	-102	-0-	585	2	57	9	N	52					107
11	720	N	572	-0-	-148	-0-	498	2	74	9	N	67					174

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	2418					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2418					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2418					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2418					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2418					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	2418					N	-0-					-0-

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1635	N	1635	-0-	-0-	-0-	1298	2	337	9	N	306	178	1			244
07	1637	N	1637	-0-	-0-	-0-	1461	2	176	9	N	160	197	1			207
08	1689	N	1689	-0-	-0-	-0-	1532	2	157	9	N	143	195	1			155
09	1640	N	1640	-0-	-0-	-0-	1474	2	166	9	N	151					306
10	2039	N	2039	-0-	-0-	-0-	1813	2	226	9	N	205	373	1			138
*11	1833	N	1833	-0-	-0-	-0-	1659	2	174	9	N	158					296

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2620	-0-	-140	-0-	2590	2	30	9	N	27					167
07	2790	N	2468	-0-	-322	-0-	2348	2	120	9	N	109	196	1			80
08	3007	N	2579	-0-	-428	-0-	2436	2	143	9	N	130					210
09	2610	N	2358	-0-	-252	-0-	2248	2	110	9	N	100	176	1			134
10	2480	N	2231	-0-	-249	-0-	2120	2	111	9	N	101					235
11	2490	N	2169	-0-	-321	-0-	2068	2	101	9	N	92	192	1			135

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					26
07	1302	N	1241	-0-	-61	-0-	1241	2			N	-0-					26
08	1240	N	1239	-0-	-1	-0-	1239	2			N	-0-					26
09	1200	N	1187	-0-	-13	-0-	1187	2			N	-0-					26
10	1240	N	1236	-0-	-4	-0-	1236	2			N	-0-					26
11	1200	N	1192	-0-	-8	-0-	1192	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3134	-0-	-526	-0-	3134	2			N	-0-					50
07	3534	X	2514	-0-	-1020	-0-	2514	2			N	-0-					50
08	3782	X	2477	-0-	-1305	-0-	2477	2			N	-0-					50
09	3660	X	1979	-0-	-1681	-0-	1979	2			N	-0-					50
10	3782	X	2000	-0-	-1782	-0-	2000	2			N	-0-					50
11	3120	X	1279	-0-	-1841	-0-	1279	2			N	-0-					50

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	1	2	380	9	N	345	334	1			44
07	35	N	35	-0-	-0-	-0-	1	2	34	9	N	31					75
08	155	N	118	-0-	-37	-0-	1	2	117	9	N	106					181
09	390	N	68	-0-	-322	-0-	1	2	67	9	N	61	165	1			77
10	33	N	33	-0-	-0-	-0-	1	2	32	9	N	29					106
11	120	N	41	-0-	-79	-0-	1	2	40	9	N	36					142

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	234	-0-	-216	-0-	147	2	87	9	N	79					112
07	465	N	288	-0-	-177	-0-	1	2	287	9	N	261	173	1			200
08	465	N	64	-0-	-401	-0-	1	2	63	9	N	57					257
09	240	N	15	-0-	-225	-0-	1	2	14	9	N	13	155	1			115
10	279	N	32	-0-	-247	-0-	1	2	31	9	N	28					143
11	60	N	15	-0-	-45	-0-	1	2	14	9	N	13					156

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					22
07	363	N	363	-0-	-0-	-0-	362	2	1	9	N	1					23
08	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1					24
09	275	N	275	-0-	-0-	-0-	274	2	1	9	N	1					25
10	246	N	246	-0-	-0-	-0-	245	2	1	9	N	1					26
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					26

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	27	1	171	2	N	-0-					170
07	319	N	319	-0-	-0-	-0-	31	1	288	2	N	-0-					170
08	355	N	355	-0-	-0-	-0-	31	1	324	2	N	-0-					170
09	357	N	357	-0-	-0-	-0-	30	1	327	2	N	-0-	130	1			40
10	474	N	474	-0-	-0-	-0-	31	1	443	2	N	-0-					40
11	331	N	331	-0-	-0-	-0-	30	1	301	2	N	-0-					40

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9237	X	9237	-0-	-0-	-0-	30	1	9018	2	N	172	192	1			236
							189	9									
07	12564	X	12564	-0-	-0-	-0-	31	1	12373	2	N	145	187	1			194
							160	9									
08	11809	X	11809	-0-	-0-	-0-	30	1	11685	2	N	85	178	1			101
							94	9									
09	10292	X	10292	-0-	-0-	-0-	30	1	10149	2	N	103					204
							113	9									
10	2471	X	2471	-0-	-0-	-0-	20	1	2451	2	N	-0-					204
11	7554	X	7554	-0-	-0-	-0-	24	1	7491	2	N	35					239
							39	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2371	-0-	-29	-0-	29	1	2334	2	N	7					184
							8	9									
07	2562	X	2562	-0-	-0-	-0-	29	1	2486	2	N	43					227
							47	9									
08	2480	X	1145	-0-	-1335	-0-	31	1	1099	2	N	14					241
							15	9									
09	2400	X	595	-0-	-1805	-0-	26	1	569	2	N	-0-					241
10	8702	X	8702	-0-	-0-	-0-	31	1	8583	2	N	80	99	1			222
							88	9									
11	7400	X	7400	-0-	-0-	-0-	30	1	7320	2	N	45					267
							50	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

06	P&A COND	-0-	-0-	-0-	-0-	N	-0-			32
07	P&A COND	-0-	-0-	-0-	-0-	N	-0-			32
08	P&A COND	-0-	-0-	-0-	-0-	N	-0-			32
09	P&A COND	-0-	-0-	-0-	-0-	N	-0-			32
10	P&A COND	-0-	-0-	-0-	-0-	N	-0-			32
11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT			32

PLUGGED AND ABANDONED_____ 08/21/2025

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

06	P&A COND	-0-	-0-	-0-	-0-	N	-0-			104
07	P&A COND	-0-	-0-	-0-	-0-	N	-0-			104
08	P&A COND	-0-	-0-	-0-	-0-	N	-0-			104
09	P&A COND	-0-	-0-	-0-	-0-	N	-0-			104
10	P&A COND	-0-	-0-	-0-	-0-	N	-0-			104
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-			104

PLUGGED AND ABANDONED_____ 09/04/2025

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

06	342	N	342	-0-	-0-	-0-	60	1	282	2	N	-0-	-0-
07	341	N	339	-0-	-2	-0-	62	1	277	2	N	-0-	-0-
08	341	N	335	-0-	-6	-0-	62	1	273	2	N	-0-	-0-
09	330	N	324	-0-	-6	-0-	60	1	264	2	N	-0-	-0-
10	341	N	336	-0-	-5	-0-	62	1	274	2	N	-0-	-0-
11	330	N	322	-0-	-8	-0-	60	1	262	2	N	-0-	-0-

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					41
07	434	N	390	-0-	-44	-0-	390	2			N	-0-					41
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					41
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					41
10	403	N	340	-0-	-63	-0-	340	2			N	-0-					41
11	420	N	382	-0-	-38	-0-	382	2			N	-0-					41

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					10
07	10	N	-0-	-0-	-10	-0-					N	-0-					10
08	9	N	-0-	-0-	-9	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					62
07	0	X	-0-	-0-	-0-	-0-					N	-0-					62
08	0	X	-0-	-0-	-0-	-0-					N	-0-					62
09	0	X	-0-	-0-	-0-	-0-					N	-0-					62
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					66

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

06	1590	N	-0-	-0-	-1590	-0-							N	-0-					49
07	1674	N	-0-	-0-	-1674	-0-							N	-0-					49
08	1728	N	1728	-0-	-0-	-0-	62	1	1666	2			N	-0-					49
09	1663	N	1663	-0-	-0-	-0-	60	1	1603	2			N	-0-					49
10	1719	N	1719	-0-	-0-	-0-	62	1	1657	2			N	-0-					49
11	1680	N	1652	-0-	-28	-0-	60	1	1592	2			N	-0-					49

NORTHRUP (MISS.) //CONT.// 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	90	N	6	-0-	-84	-0-	6	2			N	-0-					20
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					20
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					20

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

06	3039	X	3039	-0-	-0-	B	-0-	3039	2			N	-0-				65
07	3162	X	2777	-0-	-385	B	-0-	2771	2	6	9	N	5				70
08	3162	X	2635	-0-	-527	B	-0-	2629	2	6	9	N	5				75
09	3060	X	2635	-0-	-425	B	-0-	2629	2	6	9	N	5				80
10	3162	X	3150	-0-	-12	B	-0-	3148	2	2	9	N	2				82
11	3030	X	2396	-0-	-634	B	-0-	2393	2	3	9	N	3				85

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

06	270	N	264	-0-	-6	B	-0-	251	2	13	9	N	12				124
07	279	N	227	-0-	-52	B	-0-	224	2	3	9	N	3				127
08	217	N	215	-0-	-2	B	-0-	213	2	2	9	N	2				129
09	270	N	217	-0-	-53	B	-0-	214	2	3	9	N	3				132
10	227	N	227	-0-	-0-	B	-0-	224	2	3	9	N	3				135
*11	248	N	248	-0-	-0-	B	-0-	238	2	10	9	N	9				144

LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

06	14B	DENY	NO RPT	-0-	-0-	B	-3399					N	NO RPT				-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT				-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT				-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT				-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	796	-0-	-44 B	-0-	30	1	763	2	N	3					23
							3	9									
07	837	N	830	-0-	-7 B	-0-	31	1	791	2	N	7					30
							8	9									
08	814	N	814	-0-	-0- B	-0-	31	1	783	2	N	-0-					30
09	810	N	775	-0-	-35 B	-0-	29	1	738	2	N	7					37
							8	9									
10	837	N	810	-0-	-27 B	-0-	30	1	769	2	N	10					47
							11	9									
11	796	N	796	-0-	-0- B	-0-	30	1	760	2	N	5					52
							6	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					44
07	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					44
08	992	N	684	-0-	-308 B	-0-	669	3	15	9	N	14					58
09	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					58
10	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					58
11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					58

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	658	-0-	-32 B	-0-	658	2			N	-0-					25
07	713	N	603	-0-	-110 B	-0-	603	2			N	-0-					25
08	713	N	588	-0-	-125 B	-0-	588	2			N	-0-					25
09	660	N	593	-0-	-67 B	-0-	593	2			N	-0-					25
10	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					25
*11	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					25

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2414	N	2414	-0-	-0- B	-0-	2395	2	19	9	Y	17					211
07	2321	N	2321	-0-	-0- B	-0-	2282	2	39	9	Y	35					246
08	2468	N	2468	-0-	-0- B	-0-	2460	2	8	9	Y	7					253
09	2136	N	2136	-0-	-0- B	-0-	2127	2	9	9	Y	8					261
10	1988	N	1988	-0-	-0- B	-0-	1974	2	14	9	Y	13					274
11	1800	N	1277	-0-	-523 B	-0-	1266	2	11	9	Y	10					284

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					100
07	656	N	656	-0-	-0- B	-0-	648	2	8	9	N	7					107
08	713	N	599	-0-	-114 B	-0-	593	2	6	9	N	5					112
09	612	N	612	-0-	-0- B	-0-	609	2	3	9	N	3					115
10	651	N	581	-0-	-70 B	-0-	581	2			N	-0-					115
11	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					115

HIGHMARK ENERGY OPERATING, LLC 385847
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13

PRESIDIO PETROLEUM LLC 676084
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					28

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124

UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					65

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					28

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-7249					N	NO RPT					-0-

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2385	N	2385	-0-	-0- B	-0-	2322	2	63	9	N	57	185	1			181
07	1730	N	1730	-0-	-0- B	-0-	1689	2	41	9	N	37					218
08	2387	N	1708	-0-	-679 B	-0-	1664	2	44	9	N	40					258
09	1540	N	1540	-0-	-0- B	-0-	1499	2	41	9	N	37					295
10	0	N	-0-	-0-	-0- B	-0-					N	27	185	1			137
11	1650	N	NO RPT	-0-	-1650 B	-0-					N	NO RPT					137

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5804	X	5804	-0-	-0- B	-0-	5696	2	108	9	N	98					297
07	5208	X	4865	-0-	-343 B	-0-	396	1	4393	2	N	69	174	1			192
							76	9									
08	5022	X	4866	-0-	-156 B	-0-	158	1	4635	2	N	66					258
							73	9									
09	4620	X	4546	-0-	-74 B	-0-	4488	2	58	9	N	53	171	1			140
10	5983	X	5868	-0-	-115 B	-0-	346	1	5425	2	N	88					228
							97	9									
11	5790	X	NO RPT	-0-	-5790 B	-0-					N	NO RPT					228

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	6557	-0-	-133 B	-0-	6432	2	125	9	N	114	188	1			273
07	7037	X	5610	-0-	-1427 B	-0-	5463	2	147	9	N	134	192	1			215
08	7037	X	6874	-0-	-163 B	-0-	6772	2	102	9	N	93					308
09	6810	X	6403	-0-	-407 B	-0-	6282	2	121	9	N	110	190	1			228
10	6789	X	3733	-0-	-3056 B	-0-	3689	2	44	9	N	40					268
11	6660	X	NO RPT	-0-	-6660 B	-0-					N	NO RPT					268

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3172	X	3172	-0-	-0- B	-0-	3104	2	68	9	N	62					236
07	3286	X	3197	-0-	-89 B	-0-	3176	2	21	9	N	19	187	1			68
08	3723	X	3723	-0-	-0- B	-0-	13	1	3638	2	N	65					133
							72	9									
09	3270	X	3083	-0-	-187 B	-0-	1	1	3019	2	N	57					190
							63	9									
10	3379	X	3036	-0-	-343 B	-0-	13	1	2981	2	N	38					228
							42	9									
11	3600	X	NO RPT	-0-	-3600 B	-0-					N	NO RPT					228

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					176
07	1302	N	895	-0-	-407	-0-	895	2			N	-0-					176
08	1209	N	969	-0-	-240	-0-	952	2	17	9	N	15	178	1			13
09	1336	N	1336	-0-	-0-	-0-	1316	2	20	9	N	18					31
10	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					31
11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					31

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 296156 COMPL. DATE 07/14/2023 TOTAL DEPTH 6300 PERF. 5353 - 5434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					N	-0-					114
07	31	N	-0-	-0-	-31	-0-					N	-0-					114
08	93	N	-0-	-0-	-93	-0-					N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					3
07	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					3
08	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					3
09	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					3
10	1302	N	1175	-0-	-127	-0-	1175	2			N	-0-					3
11	1260	N	1050	-0-	-210	-0-	1050	2			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	2			N	-0-					69
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					69
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					69
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					69
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					69
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
08	279	N	114	-0-	-165	-0-	114	2			N	-0-					-0-
09	270	N	64	-0-	-206	-0-	64	2			N	-0-					-0-
10	217	N	30	-0-	-187	-0-	30	2			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
11	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	310	N	240	-0-	-70	-0-	240	2			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
08	651	N	588	-0-	-63	-0-	588	2			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
08	1550	N	1375	-0-	-175	-0-	1375	2			N	-0-					-0-
09	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
10	1550	N	1539	-0-	-11	-0-	1539	2			N	-0-					-0-
11	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	837	N	674	-0-	-163	-0-	674	2			N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
10	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					3
07	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					3
08	1612	N	1178	-0-	-434	-0-	1178	2			N	-0-					3
09	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					3
10	1550	N	1355	-0-	-195	-0-	1355	2			N	-0-					3
11	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
10	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1	-0-	419	2			N	-0-					9
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					9
08	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					9
09	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					9
10	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					9
*11	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					9

FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					10
07	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					10
08	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					10
09	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					10
10	2360	N	2360	-0-	-0-	-0-	2356	2	4	9	N	4					14
*11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					14

GRAY ESTATE WELL #: 4132 RRCID -> 293920 COMPL. DATE 03/29/2005 TOTAL DEPTH 6670 PERF. 6334 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					38
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					38
08	62	N	26	-0-	-36	-0-	26	2			N	-0-					38
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					38
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					38
*11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					38

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	1	1	244	2	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	1	1	245	2	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	1	1	236	2	N	-0-					-0-
09	240	N	223	-0-	-17	-0-	1	1	222	2	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	1	1	240	2	N	-0-					-0-
11	240	N	234	-0-	-6	-0-	1	1	233	2	N	-0-					-0-

BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					10
07	1674	N	1567	-0-	-107	-0-	1567	2			N	-0-					10
08	1705	N	1705	-0-	-0-	-0-	1703	2	2	9	N	2					12
09	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					12
10	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					12
*11	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					12

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					35
07	248	N	202	-0-	-46	-0-	202	2			N	-0-					35
08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					35
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

06	0	N	-0-	-0-	-0-	-0-					N	-0-					313
07	0	N	-0-	-0-	-0-	-0-					N	-0-					313
08	0	N	-0-	-0-	-0-	-0-					N	-0-					313
09	0	N	-0-	-0-	-0-	-0-					N	-0-					313
*10	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					313
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					20
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					20
08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					20
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					20
*10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					20
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					20

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					28
07	713	N	636	-0-	-77	-0-	636	3			N	-0-					28
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					28
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					28
10	651	N	650	-0-	-1	-0-	650	3			N	-0-					28
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
BLODGETT WELL #: RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 03/05/2020

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					224
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					224
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					224
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					224
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					224
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					224

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					255

BE ANADARKO II, LLC 100676
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

06	1410	N	1391	-0-	-19	-0-	1391	2			N	-0-					112
07	1581	N	1548	-0-	-33	-0-	1548	2			N	-0-					112
08	1550	N	1501	-0-	-49	-0-	1501	2			N	-0-					112
09	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					112
10	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					112
11	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					112

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

06	3000	N	3348	-0-	348	348	3030	2	318	9	N	289	177	1			166
07	3100	N	3066	-0-	-34	314	2862	2	204	9	N	185	286	1			65
08	3353	X	3039	-0-	-314	-0-	2841	2	198	9	N	180	170	1			75
09	2877	X	2877	-0-	-0-	-0-	2690	2	187	9	N	170	196	1			49
10	2909	X	2909	-0-	-0-	-0-	2718	2	191	9	N	174					223
11	2673	X	2673	-0-	-0-	-0-	2508	2	165	9	N	150	267	1			106

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

06	838	N	838	-0-	-0-	-0-	793	2	45	9	N	41					125
07	930	N	596	-0-	-334	-0-	582	2	14	9	N	13	101	1			37
08	434	N	204	-0-	-230	-0-	195	2	9	9	N	8					45
09	840	N	56	-0-	-784	-0-	55	2	1	9	N	1					46
10	834	N	834	-0-	-0-	-0-	775	2	59	9	N	54					100
11	445	N	445	-0-	-0-	-0-	434	2	11	9	N	10					110

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

06	690	N	626	-0-	-64	-0-	498	2	128	9	N	116	107	1			52
07	589	N	540	-0-	-49	-0-	478	2	62	9	N	56	80	1			28
08	496	N	487	-0-	-9	-0-	432	2	55	9	N	50					78
09	630	N	612	-0-	-18	-0-	547	2	65	9	N	59					137
10	531	N	531	-0-	-0-	-0-	481	2	50	9	N	45					182
11	535	N	535	-0-	-0-	-0-	476	2	59	9	N	54	178	1			58

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

06	5910	X	4920	-0-	-990	-0-	4920	2			N	-0-					190
07	6824	X	6824	-0-	-0-	-0-	6824	2			N	-0-					190
08	6913	X	5493	-0-	-1420	-0-	5493	2			N	-0-					190
09	6690	X	4408	-0-	-2282	-0-	4408	2			N	-0-					190
10	6913	X	5962	-0-	-951	-0-	5962	2			N	-0-					190
11	7048	X	7048	-0-	-0-	-0-	7048	2			N	-0-					190

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2862	-0-	-138	-0-	2828	2	34	9	N	31	175	1			34
07	3113	X	3113	-0-	-0-	-0-	3098	2	15	9	N	14					48
08	3100	X	3085	-0-	-15	-0-	3067	2	18	9	N	16					64
09	3000	X	2885	-0-	-115	-0-	2868	2	17	9	N	15					79
10	3587	X	3587	-0-	-0-	-0-	3573	2	14	9	N	13					92
11	3000	X	2813	-0-	-187	-0-	2800	2	13	9	N	12					104

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3216	X	3216	-0-	-0-	-0-	2853	2	363	9	N	330	381	1			118
07	3320	X	3320	-0-	-0-	-0-	2863	2	457	9	N	415	392	1			141
08	3425	X	3425	-0-	-0-	-0-	2955	2	470	9	N	427	363	1			205
09	3308	X	3308	-0-	-0-	-0-	2867	2	441	9	N	401	401	1			205
10	3436	X	3436	-0-	-0-	-0-	3016	2	420	9	N	382	398	1			189
11	3145	X	3145	-0-	-0-	-0-	2794	2	351	9	N	319	378	1			130

MMGL TXPH, LLC 101619
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
07	589	N	544	-0-	-45	-0-	544	2			Y	-0-					-0-
08	589	N	500	-0-	-89	-0-	500	2			Y	-0-					-0-
09	570	N	536	-0-	-34	-0-	536	2			Y	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	2			Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	210	N	176	-0-	-34	-0-	176	2			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MMGL TXPH, LLC //CONT.// 101619
MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	566	-0-	-154	-0-	566	2			N	-0-					7
07	744	N	547	-0-	-197	-0-	547	2			N	-0-					7
08	713	N	563	-0-	-150	-0-	563	2			N	-0-					7
09	570	N	506	-0-	-64	-0-	506	2			N	-0-					7
10	558	N	388	-0-	-170	-0-	388	2			N	-0-					7
11	540	N	478	-0-	-62	-0-	478	2			N	-0-					7

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	792	-0-	-18	-0-	792	2			N	-0-					60
07	837	N	772	-0-	-65	-0-	772	2			N	-0-					60
08	837	N	762	-0-	-75	-0-	762	2			N	-0-					60
09	780	N	648	-0-	-132	-0-	648	2			N	-0-					60
10	775	N	671	-0-	-104	-0-	671	2			N	-0-					60
11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					60

EQV OPERATING LLC 101634
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1228	N	1228	-0-	-0-	-0-	160	1	1068	3	N	-0-					95
07	1240	N	977	-0-	-263	-0-	233	1	744	3	N	-0-					95
08	1271	N	906	-0-	-365	-0-	254	1	652	3	N	-0-					95
09	1230	N	526	-0-	-704	-0-	33	1	493	3	N	-0-					95
10	1407	N	1407	-0-	-0-	-0-	382	1	1025	3	N	-0-					95
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					95

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	208					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	208					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	208					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	208					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	208					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	208					N	NO RPT					-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

06	931	N	931	-0-	-0-	-0-	207	1	724	3	N	-0-					-0-
07	961	N	952	-0-	-9	-0-	220	1	732	3	N	-0-					-0-
08	972	N	972	-0-	-0-	-0-	218	1	754	3	N	-0-					-0-
09	950	N	950	-0-	-0-	-0-	208	1	742	3	N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	219	1	785	3	N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

06	502	N	502	-0-	-0-	-0-	62	1	440	3	N	-0-					28
07	527	N	516	-0-	-11	-0-	87	1	429	3	N	-0-					28
08	527	N	489	-0-	-38	-0-	102	1	387	3	N	-0-					28
09	533	N	533	-0-	-0-	-0-	86	1	447	3	N	-0-					28
10	527	N	514	-0-	-13	-0-	92	1	422	3	N	-0-					28
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					28

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

06	750	N	621	-0-	-129	-0-	277	1	344	3	N	-0-					51
07	744	N	632	-0-	-112	-0-	309	1	323	3	N	-0-					51
08	1194	N	1194	-0-	-0-	-0-	893	1	301	3	N	-0-					51
09	1172	N	1172	-0-	-0-	-0-	875	1	297	3	N	-0-					51
10	1160	N	1160	-0-	-0-	-0-	858	1	302	3	N	-0-					51
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					51

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1680	-0-	-0-	-0-	421	1	1247	3	N	11					181
							12	9									
07	1705	N	1705	-0-	-0-	-0-	411	1	1274	3	N	18					199
							20	9									
08	1791	N	1791	-0-	-0-	-0-	440	1	1328	3	N	21	184	1			36
							23	9									
09	1721	N	1721	-0-	-0-	-0-	432	1	1286	3	N	3					39
							3	9									
10	1764	N	1764	-0-	-0-	-0-	434	1	1322	3	N	7					46
							8	9									
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					46

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	N	927	-0-	-0-	-0-	134	1	657	3	N	124					249
							136	9									
07	956	N	956	-0-	-0-	-0-	259	1	553	3	N	131	188	1			192
							144	9									
08	961	N	902	-0-	-59	-0-	268	1	538	3	N	87					279
							96	9									
09	930	N	738	-0-	-192	-0-	233	1	455	3	N	45	188	1			136
							50	9									
10	961	N	930	-0-	-31	-0-	273	1	532	3	N	114					250
							125	9									
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					250

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1586	-0-	-814	-0-	516	1	1037	3	N	30					489
							33	9									
07	1829	N	1681	-0-	-148	-0-	555	1	1126	3	N	-0-	390	1			99
08	1734	N	1734	-0-	-0-	-0-	539	1	1150	3	N	41					140
							45	9									
09	1590	N	1296	-0-	-294	-0-	436	1	838	3	N	20					160
							22	9									
10	2078	N	2078	-0-	-0-	-0-	711	1	1337	3	N	27					187
							30	9									
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					187

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2283	N	2283	-0-	-0-	-0-	764	1	1475	3	N	40					405
							44	9									
07	2277	N	2277	-0-	-0-	-0-	783	1	1419	3	N	68					473
							75	9									
08	2325	N	1449	-0-	-876	-0-	558	1	877	3	N	13	190	1			296
							14	9									
09	2250	N	54	-0-	-2196	-0-	54	1			N	-0-					296
10	2263	N	21	-0-	-2242	-0-	20	1	1	3	N	-0-					296
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					296

KODIAK OIL & GAS, INC. 101771
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	527	N	502	-0-	-25	-0-	502	2			N	-0-					-0-
09	510	N	489	-0-	-21	-0-	489	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

06	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					111
07	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					111
08	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					111
09	1350	N	1142	-0-	-208	-0-	1142	2			N	-0-					111
10	1457	N	1256	-0-	-201	-0-	1256	2			N	-0-					111
11	1410	N	1189	-0-	-221	-0-	1189	2			N	-0-					111

HICKS EXPLORATION, LLC 102036
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

06	DLQ G-10		750	-0-	750	750	750	2			Y	-0-					200
07	1426	X	676	-0-	-750	-0-	676	2			Y	-0-					200
08	868	X	789	-0-	-79	-0-	789	2			Y	-0-					200
09	750	X	652	-0-	-98	-0-	652	2			Y	-0-					200
*10	775	X	558	-0-	-217	-0-	558	2			Y	-0-					200
11	750	X	587	-0-	-163	-0-	587	2			Y	-0-					200

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. //CONT.// 108799
PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					40
07	678	N	678	-0-	-0-	-0-	678	2			N	-0-					40
08	670	N	670	-0-	-0-	-0-	670	2			N	-0-					40
09	660	N	652	-0-	-8	-0-	652	2			N	-0-					40
10	682	N	680	-0-	-2	-0-	680	2			N	-0-					40
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					40

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

06	1320	N	1227	-0-	-93	-0-	1227	2			N	-0-					18
07	1333	N	1245	-0-	-88	-0-	1245	2			N	-0-					18
08	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					18
09	1230	N	1224	-0-	-6	-0-	1224	2			N	-0-					18
10	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					18
11	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					18

CAPTUREPOINT LLC 130545
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

06	300	N	-0-	-0-	-300	-0-					N	-0-					55
07	279	N	-0-	-0-	-279	-0-					N	-0-					55
08	310	N	253	-0-	-57	-0-	58	1	195	2	N	-0-					55
09	366	N	366	-0-	-0-	-0-	60	1	306	2	N	-0-					55
10	380	N	380	-0-	-0-	-0-	62	1	318	2	N	-0-					55
11	321	N	321	-0-	-0-	-0-	60	1	261	2	N	-0-					55

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

06	300	N	-0-	-0-	-300	-0-					N	3					68
07	310	N	-0-	-0-	-310	-0-					N	2					70
08	654	N	654	-0-	-0-	-0-	62	1	591	2	N	1					71
							1	9									
09	1095	N	1095	-0-	-0-	-0-	58	1	1037	2	N	-0-					71
10	508	N	508	-0-	-0-	-0-	60	1	448	2	N	-0-					71
11	474	N	474	-0-	-0-	-0-	60	1	414	2	N	-0-					71

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	248	N	224	-0-	-24	-0-	62	1	162	2	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	58	1	160	2	N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	58	1	150	2	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	54	1	161	2	N	-0-					-0-

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

06	270	N	-0-	-0-	-270	-0-					N	-0-					165
07	248	N	-0-	-0-	-248	-0-					N	-0-					165
08	253	N	253	-0-	-0-	-0-	62	1	191	2	N	-0-					165
09	247	N	247	-0-	-0-	-0-	60	1	187	2	N	-0-					165
10	256	N	256	-0-	-0-	-0-	62	1	194	2	N	-0-					165
11	247	N	247	-0-	-0-	-0-	60	1	187	2	N	-0-					165

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

06	450	N	-0-	-0-	-450	-0-					N	1					123
07	496	N	-0-	-0-	-496	-0-					N	4					127
08	522	N	522	-0-	-0-	-0-	62	1	457	2	N	3					130
							3	9									
09	492	N	492	-0-	-0-	-0-	60	1	429	2	N	3					133
							3	9									
10	520	N	520	-0-	-0-	-0-	62	1	450	2	N	7					140
							8	9									
11	500	N	500	-0-	-0-	-0-	60	1	436	2	N	4					144
							4	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

06	1980	N	-0-	-0-	-1980	-0-					N	270	377	1			92
07	2046	N	-0-	-0-	-2046	-0-					N	300	192	1			200
08	2015	N	2015	-0-	-0-	-0-	62	1	1639	2	N	285	388	1			97
							314	9									
09	2024	N	2024	-0-	-0-	-0-	60	1	1632	2	N	302	194	1			205
							332	9									
10	2010	N	2010	-0-	-0-	-0-	62	1	1623	2	N	295	391	1			109
							325	9									
11	1983	N	1983	-0-	-0-	-0-	60	1	1604	2	N	290	195	1			204
							319	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	61	1			33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

06	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					36
07	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					36
08	722	N	722	-0-	-0-	-0-	722	2			N	-0-					36
09	1170	N	758	-0-	-412	-0-	758	2			N	-0-					36
10	1054	N	1005	-0-	-49	-0-	1005	2			N	-0-					36
11	810	N	810	-0-	-0-	-0-	810	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					106
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					106
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					106
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					106
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					106
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

06	1120	N	1120	-0-	-0-	-0-	1119	3	1	9	N	1					113
07	1178	N	1113	-0-	-65	-0-	1113	3			N	-0-					113
08	1139	N	1139	-0-	-0-	-0-	1137	3	2	9	N	2					115
09	1110	N	1034	-0-	-76	-0-	1034	3			N	-0-					115
10	1116	N	987	-0-	-129	-0-	984	3	3	9	N	3					118
11	1110	N	1063	-0-	-47	-0-	1057	3	6	9	N	5					123

DIVERSIFIED PRODUCTION LLC 220903
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

06	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					28
07	806	N	595	-0-	-211	-0-	574	2	21	9	N	19					47
08	727	N	727	-0-	-0-	-0-	727	2			N	-0-					47
09	960	N	649	-0-	-311	-0-	649	2			N	-0-					47
10	830	N	830	-0-	-0-	-0-	818	2	12	9	N	11					58
11	690	N	630	-0-	-60	-0-	630	2			N	-0-					58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					16
07	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					16
08	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					16
09	1290	N	1166	-0-	-124	-0-	1166	2			N	-0-					16
10	1333	N	1244	-0-	-89	-0-	1244	2			N	-0-					16
11	1290	N	1284	-0-	-6	-0-	1284	2			N	-0-					16

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

06	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
08	775	N	86	-0-	-689	-0-	86	2			N	-0-					-0-
09	750	N	58	-0-	-692	-0-	58	2			N	-0-					-0-
10	775	N	634	-0-	-141	-0-	634	2			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

HAIDER OPERATING, LLC 342767
LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

06	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

06	150	N	16	-0-	-134	-0-	16	2			N	-0-					-0-
07	124	N	3	-0-	-121	-0-	3	2			N	-0-					-0-
08	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

06	420	N	371	-0-	-49	-0-	368	2	3	9	N	3					52
07	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					54
08	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1					55
09	528	N	528	-0-	-0-	-0-	527	2	1	9	N	1					56
10	738	N	738	-0-	-0-	-0-	736	2	2	9	N	2					58
11	675	N	675	-0-	-0-	-0-	674	2	1	9	N	1					59

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	163	-0-	-47	-0-	163	2			Y	-0-					41
07	217	N	133	-0-	-84	-0-	133	2			Y	-0-					41
08	186	N	141	-0-	-45	-0-	141	2			Y	-0-					41
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					41
10	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					41
11	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					41

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1220	-0-	-70	-0-	1218	2	2	9	N	2					43
07	1567	N	1567	-0-	-0-	-0-	1565	2	2	9	N	2					45
08	1535	N	1535	-0-	-0-	-0-	1533	2	2	9	N	2					47
09	1230	N	1177	-0-	-53	-0-	1175	2	2	9	N	2					49
10	1581	N	1527	-0-	-54	-0-	1525	2	2	9	N	2					51
11	1500	N	1410	-0-	-90	-0-	1408	2	2	9	N	2					53

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	1478	-0-	-2122	-0-	1476	2	2	9	Y	2					73
07	2666	X	1763	-0-	-903	-0-	1762	2	1	9	Y	1					74
08	2666	X	1992	-0-	-674	-0-	1991	2	1	9	Y	1					75
09	2220	X	1557	-0-	-663	-0-	1555	2	2	9	Y	2					77
10	1953	X	1653	-0-	-300	-0-	1652	2	1	9	Y	1					78
11	2237	X	2237	-0-	-0-	-0-	2236	2	1	9	Y	1					79

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0-	-0-	756	2	3	9	N	3					117
07	689	N	689	-0-	-0-	-0-	688	2	1	9	N	1					118
08	682	N	674	-0-	-8	-0-	672	2	2	9	N	2					120
09	660	N	647	-0-	-13	-0-	645	2	2	9	N	2					122
10	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					124
11	665	N	665	-0-	-0-	-0-	662	2	3	9	N	3					127

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	769	-0-	-41	-0-	769	2			N	-0-					-0-
07	837	N	753	-0-	-84	-0-	753	2			N	-0-					-0-
08	775	N	711	-0-	-64	-0-	711	2			N	-0-					-0-
09	780	N	657	-0-	-123	-0-	657	2			N	-0-					-0-
10	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
11	690	N	676	-0-	-14	-0-	676	2			N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	336	2	1	9	N	1					46
07	372	N	346	-0-	-26	-0-	346	2			N	-0-					46
08	403	N	381	-0-	-22	-0-	381	2			N	-0-					46
09	330	N	314	-0-	-16	-0-	313	2	1	9	N	1					47
10	341	N	295	-0-	-46	-0-	293	2	2	9	N	2					49
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					49

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					84
07	806	N	494	-0-	-312	-0-	493	2	1	9	N	1					85
08	624	N	624	-0-	-0-	-0-	622	2	2	9	N	2					87
09	600	N	487	-0-	-113	-0-	486	2	1	9	N	1					88
10	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1					89
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					89

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					25
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					25
08	837	N	672	-0-	-165	-0-	672	2			N	-0-					25
09	900	N	804	-0-	-96	-0-	804	2			N	-0-					25
10	992	N	888	-0-	-104	-0-	887	2	1	9	N	1					26
11	835	N	835	-0-	-0-	-0-	833	2	2	9	N	2					28

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	633	-0-	-87	-0-	633	2			N	-0-					95
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					95
08	806	N	763	-0-	-43	-0-	763	2			N	-0-					95
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					95
10	868	N	721	-0-	-147	-0-	721	2			N	-0-					95
11	750	N	652	-0-	-98	-0-	652	2			N	-0-					95

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					8
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					8
08	124	N	77	-0-	-47	-0-	77	2			N	-0-					8
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					8
10	93	N	61	-0-	-32	-0-	61	2			N	-0-					8
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	488	-0-	-52	-0-	11	1	477	2	N	-0-					-0-
07	558	N	455	-0-	-103	-0-	12	1	443	2	N	-0-					-0-
08	558	N	446	-0-	-112	-0-	12	1	434	2	N	-0-					-0-
09	480	N	223	-0-	-257	-0-	11	1	212	2	N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	12	1	941	2	N	-0-					-0-
11	861	N	861	-0-	-0-	-0-	11	1	850	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	381	2	1	9	N	1					48
07	620	N	27	-0-	-593	-0-	26	2	1	9	N	1					49
08	496	N	469	-0-	-27	-0-	469	2			N	-0-					49
09	390	N	363	-0-	-27	-0-	363	2			N	-0-					49
10	284	N	284	-0-	-0-	-0-	283	2	1	9	N	1					50
11	450	N	305	-0-	-145	-0-	304	2	1	9	N	1					51

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	38	1	2	2	N	-0-					12
07	62	N	39	-0-	-23	-0-	39	1			N	-0-					12
08	62	N	39	-0-	-23	-0-	39	1			N	-0-					12
09	38	N	38	-0-	-0-	-0-	38	1			N	-0-					12
10	93	N	93	-0-	-0-	-0-	39	1	54	2	N	-0-					12
11	61	N	61	-0-	-0-	-0-	38	1	23	2	N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	341	-0-	-49	-0-	341	2			Y	-0-					-0-
07	434	X	270	-0-	-164	-0-	270	2			Y	-0-					-0-
08	443	X	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
09	420	X	382	-0-	-38	-0-	382	2			Y	-0-					-0-
10	403	X	116	-0-	-287	-0-	116	2			Y	-0-					-0-
11	420	X	2	-0-	-418	-0-	2	2			Y	-0-					-0-

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	19	1	308	2	N	-0-					41
07	341	N	333	-0-	-8	-0-	19	1	314	2	N	-0-					41
08	341	N	326	-0-	-15	-0-	19	1	307	2	N	-0-					41
09	330	N	302	-0-	-28	-0-	19	1	283	2	N	-0-					41
10	341	N	319	-0-	-22	-0-	19	1	300	2	N	-0-					41
11	330	N	311	-0-	-19	-0-	19	1	292	2	N	-0-					41

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1400	N	1400	-0-	-0-	-0-	11	1	1370	2	N	17					40
							19	9									
07	1467	N	1467	-0-	-0-	-0-	12	1	1441	2	N	13					53
							14	9									
08	1550	N	1475	-0-	-75	-0-	12	1	1443	2	N	18					71
							20	9									
09	1410	N	1339	-0-	-71	-0-	11	1	1315	2	N	12					83
							13	9									
10	1457	N	1335	-0-	-122	-0-	12	1	1305	2	N	16					99
							18	9									
11	1440	N	1371	-0-	-69	-0-	11	1	1345	2	N	14					113
							15	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

06	690	N	636	-0-	-54	-0-	94	1	542	2	N	-0-					123
07	713	N	685	-0-	-28	-0-	97	1	588	2	N	-0-					123
08	651	N	533	-0-	-118	-0-	97	1	436	2	N	-0-					123
09	714	N	714	-0-	-0-	-0-	94	1	620	2	N	-0-					123
10	682	N	669	-0-	-13	-0-	97	1	572	2	N	-0-					123
11	620	N	620	-0-	-0-	-0-	94	1	526	2	N	-0-					123

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

06	1080	N	820	-0-	-260	-0-	94	1	722	2	N	4					62
							4	9									
07	1178	N	1161	-0-	-17	-0-	97	1	1061	2	N	3					65
							3	9									
08	1178	N	773	-0-	-405	-0-	97	1	673	2	N	3					68
							3	9									
09	1142	N	1142	-0-	-0-	-0-	94	1	1044	2	N	4					72
							4	9									
10	1147	N	1141	-0-	-6	-0-	97	1	1044	2	N	-0-					72
11	1145	N	1145	-0-	-0-	-0-	94	1	1041	2	N	9					81
							10	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	94	1	4	2	N	5					37
							6	9									
07	996	N	996	-0-	-0-	-0-	97	1	882	2	N	15					52
							17	9									
08	892	N	892	-0-	-0-	-0-	97	1	794	2	N	1					53
							1	9									
09	969	N	969	-0-	-0-	-0-	94	1	867	2	N	7					60
							8	9									
10	950	N	950	-0-	-0-	-0-	97	1	847	2	N	5					65
							6	9									
11	870	N	870	-0-	-0-	-0-	94	1	776	2	N	-0-					65

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

06	1716	N	1716	-0-	-0-	-0-	1702	2	14	9	N	13					209
07	1714	N	1714	-0-	-0-	-0-	1700	2	14	9	N	13					222
08	1705	N	1676	-0-	-29	-0-	1666	2	10	9	N	9					231
09	1710	N	1560	-0-	-150	-0-	1556	2	4	9	N	4					235
10	1705	N	1549	-0-	-156	-0-	1539	2	10	9	N	9					244
11	1620	N	1523	-0-	-97	-0-	1511	2	12	9	N	11					255

KING OPERATING CORPORATION 465296
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
07	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
08	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
09	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
*10	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
*11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					28
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					28
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					28
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					28
*10	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					28
*11	965	N	965	-0-	-0-	-0-	965	2			N	-0-					28

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

06	T. A.	NO RPT	-0-	-0-	3706						N	NO RPT					-0-
07	T. A.	-0-	-0-	-0-	3706						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	3706						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	3706						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	3706						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	3706						N	-0-					-0-

THURMAN 23V WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

06	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					40
07	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					40
08	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					40
09	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					40
10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					40
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION //CONT.// 465296
PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					20
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					20
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					20
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					20
*10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					20
*11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					20

LATIGO PETROLEUM, LLC 488260
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		634	-0-	634	634	634	3			N	-0-					120
07	14B2 EXT		-0-	-0-	-0-	634					N	-0-					120
08	14B2 EXT		-0-	-0-	-0-	634					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	634					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	634					N	-0-					120
11	14B2 EXT		NO RPT	-0-	-0-	634					N	NO RPT					120

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					115
08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					115
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					115
10	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					176
07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					176
08	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					176
09	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					176
10	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					176
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5084	X	5084	-0-	-0-	-0-	5084	3			N	-0-					112
07	5287	X	5287	-0-	-0-	-0-	5287	3			N	-0-					112
08	4955	X	4955	-0-	-0-	-0-	4955	3			N	-0-					112
09	4634	X	4634	-0-	-0-	-0-	4634	3			N	-0-					112
10	4817	X	4817	-0-	-0-	-0-	4817	3			N	-0-					112
11	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					112

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					180
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					180
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					180
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					180
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					198
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					198
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					198
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					198
10	984	N	984	-0-	-0-	-0-	984	3			N	-0-					198
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					33
07	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					33
08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					33
09	960	N	947	-0-	-13	-0-	947	3			N	-0-					33
10	937	N	937	-0-	-0-	-0-	937	3			N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					214
07	0	N	-0-	-0-	-0-	-0-					N	-0-					214
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					214
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					214
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					214
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					104
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					104
08	961	N	958	-0-	-3	-0-	958	3			N	-0-					104
09	960	N	954	-0-	-6	-0-	954	3			N	-0-					104
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					104
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					125
07	1555	N	1555	-0-	-0-	-0-	1538	3	17	9	N	15					140
08	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					140
09	1282	N	1282	-0-	-0-	-0-	1271	3	11	9	N	10					150
10	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					189
07	0	N	-0-	-0-	-0-	-0-					N	-0-					189
08	14	N	6	-0-	-8	-0-	6	3			N	-0-					189
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					189
10	0	N	-0-	-0-	-0-	-0-					N	-0-					189
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					90
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					90
08	1054	N	998	-0-	-56	-0-	998	3			N	-0-					90
09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					90
10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					90
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					68
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					68
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					68
09	270	N	192	-0-	-78	-0-	192	2			N	-0-					68
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					389
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					389
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					389
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					389
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					389
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					389

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					183
07	94	N	94	-0-	-0-	-0-	63	2	31	9	N	28					211
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					211
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					211
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					211
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					35
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					35
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					35
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					35
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					228
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					228
08	248	N	125	-0-	-123	-0-	125	3			N	-0-					228
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					228
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					228
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					150
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					150
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					150

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					46
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					46
08	558	N	554	-0-	-4	-0-	554	2			N	-0-					46
09	540	N	535	-0-	-5	-0-	535	2			N	-0-					46
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					46
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					126
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					126
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					126
09	540	N	169	-0-	-371	-0-	167	3	2	9	N	2					128
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					128
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					266
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					266
08	881	N	881	-0-	-0-	-0-	880	3	1	9	N	1	197	1			70
09	924	N	924	-0-	-0-	-0-	855	3	69	9	N	63					133
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					117
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					117
08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					117
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					117
10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					117
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					199
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					199
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					199
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					199
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					199
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					137
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					137
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					137
09	540	N	515	-0-	-25	-0-	515	3			N	-0-					137
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					137
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
08	682	N	423	-0-	-259	-0-	423	3			Y	-0-					-0-
09	810	N	523	-0-	-287	-0-	523	3			Y	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					25
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					25
08	1023	N	1019	-0-	-4	-0-	1019	3			N	-0-					25
09	1020	N	862	-0-	-158	-0-	862	3			N	-0-					25
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					198
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					198
08	589	N	439	-0-	-150	-0-	439	3			N	-0-					198
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					198
10	0	N	-0-	-0-	-0-	-0-					N	-0-					198
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					65

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	951	3			N	-0-					23
07	963	N	963	-0-	-0-	-0-	963	3			N	-0-					23
08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					23
09	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					23
10	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					23
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					200
07	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					200
08	930	N	743	-0-	-187	-0-	743	3			N	-0-					200
09	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					200
10	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					200
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					350
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					350
08	806	N	805	-0-	-1	-0-	805	3			N	-0-					350
09	810	N	551	-0-	-259	-0-	551	3			N	-0-					350
10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					350
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					350

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	183					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	183					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	183					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	183					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	183					N	-0-					3
11	14B2 EXT		NO RPT	-0-	-0-	183					N	NO RPT					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					183
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					183
08	985	N	985	-0-	-0-	-0-	985	3			N	-0-					183
09	1020	N	917	-0-	-103	-0-	917	3			N	-0-					183
10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					183
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					56
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					56
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					56
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					56
10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					56
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					35
07	928	N	928	-0-	-0-	-0-	914	3	14	9	N	13					48
08	527	N	443	-0-	-84	-0-	443	3			N	-0-					48
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					48
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					48
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	11					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					156

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					292
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					292
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					292
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					292
10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					292
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					27
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					27
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					27
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					27
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

06	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					332
07	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					332
08	651	N	205	-0-	-446	-0-	205	2			Y	-0-					332
09	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					332
10	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					332
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					332

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

06	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					180
07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					180
08	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					180
09	1230	N	1229	-0-	-1	-0-	1229	3			N	-0-					180
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					37
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					37
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					37
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					37
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					37
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					63
07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					63
08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					63
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					63
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					63
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					20
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					20
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					20
09	270	N	143	-0-	-127	-0-	143	3			N	-0-					20
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					103
07	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					103
08	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					103
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					103
10	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					103
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					62
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					62
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					62
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					62
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					62
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					121
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					121
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					121
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					23
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					23
08	775	N	754	-0-	-21	-0-	754	3			N	-0-					23
09	750	N	714	-0-	-36	-0-	714	3			N	-0-					23
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					23
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					115
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					115
08	279	N	217	-0-	-62	-0-	217	2			N	-0-					115
09	240	N	222	-0-	-18	-0-	222	2			N	-0-					115
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0-	-0-	882	3			N	-0-					140
07	849	N	849	-0-	-0-	-0-	849	3			N	-0-					140
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					140
09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					140
10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

06	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					180
07	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					180
08	1798	N	1670	-0-	-128	-0-	1670	3			N	-0-					180
09	1680	N	1620	-0-	-60	-0-	1620	3			N	-0-					180
10	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

06	888	N	888	-0-	-0-	-0-	888	3			N	-0-					85
07	903	N	903	-0-	-0-	-0-	903	3			N	-0-					85
08	837	N	824	-0-	-13	-0-	824	3			N	-0-					85
09	900	N	798	-0-	-102	-0-	798	3			N	-0-					85
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					160
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					160
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					160
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					160
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					160
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					101
07	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					101
08	1178	N	843	-0-	-335	-0-	843	2			N	-0-					101
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					101
10	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					101
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					78
07	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					78
08	1395	N	1259	-0-	-136	-0-	1259	3			N	-0-					78
09	1380	N	1368	-0-	-12	-0-	1368	3			N	-0-					78
10	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					78
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					221
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					221
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					221
09	390	N	387	-0-	-3	-0-	387	2			N	-0-					221
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					221
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					188
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					188
08	651	N	464	-0-	-187	-0-	464	3			N	-0-					188
09	690	N	579	-0-	-111	-0-	579	3			N	-0-					188
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					188
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					81
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					81
08	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					81
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					81
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					81
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					188
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					188
08	186	N	-0-	-0-	-186	-0-					N	-0-					188
09	180	N	-0-	-0-	-180	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					162
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					162
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					162
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					162
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					162
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					168
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					168
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					168
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					168
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					168
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					55
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					55
08	434	N	3	-0-	-431	-0-	3	3			N	-0-					55
09	420	N	-0-	-0-	-420	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					180
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					180
09	350	N	350	-0-	-0-	-0-	348	3	2	9	N	2					182
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					182
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					157

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					193
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					193
08	620	N	599	-0-	-21	-0-	599	3			N	-0-					193
09	720	N	383	-0-	-337	-0-	383	3			N	-0-					193
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					193
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					62
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					62
08	496	N	476	-0-	-20	-0-	476	3			N	-0-					62
09	480	N	205	-0-	-275	-0-	205	3			N	-0-					62
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					62
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					137
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					137
08	465	N	350	-0-	-115	-0-	350	3			N	-0-					137
09	360	N	334	-0-	-26	-0-	334	3			N	-0-					137
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					137
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					73
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					73
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					73
09	600	N	466	-0-	-134	-0-	466	3			N	-0-					73
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					73
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					157
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					157
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					157
09	600	N	324	-0-	-276	-0-	324	3			N	-0-					157
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					157
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW "A" WELL #: RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 11/19/2019

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					132
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					132
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					132
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					190
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					190
08	372	N	341	-0-	-31	-0-	341	3			N	-0-					190
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					190
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					190
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					151
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					151
08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					151
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					151
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					151
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					190
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					190
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					190
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					190
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					190
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					181
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					181
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					181
09	270	N	184	-0-	-86	-0-	184	2			N	-0-					181
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					181
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					175
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					175
08	930	N	729	-0-	-201	-0-	729	3			N	-0-					175
09	840	N	687	-0-	-153	-0-	687	3			N	-0-					175
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					175
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					93
07	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					93
08	1209	N	1203	-0-	-6	-0-	1203	3			N	-0-					93
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					93
10	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					93
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					218
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					218
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					218
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					218
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					218
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					218

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					50
07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					50
08	868	N	610	-0-	-258	-0-	610	3			N	-0-					50
09	840	N	604	-0-	-236	-0-	604	3			N	-0-					50
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					148
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					148
08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					148
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					148
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					148
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					84
07	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					84
08	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					84
09	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					84
10	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					84
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					375
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					375
08	503	N	503	-0-	-0-	-0-	459	3	44	9	N	40					415
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					415
10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					415
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					415

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					199
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					199
08	279	N	220	-0-	-59	-0-	220	2			N	-0-					199
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					199
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					199
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					182
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					182
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					182
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					182
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					182
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

06	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					199
07	996	N	996	-0-	-0-	-0-	996	2			N	-0-					199
08	1240	N	945	-0-	-295	-0-	945	2			N	-0-					199
09	1110	N	670	-0-	-440	-0-	502	2	168	9	N	153	174	1			178
10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					178
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

06	14B2	EXT	-0-	-0-	-0-	855					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	855					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	855					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	855					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	855					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	855					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					199
07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					199
08	762	N	762	-0-	-0-	-0-	762	2			N	-0-					199
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					199
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					199
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					185
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					185
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					185
09	360	N	215	-0-	-145	-0-	215	3			N	-0-					185
10	0	N	-0-	-0-	-0-	-0-					N	-0-					185
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

06	720	X	543	-0-	-177	-0-	543	3			N	-0-					40
07	744	X	569	-0-	-175	-0-	569	3			N	-0-					40
08	562	X	562	-0-	-0-	-0-	562	3			N	-0-					40
09	540	X	539	-0-	-1	-0-	539	3			N	-0-					40
10	558	X	549	-0-	-9	-0-	549	3			N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					82

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					20
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					20
08	465	N	58	-0-	-407	-0-	58	3			N	-0-					20
09	180	N	66	-0-	-114	-0-	66	3			N	-0-					20
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					133

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					107
07	741	N	741	-0-	-0-	-0-	741	3			N	-0-					107
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					107
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					107
10	990	N	990	-0-	-0-	-0-	990	3			N	-0-					107
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	0	N	-0-	-0-	-0-	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					85
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					85
08	620	N	454	-0-	-166	-0-	454	3			N	-0-					85
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					85
10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					224
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					224
08	341	N	312	-0-	-29	-0-	312	3			N	-0-					224
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					224
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					224
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					93
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					93
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					93
09	210	N	121	-0-	-89	-0-	121	3			N	-0-					93
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					93
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					210
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					210
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					210
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					210
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					210
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					93
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					93
08	31	N	-0-	-0-	31	-0-					N	-0-					93
09	30	N	7	-0-	23	-0-	7	3			N	-0-					93
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					93
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2417	N	2417	-0-	-0-	-0-	2417	3			N	-0-					240
07	2503	N	2503	-0-	-0-	-0-	2503	3			N	-0-					240
08	2516	N	2516	-0-	-0-	-0-	2516	3			N	-0-					240
09	2430	N	2292	-0-	-138	-0-	2292	3			N	-0-					240
10	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					240
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					70
07	307	N	307	-0-	-0-	-0-	196	3	111	9	N	101					171
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					171
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					171
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					171
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					287
07	969	N	969	-0-	-0-	-0-	968	3	1	9	N	1					288
08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					288
09	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					288
10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					288
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					288

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

06	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					141
07	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					141
08	1333	N	1324	-0-	-9	-0-	1324	3			N	-0-					141
09	1290	N	756	-0-	-534	-0-	756	3			N	-0-					141
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					141
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					176
07	950	N	950	-0-	-0-	-0-	950	2			N	-0-					176
08	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					176
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					176
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					176
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					497
07	582	N	582	-0-	-0-	-0-	582	2			N	-0-					497
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					497
09	570	N	533	-0-	-37	-0-	533	2			N	-0-					497
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					497
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					315
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					315
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					315
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					315
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					315
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					315

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
09	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					57
07	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					57
08	2046	N	1443	-0-	-603	-0-	1443	3			N	-0-					57
09	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					57
10	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					57
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					150
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					150
08	837	N	721	-0-	-116	-0-	721	3			N	-0-					150
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					150
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					17
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					17
08	527	N	291	-0-	-236	-0-	291	3			N	-0-					17
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					17
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					17
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5003	X	5003	-0-	-0-	-0-	4793	2	210	9	N	191	191	1			180
07	4794	X	4794	-0-	-0-	-0-	4794	2			N	-0-					180
08	5301	X	4761	-0-	-540	-0-	4484	2	277	9	N	252	190	1			242
09	5130	X	4642	-0-	-488	-0-	4492	2	150	9	N	136	142	1			236
10	5301	X	4509	-0-	-792	-0-	4509	2			N	-0-					236
11	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					236

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1562	N	1562	-0-	-0-	-0-	1533	2	29	9	N	26	194	1			333
07	1920	N	1920	-0-	-0-	-0-	1459	2	461	9	N	419	193	1			559
08	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					559
09	1530	N	1448	-0-	-82	-0-	1448	2			N	-0-					559
10	1688	N	1688	-0-	-0-	-0-	1472	2	216	9	N	196	196	1			559
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					559

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	1419	-0-	-2331	-0-	1096	2	323	9	N	294	367	1			174
07	3379	X	2482	-0-	-897	-0-	2002	2	480	9	N	436	388	1			222
08	3596	X	2429	-0-	-1167	-0-	1957	2	472	9	N	429	582	1			69
09	3480	X	2051	-0-	-1429	-0-	1625	2	426	9	N	387	386	1			70
10	3596	X	2721	-0-	-875	-0-	2227	2	494	9	N	449	392	1			127
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					127

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					282
07	974	N	974	-0-	-0-	-0-	974	2			N	-0-					282
08	1953	N	1750	-0-	-203	-0-	1750	2			N	-0-					282
09	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					282
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					282
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					282

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	9050	-0-	-520	-0-	8747	2	303	9	N	275	197	1			331
07	9889	X	9100	-0-	-789	-0-	8832	2	268	9	N	244	195	1			380
08	9641	X	8979	-0-	-662	-0-	8516	2	463	9	N	421	389	1			412
09	9120	X	8567	-0-	-553	-0-	8519	2	48	9	N	44	200	1			256
10	9362	X	8761	-0-	-601	-0-	8582	2	179	9	N	163	192	1			227
11	9060	X	NO RPT	-0-	-9060	-0-					N	NO RPT					227

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					502
07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					502
08	1085	N	841	-0-	-244	-0-	841	2			N	-0-					502
09	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					502
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					502
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					502

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4606	X	4606	-0-	-0-	-0-	4606	2			N	-0-					610
07	4653	X	4653	-0-	-0-	-0-	4653	2			N	-0-					610
08	6145	X	6145	-0-	-0-	-0-	6145	2			N	-0-					610
09	5263	X	5263	-0-	-0-	-0-	5263	2			N	-0-					610
10	5525	X	5525	-0-	-0-	-0-	5525	2			N	-0-					610
11	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					610

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	127	3	209	9	N	190	190	1			50
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					50
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					50
09	330	N	202	-0-	-128	-0-	202	3			N	-0-					50
10	452	N	452	-0-	-0-	-0-	245	3	207	9	N	188	193	1			45
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					201
07	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					201
08	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					201
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					201
10	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					201
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7006	X	7006	-0-	-0-	-0-	7006	2			N	-0-					370
07	8401	X	7626	-0-	-775	-0-	7626	2			N	-0-					370
08	8401	X	7242	-0-	-1159	-0-	7242	2			N	-0-					370
09	7290	X	7290	-0-	-0-	-0-	7290	2			N	-0-					370
10	7481	X	7481	-0-	-0-	-0-	7481	2			N	-0-					370
11	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					370

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1594	-0-	-446	-0-	1594	2			N	-0-					342
07	2418	X	2418	-0-	-0-	-0-	2288	2	130	9	N	118	192	1			268
08	2108	X	1601	-0-	-507	-0-	1416	2	185	9	N	168	191	1			245
09	1590	X	605	-0-	-985	-0-	605	2			N	-0-					245
10	1643	X	800	-0-	-843	-0-	587	2	213	9	N	194	195	1			244
11	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					244

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

06	4350	X	2878	-0-	-1472	-0-	2878	2			N	-0-					311
07	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-					311
08	4619	X	3541	-0-	-1078	-0-	3541	2			N	-0-					311
09	4470	X	4303	-0-	-167	-0-	4303	2			N	-0-					311
10	4619	X	4431	-0-	-188	-0-	4431	2			N	-0-					311
11	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					311

MEWBOURNE OIL COMPANY 562560
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

06	690	N	639	-0-	-51	-0-	639	2			N	-0-					55
07	744	N	690	-0-	-54	-0-	687	2	3	9	N	3					58
08	669	N	669	-0-	-0-	-0-	669	2			N	-0-					58
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					58
10	682	N	673	-0-	-9	-0-	673	2			N	-0-					58
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					58

MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

06	1056	N	1056	-0-	-0-	-0-	30	1	1026	2	N	-0-					120
07	1100	N	1100	-0-	-0-	-0-	31	1	1069	2	N	-0-					120
08	1100	N	1100	-0-	-0-	-0-	31	1	1063	2	N	5					125
							6	9									
09	1050	N	1013	-0-	-37	-0-	30	1	983	2	N	-0-					125
10	1085	N	1066	-0-	-19	-0-	31	1	1035	2	N	-0-					125
11	1053	N	1053	-0-	-0-	-0-	30	1	1017	2	N	5					130
							6	9									

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	N	927	-0-	-0-	-0-	28	1	899	2	N	-0-					169
07	981	N	981	-0-	-0-	-0-	30	1	951	2	N	-0-					169
08	962	N	962	-0-	-0-	-0-	28	1	934	2	N	-0-					169
09	951	N	951	-0-	-0-	-0-	30	1	921	2	N	-0-					169
10	973	N	973	-0-	-0-	-0-	30	1	943	2	N	-0-					169
11	962	N	962	-0-	-0-	-0-	29	1	927	2	N	5					174
							6	9									

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	-0-	30	1	715	2	N	-0-					89
07	722	N	722	-0-	-0-	-0-	31	1	691	2	N	-0-					89
08	761	N	761	-0-	-0-	-0-	31	1	730	2	N	-0-					89
09	744	N	744	-0-	-0-	-0-	29	1	715	2	N	-0-					89
10	762	N	762	-0-	-0-	-0-	31	1	731	2	N	-0-					89
11	701	N	701	-0-	-0-	-0-	30	1	671	2	N	-0-					89

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1228	-0-	-122	-0-	30	1	1184	2	N	13					121
							14	9									
07	1469	N	1469	-0-	-0-	-0-	31	1	1417	2	N	19					140
							21	9									
08	1519	N	1335	-0-	-184	-0-	30	1	1293	2	N	11					151
							12	9									
09	1230	N	1088	-0-	-142	-0-	30	1	1052	2	N	5					156
							6	9									
10	1457	N	1065	-0-	-392	-0-	30	1	1035	2	N	-0-					156
11	1290	N	1041	-0-	-249	-0-	30	1	1011	2	N	-0-					156

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	356	-0-	-34	-0-	30	1	326	2	N	-0-					33
07	372	N	371	-0-	-1	-0-	31	1	340	2	N	-0-					33
08	374	N	374	-0-	-0-	-0-	31	1	343	2	N	-0-					33
09	363	N	363	-0-	-0-	-0-	30	1	333	2	N	-0-					33
10	382	N	382	-0-	-0-	-0-	31	1	351	2	N	-0-					33
11	370	N	370	-0-	-0-	-0-	30	1	340	2	N	-0-					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1757	N	1757	-0-	-0-	-0-	30	1	1725	2	N	2					35
							2	9									
07	1820	N	1820	-0-	-0-	-0-	31	1	1780	2	N	8					43
							9	9									
08	1781	N	1781	-0-	-0-	-0-	30	1	1739	2	N	11					54
							12	9									
09	1720	N	1720	-0-	-0-	-0-	30	1	1686	2	N	4					58
							4	9									
10	1822	N	1822	-0-	-0-	-0-	31	1	1781	2	N	9					67
							10	9									
*11	1801	N	1801	-0-	-0-	-0-	30	1	1768	2	N	3					70
							3	9									

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

06	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

06	2821	X	2821	-0-	-0-	-0-	20	1	2801	2	N	-0-					246
07	5803	X	5803	-0-	-0-	-0-	31	1	5772	2	N	-0-					246
08	1426	X	90	-0-	-1336	-0-	31	1	59	2	N	-0-					246
09	7309	X	7309	-0-	-0-	-0-	30	1	7279	2	N	-0-					246
10	6482	X	6482	-0-	-0-	-0-	31	1	6451	2	N	-0-	171	1			75
11	5063	X	5063	-0-	-0-	-0-	30	1	5033	2	N	-0-					75

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

06	1329	N	1329	-0-	-0-	-0-	27	1	1296	2	N	5					159
							6	9									
07	905	N	905	-0-	-0-	-0-	15	1	890	2	N	-0-					159
08	957	N	957	-0-	-0-	-0-	18	1	939	2	N	-0-					159
09	1046	N	1046	-0-	-0-	-0-	26	1	974	2	N	42					201
							46	9									
10	874	N	874	-0-	-0-	-0-	31	1	843	2	N	-0-					201
11	948	N	948	-0-	-0-	-0-	29	1	875	2	N	40					241
							44	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	811	-0-	-659	-0-	26	1	785	2	N	-0-					97
07	1519	N	337	-0-	-1182	-0-	11	1	326	2	N	-0-					97
08	2320	N	2320	-0-	-0-	-0-	31	1	2253	2	N	33					130
							36	9									
09	2248	N	2248	-0-	-0-	-0-	30	1	2217	2	N	1					131
							1	9									
10	2844	N	2844	-0-	-0-	-0-	31	1	2782	2	N	28					159
							31	9									
11	2424	N	2424	-0-	-0-	-0-	29	1	2376	2	N	17					176
							19	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

06	480	N	197	-0-	-283	-0-	30	1	167	2	N	-0-					77
07	230	N	230	-0-	-0-	-0-	31	1	199	2	N	-0-					77
08	201	N	201	-0-	-0-	-0-	31	1	170	2	N	-0-					77
09	210	N	115	-0-	-95	-0-	30	1	85	2	N	-0-					77
10	217	N	87	-0-	-130	-0-	31	1	56	2	N	-0-					77
11	180	N	58	-0-	-122	-0-	30	1	28	2	N	-0-					77

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

06	4632	X	4632	-0-	-0-	-0-	28	1	4528	2	N	69					267
							76	9									
07	4782	X	4782	-0-	-0-	-0-	31	1	4655	2	N	87	190	1			164
							96	9									
08	4185	X	3948	-0-	-237	-0-	30	1	3876	2	N	38					202
							42	9									
09	4050	X	3931	-0-	-119	-0-	30	1	3838	2	N	57	193	1			66
							63	9									
10	4185	X	4034	-0-	-151	-0-	31	1	3929	2	N	67					133
							74	9									
11	4050	X	3782	-0-	-268	-0-	30	1	3695	2	N	52					185
							57	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

06	630	N	628	-0-	-2	-0-	30	1	498	2	N	91					253
							100	9									
07	651	N	520	-0-	-131	-0-	31	1	450	2	N	35	183	1			105
							39	9									
08	693	N	693	-0-	-0-	-0-	31	1	572	2	N	82					187
							90	9									
09	732	N	732	-0-	-0-	-0-	30	1	589	2	N	103	183	1			107
							113	9									
10	602	N	602	-0-	-0-	-0-	31	1	519	2	N	47					154
							52	9									
11	660	N	646	-0-	-14	-0-	30	1	533	2	N	75					229
							83	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	30	1	741	2	N	17					130
							19	9									
07	775	N	320	-0-	-455	-0-	31	1	289	2	N	-0-					130
08	899	N	241	-0-	-658	-0-	31	1	210	2	N	-0-					130
09	780	N	227	-0-	-553	-0-	30	1	197	2	N	-0-					130
10	491	N	491	-0-	-0-	-0-	8	1	457	2	N	24					154
							26	9									
11	1322	N	1322	-0-	-0-	-0-	27	1	1242	2	N	48					202
							53	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2761	N	2761	-0-	-0-	-0-	30	1	2701	2	N	27					229
							30	9									
07	2764	N	2764	-0-	-0-	-0-	31	1	2712	2	N	19	183	1			65
							21	9									
08	2790	N	2745	-0-	-45	-0-	31	1	2686	2	N	25					90
							28	9									
09	2730	N	2638	-0-	-92	-0-	30	1	2600	2	N	7					97
							8	9									
10	2759	N	2658	-0-	-101	-0-	30	1	2621	2	N	6	59	1			44
							7	9									
11	2670	N	2616	-0-	-54	-0-	28	1	2559	2	N	26					70
							29	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3206	-0-	-394	-0-	30	1	3111	2	N	59	184	1			102
							65	9									
07	3720	X	3057	-0-	-663	-0-	31	1	2960	2	N	60					162
							66	9									
08	3720	X	1804	-0-	-1916	-0-	31	1	1750	2	N	21					183
							23	9									
09	3270	X	3066	-0-	-204	-0-	30	1	3007	2	N	26					209
							29	9									
10	3317	X	2137	-0-	-1180	-0-	31	1	2069	2	N	34					243
							37	9									
11	3210	X	3201	-0-	-9	-0-	30	1	3103	2	N	62	186	1			119
							68	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	105
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	105
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	105
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	105
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	105
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	105

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4122	X	4122	-0-	-0-	-0-	30	1	4020	2	N	65	180	1			105
							72	9									
07	3069	X	2511	-0-	-558	-0-	31	1	2465	2	N	14					119
							15	9									
08	3069	X	3028	-0-	-41	-0-	31	1	2942	2	N	50					169
							55	9									
09	3420	X	3012	-0-	-408	-0-	30	1	2921	2	N	55					224
							61	9									
10	3534	X	2842	-0-	-692	-0-	31	1	2757	2	N	49					273
							54	9									
11	3420	X	2506	-0-	-914	-0-	30	1	2430	2	N	42	189	1			126
							46	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	976	-0-	-134	-0-	30	1	891	2	N	50					172
							55	9									
07	948	N	948	-0-	-0-	-0-	27	1	871	2	N	45					217
							50	9									
08	1054	N	1017	-0-	-37	-0-	31	1	932	2	N	49					266
							54	9									
09	990	N	958	-0-	-32	-0-	30	1	878	2	N	45					311
							50	9									
10	972	N	972	-0-	-0-	-0-	31	1	894	2	N	43					354
							47	9									
11	990	N	961	-0-	-29	-0-	30	1	873	2	N	53					407
							58	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2889	-0-	-831	-0-	30	1	2830	2	N	26					165
							29	9									
07	3503	X	3233	-0-	-270	-0-	31	1	3176	2	N	24					189
							26	9									
08	3503	X	2762	-0-	-741	-0-	30	1	2710	2	N	20	179	1			30
							22	9									
09	3210	X	2684	-0-	-526	-0-	25	1	2633	2	N	24					54
							26	9									
10	3224	X	3053	-0-	-171	-0-	28	1	2985	2	N	36					90
							40	9									
11	3236	X	3236	-0-	-0-	-0-	30	1	3154	2	N	47					137
							52	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2646	N	2646	-0-	-0-	-0-	30	1	2393	2	N	203	363	1			251
							223	9									
07	3050	N	3050	-0-	-0-	-0-	31	1	2746	2	N	248	187	1			312
							273	9									
08	3100	N	3259	-0-	159	159	31	1	2953	2	N	250	190	1			372
							275	9									
09	2899	N	2740	-0-	-159	-0-	30	1	2471	2	N	217	190	1			399
							239	9									
10	3100	N	3688	-0-	588	588	31	1	3283	2	N	340	380	1			359
							374	9									
11	4167	X	3579	-0-	-588	-0-	30	1	3286	2	N	239	192	1			406
							263	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	753	-0-		-87	-0-		30	1	722	2	N	1	191	1			104
									1	9									
07	868	N	681	-0-		-187	-0-		31	1	644	2	N	5					109
									6	9									
08	899	N	726	-0-		-173	-0-		31	1	692	2	N	3					112
									3	9									
09	787	N	787	-0-		-0-	-0-		30	1	740	2	N	15					127
									17	9									
10	829	N	829	-0-		-0-	-0-		31	1	783	2	N	14					141
									15	9									
11	821	N	821	-0-		-0-	-0-		30	1	777	2	N	13					154
									14	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1104	-0-		-36	-0-		30	1	1051	2	N	21					210
									23	9									
07	1116	N	1116	-0-		-0-	-0-		31	1	1038	2	N	43	191	1			62
									47	9									
08	1178	N	1100	-0-		-78	-0-		31	1	1034	2	N	32					94
									35	9									
09	1110	N	905	-0-		-205	-0-		29	1	834	2	N	38					132
									42	9									
10	1116	N	1044	-0-		-72	-0-		30	1	973	2	N	37					169
									41	9									
11	1050	N	770	-0-		-280	-0-		30	1	715	2	N	23					192
									25	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2525	N	2525	-0-		-0-	-0-		30	1	2467	2	N	25					198
									28	9									
07	2151	N	2151	-0-		-0-	-0-		27	1	2099	2	N	23					221
									25	9									
08	2178	N	2178	-0-		-0-	-0-		31	1	2128	2	N	17					238
									19	9									
09	1933	N	1933	-0-		-0-	-0-		30	1	1883	2	N	18					256
									20	9									
10	1958	N	1958	-0-		-0-	-0-		31	1	1908	2	N	17					273
									19	9									
11	1847	N	1847	-0-		-0-	-0-		30	1	1797	2	N	18					291
									20	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3441	X	3441	-0-		-0-	-0-		30	1	3203	2	N	189	192	1			214
									208	9									
07	3537	X	3537	-0-		-0-	-0-		31	1	3426	2	N	73	182	1			105
									80	9									
08	3228	X	3228	-0-		-0-	-0-		31	1	3087	2	N	100					205
									110	9									
09	3343	X	3343	-0-		-0-	-0-		30	1	3241	2	N	65	183	1			87
									72	9									
10	3487	X	3487	-0-		-0-	-0-		31	1	3326	2	N	118					205
									130	9									
11	3459	X	3459	-0-		-0-	-0-		30	1	3290	2	N	126	174	1			157
									139	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BAGLEY 16 WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5944	X	5944	-0-	-0-	-0-	5331	2	613	9	N	557	581	1			249
07	6165	X	6165	-0-	-0-	-0-	5583	2	582	9	N	529	587	1			191
08	4828	X	4828	-0-	-0-	-0-	4549	2	279	9	N	254	197	1			248
09	4972	X	4972	-0-	-0-	-0-	4602	2	370	9	N	336	383	1			201
10	2952	X	2952	-0-	-0-	-0-	2867	2	85	9	N	77					278
11	6380	X	6380	-0-	-0-	-0-	6006	2	374	9	N	340	389	1			229

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

06	2888	X	2888	-0-	-0-	-0-	240	1	2410	2	N	216	379	1			124
							238	9									
07	2796	X	2796	-0-	-0-	-0-	244	1	2370	2	N	165	159	1			130
							182	9									
08	2916	X	2916	-0-	-0-	-0-	248	1	2478	2	N	173					303
							190	9									
09	2771	X	2771	-0-	-0-	-0-	240	1	2358	2	N	157	181	1			279
							173	9									
10	2840	X	2840	-0-	-0-	-0-	237	1	2436	2	N	152	190	1			241
							167	9									
11	2701	X	2701	-0-	-0-	-0-	237	1	2291	2	N	157	173	1			225
							173	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

06	3921	X	3921	-0-	-0-	-0-	236	1	3353	2	N	302	383	1			232
							332	9									
07	4151	X	4151	-0-	-0-	-0-	244	1	3546	2	N	328	392	1			168
							361	9									
08	3890	X	3890	-0-	-0-	-0-	248	1	3365	2	N	252	197	1			223
							277	9									
09	3511	X	3511	-0-	-0-	-0-	234	1	3050	2	N	206	198	1			231
							227	9									
10	3096	X	3096	-0-	-0-	-0-	236	1	2689	2	N	155	192	1			194
							171	9									
11	3000	X	3000	-0-	-0-	-0-	240	1	2520	2	N	218	195	1			217
							240	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

06	2431	N	2431	-0-	-0-	-0-	30	1	2378	2	N	21	171	1			115
							23	9									
07	2513	N	2513	-0-	-0-	-0-	31	1	2461	2	N	19					134
							21	9									
08	2281	N	2281	-0-	-0-	-0-	30	1	2234	2	N	15					149
							17	9									
09	2311	N	2311	-0-	-0-	-0-	30	1	2277	2	N	4					153
							4	9									
10	2260	N	2260	-0-	-0-	-0-	31	1	2229	2	N	-0-					153
11	2998	N	2998	-0-	-0-	-0-	30	1	2957	2	N	10					163
							11	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	5782	-0-	-638	-0-	30	1	5724	2	N	25					227
							28	9									
07	6634	X	4263	-0-	-2371	-0-	29	1	4220	2	N	13					240
							14	9									
08	6634	X	6244	-0-	-390	-0-	29	1	6143	2	N	65					305
							72	9									
09	7116	X	7116	-0-	-0-	-0-	30	1	7049	2	N	34					339
							37	9									
10	7006	X	7006	-0-	-0-	-0-	31	1	6957	2	N	16	180	1			175
							18	9									
11	6815	X	6815	-0-	-0-	-0-	30	1	6722	2	N	57					232
							63	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3008	X	3008	-0-	-0-	-0-	30	1	2928	2	N	45					190
							50	9									
07	2900	X	2900	-0-	-0-	-0-	31	1	2832	2	N	34	189	1			35
							37	9									
08	3013	X	3013	-0-	-0-	-0-	31	1	2932	2	N	45					80
							50	9									
09	2449	N	2449	-0-	-0-	-0-	29	1	2387	2	N	30					110
							33	9									
10	2656	N	2656	-0-	-0-	-0-	30	1	2589	2	N	34	59	1			85
							37	9									
11	2630	N	2630	-0-	-0-	-0-	29	1	2557	2	N	40					125
							44	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3996	X	3996	-0-	-0-	-0-	340	1	3445	2	N	192	182	1			159
							211	9									
07	4368	X	4368	-0-	-0-	-0-	283	1	3845	2	N	218	173	1			204
							240	9									
08	4669	X	4669	-0-	-0-	-0-	279	1	4126	2	N	240	189	1			255
							264	9									
09	4361	X	4361	-0-	-0-	-0-	262	1	3861	2	N	216	381	1			90
							238	9									
10	4195	X	4195	-0-	-0-	-0-	268	1	3704	2	N	203	185	1			108
							223	9									
11	3485	X	3485	-0-	-0-	-0-	255	1	3043	2	N	170					278
							187	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4663	X	4663	-0-	-0-	-0-	311	1	4042	2	N	282	393	1			159
							310	9									
07	5674	X	5674	-0-	-0-	-0-	368	1	4989	2	N	288	362	1			85
							317	9									
08	5925	X	5925	-0-	-0-	-0-	357	1	5283	2	N	259	172	1			172
							285	9									
09	6100	X	6100	-0-	-0-	-0-	368	1	5436	2	N	269	366	1			75
							296	9									
10	5933	X	5933	-0-	-0-	-0-	383	1	5294	2	N	233	186	1			122
							256	9									
11	5125	X	5125	-0-	-0-	-0-	375	1	4484	2	N	242	151	1			213
							266	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	-0-	756	2	108	9	N	98					232
07	885	N	885	-0-	-0-	-0-	776	2	109	9	N	99	182	1			149
08	862	N	862	-0-	-0-	-0-	762	2	100	9	N	91					240
09	837	N	837	-0-	-0-	-0-	731	2	106	9	N	96	182	1			154
10	775	N	538	-0-	-237	-0-	487	2	51	9	N	46					200
11	980	N	980	-0-	-0-	-0-	823	2	157	9	N	143	184	1			159

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	31	1	243	2	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	31	1	254	2	N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	30	1	259	2	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	30	1	278	2	N	-0-					-0-

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGLEY 16 WELL #: C001CN RRCID -> 298507 COMPL. DATE 09/24/2024 TOTAL DEPTH 6567 PERF. 6950 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16290	X	10506	-0-	-5784	-0-	1050	1	8182	2	N	1158	1274	1			279
							1274	9									
07	13981	X	10029	-0-	-3952	-0-	847	1	7983	2	N	1090	927	1			442
							1199	9									
08	13299	X	8121	-0-	-5178	-0-	31	1	7045	2	N	950	1078	1			314
							1045	9									
09	12600	X	7704	-0-	-4896	-0-	1050	1	5778	2	N	796	925	1			185
							876	9									
10	11563	X	6188	-0-	-5375	-0-	1085	1	4435	2	N	607	550	1			242
							668	9									
11	10500	X	5204	-0-	-5296	-0-	1016	1	3588	2	N	545	549	1			238
							600	9									

COURSON WERMSKE 89 A WELL #: C001CN RRCID -> 299559 COMPL. DATE 03/29/2025 TOTAL DEPTH 6942 PERF. 7315 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268903	X	79047	-0-	-189856	-0-	812	1	76977	2	N	1144	1113	1			228
							1258	9									
07	77252	X	67609	-0-	-9643	-0-	31	1	66482	2	N	996	980	1			244
							1096	9									
08	77252	X	57045	-0-	-20207	-0-	31	1	56095	2	N	835	970	1			109
							919	9									
09	74760	X	47853	-0-	-26907	-0-	30	1	47018	2	N	732	708	1			133
							805	9									
10	77252	X	43226	-0-	-34026	-0-	31	1	42439	2	N	687	588	1			232
							756	9									
11	74760	X	37737	-0-	-37023	-0-	30	1	37043	2	N	604	594	1			242
							664	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ROY LINN 580 WELL #: C002PB RRCID -> 299675 COMPL. DATE 03/28/2025 TOTAL DEPTH 7215 PERF. 7571 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395544	X	105832	-0-	-289712	-0-	180	1	101981	2	N	3337	3441	1			399
							3671	9									
07	103137	X	90597	-0-	-12540	-0-	186	1	87284	2	N	2843	2724	1			518
							3127	9									
08	103137	X	72949	-0-	-30188	-0-	185	1	70359	2	N	2186	2337	1			367
							2405	9									
09	99810	X	62945	-0-	-36865	-0-	30	1	60664	2	N	2046	1979	1			434
							2251	9									
10	103137	X	57258	-0-	-45879	-0-	31	1	55189	2	N	1853	2019	1			268
							2038	9									
11	99810	X	53252	-0-	-46558	-0-	30	1	51460	2	N	1602	1650	1			220
							1762	9									

NATURAL GAS ANADARKO COMPANY 600750
MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

06	60	N	-0-	-0-	-60	-0-					N	-0-					40
07	1	N	-0-	-0-	-1	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

06	780	N	682	-0-	-98	-0-	60	1	602	2	N	18					178
							20	9									
07	775	N	179	-0-	-596	-0-	48	1	131	2	N	-0-					178
08	2153	N	2153	-0-	-0-	-0-	62	1	2040	2	N	46	179	1			45
							51	9									
09	2391	N	2391	-0-	-0-	-0-	60	1	2294	2	N	34					79
							37	9									
10	2666	N	2666	-0-	-0-	-0-	62	1	2578	2	N	24					103
							26	9									
*11	1308	N	1308	-0-	-0-	-0-	60	1	1228	2	N	18					121
							20	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1690	-0-	-80	-0-	48	1	1642	2	N	-0-					53
07	2294	N	1767	-0-	-527	-0-	62	1	1705	2	N	-0-					53
08	1677	N	1677	-0-	-0-	-0-	62	1	1615	2	N	-0-					53
09	1925	N	1925	-0-	-0-	-0-	60	1	1865	2	N	-0-					53
10	2136	N	2136	-0-	-0-	-0-	62	1	2074	2	N	-0-					53
*11	2100	N	2100	-0-	-0-	-0-	60	1	2040	2	N	-0-					53

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	44	-0-	-76	-0-	22	1	22	9	N	20					97
07	103	N	103	-0-	-0-	-0-	50	1	53	9	N	48					145
08	62	N	44	-0-	-18	-0-	22	1	22	9	N	20					165
09	93	N	93	-0-	-0-	-0-	58	1	35	9	N	32					197
10	93	N	57	-0-	-36	-0-	32	1	25	9	N	23					220
*11	39	N	39	-0-	-0-	-0-	20	1	19	9	N	17					237

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	467	-0-	-43	-0-	54	1	392	2	N	19	193	1			45
							21	9									
07	524	N	524	-0-	-0-	-0-	62	1	450	2	N	11					56
							12	9									
08	527	N	451	-0-	-76	-0-	62	1	355	2	N	31					87
							34	9									
09	480	N	472	-0-	-8	-0-	52	1	409	2	N	10					97
							11	9									
10	598	N	598	-0-	-0-	-0-	62	1	494	2	N	38					135
							42	9									
*11	589	N	589	-0-	-0-	-0-	60	1	477	2	N	47					182
							52	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
*10	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1273	-0-	-47	-0-	1273	2			N	-0-					-0-
07	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1592	N	1592	-0-	-0-	-0-	1478	2	114	9	N	104	159	1			42
07	1643	N	1565	-0-	-78	-0-	1475	2	90	9	N	82					124
08	1581	N	1527	-0-	-54	-0-	1432	2	95	9	N	86					210
09	1590	N	1522	-0-	-68	-0-	1426	2	96	9	N	87	188	1			109
10	1550	N	1468	-0-	-82	-0-	1383	2	85	9	N	77	73	1			113
11	1470	N	1283	-0-	-187	-0-	1121	2	162	9	N	147					260

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	58	-0-	-62	-0-	58	2			N	-0-					22
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					22
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					22
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					22
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					22
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					22

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1201	-0-	-389	-0-	276	1	864	2	N	55	170	1			88
							61	9									
07	1581	N	1276	-0-	-305	-0-	213	1	994	2	N	63					151
							69	9									
08	1581	N	795	-0-	-786	-0-	113	1	628	2	N	49	154	1			46
							54	9									
09	1200	N	672	-0-	-528	-0-	68	1	571	2	N	30					76
							33	9									
10	1666	N	1666	-0-	-0-	-0-	200	1	1291	2	N	159	154	1			81
							175	9									
11	780	N	-0-	-0-	-780	-0-					N	-0-					81

MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3166	-0-	-464	-0-	2961	2	205	9	N	186	184	1			99
07	3627	X	3280	-0-	-347	-0-	3050	2	230	9	N	209	166	1			142
08	3472	X	3155	-0-	-317	-0-	2980	2	175	9	N	159	177	1			124
09	3180	X	1775	-0-	-1405	-0-	1656	2	119	9	N	108	100	1			132
10	3588	X	3588	-0-	-0-	-0-	3323	2	265	9	N	241	184	1			189
11	3180	X	3138	-0-	-42	-0-	2936	2	202	9	N	184	181	1			192

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	927	-0-	-273	-0-	869	2	58	9	N	53	183	1			79
07	1922	N	-0-	-0-	-1922	-0-					N	-0-					79
08	1922	N	1626	-0-	-296	-0-	1442	2	184	9	N	167					246
09	2008	N	2008	-0-	-0-	-0-	1829	2	179	9	N	163	347	1			62
10	1762	N	1762	-0-	-0-	-0-	1622	2	140	9	N	127					189
11	1889	N	1889	-0-	-0-	-0-	1723	2	166	9	N	151	161	1			179

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1067	-0-	-133	-0-	1030	2	37	9	N	34					280
07	1057	N	1057	-0-	-0-	-0-	1031	2	26	9	N	24	181	1			123
08	1067	N	1067	-0-	-0-	-0-	1013	2	54	9	N	49	45	1			127
09	1080	N	1041	-0-	-39	-0-	975	2	66	9	N	60	136	1			51
10	1054	N	1049	-0-	-5	-0-	982	2	67	9	N	61					112
11	1020	N	988	-0-	-32	-0-	913	2	75	9	N	68	78	1			102

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

06	3840	X	2883	-0-	-957	-0-	2820	2	63	9	N	57	185	1			157
07	3968	X	3448	-0-	-520	-0-	3401	2	47	9	N	43					200
08	3565	X	2716	-0-	-849	-0-	2660	2	56	9	N	51	136	1			115
09	2880	X	2136	-0-	-744	-0-	2062	2	74	9	N	67	78	1			104
10	3441	X	2173	-0-	-1268	-0-	2103	2	70	9	N	64					168
11	3330	X	1922	-0-	-1408	-0-	1852	2	70	9	N	64	151	1			81

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

06	3510	X	3149	-0-	-361	-0-	850	1	2221	2	N	71	179	1			185
							78	9									
07	3503	X	3343	-0-	-160	-0-	878	1	2329	2	N	124					309
							136	9									
08	3503	X	3134	-0-	-369	-0-	821	1	2202	2	N	101	190	1			220
							111	9									
09	3417	X	3417	-0-	-0-	-0-	850	1	2436	2	N	119	183	1			156
							131	9									
10	3465	X	3465	-0-	-0-	-0-	864	1	2448	2	N	139	182	1			113
							153	9									
11	3240	X	2335	-0-	-905	-0-	850	1	1331	2	N	140					253
							154	9									

MCGARRAUGH 154 WELL #: 2H RRCID -> 297121 COMPL. DATE 04/11/2012 TOTAL DEPTH 7013 PERF. 7720 - 11293

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH 154 WELL #: RRCID -> 298003 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3350 - 3661

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					10
07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					10
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					10
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					10
10	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	1605	N	1605	-0-	-0-	-0-	1505	3	100	9	N	91					228
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

06	0	N	-0-	-0-	-0-	-0-					N	-0-					202
07	0	N	-0-	-0-	-0-	-0-					N	-0-					202
08	0	N	-0-	-0-	-0-	-0-					N	-0-					202
09	0	N	-0-	-0-	-0-	-0-					N	-0-					202
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					202

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

06	1976	X	1976	-0-	-0-	-0-	1976	3			N	-0-					80
07	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					80
08	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					80
09	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					80
10	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					80
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					19
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					19
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					19
09	180	N	161	-0-	-19	-0-	161	2			N	-0-					19
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					19
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2109	N	2109	-0-	-0-	-0-	2030	2	79	9	N	72					207
07	2172	N	2172	-0-	-0-	-0-	2097	2	75	9	N	68	168	1			107
08	2139	N	1593	-0-	-546	-0-	1516	2	77	9	N	70					177
09	2415	N	2415	-0-	-0-	-0-	2345	2	70	9	N	64	184	1			57
10	2264	N	2264	-0-	-0-	-0-	2180	2	84	9	N	76					133
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					133

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1290	-0-	-1110	-0-	1264	2	26	9	N	24					241
07	3100	N	3327	-0-	227	227	3218	2	109	9	N	99	171	1			169
08	3100	N	2886	-0-	-214	13	2795	2	91	9	N	83	169	1			83
09	2729	N	2716	-0-	-13	-0-	2627	2	89	9	N	81					164
10	2976	X	2756	-0-	-220	-0-	2638	2	118	9	N	107	171	1			100
11	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					100

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	681	2	37	9	N	34					243
07	961	N	804	-0-	-157	-0-	762	2	42	9	N	38					281
08	2196	N	2196	-0-	-0-	-0-	2108	2	88	9	N	80	166	1			195
09	2301	N	2301	-0-	-0-	-0-	2235	2	66	9	N	60	187	1			68
10	1654	N	1654	-0-	-0-	-0-	1601	2	53	9	N	48					116
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					116

SANDLOT OIL & GAS LLC 747757
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					221
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					221
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					221
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					221
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					221
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					221

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC //CONT.// 747757
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
08	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
09	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*10	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					14
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					14
08	124	N	-0-	-0-	-124	-0-					N	-0-					14
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					14
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					14
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	18	1	314	2	N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	18	1	314	2	N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	24	1	301	2	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	39	1	303	2	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			6

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	51					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					50
07	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					50
08	1116	N	1110	-0-	-6	-0-	1110	2			N	-0-					50
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					50
10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					50
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					50

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			178
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			178
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			178
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			178
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			178
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			178

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			139

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					227
07	1426	N	1422	-0-	-4	-0-	1420	2	2	9	N	2					229
08	1426	N	1240	-0-	-186	-0-	1240	2			N	-0-					229
09	1314	N	1314	-0-	-0-	-0-	1305	2	9	9	N	8					237
10	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					237
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					237

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	N	1177	-0-	-0-	-0-	1156	2	21	9	N	19					119
07	1352	N	1352	-0-	-0-	-0-	1351	2	1	9	N	1					120
08	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					120
09	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					120
10	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					120
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					120

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	566	2	19	9	N	17					88
07	620	N	580	-0-	-40	-0-	545	2	35	9	N	32					120
08	1213	N	1213	-0-	-0-	-0-	1158	2	55	9	N	50					170
09	952	N	952	-0-	-0-	-0-	931	2	21	9	N	19					189
10	742	N	742	-0-	-0-	-0-	740	2	2	9	N	2					191
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					191

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					299
07	2910	N	2910	-0-	-0-	-0-	318	1	2390	2	N	184	178	1			305
							202	9									
08	1657	N	1657	-0-	-0-	-0-	64	1	1549	2	N	40					345
							44	9									
09	1817	N	1817	-0-	-0-	-0-	92	1	1722	2	N	3					348
							3	9									
10	2009	N	2009	-0-	-0-	-0-	58	1	1926	2	N	23	171	1			200
							25	9									
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					200

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	-0-	760	2	101	9	N	92					223
07	837	N	837	-0-	-0-	-0-	736	2	101	9	N	92	180	1			135
08	961	N	929	-0-	-32	-0-	100	1	777	2	N	47					182
							52	9									
09	820	N	820	-0-	-0-	-0-	756	2	64	9	N	58					240
10	931	N	931	-0-	-0-	-0-	798	2	133	9	N	121	185	1			176
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					176

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4314	X	4314	-0-	-0-	-0-	3929	2	385	9	N	350	512	1			267
07	4650	X	4363	-0-	-287	-0-	18	1	3962	2	N	348	350	1			265
							383	9									
08	4650	X	4061	-0-	-589	-0-	56	1	3712	2	N	266	324	1			207
							293	9									
09	4440	X	3822	-0-	-618	-0-	79	1	3554	2	N	172	171	1			208
							189	9									
10	4588	X	3716	-0-	-872	-0-	75	1	3230	2	N	374	355	1			227
							411	9									
11	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					227

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4514	X	4514	-0-	-0-	-0-	4194	2	320	9	N	291	175	1			418
07	4767	X	4767	-0-	-0-	-0-	4397	2	370	9	N	336	531	1			223
08	5037	X	5037	-0-	-0-	-0-	4693	2	344	9	N	313	331	1			205
09	4572	X	4572	-0-	-0-	-0-	4370	2	202	9	N	184	172	1			217
10	4807	X	4807	-0-	-0-	-0-	4484	2	323	9	N	294	174	1			337
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					337

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6236	X	6236	-0-	-0-	-0-	5951	2	285	9	N	259	173	1			345
07	6448	X	6248	-0-	-200	-0-	75	1	5951	2	N	202	178	1			369
							222	9									
08	6901	X	6901	-0-	-0-	-0-	110	1	6538	2	N	230	349	1			250
							253	9									
09	6642	X	6642	-0-	-0-	-0-	107	1	6322	2	N	194	178	1			266
							213	9									
10	6909	X	6909	-0-	-0-	-0-	107	1	6573	2	N	208	178	1			296
							229	9									
11	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					296

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4280	-0-	1280	3934	3870	2	410	9	N	373	354	1			301
07	8764	X	4830	-0-	-3934	-0-	76	1	4389	2	N	332	373	1			260
							365	9									
08	5281	X	5281	-0-	-0-	-0-	384	1	4506	2	N	355	176	1			439
							391	9									
09	4926	X	4926	-0-	-0-	-0-	7	1	4680	2	N	217	359	1			297
							239	9									
10	3378	X	3378	-0-	-0-	-0-	3025	2	353	9	N	321	343	1			275
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					275

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3927	X	3927	-0-	-0-	-0-	3733	2	194	9	N	176	342	1			328
07	4119	X	4119	-0-	-0-	-0-	75	1	3882	2	N	147	170	1			305
							162	9									
08	4115	X	4115	-0-	-0-	-0-	274	1	3678	2	N	148					453
							163	9									
09	3544	X	3544	-0-	-0-	-0-	3399	2	145	9	N	132	175	1			410
10	3398	X	3398	-0-	-0-	-0-	223	1	3113	2	N	56					466
							62	9									
11	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					466

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

06	2220	X	60	-0-	-2160	-0-	14	2	46	9	N	42					212
07	2294	X	184	-0-	-2110	-0-	1	1	36	2	N	134					346
							147	9									
08	2015	X	27	-0-	-1988	-0-	1	1	26	2	N	-0-					346
09	1050	X	515	-0-	-535	-0-	14	1	501	2	N	-0-					346
10	1055	X	1055	-0-	-0-	-0-	24	1	947	2	N	76					422
							84	9									
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					422

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

06	1471	N	1471	-0-	-0-	-0-	1446	2	25	9	N	23					188
07	930	N	922	-0-	-8	-0-	57	1	865	2	N	-0-					188
08	930	N	755	-0-	-175	-0-	73	1	682	2	N	-0-					188
09	734	N	734	-0-	-0-	-0-	102	1	632	2	N	-0-					188
10	652	N	652	-0-	-0-	-0-	76	1	570	2	N	5					193
							6	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					193

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

06	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					230
07	2790	X	2723	-0-	-67	-0-	8	1	2686	2	N	26					256
							29	9									
08	2666	N	2266	-0-	-400	-0-	32	1	2210	2	N	22					278
							24	9									
09	2089	N	2089	-0-	-0-	-0-	26	1	2063	2	N	-0-					278
10	2852	X	2209	-0-	-643	-0-	26	1	2158	2	N	23					301
							25	9									
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					301

WOODRUFF-DECK 17A WELL #: 6H RRCID -> 291314 COMPL. DATE 10/07/2014 TOTAL DEPTH 6509 PERF. 6931 - 13376

06	30	X	-0-	-0-	-30	-0-					N	6					380
07	0	X	-0-	-0-	-0-	-0-					N	-0-					380
08	0	X	-0-	-0-	-0-	-0-					N	-0-					380
09	175	X	175	-0-	-0-	-0-	155	2	20	9	N	18					398
10	0	X	-0-	-0-	-0-	-0-					N	67	180	1			285
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					285

CARRIE WELL #: 1 RRCID -> 293527 COMPL. DATE 02/15/1975 TOTAL DEPTH 6835 PERF. 6680 - 6726

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	262					262
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					262

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE FARMS 112 WELL #: 4H RRCID -> 295379 COMPL. DATE 03/10/2013 TOTAL DEPTH 6402 PERF. 6708 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	X	788	-0-	-0-	-0-	788	2			N	-0-					43
07	1107	X	1107	-0-	-0-	-0-	401	1	706	2	N	-0-					43
08	1087	X	1087	-0-	-0-	-0-	275	1	812	2	N	-0-					43
09	1085	X	1085	-0-	-0-	-0-	272	1	813	2	N	-0-					43
10	1179	X	1179	-0-	-0-	-0-	318	1	861	2	N	-0-					43
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CONVERSE WELL #: 103 RRCID -> 296611 COMPL. DATE 06/19/1962 TOTAL DEPTH 8650 PERF. 6512 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	67					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

WILSON WELL #: 2045 RRCID -> 297198 COMPL. DATE 03/07/2003 TOTAL DEPTH 9200 PERF. 7458 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	36	2	204	9	N	185					185
08	186	N	49	-0-	-137	-0-	49	2			N	-0-					185
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					185
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					185
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					185

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	507	-0-	-33	-0-	507	3			N	-0-					80
07	527	N	512	-0-	-15	-0-	512	3			N	-0-					80
08	527	N	511	-0-	-16	-0-	511	3			N	-0-					80
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					80
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					80
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					80

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	198	-0-	-72	-0-	198	3			N	-0-					35
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					35
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					35
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					35
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					35
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					64
07	806	N	506	-0-	-300	-0-	506	3			N	-0-					64
08	837	N	779	-0-	-58	-0-	779	3			N	-0-					64
09	840	N	734	-0-	-106	-0-	734	3			N	-0-					64
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					64
11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					64

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0-	-0-	1044	1	313	2	N	328	193	1			213
							361	9									
07	2045	N	2045	-0-	-0-	-0-	940	1	772	2	N	303	414	1			102
							333	9									
08	1364	N	740	-0-	-624	-0-	541	1	9	2	N	173	262	1			13
							190	9									
09	1982	N	1982	-0-	-0-	-0-	638	1	1047	2	N	270	177	1			106
							297	9									
10	1364	N	1088	-0-	-276	-0-	726	1	99	2	N	239	174	1			171
							263	9									
11	797	N	797	-0-	-0-	-0-	592	1	205	9	N	186	355	1			2

UNBRIDLED RESOURCES, LLC 875461
HODGES "D" WELL #: 2032 RRCID -> 290998 COMPL. DATE 01/01/2020 TOTAL DEPTH 8098 PERF. 7370 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	-0-					N	-0-					103
07	527	N	-0-	-0-	-527	-0-					N	2					105
08	968	N	968	-0-	-0-	-0-	62	1	906	2	N	-0-					105
09	1028	N	1028	-0-	-0-	-0-	60	1	968	2	N	-0-					105
10	1270	N	1270	-0-	-0-	-0-	62	1	1208	2	N	-0-					105
11	1314	N	1314	-0-	-0-	-0-	60	1	1254	2	N	-0-					105

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1882	N	1882	-0-		-0-		-0-		1882	3			N	-0-					12
07	1953	N	1936	-0-		-17		-0-		1936	3			N	-0-					12
08	1953	N	1936	-0-		-17		-0-		1936	3			N	-0-					12
09	1890	N	1880	-0-		-10		-0-		1880	3			N	-0-					12
10	1943	N	1943	-0-		-0-		-0-		1943	3			N	-0-					12
*11	1902	N	1902	-0-		-0-		-0-		1902	3			N	-0-					12

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-		-0-		-0-		60	1	781	2	N	-0-					56
07	860	N	860	-0-		-0-		-0-		62	1	798	2	N	-0-					56
08	848	N	848	-0-		-0-		-0-		62	1	786	2	N	-0-					56
09	833	N	833	-0-		-0-		-0-		60	1	773	2	N	-0-					56
10	804	N	804	-0-		-0-		-0-		62	1	742	2	N	-0-					56
11	732	N	732	-0-		-0-		-0-		60	1	672	2	N	-0-					56

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-		53752						N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-		53752						N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-		53752						N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-		53752						N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-		53752						N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-		53752						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
07	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
08	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
09	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
10	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
11	INJECT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-		-0-	B	-0-		157	2			N	-0-					-0-
07	142	N	142	-0-		-0-	B	-0-		142	2			N	-0-					-0-
08	124	N	113	-0-		-11	B	-0-		113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	120	N	79	-0-		-41	B	-0-		79	2			N	-0-					-0-
10	124	N	119	-0-		-5	B	-0-		119	2			N	-0-					-0-
11	120	N	NO RPT	-0-		-120	B	-0-						N	NO RPT					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-		-0-	B	-0-		190	2			N	-0-					-0-
07	176	N	176	-0-		-0-	B	-0-		176	2			N	-0-					-0-
08	155	N	152	-0-		-3	B	-0-		152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	150	N	137	-0-		-13	B	-0-		137	2			N	-0-					-0-
10	155	N	152	-0-		-3	B	-0-		152	2			N	-0-					-0-
11	150	N	NO RPT	-0-		-150	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
08	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
10	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
07	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
08	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
10	930	N	620	-0-	-310 B	-0-	620	3			N	-0-					-0-
11	900	N	897	-0-	-3 B	-0-	897	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
07	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
08	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
10	527	N	353	-0-	-174 B	-0-	353	3			N	-0-					-0-
11	510	N	457	-0-	-53 B	-0-	457	3			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
08	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	403	N	227	-0-	-176 B	-0-	227	3			N	-0-					-0-
11	390	N	270	-0-	-120 B	-0-	270	3			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	248	N	174	-0-	-74 B	-0-	174	3			N	-0-					-0-
08	217	N	10	-0-	-207 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-

BCE-MACH III LLC 040209
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
07	682	N	602	-0-	-80 B	-0-	602	3			N	-0-					-0-
08	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	557	-0-	-73 B	-0-	557	3			N	-0-					-0-
10	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
11	630	N	602	-0-	-28 B	-0-	602	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18	B	-0-	432	3			N	-0-					-0-
07	465	N	429	-0-	-36	B	-0-	429	3			N	-0-					-0-
08	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
10	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
11	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
07	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
08	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
10	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
11	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
07	682	N	650	-0-	-32	B	-0-	650	3			N	-0-					-0-
08	682	N	617	-0-	-65	B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	663	-0-	-27	B	-0-	663	3			N	-0-					-0-
10	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
11	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
07	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
08	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
07	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
08	620	N	515	-0-	-105	B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	602	-0-	-28	B	-0-	602	3			N	-0-					-0-
10	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
11	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
07	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
08	341	N	304	-0-	-37	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-
10	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
08	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	390	N	343	-0-	-47 B	-0-	343	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH 2746 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
08	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	172	-0-	-68 B	-0-	172	3			N	-0-					-0-
10	186	N	108	-0-	-78 B	-0-	108	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
07	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
08	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
10	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
11	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
07	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
08	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
11	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
07	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
08	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
11	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
07	1271	N	1153	-0-	-118	B	-0-	1153	3			N	-0-					-0-
08	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1036	-0-	-284	B	-0-	1036	3			N	-0-					-0-
10	1147	N	973	-0-	-174	B	-0-	973	3			N	-0-					-0-
11	1140	N	978	-0-	-162	B	-0-	978	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-
07	93	N	64	-0-	-29	B	-0-	64	3			N	-0-					-0-
08	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	62	-0-	-28	B	-0-	62	3			N	-0-					-0-
10	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
11	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-
07	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
08	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
10	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
11	180	N	154	-0-	-26	B	-0-	154	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
07	248	N	158	-0-	-90	B	-0-	158	3			N	-0-					-0-
08	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-
10	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
07	620	N	534	-0-	-86	B	-0-	534	3			N	-0-					-0-
08	589	N	536	-0-	-53	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	607	-0-	-53	B	-0-	607	3			N	-0-					-0-
10	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
11	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
07	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
08	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
10	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
07	589	N	566	-0-	-23	B	-0-	566	3			N	-0-					-0-
08	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	597	-0-	-3	B	-0-	597	3			N	-0-					-0-
10	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
07	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
08	496	N	490	-0-	-6	B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	498	-0-	-12	B	-0-	498	3			N	-0-					-0-
10	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
11	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
07	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
08	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	502	-0-	-38	B	-0-	502	3			N	-0-					-0-
10	558	N	512	-0-	-46	B	-0-	512	3			N	-0-					-0-
11	540	N	463	-0-	-77	B	-0-	463	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	304	-0-	-26	B	-0-	304	3			N	-0-					-0-
07	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
10	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
08	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
10	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36 B	-0-	264	3			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
07	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
08	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	599	-0-	-31 B	-0-	599	3			N	-0-					-0-
10	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
08	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
10	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	683	-0-	-7 B	-0-	683	2			N	-0-					-0-
07	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
08	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	685	-0-	-5 B	-0-	685	2			N	-0-					-0-
10	682	N	643	-0-	-39 B	-0-	643	2			N	-0-					-0-
11	660	N	632	-0-	-28 B	-0-	632	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
07	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
08	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	636	-0-	-24 B	-0-	636	3			N	-0-					-0-
10	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
07	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
08	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-
10	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
11	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
07	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
08	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
08	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
11	450	N	393	-0-	-57 B	-0-	393	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-
07	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
08	496	N	452	-0-	-44	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
10	465	N	453	-0-	-12	B	-0-	453	3			N	-0-					-0-
11	450	N	427	-0-	-23	B	-0-	427	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

06	510	N	459	-0-	-51	B	-0-	459	3			N	-0-					-0-
07	465	N	327	-0-	-138	B	-0-	327	3			N	-0-					-0-
08	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
10	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
11	420	N	418	-0-	-2	B	-0-	418	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					115
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					115
08	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					115
09/01 BALANCING DATE STATUS -> -0-																		
09	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					115
10	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					115
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					115

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

06	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
07	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
08	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	72	-0-	-18	B	-0-	72	3			N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
07	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
08	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	124	N	91	-0-	-33	B	-0-	91	3			N	-0-					-0-
11	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	844	-0-	-416 B	-0-	844	3			N	-0-					-0-
07	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
08	1023	N	649	-0-	-374 B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
10	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
07	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	480	N	395	-0-	-85 B	-0-	395	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
07	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
08	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
10	341	N	273	-0-	-68 B	-0-	273	3			N	-0-					-0-
11	360	N	298	-0-	-62 B	-0-	298	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
07	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
08	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	372	N	308	-0-	-64 B	-0-	308	3			N	-0-					-0-
11	360	N	318	-0-	-42 B	-0-	318	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
07	682	N	630	-0-	-52 B	-0-	630	3			N	-0-					-0-
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	620	N	552	-0-	-68 B	-0-	552	3			N	-0-					-0-
11	630	N	537	-0-	-93 B	-0-	537	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
07	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
07	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
10	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
11	570	N	549	-0-	-21 B	-0-	549	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
07	651	N	623	-0-	-28 B	-0-	623	3			N	-0-					-0-
08	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
10	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
11	630	N	628	-0-	-2 B	-0-	628	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
08	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	562	-0-	-8 B	-0-	562	3			N	-0-					-0-
10	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
11	540	N	487	-0-	-53 B	-0-	487	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
07	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
08	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
10	372	N	136	-0-	-236 B	-0-	136	3			N	-0-					-0-
11	330	N	48	-0-	-282 B	-0-	48	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
08	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
10	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
07	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
10	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
07	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
08	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	221	-0-	-49 B	-0-	221	3			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
10	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
07	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
08	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	372	N	284	-0-	-88 B	-0-	284	3			N	-0-					-0-
11	330	N	257	-0-	-73 B	-0-	257	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
07	558	N	509	-0-	-49 B	-0-	509	3			N	-0-					-0-
08	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
10	496	N	429	-0-	-67 B	-0-	429	3			N	-0-					-0-
11	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
08	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
07	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
08	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	633	-0-	-27 B	-0-	633	3			N	-0-					-0-
10	620	N	588	-0-	-32 B	-0-	588	3			N	-0-					-0-
11	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
08	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
11	390	N	344	-0-	-46 B	-0-	344	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
08	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
10	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
11	360	N	305	-0-	-55 B	-0-	305	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	703	-0-	-17 B	-0-	703	3			N	-0-					-0-
07	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
08	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
10	713	N	641	-0-	-72 B	-0-	641	3			N	-0-					-0-
11	720	N	642	-0-	-78 B	-0-	642	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
07	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
08	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	603	-0-	-27 B	-0-	603	3			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
07	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	175	-0-	-125 B	-0-	175	3			N	-0-					-0-
07	248	N	129	-0-	-119 B	-0-	129	3			N	-0-					-0-
08	217	N	113	-0-	-104 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	120	-0-	-60 B	-0-	120	3			N	-0-					-0-
10	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
08	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
10	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
11	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-
08	620	N	573	-0-	-47 B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	496	-0-	-74 B	-0-	496	3			N	-0-					-0-
10	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
11	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
07	682	N	646	-0-	-36 B	-0-	646	3			N	-0-					-0-
08	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	591	-0-	-69 B	-0-	591	3			N	-0-					-0-
10	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-
11	660	N	616	-0-	-44 B	-0-	616	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
10	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 10/06/1953 TOTAL DEPTH 2748 PERF. 2460 - 2468

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
07	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
08	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
10	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
11	480	N	471	-0-	-9	B	-0-	471	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

06	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
07	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-
08	217	N	186	-0-	-31	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
10	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-
07	361	N	361	-0-	-0-	B	-0-	361	3		N	-0-			-0-
08	283	N	283	-0-	-0-	B	-0-	283	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	222	N	222	-0-	-0-	B	-0-	222	3		N	-0-			-0-
10	352	N	352	-0-	-0-	B	-0-	352	3		N	-0-			-0-
11	266	N	266	-0-	-0-	B	-0-	266	3		N	-0-			-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

06	240	N	205	-0-	-35	B	-0-	205	3		N	-0-			-0-
07	248	N	218	-0-	-30	B	-0-	218	3		N	-0-			-0-
08	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	209	-0-	-1	B	-0-	209	3		N	-0-			-0-
10	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
11	213	N	213	-0-	-0-	B	-0-	213	3		N	-0-			-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

06	708	N	708	-0-	-0-	B	-0-	708	3		N	-0-			-0-
07	762	N	762	-0-	-0-	B	-0-	762	3		N	-0-			-0-
08	755	N	755	-0-	-0-	B	-0-	755	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	741	N	741	-0-	-0-	B	-0-	741	3		N	-0-			-0-
10	748	N	748	-0-	-0-	B	-0-	748	3		N	-0-			-0-
11	687	N	687	-0-	-0-	B	-0-	687	3		N	-0-			-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

06	240	N	201	-0-	-39	B	-0-	201	3		N	-0-			-0-
07	250	N	250	-0-	-0-	B	-0-	250	3		N	-0-			-0-
08	248	N	213	-0-	-35	B	-0-	213	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	206	-0-	-4	B	-0-	206	3		N	-0-			-0-
10	248	N	238	-0-	-10	B	-0-	238	3		N	-0-			-0-
11	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-			-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

06	90	N	9	-0-	-81	B	-0-	9	3		N	-0-			-0-
07	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
08	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-			-0-
10	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
11	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

06	420	N	381	-0-	-39	B	-0-	381	3		N	-0-			-0-
07	434	N	412	-0-	-22	B	-0-	412	3		N	-0-			-0-
08	434	N	372	-0-	-62	B	-0-	372	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	352	-0-	-38	B	-0-	352	3		N	-0-			-0-
10	405	N	405	-0-	-0-	B	-0-	405	3		N	-0-			-0-
11	388	N	388	-0-	-0-	B	-0-	388	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
08	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
10	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
07	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
08	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	69	-0-	-51 B	-0-	69	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	8	-0-	-412 B	-0-	8	3			N	-0-					-0-
07	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
10	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
11	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
08	248	N	162	-0-	-86 B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
08	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	42	-0-	-48 B	-0-	42	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	150	N	79	-0-	-71 B	-0-	79	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
08	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
07	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	59	-0-	-61 B	-0-	59	3			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
10	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
08	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	142	-0-	-68 B	-0-	142	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
08	248	N	161	-0-	-87 B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/08/1959 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	319	-0-	-71 B	-0-	319	3			N	-0-					-0-
07	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
08	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
08	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
07	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
08	62	N	41	-0-	-21	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	35	-0-	-25	B	-0-	35	3			N	-0-					-0-
10	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
11	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	516	-0-	-84	B	-0-	516	3			N	-0-					-0-
07	651	N	613	-0-	-38	B	-0-	613	3			N	-0-					-0-
08	589	N	564	-0-	-25	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
10	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
11	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
08	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
10	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
11	210	N	185	-0-	-25	B	-0-	185	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	3	-0-	-117	B	-0-	3	3			N	-0-					-0-
07	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
08	93	N	36	-0-	-57	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
10	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
11	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
07	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
11	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	466	-0-	-14 B	-0-	466	2			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
08	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
08	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-
07	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	180	-0-	-120 B	-0-	180	3			N	-0-					-0-
07	310	N	244	-0-	-66 B	-0-	244	3			N	-0-					-0-
08	310	N	259	-0-	-51 B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	79	-0-	-41 B	-0-	79	3			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
08	155	N	89	-0-	-66 B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
08	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	155	-0-	-55 B	-0-	155	3			N	-0-					-0-
07	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
10	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
07	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	247	-0-	-83 B	-0-	247	3			N	-0-					-0-
07	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	135	-0-	-45 B	-0-	135	3			N	-0-					-0-
07	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
08	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	26	-0-	-484 B	-0-	26	3			N	-0-					-0-
07	589	N	413	-0-	-176 B	-0-	413	3			N	-0-					-0-
08	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
08	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
08	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
10	372	N	134	-0-	-238 B	-0-	134	3			N	-0-					-0-
11	360	N	149	-0-	-211 B	-0-	149	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
08	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	169	-0-	-71 B	-0-	169	3			N	-0-					-0-
07	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
08	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	91	-0-	-29 B	-0-	91	3			N	-0-					-0-
07	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
08	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	122	-0-	-88 B	-0-	122	3			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
08	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
10	248	N	135	-0-	-113 B	-0-	135	3			N	-0-					-0-
11	240	N	120	-0-	-120 B	-0-	120	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	34	-0-	-116 B	-0-	34	3			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
08	217	N	124	-0-	-93 B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
07	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
08	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29 B	-0-	151	3			N	-0-					-0-
07	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
08	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	20	-0-	-70 B	-0-	20	3			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
08	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
08	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
10	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
08	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
10	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
11	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	143	-0-	-37	B	-0-	143	3			N	-0-					-0-
07	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
08	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
11	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	154	-0-	-56	B	-0-	154	3			N	-0-					-0-
07	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
08	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	329	-0-	-91	B	-0-	329	3			N	-0-					-0-
07	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
08	465	N	360	-0-	-105	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
10	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
11	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-
07	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
08	186	N	122	-0-	-64	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
07	372	N	263	-0-	-109	B	-0-	263	3			N	-0-					-0-
08	372	N	318	-0-	-54	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	351	-0-	-39	B	-0-	351	3			N	-0-					-0-
07	465	N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
08	465	N	408	-0-	-57	B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
10	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
11	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
08	217	N	184	-0-	-33	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
10	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
11	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
07	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
08	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
11	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	109	-0-	-131	B	-0-	109	3			N	-0-					-0-
07	248	N	126	-0-	-122	B	-0-	126	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
07	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
08	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
10	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
11	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	89	-0-	-31	B	-0-	89	3			N	-0-					-0-
07	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
08	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
10	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
11	120	N	91	-0-	-29	B	-0-	91	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	159	-0-	-51	B	-0-	159	3			N	-0-					-0-
07	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
08	186	N	120	-0-	-66	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
11	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
08	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
08	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
07	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
08	248	N	91	-0-	-157 B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	132	-0-	-48 B	-0-	132	3			N	-0-					-0-
07	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
08	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1107	-0-	-29 B	-0-	1107	3			N	-0-					-0-
07	1147	N	1038	-0-	-109 B	-0-	1038	3			N	-0-					-0-
08	1116	N	998	-0-	-118 B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1008	-0-	-102 B	-0-	1008	3			N	-0-					-0-
10	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
11	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	226	-0-	-74 B	-0-	226	3			N	-0-					-0-
07	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
08	279	N	166	-0-	-113 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

06 INJECT			-0-	-0-	-0- B	-0-					N	-0-					72
07 INJECT			-0-	-0-	-0- B	-0-					N	-0-					72
08 INJECT			-0-	-0-	-0- B	-0-					N	-0-					72
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT			-0-	-0-	-0- B	-0-					N	-0-					72
10 INJECT			-0-	-0-	-0- B	-0-					N	-0-					72
11 INJECT			-0-	-0-	-0- B	-0-					N	-0-					72

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

06	210	N	109	-0-	-101 B	-0-	109	3			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
08	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

06	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-
07	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
08	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	47	-0-	-43 B	-0-	47	3			N	-0-					-0-
07	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
08	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
08	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	281	-0-	-79 B	-0-	281	3			N	-0-					-0-
07	403	N	271	-0-	-132 B	-0-	271	3			N	-0-					-0-
08	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
07	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
08	372	N	295	-0-	-77 B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
07	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
08	217	N	143	-0-	-74 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
07	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
08	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
08	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
10	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-
07	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
08	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	241	-0-	-89 B	-0-	241	3			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
08	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	23	-0-	-157 B	-0-	23	3			N	-0-					-0-
07	186	N	126	-0-	-60 B	-0-	126	3			N	-0-					-0-
08	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	158	-0-	-52 B	-0-	158	3			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
08	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	105	-0-	-105 B	-0-	105	3			N	-0-					-0-
07	310	N	240	-0-	-70 B	-0-	240	3			N	-0-					-0-
08	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	10	N	5	-0-	-5 B	-0-	5	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	157	-0-	-53	B	-0-	157	3			N	-0-					-0-
07	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
08	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	277	-0-	-53	B	-0-	277	3			N	-0-					-0-
07	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
08	341	N	262	-0-	-79	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
10	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
11	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
07	310	N	294	-0-	-16	B	-0-	294	3			N	-0-					-0-
08	310	N	265	-0-	-45	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
10	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
11	270	N	253	-0-	-17	B	-0-	253	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
07	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
08	155	N	82	-0-	-73	B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
10	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
07	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
08	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	127	-0-	-23	B	-0-	127	3			N	-0-					-0-
10	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	116	-0-	-64	B	-0-	116	3			N	-0-					-0-
07	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
08	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
11	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
LUTES					WELL #: 2	RRCID -> 026150	COMPL. DATE 08/21/1957		TOTAL DEPTH	2006	PERF. N/A						
06	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
07	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
08	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
LUTES					WELL #: 3	RRCID -> 026151	COMPL. DATE 07/30/1958		TOTAL DEPTH	2034	PERF. N/A						
06	120	N	34	-0-	-86 B	-0-	34	3			N	-0-					-0-
07	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
08	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
LUTES					WELL #: 4	RRCID -> 026152	COMPL. DATE 06/29/1959		TOTAL DEPTH	1914	PERF. N/A						
06	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
07	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
08	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
LUTES					WELL #: 6	RRCID -> 026153	COMPL. DATE 03/16/1961		TOTAL DEPTH	1880	PERF. N/A						
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
LUTES					WELL #: 7	RRCID -> 026154	COMPL. DATE 04/28/1961		TOTAL DEPTH	1794	PERF. N/A						
06	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
08	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
LUTES -A-					WELL #: 1	RRCID -> 026155	COMPL. DATE 08/23/1957		TOTAL DEPTH	2010	PERF. N/A						
06	120	N	28	-0-	-92 B	-0-	28	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
07	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
08	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	145	-0-	-35 B	-0-	145	3			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
08	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	99	-0-	-51 B	-0-	99	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	14	-0-	-76 B	-0-	14	3			N	-0-					-0-
07	155	N	90	-0-	-65 B	-0-	90	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
07	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
07	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
08	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	206	-0-	-34 B	-0-	206	3			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
07	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
08	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	174	-0-	-36 B	-0-	174	3			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	100	-0-	-80 B	-0-	100	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
08	186	N	138	-0-	-48 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
08	465	N	367	-0-	-98 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
07	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
08	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	470	-0-	-100 B	-0-	470	3			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
08	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
07	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
08	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
10	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
11	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	7	-0-	-83 B	-0-	7	3			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
08	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
07	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
08	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	213	-0-	-57 B	-0-	213	3			N	-0-					-0-
07	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
08	279	N	187	-0-	-92 B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
10	248	N	182	-0-	-66 B	-0-	182	3			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
11	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	15	-0-	-225 B	-0-	15	3			N	-0-					-0-
07	372	N	304	-0-	-68 B	-0-	304	3			N	-0-					-0-
08	403	N	208	-0-	-195 B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
11	210	N	151	-0-	-59 B	-0-	151	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					1
07	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					1
08	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					1
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					1
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					1

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	218	-0-	-52 B	-0-	218	3			N	-0-					-0-
07	279	N	220	-0-	-59 B	-0-	220	3			N	-0-					-0-
08	279	N	188	-0-	-91 B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
08	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
08	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
08	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
07	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
08	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
11	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	150	-0-	-210	B	-0-	150	3			N	-0-					-0-
07	403	N	321	-0-	-82	B	-0-	321	3			N	-0-					-0-
08	434	N	311	-0-	-123	B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
10	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
11	300	N	257	-0-	-43	B	-0-	257	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
07	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
08	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
10	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
11	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	320	-0-	-70	B	-0-	320	3			N	-0-					-0-
07	434	N	375	-0-	-59	B	-0-	375	3			N	-0-					-0-
08	403	N	289	-0-	-114	B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-
10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
07	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
08	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
10	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
11	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57	B	-0-	3	3			N	-0-					-0-
07	62	N	37	-0-	-25	B	-0-	37	3			N	-0-					-0-
08	62	N	23	-0-	-39	B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
11	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	139	-0-	-71 B	-0-	139	3			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
08	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
08	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
07	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
08	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	204	-0-	-66 B	-0-	204	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	279	N	207	-0-	-72 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
08	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
11	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
08	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
07	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
08	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
07	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
08	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
10	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
07	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
08	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
07	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
08	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
10	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	93	N	16	-0-	-77	B	-0-	16	3			N	-0-					-0-
08	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
10	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	134	-0-	-46	B	-0-	134	3			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
08	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
10	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
11	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-
10	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	175	-0-	-125	B	-0-	175	3			N	-0-					-0-
07	310	N	271	-0-	-39	B	-0-	271	3			N	-0-					-0-
08	279	N	200	-0-	-79	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
10	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
11	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	192	-0-	-48	B	-0-	192	3			N	-0-					-0-
07	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
08	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	82	-0-	-68 B	-0-	82	3			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
08	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37 B	-0-	23	3			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	3			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
07	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
10	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	137	-0-	-73 B	-0-	137	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
08	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	180	N	132	-0-	-48 B	-0-	132	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	3	-0-	-87 B	-0-	3	3			N	-0-					-0-
07	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
08	93	N	37	-0-	-56 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	449	-0-	-1	B	-0-	449	3			N	-0-					-0-
07	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
08	465	N	453	-0-	-12	B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	419	-0-	-31	B	-0-	419	3			N	-0-					-0-
10	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-
11	450	N	394	-0-	-56	B	-0-	394	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	146	-0-	-64	B	-0-	146	3			N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
08	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
10	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
11	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	209	-0-	-61	B	-0-	209	3			N	-0-					-0-
07	310	N	278	-0-	-32	B	-0-	278	3			N	-0-					-0-
08	310	N	226	-0-	-84	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
10	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
07	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
08	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	237	-0-	-33	B	-0-	237	3			N	-0-					-0-
07	310	N	258	-0-	-52	B	-0-	258	3			N	-0-					-0-
08	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
10	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
11	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	52	-0-	-188	B	-0-	52	3			N	-0-					-0-
07	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
08	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
07	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
10	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
11	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

06	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
07	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
08	217	N	163	-0-	-54	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
10	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
11	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

06	60	N	3	-0-	-57	B	-0-	3	3			N	-0-					-0-
07	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
08	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
10	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
11	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

06	60	N	14	-0-	-46	B	-0-	14	3			N	-0-					-0-
07	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
08	93	N	56	-0-	-37	B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
10	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
11	60	N	23	-0-	-37	B	-0-	23	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

06	120	N	39	-0-	-81	B	-0-	39	3			N	-0-					-0-
07	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
10	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-
08 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
07	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
08	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	27	-0-	-63 B	-0-	27	3			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-
07	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
08	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	167	-0-	-73 B	-0-	167	3			N	-0-					-0-
07	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
08	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42 B	-0-	108	3			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	50	-0-	-130	B	-0-	50	3			N	-0-					-0-
07	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
08	186	N	131	-0-	-55	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
10	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
11	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	226	-0-	-44	B	-0-	226	3			N	-0-					-0-
07	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
08	279	N	259	-0-	-20	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
10	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
07	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
08	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
10	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
11	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	391	-0-	-29	B	-0-	391	3			N	-0-					-0-
07	465	N	423	-0-	-42	B	-0-	423	3			N	-0-					-0-
08	434	N	369	-0-	-65	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	354	-0-	-36	B	-0-	354	3			N	-0-					-0-
10	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	597	-0-	-33	B	-0-	597	3			N	-0-					-0-
07	651	N	650	-0-	-1	B	-0-	650	3			N	-0-					-0-
08	682	N	579	-0-	-103	B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
10	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
11	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	100	-0-	-50	B	-0-	100	3			N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
08	124	N	94	-0-	-30	B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
10	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
11	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
07	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
08	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
10	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
07	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
10	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
11	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	169	-0-	-41	B	-0-	169	3			N	-0-					-0-
07	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
08	217	N	156	-0-	-61	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
08	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
10	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
08	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
08	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
08	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	71	-0-	-49 B	-0-	71	3			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
08	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
08	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36 B	-0-	264	3			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
11	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
08	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
08	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
07	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
08	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	171	-0-	-69 B	-0-	171	3			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
08	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
08	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
07	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
08	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	173	-0-	-127	B	-0-	173	3			N	-0-					-0-
07	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
08	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
10	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
11	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
07	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
08	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
10	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
11	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28	B	-0-	32	3			N	-0-					-0-
07	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
10	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
11	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	220	-0-	-80	B	-0-	220	3			N	-0-					-0-
07	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
08	310	N	289	-0-	-21	B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
10	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
11	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
07	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
08	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
10	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
11	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	88	-0-	-62	B	-0-	88	3			N	-0-					-0-
07	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
08	124	N	79	-0-	-45	B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
10	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
11	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
07	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	155	-0-	-55 B	-0-	155	3			N	-0-					-0-
07	248	N	196	-0-	-52 B	-0-	196	3			N	-0-					-0-
08	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32 B	-0-	118	3			N	-0-					-0-
07	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
08	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	213	-0-	-57 B	-0-	213	3			N	-0-					-0-
07	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
08	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
08	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
10	403	N	307	-0-	-96 B	-0-	307	3			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-
07	310	N	247	-0-	-63 B	-0-	247	3			N	-0-					-0-
08	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
07	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
08	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	16	-0-	-194 B	-0-	16	3			N	-0-					-0-
07	341	N	260	-0-	-81 B	-0-	260	3			N	-0-					-0-
08	372	N	66	-0-	-306 B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	77	-0-	-43 B	-0-	77	3			N	-0-					-0-
07	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	77	-0-	-43 B	-0-	77	3			N	-0-					-0-
07	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-
07	186	N	99	-0-	-87 B	-0-	99	3			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	322	-0-	-128 B	-0-	322	3			N	-0-					-0-
07	496	N	259	-0-	-237 B	-0-	259	3			N	-0-					-0-
08	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
08	5	N	2	-0-	-3	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
10	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
11	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	124	-0-	-56	B	-0-	124	3			N	-0-					-0-
07	186	N	88	-0-	-98	B	-0-	88	3			N	-0-					-0-
08	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
10	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	112	-0-	-38	B	-0-	112	3			N	-0-					-0-
07	155	N	93	-0-	-62	B	-0-	93	3			N	-0-					-0-
08	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
10	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
11	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	168	-0-	-42	B	-0-	168	3			N	-0-					-0-
07	248	N	129	-0-	-119	B	-0-	129	3			N	-0-					-0-
08	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
10	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
11	240	N	209	-0-	-31	B	-0-	209	3			N	-0-					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	133	-0-	-47	B	-0-	133	3			N	-0-					-0-
07	186	N	102	-0-	-84	B	-0-	102	3			N	-0-					-0-
08	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
10	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
11	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	362	-0-	-148 B	-0-	362	3			N	-0-					-0-
07	527	N	278	-0-	-249 B	-0-	278	3			N	-0-					-0-
08	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
10	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
11	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
08	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
10	341	N	18	-0-	-323 B	-0-	18	3			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
10	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

06	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
10	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		180	-0-	180 B	180	180	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	180					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	180					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

06	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
07	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
08	279	N	154	-0-	-125	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
11	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
10	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

06	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
07	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
08	186	N	141	-0-	-45	B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	151	-0-	-29	B	-0-	151	3			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
11	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
08	217	N	167	-0-	-50	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
11	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
07	341	N	301	-0-	-40	B	-0-	301	3			N	-0-					-0-
08	403	N	305	-0-	-98	B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	288	-0-	-42	B	-0-	288	3			N	-0-					-0-
10	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
11	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
08	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	107	-0-	-73 B	-0-	107	3			N	-0-					-0-
10	248	N	157	-0-	-91 B	-0-	157	3			N	-0-					-0-
11	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
07	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
08	527	N	429	-0-	-98 B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
08	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

06	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
08	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
07	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
10	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
11	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
07	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
08	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
10	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
08	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
10	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
11	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
08	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-
10	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
11	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
08	186	N	114	-0-	-72	B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-		-0-	B	-0-	217	3			N	-0-				-0-
07	248	N	248	-0-		-0-	B	-0-	248	3			N	-0-				-0-
08	248	N	239	-0-		-9	B	-0-	239	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	235	N	235	-0-		-0-	B	-0-	235	3			N	-0-				-0-
10	248	N	248	-0-		-0-	B	-0-	248	3			N	-0-				-0-
11	247	N	247	-0-		-0-	B	-0-	247	3			N	-0-				-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-		-0-	B	-0-	156	3			N	-0-				-0-
07	186	N	167	-0-		-19	B	-0-	167	3			N	-0-				-0-
08	186	N	165	-0-		-21	B	-0-	165	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	148	-0-		-2	B	-0-	148	3			N	-0-				-0-
10	169	N	169	-0-		-0-	B	-0-	169	3			N	-0-				-0-
11	181	N	181	-0-		-0-	B	-0-	181	3			N	-0-				-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-		-0-	B	-0-	309	3			N	-0-				-0-
07	317	N	317	-0-		-0-	B	-0-	317	3			N	-0-				-0-
08	310	N	294	-0-		-16	B	-0-	294	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	271	-0-		-29	B	-0-	271	3			N	-0-				-0-
10	323	N	323	-0-		-0-	B	-0-	323	3			N	-0-				-0-
11	311	N	311	-0-		-0-	B	-0-	311	3			N	-0-				-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	8	N	8	-0-		-0-	B	-0-	8	3			N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		7	-0-		7	B	7	7	3			N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	7					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	7					N	-0-				-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH 2280 PERF. 2170 - 2280

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	0	K	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	K	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	0	K	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	0	K	-0-	-0-		-0-	B	-0-					N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
08	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
07	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
08	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
11	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

06	150	N	115	-0-	-35	B	-0-	115	3			N	-0-					-0-
07	186	N	83	-0-	-103	B	-0-	83	3			N	-0-					-0-
08	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
10	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
11	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
07	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
08	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
10	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
11	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
11	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
07	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
08	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
10	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
11	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
08	124	N	93	-0-	-31	B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	86	-0-	-34	B	-0-	86	3			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
08	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-
10	372	N	352	-0-	-20	B	-0-	352	3			N	-0-					-0-
11	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
11	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
07	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
08	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-
10	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
11	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
07	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
08	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
10	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
11	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	76	-0-	-74 B	-0-	76	3			N	-0-					-0-
10	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	217	N	78	-0-	-139 B	-0-	78	3			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	101	-0-	-139 B	-0-	101	3			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	240	N	170	-0-	-70 B	-0-	170	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
07	279	N	27	-0-	-252	B	-0-	27	3			N	-0-					-0-
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	184	-0-	-86	B	-0-	184	3			N	-0-					-0-
10	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
11	270	N	227	-0-	-43	B	-0-	227	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
07	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
10	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
07	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
08	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
10	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
11	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
07	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
10	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
11	180	N	132	-0-	-48	B	-0-	132	3			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
07	279	N	234	-0-	-45	B	-0-	234	3			N	-0-					-0-
08	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
10	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
11	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
10	155	N	78	-0-	-77 B	-0-	78	3			N	-0-					-0-
11	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
07	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
07	527	N	361	-0-	-166 B	-0-	361	3			N	-0-					-0-
08	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		24	-0-	24 B	57	24	3			N	-0-					-0-
07	14B2 EXT		11	-0-	11 B	68	11	3			N	-0-					-0-
08	68	N	-0-	-0-	-68 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
07	806	N	533	-0-	-273 B	-0-	533	3			N	-0-					-0-
08	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
10	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
11	810	N	781	-0-	-29 B	-0-	781	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
08	310	N	250	-0-	-60	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	199	-0-	-41	B	-0-	199	3			N	-0-					-0-
10	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
11	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28	B	-0-	152	3			N	-0-					-0-
07	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
08	217	N	171	-0-	-46	B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
07	775	N	729	-0-	-46	B	-0-	729	3			N	-0-					-0-
08	744	N	727	-0-	-17	B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	713	-0-	-37	B	-0-	713	3			N	-0-					-0-
10	744	N	739	-0-	-5	B	-0-	739	3			N	-0-					-0-
11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
07	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
08	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	889	-0-	-41	B	-0-	889	3			N	-0-					-0-
10	899	N	883	-0-	-16	B	-0-	883	3			N	-0-					-0-
11	960	N	748	-0-	-212	B	-0-	748	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
10	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
11	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
07	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
08	248	N	181	-0-	-67 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
10	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
07	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
08	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
10	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					18
07	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					18
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					18
09/01 BALANCING DATE STATUS -> -0-																	
09	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					18
10	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					18
11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					18

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	310	N	229	-0-	-81 B	-0-	229	3			N	-0-					-0-
08	279	N	218	-0-	-61 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
07	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
08	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	421	-0-	-59 B	-0-	421	3			N	-0-					-0-
10	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1040	-0-	-10 B	-0-	1040	3			N	-0-					-0-
07	1085	N	986	-0-	-99 B	-0-	986	3			N	-0-					-0-
08	1085	N	1025	-0-	-60 B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	990	-0-	-60 B	-0-	990	3			N	-0-					-0-
10	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
11	990	N	989	-0-	-1 B	-0-	989	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
07	434	N	295	-0-	-139 B	-0-	295	3			N	-0-					-0-
08	465	N	292	-0-	-173 B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	348	-0-	-102 B	-0-	348	3			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
07	620	N	430	-0-	-190 B	-0-	430	3			N	-0-					-0-
08	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-
10	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
11	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	589	N	410	-0-	-179 B	-0-	410	3			N	-0-					-0-
08	558	N	485	-0-	-73 B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	538	-0-	-32 B	-0-	538	3			N	-0-					-0-
10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
08	372	N	280	-0-	-92 B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	315	-0-	-75 B	-0-	315	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
07	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
11	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	159	-0-	-51 B	-0-	159	3			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
08	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
08	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
10	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
11	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
08	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
08	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	375	-0-	-45 B	-0-	375	3			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
07	372	N	320	-0-	-52 B	-0-	320	3			N	-0-					-0-
08	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
10	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
07	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
07	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
08	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	401	-0-	-19	B	-0-	401	3			N	-0-					-0-
10	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
11	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
07	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
08	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
10	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
11	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
07	434	N	413	-0-	-21	B	-0-	413	3			N	-0-					-0-
08	434	N	421	-0-	-13	B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	398	-0-	-22	B	-0-	398	3			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
11	420	N	371	-0-	-49	B	-0-	371	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
07	310	N	253	-0-	-57	B	-0-	253	3			N	-0-					-0-
08	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	254	-0-	-46	B	-0-	254	3			N	-0-					-0-
10	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
11	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5	B	-0-	505	3			N	-0-					-0-
07	558	N	454	-0-	-104	B	-0-	454	3			N	-0-					-0-
08	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	482	-0-	-28	B	-0-	482	3			N	-0-					-0-
10	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-
11	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
07	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
08	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
10	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	496	N	457	-0-	-39	B	-0-	457	3			N	-0-					-0-
08	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
10	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
07	403	N	360	-0-	-43	B	-0-	360	3			N	-0-					-0-
08	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
07	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
08	465	N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	479	-0-	-31	B	-0-	479	3			N	-0-					-0-
10	496	N	465	-0-	-31	B	-0-	465	3			N	-0-					-0-
11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
07	496	N	487	-0-	-9	B	-0-	487	3			N	-0-					-0-
08	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	493	-0-	-17	B	-0-	493	3			N	-0-					-0-
10	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
11	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
07	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
08	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
10	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
11	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
07	806	N	756	-0-	-50	B	-0-	756	3			N	-0-					-0-
08	775	N	772	-0-	-3	B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
10	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
11	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
07	372	N	335	-0-	-37	B	-0-	335	3			N	-0-					-0-
08	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
10	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
11	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	214	-0-	-56	B	-0-	214	3			N	-0-					-0-
07	279	N	115	-0-	-164	B	-0-	115	3			N	-0-					-0-
08	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
11	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					16
07	206	N	206	-0-	-0-	B	-0-	130	3	76	9	N	69					85
08	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					85
09/01 BALANCING DATE STATUS -> -0-																		
09	168	N	168	-0-	-0-	B	-0-	115	3	53	9	N	48					133
10	217	N	204	-0-	-13	B	-0-	150	3	54	9	N	49	171	1			11
11	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					11

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
07	372	N	309	-0-	-63	B	-0-	309	3			N	-0-					-0-
08	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
10	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
07	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
08	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	345	-0-	-15	B	-0-	345	3			N	-0-					-0-
10	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-
11	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
07	279	N	225	-0-	-54	B	-0-	225	3			N	-0-					-0-
08	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
10	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
11	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-
07	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
08	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
11	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
07	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
08	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
10	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
11	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
07	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
08	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
BCE-MACH III LLC //CONT.// 040209
MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	354	-0-	-96 B	-0-	354	3			N	-0-					-0-
07	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
11	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					-0-
07	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
08	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
07	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
08	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
10	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
07	713	N	683	-0-	-30 B	-0-	683	3			N	-0-					-0-
08	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	694	-0-	-26 B	-0-	694	3			N	-0-					-0-
10	682	N	677	-0-	-5 B	-0-	677	3			N	-0-					-0-
11	690	N	597	-0-	-93 B	-0-	597	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
07	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
08	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
08	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
07	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
07	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
08	310	N	254	-0-	-56 B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	217	-0-	-83 B	-0-	217	3			N	-0-					-0-
10	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	5	-0-	-85	B	-0-	5	3			N	-0-					-0-
07	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
08	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
10	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
08	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
10	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
11	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	202	-0-	-38	B	-0-	202	3			N	-0-					-0-
07	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
08	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	181	-0-	-29	B	-0-	181	3			N	-0-					-0-
10	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	74	-0-	-76	B	-0-	74	3			N	-0-					-0-
07	124	N	96	-0-	-28	B	-0-	96	3			N	-0-					-0-
08	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	4	-0-	-56	B	-0-	4	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
08	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
07	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
07	961	N	781	-0-	-180 B	-0-	781	3			N	-0-					-0-
08	837	N	761	-0-	-76 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
10	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
11	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
07	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
08	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
10	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
11	540	N	435	-0-	-105 B	-0-	435	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
07	558	N	549	-0-	-9	B	-0-	549	3			N	-0-					-0-
08	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
10	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
11	570	N	485	-0-	-85	B	-0-	485	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	901	-0-	-59	B	-0-	901	3			N	-0-					-0-
07	1085	N	929	-0-	-156	B	-0-	929	3			N	-0-					-0-
08	992	N	969	-0-	-23	B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	427	-0-	-473	B	-0-	427	3			N	-0-					-0-
10	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
11	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
07	558	N	509	-0-	-49	B	-0-	509	3			N	-0-					-0-
08	527	N	504	-0-	-23	B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	503	-0-	-67	B	-0-	503	3			N	-0-					-0-
10	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
11	480	N	479	-0-	-1	B	-0-	479	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
07	558	N	519	-0-	-39	B	-0-	519	3			N	-0-					-0-
08	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	482	-0-	-58	B	-0-	482	3			N	-0-					-0-
10	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-
11	510	N	402	-0-	-108	B	-0-	402	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
08	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	471	-0-	-9	B	-0-	471	3			N	-0-					-0-
10	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
11	480	N	401	-0-	-79	B	-0-	401	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
07	434	N	398	-0-	-36	B	-0-	398	3			N	-0-					-0-
08	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	393	-0-	-57	B	-0-	393	3			N	-0-					-0-
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
08	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
07	465	N	357	-0-	-108 B	-0-	357	3			N	-0-					-0-
08	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	366	-0-	-54 B	-0-	366	3			N	-0-					-0-
10	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
07	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	30	-0-	-90 B	-0-	30	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	30	-0-	-90 B	-0-	30	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
07	527	N	484	-0-	-43 B	-0-	484	3			N	-0-					-0-
08	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	499	-0-	-71 B	-0-	499	3			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
07	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
08	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
11	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
07	589	N	540	-0-	-49	B	-0-	540	3			N	-0-					-0-
08	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
10	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
11	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
07	403	N	345	-0-	-58	B	-0-	345	3			N	-0-					-0-
08	403	N	373	-0-	-30	B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	360	-0-	-30	B	-0-	360	3			N	-0-					-0-
10	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
11	360	N	338	-0-	-22	B	-0-	338	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
07	744	N	721	-0-	-23	B	-0-	721	3			N	-0-					-0-
08	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	714	-0-	-36	B	-0-	714	3			N	-0-					-0-
10	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
11	720	N	687	-0-	-33	B	-0-	687	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
07	651	N	638	-0-	-13	B	-0-	638	3			N	-0-					-0-
08	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	627	-0-	-33	B	-0-	627	3			N	-0-					-0-
10	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
11	630	N	602	-0-	-28	B	-0-	602	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
07	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
08	434	N	395	-0-	-39	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	412	-0-	-8	B	-0-	412	3			N	-0-					-0-
10	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
11	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
07	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
08	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
10	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
11	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
07	527	N	488	-0-	-39	B	-0-	488	3			N	-0-					-0-
08	558	N	490	-0-	-68	B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	487	-0-	-23	B	-0-	487	3			N	-0-					-0-
10	496	N	477	-0-	-19	B	-0-	477	3			N	-0-					-0-
11	480	N	437	-0-	-43	B	-0-	437	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
07	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
08	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
10	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
11	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
07	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
08	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	329	-0-	-1	B	-0-	329	3			N	-0-					-0-
10	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
11	300	N	275	-0-	-25	B	-0-	275	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
07	837	N	788	-0-	-49	B	-0-	788	3			N	-0-					-0-
08	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	784	-0-	-56	B	-0-	784	3			N	-0-					-0-
10	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
11	810	N	740	-0-	-70	B	-0-	740	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
08	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	384	-0-	-36	B	-0-	384	3			N	-0-					-0-
10	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
11	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	415	-0-	-65 B	-0-	415	3			N	-0-					-0-
07	496	N	283	-0-	-213 B	-0-	283	3			N	-0-					-0-
08	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	350	-0-	-70 B	-0-	350	3			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
07	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
08	744	N	682	-0-	-62 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	671	-0-	-49 B	-0-	671	3			N	-0-					-0-
10	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
07	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
08	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
11	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
07	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
08	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
11	360	N	316	-0-	-44 B	-0-	316	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
07	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
10	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
08	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
07	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
08	403	N	318	-0-	-85 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	735	-0-	-15 B	-0-	735	3			N	-0-					-0-
07	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
08	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	693	-0-	-57 B	-0-	693	3			N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
08	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
10	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
11	780	N	741	-0-	-39 B	-0-	741	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
07	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
08	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
07	403	N	328	-0-	-75 B	-0-	328	3			N	-0-					-0-
08	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
07	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
08	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	413	-0-	-67 B	-0-	413	3			N	-0-					-0-
10	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
11	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
07	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
10	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
11	540	N	466	-0-	-74 B	-0-	466	3			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
07	682	N	634	-0-	-48 B	-0-	634	3			N	-0-					-0-
08	713	N	669	-0-	-44 B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	580	-0-	-80 B	-0-	580	3			N	-0-					-0-
10	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
11	660	N	604	-0-	-56 B	-0-	604	3			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
08	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
10	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
11	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
07	775	N	705	-0-	-70 B	-0-	705	3			N	-0-					-0-
08	806	N	744	-0-	-62 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	645	-0-	-75 B	-0-	645	3			N	-0-					-0-
10	713	N	663	-0-	-50 B	-0-	663	3			N	-0-					-0-
11	720	N	672	-0-	-48 B	-0-	672	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
08	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
10	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
11	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
08	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
08	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
08	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					17
07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					17
08	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					17
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					17
10	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					17
11	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					17

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
07	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
11	540	N	467	-0-	-73 B	-0-	467	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
07	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
08	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
07	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
08	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
07	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
08	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
08	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	243	-0-	-87 B	-0-	243	3			N	-0-					-0-
07	527	N	128	-0-	-399 B	-0-	128	3			N	-0-					-0-
08	527	N	393	-0-	-134 B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
10	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
11	390	N	128	-0-	-262 B	-0-	128	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
07	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
08	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	672	-0-	-48 B	-0-	672	3			N	-0-					-0-
10	744	N	601	-0-	-143 B	-0-	601	3			N	-0-					-0-
11	720	N	548	-0-	-172 B	-0-	548	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
07	527	N	376	-0-	-151 B	-0-	376	3			N	-0-					-0-
08	620	N	483	-0-	-137 B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	533	-0-	-67 B	-0-	533	3			N	-0-					-0-
10	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
07	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
08	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
07	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
08	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
10	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

06	690	N	669	-0-	-21	B	-0-	669	3			N	-0-					-0-
07	713	N	685	-0-	-28	B	-0-	685	3			N	-0-					-0-
08	682	N	680	-0-	-2	B	-0-	680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
10	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
11	660	N	642	-0-	-18	B	-0-	642	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

06	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
07	961	N	906	-0-	-55	B	-0-	906	3			N	-0-					-0-
08	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	908	-0-	-22	B	-0-	908	3			N	-0-					-0-
10	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
11	930	N	880	-0-	-50	B	-0-	880	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	96	-0-	-24	B	-0-	96	3			N	-0-					-0-
10	124	N	88	-0-	-36	B	-0-	88	3			N	-0-					-0-
11	120	N	64	-0-	-56	B	-0-	64	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

06	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
07	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
08	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
10	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
11	660	N	502	-0-	-158	B	-0-	502	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

06	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
07	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
08	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	432	-0-	-18	B	-0-	432	3			N	-0-					-0-
10	465	N	409	-0-	-56	B	-0-	409	3			N	-0-					-0-
11	450	N	386	-0-	-64	B	-0-	386	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
07	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
08	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
10	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
11	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
07	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
08	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
10	558	N	509	-0-	-49 B	-0-	509	3			N	-0-					-0-
11	540	N	372	-0-	-168 B	-0-	372	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
07	961	N	932	-0-	-29 B	-0-	932	3			N	-0-					-0-
08	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
10	930	N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-
11	930	N	844	-0-	-86 B	-0-	844	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					16
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					16
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					16
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					16
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					16
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					16

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
08	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
11	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
08	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
11	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
07	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
10	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
11	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
07	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
08	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
11	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
07	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
08	744	N	711	-0-	-33 B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
10	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
11	690	N	612	-0-	-78 B	-0-	612	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	372	N	261	-0-	-111 B	-0-	261	3			N	-0-					-0-
08	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
07	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
08	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
10	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
11	330	N	302	-0-	-28 B	-0-	302	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					245
07	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					245
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					245
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					245
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					245
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					245

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
07	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	297	-0-	-63 B	-0-	297	3			N	-0-					-0-
10	341	N	281	-0-	-60 B	-0-	281	3			N	-0-					-0-
11	360	N	284	-0-	-76 B	-0-	284	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
07	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
08	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					-0-
10	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
11	510	N	475	-0-	-35 B	-0-	475	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	158	-0-	-52 B	-0-	158	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
08	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
11	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
07	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
07	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
08	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	447	-0-	-33 B	-0-	447	3			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
08	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
11	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
10	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
07	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
08	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
10	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
11	480	N	466	-0-	-14	B	-0-	466	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
07	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
08	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	98	-0-	-22	B	-0-	98	3			N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
11	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
07	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
10	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
11	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
07	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-
08	589	N	525	-0-	-64	B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	519	-0-	-21	B	-0-	519	3			N	-0-					-0-
10	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
11	510	N	496	-0-	-14	B	-0-	496	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	420	N	392	-0-	-28 B	-0-	392	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
07	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
08	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	318	-0-	-42 B	-0-	318	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
07	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	402	-0-	-48 B	-0-	402	3			N	-0-					-0-
10	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
07	961	N	950	-0-	-11 B	-0-	950	3			N	-0-					-0-
08	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
10	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
11	960	N	915	-0-	-45 B	-0-	915	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
08	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
07	217	N	184	-0-	-33	B	-0-	184	3			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
10	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	319	-0-	-41	B	-0-	319	3			N	-0-					-0-
07	341	N	313	-0-	-28	B	-0-	313	3			N	-0-					-0-
08	341	N	321	-0-	-20	B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-
10	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
11	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
07	465	N	431	-0-	-34	B	-0-	431	3			N	-0-					-0-
08	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	410	-0-	-40	B	-0-	410	3			N	-0-					-0-
10	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
11	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
10	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
07	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
08	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-
10	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
11	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
07	558	N	542	-0-	-16	B	-0-	542	3			N	-0-					-0-
08	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	522	-0-	-18	B	-0-	522	3			N	-0-					-0-
10	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
11	540	N	502	-0-	-38	B	-0-	502	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	250	-0-	-50 B	-0-	250	3			N	-0-					-0-
07	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
08	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
11	270	N	218	-0-	-52 B	-0-	218	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
11	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					35
07	651	N	593	-0-	-58 B	-0-	593	3			N	-0-					35
08	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	616	-0-	-14 B	-0-	616	3			N	-0-					35
10	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					35
11	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
10	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-
11	420	N	342	-0-	-78 B	-0-	342	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
07	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
08	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
11	750	N	702	-0-	-48 B	-0-	702	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
07	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
08	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1990	-0-	-110 B	-0-	1990	3			N	-0-					-0-
10	2015	N	1979	-0-	-36 B	-0-	1979	3			N	-0-					-0-
11	2010	N	1839	-0-	-171 B	-0-	1839	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
07	775	N	603	-0-	-172 B	-0-	603	3			N	-0-					-0-
08	682	N	601	-0-	-81 B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	589	-0-	-101 B	-0-	589	3			N	-0-					-0-
10	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
11	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
07	992	N	984	-0-	-8 B	-0-	984	3			N	-0-					-0-
08	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	925	-0-	-35 B	-0-	925	3			N	-0-					-0-
10	992	N	962	-0-	-30 B	-0-	962	3			N	-0-					-0-
11	960	N	889	-0-	-71 B	-0-	889	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
07	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
08	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	352	-0-	-38 B	-0-	352	3			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	360	N	333	-0-	-27 B	-0-	333	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
07	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/19/2025																		

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
07	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
08	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
07	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
08	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLUE NORTHER OIL & GAS, LLC 076788
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
08	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

06	14B2	EXT	58	-0-	58 B	118	58	3			N	-0-					-0-
07	14B2	EXT	64	-0-	64 B	182	64	3			N	-0-					-0-
08	250	R	68	-0-	-182 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	R	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLACK RESOURCES 100503
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
08	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
08	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
08	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
07	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
07	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
08	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
*10	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
08	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	169					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	169					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	169					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 169																	
09	14B2 EXT		-0-	-0-	-0- B	169					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	169					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	169					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
08	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*10	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	723					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																	
09	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	285					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	285					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	285					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 285																	
09	14B2 EXT		-0-	-0-	-0- B	285					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	285					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	285					N	NO RPT					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
10	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
08	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	138					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	138					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	138					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 138																	
09	14B2	EXT	-0-	-0-	-0- B	138					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	138					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	138					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
08	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
10	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	31	N	6	-0-	-25	B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
10	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
07	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		172	-0-	172 B	474	172	3			N	-0-					-0-
07	0		114	-0-	114 B	588	114	3			N	-0-					-0-
08	0		168	-0-	168 B	756	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 756																	
09	938	N	182	-0-	-756 B	-0-	182	3			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BLACK RESOURCES //CONT.// 100503
MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
07	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
08	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
07	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
08	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
10	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
07	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
08	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
10	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
07	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
08	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
10	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BLACK RESOURCES //CONT.// 100503
TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
07	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
07	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
08	2263	N	2238	-0-	-25 B	-0-	2238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
10	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	157	-0-	157 B	2832	157	3			N	-0-					-0-
07	0	W	164	-0-	164 B	2996	164	3			N	-0-					-0-
08	0	W	167	-0-	167 B	3163	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3163																	
09	0	W	158	-0-	158 B	3321	158	3			N	-0-					-0-
10	0	W	122	-0-	122 B	3443	122	3			N	-0-					-0-
11	0	W	NO RPT	-0-	-0- B	3443					N	NO RPT					-0-

REBEL RESOURCES LBC LLC 100662
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	279	N	207	-0-	-72 B	-0-	207	3			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
07	310	N	186	-0-	-124 B	-0-	186	3			N	-0-					-0-
08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
11	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OL' BOYS OPERATIONS LLC 100665
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
07	217	N	186	-0-	-31	B	-0-	186	3		N	-0-			-0-
08	217	N	139	-0-	-78	B	-0-	139	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	103	-0-	-107	B	-0-	103	3		N	-0-			-0-
10	186	N	130	-0-	-56	B	-0-	130	3		N	-0-			-0-
11	120	N	20	-0-	-100	B	-0-	20	3		N	-0-			-0-

WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

06	3	N	-0-	-0-	-3	B	-0-				N	-0-			-0-
07	1	N	1	-0-	-0-	B	-0-	1	3		N	-0-			-0-
08	1	N	1	-0-	-0-	B	-0-	1	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	177	N	177	-0-	-0-	B	-0-	177	3		N	-0-			-0-
10	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-			-0-
*11	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

06	236	N	236	-0-	-0-	B	-0-	236	3		N	-0-			-0-
07	230	N	230	-0-	-0-	B	-0-	230	3		N	-0-			-0-
08	243	N	243	-0-	-0-	B	-0-	243	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	177	-0-	-3	B	-0-	177	3		N	-0-			-0-
10	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
11	180	N	154	-0-	-26	B	-0-	154	3		N	-0-			-0-

CLR SECONDARY RECOVERY, LLC 101415
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PS1 ENTERPRISES, LLC 101493
CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ELENDIL RESOURCES LLC 101740
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 06/03/1952 TOTAL DEPTH 2625 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
IP WELL SERVICE LLC 102116
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PNG PRODUCTION, LLC 102497
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	67 N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
08	62 N	24	-0-	-38	B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228 N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
10	256 N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
11	105 N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
08	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
07	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
08	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
11	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
08	155	N	23	-0-	-132 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
07	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
08	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
*11	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
08	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
10	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
11	30	N	3	-0-	-27	B	-0-	3	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
07	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
08	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
10	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
11	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
08	62	N	3	-0-	-59	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	2	-0-	-88	B	-0-	2	2			N	-0-					-0-
10	15	N	1	-0-	-14	B	-0-	1	2			N	-0-					-0-
11	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
07	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
08	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	226	-0-	-44	B	-0-	226	2			N	-0-					-0-
10	248	N	236	-0-	-12	B	-0-	236	2			N	-0-					-0-
11	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
10	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
11	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
07	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
08	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
10	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
11	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT	NO	RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08 14B DENY	NO	RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 T. A.			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT	NO	RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	8	N	2	-0-	-6	B	-0-	2	2			N	-0-					-0-
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	155	N	27	-0-	-128 B	-0-	27	2			N	-0-					-0-
08	155	N	25	-0-	-130 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
10	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
07	248	N	2	-0-	-246 B	-0-	2	2			N	-0-					-0-
08	248	N	76	-0-	-172 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	1	-0-	-239 B	-0-	1	2			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
08	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
07	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
11	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
08	186	N	77	-0-	-109 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
10	186	N	143	-0-	-43 B	-0-	143	2			N	-0-					-0-
11	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
08	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
*10	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
11	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PNG PRODUCTION, LLC //CONT.// 102497
HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-									
09	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-									
09	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-									
09	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-									
09	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-									
09	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-									
09	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PNG PRODUCTION, LLC //CONT.// 102497

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-
07	414	N	414	-0-	-0-	B	-0-	414	2		N	-0-			-0-
08	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	356	N	356	-0-	-0-	B	-0-	356	2		N	-0-			-0-
10	403	N	369	-0-	-34	B	-0-	369	2		N	-0-			-0-
11	354	N	354	-0-	-0-	B	-0-	354	2		N	-0-			-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	2	N	-0-	-0-	-2	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
07	496	N	209	-0-	-287 B	-0-	209	2			N	-0-					-0-
08	620	N	7	-0-	-613 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	343	-0-	-47 B	-0-	343	2			N	-0-					-0-
10	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
07	186	N	53	-0-	-133 B	-0-	53	2			N	-0-					-0-
08	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
11	210	N	89	-0-	-121 B	-0-	89	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PNG PRODUCTION, LLC //CONT.// 102497

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
07	465	N	447	-0-	-18	B	-0-	447	2			N	-0-					-0-
08	434	N	424	-0-	-10	B	-0-	424	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	375	-0-	-75	B	-0-	375	2			N	-0-					-0-
10	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
11	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PNG PRODUCTION, LLC //CONT.// 102497
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
07	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
08	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
10	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
11	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
07	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
08	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
10	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
11	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-

AMRWR, LLC 102699
ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMRWR, LLC //CONT.// 102699
CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMRWR, LLC //CONT.// 102699
MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
07	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
10	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

DALF ENERGY LLC 197641
MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

06 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
08	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
10	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
11	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
07	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
08	620	N	184	-0-	-436	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
10	403	N	213	-0-	-190	B	-0-	213	3			N	-0-					-0-
11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
07	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
08	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
10	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
11	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
07	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
10	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
11	330	N	311	-0-	-19	B	-0-	311	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
07	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
08	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
11	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
07	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
08	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
10	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
11	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
08	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
10	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
11	330	N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
07	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
10	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
11	330	N	311	-0-	-19	B	-0-	311	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
07	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
08	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
10	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
11	390	N	374	-0-	-16	B	-0-	374	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
07	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
08	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	390	N	364	-0-	-26	B	-0-	364	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
07	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
08	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
10	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
11	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
07	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
08	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
10	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
10	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
11	270	N	253	-0-	-17	B	-0-	253	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
07	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
08	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
10	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
11	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
07	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
10	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
11	330	N	311	-0-	-19	B	-0-	311	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
07	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
08	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
10	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
11	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
07	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
10	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
11	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
07	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
08	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
10	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
11	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
07	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
08	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
10	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
11	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
07	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
08	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
11	240	N	233	-0-	-7	B	-0-	233	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
07	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
08	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
10	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
11	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
07	961	N	487	-0-	-474	B	-0-	487	3			N	-0-					-0-
08	930	N	865	-0-	-65	B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
10	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
11	840	N	525	-0-	-315	B	-0-	525	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
08	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
10	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
07	806	N	796	-0-	-10	B	-0-	796	3			N	-0-					-0-
08	806	N	789	-0-	-17	B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	762	-0-	-18	B	-0-	762	3			N	-0-					-0-
10	806	N	794	-0-	-12	B	-0-	794	3			N	-0-					-0-
11	750	N	708	-0-	-42	B	-0-	708	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344 N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
07	341 N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	155 N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	330 N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	H15 VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	H15 VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0- B	684					N	-0-					-0-
07	14B DENY	-0-	-0-	-0- B	684					N	-0-					-0-
08	14B DENY	-0-	-0-	-0- B	684					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 684																
09	14B DENY	-0-	-0-	-0- B	684					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	684					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	684					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	231	-0-	231 B	2232	231	2			N	-0-					-0-
07	14B DENY	233	-0-	233 B	2465	233	2			N	-0-					-0-
08	14B DENY	237	-0-	237 B	2702	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2702																
09	14B DENY	231	-0-	231 B	2933	231	2			N	-0-					-0-
10	14B DENY	249	-0-	249 B	3182	249	2			N	-0-					-0-
11	14B DENY	274	-0-	274 B	3456	274	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-
07	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
08	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	3878					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	3878					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	3878					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3878																	
09	14B	DENY	-0-	-0-	-0- B	3878					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	3878					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	3878					N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

06	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	510	N	493	-0-	-17	B	-0-	493	2			N	-0-					-0-
07	589	N	536	-0-	-53	B	-0-	536	2			N	-0-					-0-
08	558	N	523	-0-	-35	B	-0-	523	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
10	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
*11	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	679	-0-	-131	B	-0-	679	2			N	-0-					-0-
07	837	N	682	-0-	-155	B	-0-	682	2			N	-0-					-0-
08	806	N	704	-0-	-102	B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	783	N	783	-0-	-0-	B	-0-	783	2			N	-0-					-0-
10	934	N	934	-0-	-0-	B	-0-	934	2			N	-0-					-0-
*11	959	N	959	-0-	-0-	B	-0-	959	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	683	-0-	-277	B	-0-	683	2			N	-0-					-0-
07	837	N	305	-0-	-532	B	-0-	305	2			N	-0-					-0-
08	713	N	321	-0-	-392	B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	307	-0-	-383	B	-0-	307	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	996	-0-	-84	B	-0-	996	2			N	-0-					-0-
07	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-					-0-
08	1116	N	1049	-0-	-67	B	-0-	1049	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	952	-0-	-38	B	-0-	952	2			N	-0-					-0-
10	1085	N	987	-0-	-98	B	-0-	987	2			N	-0-					-0-
11	1020	N	980	-0-	-40	B	-0-	980	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	498	-0-	-12 B	-0-	498	2			N	-0-					-0-
07	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-
08	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	493	-0-	-17 B	-0-	493	2			N	-0-					-0-
10	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
11	510	N	490	-0-	-20 B	-0-	490	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

06	15	N	15	-0-	-0-	B	-0-	15	3		N	-0-					-0-
07	14	N	14	-0-	-0-	B	-0-	14	3		N	-0-					-0-
08	27	N	27	-0-	-0-	B	-0-	27	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0-	B	-0-	47	3		N	-0-					-0-
10	8	N	8	-0-	-0-	B	-0-	8	3		N	-0-					-0-
11	30	N	25	-0-	-5	B	-0-	25	3		N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

06	410	N	410	-0-	-0-	B	-0-	410	3		N	-0-					-0-
07	341	N	280	-0-	-61	B	-0-	280	3		N	-0-					-0-
08	434	N	420	-0-	-14	B	-0-	420	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2	B	-0-	418	3		N	-0-					-0-
10	417	N	417	-0-	-0-	B	-0-	417	3		N	-0-					-0-
11	420	N	404	-0-	-16	B	-0-	404	3		N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0-	B	-0-	1	3		N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3		N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899
BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
08	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
10	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
11	300	N	229	-0-	-71	B	-0-	229	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
08	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
10	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
11	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	-0-	-0-	-126	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
07	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
08	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
*10	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 04/23/1943 TOTAL DEPTH 2459 PERF. N/A

06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 07/08/1958 TOTAL DEPTH 2425 PERF. N/A

06	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
07	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
*10	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 06/12/1960 TOTAL DEPTH 2390 PERF. N/A

06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/15/1960 TOTAL DEPTH 2907 PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH 2550 PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH 2573 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
08	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
08	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
08	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
07	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
08	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*10	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
08	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 3140 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	76	-0-	76 B	159	76	3			N	-0-					-0-
07	14B2	EXT	39	-0-	39 B	198	39	3			N	-0-					-0-
08	244	R	46	-0-	-198 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
*10	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727

DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
08	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
10	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
07	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
08	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
10	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
*11	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
07	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
08	93	N	68	-0-	-25	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
10	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	234	-0-	-36	B	-0-	234	3			N	-0-					-0-
07	279	N	182	-0-	-97	B	-0-	182	3			N	-0-					-0-
08	248	N	181	-0-	-67	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
10	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
11	180	N	130	-0-	-50	B	-0-	130	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
08	217	N	180	-0-	-37	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
*11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
07	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
08	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
10	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
11	180	N	176	-0-	-4	B	-0-	176	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	119	-0-	-121	B	-0-	119	2			N	-0-					-0-
07	217	N	199	-0-	-18	B	-0-	199	2			N	-0-					-0-
08	217	N	92	-0-	-125	B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	43	-0-	-77	B	-0-	43	2			N	-0-					-0-
10	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	B	-0-	301	2			N	-0-					-0-
07	341	N	264	-0-	-77	B	-0-	264	2			N	-0-					-0-
08	279	N	218	-0-	-61	B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	260	-0-	-40	B	-0-	260	2			N	-0-					-0-
10	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
11	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
07	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
08	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
11	270	N	256	-0-	-14	B	-0-	256	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIONHEART ENERGY CORPORATION //CONT.// 501830
CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	216	-0-	-54 B	-0-	216	2			N	-0-					-0-
10	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LITTLE OIL & GAS 503644
ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
LITTLE OIL & GAS //CONT.// 503644
CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

M5OEXIT, LLC 519482
ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
07	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
07	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
08	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
10	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
11	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	141	-0-	-69	B	-0-	141	3			N	-0-					-0-
07	248	N	119	-0-	-129	B	-0-	119	3			N	-0-					-0-
08	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
10	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	106	-0-	-44 B	-0-	106	3			N	-0-					-0-
07	155	N	85	-0-	-70 B	-0-	85	3			N	-0-					-0-
08	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
08	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
11	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
11	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
07	279	N	153	-0-	-126	B	-0-	153	3			N	-0-					-0-
08	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
10	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
11	240	N	205	-0-	-35	B	-0-	205	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
07	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
08	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
10	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
11	210	N	174	-0-	-36	B	-0-	174	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
07	186	N	99	-0-	-87	B	-0-	99	3			N	-0-					-0-
08	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
11	150	N	133	-0-	-17	B	-0-	133	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
07	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
08	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
10	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
11	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
07	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
08	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
10	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
11	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
07	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
08	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
10	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
11	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	369	N	369	-0-	-0- B	-0-	369	3		N	-0-			-0-
07	286	N	286	-0-	-0- B	-0-	286	3		N	-0-			-0-
08	345	N	345	-0-	-0- B	-0-	345	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	329	N	329	-0-	-0- B	-0-	329	3		N	-0-			-0-
10	367	N	367	-0-	-0- B	-0-	367	3		N	-0-			-0-
11	349	N	349	-0-	-0- B	-0-	349	3		N	-0-			-0-

O'BRIEN ENERGY RESOURCES CORP 617005
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	410	N	410	-0-	-0- B	-0-	410	2		N	-0-			-0-
07	502	N	502	-0-	-0- B	-0-	502	2		N	-0-			-0-
08	469	N	469	-0-	-0- B	-0-	469	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	455	N	455	-0-	-0- B	-0-	455	2		N	-0-			-0-
10	466	N	466	-0-	-0- B	-0-	466	2		N	-0-			-0-
11	390	N	NO RPT	-0-	-390 B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
08	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
08	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
08	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
08	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
07	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
08	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
10	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
07	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
08	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
10	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

O.G.P. OPERATING, INC. 617041
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

06	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

06	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

06	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 12/20/1928 TOTAL DEPTH 1965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 04/30/1934 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
07	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
08	124	N	68	-0-	-56	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
*11	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
07	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
08	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
10	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
*11	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	311	-0-	-49	B	-0-	311	3		N	-0-			-0-
07	372	N	272	-0-	-100	B	-0-	272	3		N	-0-			-0-
08	472	N	472	-0-	-0-	B	-0-	472	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	479	N	479	-0-	-0-	B	-0-	479	3		N	-0-			-0-
10	504	N	504	-0-	-0-	B	-0-	504	3		N	-0-			-0-
11	504	N	504	-0-	-0-	B	-0-	504	3		N	-0-			-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	51	N	51	-0-	-0-	B	-0-	51	3		N	-0-			-0-
07	34	N	34	-0-	-0-	B	-0-	34	3		N	-0-			-0-
08	62	N	31	-0-	-31	B	-0-	31	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	56	-0-	-4	B	-0-	56	3		N	-0-			-0-
10	54	N	54	-0-	-0-	B	-0-	54	3		N	-0-			-0-
11	54	N	54	-0-	-0-	B	-0-	54	3		N	-0-			-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	480	N	396	-0-	-84	B	-0-	396	3		N	-0-			-0-
07	496	N	303	-0-	-193	B	-0-	303	3		N	-0-			-0-
08	509	N	509	-0-	-0-	B	-0-	509	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	531	N	531	-0-	-0-	B	-0-	531	3		N	-0-			-0-
10	588	N	588	-0-	-0-	B	-0-	588	3		N	-0-			-0-
*11	588	N	588	-0-	-0-	B	-0-	588	3		N	-0-			-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
07	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
08	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
*11	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 10/24/1947 TOTAL DEPTH 2355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

06	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
07	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
10	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
11 DELQ PR	300		300	-0-	300	B	300	300	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 07/18/1946 TOTAL DEPTH 2410 PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH 2362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
07	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
08	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
10	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
07	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
08	775	N	761	-0-	-14	B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	684	-0-	-156	B	-0-	684	3			N	-0-					-0-
10	806	N	698	-0-	-108	B	-0-	698	3			N	-0-					-0-
11	750	N	734	-0-	-16	B	-0-	734	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
07	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
08	515	N	304	-0-	-211	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	546	N	227	-0-	-319	B	-0-	227	3			N	-0-					-0-
10	564	N	195	-0-	-369	B	-0-	195	3			N	-0-					-0-
11	300	N	189	-0-	-111	B	-0-	189	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	R	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	R	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
07	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
08	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
10	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
11	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	180	N	69	-0-	-111 B	-0-	69	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 03/29/1956 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
07	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
08	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	B	-0-	1220	2			N	-0-					-0-
07	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-
08	1613	N	1613	-0-	-0-	B	-0-	1613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1557	N	1557	-0-	-0-	B	-0-	1557	2			N	-0-					-0-
10	1643	N	1643	-0-	-0-	B	-0-	1643	2			N	-0-					-0-
11	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	480	N	361	-0-	-119	B	-0-	361	2			N	-0-					-0-
07	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
08	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
10	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
11	480	N	438	-0-	-42	B	-0-	438	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
07	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
08	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-
10	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
11	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
07	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
08	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	756	N	756	-0-	-0-	B	-0-	756	2			N	-0-					-0-
10	845	N	845	-0-	-0-	B	-0-	845	2			N	-0-					-0-
11	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	316	-0-	-134	B	-0-	316	2			N	-0-					-0-
07	527	N	360	-0-	-167	B	-0-	360	2			N	-0-					-0-
08	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
10	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
11	420	N	263	-0-	-157	B	-0-	263	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	161	-0-	-79	B	-0-	161	2			N	-0-					-0-
07	248	N	135	-0-	-113	B	-0-	135	2			N	-0-					-0-
08	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
10	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
11	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	581	-0-	-79	B	-0-	581	2			N	-0-					-0-
07	682	N	431	-0-	-251	B	-0-	431	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
10	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
11	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					-0-
07	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
10	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
11	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
07	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
08	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
11	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
07	341	N	324	-0-	-17	B	-0-	324	2			N	-0-					-0-
08	372	N	316	-0-	-56	B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	257	-0-	-43	B	-0-	257	2			N	-0-					-0-
10	310	N	191	-0-	-119	B	-0-	191	2			N	-0-					-0-
11	300	N	28	-0-	-272	B	-0-	28	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	124	N	51	-0-	-73 B	-0-	51	2			N	-0-					-0-
08	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
08	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	332	-0-	-28 B	-0-	332	2			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
11	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-
07	775	N	260	-0-	-515 B	-0-	260	2			N	-0-					-0-
08	496	N	259	-0-	-237 B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	57	-0-	-63 B	-0-	57	2			N	-0-					-0-
07	155	N	22	-0-	-133 B	-0-	22	2			N	-0-					-0-
08	124	N	34	-0-	-90 B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	400	-0-	-80 B	-0-	400	3			N	-0-					-0-
07	775	N	579	-0-	-196 B	-0-	579	3			N	-0-					-0-
08	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	331	-0-	-59 B	-0-	331	3			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0- B	-0-	34	3			Y	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	3			Y	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
07	465	N	347	-0-	-118 B	-0-	347	3			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	120	-0-	-120 B	-0-	120	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

PETRO HALEY 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
07	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
08	279	N	168	-0-	-111	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	181	-0-	-89	B	-0-	181	3			N	-0-					-0-
10	279	N	95	-0-	-184	B	-0-	95	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
07	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
08	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
07	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
08	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
*10	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
07	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
08	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
*10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
08	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	146	-0-	-64	B	-0-	146	3			N	-0-					-0-
10	217	N	149	-0-	-68	B	-0-	149	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
08	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
*10	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	221	-0-	221 B	-1552	221	3			N	-0-					-0-
07	0	N	256	-0-	256 B	-1296	256	3			N	-0-					-0-
08	217	N	254	-0-	37 B	-1259	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1259																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
08	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	39					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	39					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	39					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 39																	
09	14B2 EXT		-0-	-0-	-0- B	39					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	39					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	39					N	NO RPT					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		412	-0-	412 B	7235	412	3			N	-0-					-0-
07	14B2 EXT		493	-0-	493 B	7728	493	3			N	-0-					-0-
08	8204 R		476	-0-	-7728 B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	424 N		424	-0-	-0- B	-0-	424	3			N	-0-					-0-
10	496 N		378	-0-	-118 B	-0-	378	3			N	-0-					-0-
11	450 N	NO RPT		-0-	-450 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	309 N		309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	353 N		353	-0-	-0- B	-0-	353	3			N	-0-					-0-
08	279 N		272	-0-	-7 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300 N		-0-	-0-	-300 B	-0-					N	-0-					-0-
10	341 N		-0-	-0-	-341 B	-0-					N	-0-					-0-
11	270 N	NO RPT		-0-	-270 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	375 N		375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	261 N		261	-0-	-0- B	-0-	261	3			N	-0-					-0-
08	466 N		466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390 N		167	-0-	-223 B	-0-	167	3			N	-0-					-0-
10	248 N		129	-0-	-119 B	-0-	129	3			N	-0-					-0-
11	450 N	NO RPT		-0-	-450 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	129 N		129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	132 N		132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	155 N		138	-0-	-17 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135 N		135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*10	137 N		137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	120 N	NO RPT		-0-	-120 B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	380 N		380	-0-	-0- B	-0-	380	3			N	-0-					-0-
07	411 N		411	-0-	-0- B	-0-	411	3			N	-0-					-0-
08	416 N		416	-0-	-0- B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	410 N		410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*10	424 N		424	-0-	-0- B	-0-	424	3			N	-0-					-0-
11	390 N	NO RPT		-0-	-390 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 08/26/1958 TOTAL DEPTH 2471 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
07	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
08	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-
*10	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
08	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
*10	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
07	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
08	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
*10	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
07	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
08	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
10	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY 683190

DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	137	N	137	-0-	-0-	B	-0-	137	2		N	-0-			-0-
07	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
08	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	28	-0-	-2	B	-0-	28	2		N	-0-			-0-
10	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
11	192	N	192	-0-	-0-	B	-0-	192	2		N	-0-			-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-
07	62	N	56	-0-	-6	B	-0-	56	2		N	-0-			-0-
08	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	89	N	89	-0-	-0-	B	-0-	89	2		N	-0-			-0-
10	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-			-0-
11	85	N	85	-0-	-0-	B	-0-	85	2		N	-0-			-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-			-0-
07	31	N	22	-0-	-9	B	-0-	22	2		N	-0-			-0-
08	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	28	-0-	-2	B	-0-	28	2		N	-0-			-0-
10	31	N	29	-0-	-2	B	-0-	29	2		N	-0-			-0-
11	30	N	26	-0-	-4	B	-0-	26	2		N	-0-			-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-			-0-
07	31	N	27	-0-	-4	B	-0-	27	2		N	-0-			-0-
08	76	N	76	-0-	-0-	B	-0-	76	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
10	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-			-0-
11	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-			-0-
07	124	N	107	-0-	-17	B	-0-	107	2		N	-0-			-0-
08	304	N	304	-0-	-0-	B	-0-	304	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	292	N	292	-0-	-0-	B	-0-	292	2		N	-0-			-0-
10	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-			-0-
11	295	N	295	-0-	-0-	B	-0-	295	2		N	-0-			-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	9	N	7	-0-	-2	B	-0-	7	2		N	-0-			-0-
07	8	N	6	-0-	-2	B	-0-	6	2		N	-0-			-0-
08	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-			-0-
10	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-			-0-
11	7	N	6	-0-	-1	B	-0-	6	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	468	-0-	-72 B	-0-	468	2			N	-0-					-0-
07	558	N	351	-0-	-207 B	-0-	351	2			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	442	-0-	-38 B	-0-	442	2			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
11	450	N	404	-0-	-46 B	-0-	404	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
07	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
07	186	N	111	-0-	-75 B	-0-	111	2			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
11	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
08	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
07	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	271	-0-	-29 B	-0-	271	2			N	-0-					-0-
07	310	N	203	-0-	-107 B	-0-	203	2			N	-0-					-0-
08	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	270	N	234	-0-	-36 B	-0-	234	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	630	N	553	-0-	-77 B	-0-	553	2			N	-0-					-0-
07	651	N	415	-0-	-236 B	-0-	415	2			N	-0-					-0-
08	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
10	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
11	540	N	477	-0-	-63 B	-0-	477	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	330	N	296	-0-	-34 B	-0-	296	2			N	-0-					-0-
07	341	N	222	-0-	-119 B	-0-	222	2			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
08	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
08	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
11	240	N	30	-0-	-210 B	-0-	30	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
07	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
10	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
11	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
07	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
08	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
08	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	129	-0-	-81 B	-0-	129	3			N	-0-					-0-
10	217	N	92	-0-	-125 B	-0-	92	3			N	-0-					-0-
11	180	N	72	-0-	-108 B	-0-	72	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	339	-0-	-21	B	-0-	339	3			N	-0-					-0-
07	372	N	359	-0-	-13	B	-0-	359	3			N	-0-					-0-
08	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
10	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
11	360	N	337	-0-	-23	B	-0-	337	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

06	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
08	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
10	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
11	330	N	217	-0-	-113	B	-0-	217	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

06	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
07	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
08	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	128	-0-	-172	B	-0-	128	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

06	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
07	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
08	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	60	-0-	-90	B	-0-	60	3			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
11	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
07	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
08	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	113	-0-	-187	B	-0-	113	3			N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38 B	-0-	172	3			N	-0-					-0-
07	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					-0-
08	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	116	-0-	-124 B	-0-	116	3			N	-0-					-0-
07	248	N	25	-0-	-223 B	-0-	25	3			N	-0-					-0-
08	248	N	38	-0-	-210 B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					201
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					201
08	186	N	122	-0-	-64 B	-0-	122	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	24	-0-	-216 B	-0-	24	3			N	-0-					201
10	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					201
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					201

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
08	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
10	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
08	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	24	-0-	-66 B	-0-	24	3			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39 B	-0-	171	3			N	-0-					-0-
07	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					-0-
08	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
08	62	N	45	-0-	-17	B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
10	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
11	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
07	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
08	93	N	67	-0-	-26	B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
10	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
11	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-

COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
10	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/26/2025 - WELL PLUGGED 08/26/25																		

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 09/20/1929 TOTAL DEPTH 1904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 1311																		
09	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					142													
09	14B	DENY	NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	142					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 628																		
09	14B	DENY	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	628					N	NO RPT					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 4093																		
09	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 484																	
09	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	279					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	279					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	279					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 279																	
09	14B	DENY	NO RPT	-0-	-0- B	279					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	279					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	279					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
08	0 A		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/28/2025 - WELL PLUGGED 08/28/25																		

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/21/2025																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 137																		
09	14B	DENY	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH N/A PERF. 1752 - 1966

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	69	N	69	-0-	-0-	B	-0-	69	2		Y	-0-			-0-
07	62	N	47	-0-	-15	B	-0-	47	2		Y	-0-			-0-
08	66	N	66	-0-	-0-	B	-0-	66	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	71	N	71	-0-	-0-	B	-0-	71	2		Y	-0-			-0-
10	81	N	81	-0-	-0-	B	-0-	81	2		Y	-0-			-0-
*11	75	N	75	-0-	-0-	B	-0-	75	2		Y	-0-			-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	274	N	274	-0-	-0-	B	-0-	274	2		Y	-0-			-0-
07	248	N	186	-0-	-62	B	-0-	186	2		Y	-0-			-0-
08	266	N	266	-0-	-0-	B	-0-	266	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	283	N	283	-0-	-0-	B	-0-	283	2		Y	-0-			-0-
10	322	N	322	-0-	-0-	B	-0-	322	2		Y	-0-			-0-
*11	298	N	298	-0-	-0-	B	-0-	298	2		Y	-0-			-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B		309			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B		309			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B		309			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 309															
09	14B2 EXT		-0-	-0-	-0-	B		309			N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B		309			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B		309			N	-0-			-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	H15 VIOL		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	H15 VIOL		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	H15 VIOL		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

06	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

06	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					-0-
11	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

06	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
11	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

06	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	15	N	4	-0-	-11 B	-0-	4	2			N	-0-					-0-
11	12	N	3	-0-	-9 B	-0-	3	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	44	-0-	-286 B	-0-	44	2			N	-0-					-0-
07	341	N	76	-0-	-265 B	-0-	76	2			N	-0-					-0-
08	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
11	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	201	-0-	-99 B	-0-	201	2			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
08	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	134	-0-	-46 B	-0-	134	2			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	41	-0-	-79 B	-0-	41	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
08	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
11	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
08	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	427	-0-	-83 B	-0-	427	2			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
08	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
07	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
11	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	89	-0-	-121 B	-0-	89	2			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
08	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
11	210	N	15	-0-	-195 B	-0-	15	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	115	-0-	-125 B	-0-	115	2			N	-0-					-0-
07	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
08	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
10	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	216	-0-	-144 B	-0-	216	2			N	-0-					-0-
07	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
08	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	126	-0-	-84 B	-0-	126	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
08	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	225	-0-	-75 B	-0-	225	2			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	330	N	59	-0-	-271 B	-0-	59	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	70	-0-	-50 B	-0-	70	2			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	129	-0-	-111 B	-0-	129	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
10	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
11	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
08	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	62	-0-	-88 B	-0-	62	2			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
08	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
07	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
08	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
10	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
08	10	N	7	-0-	-3 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-
11	7	N	3	-0-	-4 B	-0-	3	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	74	-0-	-46 B	-0-	74	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
11	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
07	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	48	-0-	-72 B	-0-	48	2			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
08	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
10	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
10	186	N	52	-0-	-134 B	-0-	52	2			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	239	-0-	-61 B	-0-	239	2			N	-0-					-0-
07	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
08	310	N	216	-0-	-94 B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
10	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	313	-0-	-257 B	-0-	313	2			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
08	651	N	432	-0-	-219 B	-0-	432	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
10	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
07	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
08	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
11	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
07	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
08	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
10	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
11	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
08	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
10	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
11	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
07	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
08	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
10	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
11	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	B	-0-	121	1			N	-0-					-0-
07	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
08	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
10	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
11	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/19/2025 - WELL PLUGGED 08/19/25

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2025 - WELL PLUGGED 08/18/25

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/12/2025 - WELL PLUGGED 08/12/25																		

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/07/2025 - WELL PLUGGED 08/07/25																	

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 07/29/2025 - WELL PLUGGED 07/29/25																	

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0 #		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2025 - WELL PLUGGED 08/05/25

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	0 A	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/04/2025 - WELL PLUGGED 08/04/25

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	0 A	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/31/2025 - WELL PLUGGED 07/31/25

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	0 A	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/30/2025 - WELL PLUGGED 07/30/25

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89 N	89	-0-	-0- B	-0-	89	2			Y	-0-					-0-
07	91 N	91	-0-	-0- B	-0-	91	2			Y	-0-					-0-
08	89 N	89	-0-	-0- B	-0-	89	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	85 N	85	-0-	-0- B	-0-	85	2			Y	-0-					-0-
10	89 N	89	-0-	-0- B	-0-	89	2			Y	-0-					-0-
11	87 N	87	-0-	-0- B	-0-	87	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	90	-0-	-30 B	-0-	90	2			Y	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	2			Y	-0-					-0-
08	93	N	89	-0-	-4 B	-0-	89	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			Y	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			Y	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			Y	-0-					-0-

SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
08	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
10	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
07	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
08	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	1	-0-	-6 B	-0-	1	1			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
08	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
07	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
08	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	137	-0-	-253 B	-0-	137	3			N	-0-					-0-
10	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
08	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
07	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
08	93	N	15	-0-	-78 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
08	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-
07	62	N	25	-0-	-37	B	-0-	25	2		N	-0-			-0-
08	62	N	46	-0-	-16	B	-0-	46	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	96	N	96	-0-	-0-	B	-0-	96	2		N	-0-			-0-
10	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-			-0-
11	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-			-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	341	N	341	-0-	-0-	B	-0-	341	3		N	-0-			-0-
07	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
08	279	N	274	-0-	-5	B	-0-	274	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	269	-0-	-1	B	-0-	269	3		N	-0-			-0-
10	320	N	320	-0-	-0-	B	-0-	320	3		N	-0-			-0-
11	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-			-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	29	N	29	-0-	-0-	B	-0-	29	3		N	-0-			-0-
07	315	N	315	-0-	-0-	B	-0-	315	3		N	-0-			-0-
08	335	N	335	-0-	-0-	B	-0-	335	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
10	347	N	347	-0-	-0-	B	-0-	347	3		N	-0-			-0-
11	320	N	320	-0-	-0-	B	-0-	320	3		N	-0-			-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	33	N	33	-0-	-0-	B	-0-	33	3		N	-0-			-0-
07	31	N	20	-0-	-11	B	-0-	20	3		N	-0-			-0-
08	31	N	16	-0-	-15	B	-0-	16	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	27	-0-	-3	B	-0-	27	3		N	-0-			-0-
10	31	N	25	-0-	-6	B	-0-	25	3		N	-0-			-0-
11	30	N	23	-0-	-7	B	-0-	23	3		N	-0-			-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	227	N	227	-0-	-0-	B	-0-	227	3		N	-0-			-0-
07	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
08	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	375	N	375	-0-	-0-	B	-0-	375	3		N	-0-			-0-
10	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
11	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	84	-0-	-6	B	-0-	84	2		N	-0-			-0-
07	93	N	76	-0-	-17	B	-0-	76	2		N	-0-			-0-
08	93	N	81	-0-	-12	B	-0-	81	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	84	-0-	-6	B	-0-	84	2		N	-0-			-0-
10	82	N	82	-0-	-0-	B	-0-	82	2		N	-0-			-0-
11	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
08	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
07	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	120	N	25	-0-	-95 B	-0-	25	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
08	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
07	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
08	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-		-0- B	-0-	94	2			N	-0-					-0-
07	86	N	86	-0-		-0- B	-0-	86	2			N	-0-					-0-
08	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
10	77	N	77	-0-		-0- B	-0-	77	2			N	-0-					-0-
11	72	N	72	-0-		-0- B	-0-	72	2			N	-0-					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
10	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
11	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
08	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
08	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	13	-0-	-47 B	-0-	13	3			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
08	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
11	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
08	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
10	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
07	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
08	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
10	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
11	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
07	155	N	1	-0-	-154	B	-0-	1	1			N	-0-					-0-
08	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
11	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
07	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
08	279	N	275	-0-	-4	B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
11	270	N	238	-0-	-32	B	-0-	238	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	434	-0-	-76 B	-0-	434	3			N	-0-					-0-
07	527	N	278	-0-	-249 B	-0-	278	2			N	-0-					-0-
08	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
10	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

06	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
07	217	N	177	-0-	-40 B	-0-	177	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
10	186	N	69	-0-	-117 B	-0-	69	3			N	-0-					-0-
11	210	N	110	-0-	-100 B	-0-	110	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	1	-0-	-13 B	-0-	1	1			N	-0-					-0-
07	14	N	8	-0-	-6 B	-0-	8	2			N	-0-					-0-
08	7	N	1	-0-	-6 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	8	N	1	-0-	-7 B	-0-	1	1			N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
07	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
10	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-
11	9	N	7	-0-	-2 B	-0-	7	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
07	12	N	10	-0-	-2	B	-0-	10	2			N	-0-					-0-
08	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	11	-0-	-1	B	-0-	11	2			N	-0-					-0-
10	10	N	8	-0-	-2	B	-0-	8	2			N	-0-					-0-
11	9	N	6	-0-	-3	B	-0-	6	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	12	-0-	-2	B	-0-	12	2			N	-0-					-0-
07	14	N	10	-0-	-4	B	-0-	10	2			N	-0-					-0-
08	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	11	-0-	-1	B	-0-	11	2			N	-0-					-0-
10	10	N	8	-0-	-2	B	-0-	8	2			N	-0-					-0-
11	9	N	7	-0-	-2	B	-0-	7	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	12	-0-	-2 B	-0-	12	2			Y	-0-					78
07	14	N	10	-0-	-4 B	-0-	10	2			Y	-0-					78
08	10	N	10	-0-	-0- B	-0-	10	2			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			Y	-0-					78
10	10	N	8	-0-	-2 B	-0-	8	2			Y	-0-					-0-
11	10	N	6	-0-	-4 B	-0-	6	2			Y	-0-					78

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	13	-0-	-2 B	-0-	13	2			Y	-0-					-0-
07	31	N	10	-0-	-21 B	-0-	10	2			Y	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	12	-0-	-1 B	-0-	12	2			Y	-0-					-0-
10	10	N	9	-0-	-1 B	-0-	9	2			Y	-0-					-0-
11	9	N	8	-0-	-1 B	-0-	8	2			Y	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	184	-0-	-146 B	-0-	184	2			N	-0-					-0-
07	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
08	217	N	120	-0-	-97 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	102	-0-	-78 B	-0-	102	3			N	-0-					-0-
10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
11	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
07	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
08	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
10	434	N	348	-0-	-86	B	-0-	348	3			N	-0-					-0-
11	390	N	345	-0-	-45	B	-0-	345	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
07	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
08	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
10	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
11	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
07	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
08	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
10	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
11	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
10	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
11	120	N	110	-0-	-10	B	-0-	110	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
07	124	N	123	-0-	-1	B	-0-	123	2			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
10	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
11	120	N	118	-0-	-2	B	-0-	118	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	12	-0-	-2	B	-0-	12	2			N	-0-					-0-
07	14	N	10	-0-	-4	B	-0-	10	2			N	-0-					-0-
08	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	11	-0-	-1	B	-0-	11	2			N	-0-					-0-
10	10	N	8	-0-	-2	B	-0-	8	2			N	-0-					-0-
11	9	N	8	-0-	-1	B	-0-	8	2			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
07	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
08	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
10	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
11	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-
07	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
08	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-
10	93	N	75	-0-	-18	B	-0-	75	3			N	-0-					-0-
11	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
07	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
08	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
10	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
07	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
08	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
10	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
11	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 07/29/2025																		

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					76
07	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					76
08	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					76
10	403	N	363	-0-	-40	B	-0-	363	3			N	-0-					-0-
11	420	N	325	-0-	-95	B	-0-	325	3			N	-0-					76

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					63
07	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					63
08	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	536	-0-	-4	B	-0-	536	3			N	-0-					63
10	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					63

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

6A PRODUCTION 953900
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
07	186	N	172	-0-	-14	B	-0-	172	2			N	-0-					-0-
08	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	176	-0-	-4	B	-0-	176	2			N	-0-					-0-
10	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
*11	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
6A PRODUCTION //CONT.// 953900
HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
*11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
*11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
07	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
08	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	620	N	360	-0-	-260	-0-	360	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
11	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
07	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
08	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
10	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
11	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
08	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
10	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
11	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC //CONT.// 016536
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
07	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AUDREY OIL & GAS LLC 036817
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-

BCE-MACH III LLC 040209
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3056	X	3056	-0-	-0-	-0-	3056	3			N	-0-					-0-
07	2076	X	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
08	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-
09	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
10	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-
11	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

06	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

06	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
07	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
10	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

06	1562	X	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
07	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
08	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
09	1973	X	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
09	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
10	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
07	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	1303	X	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
09	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
11	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

06	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
07	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
08	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
09	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
10	1817	X	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
11	1778	X	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
11	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
07	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
10	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
11	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
07	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
08	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
09	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
11	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
07	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
09	1562	X	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
10	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
11	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
07	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
09	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
10	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
11	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1478	X	1478	-0-	-0-	-0-	1478	3		N	-0-			-0-
07	832	X	832	-0-	-0-	-0-	832	3		N	-0-			-0-
08	1331	X	1331	-0-	-0-	-0-	1331	3		N	-0-			-0-
09	1541	X	1541	-0-	-0-	-0-	1541	3		N	-0-			-0-
10	1546	X	1546	-0-	-0-	-0-	1546	3		N	-0-			-0-
11	1007	X	1007	-0-	-0-	-0-	1007	3		N	-0-			-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

06	1368	N	1368	-0-	-0-	-0-	1368	3		N	-0-			-0-
07	1633	N	1633	-0-	-0-	-0-	1633	3		N	-0-			-0-
08	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
09	1200	N	204	-0-	-996	-0-	204	3		N	-0-			-0-
10	1240	N	1165	-0-	-75	-0-	1165	3		N	-0-			-0-
11	1037	N	1037	-0-	-0-	-0-	1037	3		N	-0-			-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

06	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

06	18	X	18	-0-	-0-	-0-	18	3		N	-0-			-0-
07	27	X	27	-0-	-0-	-0-	27	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
07	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
08	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
09	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
10	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
11	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
11	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
07	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
09	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
10	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
11	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
10	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
11	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
10	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
11	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/22/2025

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
07	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
08	1562	X	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
09	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
10	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
11	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
07	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
07	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
09	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
11	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
07	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
09	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
10	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
10	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
07	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
08	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
09	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
10	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
11	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
07	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
09	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
10	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
11	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
07	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
09	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
10	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
11	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

06	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
07	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
09	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
10	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
11	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
07	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
08	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	2081	X	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
10	2643	X	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
11	3430	X	3430	-0-	-0-	-0-	3430	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

06	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

06	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

06	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
07	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
08	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
09	1686	X	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
10	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
11	1631	X	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
07	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
08	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
09	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
10	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
11	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
07	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
09	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
10	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
11	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

06	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
07	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
09	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
10	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
11	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

06	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
07	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
08	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
09	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
10	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
11	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

06	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
07	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
09	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
10	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
11	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

06	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
07	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
09	1526	X	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
10	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
11	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

06	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
07	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
08	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
09	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
10	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

06	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
07	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
09	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
10	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
11	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

06	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
11	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

06	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

06	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
07	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
09	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
11	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
11	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

06	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
07	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
11	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

06	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

06	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

06	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

06	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
07	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
09	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
10	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

06	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
09	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
10	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

06	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

06	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
07	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
10	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

06	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

06	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

06	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

06	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

06	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
07	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
09	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
10	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
11	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

READ C WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/16/2025

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

06	1578	X	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
07	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
09	1717	X	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
10	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
11	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

06	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
07	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
09	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
10	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
11	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
09	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
10	1851	X	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
11	1707	X	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
07	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
09	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
10	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
07	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
08	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
09	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
10	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
07	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
09	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
11	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
07	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
08	2242	X	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-
09	2196	X	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
10	2223	X	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
11	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	X	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
07	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
08	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
09	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
10	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
11	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-
07	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
08	3127	X	3127	-0-	-0-	-0-	3127	3			N	-0-					-0-
09	3790	X	3790	-0-	-0-	-0-	3790	3			N	-0-					-0-
10	3965	X	3965	-0-	-0-	-0-	3965	3			N	-0-					-0-
11	2999	X	2999	-0-	-0-	-0-	2999	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
11	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	426	X	426	-0-	-0-	-0-	426	3		N	-0-			-0-
07	325	X	325	-0-	-0-	-0-	325	3		N	-0-			-0-
08	341	X	341	-0-	-0-	-0-	341	3		N	-0-			-0-
09	448	X	448	-0-	-0-	-0-	448	3		N	-0-			-0-
10	476	X	476	-0-	-0-	-0-	476	3		N	-0-			-0-
11	380	X	380	-0-	-0-	-0-	380	3		N	-0-			-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

06	2276	X	2276	-0-	-0-	-0-	2276	3		N	-0-			-0-
07	335	X	335	-0-	-0-	-0-	335	3		N	-0-			-0-
08	393	X	393	-0-	-0-	-0-	393	3		N	-0-			-0-
09	620	X	620	-0-	-0-	-0-	620	3		N	-0-			-0-
10	721	X	721	-0-	-0-	-0-	721	3		N	-0-			-0-
11	517	X	517	-0-	-0-	-0-	517	3		N	-0-			-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

06	96	X	96	-0-	-0-	-0-	96	3		N	-0-			-0-
07	67	X	67	-0-	-0-	-0-	67	3		N	-0-			-0-
08	99	X	99	-0-	-0-	-0-	99	3		N	-0-			-0-
09	98	X	98	-0-	-0-	-0-	98	3		N	-0-			-0-
10	114	X	114	-0-	-0-	-0-	114	3		N	-0-			-0-
11	108	X	108	-0-	-0-	-0-	108	3		N	-0-			-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

06	97	X	97	-0-	-0-	-0-	97	3		N	-0-			-0-
07	68	X	68	-0-	-0-	-0-	68	3		N	-0-			-0-
08	99	X	99	-0-	-0-	-0-	99	3		N	-0-			-0-
09	101	X	101	-0-	-0-	-0-	101	3		N	-0-			-0-
10	114	X	114	-0-	-0-	-0-	114	3		N	-0-			-0-
11	109	X	109	-0-	-0-	-0-	109	3		N	-0-			-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
07	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
10	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
11	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
07	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
09	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
10	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
11	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1562	X	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
07	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
08	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
09	1973	X	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	496	N	313	-0-	-183	-0-	313	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	660	N	565	-0-	-95	-0-	565	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

06	570	N	504	-0-	-66	-0-	504	3			N	-0-					-0-
07	558	N	348	-0-	-210	-0-	348	3			N	-0-					-0-
08	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

06	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*11	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
08	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					119
07	0	X	-0-	-0-	-0-	-0-					N	1					120
08	0	X	-0-	-0-	-0-	-0-					N	-0-					120
09	0	X	-0-	-0-	-0-	-0-					N	-0-					120
*10	0	X	-0-	-0-	-0-	-0-					N	6					126
11	14B	DENY	-0-	-0-	-0-	-0-					N	1					127

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER

BIG RUN PRODUCTION COMPANY 070370

HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

06	8864	X	-0-	-0-	-8864	-0-					N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE NORTHER OIL & GAS, LLC 076788

WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLUE NORTHER OIL & GAS, LLC //CONT.// 076788
WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

06	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
07	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
10	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
11	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*11	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*11	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

06	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*11	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

06	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
07	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
*11	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

06	1590	N	1590	-0-	-0-	-0-	1392	2	198	9	Y	180	182	1			118
07	1643	N	1257	-0-	-386	-0-	1103	2	154	9	Y	140	180	1			78
08	1240	N	-0-	-0-	-1240	-0-					Y	-0-					78
09	1590	N	902	-0-	-688	-0-	598	2	304	9	Y	276	182	1			172
10	1551	N	1551	-0-	-0-	-0-	1317	2	234	9	Y	213	363	1			22
*11	1685	N	1685	-0-	-0-	-0-	1368	2	317	9	Y	288	181	1			129

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	450	N	196	-0-	-254	-0-	196	2			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
07	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
10	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
*11	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
09	690	N	293	-0-	-397	-0-	293	2			Y	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*11	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*11	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

06	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
07	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
08	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
09	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
10	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
11	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RAIDER CONSULTING, LLC 100179
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RESOURCES 100503
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NODDING DONKEY PRODUCTION 100753
MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CURZAC OIL AND GAS, LLC 100917
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T&R ENERGY SERVICES 101260
PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
10	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABCO ENERGY LLC 101264
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ELENDIL RESOURCES LLC 101740
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. 2764 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WS RITTER CRITTERS, LLC 101871
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1862	-0-	-88	-0-	1862	3			N	-0-					-0-
07	2139	N	1528	-0-	-611	-0-	1528	3			N	-0-					-0-
08	2139	N	1921	-0-	-218	-0-	1921	3			N	-0-					-0-
09	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
10	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
*11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*11	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
IP WELL SERVICE LLC 102116
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
IP WELL SERVICE LLC //CONT.// 102116
MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMRWR, LLC 102699
BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
07	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
08	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
11	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	2			Y	-0-					-0-
07	93	N	2	-0-	-91	-0-	2	2			Y	-0-					-0-
08	93	N	1	-0-	-92	-0-	1	2			Y	-0-					-0-
09	150	N	5	-0-	-145	-0-	5	2			Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	630	2	112	9	Y	102	115	1			119
07	994	N	994	-0-	-0-	-0-	275	1	672	2	Y	43	42	1			120
							47	9									
08	985	N	985	-0-	-0-	-0-	800	1	1	2	Y	167	213	1			74
							184	9									
09	815	N	815	-0-	-0-	-0-	604	2	211	9	Y	192	205	1			61
10	1002	N	1002	-0-	-0-	-0-	787	2	215	9	Y	195	212	1			44
11	999	N	999	-0-	-0-	-0-	765	2	234	9	Y	213	113	1			144

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	189	2	34	9	Y	31	34	1			25
07	299	N	299	-0-	-0-	-0-	83	1	202	2	Y	13	12	1			26
							14	9									
08	307	N	307	-0-	-0-	-0-	240	1	12	2	Y	50	64	1			12
							55	9									
09	245	N	245	-0-	-0-	-0-	181	2	64	9	Y	58	61	1			9
10	310	N	301	-0-	-9	-0-	236	2	65	9	Y	59	63	1			5
11	300	N	300	-0-	-0-	-0-	230	2	70	9	Y	64	34	1			35

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	231	2	41	9	Y	37	42	1			25
07	365	N	365	-0-	-0-	-0-	101	1	246	2	Y	16	15	1			26
							18	9									
08	375	N	375	-0-	-0-	-0-	293	1	15	2	Y	61	78	1			9
							67	9									
09	299	N	299	-0-	-0-	-0-	222	2	77	9	Y	70	75	1			4
10	368	N	368	-0-	-0-	-0-	289	2	79	9	Y	72	74	1			2
11	367	N	367	-0-	-0-	-0-	281	2	86	9	Y	78	41	1			39

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1698	X	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
08	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
09	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
10	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
11	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
09	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
08	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
10	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					60
07	551	X	551	-0-	-0-	-0-	551	3			N	-0-					60
08	545	X	545	-0-	-0-	-0-	545	3			N	-0-					60
09	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					60
10	892	X	892	-0-	-0-	-0-	892	3			N	-0-					60
11	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
TOM WELL #: 1 RRCID -> 291910 COMPL. DATE 02/28/1989 TOTAL DEPTH 3605 PERF. 3322 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	264	-0-	-306	-0-	264	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	341	N	191	-0-	-150	-0-	191	3			N	-0-					-0-
09	270	N	122	-0-	-148	-0-	122	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	180	N	15	-0-	-165	-0-	15	3			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 02/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DAWKINS ENERGIES, INC. //CONT.// 208009
MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
07	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
08	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	601	-0-	-119	-0-	601	2			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	600	N	41	-0-	-559	-0-	41	2			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
09	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
10	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
11	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
07	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
09	1260	N	1029	-0-	-231	-0-	1029	3			N	-0-					-0-
10	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
09	1050	N	935	-0-	-115	-0-	935	3			N	-0-					-0-
10	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	450	N	265	-0-	-185	-0-	265	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	960	N	877	-0-	-83	-0-	877	3			N	-0-					-0-
10	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	420	N	286	-0-	-134	-0-	286	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
07	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
08	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
09	2137	X	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
07	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

06	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

06	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
07	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*11	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

06	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
07	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*11	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
D10 ENERGY LLC 237972
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2012	X	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
07	2649	X	2649	-0-	-0-	-0-	2649	3			N	-0-					-0-
08	2645	X	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
09	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-
10	2587	X	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
*11	2012	X	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
07	1816	X	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
08	1772	X	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
09	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
10	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
*11	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
07	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
08	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
09	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
10	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
*11	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
07	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*11	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

06	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*11	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

06	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

06	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*11	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

06	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*11	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*11	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

06	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*11	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

06	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

06	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*11	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

06	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*11	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

06	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*11	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

06	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*11	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
07	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
07	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
08	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-
07	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
07	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
08	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

06	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*11	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

06	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*11	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

06	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*11	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

06	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

06	2348	X	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
07	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					-0-
10	2678	X	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-
*11	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*11	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*11	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-

GINSWEET OPERATING, INC. 307362
JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GRANITEBAY OPERATING, INC. //CONT.// 325080
BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
08	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH RIVER RES OPERATING, LLC 385674
BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
07	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
08	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6499	X	6499	-0-	-0-	-0-	6499	2			N	-0-					-0-
07	6153	X	6153	-0-	-0-	-0-	6153	2			N	-0-					-0-
08	6093	X	6093	-0-	-0-	-0-	6093	2			N	-0-					-0-
09	6166	X	6166	-0-	-0-	-0-	6166	2			N	-0-					-0-
10	0	X	6084	-0-	6084	-0-	6084	2			N	-0-					-0-
*11	5918	X	5918	-0-	-0-	-0-	5918	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
07	2317	X	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
08	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
09	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	0	X	2114	-0-	2114	-0-	2114	2			N	-0-					-0-
*11	2075	X	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
10	0	X	159	-0-	159	-0-	159	2			N	-0-					-0-
*11	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
07	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
08	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
09	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
10	0	X	1411	-0-	1411	-0-	1411	2			N	-0-					-0-
*11	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
07	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
08	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
10	0	N	1695	-0-	1695	-0-	1695	2			N	-0-					-0-
*11	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
08	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
09	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
10	0	X	1150	-0-	1150	-0-	1150	2			N	-0-					-0-
*11	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
08	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	0	X	630	-0-	630	-0-	630	2			N	-0-					-0-
*11	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
07	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
08	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
09	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
10	0	X	794	-0-	794	-0-	794	2			N	-0-					-0-
*11	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
07	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
08	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
09	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
10	0	X	1013	-0-	1013	-0-	1013	2			N	-0-					-0-
*11	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
07	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
08	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	0	X	1325	-0-	1325	-0-	1325	2			N	-0-					-0-
*11	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
07	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
08	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
09	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
10	0	X	746	-0-	746	-0-	746	2			N	-0-					-0-
*11	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
09	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	0	X	784	-0-	784	-0-	784	2			N	-0-					-0-
*11	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
07	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
08	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
09	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
10	0	X	1610	-0-	1610	-0-	1610	2			N	-0-					-0-
*11	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
07	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
08	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
09	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
10	0	X	1164	-0-	1164	-0-	1164	2			N	-0-					-0-
*11	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
08	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
09	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	0	X	594	-0-	594	-0-	594	2			N	-0-					-0-
*11	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	1822	X	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-
08	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
09	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
10	0	X	1579	-0-	1579	-0-	1579	2			N	-0-					-0-
*11	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
08	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
09	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	0	X	662	-0-	662	-0-	662	2			N	-0-					-0-
*11	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
10	0	X	462	-0-	462	-0-	462	2			N	-0-					-0-
*11	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					-0-
07	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
08	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					-0-
09	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
10	0	X	3487	-0-	3487	-0-	3487	2			N	-0-					-0-
*11	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
07	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
09	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
10	0	N	1708	-0-	1708	-0-	1708	2			N	-0-					-0-
*11	1650	N	1470	-0-	-180	-0-	1470	2			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
08	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
09	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	0	X	1163	-0-	1163	-0-	1163	2			N	-0-					-0-
*11	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
07	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
08	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
09	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
10	0	X	1311	-0-	1311	-0-	1311	2			N	-0-					-0-
*11	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
08	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
09	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
10	0	X	825	-0-	825	-0-	825	2			N	-0-					-0-
*11	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
08	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
09	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	0	X	470	-0-	470	-0-	470	2			N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	0	X	359	-0-	359	-0-	359	2			N	-0-					-0-
*11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
07	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
08	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
10	0	X	770	-0-	770	-0-	770	2			N	-0-					-0-
*11	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
08	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
09	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
10	0	X	1215	-0-	1215	-0-	1215	2			N	-0-					-0-
*11	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
07	2074	X	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
08	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
09	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
10	0	X	1995	-0-	1995	-0-	1995	2			N	-0-					-0-
*11	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
07	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
08	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
09	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
10	0	X	971	-0-	971	-0-	971	2			N	-0-					-0-
*11	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
07	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
08	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
10	0	N	1821	-0-	1821	-0-	1821	2			N	-0-					-0-
*11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
07	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
08	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
09	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
10	0	X	2205	-0-	2205	-0-	2205	2			N	-0-					-0-
*11	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
08	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	0	X	741	-0-	741	-0-	741	2			N	-0-					-0-
*11	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
08	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	0	X	676	-0-	676	-0-	676	2			N	-0-					-0-
*11	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	507	-0-	-243	-0-	507	2			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
08	806	N	690	-0-	-116	-0-	690	2			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	0	N	755	-0-	755	-0-	755	2			N	-0-					-0-
*11	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

06	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
08	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

06	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
07	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
08	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-
09	4260	X	4260	-0-	-0-	-0-	4260	2			N	-0-					-0-
10	0	X	4629	-0-	4629	-0-	4629	2			N	-0-					-0-
*11	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
09	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
10	0	X	1483	-0-	1483	-0-	1483	2			N	-0-					-0-
*11	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

06	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
08	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
09	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
10	0	X	4837	-0-	4837	-0-	4837	2			N	-0-					-0-
*11	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

06	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
09	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	0	X	874	-0-	874	-0-	874	2			N	-0-					-0-
*11	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0	X	71	-0-	71	-0-	71	2			N	-0-					-0-
*11	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
07	1451	X	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
08	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
09	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
10	0	X	1485	-0-	1485	-0-	1485	2			N	-0-					-0-
*11	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
07	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
08	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
09	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
10	0	X	3853	-0-	3853	-0-	3853	2			N	-0-					-0-
*11	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
07	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
08	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
09	1977	X	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
10	0	X	2042	-0-	2042	-0-	2042	2			N	-0-					-0-
*11	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
07	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
08	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
09	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
10	0	X	1228	-0-	1228	-0-	1228	2			N	-0-					-0-
*11	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
08	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
09	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	0	X	939	-0-	939	-0-	939	2			N	-0-					-0-
*11	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
07	1745	X	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
08	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
09	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
10	0	X	1753	-0-	1753	-0-	1753	2			N	-0-					-0-
*11	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
08	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
09	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
10	0	X	951	-0-	951	-0-	951	2			N	-0-					-0-
*11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	909	X	909	-0-	-0-	-0-	909	2			N	-0-					-0-
08	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-
09	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
10	0	X	706	-0-	706	-0-	706	2			N	-0-					-0-
*11	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
07	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
08	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
09	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
10	0	X	792	-0-	792	-0-	792	2			N	-0-					-0-
*11	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	424	X	424	-0-	-0-	-0-	424	2			N	-0-					-0-
08	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	0	X	414	-0-	414	-0-	414	2			N	-0-					-0-
*11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
08	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
09	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	0	X	889	-0-	889	-0-	889	2			N	-0-					-0-
*11	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
08	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
10	0	X	518	-0-	518	-0-	518	2			N	-0-					-0-
*11	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
07	1922	X	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
08	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
09	2049	X	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
10	0	X	2092	-0-	2092	-0-	2092	2			N	-0-					-0-
*11	1940	X	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
07	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
08	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
09	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
10	0	X	1916	-0-	1916	-0-	1916	2			N	-0-					-0-
*11	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
08	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	0	X	554	-0-	554	-0-	554	2			N	-0-					-0-
*11	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
07	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
08	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
09	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
10	0	X	1620	-0-	1620	-0-	1620	2			N	-0-					-0-
*11	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
07	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
08	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
09	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
10	0	X	1550	-0-	1550	-0-	1550	2			N	-0-					-0-
*11	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
07	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					-0-
08	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
09	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
10	0	X	3118	-0-	3118	-0-	3118	2			N	-0-					-0-
*11	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	0	N	384	-0-	384	-0-	384	2			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
09	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	0	X	794	-0-	794	-0-	794	2			N	-0-					-0-
*11	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
07	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-
08	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
09	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
10	0	X	3389	-0-	3389	-0-	3389	2			N	-0-					-0-
*11	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
08	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
09	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
10	0	X	363	-0-	363	-0-	363	2			N	-0-					-0-
*11	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
07	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-
08	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
09	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					-0-
10	0	X	3953	-0-	3953	-0-	3953	2			N	-0-					-0-
*11	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 05/18/2022 TOTAL DEPTH 2907 PERF. 2370 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	0	N	372	-0-	372	-0-	372	2			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-
07	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
08	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
09	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	0	X	969	-0-	969	-0-	969	2			N	-0-					-0-
*11	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
07	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
08	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
09	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
10	0	X	2732	-0-	2732	-0-	2732	2			N	-0-					-0-
*11	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
09	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
10	0	X	330	-0-	330	-0-	330	2			N	-0-					-0-
*11	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
07	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
08	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
09	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	0	X	1199	-0-	1199	-0-	1199	2			N	-0-					-0-
*11	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
07	1850	X	1850	-0-	-0-	-0-	338	1	1512	2	N	-0-					-0-
08	1844	X	1844	-0-	-0-	-0-	374	1	1470	2	N	-0-					-0-
09	1680	X	1680	-0-	-0-	-0-	390	1	1290	2	N	-0-					-0-
10	0	X	1683	-0-	1683	-0-	403	1	1280	2	N	-0-					-0-
*11	1534	X	1534	-0-	-0-	-0-	390	1	1144	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
07	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
08	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
09	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
10	0	X	1733	-0-	1733	-0-	1733	2			N	-0-					-0-
*11	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	0	X	245	-0-	245	-0-	245	2			N	-0-					-0-
*11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
08	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	0	X	449	-0-	449	-0-	449	2			N	-0-					-0-
*11	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
07	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
10	0	X	182	-0-	182	-0-	182	2			N	-0-					-0-
*11	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
07	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
08	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
09	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
10	0	X	1728	-0-	1728	-0-	1728	2			N	-0-					-0-
*11	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
07	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
08	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
09	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
10	0	X	901	-0-	901	-0-	901	2			N	-0-					-0-
*11	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
08	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
09	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	0	X	771	-0-	771	-0-	771	2			N	-0-					-0-
*11	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
07	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
08	1874	X	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
09	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
10	0	X	1759	-0-	1759	-0-	1759	2			N	-0-					-0-
*11	1662	X	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

06	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
07	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
08	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
09	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	0	X	583	-0-	583	-0-	583	2			N	-0-					-0-
*11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	300	N	111	-0-	-189	-0-	111	2			N	-0-					-0-
10	0	N	211	-0-	211	-0-	211	2			N	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	420	N	162	-0-	-258	-0-	162	2			N	-0-					-0-
10	0	N	419	-0-	419	-0-	419	2			N	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

06	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
07	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
08	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
10	0	X	700	-0-	700	-0-	700	2			N	-0-					-0-
*11	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
07	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
08	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
09	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
10	0	X	1010	-0-	1010	-0-	1010	2			N	-0-					-0-
*11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

06	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
07	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
08	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-
09	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
10	0	X	3616	-0-	3616	-0-	3616	2			N	-0-					-0-
*11	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

06	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
07	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
08	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
09	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
10	0	X	1509	-0-	1509	-0-	1509	2			N	-0-					-0-
*11	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
08	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
09	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
10	0	X	1096	-0-	1096	-0-	1096	2			N	-0-					-0-
*11	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
07	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
09	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
10	0	X	1468	-0-	1468	-0-	1468	2			N	-0-					-0-
*11	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3038	X	3038	-0-	-0-	-0-	536	1	2502	2	N	-0-					-0-
07	3152	X	3152	-0-	-0-	-0-	558	1	2594	2	N	-0-					-0-
08	3098	X	3098	-0-	-0-	-0-	533	1	2565	2	N	-0-					-0-
09	3127	X	3127	-0-	-0-	-0-	540	1	2587	2	N	-0-					-0-
10	0	X	3145	-0-	3145	-0-	554	1	2591	2	N	-0-					-0-
*11	3025	X	3025	-0-	-0-	-0-	540	1	2485	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
07	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
08	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
09	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
10	0	X	1501	-0-	1501	-0-	1501	2			N	-0-					-0-
*11	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	X	700	-0-	-0-	-0-	672	2	28	9	N	25	15	1			17
07	690	X	690	-0-	-0-	-0-	671	2	19	9	N	17	29	1			5
08	690	X	690	-0-	-0-	-0-	668	2	22	9	N	20	14	1			11
09	364	X	364	-0-	-0-	-0-	342	2	22	9	N	20	15	1			16
10	0	X	376	-0-	376	-0-	347	2	29	9	N	26	30	1			12
*11	412	X	412	-0-	-0-	-0-	389	2	23	9	N	21	15	1			18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	X	1364	-0-	-0-	-0-	390	1	952	2	N	20	12	1			14
							22	9									
07	1365	X	1365	-0-	-0-	-0-	403	1	947	2	N	14	24	1			4
							15	9									
08	1330	X	1330	-0-	-0-	-0-	403	1	908	2	N	17	12	1			9
							19	9									
09	1272	X	1272	-0-	-0-	-0-	390	1	864	2	N	16	12	1			13
							18	9									
10	0	X	1314	-0-	1314	-0-	403	1	887	2	N	22	25	1			10
							24	9									
*11	1039	X	1039	-0-	-0-	-0-	390	1	630	2	N	17	12	1			15
							19	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

06	984	X	984	-0-	-0-	-0-	948	2	36	9	N	33	20	1			23
07	1008	X	1008	-0-	-0-	-0-	982	2	26	9	N	24	41	1			6
08	1018	X	1018	-0-	-0-	-0-	986	2	32	9	N	29	20	1			15
09	969	X	969	-0-	-0-	-0-	938	2	31	9	N	28	21	1			22
10	0	X	993	-0-	993	-0-	953	2	40	9	N	36	41	1			17
*11	936	X	936	-0-	-0-	-0-	905	2	31	9	N	28	21	1			24

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	513	-0-	513	-0-	513	2			N	-0-					-0-
*11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

06	660	X	660	-0-	-0-	-0-	636	2	24	9	N	22	13	1			15
07	910	X	910	-0-	-0-	-0-	895	2	15	9	N	14	25	1			4
08	417	X	417	-0-	-0-	-0-	398	2	19	9	N	17	12	1			9
09	875	X	875	-0-	-0-	-0-	855	2	20	9	N	18	13	1			14
10	0	X	875	-0-	875	-0-	851	2	24	9	N	22	26	1			10
*11	781	X	781	-0-	-0-	-0-	761	2	20	9	N	18	13	1			15

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

06	4201	X	4201	-0-	-0-	-0-	4066	2	135	9	N	123	74	1			86
07	4579	X	4579	-0-	-0-	-0-	4484	2	95	9	N	86	149	1			23
08	4523	X	4523	-0-	-0-	-0-	4410	2	113	9	N	103	73	1			53
09	4017	X	4017	-0-	-0-	-0-	3907	2	110	9	N	100	74	1			79
10	0	X	4540	-0-	4540	-0-	4394	2	146	9	N	133	151	1			61
*11	4317	X	4317	-0-	-0-	-0-	4204	2	113	9	N	103	75	1			89

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	1140	-0-	-0-	-0-	390	1	750	2	N	-0-					-0-
07	1179	X	1179	-0-	-0-	-0-	403	1	776	2	N	-0-					-0-
08	1171	X	1171	-0-	-0-	-0-	403	1	768	2	N	-0-					-0-
09	1115	X	1115	-0-	-0-	-0-	390	1	725	2	N	-0-					-0-
10	0	X	1158	-0-	1158	-0-	403	1	755	2	N	-0-					-0-
*11	1119	X	1119	-0-	-0-	-0-	390	1	729	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	360	-0-	-0-	-0-	88	1	272	2	N	-0-					-0-
07	1201	X	1201	-0-	-0-	-0-	346	1	855	2	N	-0-					-0-
08	1370	X	1370	-0-	-0-	-0-	390	1	980	2	N	-0-					-0-
09	1280	X	1280	-0-	-0-	-0-	390	1	890	2	N	-0-					-0-
10	0	X	1297	-0-	1297	-0-	402	1	895	2	N	-0-					-0-
*11	1053	X	1053	-0-	-0-	-0-	353	1	700	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
08	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	0	X	575	-0-	575	-0-	575	2			N	-0-					-0-
*11	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
09	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	0	X	673	-0-	673	-0-	673	2			N	-0-					-0-
*11	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
07	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
08	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
09	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
10	0	X	1444	-0-	1444	-0-	1444	2			N	-0-					-0-
*11	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
07	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
08	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
09	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
10	0	X	1341	-0-	1341	-0-	1341	2			N	-0-					-0-
*11	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	X	813	-0-	-0-	-0-	390	1	423	2	N	-0-					-0-
07	861	X	861	-0-	-0-	-0-	341	1	520	2	N	-0-					-0-
08	959	X	959	-0-	-0-	-0-	397	1	562	2	N	-0-					-0-
09	898	X	898	-0-	-0-	-0-	390	1	508	2	N	-0-					-0-
10	0	X	1067	-0-	1067	-0-	403	1	664	2	N	-0-					-0-
*11	1119	X	1119	-0-	-0-	-0-	389	1	730	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	1093	-0-	1093	-0-	334	1	759	2	N	-0-			-0-
*11	1059	X	1059	-0-	-0-	-0-	311	1	748	2	N	-0-			-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

06	480	X	480	-0-	-0-	-0-	480	2			N	-0-			-0-
07	482	X	482	-0-	-0-	-0-	482	2			N	-0-			-0-
08	475	X	475	-0-	-0-	-0-	475	2			N	-0-			-0-
09	505	X	505	-0-	-0-	-0-	505	2			N	-0-			-0-
10	0	X	526	-0-	526	-0-	526	2			N	-0-			-0-
*11	512	X	512	-0-	-0-	-0-	512	2			N	-0-			-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

06	500	X	500	-0-	-0-	-0-	500	2			N	-0-			-0-
07	216	X	216	-0-	-0-	-0-	216	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	873	X	873	-0-	-0-	-0-	873	2			N	-0-			-0-
10	0	X	791	-0-	791	-0-	791	2			N	-0-			-0-
*11	712	X	712	-0-	-0-	-0-	712	2			N	-0-			-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

06	522	X	522	-0-	-0-	-0-	522	2			N	-0-			-0-
07	498	X	498	-0-	-0-	-0-	498	2			N	-0-			-0-
08	602	X	602	-0-	-0-	-0-	602	2			N	-0-			-0-
09	516	X	516	-0-	-0-	-0-	516	2			N	-0-			-0-
10	0	X	573	-0-	573	-0-	573	2			N	-0-			-0-
*11	541	X	541	-0-	-0-	-0-	541	2			N	-0-			-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

06	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-			-0-
07	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-			-0-
08	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-			-0-
09	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-			-0-
10	0	X	2353	-0-	2353	-0-	2353	2			N	-0-			-0-
*11	2293	X	2293	-0-	-0-	-0-	2293	2			N	-0-			-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

06	577	X	577	-0-	-0-	-0-	577	2			N	-0-			-0-
07	555	X	555	-0-	-0-	-0-	555	2			N	-0-			-0-
08	563	X	563	-0-	-0-	-0-	563	2			N	-0-			-0-
09	499	X	499	-0-	-0-	-0-	499	2			N	-0-			-0-
10	0	X	495	-0-	495	-0-	495	2			N	-0-			-0-
*11	180	X	180	-0-	-0-	-0-	180	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
07	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
09	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	0	N	1763	-0-	1763	-0-	1763	2			N	-0-					-0-
*11	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
08	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	0	X	369	-0-	369	-0-	369	2			N	-0-					-0-
*11	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
07	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
08	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
10	0	X	1190	-0-	1190	-0-	1190	2			N	-0-					-0-
*11	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6424	X	6424	-0-	-0-	-0-	6424	2			N	-0-					-0-
07	6927	X	6927	-0-	-0-	-0-	6927	2			N	-0-					-0-
08	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-
09	6650	X	6650	-0-	-0-	-0-	6650	2			N	-0-					-0-
10	0	X	6805	-0-	6805	-0-	6805	2			N	-0-					-0-
*11	6449	X	6449	-0-	-0-	-0-	6449	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	0	X	315	-0-	315	-0-	315	2			N	-0-					-0-
*11	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

06	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
07	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
09	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	0	X	767	-0-	767	-0-	767	2			N	-0-					-0-
*11	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

06	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	0	X	661	-0-	661	-0-	661	2			N	-0-					-0-
*11	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

06	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	0	X	685	-0-	685	-0-	685	2			N	-0-					-0-
*11	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

06	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
07	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
08	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
09	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
10	0	X	2424	-0-	2424	-0-	2424	2			N	-0-					-0-
*11	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
07	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
10	0	X	558	-0-	558	-0-	558	2			N	-0-					-0-
*11	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
07	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
08	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
09	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	0	X	1105	-0-	1105	-0-	1105	2			N	-0-					-0-
*11	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
09	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	0	X	647	-0-	647	-0-	647	2			N	-0-					-0-
*11	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	0	X	370	-0-	370	-0-	370	2			N	-0-					-0-
*11	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
07	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
08	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
09	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
10	0	X	1329	-0-	1329	-0-	1329	2			N	-0-					-0-
*11	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
07	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
08	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	0	X	779	-0-	779	-0-	779	2			N	-0-					-0-
*11	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
08	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
10	0	X	360	-0-	360	-0-	360	2			N	-0-					-0-
*11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
08	372	N	163	-0-	-209	-0-	163	2			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	0	N	527	-0-	527	-0-	527	2			N	-0-					-0-
*11	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
07	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
09	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
10	0	X	600	-0-	600	-0-	600	2			N	-0-					-0-
*11	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1305	X	1305	-0-	-0-	-0-	327	1	978	2	N	-0-					-0-
07	1267	X	1267	-0-	-0-	-0-	309	1	958	2	N	-0-					-0-
08	1407	X	1407	-0-	-0-	-0-	341	1	1066	2	N	-0-					-0-
09	1229	X	1229	-0-	-0-	-0-	323	1	906	2	N	-0-					-0-
10	0	X	1187	-0-	1187	-0-	337	1	850	2	N	-0-					-0-
*11	1228	X	1228	-0-	-0-	-0-	329	1	899	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	0	X	339	-0-	339	-0-	339	2			N	-0-					-0-
*11	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
07	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
08	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
09	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
10	0	X	1032	-0-	1032	-0-	1032	2			N	-0-					-0-
*11	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	0	X	284	-0-	284	-0-	284	2			N	-0-					-0-
*11	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
08	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	0	X	1022	-0-	1022	-0-	1022	2			N	-0-					-0-
*11	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
07	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					-0-
08	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-
09	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
10	0	X	3548	-0-	3548	-0-	3548	2			N	-0-					-0-
*11	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

06	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
08	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
09	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	0	X	686	-0-	686	-0-	686	2			N	-0-					-0-
*11	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

06	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-
07	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
08	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
09	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
10	0	X	3385	-0-	3385	-0-	3385	2			N	-0-					-0-
*11	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

06	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
07	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
08	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
09	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
10	0	X	1019	-0-	1019	-0-	1019	2			N	-0-					-0-
*11	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	0	X	705	-0-	705	-0-	705	2			N	-0-					-0-
*11	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
07	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
08	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
09	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
10	0	X	1089	-0-	1089	-0-	1089	2			N	-0-					-0-
*11	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
10	0	N	551	-0-	551	-0-	551	2			N	-0-					-0-
*11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
07	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
08	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
09	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
10	0	X	3184	-0-	3184	-0-	3184	2			N	-0-					-0-
*11	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	0	N	599	-0-	599	-0-	599	2			N	-0-					-0-
*11	570	N	550	-0-	-20	-0-	550	2			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
07	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
08	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
09	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
10	0	X	1182	-0-	1182	-0-	1182	2			N	-0-					-0-
*11	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1532	X	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
07	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
08	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
09	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
10	0	X	2024	-0-	2024	-0-	2024	2			N	-0-					-0-
*11	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
07	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
08	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
09	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
10	0	X	814	-0-	814	-0-	814	2			N	-0-					-0-
*11	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
09	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-
10	0	X	788	-0-	788	-0-	788	2			N	-0-					-0-
*11	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
07	1475	X	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
08	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
09	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
10	0	X	1451	-0-	1451	-0-	1451	2			N	-0-					-0-
*11	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
08	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-
09	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
10	0	X	924	-0-	924	-0-	924	2			N	-0-					-0-
*11	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1619	X	1619	-0-	-0-	-0-	330	1	1289	2	N	-0-					-0-
07	1634	X	1634	-0-	-0-	-0-	341	1	1293	2	N	-0-					-0-
08	1608	X	1608	-0-	-0-	-0-	337	1	1271	2	N	-0-					-0-
09	651	X	651	-0-	-0-	-0-	150	1	501	2	N	-0-					-0-
10	0	X	1340	-0-	1340	-0-	256	1	1084	2	N	-0-					-0-
*11	1613	X	1613	-0-	-0-	-0-	330	1	1283	2	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3666	X	3666	-0-	-0-	-0-	540	1	3126	2	N	-0-					-0-
07	3692	X	3692	-0-	-0-	-0-	558	1	3134	2	N	-0-					-0-
08	3732	X	3732	-0-	-0-	-0-	558	1	3174	2	N	-0-					-0-
09	3552	X	3552	-0-	-0-	-0-	540	1	3012	2	N	-0-					-0-
10	0	X	3654	-0-	3654	-0-	554	1	3100	2	N	-0-					-0-
*11	3437	X	3437	-0-	-0-	-0-	540	1	2897	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2233	X	2233	-0-	-0-	-0-	540	1	1693	2	N	-0-					-0-
07	2263	X	2263	-0-	-0-	-0-	558	1	1705	2	N	-0-					-0-
08	2351	X	2351	-0-	-0-	-0-	449	1	1902	2	N	-0-					-0-
09	2476	X	2476	-0-	-0-	-0-	540	1	1936	2	N	-0-					-0-
10	0	X	2547	-0-	2547	-0-	558	1	1989	2	N	-0-					-0-
*11	2417	X	2417	-0-	-0-	-0-	540	1	1877	2	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	494	X	494	-0-	-0-	-0-	96	1	398	2	N	-0-					-0-
10	0	X	412	-0-	412	-0-	74	1	338	2	N	-0-					-0-
*11	771	X	771	-0-	-0-	-0-	141	1	630	2	N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
07	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
08	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
09	1518	X	1518	-0-	-0-	-0-	295	1	1223	2	N	-0-					-0-
10	0	X	1766	-0-	1766	-0-	317	1	1449	2	N	-0-					-0-
*11	1515	X	1515	-0-	-0-	-0-	259	1	1256	2	N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	X	1149	-0-	-0-	-0-	169	1	980	2	N	-0-					-0-
07	1205	X	1205	-0-	-0-	-0-	179	1	1026	2	N	-0-					-0-
08	1124	X	1124	-0-	-0-	-0-	167	1	957	2	N	-0-					-0-
09	1146	X	1146	-0-	-0-	-0-	171	1	975	2	N	-0-					-0-
10	0	X	1086	-0-	1086	-0-	170	1	916	2	N	-0-					-0-
*11	967	X	967	-0-	-0-	-0-	155	1	812	2	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2383	X	2383	-0-	-0-	-0-	390	1	1993	2	N	-0-					-0-
07	2414	X	2414	-0-	-0-	-0-	400	1	2014	2	N	-0-					-0-
08	1934	X	1934	-0-	-0-	-0-	403	1	1531	2	N	-0-					-0-
09	2140	X	2140	-0-	-0-	-0-	390	1	1750	2	N	-0-					-0-
10	0	X	2155	-0-	2155	-0-	403	1	1752	2	N	-0-					-0-
*11	2032	X	2032	-0-	-0-	-0-	390	1	1642	2	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	X	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
07	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
08	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
09	1511	X	1511	-0-	-0-	-0-	304	1	1207	2	N	-0-					-0-
10	0	X	1491	-0-	1491	-0-	312	1	1179	2	N	-0-					-0-
*11	1426	X	1426	-0-	-0-	-0-	305	1	1121	2	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3672	X	3672	-0-	-0-	-0-	508	1	3164	2	N	-0-					-0-
07	4190	X	4190	-0-	-0-	-0-	539	1	3651	2	N	-0-					-0-
08	4119	X	4119	-0-	-0-	-0-	539	1	3580	2	N	-0-					-0-
09	3994	X	3994	-0-	-0-	-0-	521	1	3473	2	N	-0-					-0-
10	0	X	4282	-0-	4282	-0-	540	1	3742	2	N	-0-					-0-
*11	3857	X	3857	-0-	-0-	-0-	521	1	3336	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
07	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
08	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	0	X	869	-0-	869	-0-	869	2			N	-0-					-0-
*11	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

06	2206	X	2206	-0-	-0-	-0-	453	1	1753	2	N	-0-					-0-
07	1952	X	1952	-0-	-0-	-0-	443	1	1509	2	N	-0-					-0-
08	1875	X	1875	-0-	-0-	-0-	439	1	1436	2	N	-0-					-0-
09	2924	X	2924	-0-	-0-	-0-	498	1	2426	2	N	-0-					-0-
10	0	X	2919	-0-	2919	-0-	524	1	2395	2	N	-0-					-0-
*11	2938	X	2938	-0-	-0-	-0-	490	1	2448	2	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

06	1200	X	1200	-0-	-0-	-0-	210	1	990	2	N	-0-					-0-
07	1239	X	1239	-0-	-0-	-0-	216	1	1023	2	N	-0-					-0-
08	1187	X	1187	-0-	-0-	-0-	200	1	987	2	N	-0-					-0-
09	759	X	759	-0-	-0-	-0-	131	1	628	2	N	-0-					-0-
10	0	X	1144	-0-	1144	-0-	212	1	932	2	N	-0-					-0-
*11	1077	X	1077	-0-	-0-	-0-	206	1	871	2	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

06	1467	X	1467	-0-	-0-	-0-	330	1	1137	2	N	-0-					-0-
07	1490	X	1490	-0-	-0-	-0-	341	1	1149	2	N	-0-					-0-
08	1459	X	1459	-0-	-0-	-0-	341	1	1118	2	N	-0-					-0-
09	1401	X	1401	-0-	-0-	-0-	330	1	1071	2	N	-0-					-0-
10	0	X	1439	-0-	1439	-0-	341	1	1098	2	N	-0-					-0-
*11	1319	X	1319	-0-	-0-	-0-	325	1	994	2	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

06	880	X	880	-0-	-0-	-0-	330	1	550	2	N	-0-					-0-
07	887	X	887	-0-	-0-	-0-	320	1	567	2	N	-0-					-0-
08	897	X	897	-0-	-0-	-0-	329	1	568	2	N	-0-					-0-
09	890	X	890	-0-	-0-	-0-	330	1	560	2	N	-0-					-0-
10	0	X	928	-0-	928	-0-	341	1	587	2	N	-0-					-0-
*11	819	X	819	-0-	-0-	-0-	308	1	511	2	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

06	720	X	720	-0-	-0-	-0-	390	1	330	2	N	-0-					-0-
07	734	X	734	-0-	-0-	-0-	403	1	331	2	N	-0-					-0-
08	799	X	799	-0-	-0-	-0-	399	1	400	2	N	-0-					-0-
09	735	X	735	-0-	-0-	-0-	390	1	345	2	N	-0-					-0-
10	0	X	715	-0-	715	-0-	403	1	312	2	N	-0-					-0-
*11	692	X	692	-0-	-0-	-0-	390	1	302	2	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
07	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-
08	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
09	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	0	X	972	-0-	972	-0-	972	2			N	-0-					-0-
*11	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
10	0	X	339	-0-	339	-0-	339	2			N	-0-					-0-
*11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

06	170	N	170	-0-	-0-	-0-	170	2			N	-0-			-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-			-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-			-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-			-0-
10	0	N	173	-0-	173	-0-	173	2			N	-0-			-0-
*11	135	N	135	-0-	-0-	-0-	135	2			N	-0-			-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

06	1043	X	1043	-0-	-0-	-0-	390	1	653	2	N	-0-			-0-
07	1094	X	1094	-0-	-0-	-0-	395	1	699	2	N	-0-			-0-
08	1102	X	1102	-0-	-0-	-0-	403	1	699	2	N	-0-			-0-
09	1030	X	1030	-0-	-0-	-0-	390	1	640	2	N	-0-			-0-
*10	1054	X	1054	-0-	-0-	-0-	403	1	651	2	N	-0-			-0-
*11	1015	X	1015	-0-	-0-	-0-	390	1	625	2	N	-0-			-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

06	487	X	487	-0-	-0-	-0-	487	2			N	-0-			-0-
07	679	X	679	-0-	-0-	-0-	679	2			N	-0-			-0-
08	648	X	648	-0-	-0-	-0-	648	2			N	-0-			-0-
09	977	X	977	-0-	-0-	-0-	324	1	653	2	N	-0-			-0-
*10	983	X	983	-0-	-0-	-0-	334	1	649	2	N	-0-			-0-
*11	969	X	969	-0-	-0-	-0-	288	1	681	2	N	-0-			-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

06	376	X	376	-0-	-0-	-0-	376	2			N	-0-			-0-
07	621	X	621	-0-	-0-	-0-	621	2			N	-0-			-0-
08	625	X	625	-0-	-0-	-0-	625	2			N	-0-			-0-
09	1014	X	1014	-0-	-0-	-0-	336	1	678	2	N	-0-			-0-
*10	1027	X	1027	-0-	-0-	-0-	348	1	679	2	N	-0-			-0-
*11	998	X	998	-0-	-0-	-0-	296	1	702	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*10	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*11	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

06	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
07	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
08	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
09	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
10	0	X	2787	-0-	2787	-0-	2787	2			N	-0-					-0-
*11	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

06	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
07	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
08	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-
09	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
10	0	X	3354	-0-	3354	-0-	3354	2			N	-0-					-0-
*11	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

06	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
07	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
08	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
09	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
10	0	X	1063	-0-	1063	-0-	1063	2			N	-0-					-0-
*11	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

06	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
07	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
09	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	0	X	838	-0-	838	-0-	838	2			N	-0-					-0-
*11	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5083	X	5083	-0-	-0-	-0-	5083	2			N	-0-					-0-
07	5249	X	5249	-0-	-0-	-0-	5249	2			N	-0-					-0-
08	5195	X	5195	-0-	-0-	-0-	5195	2			N	-0-					-0-
09	4958	X	4958	-0-	-0-	-0-	4958	2			N	-0-					-0-
10	0	X	5031	-0-	5031	-0-	5031	2			N	-0-					-0-
*11	4794	X	4794	-0-	-0-	-0-	4794	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

06	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
07	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
08	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
09	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
10	0	X	2978	-0-	2978	-0-	2978	2			N	-0-					-0-
*11	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

06	1133	X	1133	-0-	-0-	-0-	390	1	743	2	N	-0-					-0-
07	1173	X	1173	-0-	-0-	-0-	403	1	770	2	N	-0-					-0-
08	1119	X	1119	-0-	-0-	-0-	398	1	721	2	N	-0-					-0-
09	1203	X	1203	-0-	-0-	-0-	390	1	813	2	N	-0-					-0-
10	0	X	1111	-0-	1111	-0-	403	1	708	2	N	-0-					-0-
*11	1042	X	1042	-0-	-0-	-0-	390	1	652	2	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2550	-0-	-0-	-0-	462	1	2088	2	N	-0-					-0-
07	2622	N	2622	-0-	-0-	-0-	478	1	2144	2	N	-0-					-0-
08	2624	N	2624	-0-	-0-	-0-	479	1	2145	2	N	-0-					-0-
09	2590	N	2590	-0-	-0-	-0-	464	1	2126	2	N	-0-					-0-
10	0	N	2721	-0-	2721	-0-	481	1	2240	2	N	-0-					-0-
*11	2643	N	2643	-0-	-0-	-0-	469	1	2174	2	N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	N	1504	-0-	-0-	-0-	217	1	1287	2	N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	234	1	1366	2	N	-0-					-0-
08	1581	N	1581	-0-	-0-	-0-	244	1	1337	2	N	-0-					-0-
09	1643	N	1643	-0-	-0-	-0-	228	1	1415	2	N	-0-					-0-
10	0	N	1686	-0-	1686	-0-	238	1	1448	2	N	-0-					-0-
*11	1581	N	1581	-0-	-0-	-0-	220	1	1361	2	N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2235	N	2235	-0-	-0-	-0-	323	1	1912	2	N	-0-					-0-
07	2356	N	2222	-0-	-134	-0-	324	1	1898	2	N	-0-					-0-
08	2356	N	2031	-0-	-325	-0-	314	1	1717	2	N	-0-					-0-
09	2251	N	2251	-0-	-0-	-0-	312	1	1939	2	N	-0-					-0-
10	0	N	2273	-0-	2273	-0-	320	1	1953	2	N	-0-					-0-
*11	2181	N	2181	-0-	-0-	-0-	304	1	1877	2	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1780	-0-	-200	-0-	331	1	1449	2	N	-0-					-0-
07	2173	N	2173	-0-	-0-	-0-	403	1	1770	2	N	-0-					-0-
08	2139	N	2007	-0-	-132	-0-	403	1	1604	2	N	-0-					-0-
09	1770	N	1577	-0-	-193	-0-	298	1	1279	2	N	-0-					-0-
10	0	N	2259	-0-	2259	-0-	403	1	1856	2	N	-0-					-0-
*11	2024	N	2024	-0-	-0-	-0-	365	1	1659	2	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
08	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
09	1590	N	1328	-0-	-262	-0-	1328	2			N	-0-					-0-
10	0	N	1482	-0-	1482	-0-	1482	2			N	-0-					-0-
*11	1590	N	1392	-0-	-198	-0-	1392	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1386	N	1386	-0-	-0-	-0-	540	1	846	2	N	-0-					-0-
07	1430	N	1430	-0-	-0-	-0-	558	1	872	2	N	-0-					-0-
08	1428	N	1428	-0-	-0-	-0-	558	1	870	2	N	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	540	1	840	2	N	-0-					-0-
10	0	N	1409	-0-	1409	-0-	554	1	855	2	N	-0-					-0-
*11	1320	N	1269	-0-	-51	-0-	506	1	763	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
09	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	0	X	364	-0-	364	-0-	364	2			N	-0-					-0-
*11	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
07	4145	X	4145	-0-	-0-	-0-	4145	2			N	-0-					-0-
08	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					-0-
09	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
10	0	X	4221	-0-	4221	-0-	4221	2			N	-0-					-0-
*11	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
07	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
08	2300	X	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
09	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
10	0	X	2262	-0-	2262	-0-	2262	2			N	-0-					-0-
*11	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
07	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
08	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
09	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
10	0	X	1201	-0-	1201	-0-	1201	2			N	-0-					-0-
*11	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
07	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
08	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
09	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
10	0	X	1518	-0-	1518	-0-	1518	2			N	-0-					-0-
*11	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
07	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
08	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
09	2143	X	2143	-0-	-0-	-0-	269	1	1874	2	N	-0-					-0-
10	0	X	2200	-0-	2200	-0-	271	1	1929	2	N	-0-					-0-
*11	2144	X	2144	-0-	-0-	-0-	268	1	1876	2	N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	X	885	-0-	-0-	-0-	240	1	645	2	N	-0-					-0-
07	832	X	832	-0-	-0-	-0-	248	1	584	2	N	-0-					-0-
08	853	X	853	-0-	-0-	-0-	248	1	605	2	N	-0-					-0-
09	821	X	821	-0-	-0-	-0-	234	1	587	2	N	-0-					-0-
10	0	X	783	-0-	783	-0-	244	1	539	2	N	-0-					-0-
*11	745	X	745	-0-	-0-	-0-	240	1	505	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	X	1278	-0-	-0-	-0-	390	1	888	2	N	-0-					-0-
07	1290	X	1290	-0-	-0-	-0-	403	1	887	2	N	-0-					-0-
08	1273	X	1273	-0-	-0-	-0-	403	1	870	2	N	-0-					-0-
09	1234	X	1234	-0-	-0-	-0-	390	1	844	2	N	-0-					-0-
10	0	X	1251	-0-	1251	-0-	403	1	848	2	N	-0-					-0-
*11	1195	X	1195	-0-	-0-	-0-	390	1	805	2	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
07	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
08	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
10	0	X	1097	-0-	1097	-0-	1097	2			N	-0-					-0-
*11	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	X	647	-0-	-0-	-0-	186	1	461	2	N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	140	-0-	140	-0-	21	1	119	2	N	-0-					-0-
*11	1727	X	1727	-0-	-0-	-0-	380	1	1347	2	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1599	X	1599	-0-	-0-	-0-	390	1	1209	2	N	-0-					-0-
07	1630	X	1630	-0-	-0-	-0-	403	1	1227	2	N	-0-					-0-
08	1678	X	1678	-0-	-0-	-0-	377	1	1301	2	N	-0-					-0-
09	220	X	220	-0-	-0-	-0-	62	1	158	2	N	-0-					-0-
10	0	X	1920	-0-	1920	-0-	385	1	1535	2	N	-0-					-0-
*11	1454	X	1454	-0-	-0-	-0-	338	1	1116	2	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
07	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					-0-
08	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
09	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
10	0	X	3420	-0-	3420	-0-	3420	2			N	-0-					-0-
*11	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
07	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
08	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
09	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
10	0	X	3111	-0-	3111	-0-	512	1	2599	2	N	-0-					-0-
*11	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
07	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
08	3468	X	3468	-0-	-0-	-0-	3468	2			N	-0-					-0-
09	4467	X	4467	-0-	-0-	-0-	1015	1	3452	2	N	-0-					-0-
10	0	X	4603	-0-	4603	-0-	1046	1	3557	2	N	-0-					-0-
*11	4243	X	4243	-0-	-0-	-0-	1002	1	3241	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	X	429	-0-	-0-	-0-	78	1	351	2	N	-0-					-0-
07	440	X	440	-0-	-0-	-0-	80	1	360	2	N	-0-					-0-
08	435	X	435	-0-	-0-	-0-	79	1	356	2	N	-0-					-0-
09	423	X	423	-0-	-0-	-0-	76	1	347	2	N	-0-					-0-
10	0	X	437	-0-	437	-0-	77	1	360	2	N	-0-					-0-
*11	402	X	402	-0-	-0-	-0-	71	1	331	2	N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1438	X	1438	-0-	-0-	-0-	317	1	1121	2	N	-0-					-0-
07	1566	X	1566	-0-	-0-	-0-	338	1	1228	2	N	-0-					-0-
08	929	X	929	-0-	-0-	-0-	193	1	736	2	N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	1182	-0-	1182	-0-	253	1	929	2	N	-0-					-0-
*11	1419	X	1419	-0-	-0-	-0-	324	1	1095	2	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2031	X	2031	-0-	-0-	-0-	388	1	1643	2	N	-0-					-0-
07	2170	X	2170	-0-	-0-	-0-	403	1	1767	2	N	-0-					-0-
08	2259	X	2259	-0-	-0-	-0-	403	1	1856	2	N	-0-					-0-
09	1911	X	1911	-0-	-0-	-0-	386	1	1525	2	N	-0-					-0-
10	0	X	1969	-0-	1969	-0-	389	1	1580	2	N	-0-					-0-
*11	2065	X	2065	-0-	-0-	-0-	387	1	1678	2	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	X	998	-0-	-0-	-0-	325	1	673	2	N	-0-					-0-
07	1156	X	1156	-0-	-0-	-0-	403	1	753	2	N	-0-					-0-
08	1102	X	1102	-0-	-0-	-0-	403	1	699	2	N	-0-					-0-
09	1055	X	1055	-0-	-0-	-0-	390	1	665	2	N	-0-					-0-
10	0	X	1056	-0-	1056	-0-	403	1	653	2	N	-0-					-0-
*11	953	X	953	-0-	-0-	-0-	390	1	563	2	N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	0	X	330	-0-	330	-0-	330	2			N	-0-					-0-
*11	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	0	X	163	-0-	163	-0-	163	2			N	-0-					-0-
*11	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
07	713	N	449	-0-	-264	-0-	449	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	900	N	408	-0-	-492	-0-	408	2			N	-0-					-0-
10	0	N	742	-0-	742	-0-	742	2			N	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
07	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	0	X	547	-0-	547	-0-	547	2			N	-0-					-0-
*11	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	0	X	267	-0-	267	-0-	267	2			N	-0-					-0-
*11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

06	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	0	X	907	-0-	907	-0-	907	2			N	-0-					-0-
*11	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	0	X	110	-0-	110	-0-	110	2			N	-0-					-0-
*11	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	653	X	653	-0-	-0-	-0-	653	2			N	-0-			-0-
07	362	X	362	-0-	-0-	-0-	362	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	277	X	277	-0-	-0-	-0-	277	2			N	-0-			-0-
10	0	X	466	-0-	466	-0-	466	2			N	-0-			-0-
*11	622	X	622	-0-	-0-	-0-	622	2			N	-0-			-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

06	441	N	441	-0-	-0-	-0-	441	2			N	-0-			-0-
07	372	N	228	-0-	-144	-0-	228	2			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	360	N	171	-0-	-189	-0-	171	2			N	-0-			-0-
10	0	N	365	-0-	365	-0-	365	2			N	-0-			-0-
*11	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	330	X	330	-0-	-0-	-0-	86	1	244	2	N	-0-			-0-
09	797	X	797	-0-	-0-	-0-	207	1	590	2	N	-0-			-0-
10	0	X	1270	-0-	1270	-0-	383	1	887	2	N	-0-			-0-
*11	1095	X	1095	-0-	-0-	-0-	327	1	768	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	0	X	317	-0-	317	-0-	317	2			N	-0-					-0-
*11	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

06	984	X	984	-0-	-0-	-0-	984	2			N	-0-					-0-
07	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
09	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
10	0	X	1011	-0-	1011	-0-	1011	2			N	-0-					-0-
*11	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

06	300	N	27	-0-	-273	-0-	27	2			N	-0-					-0-
07	434	N	34	-0-	-400	-0-	34	2			N	-0-					-0-
08	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	0	N	18	-0-	18	-0-	18	2			N	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

06	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
07	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
08	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
09	1846	X	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
10	0	X	1822	-0-	1822	-0-	1822	2			N	-0-					-0-
*11	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

06	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-
07	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
08	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					-0-
09	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
10	0	X	3290	-0-	3290	-0-	3290	2			N	-0-					-0-
*11	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

06	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
07	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
08	2577	X	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
09	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
10	0	X	2486	-0-	2486	-0-	2486	2			N	-0-					-0-
*11	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

06	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
07	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
08	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
09	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
10	0	X	2910	-0-	2910	-0-	2910	2			N	-0-					-0-
*11	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

06	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	0	X	348	-0-	348	-0-	348	2			N	-0-					-0-
*11	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	0	X	255	-0-	255	-0-	255	2			N	-0-					-0-
*11	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	0	X	9	-0-	9	-0-	9	2			N	-0-					-0-
*11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	596	-0-	-64	-0-	596	2			N	-0-					-0-
07	651	N	611	-0-	-40	-0-	611	2			N	-0-					-0-
08	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
09	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
10	0	N	606	-0-	606	-0-	606	2			N	-0-					-0-
*11	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	0	N	381	-0-	381	-0-	381	2			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	0	X	941	-0-	941	-0-	941	2			N	-0-					-0-
*11	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2342	X	2342	-0-	-0-	-0-	242	1	2100	2	N	-0-					-0-
07	2889	X	2889	-0-	-0-	-0-	558	1	2331	2	N	-0-					-0-
08	2817	X	2817	-0-	-0-	-0-	558	1	2259	2	N	-0-					-0-
09	2676	X	2676	-0-	-0-	-0-	536	1	2140	2	N	-0-					-0-
10	0	X	2645	-0-	2645	-0-	519	1	2126	2	N	-0-					-0-
*11	2691	X	2691	-0-	-0-	-0-	540	1	2151	2	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2023	X	2023	-0-	-0-	-0-	388	1	1635	2	N	-0-					-0-
07	1107	X	1107	-0-	-0-	-0-	198	1	909	2	N	-0-					-0-
08	1794	X	1794	-0-	-0-	-0-	347	1	1447	2	N	-0-					-0-
09	1872	X	1872	-0-	-0-	-0-	379	1	1493	2	N	-0-					-0-
10	0	X	9	-0-	9	-0-	3	1	6	2	N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	X	938	-0-	-0-	-0-	330	1	608	2	N	-0-					-0-
07	1006	X	1006	-0-	-0-	-0-	335	1	671	2	N	-0-					-0-
08	960	X	960	-0-	-0-	-0-	323	1	637	2	N	-0-					-0-
09	937	X	937	-0-	-0-	-0-	327	1	610	2	N	-0-					-0-
10	0	X	986	-0-	986	-0-	341	1	645	2	N	-0-					-0-
*11	869	X	869	-0-	-0-	-0-	315	1	554	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

06	851	X	851	-0-	-0-	-0-	318	1	533	2	N	-0-					-0-
07	930	X	930	-0-	-0-	-0-	341	1	589	2	N	-0-					-0-
08	913	X	913	-0-	-0-	-0-	332	1	581	2	N	-0-					-0-
09	857	X	857	-0-	-0-	-0-	330	1	527	2	N	-0-					-0-
10	0	X	883	-0-	883	-0-	339	1	544	2	N	-0-					-0-
*11	852	X	852	-0-	-0-	-0-	330	1	522	2	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

06	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
07	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
10	0	X	529	-0-	529	-0-	529	2			N	-0-					-0-
*11	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

06	1921	X	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
07	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
08	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
09	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
10	0	X	1893	-0-	1893	-0-	1893	2			N	-0-					-0-
*11	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

06	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	0	X	102	-0-	102	-0-	102	2			N	-0-					-0-
*11	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

06	1099	N	1099	-0-	-0-	-0-	210	1	889	2	N	-0-					-0-
07	1147	N	1117	-0-	-30	-0-	217	1	900	2	N	-0-					-0-
08	1147	N	1120	-0-	-27	-0-	217	1	903	2	N	-0-					-0-
09	1110	N	1083	-0-	-27	-0-	207	1	876	2	N	-0-					-0-
10	0	N	1155	-0-	1155	-0-	217	1	938	2	N	-0-					-0-
*11	1110	N	1110	-0-	-0-	-0-	210	1	900	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

06	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
09	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	0	X	319	-0-	319	-0-	319	2			N	-0-					-0-
*11	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

06	922	X	922	-0-	-0-	-0-	902	2	20	9	N	18	11	1			13
07	976	X	976	-0-	-0-	-0-	963	2	13	9	N	12	22	1			3
08	689	X	689	-0-	-0-	-0-	671	2	18	9	N	16	11	1			8
09	963	X	963	-0-	-0-	-0-	946	2	17	9	N	15	11	1			12
10	0	X	952	-0-	952	-0-	930	2	22	9	N	20	23	1			9
*11	937	X	937	-0-	-0-	-0-	920	2	17	9	N	15	11	1			13

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

06	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
07	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-
08	3646	X	3646	-0-	-0-	-0-	3646	2			N	-0-					-0-
09	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
10	0	X	3587	-0-	3587	-0-	3587	2			N	-0-					-0-
*11	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
08	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	0	X	217	-0-	217	-0-	217	2			N	-0-					-0-
*11	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
07	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2153	X	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
07	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
08	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
09	2071	X	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
10	0	X	2133	-0-	2133	-0-	2133	2			N	-0-					-0-
*11	2074	X	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	775	N	741	-0-	-34	-0-	741	2			N	-0-					-0-
09	750	N	741	-0-	-9	-0-	741	2			N	-0-					-0-
10	0	N	791	-0-	791	-0-	791	2			N	-0-					-0-
*11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	961	N	643	-0-	-318	-0-	643	2			N	-0-					-0-
09	930	N	764	-0-	-166	-0-	764	2			N	-0-					-0-
10	0	N	400	-0-	400	-0-	400	2			N	-0-					-0-
*11	630	N	273	-0-	-357	-0-	273	2			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

06	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
07	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	0	X	1155	-0-	1155	-0-	1155	2			N	-0-					-0-
*11	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

06	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
07	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
08	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
10	0	X	927	-0-	927	-0-	927	2			N	-0-					-0-
*11	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

06	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
09	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
10	0	X	154	-0-	154	-0-	154	2			N	-0-					-0-
*11	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	86	-0-	86	-0-	86	2			N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	X	1063	-0-	-0-	-0-	240	1	823	2	N	-0-					-0-
07	1067	X	1067	-0-	-0-	-0-	244	1	823	2	N	-0-					-0-
08	818	X	818	-0-	-0-	-0-	174	1	644	2	N	-0-					-0-
09	808	X	808	-0-	-0-	-0-	240	1	568	2	N	-0-					-0-
10	0	X	771	-0-	771	-0-	247	1	524	2	N	-0-					-0-
*11	644	X	644	-0-	-0-	-0-	240	1	404	2	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
07	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
08	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
09	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	0	X	899	-0-	899	-0-	899	2			N	-0-					-0-
*11	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
07	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
08	1576	X	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
09	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
10	0	X	1321	-0-	1321	-0-	1321	2			N	-0-					-0-
*11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5474	X	5474	-0-	-0-	-0-	1410	1	4064	2	N	-0-					-0-
07	5379	X	5379	-0-	-0-	-0-	1457	1	3922	2	N	-0-					-0-
08	5343	X	5343	-0-	-0-	-0-	1457	1	3886	2	N	-0-					-0-
09	5207	X	5207	-0-	-0-	-0-	1410	1	3797	2	N	-0-					-0-
10	0	X	5214	-0-	5214	-0-	1457	1	3757	2	N	-0-					-0-
*11	5017	X	5017	-0-	-0-	-0-	1410	1	3607	2	N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
07	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
08	2162	X	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
09	2002	X	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
10	0	X	2061	-0-	2061	-0-	2061	2			N	-0-					-0-
*11	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
09	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	0	X	494	-0-	494	-0-	494	2			N	-0-					-0-
*11	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2851	X	2851	-0-	-0-	-0-	311	1	2540	2	N	-0-					-0-
08	2871	X	2871	-0-	-0-	-0-	326	1	2545	2	N	-0-					-0-
09	2845	X	2845	-0-	-0-	-0-	316	1	2529	2	N	-0-					-0-
10	0	X	2919	-0-	2919	-0-	325	1	2594	2	N	-0-					-0-
*11	2701	X	2701	-0-	-0-	-0-	317	1	2384	2	N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1334	X	1334	-0-	-0-	-0-	147	1	1187	2	N	-0-					-0-
09	2361	X	2361	-0-	-0-	-0-	330	1	2031	2	N	-0-					-0-
10	0	X	2347	-0-	2347	-0-	341	1	2006	2	N	-0-					-0-
*11	2128	X	2128	-0-	-0-	-0-	330	1	1798	2	N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	X	375	-0-	-0-	-0-	81	1	294	2	N	-0-					-0-
07	2038	X	2038	-0-	-0-	-0-	403	1	1635	2	N	-0-					-0-
08	1842	X	1842	-0-	-0-	-0-	403	1	1439	2	N	-0-					-0-
09	1736	X	1736	-0-	-0-	-0-	390	1	1346	2	N	-0-					-0-
10	0	X	1760	-0-	1760	-0-	403	1	1357	2	N	-0-					-0-
*11	1325	X	1325	-0-	-0-	-0-	390	1	935	2	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2071	X	2071	-0-	-0-	-0-	327	1	1744	2	N	-0-					-0-
07	2189	X	2189	-0-	-0-	-0-	341	1	1848	2	N	-0-					-0-
08	1419	X	1419	-0-	-0-	-0-	208	1	1211	2	N	-0-					-0-
09	2187	X	2187	-0-	-0-	-0-	330	1	1857	2	N	-0-					-0-
*10	2145	X	2145	-0-	-0-	-0-	340	1	1805	2	N	-0-					-0-
*11	2022	X	2022	-0-	-0-	-0-	327	1	1695	2	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1332	X	1332	-0-	-0-	-0-	210	1	1122	2	N	-0-					-0-
07	1384	X	1384	-0-	-0-	-0-	217	1	1167	2	N	-0-					-0-
08	1395	X	1395	-0-	-0-	-0-	217	1	1178	2	N	-0-					-0-
09	1351	X	1351	-0-	-0-	-0-	210	1	1141	2	N	-0-					-0-
10	0	X	1383	-0-	1383	-0-	217	1	1166	2	N	-0-					-0-
*11	1280	X	1280	-0-	-0-	-0-	210	1	1070	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	0	X	587	-0-	587	-0-	587	2			N	-0-					-0-
*11	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
07	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
08	2234	X	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
09	2829	X	2829	-0-	-0-	-0-	660	1	2169	2	N	-0-					-0-
10	0	X	2672	-0-	2672	-0-	638	1	2034	2	N	-0-					-0-
*11	2803	X	2803	-0-	-0-	-0-	660	1	2143	2	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6466	X	6466	-0-	-0-	-0-	6466	2			N	-0-					-0-
07	6668	X	6668	-0-	-0-	-0-	6668	2			N	-0-					-0-
08	6673	X	6673	-0-	-0-	-0-	6673	2			N	-0-					-0-
09	6347	X	6347	-0-	-0-	-0-	6347	2			N	-0-					-0-
10	0	X	6255	-0-	6255	-0-	6255	2			N	-0-					-0-
*11	6469	X	6469	-0-	-0-	-0-	6469	2			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	X	1099	-0-	-0-	-0-	293	1	806	2	N	-0-					-0-
07	898	X	898	-0-	-0-	-0-	247	1	651	2	N	-0-					-0-
08	1036	X	1036	-0-	-0-	-0-	270	1	766	2	N	-0-					-0-
09	668	X	668	-0-	-0-	-0-	184	1	484	2	N	-0-					-0-
10	0	X	1229	-0-	1229	-0-	313	1	916	2	N	-0-					-0-
*11	1187	X	1187	-0-	-0-	-0-	322	1	865	2	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2454	X	2454	-0-	-0-	-0-	390	1	2064	2	N	-0-					-0-
07	2367	X	2367	-0-	-0-	-0-	395	1	1972	2	N	-0-					-0-
08	2338	X	2338	-0-	-0-	-0-	387	1	1951	2	N	-0-					-0-
09	2383	X	2383	-0-	-0-	-0-	390	1	1993	2	N	-0-					-0-
10	0	X	2498	-0-	2498	-0-	402	1	2096	2	N	-0-					-0-
*11	2104	X	2104	-0-	-0-	-0-	383	1	1721	2	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
07	3170	X	3170	-0-	-0-	-0-	3170	2			N	-0-					-0-
08	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
09	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
10	0	X	3063	-0-	3063	-0-	3063	2			N	-0-					-0-
*11	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
07	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
08	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
09	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
10	0	X	1155	-0-	1155	-0-	1155	2			N	-0-					-0-
*11	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
09	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	0	X	600	-0-	600	-0-	600	2			N	-0-					-0-
*11	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
08	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	0	X	293	-0-	293	-0-	293	2			N	-0-					-0-
*11	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4411	X	4411	-0-	-0-	-0-	4411	2			N	-0-					-0-
07	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
08	3646	X	3646	-0-	-0-	-0-	3646	2			N	-0-					-0-
09	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					-0-
10	0	X	4861	-0-	4861	-0-	4861	2			N	-0-					-0-
*11	4642	X	4642	-0-	-0-	-0-	4642	2			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
08	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	0	X	607	-0-	607	-0-	607	2			N	-0-					-0-
*11	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
07	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
08	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
09	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
10	0	X	2529	-0-	2529	-0-	2529	2			N	-0-					-0-
*11	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
07	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
08	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
09	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*10	1795	X	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
*11	1689	X	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2067	N	2067	-0-	-0-	-0-	390	1	1677	2	N	-0-					-0-
07	2026	N	2026	-0-	-0-	-0-	403	1	1623	2	N	-0-					-0-
08	1906	N	1906	-0-	-0-	-0-	375	1	1531	2	N	-0-					-0-
09	2063	N	2063	-0-	-0-	-0-	390	1	1673	2	N	-0-					-0-
10	0	N	2058	-0-	2058	-0-	401	1	1657	2	N	-0-					-0-
*11	2141	N	2141	-0-	-0-	-0-	390	1	1751	2	N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
07	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
09	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	0	X	835	-0-	835	-0-	835	2			N	-0-					-0-
*11	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	895	-0-	-95	-0-	895	2			N	-0-					-0-
07	961	N	846	-0-	-115	-0-	846	2			N	-0-					-0-
08	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
10	0	N	920	-0-	920	-0-	920	2			N	-0-					-0-
*11	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
07	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
08	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
09	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
10	0	X	1490	-0-	1490	-0-	1490	2			N	-0-					-0-
*11	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
07	1659	X	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
08	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
09	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
10	0	X	2128	-0-	2128	-0-	2128	2			N	-0-					-0-
*11	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
07	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
08	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-
09	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
10	0	X	3463	-0-	3463	-0-	3463	2			N	-0-					-0-
*11	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					-0-
07	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					-0-
08	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
09	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					-0-
10	0	X	4469	-0-	4469	-0-	4469	2			N	-0-					-0-
*11	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-
08	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	0	X	554	-0-	554	-0-	554	2			N	-0-					-0-
*11	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	X	794	-0-	-0-	-0-	210	1	584	2	N	-0-					-0-
07	737	X	737	-0-	-0-	-0-	199	1	538	2	N	-0-					-0-
08	703	X	703	-0-	-0-	-0-	199	1	504	2	N	-0-					-0-
09	727	X	727	-0-	-0-	-0-	208	1	519	2	N	-0-					-0-
10	0	X	393	-0-	393	-0-	128	1	265	2	N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
08	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
09	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
10	0	X	1126	-0-	1126	-0-	1126	2			N	-0-					-0-
*11	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
08	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
10	0	X	402	-0-	402	-0-	402	2			N	-0-					-0-
*11	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
10	0	N	297	-0-	297	-0-	297	2			N	-0-					-0-
*11	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
08	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
10	0	X	898	-0-	898	-0-	898	2			N	-0-					-0-
*11	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
08	2421	X	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
09	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
10	0	X	3639	-0-	3639	-0-	3639	2			N	-0-					-0-
*11	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	630	N	432	-0-	-198	-0-	432	2			N	-0-					-0-
10	0	N	711	-0-	711	-0-	711	2			N	-0-					-0-
*11	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	480	N	226	-0-	-254	-0-	226	2			N	-0-					-0-
10	0	N	451	-0-	451	-0-	451	2			N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
07	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
08	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
09	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
10	0	N	1465	-0-	1465	-0-	1465	2			N	-0-					-0-
*11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
07	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
08	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
09	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
10	0	X	2671	-0-	2671	-0-	2671	2			N	-0-					-0-
*11	2482	X	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 08/04/2022 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
07	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
09	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	0	X	702	-0-	702	-0-	702	2			N	-0-					-0-
*11	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
07	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
08	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
09	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
10	0	X	1817	-0-	1817	-0-	1817	2			N	-0-					-0-
*11	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
09	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
10	0	N	350	-0-	350	-0-	350	2			N	-0-					-0-
*11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
07	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
08	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
09	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
10	0	X	1381	-0-	1381	-0-	1381	2			N	-0-					-0-
*11	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	X	824	-0-	-0-	-0-	180	1	644	2	N	-0-					-0-
07	1731	X	1731	-0-	-0-	-0-	391	1	1340	2	N	-0-					-0-
08	1750	X	1750	-0-	-0-	-0-	399	1	1351	2	N	-0-					-0-
09	1576	X	1576	-0-	-0-	-0-	351	1	1225	2	N	-0-					-0-
*10	1652	X	1652	-0-	-0-	-0-	363	1	1289	2	N	-0-					-0-
*11	1152	X	1152	-0-	-0-	-0-	246	1	906	2	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

06	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
07	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
09	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	0	X	794	-0-	794	-0-	794	2			N	-0-					-0-
*11	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

06	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
07	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
08	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
09	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
10	0	X	1490	-0-	1490	-0-	1490	2			N	-0-					-0-
*11	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

06	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	0	X	342	-0-	342	-0-	342	2			N	-0-					-0-
*11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

06	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
07	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
08	2205	X	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
09	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
10	0	X	2117	-0-	2117	-0-	2117	2			N	-0-					-0-
*11	2022	X	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

06	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
07	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
08	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
09	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
10	0	X	2214	-0-	2214	-0-	2214	2			N	-0-					-0-
*11	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

06	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
07	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
08	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
09	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
10	0	X	2689	-0-	2689	-0-	2689	2			N	-0-					-0-
*11	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
07	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
08	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
09	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
10	0	X	1784	-0-	1784	-0-	1784	2			N	-0-					-0-
*11	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

06	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
08	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
10	0	X	870	-0-	870	-0-	870	2			N	-0-					-0-
*11	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

06	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
07	1546	X	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
08	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	1486	-0-	1486	-0-	1486	2			N	-0-					-0-
*11	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

06	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
08	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
09	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
10	0	X	1309	-0-	1309	-0-	1309	2			N	-0-					-0-
*11	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
07	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
08	1974	X	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
09	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
10	0	X	1836	-0-	1836	-0-	1836	2			N	-0-					-0-
*11	1673	X	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	0	X	582	-0-	582	-0-	582	2			N	-0-					-0-
*11	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	X	908	-0-	-0-	-0-	885	2	23	9	N	21	13	1			15
07	913	X	913	-0-	-0-	-0-	895	2	18	9	N	16	27	1			4
08	894	X	894	-0-	-0-	-0-	874	2	20	9	N	18	13	1			9
09	811	X	811	-0-	-0-	-0-	791	2	20	9	N	18	13	1			14
10	0	X	888	-0-	888	-0-	862	2	26	9	N	24	27	1			11
*11	868	X	868	-0-	-0-	-0-	848	2	20	9	N	18	13	1			16

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	X	891	-0-	-0-	-0-	859	2	32	9	N	29	18	1			20
07	868	X	868	-0-	-0-	-0-	846	2	22	9	N	20	35	1			5
08	890	X	890	-0-	-0-	-0-	862	2	28	9	N	25	17	1			13
09	494	X	494	-0-	-0-	-0-	468	2	26	9	N	24	18	1			19
10	0	X	420	-0-	420	-0-	387	2	33	9	N	30	35	1			14
*11	668	X	668	-0-	-0-	-0-	640	2	28	9	N	25	18	1			21

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
07	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
08	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
10	0	X	942	-0-	942	-0-	942	2			N	-0-					-0-
*11	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
07	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
08	935	X	935	-0-	-0-	-0-	935	2			N	-0-					-0-
09	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
10	0	X	1018	-0-	1018	-0-	1018	2			N	-0-					-0-
*11	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BRENT T WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	207	1	409	2	N	-0-			-0-
07	669	N	669	-0-	-0-	-0-	211	1	458	2	N	-0-			-0-
08	620	N	397	-0-	-223	-0-	123	1	274	2	N	-0-			-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-			-0-
10	0	N	487	-0-	487	-0-	161	1	326	2	N	-0-			-0-
*11	586	N	586	-0-	-0-	-0-	210	1	376	2	N	-0-			-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

06	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-			-0-
07	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-			-0-
08	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-			-0-
09	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-			-0-
10	0	X	1520	-0-	1520	-0-	1520	2			N	-0-			-0-
*11	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-			-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

06	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-			-0-
07	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-			-0-
08	124	X	124	-0-	-0-	-0-	124	2			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	1	-0-	1	-0-	1	2			N	-0-			-0-
*11	864	X	864	-0-	-0-	-0-	864	2			N	-0-			-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

06	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-			-0-
07	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-			-0-
08	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-			-0-
09	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-			-0-
10	0	X	2167	-0-	2167	-0-	2167	2			N	-0-			-0-
*11	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-			-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
07	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
08	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
09	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
10	0	X	3739	-0-	3739	-0-	3739	2			N	-0-					-0-
*11	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
07	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
08	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
09	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
10	0	X	839	-0-	839	-0-	839	2			N	-0-					-0-
*11	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
08	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	0	X	1079	-0-	1079	-0-	1079	2			N	-0-					-0-
*11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
08	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
09	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-
10	0	X	644	-0-	644	-0-	644	2			N	-0-					-0-
*11	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
07	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
08	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
09	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
10	0	X	1244	-0-	1244	-0-	1244	2			N	-0-					-0-
*11	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
09	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	0	X	751	-0-	751	-0-	751	2			N	-0-					-0-
*11	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
07	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					-0-
08	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-
09	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
10	0	X	3965	-0-	3965	-0-	3965	2			N	-0-					-0-
*11	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-			-0-
07	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-			-0-
08	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-			-0-
09	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-			-0-
10	0	X	1477	-0-	1477	-0-	1477	2			N	-0-			-0-
*11	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-			-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	760	X	760	-0-	-0-	-0-	760	2			N	-0-			-0-
07	861	X	861	-0-	-0-	-0-	861	2			N	-0-			-0-
08	872	X	872	-0-	-0-	-0-	872	2			N	-0-			-0-
09	812	X	812	-0-	-0-	-0-	812	2			N	-0-			-0-
10	0	X	822	-0-	822	-0-	822	2			N	-0-			-0-
*11	941	X	941	-0-	-0-	-0-	941	2			N	-0-			-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4620	X	4620	-0-	-0-	-0-	4620	2			N	-0-			-0-
07	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-			-0-
08	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-			-0-
09	5718	X	5718	-0-	-0-	-0-	5718	2			N	-0-			-0-
10	0	X	6657	-0-	6657	-0-	671	1	5986	2	N	-0-			-0-
*11	6527	X	6527	-0-	-0-	-0-	645	1	5882	2	N	-0-			-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	98	X	98	-0-	-0-	-0-	98	2			N	-0-			-0-
07	100	X	100	-0-	-0-	-0-	100	2			N	-0-			-0-
08	99	X	99	-0-	-0-	-0-	99	2			N	-0-			-0-
09	94	X	94	-0-	-0-	-0-	94	2			N	-0-			-0-
10	0	X	52	-0-	52	-0-	52	2			N	-0-			-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1430	X	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
10	0	X	2624	-0-	2624	-0-	2624	2			N	-0-					-0-
*11	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

06	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
07	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
08	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
09	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
10	0	X	2055	-0-	2055	-0-	2055	2			N	-0-					-0-
*11	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

06	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
08	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
09	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
10	0	X	1833	-0-	1833	-0-	1833	2			N	-0-					-0-
*11	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

06	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
07	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
08	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
09	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
10	0	X	1248	-0-	1248	-0-	1248	2			N	-0-					-0-
*11	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

06	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
07	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
08	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
09	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
10	0	X	1274	-0-	1274	-0-	1274	2			N	-0-					-0-
*11	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

06	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
08	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
09	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
10	0	X	693	-0-	693	-0-	693	2			N	-0-					-0-
*11	1232	X	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	960	X	960	-0-	-0-	-0-	960	2			N	-0-					-0-
09	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
10	0	X	821	-0-	821	-0-	821	2			N	-0-					-0-
*11	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2087	X	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
07	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
08	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
09	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
10	0	X	2199	-0-	2199	-0-	2199	2			N	-0-					-0-
*11	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					-0-
07	5802	X	5802	-0-	-0-	-0-	5802	2			N	-0-					-0-
08	5709	X	5709	-0-	-0-	-0-	5709	2			N	-0-					-0-
09	4876	X	4876	-0-	-0-	-0-	4876	2			N	-0-					-0-
10	0	X	5547	-0-	5547	-0-	5547	2			N	-0-					-0-
*11	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
07	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
08	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
10	0	X	1685	-0-	1685	-0-	1685	2			N	-0-					-0-
*11	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
07	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
09	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
10	0	X	1245	-0-	1245	-0-	1245	2			N	-0-					-0-
*11	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	0	X	230	-0-	230	-0-	230	2			N	-0-					-0-
*11	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
07	2031	X	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
08	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
09	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
10	0	X	1689	-0-	1689	-0-	1689	2			N	-0-					-0-
*11	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	0	X	1	-0-	1	-0-	1	2			N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1968	X	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
07	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
08	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
09	1998	X	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
10	0	X	2048	-0-	2048	-0-	2048	2			N	-0-					-0-
*11	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
07	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
08	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
09	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
10	0	X	1507	-0-	1507	-0-	1507	2			N	-0-					-0-
*11	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
07	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
08	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
09	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
10	0	X	1568	-0-	1568	-0-	1568	2			N	-0-					-0-
*11	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
10	0	N	1095	-0-	1095	-0-	1095	2			N	-0-					-0-
*11	1110	N	1100	-0-	-10	-0-	1100	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3088	X	3088	-0-	-0-	-0-	540	1	2548	2	N	-0-					-0-
07	3178	X	3178	-0-	-0-	-0-	558	1	2620	2	N	-0-					-0-
08	3167	X	3167	-0-	-0-	-0-	558	1	2609	2	N	-0-					-0-
09	3052	X	3052	-0-	-0-	-0-	540	1	2512	2	N	-0-					-0-
10	0	X	3113	-0-	3113	-0-	558	1	2555	2	N	-0-					-0-
*11	2980	X	2980	-0-	-0-	-0-	540	1	2440	2	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2537	X	2537	-0-	-0-	-0-	390	1	2147	2	N	-0-					-0-
07	1781	X	1781	-0-	-0-	-0-	283	1	1498	2	N	-0-					-0-
08	2468	X	2468	-0-	-0-	-0-	403	1	2065	2	N	-0-					-0-
09	2073	X	2073	-0-	-0-	-0-	390	1	1683	2	N	-0-					-0-
10	0	X	632	-0-	632	-0-	91	1	541	2	N	-0-					-0-
*11	1740	X	1740	-0-	-0-	-0-	380	1	1360	2	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	X	981	-0-	-0-	-0-	330	1	651	2	N	-0-					-0-
07	921	X	921	-0-	-0-	-0-	312	1	609	2	N	-0-					-0-
08	1015	X	1015	-0-	-0-	-0-	341	1	674	2	N	-0-					-0-
09	977	X	977	-0-	-0-	-0-	330	1	647	2	N	-0-					-0-
10	0	X	995	-0-	995	-0-	341	1	654	2	N	-0-					-0-
*11	970	X	970	-0-	-0-	-0-	330	1	640	2	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6229	X	6229	-0-	-0-	-0-	6229	2			N	-0-					-0-
07	6362	X	6362	-0-	-0-	-0-	6362	2			N	-0-					-0-
08	6240	X	6240	-0-	-0-	-0-	6240	2			N	-0-					-0-
09	5852	X	5852	-0-	-0-	-0-	5852	2			N	-0-					-0-
10	0	X	5549	-0-	5549	-0-	5549	2			N	-0-					-0-
*11	5912	X	5912	-0-	-0-	-0-	5912	2			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
08	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	0	X	538	-0-	538	-0-	538	2			N	-0-					-0-
*11	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
07	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
08	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
10	0	X	1698	-0-	1698	-0-	465	1	1233	2	N	-0-					-0-
*11	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	X	1651	-0-	-0-	-0-	390	1	1261	2	N	-0-					-0-
07	1595	X	1595	-0-	-0-	-0-	403	1	1192	2	N	-0-					-0-
08	1667	X	1667	-0-	-0-	-0-	403	1	1264	2	N	-0-					-0-
09	1679	X	1679	-0-	-0-	-0-	385	1	1294	2	N	-0-					-0-
10	0	X	1550	-0-	1550	-0-	385	1	1165	2	N	-0-					-0-
*11	1647	X	1647	-0-	-0-	-0-	390	1	1257	2	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
07	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
08	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
09	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
10	0	X	1645	-0-	1645	-0-	1645	2			N	-0-					-0-
*11	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	X	517	-0-	-0-	-0-	208	1	309	2	N	-0-					-0-
07	372	X	372	-0-	-0-	-0-	46	1	326	2	N	-0-					-0-
08	388	X	388	-0-	-0-	-0-	152	1	236	2	N	-0-					-0-
09	534	X	534	-0-	-0-	-0-	210	1	324	2	N	-0-					-0-
10	0	X	577	-0-	577	-0-	217	1	360	2	N	-0-					-0-
*11	553	X	553	-0-	-0-	-0-	210	1	343	2	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	819	-0-	819	-0-	819	2			N	-0-					-0-
*11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	X	848	-0-	-0-	-0-	390	1	458	2	N	-0-					-0-
07	875	X	875	-0-	-0-	-0-	403	1	472	2	N	-0-					-0-
08	867	X	867	-0-	-0-	-0-	403	1	464	2	N	-0-					-0-
09	835	X	835	-0-	-0-	-0-	390	1	445	2	N	-0-					-0-
10	0	X	856	-0-	856	-0-	403	1	453	2	N	-0-					-0-
*11	813	X	813	-0-	-0-	-0-	390	1	423	2	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1632	X	1632	-0-	-0-	-0-	390	1	1242	2	N	-0-					-0-
07	1617	X	1617	-0-	-0-	-0-	403	1	1214	2	N	-0-					-0-
08	1552	X	1552	-0-	-0-	-0-	403	1	1149	2	N	-0-					-0-
09	923	X	923	-0-	-0-	-0-	250	1	673	2	N	-0-					-0-
10	0	X	1518	-0-	1518	-0-	372	1	1146	2	N	-0-					-0-
*11	1534	X	1534	-0-	-0-	-0-	375	1	1159	2	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
07	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
08	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
09	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
10	0	X	1696	-0-	1696	-0-	1696	2			N	-0-					-0-
*11	1922	X	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1188	X	1188	-0-	-0-	-0-	210	1	978	2	N	-0-					-0-
07	1194	X	1194	-0-	-0-	-0-	216	1	978	2	N	-0-					-0-
08	1155	X	1155	-0-	-0-	-0-	217	1	938	2	N	-0-					-0-
09	1097	X	1097	-0-	-0-	-0-	204	1	893	2	N	-0-					-0-
10	0	X	1183	-0-	1183	-0-	217	1	966	2	N	-0-					-0-
*11	1084	X	1084	-0-	-0-	-0-	210	1	874	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

06	610	X	610	-0-	-0-	-0-	240	1	370	2	N	-0-					-0-
07	650	X	650	-0-	-0-	-0-	248	1	402	2	N	-0-					-0-
08	626	X	626	-0-	-0-	-0-	248	1	378	2	N	-0-					-0-
09	629	X	629	-0-	-0-	-0-	240	1	389	2	N	-0-					-0-
10	0	X	624	-0-	624	-0-	248	1	376	2	N	-0-					-0-
*11	553	X	553	-0-	-0-	-0-	240	1	313	2	N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

06	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
08	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
09	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
10	0	X	622	-0-	622	-0-	622	2			N	-0-					-0-
*11	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

06	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
07	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-
08	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
09	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
10	0	X	2294	-0-	2294	-0-	2294	2			N	-0-					-0-
*11	1824	X	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

06	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
07	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
08	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-
09	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
10	0	X	3289	-0-	3289	-0-	3289	2			N	-0-					-0-
*11	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
08	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
09	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
10	0	N	1785	-0-	1785	-0-	1785	2			N	-0-					-0-
*11	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
07	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
08	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
09	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
10	0	X	3244	-0-	3244	-0-	3244	2			N	-0-					-0-
*11	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2366	X	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
07	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
08	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
09	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
10	0	X	2574	-0-	2574	-0-	2574	2			N	-0-					-0-
*11	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4683	X	4683	-0-	-0-	-0-	4683	2			N	-0-					-0-
07	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-
08	5084	X	5084	-0-	-0-	-0-	5084	2			N	-0-					-0-
09	4983	X	4983	-0-	-0-	-0-	4983	2			N	-0-					-0-
10	0	X	5078	-0-	5078	-0-	5078	2			N	-0-					-0-
*11	4866	X	4866	-0-	-0-	-0-	4866	2			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
08	1240	N	1230	-0-	-10	-0-	1230	2			N	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
10	0	N	1186	-0-	1186	-0-	1186	2			N	-0-					-0-
*11	1200	N	1105	-0-	-95	-0-	1105	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
08	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
09	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	0	X	546	-0-	546	-0-	546	2			N	-0-					-0-
*11	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
08	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
09	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
10	0	X	3390	-0-	3390	-0-	3390	2			N	-0-					-0-
*11	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
07	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
08	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
09	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
10	0	X	1983	-0-	1983	-0-	1983	2			N	-0-					-0-
*11	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	2587	-0-	-1433	-0-	2587	2			N	-0-					-0-
07	3782	X	2035	-0-	-1747	-0-	2035	2			N	-0-					-0-
08	3348	X	2620	-0-	-728	-0-	2620	2			N	-0-					-0-
09	2790	X	2199	-0-	-591	-0-	2199	2			N	-0-					-0-
10	2666	X	2378	-0-	-288	-0-	2378	2			N	-0-					-0-
*11	2580	X	2152	-0-	-428	-0-	2152	2			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
07	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
08	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
09	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	0	X	1643	-0-	1643	-0-	1643	2			N	-0-					-0-
*11	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
07	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
08	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
09	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
10	0	X	3131	-0-	3131	-0-	3131	2			N	-0-					-0-
*11	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
07	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
08	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
09	1896	X	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
10	0	X	2167	-0-	2167	-0-	2167	2			N	-0-					-0-
*11	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
08	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6108	X	6108	-0-	-0-	-0-	6108	2			N	-0-					-0-
07	6008	X	6008	-0-	-0-	-0-	6008	2			N	-0-					-0-
08	6012	X	6012	-0-	-0-	-0-	6012	2			N	-0-					-0-
09	5608	X	5608	-0-	-0-	-0-	5608	2			N	-0-					-0-
10	0	X	6240	-0-	6240	-0-	6240	2			N	-0-					-0-
*11	5750	X	5750	-0-	-0-	-0-	5750	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4278	-0-	-42	-0-	4278	2			N	-0-					-0-
07	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-
08	4989	X	4989	-0-	-0-	-0-	4989	2			N	-0-					-0-
09	4590	X	4558	-0-	-32	-0-	4558	2			N	-0-					-0-
10	4743	X	4968	-0-	225	-0-	4968	2			N	-0-					-0-
*11	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

06	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
08	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
09	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					-0-
10	0	X	4052	-0-	4052	-0-	4052	2			N	-0-					-0-
*11	4131	X	4131	-0-	-0-	-0-	4131	2			N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

06	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	744	N	728	-0-	-16	-0-	728	2			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
10	0	N	703	-0-	703	-0-	703	2			N	-0-					-0-
*11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

06	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
07	2263	N	2190	-0-	-73	-0-	2190	2			N	-0-					-0-
08	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					-0-
09	2190	N	2176	-0-	-14	-0-	2176	2			N	-0-					-0-
10	0	N	2257	-0-	2257	-0-	2257	2			N	-0-					-0-
*11	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

06	780	N	713	-0-	-67	-0-	713	2			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
08	806	N	775	-0-	-31	-0-	775	2			N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
10	0	N	737	-0-	737	-0-	737	2			N	-0-					-0-
*11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

06	1470	N	1374	-0-	-96	-0-	390	1	984	2	N	-0-					-0-
07	1457	N	1330	-0-	-127	-0-	317	1	1013	2	N	-0-					-0-
08	1553	N	1553	-0-	-0-	-0-	391	1	1162	2	N	-0-					-0-
09	1628	N	1628	-0-	-0-	-0-	386	1	1242	2	N	-0-					-0-
10	0	N	1573	-0-	1573	-0-	391	1	1182	2	N	-0-					-0-
*11	1470	N	1389	-0-	-81	-0-	378	1	1011	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	0	N	302	-0-	302	-0-	302	2			N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1646	-0-	-304	-0-	1646	2			N	-0-					-0-
07	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
08	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
09	1650	N	1046	-0-	-604	-0-	1046	2			N	-0-					-0-
10	0	N	1573	-0-	1573	-0-	286	1	1287	2	N	-0-					-0-
*11	1560	N	1527	-0-	-33	-0-	1527	2			N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1998	-0-	-72	-0-	656	1	1342	2	N	-0-					-0-
07	2038	N	2038	-0-	-0-	-0-	680	1	1358	2	N	-0-					-0-
08	1982	N	1982	-0-	-0-	-0-	680	1	1302	2	N	-0-					-0-
09	2010	N	1795	-0-	-215	-0-	636	1	1159	2	N	-0-					-0-
10	0	N	1421	-0-	1421	-0-	478	1	943	2	N	-0-					-0-
*11	1920	N	1861	-0-	-59	-0-	514	1	1347	2	N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	N	1389	-0-	-0-	-0-	390	1	999	2	N	-0-					-0-
07	1302	N	1290	-0-	-12	-0-	403	1	887	2	N	-0-					-0-
08	1302	N	1243	-0-	-59	-0-	403	1	840	2	N	-0-					-0-
09	1260	N	1237	-0-	-23	-0-	390	1	847	2	N	-0-					-0-
10	0	N	1310	-0-	1310	-0-	403	1	907	2	N	-0-					-0-
*11	1200	N	1084	-0-	-116	-0-	247	1	837	2	N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1230	-0-	-390	-0-	1230	2			N	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
08	1240	N	1233	-0-	-7	-0-	1233	2			N	-0-					-0-
09	1556	N	1556	-0-	-0-	-0-	390	1	1166	2	N	-0-					-0-
10	0	N	1616	-0-	1616	-0-	403	1	1213	2	N	-0-					-0-
*11	1496	N	1496	-0-	-0-	-0-	390	1	1106	2	N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1755	N	1755	-0-	-0-	-0-	475	1	1280	2	N	-0-					-0-
07	1875	N	1875	-0-	-0-	-0-	558	1	1317	2	N	-0-					-0-
08	1639	N	1639	-0-	-0-	-0-	545	1	1094	2	N	-0-					-0-
09	1500	N	1024	-0-	-476	-0-	353	1	671	2	N	-0-					-0-
10	0	N	2012	-0-	2012	-0-	548	1	1464	2	N	-0-					-0-
*11	1682	N	1682	-0-	-0-	-0-	540	1	1142	2	N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1560	-0-	-360	-0-	286	1	1274	2	N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	311	1	1327	2	N	-0-					-0-
08	2042	N	2042	-0-	-0-	-0-	403	1	1639	2	N	-0-					-0-
09	1940	N	1940	-0-	-0-	-0-	390	1	1550	2	N	-0-					-0-
10	0	N	1699	-0-	1699	-0-	332	1	1367	2	N	-0-					-0-
*11	1980	N	1785	-0-	-195	-0-	390	1	1395	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
07	1333	N	1299	-0-	-34	-0-	1299	2			N	-0-					-0-
08	1271	N	1219	-0-	-52	-0-	1219	2			N	-0-					-0-
09	1350	N	1199	-0-	-151	-0-	1199	2			N	-0-					-0-
10	0	N	1243	-0-	1243	-0-	1243	2			N	-0-					-0-
*11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1736	N	1736	-0-	-0-	-0-	390	1	1346	2	N	-0-					-0-
07	1736	N	1617	-0-	-119	-0-	401	1	1216	2	N	-0-					-0-
08	1798	N	1632	-0-	-166	-0-	403	1	1229	2	N	-0-					-0-
09	1740	N	1601	-0-	-139	-0-	390	1	1211	2	N	-0-					-0-
10	0	N	1670	-0-	1670	-0-	403	1	1267	2	N	-0-					-0-
*11	1686	N	1686	-0-	-0-	-0-	378	1	1308	2	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1695	-0-	-135	-0-	1695	2			N	-0-					-0-
07	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
09	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
10	0	N	2167	-0-	2167	-0-	403	1	1764	2	N	-0-					-0-
*11	1966	N	1966	-0-	-0-	-0-	377	1	1589	2	N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1038	-0-	-12	-0-	1038	2			N	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	393	1	1095	2	N	-0-					-0-
08	1479	N	1479	-0-	-0-	-0-	403	1	1076	2	N	-0-					-0-
09	1056	N	1056	-0-	-0-	-0-	305	1	751	2	N	-0-					-0-
10	0	N	1427	-0-	1427	-0-	359	1	1068	2	N	-0-					-0-
*11	1380	N	1361	-0-	-19	-0-	390	1	971	2	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
07	1767	N	1633	-0-	-134	-0-	1633	2			N	-0-					-0-
08	1736	N	1539	-0-	-197	-0-	1539	2			N	-0-					-0-
09	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
10	0	N	1624	-0-	1624	-0-	1624	2			N	-0-					-0-
*11	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
07	1178	N	1154	-0-	-24	-0-	1154	2			N	-0-					-0-
08	1209	N	1115	-0-	-94	-0-	1115	2			N	-0-					-0-
09	1080	N	481	-0-	-599	-0-	481	2			N	-0-					-0-
10	0	N	1418	-0-	1418	-0-	1418	2			N	-0-					-0-
*11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2161	N	2161	-0-	-0-	-0-	533	1	1628	2	N	-0-					-0-
07	2287	N	2287	-0-	-0-	-0-	558	1	1729	2	N	-0-					-0-
08	2305	N	2305	-0-	-0-	-0-	558	1	1747	2	N	-0-					-0-
09	2221	N	2221	-0-	-0-	-0-	540	1	1681	2	N	-0-					-0-
10	0	N	2123	-0-	2123	-0-	558	1	1565	2	N	-0-					-0-
*11	2220	N	1936	-0-	-284	-0-	533	1	1403	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	800	-0-	-10	-0-	800	2			N	-0-					-0-
07	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
08	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	0	N	1029	-0-	1029	-0-	170	1	859	2	N	-0-					-0-
*11	870	N	797	-0-	-73	-0-	797	2			N	-0-					-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
07	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
08	1643	N	1282	-0-	-361	-0-	1282	2			N	-0-					-0-
09	1590	N	1493	-0-	-97	-0-	1493	2			N	-0-					-0-
10	0	N	1531	-0-	1531	-0-	1531	2			N	-0-					-0-
*11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3157	-0-	157	157	645	1	2512	2	N	-0-					-0-
07	3003	N	2846	-0-	-157	-0-	675	1	2171	2	N	-0-					-0-
08	2532	N	2532	-0-	-0-	-0-	569	1	1963	2	N	-0-					-0-
09	2250	X	348	-0-	-1902	-0-	86	1	262	2	N	-0-					-0-
10	2325	X	2849	-0-	524	-0-	398	1	2451	2	N	-0-					-0-
*11	2660	X	2660	-0-	-0-	-0-	529	1	2131	2	N	-0-					-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	N	1007	-0-	-0-	-0-	390	1	617	2	N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	403	1	636	2	N	-0-					-0-
08	1028	N	1028	-0-	-0-	-0-	392	1	636	2	N	-0-					-0-
09	1020	N	1001	-0-	-19	-0-	390	1	611	2	N	-0-					-0-
10	0	N	931	-0-	931	-0-	375	1	556	2	N	-0-					-0-
*11	990	N	974	-0-	-16	-0-	390	1	584	2	N	-0-					-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
07	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
08	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
09	2172	N	2172	-0-	-0-	-0-	271	1	1901	2	N	-0-					-0-
10	0	N	2328	-0-	2328	-0-	287	1	2041	2	N	-0-					-0-
*11	2177	N	2177	-0-	-0-	-0-	272	1	1905	2	N	-0-					-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2493	N	2493	-0-	-0-	-0-	660	1	1833	2	N	-0-					-0-
07	2522	N	2522	-0-	-0-	-0-	657	1	1865	2	N	-0-					-0-
08	2491	N	2491	-0-	-0-	-0-	682	1	1809	2	N	-0-					-0-
09	2393	N	2393	-0-	-0-	-0-	660	1	1733	2	N	-0-					-0-
10	0	N	2477	-0-	2477	-0-	682	1	1795	2	N	-0-					-0-
*11	2361	N	2361	-0-	-0-	-0-	660	1	1701	2	N	-0-					-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
08	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	156	1	532	2	N	-0-					-0-
10	0	N	716	-0-	716	-0-	163	1	553	2	N	-0-					-0-
*11	641	N	641	-0-	-0-	-0-	151	1	490	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2132	-0-	-748	-0-	2132	2			N	-0-					-0-
07	2976	X	2235	-0-	-741	-0-	2235	2			N	-0-					-0-
08	2697	X	1868	-0-	-829	-0-	1868	2			N	-0-					-0-
09	2130	X	2079	-0-	-51	-0-	2079	2			N	-0-					-0-
10	2201	X	2863	-0-	662	-0-	558	1	2305	2	N	-0-					-0-
*11	2160	X	1978	-0-	-182	-0-	1978	2			N	-0-					-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	93	1	489	2	N	-0-					-0-
08	1747	N	1747	-0-	-0-	-0-	390	1	1357	2	N	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	390	1	1096	2	N	-0-					-0-
10	0	N	1332	-0-	1332	-0-	335	1	997	2	N	-0-					-0-
*11	1380	N	1268	-0-	-112	-0-	330	1	938	2	N	-0-					-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-	-0-	-0-	385	1	1027	2	N	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	350	1	970	2	N	-0-					-0-
08	1519	N	1077	-0-	-442	-0-	279	1	798	2	N	-0-					-0-
09	1410	N	1383	-0-	-27	-0-	390	1	993	2	N	-0-					-0-
10	0	N	1313	-0-	1313	-0-	388	1	925	2	N	-0-					-0-
*11	1309	N	1309	-0-	-0-	-0-	390	1	919	2	N	-0-					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1397	-0-	-673	-0-	407	1	990	2	N	-0-					-0-
07	2356	N	1898	-0-	-458	-0-	462	1	1436	2	N	-0-					-0-
08	2477	N	2477	-0-	-0-	-0-	682	1	1795	2	N	-0-					-0-
09	2275	N	2275	-0-	-0-	-0-	652	1	1623	2	N	-0-					-0-
10	0	N	2350	-0-	2350	-0-	664	1	1686	2	N	-0-					-0-
*11	2400	N	2227	-0-	-173	-0-	660	1	1567	2	N	-0-					-0-

BURNETT ST WELL #: 33D RRCID -> 288087 COMPL. DATE 06/03/2022 TOTAL DEPTH 2863 PERF. 2399 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
07	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
08	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
09	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
10	0	N	1645	-0-	1645	-0-	1645	2			N	-0-					-0-
*11	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-

BURNETT WELL #: 26C RRCID -> 288196 COMPL. DATE 04/26/2019 TOTAL DEPTH 2886 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
07	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
08	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
09	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
10	0	N	1472	-0-	1472	-0-	1472	2			N	-0-					-0-
*11	1440	N	873	-0-	-567	-0-	873	2			N	-0-					-0-

BURNETT WELL #: 97D RRCID -> 288197 COMPL. DATE 03/16/2019 TOTAL DEPTH 2902 PERF. 2242 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
07	2611	N	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
08	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
09	2520	N	2479	-0-	-41	-0-	2479	2			N	-0-					-0-
10	0	N	2515	-0-	2515	-0-	2515	2			N	-0-					-0-
*11	2520	N	2345	-0-	-175	-0-	2345	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -C- WELL #: 41C RRCID -> 288223 COMPL. DATE 07/02/2019 TOTAL DEPTH 3070 PERF. 2391 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1468	-0-	-92	-0-	536	1	932	2	N	-0-			-0-
07	1581	N	1420	-0-	-161	-0-	558	1	862	2	N	-0-			-0-
08	1488	N	1353	-0-	-135	-0-	558	1	795	2	N	-0-			-0-
09	1470	N	1112	-0-	-358	-0-	518	1	594	2	N	-0-			-0-
10	0	N	1436	-0-	1436	-0-	558	1	878	2	N	-0-			-0-
*11	1320	N	1251	-0-	-69	-0-	540	1	711	2	N	-0-			-0-

SNEED WELL #: 26D RRCID -> 288239 COMPL. DATE 06/25/2019 TOTAL DEPTH 2968 PERF. 2352 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	N	191	-0-	-1159	-0-	43	1	148	2	N	-0-			-0-
07	1794	N	1794	-0-	-0-	-0-	379	1	1415	2	N	-0-			-0-
08	1736	N	1657	-0-	-79	-0-	403	1	1254	2	N	-0-			-0-
09	1615	N	1615	-0-	-0-	-0-	380	1	1235	2	N	-0-			-0-
10	0	N	1561	-0-	1561	-0-	365	1	1196	2	N	-0-			-0-
*11	1608	N	1608	-0-	-0-	-0-	390	1	1218	2	N	-0-			-0-

SNEED WELL #: 28A RRCID -> 288794 COMPL. DATE 06/27/2019 TOTAL DEPTH 2841 PERF. 2180 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1920	N	1847	-0-	-73	-0-	540	1	1307	2	N	-0-			-0-
07	1908	N	1908	-0-	-0-	-0-	558	1	1350	2	N	-0-			-0-
08	1886	N	1886	-0-	-0-	-0-	558	1	1328	2	N	-0-			-0-
09	1860	N	1829	-0-	-31	-0-	540	1	1289	2	N	-0-			-0-
10	0	N	1858	-0-	1858	-0-	558	1	1300	2	N	-0-			-0-
*11	1830	N	1740	-0-	-90	-0-	540	1	1200	2	N	-0-			-0-

SNEED WELL #: 23C RRCID -> 288893 COMPL. DATE 07/01/2019 TOTAL DEPTH 2911 PERF. 2362 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3435	X	3435	-0-	-0-	-0-	660	1	2775	2	N	-0-			-0-
07	3574	X	3574	-0-	-0-	-0-	682	1	2892	2	N	-0-			-0-
08	3497	X	3497	-0-	-0-	-0-	672	1	2825	2	N	-0-			-0-
09	3450	X	3404	-0-	-46	-0-	654	1	2750	2	N	-0-			-0-
10	3565	X	2996	-0-	-569	-0-	572	1	2424	2	N	-0-			-0-
*11	3450	X	3401	-0-	-49	-0-	649	1	2752	2	N	-0-			-0-

BURNETT WELL #: 29B RRCID -> 289823 COMPL. DATE 04/10/2022 TOTAL DEPTH 2727 PERF. 2296 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-			-0-
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-			-0-
09	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-			-0-
10	0	N	1806	-0-	1806	-0-	1806	2			N	-0-			-0-
*11	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-			-0-

BURNETT WELL #: 40B RRCID -> 290335 COMPL. DATE 05/11/2022 TOTAL DEPTH 2420 PERF. 2221 - 4949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	255	-0-	-525	-0-	255	2			N	-0-			-0-
07	744	N	531	-0-	-213	-0-	531	2			N	-0-			-0-
08	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-			-0-
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-			-0-
10	0	N	1244	-0-	1244	-0-	1244	2			N	-0-			-0-
*11	1320	N	980	-0-	-340	-0-	980	2			N	-0-			-0-

SNEED WELL #: 43A RRCID -> 292006 COMPL. DATE 08/27/2021 TOTAL DEPTH 2932 PERF. 2330 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1260	-0-	-0-	-0-	307	1	953	2	N	-0-			-0-
07	1381	N	1381	-0-	-0-	-0-	341	1	1040	2	N	-0-			-0-
08	1347	N	1347	-0-	-0-	-0-	341	1	1006	2	N	-0-			-0-
09	1279	N	1279	-0-	-0-	-0-	322	1	957	2	N	-0-			-0-
10	0	N	1314	-0-	1314	-0-	340	1	974	2	N	-0-			-0-
*11	1290	N	1210	-0-	-80	-0-	324	1	886	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 44A RRCID -> 292038 COMPL. DATE 09/02/2021 TOTAL DEPTH 2957 PERF. 2347 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1990	N	1990	-0-	-0-	-0-	330	1	1660	2	N	-0-					-0-
07	2037	N	2037	-0-	-0-	-0-	341	1	1696	2	N	-0-					-0-
08	2015	N	1910	-0-	-105	-0-	315	1	1595	2	N	-0-					-0-
09	1980	N	1926	-0-	-54	-0-	330	1	1596	2	N	-0-					-0-
10	0	N	1825	-0-	1825	-0-	300	1	1525	2	N	-0-					-0-
*11	1860	N	1700	-0-	-160	-0-	317	1	1383	2	N	-0-					-0-

SNEED -C- WELL #: 41A RRCID -> 292039 COMPL. DATE 09/15/2021 TOTAL DEPTH 2941 PERF. 2349 - 2941

06	1230	N	1230	-0-	-0-	-0-	317	1	913	2	N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	315	1	857	2	N	-0-					-0-
08	1178	N	1089	-0-	-89	-0-	333	1	756	2	N	-0-					-0-
09	1230	N	1044	-0-	-186	-0-	330	1	714	2	N	-0-					-0-
10	0	N	1235	-0-	1235	-0-	341	1	894	2	N	-0-					-0-
*11	1162	N	1162	-0-	-0-	-0-	322	1	840	2	N	-0-					-0-

SNEED WELL #: 44C RRCID -> 292052 COMPL. DATE 09/03/2021 TOTAL DEPTH 2970 PERF. 2332 - 2970

06	2144	N	2144	-0-	-0-	-0-	330	1	1814	2	N	-0-					-0-
07	2201	N	2162	-0-	-39	-0-	335	1	1827	2	N	-0-					-0-
08	2127	N	2127	-0-	-0-	-0-	327	1	1800	2	N	-0-					-0-
09	2130	N	1857	-0-	-273	-0-	322	1	1535	2	N	-0-					-0-
10	0	N	5189	-0-	5189	-0-	341	1	4848	2	N	-0-					-0-
*11	2070	N	1783	-0-	-287	-0-	330	1	1453	2	N	-0-					-0-

SNEED JT WELL #: 45B RRCID -> 292054 COMPL. DATE 08/20/2021 TOTAL DEPTH 3034 PERF. 2329 - 3034

06	1903	N	1903	-0-	-0-	-0-	330	1	1573	2	N	-0-					-0-
07	2015	N	1964	-0-	-51	-0-	341	1	1623	2	N	-0-					-0-
08	2015	N	1913	-0-	-102	-0-	341	1	1572	2	N	-0-					-0-
09	1890	N	1828	-0-	-62	-0-	330	1	1498	2	N	-0-					-0-
10	0	N	1802	-0-	1802	-0-	341	1	1461	2	N	-0-					-0-
*11	1860	N	1700	-0-	-160	-0-	330	1	1370	2	N	-0-					-0-

SNEED WELL #: 24B RRCID -> 292056 COMPL. DATE 09/16/2021 TOTAL DEPTH 2867 PERF. 2304 - 2867

06	1598	N	1598	-0-	-0-	-0-	330	1	1268	2	N	-0-					-0-
07	1674	N	1631	-0-	-43	-0-	338	1	1293	2	N	-0-					-0-
08	1643	N	1555	-0-	-88	-0-	321	1	1234	2	N	-0-					-0-
09	1590	N	1563	-0-	-27	-0-	330	1	1233	2	N	-0-					-0-
10	0	N	1384	-0-	1384	-0-	292	1	1092	2	N	-0-					-0-
*11	1500	N	1444	-0-	-56	-0-	330	1	1114	2	N	-0-					-0-

SNEED -C- WELL #: 7B RRCID -> 292062 COMPL. DATE 09/27/2021 TOTAL DEPTH 2874 PERF. 2411 - 2874

06	1830	N	1759	-0-	-71	-0-	290	1	1469	2	N	-0-					-0-
07	1829	N	1756	-0-	-73	-0-	320	1	1436	2	N	-0-					-0-
08	1686	N	1686	-0-	-0-	-0-	320	1	1366	2	N	-0-					-0-
09	1770	N	1710	-0-	-60	-0-	296	1	1414	2	N	-0-					-0-
10	0	N	1799	-0-	1799	-0-	332	1	1467	2	N	-0-					-0-
*11	1732	N	1732	-0-	-0-	-0-	330	1	1402	2	N	-0-					-0-

SNEED WELL #: 25B RRCID -> 292063 COMPL. DATE 09/25/2021 TOTAL DEPTH 2733 PERF. 2158 - 2733

06	2820	X	2494	-0-	-326	-0-	281	1	2213	2	N	-0-					-0-
07	2914	X	2300	-0-	-614	-0-	330	1	1970	2	N	-0-					-0-
08	2976	X	2592	-0-	-384	-0-	305	1	2287	2	N	-0-					-0-
09	2880	X	1881	-0-	-999	-0-	227	1	1654	2	N	-0-					-0-
10	2976	X	2642	-0-	-334	-0-	332	1	2310	2	N	-0-					-0-
*11	2520	X	2403	-0-	-117	-0-	311	1	2092	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -A- WELL #: 21B RRCID -> 292084 COMPL. DATE 09/15/2021 TOTAL DEPTH 3145 PERF. 2345 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2250	N	2147	-0-	-103	-0-	321	1	1826	2	N	-0-			-0-
07	2325	N	2011	-0-	-314	-0-	296	1	1715	2	N	-0-			-0-
08	2263	N	2034	-0-	-229	-0-	305	1	1729	2	N	-0-			-0-
09	2160	N	2079	-0-	-81	-0-	330	1	1749	2	N	-0-			-0-
10	0	N	2176	-0-	2176	-0-	337	1	1839	2	N	-0-			-0-
*11	2084	N	2084	-0-	-0-	-0-	330	1	1754	2	N	-0-			-0-

SNEED -C- WELL #: 48D RRCID -> 292198 COMPL. DATE 11/05/2021 TOTAL DEPTH 2804 PERF. 2074 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	330	1	216	2	N	-0-			-0-
07	341	N	341	-0-	-0-	-0-	341	1			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	332	N	332	-0-	-0-	-0-	330	1	2	2	N	-0-			-0-

SNEED WELL #: 28C RRCID -> 292211 COMPL. DATE 11/09/2021 TOTAL DEPTH 3070 PERF. 2266 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1830	N	-0-	-0-	-1830	-0-					N	-0-			-0-
07	2197	N	2197	-0-	-0-	-0-	286	1	1911	2	N	-0-			-0-
08	2023	N	2023	-0-	-0-	-0-	341	1	1682	2	N	-0-			-0-
09	1827	N	1827	-0-	-0-	-0-	330	1	1497	2	N	-0-			-0-
10	0	N	1803	-0-	1803	-0-	341	1	1462	2	N	-0-			-0-
*11	1950	N	1738	-0-	-212	-0-	322	1	1416	2	N	-0-			-0-

WALKER -A- WELL #: 5A RRCID -> 292243 COMPL. DATE 11/18/2021 TOTAL DEPTH 3000 PERF. 2221 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1341	N	1341	-0-	-0-	-0-	176	1	1165	2	N	-0-			-0-
07	1674	N	1562	-0-	-112	-0-	268	1	1294	2	N	-0-			-0-
08	1572	N	1572	-0-	-0-	-0-	336	1	1236	2	N	-0-			-0-
09	1350	N	1072	-0-	-278	-0-	310	1	762	2	N	-0-			-0-
10	0	N	1078	-0-	1078	-0-	335	1	743	2	N	-0-			-0-
*11	1530	N	1031	-0-	-499	-0-	313	1	718	2	N	-0-			-0-

SNEED WELL #: 43D RRCID -> 292247 COMPL. DATE 11/03/2021 TOTAL DEPTH 2922 PERF. 2232 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	1414	-0-	-86	-0-	316	1	1098	2	N	-0-			-0-
07	1498	N	1498	-0-	-0-	-0-	330	1	1168	2	N	-0-			-0-
08	1553	N	1553	-0-	-0-	-0-	341	1	1212	2	N	-0-			-0-
09	1491	N	1491	-0-	-0-	-0-	330	1	1161	2	N	-0-			-0-
10	0	N	1528	-0-	1528	-0-	341	1	1187	2	N	-0-			-0-
*11	1500	N	1430	-0-	-70	-0-	330	1	1100	2	N	-0-			-0-

SNEED -C- WELL #: 8D RRCID -> 292251 COMPL. DATE 11/04/2021 TOTAL DEPTH 3139 PERF. 2362 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2418	X	2418	-0-	-0-	-0-	323	1	2095	2	N	-0-			-0-
07	2542	X	2470	-0-	-72	-0-	341	1	2129	2	N	-0-			-0-
08	2542	X	2146	-0-	-396	-0-	306	1	1840	2	N	-0-			-0-
09	2460	X	1610	-0-	-850	-0-	235	1	1375	2	N	-0-			-0-
10	0	N	2062	-0-	2062	-0-	299	1	1763	2	N	-0-			-0-
*11	2189	N	2189	-0-	-0-	-0-	313	1	1876	2	N	-0-			-0-

SNEED -B- WELL #: 4B RRCID -> 292253 COMPL. DATE 12/01/2021 TOTAL DEPTH 2850 PERF. 2360 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-			-0-
07	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-			-0-
08	3131	X	2972	-0-	-159	-0-	2972	2			N	-0-			-0-
09	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-			-0-
10	3131	X	3313	-0-	182	-0-	3313	2			N	-0-			-0-
*11	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -C- WELL #: 41B RRCID -> 292259 COMPL. DATE 11/12/2021 TOTAL DEPTH 2900 PERF. 2358 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	-0-	320	1	1103	2	N	-0-					-0-
07	1488	N	1425	-0-	-63	-0-	327	1	1098	2	N	-0-					-0-
08	1426	N	1384	-0-	-42	-0-	314	1	1070	2	N	-0-					-0-
09	1410	N	1331	-0-	-79	-0-	311	1	1020	2	N	-0-					-0-
10	0	N	1395	-0-	1395	-0-	336	1	1059	2	N	-0-					-0-
*11	1350	N	1252	-0-	-98	-0-	315	1	937	2	N	-0-					-0-

SNEED -C- WELL #: 29A RRCID -> 292322 COMPL. DATE 01/05/2022 TOTAL DEPTH 2900 PERF. 2410 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1802	-0-	-88	-0-	376	1	1426	2	N	-0-					-0-
07	1913	N	1913	-0-	-0-	-0-	403	1	1510	2	N	-0-					-0-
08	1922	N	1893	-0-	-29	-0-	396	1	1497	2	N	-0-					-0-
09	1812	N	1812	-0-	-0-	-0-	390	1	1422	2	N	-0-					-0-
10	0	N	1847	-0-	1847	-0-	403	1	1444	2	N	-0-					-0-
*11	1830	N	1582	-0-	-248	-0-	344	1	1238	2	N	-0-					-0-

SNEED WELL #: 23D RRCID -> 292549 COMPL. DATE 03/02/2022 TOTAL DEPTH 2900 PERF. 2279 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	900	-0-	-1050	-0-	178	1	722	2	N	-0-					-0-
07	2183	N	2183	-0-	-0-	-0-	338	1	1845	2	N	-0-					-0-
08	2031	N	2031	-0-	-0-	-0-	334	1	1697	2	N	-0-					-0-
09	1992	N	1992	-0-	-0-	-0-	330	1	1662	2	N	-0-					-0-
10	0	N	2030	-0-	2030	-0-	337	1	1693	2	N	-0-					-0-
*11	1980	N	1714	-0-	-266	-0-	276	1	1438	2	N	-0-					-0-

SNEED -B- WELL #: 1F RRCID -> 292551 COMPL. DATE 03/22/2022 TOTAL DEPTH 2750 PERF. 2278 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
07	1736	N	1413	-0-	-323	-0-	1413	2			N	-0-					-0-
08	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
09	1650	N	1613	-0-	-37	-0-	1613	2			N	-0-					-0-
10	0	N	1638	-0-	1638	-0-	1638	2			N	-0-					-0-
*11	1650	N	1547	-0-	-103	-0-	1547	2			N	-0-					-0-

SNEED -B- WELL #: 4002A RRCID -> 292569 COMPL. DATE 03/18/2022 TOTAL DEPTH 3000 PERF. 2388 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
07	1736	N	1078	-0-	-658	-0-	1078	2			N	-0-					-0-
08	1705	N	1203	-0-	-502	-0-	1203	2			N	-0-					-0-
09	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
10	0	N	1999	-0-	1999	-0-	1999	2			N	-0-					-0-
*11	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-

SNEED -B- WELL #: 1E RRCID -> 292635 COMPL. DATE 03/22/2022 TOTAL DEPTH 2800 PERF. 2360 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
07	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
08	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
09	2430	N	2404	-0-	-26	-0-	2404	2			N	-0-					-0-
10	0	N	2275	-0-	2275	-0-	2275	2			N	-0-					-0-
*11	2340	N	2166	-0-	-174	-0-	2166	2			N	-0-					-0-

BENNETT B WELL #: 22D RRCID -> 292775 COMPL. DATE 04/08/2022 TOTAL DEPTH 2900 PERF. 2422 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2554	X	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
07	2666	X	2644	-0-	-22	-0-	2644	2			N	-0-					-0-
08	2666	X	2435	-0-	-231	-0-	2435	2			N	-0-					-0-
09	2580	X	2397	-0-	-183	-0-	2397	2			N	-0-					-0-
10	0	N	2885	-0-	2885	-0-	341	1	2544	2	N	-0-					-0-
*11	2370	N	1050	-0-	-1320	-0-	1050	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -B- WELL #: 4002B RRCID -> 292776 COMPL. DATE 04/07/2022 TOTAL DEPTH 3000 PERF. 2354 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2520	X	2182	-0-	-338	-0-	2182	2			N	-0-			-0-
07	2542	X	2221	-0-	-321	-0-	2221	2			N	-0-			-0-
08	2387	X	2171	-0-	-216	-0-	2171	2			N	-0-			-0-
09	2310	X	1714	-0-	-596	-0-	1714	2			N	-0-			-0-
10	0	N	2134	-0-	2134	-0-	2134	2			N	-0-			-0-
*11	2100	N	1991	-0-	-109	-0-	1991	2			N	-0-			-0-

SNEED -B- WELL #: 2B RRCID -> 292787 COMPL. DATE 04/13/2022 TOTAL DEPTH 3000 PERF. 2384 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2070	N	1909	-0-	-161	-0-	330	1	1579	2	N	-0-			-0-
07	2026	N	2026	-0-	-0-	-0-	336	1	1690	2	N	-0-			-0-
08	2049	N	2049	-0-	-0-	-0-	341	1	1708	2	N	-0-			-0-
09	1920	N	1912	-0-	-8	-0-	330	1	1582	2	N	-0-			-0-
10	0	N	1804	-0-	1804	-0-	341	1	1463	2	N	-0-			-0-
*11	1980	N	1712	-0-	-268	-0-	330	1	1382	2	N	-0-			-0-

SNEED -C- WELL #: 5040B RRCID -> 292797 COMPL. DATE 04/15/2022 TOTAL DEPTH 3050 PERF. 2397 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	1035	-0-	-135	-0-	206	1	829	2	N	-0-			-0-
07	1077	N	1077	-0-	-0-	-0-	217	1	860	2	N	-0-			-0-
08	1116	N	818	-0-	-298	-0-	150	1	668	2	N	-0-			-0-
09	1050	N	1045	-0-	-5	-0-	201	1	844	2	N	-0-			-0-
10	0	N	1071	-0-	1071	-0-	217	1	854	2	N	-0-			-0-
*11	850	N	850	-0-	-0-	-0-	196	1	654	2	N	-0-			-0-

WALKER -A- WELL #: 6C RRCID -> 292871 COMPL. DATE 05/04/2022 TOTAL DEPTH 2900 PERF. 2292 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2460	N	2249	-0-	-211	-0-	330	1	1919	2	N	-0-			-0-
07	2303	N	2303	-0-	-0-	-0-	341	1	1962	2	N	-0-			-0-
08	2387	N	2284	-0-	-103	-0-	341	1	1943	2	N	-0-			-0-
09	2250	N	2197	-0-	-53	-0-	330	1	1867	2	N	-0-			-0-
10	0	N	2235	-0-	2235	-0-	341	1	1894	2	N	-0-			-0-
*11	2220	N	2100	-0-	-120	-0-	321	1	1779	2	N	-0-			-0-

SNEED -C- WELL #: 39C RRCID -> 293101 COMPL. DATE 04/23/2022 TOTAL DEPTH 3050 PERF. 2122 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1679	N	1679	-0-	-0-	-0-	330	1	1349	2	N	-0-			-0-
07	1707	N	1707	-0-	-0-	-0-	341	1	1366	2	N	-0-			-0-
08	1705	N	1696	-0-	-9	-0-	341	1	1355	2	N	-0-			-0-
09	1680	N	1507	-0-	-173	-0-	318	1	1189	2	N	-0-			-0-
10	0	N	1601	-0-	1601	-0-	341	1	1260	2	N	-0-			-0-
*11	1650	N	1389	-0-	-261	-0-	322	1	1067	2	N	-0-			-0-

SNEED -C- WELL #: 39A RRCID -> 293103 COMPL. DATE 04/14/2022 TOTAL DEPTH 3050 PERF. 2115 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	330	1	998	2	N	-0-			-0-
07	1395	N	1358	-0-	-37	-0-	341	1	1017	2	N	-0-			-0-
08	1364	N	987	-0-	-377	-0-	256	1	731	2	N	-0-			-0-
09	1333	N	1333	-0-	-0-	-0-	317	1	1016	2	N	-0-			-0-
10	0	N	1289	-0-	1289	-0-	341	1	948	2	N	-0-			-0-
*11	1178	N	1178	-0-	-0-	-0-	330	1	848	2	N	-0-			-0-

SNEED -C- WELL #: 8C RRCID -> 293148 COMPL. DATE 05/12/2022 TOTAL DEPTH 3140 PERF. 2377 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1890	N	1617	-0-	-273	-0-	321	1	1296	2	N	-0-			-0-
07	1798	N	1703	-0-	-95	-0-	341	1	1362	2	N	-0-			-0-
08	1705	N	1640	-0-	-65	-0-	338	1	1302	2	N	-0-			-0-
09	1620	N	1531	-0-	-89	-0-	317	1	1214	2	N	-0-			-0-
10	0	N	1588	-0-	1588	-0-	341	1	1247	2	N	-0-			-0-
*11	1590	N	1560	-0-	-30	-0-	316	1	1244	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 26A RRCID -> 293151 COMPL. DATE 05/18/2022 TOTAL DEPTH 2741 PERF. 2320 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3388	-0-	-92	-0-	330	1	3058	2	N	-0-					-0-
07	3565	X	3502	-0-	-63	-0-	341	1	3161	2	N	-0-					-0-
08	3534	X	3415	-0-	-119	-0-	337	1	3078	2	N	-0-					-0-
09	3390	X	3316	-0-	-74	-0-	330	1	2986	2	N	-0-					-0-
10	3503	X	3416	-0-	-87	-0-	341	1	3075	2	N	-0-					-0-
*11	3390	X	3279	-0-	-111	-0-	330	1	2949	2	N	-0-					-0-

SNEED -C- WELL #: 8B RRCID -> 293152 COMPL. DATE 05/17/2022 TOTAL DEPTH 3100 PERF. 2379 - 3100

06	1860	N	1746	-0-	-114	-0-	309	1	1437	2	N	-0-					-0-
07	1705	N	1511	-0-	-194	-0-	283	1	1228	2	N	-0-					-0-
08	1922	N	939	-0-	-983	-0-	186	1	753	2	N	-0-					-0-
09	1740	N	619	-0-	-1121	-0-	101	1	518	2	N	-0-					-0-
10	0	N	1514	-0-	1514	-0-	259	1	1255	2	N	-0-					-0-
*11	1661	N	1661	-0-	-0-	-0-	328	1	1333	2	N	-0-					-0-

SNEED -C- WELL #: 7C RRCID -> 293169 COMPL. DATE 05/07/2022 TOTAL DEPTH 3150 PERF. 2333 - 3150

06	2716	X	2716	-0-	-0-	-0-	324	1	2392	2	N	-0-					-0-
07	2697	X	2272	-0-	-425	-0-	288	1	1984	2	N	-0-					-0-
08	2697	X	2362	-0-	-335	-0-	319	1	2043	2	N	-0-					-0-
09	2730	X	2494	-0-	-236	-0-	330	1	2164	2	N	-0-					-0-
10	0	N	1921	-0-	1921	-0-	250	1	1671	2	N	-0-					-0-
*11	2280	N	1471	-0-	-809	-0-	194	1	1277	2	N	-0-					-0-

SNEED MS WELL #: 23 RRCID -> 293170 COMPL. DATE 05/27/2022 TOTAL DEPTH 2950 PERF. 2392 - 2950

06	3360	X	2932	-0-	-428	-0-	2932	2			N	-0-					-0-
07	3193	X	2966	-0-	-227	-0-	2966	2			N	-0-					-0-
08	3193	X	2897	-0-	-296	-0-	2897	2			N	-0-					-0-
09	2940	X	2790	-0-	-150	-0-	2790	2			N	-0-					-0-
10	3038	X	3132	-0-	94	-0-	341	1	2791	2	N	-0-					-0-
*11	2940	X	2817	-0-	-123	-0-	2817	2			N	-0-					-0-

SNEED F WELL #: 20C RRCID -> 293192 COMPL. DATE 06/03/2022 TOTAL DEPTH 3200 PERF. 2304 - 3200

06	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	248	1	1414	2	N	-0-					-0-
08	1777	N	1777	-0-	-0-	-0-	341	1	1436	2	N	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	330	1	1307	2	N	-0-					-0-
10	0	N	1651	-0-	1651	-0-	341	1	1310	2	N	-0-					-0-
*11	1680	N	1492	-0-	-188	-0-	321	1	1171	2	N	-0-					-0-

THOMPSON T WELL #: 63A RRCID -> 293277 COMPL. DATE 06/03/2022 TOTAL DEPTH 3350 PERF. 2534 - 3350

06	1985	N	1985	-0-	-0-	-0-	330	1	1655	2	N	-0-					-0-
07	2077	N	1997	-0-	-80	-0-	341	1	1656	2	N	-0-					-0-
08	2077	N	1810	-0-	-267	-0-	327	1	1483	2	N	-0-					-0-
09	2102	N	2102	-0-	-0-	-0-	330	1	1772	2	N	-0-					-0-
10	0	N	2271	-0-	2271	-0-	341	1	1930	2	N	-0-					-0-
*11	2129	N	2129	-0-	-0-	-0-	314	1	1815	2	N	-0-					-0-

JESTER WELL #: 18D RRCID -> 293303 COMPL. DATE 06/18/2022 TOTAL DEPTH 3250 PERF. 2496 - 3250

06	2970	X	2897	-0-	-73	-0-	327	1	2570	2	N	-0-					-0-
07	3069	X	3009	-0-	-60	-0-	340	1	2669	2	N	-0-					-0-
08	3069	X	2919	-0-	-150	-0-	320	1	2599	2	N	-0-					-0-
09	2970	X	2879	-0-	-91	-0-	330	1	2549	2	N	-0-					-0-
10	3007	X	2926	-0-	-81	-0-	330	1	2596	2	N	-0-					-0-
*11	2910	X	2762	-0-	-148	-0-	325	1	2437	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -A- WELL #: 21C RRCID -> 293329 COMPL. DATE 05/19/2022 TOTAL DEPTH 3200 PERF. 2296 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2147	-0-	-43	-0-	330	1	1817	2	N	-0-					-0-
07	2294	N	2240	-0-	-54	-0-	341	1	1899	2	N	-0-					-0-
08	2263	N	2243	-0-	-20	-0-	341	1	1902	2	N	-0-					-0-
09	2160	N	1737	-0-	-423	-0-	278	1	1459	2	N	-0-					-0-
10	0	N	2207	-0-	2207	-0-	341	1	1866	2	N	-0-					-0-
*11	2160	N	2147	-0-	-13	-0-	330	1	1817	2	N	-0-					-0-

BRENT T WELL #: 23A RRCID -> 293591 COMPL. DATE 06/03/2022 TOTAL DEPTH 3275 PERF. 2512 - 3275

06	1207	N	1207	-0-	-0-	-0-	330	1	877	2	N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	334	1	903	2	N	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	341	1	899	2	N	-0-					-0-
09	1200	N	1195	-0-	-5	-0-	327	1	868	2	N	-0-					-0-
10	0	N	1221	-0-	1221	-0-	341	1	880	2	N	-0-					-0-
*11	1200	N	1118	-0-	-82	-0-	321	1	797	2	N	-0-					-0-

BRENT T WELL #: 23B RRCID -> 293592 COMPL. DATE 06/02/2022 TOTAL DEPTH 3275 PERF. 2471 - 3275

06	1680	X	1651	-0-	-29	-0-	330	1	1321	2	N	-0-					-0-
07	1736	X	1712	-0-	-24	-0-	341	1	1371	2	N	-0-					-0-
08	1736	X	1703	-0-	-33	-0-	341	1	1362	2	N	-0-					-0-
09	1680	X	1658	-0-	-22	-0-	330	1	1328	2	N	-0-					-0-
10	0	N	1684	-0-	1684	-0-	338	1	1346	2	N	-0-					-0-
*11	1650	N	1352	-0-	-298	-0-	270	1	1082	2	N	-0-					-0-

JESTER WELL #: 18B RRCID -> 293628 COMPL. DATE 07/01/2022 TOTAL DEPTH 3275 PERF. 2546 - 3275

06	1643	N	1643	-0-	-0-	-0-	322	1	1321	2	N	-0-					-0-
07	1767	N	1713	-0-	-54	-0-	341	1	1372	2	N	-0-					-0-
08	1736	N	1704	-0-	-32	-0-	341	1	1363	2	N	-0-					-0-
09	1650	N	1614	-0-	-36	-0-	315	1	1299	2	N	-0-					-0-
10	0	N	1666	-0-	1666	-0-	341	1	1325	2	N	-0-					-0-
*11	1650	N	1592	-0-	-58	-0-	330	1	1262	2	N	-0-					-0-

JESTER WELL #: 18C RRCID -> 293674 COMPL. DATE 06/25/2022 TOTAL DEPTH 3250 PERF. 2563 - 3250

06	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. 427974
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2025

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
07	1604	X	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
08	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
09	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
10	1629	X	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
11	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/06/2025

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	589	N	32	-0-	-557	-0-	32	3			N	-0-					-0-
09	480	N	341	-0-	-139	-0-	341	3			N	-0-					-0-
10	527	N	72	-0-	-455	-0-	72	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/30/2025 - WELL PLUGGED 07/30/25

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
07	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
08	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*10	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*11	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1764	X	1764	-0-	-0-	-0-	1764	3		N	-0-			-0-
07	1260	X	1260	-0-	-0-	-0-	1260	3		N	-0-			-0-
08	454	X	454	-0-	-0-	-0-	454	3		N	-0-			-0-
09	594	X	594	-0-	-0-	-0-	594	3		N	-0-			-0-
*10	1410	X	1410	-0-	-0-	-0-	1410	3		N	-0-			-0-
*11	1504	X	1504	-0-	-0-	-0-	1504	3		N	-0-			-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

06	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

06	14B2 EXT	-0-	-0-	-0-	37				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	37				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	37				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	37				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	37				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	37				N	-0-			-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LARGE OPERATING LLC 486623
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
09	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH 3002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	3		N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	4	N	NO RPT	-0-	-4	-0-				N	NO RPT			-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	496	N	496	-0-	-0-	-0-	496	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	564	N	564	-0-	-0-	-0-	564	3		N	-0-			-0-
*10	799	N	799	-0-	-0-	-0-	799	3		N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
*10	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	138	X	138	-0-	-0-	-0-	138	3		N	-0-			-0-
07	543	X	543	-0-	-0-	-0-	543	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	655	X	655	-0-	-0-	-0-	655	3		N	-0-			-0-
*10	1058	X	1058	-0-	-0-	-0-	1058	3		N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
08	837	N	695	-0-	-142	-0-	695	3			N	-0-					-0-
09	510	N	418	-0-	-92	-0-	418	3			N	-0-					-0-
*10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*10	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	S	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	224	S	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	279	S	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	S	249	-0-	-21	-0-	249	3			N	-0-					-0-
*10	306	S	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	775	N	641	-0-	-134	-0-	641	3			N	-0-					-0-
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
*10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	3			Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
10	403	N	354	-0-	-49	-0-	354	3			Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	960	N	530	-0-	-430	-0-	530	3			Y	-0-					-0-
*10	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					14
07	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					14
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					14
10	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					14
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	570	N	279	-0-	-291	-0-	279	3			Y	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					16
07	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					16
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
09	870	N	55	-0-	-815	-0-	55	3			Y	-0-					16
10	682	N	-0-	-0-	-682	-0-					Y	-0-					16
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	420	N	199	-0-	-221	-0-	199	3			Y	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1760	N	1760	-0-	-0-	-0-	1760	3			Y	-0-					7
07	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					7
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	720	N	305	-0-	-415	-0-	305	3			Y	-0-					7
10	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					7
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
10	558	N	528	-0-	-30	-0-	528	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	540	N	199	-0-	-341	-0-	199	3			Y	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					19
07	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
09	1020	N	521	-0-	-499	-0-	521	3			Y	-0-					19
10	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					19
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 10 RRCID -> 291412 COMPL. DATE 04/13/1988 TOTAL DEPTH 3508 PERF. 3216 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 291570 COMPL. DATE 02/21/1985 TOTAL DEPTH 3638 PERF. 3410 - 3511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LASATER & CO, INC. //CONT.// 487415
LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
07	1550	N	1507	-0-	-43	-0-	1507	2			N	-0-					-0-
08	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
09	1800	N	1698	-0-	-102	-0-	1698	2			N	-0-					-0-
10	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
11	1590	N	1524	-0-	-66	-0-	1524	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
07	1674	N	1632	-0-	-42	-0-	1632	2			N	-0-					-0-
08	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
09	1950	N	1838	-0-	-112	-0-	1838	2			N	-0-					-0-
10	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
11	1740	N	1651	-0-	-89	-0-	1651	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
07	1519	N	1465	-0-	-54	-0-	1465	2			N	-0-					-0-
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
09	1740	N	1651	-0-	-89	-0-	1651	2			N	-0-					-0-
10	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
11	1560	N	1481	-0-	-79	-0-	1481	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	589	N	472	-0-	-117	-0-	472	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*11	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	496	N	13	-0-	-483	-0-	13	2			N	-0-					-0-
08	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*11	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	810	N	755	-0-	-55	-0-	755	2			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
11	720	N	677	-0-	-43	-0-	677	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
09	900	N	849	-0-	-51	-0-	849	2			N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	810	N	762	-0-	-48	-0-	762	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
09	1140	N	1086	-0-	-54	-0-	1086	2			N	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
11	1020	N	973	-0-	-47	-0-	973	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LITTLE OIL & GAS 503644
MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M5OEXIT, LLC 519482
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 11/22/1926 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
M5OEXIT, LLC //CONT.// 519482
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
09	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

06	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
09	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
10	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
07	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
08	2877	N	2877	-0-	-0-	-0-	2877	3			N	-0-					-0-
09	2919	N	2919	-0-	-0-	-0-	2919	3			N	-0-					-0-
10	2907	N	2907	-0-	-0-	-0-	2907	3			N	-0-					-0-
11	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

06	4710	X	4710	-0-	-0-	-0-	4710	3			N	-0-					-0-
07	4489	X	4489	-0-	-0-	-0-	4489	3			N	-0-					-0-
08	4604	X	4604	-0-	-0-	-0-	4604	3			N	-0-					-0-
09	4296	X	4296	-0-	-0-	-0-	4296	3			N	-0-					-0-
10	4603	X	4603	-0-	-0-	-0-	4603	3			N	-0-					-0-
*11	4534	X	4534	-0-	-0-	-0-	4534	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
08	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
08	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
09	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
10	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 02/16/1927 TOTAL DEPTH 3050 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	810	N	272	-0-	-538	-0-	272	3			N	-0-					-0-
10	775	N	619	-0-	-156	-0-	619	3			N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	450	N	247	-0-	-203	-0-	247	3			N	-0-					-0-
10	403	N	140	-0-	-263	-0-	140	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	279	N	125	-0-	-154	-0-	125	3			N	-0-					-0-
08	279	N	3	-0-	-276	-0-	3	3			N	-0-					-0-
09	270	N	39	-0-	-231	-0-	39	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

06	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
07	589	N	314	-0-	-275	-0-	314	3			N	-0-					-0-
08	589	N	265	-0-	-324	-0-	265	3			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	248	N	51	-0-	-197	-0-	51	3			N	-0-					-0-
09	1200	N	276	-0-	-924	-0-	276	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
07	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
08	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
09	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
10	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
11	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
07	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
08	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
06	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
10	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872																	
06	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780																	
06	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972																	
06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*11	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*11	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*11	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*11	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

06	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*11	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

06	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	82	X	82	-0-	-0-	-0-	82	2		N	-0-			-0-
07	49	X	49	-0-	-0-	-0-	49	2		N	-0-			-0-
08	51	X	51	-0-	-0-	-0-	51	2		N	-0-			-0-
09	106	X	106	-0-	-0-	-0-	106	2		N	-0-			-0-
10	102	X	102	-0-	-0-	-0-	102	2		N	-0-			-0-
*11	63	X	63	-0-	-0-	-0-	63	2		N	-0-			-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

06	60	X	60	-0-	-0-	-0-	60	2		N	-0-			-0-
07	51	X	51	-0-	-0-	-0-	51	2		N	-0-			-0-
08	42	X	42	-0-	-0-	-0-	42	2		N	-0-			-0-
09	100	X	100	-0-	-0-	-0-	100	2		N	-0-			-0-
10	113	X	113	-0-	-0-	-0-	113	2		N	-0-			-0-
*11	71	X	71	-0-	-0-	-0-	71	2		N	-0-			-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

06	56	X	56	-0-	-0-	-0-	56	2		N	-0-			-0-
07	37	X	37	-0-	-0-	-0-	37	2		N	-0-			-0-
08	54	X	54	-0-	-0-	-0-	54	2		N	-0-			-0-
09	88	X	88	-0-	-0-	-0-	88	2		N	-0-			-0-
10	107	X	107	-0-	-0-	-0-	107	2		N	-0-			-0-
*11	78	X	78	-0-	-0-	-0-	78	2		N	-0-			-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

06	74	X	74	-0-	-0-	-0-	74	2		N	-0-			-0-
07	53	X	53	-0-	-0-	-0-	53	2		N	-0-			-0-
08	49	X	49	-0-	-0-	-0-	49	2		N	-0-			-0-
09	98	X	98	-0-	-0-	-0-	98	2		N	-0-			-0-
10	95	X	95	-0-	-0-	-0-	95	2		N	-0-			-0-
*11	63	X	63	-0-	-0-	-0-	63	2		N	-0-			-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

06	65	N	65	-0-	-0-	-0-	65	2		N	-0-			-0-
07	62	N	35	-0-	-27	-0-	35	2		N	-0-			-0-
08	93	N	45	-0-	-48	-0-	45	2		N	-0-			-0-
09	116	N	116	-0-	-0-	-0-	116	2		N	-0-			-0-
10	97	N	97	-0-	-0-	-0-	97	2		N	-0-			-0-
*11	69	N	69	-0-	-0-	-0-	69	2		N	-0-			-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

06	69	N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
07	62	N	50	-0-	-12	-0-	50	2		N	-0-			-0-
08	62	N	55	-0-	-7	-0-	55	2		N	-0-			-0-
09	107	N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
10	114	N	114	-0-	-0-	-0-	114	2		N	-0-			-0-
*11	76	N	76	-0-	-0-	-0-	76	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
07	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
08	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
10	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
*11	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
07	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
08	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
09	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
*11	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
07	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
08	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*11	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
07	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*11	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
07	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
10	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
*11	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	284	N	284	-0-	-0-	-0-	284	3		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 06/04/2025

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 03/21/1946 TOTAL DEPTH 3351 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 11/22/1953 TOTAL DEPTH 3730 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	11	X	11	-0-	-0-	-0-	11	3		N	-0-			-0-
07	46	X	46	-0-	-0-	-0-	46	3		N	-0-			-0-
08	3	X	3	-0-	-0-	-0-	3	3		N	-0-			-0-
09	36	X	36	-0-	-0-	-0-	36	3		N	-0-			-0-
10	56	X	56	-0-	-0-	-0-	56	3		N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4	X	4	-0-	-0-	-0-	4	3		N	-0-			-0-
07	18	X	18	-0-	-0-	-0-	18	3		N	-0-			-0-
08	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-
09	14	X	14	-0-	-0-	-0-	14	3		N	-0-			-0-
10	22	X	22	-0-	-0-	-0-	22	3		N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	7	X	7	-0-	-0-	-0-	7	3		N	-0-			-0-
07	29	X	29	-0-	-0-	-0-	29	3		N	-0-			-0-
08	2	X	2	-0-	-0-	-0-	2	3		N	-0-			-0-
09	22	X	22	-0-	-0-	-0-	22	3		N	-0-			-0-
10	35	X	35	-0-	-0-	-0-	35	3		N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 6 RRCID -> 290304 COMPL. DATE 02/24/1957 TOTAL DEPTH 2950 PERF. 2925 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
08	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
07	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
08	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
10	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
11	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
07	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
08	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
09	737	X	737	-0-	-0-	-0-	737	2			N	-0-					-0-
10	902	X	902	-0-	-0-	-0-	902	2			N	-0-					-0-
11	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	786	-0-	-114	-0-	786	2			N	-0-					-0-
07	930	N	516	-0-	-414	-0-	516	2			N	-0-					-0-
08	837	N	741	-0-	-96	-0-	741	2			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	496	N	187	-0-	-309	-0-	187	2			N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
07	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
08	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
09	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
08	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
07	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	484	X	484	-0-	-0-	-0-	484	2		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	591	X	591	-0-	-0-	-0-	591	2		N	-0-			-0-
10	1664	X	1664	-0-	-0-	-0-	1664	2		N	-0-			-0-
11	1475	X	1475	-0-	-0-	-0-	1475	2		N	-0-			-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	164	X	164	-0-	-0-	-0-	164	2		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	254	X	254	-0-	-0-	-0-	254	2		N	-0-			-0-
11	318	X	318	-0-	-0-	-0-	318	2		N	-0-			-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 06/15/1953 TOTAL DEPTH 3101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	460	X	460	-0-	-0-	-0-	460	2		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	372	X	372	-0-	-0-	-0-	372	2		N	-0-			-0-
10	254	X	254	-0-	-0-	-0-	254	2		N	-0-			-0-
11	74	X	74	-0-	-0-	-0-	74	2		N	-0-			-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	228	X	228	-0-	-0-	-0-	228	2		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	278	X	278	-0-	-0-	-0-	278	2		N	-0-			-0-
10	784	X	784	-0-	-0-	-0-	784	2		N	-0-			-0-
11	695	X	695	-0-	-0-	-0-	695	2		N	-0-			-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	469	X	469	-0-	-0-	-0-	469	2		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	379	X	379	-0-	-0-	-0-	379	2		N	-0-			-0-
10	259	X	259	-0-	-0-	-0-	259	2		N	-0-			-0-
11	76	X	76	-0-	-0-	-0-	76	2		N	-0-			-0-

BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	2		N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	195	N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
10	160	N	160	-0-	-0-	-0-	160	2		N	-0-			-0-
11	192	N	192	-0-	-0-	-0-	192	2		N	-0-			-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2		N	-0-			-0-
07	15	N	15	-0-	-0-	-0-	15	2		N	-0-			-0-
08	12	N	12	-0-	-0-	-0-	12	2		N	-0-			-0-
09	13	N	12	-0-	-1	-0-	12	2		N	-0-			-0-
10	15	N	13	-0-	-2	-0-	13	2		N	-0-			-0-
11	12	N	10	-0-	-2	-0-	10	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
11	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
09	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

06	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
07	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
08	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
09	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
10	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
11	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
09	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
10	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

06	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
10	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
09	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
07	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
08	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
09	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
10	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
11	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
08	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
09	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
10	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

06	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
07	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
09	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
10	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
11	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

06	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
07	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
09	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
10	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
08	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
09	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	X	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
07	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
07	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
09	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
11	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
09	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

06	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
08	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

06	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
11	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

06	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
07	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
08	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
09	1546	X	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
10	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
11	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

06	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
09	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

06	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

06	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
07	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

06	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
07	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
08	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
09	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
10	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
11	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
07	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
08	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
09	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
10	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

06	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
08	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
09	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
11	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

06	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
08	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
09	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
11	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

06	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
08	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

06	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

06	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
08	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
11	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

06	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
08	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
09	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2988 PERF. 2662 - 2722

06	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
08	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	X	280	-0-	-0-	-0-	9	1	271	2	N	-0-					140
07	188	X	188	-0-	-0-	-0-	9	1	179	2	N	-0-					140
08	291	X	291	-0-	-0-	-0-	9	1	282	2	N	-0-					140
09	311	X	311	-0-	-0-	-0-	9	1	302	2	N	-0-					140
10	324	X	324	-0-	-0-	-0-	9	1	315	2	N	-0-					140
11	286	X	286	-0-	-0-	-0-	9	1	277	2	N	-0-					140

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
08	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
09	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
10	902	X	902	-0-	-0-	-0-	902	2			N	-0-					-0-
11	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
09	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
11	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
08	1706	X	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
09	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
10	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
11	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
08	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
07	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
08	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
09	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
10	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
11	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

06	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

06	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
08	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

06	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
10	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

06	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
07	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
08	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
09	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
10	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
11	678	X	678	-0-	-0-	-0-	678	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

06	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-
07	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
08	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
09	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
10	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
07	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
08	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
09	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
10	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
11	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
07	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
08	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
09	630	N	467	-0-	-163	-0-	467	3			N	-0-					-0-
10	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

06	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

06	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2556	X	2556	-0-	-0-	-0-	2556	3			N	-0-					-0-
07	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
08	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
09	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
10	2602	X	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-
11	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
08	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
09	1072	X	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
10	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
07	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
10	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
11	1559	X	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
09	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
10	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
10	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
08	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
09	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
10	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
11	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
07	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
08	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
09	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
10	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
07	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
08	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
09	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
10	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
11	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

06	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

06	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
07	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
08	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
09	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
10	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
11	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4816	X	4816	-0-	-0-	-0-	4816	3			N	-0-					-0-
07	4958	X	4958	-0-	-0-	-0-	4958	3			N	-0-					-0-
08	4985	X	4985	-0-	-0-	-0-	4985	3			N	-0-					-0-
09	4631	X	4631	-0-	-0-	-0-	4631	3			N	-0-					-0-
10	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-
11	4265	X	4265	-0-	-0-	-0-	4265	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
10	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2773	N	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
07	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
08	1519	N	377	-0-	-1142	-0-	377	3			N	-0-					-0-
09	1470	N	578	-0-	-892	-0-	578	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2034	X	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
07	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
08	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
07	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
08	930	N	254	-0-	-676	-0-	254	3			N	-0-					-0-
09	900	N	240	-0-	-660	-0-	240	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
11	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
08	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
09	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
10	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
11	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

06	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

06	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
07	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
08	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
09	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
10	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
11	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

06	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

06	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

06	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
10	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
11	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
08	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
09	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
11	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
09	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
09	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
07	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
08	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
09	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
10	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1855	X	1855	-0-	-0-	-0-	1855	3		N	-0-			-0-
07	1948	X	1948	-0-	-0-	-0-	1948	3		N	-0-			-0-
08	1929	X	1929	-0-	-0-	-0-	1929	3		N	-0-			-0-
09	1771	X	1771	-0-	-0-	-0-	1771	3		N	-0-			-0-
10	1867	X	1867	-0-	-0-	-0-	1867	3		N	-0-			-0-
11	1798	X	1798	-0-	-0-	-0-	1798	3		N	-0-			-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

06	1701	X	1701	-0-	-0-	-0-	1701	3		N	-0-			-0-
07	1746	X	1746	-0-	-0-	-0-	1746	3		N	-0-			-0-
08	1717	X	1717	-0-	-0-	-0-	1717	3		N	-0-			-0-
09	1623	X	1623	-0-	-0-	-0-	1623	3		N	-0-			-0-
10	1593	X	1593	-0-	-0-	-0-	1593	3		N	-0-			-0-
11	1535	X	1535	-0-	-0-	-0-	1535	3		N	-0-			-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

06	1185	X	1185	-0-	-0-	-0-	1185	3		N	-0-			-0-
07	1161	X	1161	-0-	-0-	-0-	1161	3		N	-0-			-0-
08	1283	X	1283	-0-	-0-	-0-	1283	3		N	-0-			-0-
09	1237	X	1237	-0-	-0-	-0-	1237	3		N	-0-			-0-
10	1248	X	1248	-0-	-0-	-0-	1248	3		N	-0-			-0-
11	1161	X	1161	-0-	-0-	-0-	1161	3		N	-0-			-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

06	490	X	490	-0-	-0-	-0-	490	3		N	-0-			-0-
07	509	X	509	-0-	-0-	-0-	509	3		N	-0-			-0-
08	510	X	510	-0-	-0-	-0-	510	3		N	-0-			-0-
09	489	X	489	-0-	-0-	-0-	489	3		N	-0-			-0-
10	498	X	498	-0-	-0-	-0-	498	3		N	-0-			-0-
11	463	X	463	-0-	-0-	-0-	463	3		N	-0-			-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

06	269	N	269	-0-	-0-	-0-	269	3		N	-0-			-0-
07	285	N	285	-0-	-0-	-0-	285	3		N	-0-			-0-
08	278	N	278	-0-	-0-	-0-	278	3		N	-0-			-0-
09	279	N	279	-0-	-0-	-0-	279	3		N	-0-			-0-
10	325	N	325	-0-	-0-	-0-	325	3		N	-0-			-0-
11	240	N	238	-0-	-2	-0-	238	3		N	-0-			-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
07	233	N	233	-0-	-0-	-0-	233	3		N	-0-			-0-
08	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
09	178	N	178	-0-	-0-	-0-	178	3		N	-0-			-0-
10	161	N	161	-0-	-0-	-0-	161	3		N	-0-			-0-
11	104	N	104	-0-	-0-	-0-	104	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

06	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
07	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
08	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
09	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
10	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
11	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

06	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

06	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
08	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
09	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
10	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
11	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
09	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
11	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
07	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
08	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
09	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
10	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
11	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

06	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

06	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

06	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
07	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
08	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
09	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
10	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
11	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
07	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
08	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
09	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
10	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
11	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
08	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
09	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
10	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2455	X	2455	-0-	-0-	-0-	2455	3			N	-0-					-0-
07	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
08	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-
09	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
10	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
11	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 12/15/1931 TOTAL DEPTH 2720 PERF. 2423 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

06	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

06	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

06	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
10	775	N	729	-0-	-46	-0-	729	3			Y	-0-					-0-
11	750	N	685	-0-	-65	-0-	685	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

06	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
08	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
10	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
09	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2716	X	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
07	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
08	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
11	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
07	2108	X	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
08	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
11	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
07	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
08	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
08	806	N	129	-0-	-677	-0-	129	3			N	-0-					-0-
09	750	N	109	-0-	-641	-0-	109	3			N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

06	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
07	1663	X	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
08	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	2331	X	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
11	1974	X	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
07	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
08	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
10	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
11	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

06	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
07	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
11	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
07	1844	X	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
08	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
10	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1350	N	891	-0-	-459	-0-	891	3			N	-0-					-0-
07	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
08	1457	N	241	-0-	-1216	-0-	241	3			N	-0-					-0-
09	900	N	258	-0-	-642	-0-	258	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 04/11/1949 TOTAL DEPTH 3350 PERF. N/A

06	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
07	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
09	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
10	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3650	X	3650	-0-	-0-	-0-	3650	3			N	-0-					-0-
07	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-
08	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
10	4075	X	4075	-0-	-0-	-0-	4075	3			N	-0-					-0-
11	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

06	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
11	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	940	X	940	-0-	-0-	-0-	940	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	168	X	168	-0-	-0-	-0-	168	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	604	X	604	-0-	-0-	-0-	604	3		N	-0-			-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1021	X	1021	-0-	-0-	-0-	1021	3		N	-0-			-0-
07	989	X	989	-0-	-0-	-0-	989	3		N	-0-			-0-
08	236	X	236	-0-	-0-	-0-	236	3		N	-0-			-0-
09	220	X	220	-0-	-0-	-0-	220	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	726	X	726	-0-	-0-	-0-	726	3		N	-0-			-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

06	193	X	193	-0-	-0-	-0-	193	3		N	-0-			-0-
07	430	X	430	-0-	-0-	-0-	430	3		N	-0-			-0-
08	28	X	28	-0-	-0-	-0-	28	3		N	-0-			-0-
09	71	X	71	-0-	-0-	-0-	71	3		N	-0-			-0-
10	223	X	223	-0-	-0-	-0-	223	3		N	-0-			-0-
11	441	X	441	-0-	-0-	-0-	441	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
07	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
11	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
08	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
07	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3000	N	3176	-0-	176	176	3176	3			N	-0-					-0-
07	1536	N	1360	-0-	-176	-0-	1360	3			N	-0-					-0-
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
09	2850	X	429	-0-	-2421	-0-	429	3			N	-0-					-0-
10	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-
11	2850	X	2079	-0-	-771	-0-	2079	3			N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	2138	X	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
11	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	2080	X	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
07	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

06	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

06	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
07	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
08	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
07	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
08	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
08	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
07	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
07	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
08	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	X	1350	-0-	-0-	-0-	1350	3		N	-0-			-0-
07	475	X	475	-0-	-0-	-0-	475	3		N	-0-			-0-
08	32	X	32	-0-	-0-	-0-	32	3		N	-0-			-0-
09	272	X	272	-0-	-0-	-0-	272	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1016	X	1016	-0-	-0-	-0-	1016	3		N	-0-			-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	913	X	913	-0-	-0-	-0-	913	3		N	-0-			-0-
07	478	X	478	-0-	-0-	-0-	478	3		N	-0-			-0-
08	67	X	67	-0-	-0-	-0-	67	3		N	-0-			-0-
09	308	X	308	-0-	-0-	-0-	308	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1211	X	1211	-0-	-0-	-0-	1211	3		N	-0-			-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

06	1192	X	1192	-0-	-0-	-0-	1192	3		N	-0-			-0-
07	509	X	509	-0-	-0-	-0-	509	3		N	-0-			-0-
08	13	X	13	-0-	-0-	-0-	13	3		N	-0-			-0-
09	189	X	189	-0-	-0-	-0-	189	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	834	X	834	-0-	-0-	-0-	834	3		N	-0-			-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/16/2025

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	700	X	700	-0-	-0-	-0-	700	3		N	-0-			-0-
07	309	X	309	-0-	-0-	-0-	309	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	91	X	91	-0-	-0-	-0-	91	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	186	X	186	-0-	-0-	-0-	186	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
07	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
07	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
07	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
07	1705	N	830	-0-	-875	-0-	830	3			N	-0-					-0-
08	1705	N	25	-0-	-1680	-0-	25	3			N	-0-					-0-
09	1650	N	218	-0-	-1432	-0-	218	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
07	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
08	155	X	36	-0-	-119	-0-	36	3			N	-0-					-0-
09	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1814	X	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
07	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
08	899	N	228	-0-	-671	-0-	228	3			N	-0-					-0-
09	870	N	213	-0-	-657	-0-	213	3			N	-0-					-0-
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2485	X	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-
07	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
08	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4615	X	4615	-0-	-0-	-0-	4615	3			N	-0-					-0-
07	4923	X	4923	-0-	-0-	-0-	4923	3			N	-0-					-0-
08	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2969	X	2969	-0-	-0-	-0-	2969	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
07	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

06	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
07	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

06	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
07	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

06	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
08	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	497	-0-	-253	-0-	497	3			N	-0-					-0-
07	403	N	227	-0-	-176	-0-	227	3			N	-0-					-0-
08	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
07	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
07	1953	N	818	-0-	-1135	-0-	818	3			N	-0-					-0-
08	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
09	1800	N	329	-0-	-1471	-0-	329	3			N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	341	N	4	-0-	-337	-0-	4	3			N	-0-					-0-
09	300	N	70	-0-	-230	-0-	70	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
07	3107	X	3107	-0-	-0-	-0-	3107	3			N	-0-					-0-
08	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2207	X	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
07	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
07	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
07	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
07	1984	N	792	-0-	-1192	-0-	792	3			N	-0-					-0-
08	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
09	1860	N	224	-0-	-1636	-0-	224	3			N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

06	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

06	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-
07	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

06	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
07	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1578	X	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
08	1544	X	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
09	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
10	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
11	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	465	N	9	-0-	-456	-0-	9	3			N	-0-					-0-
09	450	N	93	-0-	-357	-0-	93	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

06	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

06	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

06	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
07	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
08	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
11	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
07	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
07	620	N	308	-0-	-312	-0-	308	3			N	-0-					-0-
08	806	N	4	-0-	-802	-0-	4	3			N	-0-					-0-
09	660	N	306	-0-	-354	-0-	306	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-
07	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2332	X	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
08	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
09	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
10	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1676	X	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
07	1666	X	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
08	1476	X	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
09	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
10	1608	X	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
11	1569	X	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	837	N	40	-0-	-797	-0-	40	3			N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

06	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
07	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

06	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

06	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
07	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
08	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
10	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
11	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

06	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
07	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

06	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
07	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
08	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

06	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

06	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
07	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
08	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
09	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
10	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
11	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
09	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
10	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
11	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

06	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
07	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
08	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
09	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
10	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
11	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

06	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
07	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

06	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

06	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

06	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
07	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
08	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
09	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

06	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

06	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

06	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

06	5796	X	5796	-0-	-0-	-0-	5796	3			N	-0-					-0-
07	2582	X	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
08	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

06	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

06	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
07	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

06	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
07	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
08	2269	X	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
09	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
10	2111	X	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
11	1935	X	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

06	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

06	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
08	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
09	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3857	X	3857	-0-	-0-	-0-	3857	3			N	-0-					-0-
07	2076	X	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2542	X	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
10	3504	X	3504	-0-	-0-	-0-	3504	3			N	-0-					-0-
11	3728	X	3728	-0-	-0-	-0-	3728	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
08	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
10	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			Y	-0-					-0-
10	558	N	465	-0-	-93	-0-	465	3			Y	-0-					-0-
11	540	N	420	-0-	-120	-0-	420	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

06	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
07	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
08	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2107	X	2107	-0-	-0-	-0-	2107	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

06	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

06	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
11	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

06	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

06	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
08	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

06	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
07	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					-0-
08	3036	X	3036	-0-	-0-	-0-	3036	3			N	-0-					-0-
09	2624	X	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
10	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
11	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
07	2259	X	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
08	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
09	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
10	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
11	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

06	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
07	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3500 PERF. 3034 - 3400

06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	600	N	213	-0-	-387	-0-	213	3			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

06	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
09	180	N	43	-0-	-137	-0-	43	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

06	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2323	X	2323	-0-	-0-	-0-	2323	3			N	-0-					-0-
07	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
08	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1883	X	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
07	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
07	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	X	300	-0-	-0-	-0-	300	3		N	-0-			-0-
07	146	X	146	-0-	-0-	-0-	146	3		N	-0-			-0-
08	323	X	323	-0-	-0-	-0-	323	3		N	-0-			-0-
09	220	X	220	-0-	-0-	-0-	220	3		N	-0-			-0-
10	43	X	43	-0-	-0-	-0-	43	3		N	-0-			-0-
11	94	X	94	-0-	-0-	-0-	94	3		N	-0-			-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/30/2025

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

06	440	X	440	-0-	-0-	-0-	440	3		N	-0-			-0-
07	495	X	495	-0-	-0-	-0-	495	3		N	-0-			-0-
08	477	X	477	-0-	-0-	-0-	477	3		N	-0-			-0-
09	450	X	450	-0-	-0-	-0-	450	3		N	-0-			-0-
10	439	X	439	-0-	-0-	-0-	439	3		N	-0-			-0-
11	379	X	379	-0-	-0-	-0-	379	3		N	-0-			-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

06	416	X	416	-0-	-0-	-0-	416	3		N	-0-			-0-
07	195	X	195	-0-	-0-	-0-	195	3		N	-0-			-0-
08	4	X	4	-0-	-0-	-0-	4	3		N	-0-			-0-
09	62	X	62	-0-	-0-	-0-	62	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	271	X	271	-0-	-0-	-0-	271	3		N	-0-			-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

06	1254	X	1254	-0-	-0-	-0-	1254	3		N	-0-			-0-
07	1486	X	1486	-0-	-0-	-0-	1486	3		N	-0-			-0-
08	334	X	334	-0-	-0-	-0-	334	3		N	-0-			-0-
09	244	X	244	-0-	-0-	-0-	244	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	819	X	819	-0-	-0-	-0-	819	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
07	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
08	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2025

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

06	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
09	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

06	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

06	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
09	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2469	X	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-
07	2358	X	2358	-0-	-0-	-0-	2358	3			N	-0-					-0-
08	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					-0-
07	3213	X	3213	-0-	-0-	-0-	3213	3			N	-0-					-0-
08	3898	X	3898	-0-	-0-	-0-	3898	3			N	-0-					-0-
09	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					-0-
10	3594	X	3594	-0-	-0-	-0-	3594	3			N	-0-					-0-
11	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

06	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

06	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
07	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
08	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	1631	X	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
10	2257	X	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
11	2082	X	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

06	2891	X	2891	-0-	-0-	-0-	2891	3			N	-0-					-0-
07	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

06	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

06	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
08	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2255	X	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
07	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
08	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3211	X	3211	-0-	-0-	-0-	3211	3			N	-0-					-0-
07	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
08	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*11	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2238	X	2238	-0-	-0-	-0-	2238	3			N	-0-					-0-
07	2015	X	1335	-0-	-680	-0-	1335	3			N	-0-					-0-
08	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-
09	2760	X	248	-0-	-2512	-0-	248	3			N	-0-					-0-
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
07	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

06	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

06	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

06	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

06	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

06	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

06	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

06	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

06	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

06	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
07	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

06	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

06	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

06	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

06	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

06	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

06	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
07	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
08	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

06	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
08	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

06	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

06	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
07	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1995	X	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
07	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
10	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
11	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
07	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

06	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
09	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
11	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

06	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
07	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

06	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
07	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
08	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

06	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
07	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
08	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
10	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

06	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

06	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
07	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
08	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
10	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
11	3829	X	3829	-0-	-0-	-0-	3829	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
07	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
08	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
10	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
11	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
08	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	X	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
07	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
08	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3548	X	3548	-0-	-0-	-0-	3548	3			N	-0-					-0-
07	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
08	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4397	X	4397	-0-	-0-	-0-	4397	3			N	-0-					-0-
07	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
08	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
07	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
08	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
07	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
11	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
07	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
08	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
10	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
11	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
08	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
11	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	3669	-0-	-1911	-0-	3669	3			N	-0-					-0-
07	5766	X	2225	-0-	-3541	-0-	2225	3			N	-0-					-0-
08	5735	X	383	-0-	-5352	-0-	383	3			N	-0-					-0-
09	5550	X	3149	-0-	-2401	-0-	3149	3			N	-0-					-0-
10	5434	X	5434	-0-	-0-	-0-	5434	3			N	-0-					-0-
11	5228	X	5228	-0-	-0-	-0-	5228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1192	X	1192	-0-	-0-	-0-	1192	3		N	-0-			-0-
07	832	X	832	-0-	-0-	-0-	832	3		N	-0-			-0-
08	1041	X	1041	-0-	-0-	-0-	1041	3		N	-0-			-0-
09	1149	X	1149	-0-	-0-	-0-	1149	3		N	-0-			-0-
10	1253	X	1253	-0-	-0-	-0-	1253	3		N	-0-			-0-
11	373	X	373	-0-	-0-	-0-	373	3		N	-0-			-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

06	1836	X	1836	-0-	-0-	-0-	1836	3		N	-0-			-0-
07	1413	X	1413	-0-	-0-	-0-	1413	3		N	-0-			-0-
08	164	X	164	-0-	-0-	-0-	164	3		N	-0-			-0-
09	1725	X	1725	-0-	-0-	-0-	1725	3		N	-0-			-0-
10	2076	X	2076	-0-	-0-	-0-	2076	3		N	-0-			-0-
11	1797	X	1797	-0-	-0-	-0-	1797	3		N	-0-			-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

06	1585	X	1585	-0-	-0-	-0-	1585	3		N	-0-			-0-
07	1913	X	1913	-0-	-0-	-0-	1913	3		N	-0-			-0-
08	37	X	37	-0-	-0-	-0-	37	3		N	-0-			-0-
09	598	X	598	-0-	-0-	-0-	598	3		N	-0-			-0-
10	1813	X	1813	-0-	-0-	-0-	1813	3		N	-0-			-0-
11	2119	X	2119	-0-	-0-	-0-	2119	3		N	-0-			-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

06	3553	X	3553	-0-	-0-	-0-	3553	3		N	-0-			-0-
07	3843	X	3843	-0-	-0-	-0-	3843	3		N	-0-			-0-
08	565	X	565	-0-	-0-	-0-	565	3		N	-0-			-0-
09	553	X	553	-0-	-0-	-0-	553	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	2903	X	2903	-0-	-0-	-0-	2903	3		N	-0-			-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

06	2910	N	2427	-0-	-483	-0-	2427	3		N	-0-			-0-
07	3007	N	1043	-0-	-1964	-0-	1043	3		N	-0-			-0-
08	2976	N	177	-0-	-2799	-0-	177	3		N	-0-			-0-
09	2430	N	2140	-0-	-290	-0-	2140	3		N	-0-			-0-
10	3100	N	3194	-0-	94	94	3194	3		N	-0-			-0-
11	2964	N	2870	-0-	-94	-0-	2870	3		N	-0-			-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

06	1657	X	1657	-0-	-0-	-0-	1657	3		N	-0-			-0-
07	1642	X	1642	-0-	-0-	-0-	1642	3		N	-0-			-0-
08	35	X	35	-0-	-0-	-0-	35	3		N	-0-			-0-
09	607	X	607	-0-	-0-	-0-	607	3		N	-0-			-0-
10	1786	X	1786	-0-	-0-	-0-	1786	3		N	-0-			-0-
11	2065	X	2065	-0-	-0-	-0-	2065	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
07	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
08	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
11	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

06	2321	X	2321	-0-	-0-	-0-	2321	3			N	-0-					-0-
07	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
08	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
10	2417	X	2417	-0-	-0-	-0-	2417	3			N	-0-					-0-
11	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

06	1629	X	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
07	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	1947	X	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
11	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

06	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
07	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
08	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
10	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
11	1712	X	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

06	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
07	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

06	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

06	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
07	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
08	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
10	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2969	X	2969	-0-	-0-	-0-	2969	3			N	-0-					-0-
07	3049	X	3049	-0-	-0-	-0-	3049	3			N	-0-					-0-
08	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
10	3883	X	3883	-0-	-0-	-0-	3883	3			N	-0-					-0-
11	3182	X	3182	-0-	-0-	-0-	3182	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	2251	X	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
11	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
07	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
08	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
07	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
10	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
11	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
07	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
08	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
07	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
08	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
11	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
07	2383	X	2383	-0-	-0-	-0-	2383	3			N	-0-					-0-
08	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
09	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
10	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
11	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
07	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
08	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
10	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2885	X	2885	-0-	-0-	-0-	2885	3			N	-0-					-0-
07	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					-0-
08	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2098	X	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
07	2062	X	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
08	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
07	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					-0-
08	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2161	X	2161	-0-	-0-	-0-	2161	3			N	-0-					-0-
07	2117	X	2117	-0-	-0-	-0-	2117	3			N	-0-					-0-
08	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
07	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4924	X	4924	-0-	-0-	-0-	4924	3			N	-0-					-0-
07	4881	X	4881	-0-	-0-	-0-	4881	3			N	-0-					-0-
08	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
09	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2319	X	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
07	2172	X	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
08	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2335	X	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-
07	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
08	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1922	X	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2562	X	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-
07	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
08	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3145	X	3145	-0-	-0-	-0-	3145	3			N	-0-					-0-
07	3283	X	3283	-0-	-0-	-0-	3283	3			N	-0-					-0-
08	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2186	X	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
07	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
08	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
07	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
08	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
07	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
07	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
08	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
09	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					-0-
10	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
11	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
07	2378	X	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2375	X	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
07	2294	X	971	-0-	-1323	-0-	971	3			N	-0-					-0-
08	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
09	2730	X	98	-0-	-2632	-0-	98	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
07	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2101	X	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
07	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
08	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
09	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
10	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2174	X	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-
07	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
08	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
07	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
08	2047	X	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
09	2081	X	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
10	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	1512	X	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
07	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
08	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
09	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
10	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
07	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3459	X	3459	-0-	-0-	-0-	3459	3			N	-0-					-0-
07	3430	X	3430	-0-	-0-	-0-	3430	3			N	-0-					-0-
08	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
07	2151	X	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
08	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
07	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5331	X	5331	-0-	-0-	-0-	5331	3			N	-0-					-0-
07	6622	X	6622	-0-	-0-	-0-	6622	3			N	-0-					-0-
08	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4698	X	4698	-0-	-0-	-0-	4698	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
07	930	N	764	-0-	-166	-0-	764	3			N	-0-					-0-
08	837	N	137	-0-	-700	-0-	137	3			N	-0-					-0-
09	780	N	123	-0-	-657	-0-	123	3			N	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
07	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3384	X	3384	-0-	-0-	-0-	3384	3			N	-0-					-0-
07	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2510	X	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2896	X	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-
07	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3398	X	3398	-0-	-0-	-0-	3398	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
07	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
08	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
07	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
08	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-
07	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
08	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
07	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
08	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
07	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5287	X	5287	-0-	-0-	-0-	5287	3			N	-0-					-0-
07	5912	X	5912	-0-	-0-	-0-	5912	3			N	-0-					-0-
08	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
09	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	270	N	138	-0-	-132	-0-	138	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
07	1302	N	1186	-0-	-116	-0-	1186	3			N	-0-					-0-
08	1178	N	186	-0-	-992	-0-	186	3			N	-0-					-0-
09	1260	N	202	-0-	-1058	-0-	202	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
08	775	N	128	-0-	-647	-0-	128	3			N	-0-					-0-
09	810	N	177	-0-	-633	-0-	177	3			N	-0-					-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

06	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
07	1302	N	1141	-0-	-161	-0-	1141	3			N	-0-					-0-
08	1271	N	210	-0-	-1061	-0-	210	3			N	-0-					-0-
09	1200	N	207	-0-	-993	-0-	207	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

06	1410	N	1399	-0-	-11	-0-	1399	3			N	-0-					-0-
07	1643	N	1556	-0-	-87	-0-	1556	3			N	-0-					-0-
08	1643	N	324	-0-	-1319	-0-	324	3			N	-0-					-0-
09	1410	N	304	-0-	-1106	-0-	304	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
09	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
11	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

06	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
07	2139	N	2103	-0-	-36	-0-	2103	3			N	-0-					-0-
08	2201	N	292	-0-	-1909	-0-	292	3			N	-0-					-0-
09	2040	N	257	-0-	-1783	-0-	257	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

06	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
08	1178	N	222	-0-	-956	-0-	222	3			N	-0-					-0-
09	1200	N	232	-0-	-968	-0-	232	3			N	-0-					-0-
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
11	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	434	N	127	-0-	-307	-0-	127	3			N	-0-					-0-
08	496	N	56	-0-	-440	-0-	56	3			N	-0-					-0-
09	480	N	3	-0-	-477	-0-	3	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
07	1674	N	1517	-0-	-157	-0-	1517	3			N	-0-					-0-
08	1612	N	272	-0-	-1340	-0-	272	3			N	-0-					-0-
09	1590	N	269	-0-	-1321	-0-	269	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

06	540	N	194	-0-	-346	-0-	194	3			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
08	744	N	96	-0-	-648	-0-	96	3			N	-0-					-0-
09	180	N	100	-0-	-80	-0-	100	3			N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

06	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	1085	N	10	-0-	-1075	-0-	10	3			N	-0-					-0-
09	1050	N	207	-0-	-843	-0-	207	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

06	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	1767	N	27	-0-	-1740	-0-	27	3			N	-0-					-0-
09	1530	N	257	-0-	-1273	-0-	257	3			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

06	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	1488	N	15	-0-	-1473	-0-	15	3			N	-0-					-0-
09	1440	N	295	-0-	-1145	-0-	295	3			N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

06	2634	N	2634	-0-	-0-	-0-	2634	3			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
08	2759	N	61	-0-	-2698	-0-	61	3			N	-0-					-0-
09	2640	N	457	-0-	-2183	-0-	457	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
11	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

06	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-
07	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
08	2356	X	49	-0-	-2307	-0-	49	3			N	-0-					-0-
09	2280	X	694	-0-	-1586	-0-	694	3			N	-0-					-0-
10	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
11	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
07	279	N	153	-0-	-126	-0-	153	3			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	210	N	63	-0-	-147	-0-	63	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

FOWLSTON WELL #: 2239 RRCID -> 292575 COMPL. DATE 03/18/2022 TOTAL DEPTH 3223 PERF. 2820 - 3156

06	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					-0-
07	3968	X	1149	-0-	-2819	-0-	1149	3			N	-0-					-0-
08	3968	X	58	-0-	-3910	-0-	58	3			N	-0-					-0-
09	3840	X	486	-0-	-3354	-0-	486	3			N	-0-					-0-
10	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
11	3270	X	2606	-0-	-664	-0-	2606	3			N	-0-					-0-

COFFEE H WELL #: 3237 RRCID -> 292636 COMPL. DATE 02/13/2022 TOTAL DEPTH 3150 PERF. 2792 - 3143

06	3993	X	3993	-0-	-0-	-0-	3993	3			N	-0-					-0-
07	4169	X	4169	-0-	-0-	-0-	4169	3			N	-0-					-0-
08	2077	X	475	-0-	-1602	-0-	475	3			N	-0-					-0-
09	2010	X	461	-0-	-1549	-0-	461	3			N	-0-					-0-
10	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 2 RRCID -> 294700 COMPL. DATE 08/29/1957 TOTAL DEPTH 3255 PERF. 3160 - 3345

06	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

BURKE WELL #: 8 RRCID -> 294739 COMPL. DATE 03/18/2023 TOTAL DEPTH 2920 PERF. 2884 - 2920

06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

BURKE WELL #: 10 RRCID -> 294740 COMPL. DATE 02/13/2022 TOTAL DEPTH 3170 PERF. 2904 - 3170

06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

HERBER, ANNA WELL #: 1 RRCID -> 294747 COMPL. DATE 07/09/1943 TOTAL DEPTH 3020 PERF. 2960 - 3020

06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HERBER, ANNA WELL #: 4 RRCID -> 294748 COMPL. DATE 05/15/1986 TOTAL DEPTH 3173 PERF. 2825 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HERBER, ANNA WELL #: 9 RRCID -> 294880 COMPL. DATE 04/22/1987 TOTAL DEPTH 3404 PERF. 2906 - 2998

06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

06	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
08	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

06	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
07	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
08	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
09	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-

PETCO ENERGY CORPORATION 657795
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
*10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO ENERGY CORPORATION //CONT.// 657795
MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

06	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
07	1333	N	774	-0-	-559	-0-	774	2			N	-0-					-0-
08	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
09	1350	N	1234	-0-	-116	-0-	1234	2			N	-0-					-0-
*10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	1320	N	1023	-0-	-297	-0-	1023	2			N	-0-					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
09	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

PETRO HALEY 660062
BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
09	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

06	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
07	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	155	N	15	-0-	-140	-0-	15	3			N	-0-					-0-
09	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*10	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*10	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*10	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
07	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
08	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
09	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*10	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	2346					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*10	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*10	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*10	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*10	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*10	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*10	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*10	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*10	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
08	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
09	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
07	1727	X	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
08	3826	X	3826	-0-	-0-	-0-	3826	3			N	-0-					-0-
09	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*10	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	301	X	301	-0-	-0-	-0-	301	3		N	-0-			-0-
07	174	X	174	-0-	-0-	-0-	174	3		N	-0-			-0-
08	308	X	308	-0-	-0-	-0-	308	3		N	-0-			-0-
09	338	X	338	-0-	-0-	-0-	338	3		N	-0-			-0-
*10	319	X	319	-0-	-0-	-0-	319	3		N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	74	X	74	-0-	-0-	-0-	74	3		N	-0-			-0-
07	50	X	50	-0-	-0-	-0-	50	3		N	-0-			-0-
08	102	X	102	-0-	-0-	-0-	102	3		N	-0-			-0-
09	88	X	88	-0-	-0-	-0-	88	3		N	-0-			-0-
*10	42	X	42	-0-	-0-	-0-	42	3		N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	137	X	137	-0-	-0-	-0-	137	3		N	-0-			-0-
07	56	X	56	-0-	-0-	-0-	56	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	83	X	83	-0-	-0-	-0-	83	3		N	-0-			-0-
07	79	X	79	-0-	-0-	-0-	79	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	61	X	61	-0-	-0-	-0-	61	3		N	-0-			-0-
10	70	X	70	-0-	-0-	-0-	70	3		N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	431	X	431	-0-	-0-	-0-	431	3		N	-0-			-0-
07	231	X	231	-0-	-0-	-0-	231	3		N	-0-			-0-
08	376	X	376	-0-	-0-	-0-	376	3		N	-0-			-0-
09	424	X	424	-0-	-0-	-0-	424	3		N	-0-			-0-
*10	438	X	438	-0-	-0-	-0-	438	3		N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*10	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
09	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PORTER OPERATING COMPANY, L.L.C.//CONT.// 671480
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*10	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	434	N	330	-0-	-104	-0-	330	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
07	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
08	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
09	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

06	108	X	108	-0-	-0-	-0-	108	3			N	-0-					28
07	103	X	103	-0-	-0-	-0-	103	3			N	-0-					28
08	108	X	108	-0-	-0-	-0-	108	3			N	-0-					28
09	103	X	103	-0-	-0-	-0-	103	3			N	-0-					28
10	106	X	106	-0-	-0-	-0-	106	3			N	-0-					28
11	105	X	105	-0-	-0-	-0-	105	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

06	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

06	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
09	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
10	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	LOVE				WELL #: 2	RRCID -> 062217					COMPL. DATE 04/18/1975		TOTAL DEPTH 3537		PERF. 3415 - 3537		
06	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
	VAUGHAN FARMS				WELL #: 1243	RRCID -> 182440					COMPL. DATE 04/30/2001		TOTAL DEPTH 3562		PERF. 3386 - 3562		
06	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
	PAN ROYALTY				WELL #: 1109	RRCID -> 193436					COMPL. DATE 12/16/2002		TOTAL DEPTH 3260		PERF. 3021 - 3260		
06	2638	X	2638	-0-	-0-	-0-	2638	3			N	-0-					-0-
07	2625	X	2625	-0-	-0-	-0-	2625	3			N	-0-					-0-
08	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
09	2578	X	2578	-0-	-0-	-0-	2578	3			N	-0-					-0-
10	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
*11	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
	AVERY				WELL #: 1	RRCID -> 223686					COMPL. DATE 12/10/2006		TOTAL DEPTH 3635		PERF. 3455 - 3635		
06	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-					192
07	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					192
08	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					192
09	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					192
10	3158	X	3158	-0-	-0-	-0-	3158	3			N	-0-					192
11	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	218	-0-	218	218	218	3			N	-0-					-0-
11		14B DENY	794	-0-	794	1012	794	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	X	1063	-0-	-0-	-0-	532	1	531	3	N	-0-					-0-
07	832	X	832	-0-	-0-	-0-	416	1	416	3	N	-0-					-0-
08	986	X	986	-0-	-0-	-0-	493	1	493	3	N	-0-					-0-
09	1080	X	1080	-0-	-0-	-0-	540	1	540	3	N	-0-					-0-
10	1116	X	1116	-0-	-0-	-0-	558	1	558	3	N	-0-					-0-
11	960	X	960	-0-	-0-	-0-	480	1	480	3	N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
08	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
09	210	N	87	-0-	-123	-0-	87	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
07	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
08	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
11	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
11	510	N	384	-0-	-126	-0-	384	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
07	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	1989	X	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED LINE COMPANY, LTD. 697042
BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
07	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
08	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
09	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
11	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
07	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
09	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
10	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
11	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1817	X	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
07	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
08	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
09	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
10	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
11	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

06	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

06	390	N	285	-0-	-105	-0-	285	3			N	-0-					-0-
07	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
08	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
09	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
07	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
08	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
09	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
10	1834	X	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
11	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
10	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
11	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

06	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
11	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-

COBB 'A' WELL #: 9 RRCID -> 288012 COMPL. DATE 06/25/2019 TOTAL DEPTH 3400 PERF. 2568 - 2748

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RESTORATION ENERGY LLC //CONT.// 703470
BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SANCHEZ PRODUCTION, LLC 747019
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SANCHEZ PRODUCTION, LLC //CONT.// 747019
PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
08	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
08	651	N	593	-0-	-58	-0-	593	2			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
10	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
07	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
08	1953	N	1489	-0-	-464	-0-	1489	2			N	-0-					-0-
09	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
10	1984	N	1923	-0-	-61	-0-	1923	2			N	-0-					-0-
11	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
07	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
08	1488	N	1467	-0-	-21	-0-	1467	2			N	-0-					-0-
09	1470	N	1448	-0-	-22	-0-	1448	2			N	-0-					-0-
10	1519	N	1472	-0-	-47	-0-	1472	2			N	-0-					-0-
11	1410	N	1395	-0-	-15	-0-	1395	2			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
08	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
09	450	N	391	-0-	-59	-0-	391	2			N	-0-					-0-
10	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1069	-0-	-11	-0-	1069	2			N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
08	1116	N	880	-0-	-236	-0-	880	2			N	-0-					-0-
09	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
10	1178	N	1169	-0-	-9	-0-	1169	2			N	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
08	1023	N	936	-0-	-87	-0-	936	2			N	-0-					-0-
09	990	N	978	-0-	-12	-0-	978	2			N	-0-					-0-
10	1023	N	805	-0-	-218	-0-	805	2			N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
07	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
08	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
09	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
08	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
09	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
08	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
09	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
10	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
11	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
07	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
08	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
09	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
10	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
08	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
09	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
10	1634	X	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
11	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
07	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
09	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
11	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
08	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
10	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
07	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
08	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
09	1475	X	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
10	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
11	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
08	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
09	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
09	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
10	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
11	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
07	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
08	2270	X	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
09	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
10	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
11	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

06	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
07	1939	X	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
08	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
09	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
10	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
11	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2703 PERF. N/A

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

06	7180	X	7180	-0-	-0-	-0-	7180	2			N	-0-					-0-
07	7335	X	7335	-0-	-0-	-0-	7335	2			N	-0-					-0-
08	6567	X	6567	-0-	-0-	-0-	6567	2			N	-0-					-0-
09	6740	X	6740	-0-	-0-	-0-	6740	2			N	-0-					-0-
10	5971	X	5971	-0-	-0-	-0-	5971	2			N	-0-					-0-
11	9280	X	9280	-0-	-0-	-0-	9280	2			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

06	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
07	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
08	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
11	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

06	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
08	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
09	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
09	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

06	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
07	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
08	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
09	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
10	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-
11	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

06	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
08	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
09	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
11	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

06	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

06	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
07	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
08	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
09	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
10	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
11	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
09	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
10	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

06	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
07	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
08	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
09	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
10	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
11	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
07	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
08	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
09	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
10	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
11	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
08	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
09	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
10	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
09	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
10	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
11	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
07	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
08	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
11	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
07	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
08	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
09	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
10	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
11	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
07	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
08	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
09	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
10	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
07	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					-0-
08	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					-0-
09	5048	X	5048	-0-	-0-	-0-	5048	2			N	-0-					-0-
10	5264	X	5264	-0-	-0-	-0-	5264	2			N	-0-					-0-
11	4600	X	4600	-0-	-0-	-0-	4600	2			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
09	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
10	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
07	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
08	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
09	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
11	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
08	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
09	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
11	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
07	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
08	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
09	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
10	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
11	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
07	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
08	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
09	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
10	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
11	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
07	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
08	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
09	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
11	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
08	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
09	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
11	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
08	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
11	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
08	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
09	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
10	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
11	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
07	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
08	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
09	1803	X	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
10	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
11	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
07	2310	X	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
08	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
09	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
10	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
11	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
07	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
08	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
09	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
10	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
11	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
07	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
08	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
09	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
10	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
11	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
09	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
07	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
08	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
09	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
10	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
11	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1668	-0-	-72	-0-	1668	2			N	-0-					-0-
07	1829	N	1773	-0-	-56	-0-	1773	2			N	-0-					-0-
08	1736	N	1599	-0-	-137	-0-	1599	2			N	-0-					-0-
09	1680	N	1670	-0-	-10	-0-	1670	2			N	-0-					-0-
10	1767	N	1708	-0-	-59	-0-	1708	2			N	-0-					-0-
11	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
07	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
08	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
09	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
10	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
11	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
07	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
08	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
09	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
10	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-
11	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 09/18/2019 TOTAL DEPTH 2995 PERF. 2605 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
08	651	N	479	-0-	-172	-0-	479	2			N	-0-					-0-
09	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
10	651	N	546	-0-	-105	-0-	546	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					-0-
07	2848	X	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
08	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
09	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
10	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					-0-
11	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
07	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
08	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
09	1760	X	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
10	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
11	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
07	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
08	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
10	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
11	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1935	X	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
07	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
08	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
09	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
10	1948	X	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
11	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
07	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
08	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
09	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
10	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
08	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
07	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
08	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
09	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
10	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
11	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
07	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
08	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
09	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
10	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
11	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
08	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
09	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 07/01/2019 TOTAL DEPTH 2857 PERF. 2477 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
08	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
09	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
07	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
08	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
09	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
10	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
11	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
07	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
08	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
09	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
10	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
11	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
07	1785	X	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
08	1878	X	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
09	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
10	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
11	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
07	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
08	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
09	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
10	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
11	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
07	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
08	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
09	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
10	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
11	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
07	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
08	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
09	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
11	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
07	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
08	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
09	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
11	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
07	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
08	1790	X	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
09	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
10	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
11	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
09	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

06	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
09	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

06	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
08	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
11	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

06	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
07	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
08	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
09	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
10	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
11	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

06	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
07	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
08	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
09	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
10	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
11	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

06	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
07	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	678	X	678	-0-	-0-	-0-	678	2			N	-0-					-0-
09	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

06	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
07	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
08	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
09	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
10	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
07	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
08	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
09	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
10	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
11	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
08	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
09	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
07	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
08	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
09	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
10	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
11	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
10	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-
08	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
09	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
08	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
09	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
10	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
08	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
11	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
07	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
08	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
09	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
10	2198	X	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
11	2140	X	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
07	2115	X	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
08	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
09	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
10	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
11	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
07	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
08	1546	X	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
09	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
10	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
11	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
08	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
09	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
11	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
07	1824	X	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
08	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
09	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
10	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
11	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
07	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
08	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
09	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
10	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
11	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
07	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
08	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
09	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
10	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
08	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
09	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
09	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
07	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
08	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
09	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
10	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
11	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

06	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
07	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
08	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-
09	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
10	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					-0-
11	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

06	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
07	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
08	1293	X	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
09	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
10	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
11	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

06	737	X	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
10	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

06	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
07	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
08	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
09	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
10	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
11	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

06	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
08	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
09	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
10	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
11	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
07	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
08	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
09	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
10	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
11	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
07	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
07	2350	X	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-
08	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
09	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
10	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
11	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	54	X	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
08	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
07	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
08	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
08	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
07	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
08	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
09	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
10	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
11	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
07	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
08	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
09	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
10	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
11	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

06	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
07	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
08	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
09	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
10	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
09	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
10	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

06	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
07	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
08	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
10	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
11	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

06	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
07	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
08	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
09	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
10	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
11	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

06	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					-0-
07	4559	X	4559	-0-	-0-	-0-	4559	2			N	-0-					-0-
08	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
09	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
10	4880	X	4880	-0-	-0-	-0-	4880	2			N	-0-					-0-
11	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

06	6308	X	6308	-0-	-0-	-0-	6308	2			N	-0-					-0-
07	6923	X	6923	-0-	-0-	-0-	6923	2			N	-0-					-0-
08	6196	X	6196	-0-	-0-	-0-	6196	2			N	-0-					-0-
09	6808	X	6808	-0-	-0-	-0-	6808	2			N	-0-					-0-
10	6775	X	6775	-0-	-0-	-0-	6775	2			N	-0-					-0-
11	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
07	984	X	984	-0-	-0-	-0-	984	2			N	-0-					-0-
08	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
09	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
10	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
07	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
08	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
10	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					-0-
07	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					-0-
08	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					-0-
09	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
10	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-
11	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
07	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
08	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-
07	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					-0-
08	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					-0-
09	4095	X	4095	-0-	-0-	-0-	4095	2			N	-0-					-0-
10	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
11	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6143	X	6143	-0-	-0-	-0-	6143	2			N	-0-					-0-
07	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					-0-
08	4863	X	4863	-0-	-0-	-0-	4863	2			N	-0-					-0-
09	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
10	6858	X	6858	-0-	-0-	-0-	6858	2			N	-0-					-0-
11	6317	X	6317	-0-	-0-	-0-	6317	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
09	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
10	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7866	X	7866	-0-	-0-	-0-	7866	2			N	-0-					-0-
07	8303	X	8303	-0-	-0-	-0-	8303	2			N	-0-					-0-
08	6829	X	6829	-0-	-0-	-0-	6829	2			N	-0-					-0-
09	8379	X	8379	-0-	-0-	-0-	8379	2			N	-0-					-0-
10	8302	X	8302	-0-	-0-	-0-	8302	2			N	-0-					-0-
11	7974	X	7974	-0-	-0-	-0-	7974	2			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-
08	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
09	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
10	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
08	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
10	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
11	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
08	1583	X	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
09	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
10	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
11	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
07	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
08	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
09	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
10	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
11	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
07	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
09	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
10	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
11	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
07	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
08	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
09	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
10	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
11	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
08	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
11	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5656	X	5656	-0-	-0-	-0-	5656	2			N	-0-					-0-
07	5665	X	5665	-0-	-0-	-0-	5665	2			N	-0-					-0-
08	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					-0-
09	5899	X	5899	-0-	-0-	-0-	5899	2			N	-0-					-0-
10	5883	X	5883	-0-	-0-	-0-	5883	2			N	-0-					-0-
11	5587	X	5587	-0-	-0-	-0-	5587	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
08	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
09	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
08	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
07	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
08	2277	X	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
09	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
10	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
11	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
08	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
09	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
11	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
07	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
08	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
09	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
10	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
11	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 09/03/2019 TOTAL DEPTH 2674 PERF. 2294 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
07	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
08	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
09	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
10	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
11	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
07	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
08	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
09	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
10	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
11	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
07	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
08	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
10	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
11	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
07	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
08	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
09	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
10	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
11	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1546	X	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
07	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
08	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
09	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
10	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
11	1430	X	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
08	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

06	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-
07	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
08	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
09	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
10	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
11	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
09	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
08	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

06	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-
07	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
08	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
09	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
10	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					-0-
11	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
07	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
09	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
10	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
11	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-
07	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
08	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
10	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
11	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6054	X	6054	-0-	-0-	-0-	6054	2			N	-0-					-0-
07	6254	X	6254	-0-	-0-	-0-	6254	2			N	-0-					-0-
08	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					-0-
09	5569	X	5569	-0-	-0-	-0-	5569	2			N	-0-					-0-
10	5616	X	5616	-0-	-0-	-0-	5616	2			N	-0-					-0-
11	5288	X	5288	-0-	-0-	-0-	5288	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
07	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
08	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
09	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
07	1447	X	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
08	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
09	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
10	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
11	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
08	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
08	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
09	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
10	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
11	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
07	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
08	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
09	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
10	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
11	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
07	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
08	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	737	X	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
08	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
09	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
10	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
07	2019	X	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
08	1861	X	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
09	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
10	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
11	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
08	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
09	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
08	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
07	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
08	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
09	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
10	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
11	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
09	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
07	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
08	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
09	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
10	1635	X	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
11	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
08	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
10	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
08	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
10	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
07	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
09	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
07	6853	X	6853	-0-	-0-	-0-	6853	2			N	-0-					-0-
08	2044	X	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
09	9110	X	9110	-0-	-0-	-0-	9110	2			N	-0-					-0-
10	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
11	2019	X	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-
07	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					-0-
08	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
09	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
10	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
11	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
07	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
08	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
09	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
10	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
11	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
07	2467	X	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
08	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
10	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
11	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
10	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
07	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
08	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
09	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
10	2255	X	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
11	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
08	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
09	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
11	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
09	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
11	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

06	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
07	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
08	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
09	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
10	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
11	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

06	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
07	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
08	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
09	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
10	1835	X	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
11	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
07	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
08	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
09	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
10	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

06	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
08	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					-0-
07	4829	X	4829	-0-	-0-	-0-	4829	2			N	-0-					-0-
08	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
09	4724	X	4724	-0-	-0-	-0-	4724	2			N	-0-					-0-
10	4934	X	4934	-0-	-0-	-0-	4934	2			N	-0-					-0-
11	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
07	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
08	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
09	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
11	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
07	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
08	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
09	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
07	1890	X	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
08	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
09	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
10	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
11	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
07	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
08	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
09	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
10	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2109	X	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
07	2217	X	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
08	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
09	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
10	2162	X	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
11	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
07	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
08	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
09	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
10	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
11	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					-0-
07	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
08	4794	X	4794	-0-	-0-	-0-	4794	2			N	-0-					-0-
09	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					-0-
10	4795	X	4795	-0-	-0-	-0-	4795	2			N	-0-					-0-
11	4888	X	4888	-0-	-0-	-0-	4888	2			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
07	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
08	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-
09	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
10	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
11	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2386	X	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
07	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
08	2064	X	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
09	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
10	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
11	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
09	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2050	X	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
07	1974	X	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
08	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
09	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
10	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
11	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4888	X	4888	-0-	-0-	-0-	4888	2			N	-0-					-0-
07	5004	X	5004	-0-	-0-	-0-	5004	2			N	-0-					-0-
08	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					-0-
09	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
10	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-
11	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
07	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
08	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
09	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
10	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
11	1960	X	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					-0-
07	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
08	3718	X	3718	-0-	-0-	-0-	3718	2			N	-0-					-0-
09	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
10	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					-0-
11	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
07	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
08	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
08	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
10	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
11	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					-0-
07	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					-0-
08	3607	X	3607	-0-	-0-	-0-	3607	2			N	-0-					-0-
09	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
10	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
11	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-
07	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
08	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
09	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
10	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					-0-
11	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-

SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
07	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
08	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
09	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
10	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
11	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

SNEED P WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-
07	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
08	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
09	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
10	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-
11	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/05/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3812	X	3812	-0-	-0-	-0-	480	1	3332	2	N	-0-					-0-
07	4093	X	4093	-0-	-0-	-0-	496	1	3597	2	N	-0-					-0-
08	3415	X	3415	-0-	-0-	-0-	496	1	2919	2	N	-0-					-0-
09	3990	X	3990	-0-	-0-	-0-	480	1	3510	2	N	-0-					-0-
10	4046	X	4046	-0-	-0-	-0-	496	1	3550	2	N	-0-					-0-
11	3892	X	3892	-0-	-0-	-0-	480	1	3412	2	N	-0-					-0-

SNEED P WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/26/1999 TOTAL DEPTH 2318 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
07	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
08	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
09	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
10	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
11	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-

SNEED P WELL #: D 2 RRCID -> 023635 COMPL. DATE 03/01/2020 TOTAL DEPTH 3080 PERF. 2303 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
07	961	N	952	-0-	-9	-0-	952	2			N	-0-					-0-
08	961	N	933	-0-	-28	-0-	933	2			N	-0-					-0-
09	900	N	825	-0-	-75	-0-	825	2			N	-0-					-0-
10	961	N	745	-0-	-216	-0-	745	2			N	-0-					-0-
11	900	N	775	-0-	-125	-0-	775	2			N	-0-					-0-

SNEED P WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
07	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
08	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
09	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
10	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
11	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
07	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-
08	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
09	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					-0-
10	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					-0-
11	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-
07	3658	X	3658	-0-	-0-	-0-	3658	2			N	-0-					-0-
08	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					-0-
09	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
10	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
11	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
08	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
09	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
10	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
07	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
08	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
09	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
10	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	984	X	984	-0-	-0-	-0-	984	2			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	527	N	455	-0-	-72	-0-	455	2			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
11	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
08	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
11	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

06	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
07	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
08	1643	N	1562	-0-	-81	-0-	1562	2			N	-0-					-0-
09	1590	N	1587	-0-	-3	-0-	1587	2			N	-0-					-0-
10	1643	N	1599	-0-	-44	-0-	1599	2			N	-0-					-0-
11	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
07	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
08	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
09	3000	N	3169	-0-	169	169	3169	2			N	-0-					-0-
10	1250	N	1081	-0-	-169	-0-	1081	2			N	-0-					-0-
11	960	N	640	-0-	-320	-0-	640	2			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

06	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					-0-
07	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-
08	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-
09	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					-0-
10	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
11	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

06	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
07	1158	X	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
08	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
09	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

06	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
08	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
09	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
10	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
11	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

06	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
07	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
08	2480	N	2426	-0-	-54	-0-	2426	2			N	-0-					-0-
09	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
10	2480	N	2473	-0-	-7	-0-	2473	2			N	-0-					-0-
11	2340	N	2249	-0-	-91	-0-	2249	2			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

06	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
08	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
09	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

06	861	N	861	-0-	-0-	-0-	843	2	18	9	N	16	18	1			7
07	895	N	895	-0-	-0-	-0-	876	2	19	9	N	17	14	1			10
08	868	N	810	-0-	-58	-0-	799	2	11	9	N	10	15	1			5
09	850	N	850	-0-	-0-	-0-	835	2	15	9	N	14	13	1			6
10	868	N	820	-0-	-48	-0-	809	2	11	9	N	10	10	1			6
11	833	N	833	-0-	-0-	-0-	819	2	14	9	N	13	12	1			7

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	731	X	731	-0-	-0-	-0-	711	2	20	9	N	18	15	1			13
07	494	X	494	-0-	-0-	-0-	482	2	12	9	N	11	13	1			11
08	775	N	432	-0-	-343	-0-	424	2	8	9	N	7	11	1			7
09	720	N	449	-0-	-271	-0-	438	2	11	9	N	10	9	1			8
10	496	N	435	-0-	-61	-0-	427	2	8	9	N	7	6	1			9
11	435	N	435	-0-	-0-	-0-	426	2	9	9	N	8	8	1			9

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

06	420	X	420	-0-	-0-	-0-	408	2	12	9	N	11	9	1			9
07	431	X	431	-0-	-0-	-0-	420	2	11	9	N	10	9	1			10
08	397	X	397	-0-	-0-	-0-	389	2	8	9	N	7	10	1			7
09	389	X	389	-0-	-0-	-0-	379	2	10	9	N	9	8	1			8
10	338	X	338	-0-	-0-	-0-	332	2	6	9	N	5	5	1			8
11	434	X	434	-0-	-0-	-0-	425	2	9	9	N	8	7	1			9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	X	339	-0-	-0-	-0-	328	2	11	9	N	10	9	1			4
07	259	X	259	-0-	-0-	-0-	250	2	9	9	N	8	8	1			4
08	201	X	201	-0-	-0-	-0-	197	2	4	9	N	4	6	1			2
09	221	X	221	-0-	-0-	-0-	214	2	7	9	N	6	5	1			3
10	213	X	213	-0-	-0-	-0-	207	2	6	9	N	5	5	1			3
11	211	X	211	-0-	-0-	-0-	204	2	7	9	N	6	6	1			3

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	X	151	-0-	-0-	-0-	150	2	1	9	N	1	2	1			-0-
07	189	X	189	-0-	-0-	-0-	187	2	2	9	N	2	1	1			1
08	191	X	191	-0-	-0-	-0-	191	2			N	-0-	1	1			-0-
09	190	X	190	-0-	-0-	-0-	188	2	2	9	N	2	1	1			1
10	155	X	155	-0-	-0-	-0-	155	2			N	-0-	1	1			-0-
11	196	X	196	-0-	-0-	-0-	193	2	3	9	N	3	2	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	60	-0-	-0-	-0-	59	2	1	9	N	1	1	1			-0-
07	66	X	66	-0-	-0-	-0-	65	2	1	9	N	1	1	1			-0-
08	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	56	X	56	-0-	-0-	-0-	55	2	1	9	N	1					1
11	66	X	66	-0-	-0-	-0-	66	2			N	-0-	1	1			-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	90	-0-	-0-	-0-	89	2	1	9	N	1	1	1			-0-
07	108	X	108	-0-	-0-	-0-	106	2	2	9	N	2	1	1			1
08	116	X	116	-0-	-0-	-0-	116	2			N	-0-	1	1			-0-
09	129	X	129	-0-	-0-	-0-	127	2	2	9	N	2	1	1			1
10	121	X	121	-0-	-0-	-0-	120	2	1	9	N	1	1	1			1
11	128	X	128	-0-	-0-	-0-	126	2	2	9	N	2	2	1			1

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	X	178	-0-	-0-	-0-	176	2	2	9	N	2	2	1			1
07	154	X	154	-0-	-0-	-0-	152	2	2	9	N	2	2	1			1
08	134	X	134	-0-	-0-	-0-	132	2	2	9	N	2	2	1			1
09	156	X	156	-0-	-0-	-0-	155	2	1	9	N	1	1	1			1
10	143	X	143	-0-	-0-	-0-	141	2	2	9	N	2	2	1			1
11	88	X	88	-0-	-0-	-0-	87	2	1	9	N	1	2	1			-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	336	2	6	9	N	5	4	1			2
07	364	N	364	-0-	-0-	-0-	360	2	4	9	N	4	4	1			2
08	361	N	361	-0-	-0-	-0-	358	2	3	9	N	3	4	1			1
09	402	N	402	-0-	-0-	-0-	396	2	6	9	N	5	3	1			3
10	376	N	376	-0-	-0-	-0-	372	2	4	9	N	4	4	1			3
11	574	N	574	-0-	-0-	-0-	566	2	8	9	N	7	6	1			4

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	X	194	-0-	-0-	-0-	190	2	4	9	N	4	4	1			2
07	395	X	395	-0-	-0-	-0-	392	2	3	9	N	3	3	1			2
08	388	X	388	-0-	-0-	-0-	386	2	2	9	N	2	3	1			1
09	199	X	199	-0-	-0-	-0-	196	2	3	9	N	3	3	1			1
10	208	X	208	-0-	-0-	-0-	204	2	4	9	N	4	3	1			2
11	194	X	194	-0-	-0-	-0-	191	2	3	9	N	3	3	1			2

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ L WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	X	832	-0-	-0-	-0-	814	2	18	9	N	16	19	1			8
07	952	X	952	-0-	-0-	-0-	932	2	20	9	N	18	15	1			11
08	838	X	838	-0-	-0-	-0-	827	2	11	9	N	10	16	1			5
09	964	X	964	-0-	-0-	-0-	945	2	19	9	N	17	15	1			7
10	770	X	770	-0-	-0-	-0-	759	2	11	9	N	10	12	1			5
11	664	X	664	-0-	-0-	-0-	653	2	11	9	N	10	11	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	X	108	-0-	-0-	-0-	106	2	2	9	N	2	1	1			1
07	119	X	119	-0-	-0-	-0-	118	2	1	9	N	1	1	1			1
08	114	X	114	-0-	-0-	-0-	114	2			N	-0-	1	1			-0-
09	136	X	136	-0-	-0-	-0-	134	2	2	9	N	2	1	1			1
10	110	X	110	-0-	-0-	-0-	109	2	1	9	N	1	1	1			1
11	133	X	133	-0-	-0-	-0-	131	2	2	9	N	2	2	1			1

WILLIAMS -A- WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	X	1192	-0-	-0-	-0-	1177	2	15	9	N	14	12	1			5
07	1099	X	1099	-0-	-0-	-0-	1085	2	14	9	N	13	13	1			5
08	219	X	219	-0-	-0-	-0-	218	2	1	9	N	1	6	1			-0-
09	888	X	888	-0-	-0-	-0-	877	2	11	9	N	10	8	1			2
10	1102	X	1102	-0-	-0-	-0-	1089	2	13	9	N	12	2	1			12
11	1220	X	1220	-0-	-0-	-0-	1203	2	17	9	N	15	19	1			8

WILLIAMS -A- WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	300	-0-	-0-	-0-	79	1	221	2	N	-0-					-0-
07	299	X	299	-0-	-0-	-0-	81	1	218	2	N	-0-					-0-
08	52	X	52	-0-	-0-	-0-	44	1	8	2	N	-0-					-0-
09	85	X	85	-0-	-0-	-0-	80	1	5	2	N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	93	1	118	2	N	-0-					-0-
11	372	X	372	-0-	-0-	-0-	79	1	293	2	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	248	N	33	-0-	-215	-0-	33	2			N	-0-					-0-
09	240	N	36	-0-	-204	-0-	36	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	155	N	33	-0-	-122	-0-	33	2			N	-0-					-0-
09	150	N	36	-0-	-114	-0-	36	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	N	1345	-0-	-0-	-0-	210	1	1135	2	N	-0-					-0-
07	744	N	735	-0-	-9	-0-	91	1	644	2	N	-0-					-0-
08	1674	N	1523	-0-	-151	-0-	14	1	1509	2	N	-0-					-0-
09	1561	N	1561	-0-	-0-	-0-	169	1	1392	2	N	-0-					-0-
10	1470	N	1470	-0-	-0-	-0-	91	1	1379	2	N	-0-					-0-
11	1470	N	1269	-0-	-201	-0-	140	1	1129	2	N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 02/01/2020 TOTAL DEPTH 2970 PERF. 2210 - 2807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1229	N	1229	-0-	-0-	-0-	360	1	869	2	N	-0-					-0-
07	1302	N	1161	-0-	-141	-0-	348	1	813	2	N	-0-					-0-
08	1262	N	1262	-0-	-0-	-0-	372	1	890	2	N	-0-					-0-
09	1230	N	1166	-0-	-64	-0-	360	1	806	2	N	-0-					-0-
10	1147	N	1110	-0-	-37	-0-	372	1	738	2	N	-0-					-0-
11	1230	N	1110	-0-	-120	-0-	360	1	750	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1285	-0-	-5	-0-	318	1	967	2	N	-0-					-0-
07	1581	N	871	-0-	-710	-0-	176	1	695	2	N	-0-					-0-
08	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	264	1	1015	2	N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1552	N	1552	-0-	-0-	-0-	600	1	952	2	N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	320	1	498	2	N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	241	1	646	2	N	-0-					-0-
09	1739	N	1739	-0-	-0-	-0-	513	1	1226	2	N	-0-					-0-
10	1349	N	1349	-0-	-0-	-0-	428	1	921	2	N	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	503	1	899	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	539	1	591	2	N	-0-					-0-
07	651	N	565	-0-	-86	-0-	268	1	297	2	N	-0-					-0-
08	992	N	479	-0-	-513	-0-	173	1	306	2	N	-0-					-0-
09	1140	N	1067	-0-	-73	-0-	393	1	674	2	N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	502	1	649	2	N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	406	1	456	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
08	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
09	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
10	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
11	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1839	N	1839	-0-	-0-	-0-	364	1	1475	2	N	-0-					-0-
07	950	N	950	-0-	-0-	-0-	183	1	767	2	N	-0-					-0-
08	1894	N	1894	-0-	-0-	-0-	317	1	1577	2	N	-0-					-0-
09	1771	N	1771	-0-	-0-	-0-	336	1	1435	2	N	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	215	1	881	2	N	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	220	1	1077	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	419	X	419	-0-	-0-	-0-	390	1	29	2	N	-0-			-0-
07	209	X	209	-0-	-0-	-0-	194	1	15	2	N	-0-			-0-
08	1583	X	1583	-0-	-0-	-0-	189	1	1394	2	N	-0-			-0-
09	2309	X	2309	-0-	-0-	-0-	338	1	1971	2	N	-0-			-0-
10	1427	X	1427	-0-	-0-	-0-	228	1	1199	2	N	-0-			-0-
11	1954	X	1954	-0-	-0-	-0-	241	1	1713	2	N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1539	N	1539	-0-	-0-	-0-	390	1	1149	2	N	-0-			-0-
07	1240	N	1239	-0-	-1	-0-	307	1	932	2	N	-0-			-0-
08	1454	N	1454	-0-	-0-	-0-	303	1	1151	2	N	-0-			-0-
09	1560	N	1560	-0-	-0-	-0-	390	1	1170	2	N	-0-			-0-
10	1240	N	998	-0-	-242	-0-	266	1	732	2	N	-0-			-0-
11	1266	N	1266	-0-	-0-	-0-	347	1	919	2	N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3390	X	3123	-0-	-267	-0-	756	1	2367	2	N	-0-			-0-
07	3503	X	1808	-0-	-1695	-0-	410	1	1398	2	N	-0-			-0-
08	3503	X	2898	-0-	-605	-0-	527	1	2371	2	N	-0-			-0-
09	3300	X	3126	-0-	-174	-0-	729	1	2397	2	N	-0-			-0-
10	3410	X	2002	-0-	-1408	-0-	473	1	1529	2	N	-0-			-0-
11	3120	X	2455	-0-	-665	-0-	500	1	1955	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

06	1380	N	849	-0-	-531	-0-	849	2			N	-0-			-0-
07	1364	N	667	-0-	-697	-0-	667	2			N	-0-			-0-
08	1302	N	1258	-0-	-44	-0-	1258	2			N	-0-			-0-
09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-			-0-
10	819	N	819	-0-	-0-	-0-	819	2			N	-0-			-0-
11	1230	N	1023	-0-	-207	-0-	1023	2			N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

06	1123	N	1123	-0-	-0-	-0-	222	1	901	2	N	-0-			-0-
07	1147	N	561	-0-	-586	-0-	108	1	453	2	N	-0-			-0-
08	1140	N	1140	-0-	-0-	-0-	191	1	949	2	N	-0-			-0-
09	1110	N	1090	-0-	-20	-0-	207	1	883	2	N	-0-			-0-
10	671	N	671	-0-	-0-	-0-	132	1	539	2	N	-0-			-0-
11	1110	N	757	-0-	-353	-0-	128	1	629	2	N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

06	1680	N	475	-0-	-1205	-0-	475	2			N	-0-			-0-
07	2232	N	1279	-0-	-953	-0-	130	1	1149	2	N	-0-			-0-
08	2528	N	2528	-0-	-0-	-0-	304	1	2224	2	N	-0-			-0-
09	2303	N	2303	-0-	-0-	-0-	299	1	2004	2	N	-0-			-0-
10	2185	N	2185	-0-	-0-	-0-	182	1	2003	2	N	-0-			-0-
11	2160	N	1522	-0-	-638	-0-	273	1	1249	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1408	N	1408	-0-	-0-	-0-	600	1	808	2	N	-0-			-0-
07	1426	N	787	-0-	-639	-0-	340	1	447	2	N	-0-			-0-
08	1457	N	692	-0-	-765	-0-	218	1	474	2	N	-0-			-0-
09	1492	N	1492	-0-	-0-	-0-	534	1	958	2	N	-0-			-0-
10	921	N	921	-0-	-0-	-0-	345	1	576	2	N	-0-			-0-
11	1107	N	1107	-0-	-0-	-0-	441	1	666	2	N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1925	N	1925	-0-	-0-	-0-	390	1	1535	2	N	-0-			-0-
07	1922	N	1116	-0-	-806	-0-	169	1	947	2	N	-0-			-0-
08	1829	N	1647	-0-	-182	-0-	304	1	1343	2	N	-0-			-0-
09	1860	N	1650	-0-	-210	-0-	312	1	1338	2	N	-0-			-0-
10	1116	N	839	-0-	-277	-0-	182	1	657	2	N	-0-			-0-
11	1590	N	1255	-0-	-335	-0-	247	1	1008	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	1022	-0-	-28	-0-	291	1	731	2	N	-0-			-0-
07	1767	N	1072	-0-	-695	-0-	320	1	752	2	N	-0-			-0-
08	1519	N	730	-0-	-789	-0-	730	2			N	-0-			-0-
09	1737	N	1737	-0-	-0-	-0-	540	1	1197	2	N	-0-			-0-
10	1745	N	1745	-0-	-0-	-0-	620	1	1125	2	N	-0-			-0-
11	1709	N	1709	-0-	-0-	-0-	600	1	1109	2	N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	974	-0-	-226	-0-	210	1	764	2	N	-0-			-0-
07	1085	N	640	-0-	-445	-0-	91	1	549	2	N	-0-			-0-
08	1116	N	965	-0-	-151	-0-	147	1	818	2	N	-0-			-0-
09	960	N	830	-0-	-130	-0-	91	1	739	2	N	-0-			-0-
10	738	N	738	-0-	-0-	-0-	91	1	647	2	N	-0-			-0-
11	1111	N	1111	-0-	-0-	-0-	133	1	978	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	190	1	717	2	N	-0-			-0-
07	691	N	691	-0-	-0-	-0-	130	1	561	2	N	-0-			-0-
08	1016	N	1016	-0-	-0-	-0-	210	1	806	2	N	-0-			-0-
09	1215	N	1215	-0-	-0-	-0-	280	1	935	2	N	-0-			-0-
10	725	N	725	-0-	-0-	-0-	130	1	595	2	N	-0-			-0-
11	943	N	943	-0-	-0-	-0-	200	1	743	2	N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
07	1023	N	559	-0-	-464	-0-	559	2			N	-0-			-0-
08	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
09	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-			-0-
10	911	N	911	-0-	-0-	-0-	911	2			N	-0-			-0-
11	827	N	827	-0-	-0-	-0-	827	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1781	-0-	-19	-0-	810	1	971	2	N	-0-					-0-
07	1829	N	1161	-0-	-668	-0-	518	1	643	2	N	-0-					-0-
08	1860	N	805	-0-	-1055	-0-	257	1	548	2	N	-0-					-0-
09	1817	N	1817	-0-	-0-	-0-	635	1	1182	2	N	-0-					-0-
10	1334	N	1334	-0-	-0-	-0-	459	1	875	2	N	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	756	1	960	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1237	N	1237	-0-	-0-	-0-	322	1	915	2	N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	160	1	445	2	N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	127	1	515	2	N	-0-					-0-
09	1323	N	1323	-0-	-0-	-0-	331	1	992	2	N	-0-					-0-
10	875	N	875	-0-	-0-	-0-	206	1	669	2	N	-0-					-0-
11	1189	N	1189	-0-	-0-	-0-	305	1	884	2	N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0-	-0-	227	1	1284	2	N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	149	1	742	2	N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	172	1	1037	2	N	-0-					-0-
09	1500	N	1446	-0-	-54	-0-	245	1	1201	2	N	-0-					-0-
10	899	N	673	-0-	-226	-0-	127	1	546	2	N	-0-					-0-
11	1170	N	1112	-0-	-58	-0-	160	1	952	2	N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2674	X	2313	-0-	-361	-0-	209	1	2104	2	N	-0-					-0-
07	1674	X	1089	-0-	-585	-0-	102	1	987	2	N	-0-					-0-
08	1674	X	418	-0-	-1256	-0-	34	1	384	2	N	-0-					-0-
09	2934	X	2934	-0-	-0-	-0-	308	1	2626	2	N	-0-					-0-
10	1674	X	901	-0-	-773	-0-	110	1	791	2	N	-0-					-0-
11	2301	X	2301	-0-	-0-	-0-	165	1	2136	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2138	N	2138	-0-	-0-	-0-	378	1	1760	2	N	-0-					-0-
07	1457	N	960	-0-	-497	-0-	178	1	782	2	N	-0-					-0-
08	2108	N	880	-0-	-1228	-0-	125	1	755	2	N	-0-					-0-
09	2130	N	1392	-0-	-738	-0-	279	1	1113	2	N	-0-					-0-
10	961	N	832	-0-	-129	-0-	223	1	609	2	N	-0-					-0-
11	1831	N	1831	-0-	-0-	-0-	390	1	1441	2	N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2349	N	2349	-0-	-0-	-0-	351	1	1998	2	N	-0-					-0-
07	1612	N	1097	-0-	-515	-0-	160	1	937	2	N	-0-					-0-
08	1426	N	1321	-0-	-105	-0-	165	1	1156	2	N	-0-					-0-
09	2438	N	2438	-0-	-0-	-0-	364	1	2074	2	N	-0-					-0-
10	1085	N	975	-0-	-110	-0-	150	1	825	2	N	-0-					-0-
11	1623	N	1623	-0-	-0-	-0-	228	1	1395	2	N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1713	-0-	-117	-0-	390	1	1323	2	N	-0-					-0-
07	1674	N	952	-0-	-722	-0-	210	1	742	2	N	-0-					-0-
08	1798	N	1064	-0-	-734	-0-	195	1	869	2	N	-0-					-0-
09	1867	N	1867	-0-	-0-	-0-	375	1	1492	2	N	-0-					-0-
10	1221	N	1221	-0-	-0-	-0-	236	1	985	2	N	-0-					-0-
11	1706	N	1706	-0-	-0-	-0-	371	1	1335	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2149	N	2149	-0-	-0-	-0-	300	1	1849	2	N	-0-					-0-
07	1271	N	1065	-0-	-206	-0-	130	1	935	2	N	-0-					-0-
08	1891	N	1289	-0-	-602	-0-	224	1	1065	2	N	-0-					-0-
09	2914	N	2914	-0-	-0-	-0-	280	1	2634	2	N	-0-					-0-
10	2000	N	2000	-0-	-0-	-0-	180	1	1820	2	N	-0-					-0-
11	2697	N	2697	-0-	-0-	-0-	300	1	2397	2	N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1872	N	1872	-0-	-0-	-0-	488	1	1384	2	N	-0-					-0-
07	1860	N	924	-0-	-936	-0-	245	1	679	2	N	-0-					-0-
08	1643	N	863	-0-	-780	-0-	170	1	693	2	N	-0-					-0-
09	1916	N	1916	-0-	-0-	-0-	479	1	1437	2	N	-0-					-0-
10	1248	N	1248	-0-	-0-	-0-	294	1	954	2	N	-0-					-0-
11	1757	N	1757	-0-	-0-	-0-	451	1	1306	2	N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
08	1085	N	736	-0-	-349	-0-	736	2			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
10	465	N	169	-0-	-296	-0-	169	2			N	-0-					-0-
11	720	N	246	-0-	-474	-0-	246	2			N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1821	-0-	-99	-0-	390	1	1431	2	N	-0-					-0-
07	1984	X	857	-0-	-1127	-0-	169	1	688	2	N	-0-					-0-
08	1984	X	1104	-0-	-880	-0-	195	1	909	2	N	-0-					-0-
09	1927	N	1927	-0-	-0-	-0-	364	1	1563	2	N	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	221	1	1021	2	N	-0-					-0-
11	1496	N	1496	-0-	-0-	-0-	390	1	1106	2	N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2643	-0-	-87	-0-	810	1	1833	2	N	-0-					-0-
07	2697	N	1388	-0-	-1309	-0-	410	1	978	2	N	-0-					-0-
08	2604	N	725	-0-	-1879	-0-	162	1	563	2	N	-0-					-0-
09	2991	N	2991	-0-	-0-	-0-	716	1	2275	2	N	-0-					-0-
10	1407	N	1407	-0-	-0-	-0-	405	1	1002	2	N	-0-					-0-
11	3000	N	3091	-0-	91	91	810	1	2281	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1617	-0-	-153	-0-	600	1	1017	2	N	-0-					-0-
07	1674	N	476	-0-	-1198	-0-	18	1	458	2	N	-0-					-0-
08	1674	N	674	-0-	-1000	-0-	674	2			N	-0-					-0-
09	1730	N	1730	-0-	-0-	-0-	580	1	1150	2	N	-0-					-0-
10	1261	N	1261	-0-	-0-	-0-	620	1	641	2	N	-0-					-0-
11	1676	N	1676	-0-	-0-	-0-	600	1	1076	2	N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1591	N	1591	-0-	-0-	-0-	390	1	1201	2	N	-0-					-0-
07	775	N	539	-0-	-236	-0-	539	2			N	-0-					-0-
08	1519	N	1376	-0-	-143	-0-	403	1	973	2	N	-0-					-0-
09	1590	N	1305	-0-	-285	-0-	390	1	915	2	N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	403	1	398	2	N	-0-					-0-
11	1320	N	1145	-0-	-175	-0-	390	1	755	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1791	N	1791	-0-	-0-	-0-	353	1	1438	2	N	-0-					-0-
07	1364	N	802	-0-	-562	-0-	162	1	640	2	N	-0-					-0-
08	1953	N	1757	-0-	-196	-0-	311	1	1446	2	N	-0-					-0-
09	1800	N	1709	-0-	-91	-0-	390	1	1319	2	N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	177	1	752	2	N	-0-					-0-
11	1710	N	1316	-0-	-394	-0-	226	1	1090	2	N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1725	N	1725	-0-	-0-	-0-	371	1	1354	2	N	-0-					-0-
07	1426	N	812	-0-	-614	-0-	182	1	630	2	N	-0-					-0-
08	2015	N	1964	-0-	-51	-0-	325	1	1639	2	N	-0-					-0-
09	1764	N	1764	-0-	-0-	-0-	390	1	1374	2	N	-0-					-0-
10	1267	N	1267	-0-	-0-	-0-	247	1	1020	2	N	-0-					-0-
11	1890	N	1785	-0-	-105	-0-	369	1	1416	2	N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	X	1218	-0-	-0-	-0-	168	1	1050	2	N	-0-					-0-
07	1110	X	1110	-0-	-0-	-0-	90	1	1020	2	N	-0-					-0-
08	268	X	268	-0-	-0-	-0-	27	1	241	2	N	-0-					-0-
09	2192	X	2192	-0-	-0-	-0-	247	1	1945	2	N	-0-					-0-
10	1563	X	1563	-0-	-0-	-0-	163	1	1400	2	N	-0-					-0-
11	1493	X	1493	-0-	-0-	-0-	152	1	1341	2	N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5448	X	5448	-0-	-0-	-0-	589	1	4859	2	N	-0-					-0-
07	2201	X	2133	-0-	-68	-0-	270	1	1863	2	N	-0-					-0-
08	2201	X	-0-	-0-	-2201	-0-					N	-0-					-0-
09	3330	X	625	-0-	-2705	-0-	60	1	565	2	N	-0-					-0-
10	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-
11	3330	X	3051	-0-	-279	-0-	368	1	2683	2	N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
07	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2570	-0-	-430	-0-	460	1	2110	2	N	-0-					-0-
07	3100	X	1210	-0-	-1890	-0-	140	1	1070	2	N	-0-					-0-
08	3162	X	586	-0-	-2576	-0-	160	1	426	2	N	-0-					-0-
09	3060	X	1976	-0-	-1084	-0-	560	1	1416	2	N	-0-					-0-
10	3162	X	1843	-0-	-1319	-0-	360	1	1483	2	N	-0-					-0-
11	2747	X	2747	-0-	-0-	-0-	600	1	2147	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5037	X	5037	-0-	-0-	-0-	600	1	4437	2	N	-0-					-0-
07	4929	X	2470	-0-	-2459	-0-	270	1	2200	2	N	-0-					-0-
08	4929	X	60	-0-	-4869	-0-	60	1			N	-0-					-0-
09	4890	X	-0-	-0-	-4890	-0-					N	-0-					-0-
10	5053	X	-0-	-0-	-5053	-0-					N	-0-					-0-
11	4890	X	2415	-0-	-2475	-0-	260	1	2155	2	N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/25/2025

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3254	X	3254	-0-	-0-	-0-	383	1	2871	2	N	-0-					-0-
07	3317	X	1522	-0-	-1795	-0-	182	1	1340	2	N	-0-					-0-
08	3317	X	1794	-0-	-1523	-0-	79	1	1715	2	N	-0-					-0-
09	3210	X	2028	-0-	-1182	-0-	159	1	1869	2	N	-0-					-0-
10	3317	X	2529	-0-	-788	-0-	241	1	2288	2	N	-0-					-0-
11	3210	X	2996	-0-	-214	-0-	390	1	2606	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2970	X	2804	-0-	-166	-0-	600	1	2204	2	N	-0-			-0-
07	3069	X	1782	-0-	-1287	-0-	400	1	1382	2	N	-0-			-0-
08	3069	X	2773	-0-	-296	-0-	503	1	2270	2	N	-0-			-0-
09	2790	X	2739	-0-	-51	-0-	568	1	2171	2	N	-0-			-0-
10	1767	N	1633	-0-	-134	-0-	364	1	1269	2	N	-0-			-0-
11	2670	N	2028	-0-	-642	-0-	369	1	1659	2	N	-0-			-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2752	N	2618	-0-	-134	-0-	314	1	2304	2	N	-0-			-0-
07	1736	N	1451	-0-	-285	-0-	176	1	1275	2	N	-0-			-0-
08	3007	X	903	-0-	-2104	-0-	178	1	725	2	N	-0-			-0-
09	2910	X	2144	-0-	-766	-0-	375	1	1769	2	N	-0-			-0-
10	3007	X	1698	-0-	-1309	-0-	199	1	1499	2	N	-0-			-0-
11	2880	X	2880	-0-	-0-	-0-	343	1	2537	2	N	-0-			-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-			-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
08	682	N	3	-0-	-679	-0-	3	2			N	-0-			-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-			-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-			-0-
07	992	N	503	-0-	-489	-0-	503	2			N	-0-			-0-
08	1550	N	887	-0-	-663	-0-	887	2			N	-0-			-0-
09	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-			-0-
10	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-			-0-
11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-			-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-			-0-
07	341	N	167	-0-	-174	-0-	167	2			N	-0-			-0-
08	806	N	312	-0-	-494	-0-	312	2			N	-0-			-0-
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-			-0-
10	372	N	372	-0-	-0-	-0-	372	2			N	-0-			-0-
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-			-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1101	-0-	-159	-0-	1101	2			N	-0-			-0-
07	713	N	619	-0-	-94	-0-	619	2			N	-0-			-0-
08	1550	N	-0-	-0-	-1550	-0-					N	-0-			-0-
09	1110	N	-0-	-0-	-1110	-0-					N	-0-			-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-			-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	996	-0-	-174	-0-	114	1	882	2	N	-0-			-0-
07	899	N	498	-0-	-401	-0-	55	1	443	2	N	-0-			-0-
08	1209	N	615	-0-	-594	-0-	57	1	558	2	N	-0-			-0-
09	990	N	988	-0-	-2	-0-	107	1	881	2	N	-0-			-0-
10	496	N	435	-0-	-61	-0-	50	1	385	2	N	-0-			-0-
11	651	N	651	-0-	-0-	-0-	62	1	589	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3207	X	3207	-0-	-0-	-0-	600	1	2607	2	N	-0-			-0-
07	3193	X	1603	-0-	-1590	-0-	260	1	1343	2	N	-0-			-0-
08	3193	X	3035	-0-	-158	-0-	489	1	2546	2	N	-0-			-0-
09	3090	X	2721	-0-	-369	-0-	453	1	2268	2	N	-0-			-0-
10	3193	X	771	-0-	-2422	-0-	100	1	671	2	N	-0-			-0-
11	3090	X	2372	-0-	-718	-0-	420	1	1952	2	N	-0-			-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

06	2760	X	2342	-0-	-418	-0-	2342	2			N	-0-			-0-
07	2852	X	1478	-0-	-1374	-0-	1478	2			N	-0-			-0-
08	2883	X	249	-0-	-2634	-0-	249	2			N	-0-			-0-
09	2790	X	575	-0-	-2215	-0-	575	2			N	-0-			-0-
10	1488	N	133	-0-	-1355	-0-	133	2			N	-0-			-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1740	N	1661	-0-	-79	-0-	246	1	1415	2	N	-0-			-0-
07	1147	N	836	-0-	-311	-0-	138	1	698	2	N	-0-			-0-
08	1658	N	1658	-0-	-0-	-0-	260	1	1398	2	N	-0-			-0-
09	1650	N	1631	-0-	-19	-0-	300	1	1331	2	N	-0-			-0-
10	837	N	595	-0-	-242	-0-	108	1	487	2	N	-0-			-0-
11	1590	N	1088	-0-	-502	-0-	174	1	914	2	N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	554	N	554	-0-	-0-	-0-	143	1	411	2	N	-0-			-0-
07	1145	N	1145	-0-	-0-	-0-	143	1	1002	2	N	-0-			-0-
08	62	N	39	-0-	-23	-0-	39	1			N	-0-			-0-
09	390	N	253	-0-	-137	-0-	33	1	220	2	N	-0-			-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
11	678	N	678	-0-	-0-	-0-	85	1	593	2	N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3450	X	3450	-0-	-0-	-0-	728	1	2722	2	N	-0-			-0-
07	2170	X	1753	-0-	-417	-0-	376	1	1377	2	N	-0-			-0-
08	3399	X	3399	-0-	-0-	-0-	693	1	2706	2	N	-0-			-0-
09	3480	X	3480	-0-	-0-	-0-	749	1	2731	2	N	-0-			-0-
10	2170	X	1477	-0-	-693	-0-	320	1	1157	2	N	-0-			-0-
11	2421	X	2421	-0-	-0-	-0-	492	1	1929	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-			-0-
07	682	N	594	-0-	-88	-0-	594	2			N	-0-			-0-
08	682	N	19	-0-	-663	-0-	19	2			N	-0-			-0-
09	660	N	230	-0-	-430	-0-	230	2			N	-0-			-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

06	1320	N	988	-0-	-332	-0-	988	2			N	-0-			-0-
07	899	N	640	-0-	-259	-0-	640	2			N	-0-			-0-
08	1426	N	27	-0-	-1399	-0-	27	2			N	-0-			-0-
09	990	N	152	-0-	-838	-0-	152	2			N	-0-			-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-			-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	1620	-0-	-0-	-0-	340	1	1280	2	N	-0-			-0-
07	1178	N	786	-0-	-392	-0-	166	1	620	2	N	-0-			-0-
08	1240	N	1206	-0-	-34	-0-	210	1	996	2	N	-0-			-0-
09	1670	N	1670	-0-	-0-	-0-	339	1	1331	2	N	-0-			-0-
10	775	N	698	-0-	-77	-0-	151	1	547	2	N	-0-			-0-
11	1192	N	1192	-0-	-0-	-0-	211	1	981	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-			-0-
07	934	X	934	-0-	-0-	-0-	934	2			N	-0-			-0-
08	49	X	49	-0-	-0-	-0-	49	2			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2010	N	1886	-0-	-124	-0-	1886	2			N	-0-			-0-
07	1116	N	878	-0-	-238	-0-	878	2			N	-0-			-0-
08	2108	N	35	-0-	-2073	-0-	35	2			N	-0-			-0-
09	1890	N	220	-0-	-1670	-0-	220	2			N	-0-			-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-			-0-
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-			-0-
07	744	N	550	-0-	-194	-0-	550	2			N	-0-			-0-
08	1426	N	17	-0-	-1409	-0-	17	2			N	-0-			-0-
09	1200	N	215	-0-	-985	-0-	215	2			N	-0-			-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-			-0-
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-			-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1710	N	1650	-0-	-60	-0-	1650	2			N	-0-			-0-
07	1085	N	830	-0-	-255	-0-	830	2			N	-0-			-0-
08	1767	N	140	-0-	-1627	-0-	140	2			N	-0-			-0-
09	1650	N	93	-0-	-1557	-0-	93	2			N	-0-			-0-
10	837	N	78	-0-	-759	-0-	78	2			N	-0-			-0-
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-			-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	N	1325	-0-	-55	-0-	1325	2			N	-0-			-0-
07	837	N	659	-0-	-178	-0-	659	2			N	-0-			-0-
08	1426	N	26	-0-	-1400	-0-	26	2			N	-0-			-0-
09	1320	N	149	-0-	-1171	-0-	149	2			N	-0-			-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-			-0-
11	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-			-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	986	-0-	-304	-0-	986	2			N	-0-			-0-
07	837	N	537	-0-	-300	-0-	537	2			N	-0-			-0-
08	1333	N	-0-	-0-	-1333	-0-					N	-0-			-0-
09	990	N	29	-0-	-961	-0-	29	2			N	-0-			-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-			-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

06	3429	X	3429	-0-	-0-	-0-	600	1	2829	2	N	-0-					-0-
07	3410	X	1569	-0-	-1841	-0-	260	1	1309	2	N	-0-					-0-
08	3565	X	2956	-0-	-609	-0-	470	1	2486	2	N	-0-					-0-
09	3450	X	3283	-0-	-167	-0-	560	1	2723	2	N	-0-					-0-
10	3565	X	1266	-0-	-2299	-0-	200	1	1066	2	N	-0-					-0-
11	3420	X	2480	-0-	-940	-0-	420	1	2060	2	N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1230	N	1073	-0-	-157	-0-	1073	2			N	-0-					-0-
07	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	810	N	651	-0-	-159	-0-	651	2			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
08	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	569	N	569	-0-	-0-	-0-	52	1	517	2	N	-0-					-0-
07	831	N	831	-0-	-0-	-0-	95	1	736	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	837	N	236	-0-	-601	-0-	22	1	214	2	N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	75	1	684	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

06	1781	N	1781	-0-	-0-	-0-	205	1	1576	2	N	-0-					-0-
07	1426	N	897	-0-	-529	-0-	99	1	798	2	N	-0-					-0-
08	1767	N	1374	-0-	-393	-0-	128	1	1246	2	N	-0-					-0-
09	1849	N	1849	-0-	-0-	-0-	200	1	1649	2	N	-0-					-0-
10	899	N	762	-0-	-137	-0-	88	1	674	2	N	-0-					-0-
11	1320	N	1290	-0-	-30	-0-	123	1	1167	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
07	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1016	-0-	-34	-0-	133	1	883	2	N	-0-					-0-
07	837	N	415	-0-	-422	-0-	53	1	362	2	N	-0-					-0-
08	1085	N	1004	-0-	-81	-0-	123	1	881	2	N	-0-					-0-
09	1020	N	888	-0-	-132	-0-	139	1	749	2	N	-0-					-0-
10	403	N	372	-0-	-31	-0-	55	1	317	2	N	-0-					-0-
11	960	N	779	-0-	-181	-0-	90	1	689	2	N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1958	N	1958	-0-	-0-	-0-	257	1	1701	2	N	-0-					-0-
07	1302	N	862	-0-	-440	-0-	110	1	752	2	N	-0-					-0-
08	1922	N	1696	-0-	-226	-0-	208	1	1488	2	N	-0-					-0-
09	1950	N	1604	-0-	-346	-0-	251	1	1353	2	N	-0-					-0-
10	868	N	689	-0-	-179	-0-	102	1	587	2	N	-0-					-0-
11	1650	N	1252	-0-	-398	-0-	144	1	1108	2	N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2060	N	2060	-0-	-0-	-0-	260	1	1800	2	N	-0-					-0-
07	1674	N	910	-0-	-764	-0-	122	1	788	2	N	-0-					-0-
08	2170	N	1442	-0-	-728	-0-	158	1	1284	2	N	-0-					-0-
09	2070	N	1763	-0-	-307	-0-	212	1	1551	2	N	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	155	1	1155	2	N	-0-					-0-
11	2064	N	2064	-0-	-0-	-0-	270	1	1794	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2801	N	2801	-0-	-0-	-0-	810	1	1991	2	N	-0-					-0-
07	2745	N	2745	-0-	-0-	-0-	837	1	1908	2	N	-0-					-0-
08	899	N	149	-0-	-750	-0-	149	2			N	-0-					-0-
09	2790	N	2435	-0-	-355	-0-	501	1	1934	2	N	-0-					-0-
10	2759	N	533	-0-	-2226	-0-	150	1	383	2	N	-0-					-0-
11	2024	N	2024	-0-	-0-	-0-	527	1	1497	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
07	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

06	810	N	794	-0-	-16	-0-	794	2			N	-0-					-0-
07	527	N	415	-0-	-112	-0-	415	2			N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
07	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
07	868	N	546	-0-	-322	-0-	546	2			N	-0-					-0-
08	1209	N	511	-0-	-698	-0-	511	2			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

06	1050	N	893	-0-	-157	-0-	893	2			N	-0-					-0-
07	961	N	575	-0-	-386	-0-	575	2			N	-0-					-0-
08	1085	N	682	-0-	-403	-0-	682	2			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	960	N	945	-0-	-15	-0-	306	1	639	2	N	-0-					-0-
07	1240	N	775	-0-	-465	-0-	189	1	586	2	N	-0-					-0-
08	1240	N	936	-0-	-304	-0-	197	1	739	2	N	-0-					-0-
09	1366	N	1366	-0-	-0-	-0-	361	1	1005	2	N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	238	1	609	2	N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	224	1	713	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1246	N	1246	-0-	-0-	-0-	345	1	901	2	N	-0-					-0-
07	682	N	681	-0-	-1	-0-	169	1	512	2	N	-0-					-0-
08	1271	N	39	-0-	-1232	-0-	39	1			N	-0-					-0-
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
10	682	N	47	-0-	-635	-0-	47	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	59	1	71	2	N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2253	X	2253	-0-	-0-	-0-	300	1	1953	2	N	-0-					-0-
07	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
08	2004	X	2004	-0-	-0-	-0-	300	1	1704	2	N	-0-					-0-
09	963	X	963	-0-	-0-	-0-	300	1	663	2	N	-0-					-0-
10	1378	X	1378	-0-	-0-	-0-	310	1	1068	2	N	-0-					-0-
11	1837	X	1837	-0-	-0-	-0-	300	1	1537	2	N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

06	356	X	356	-0-	-0-	-0-	16	1	340	2	N	-0-					-0-
07	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	464	X	464	-0-	-0-	-0-	464	1			N	-0-					-0-
10	1289	X	1289	-0-	-0-	-0-	496	1	793	2	N	-0-					-0-
11	2641	X	2641	-0-	-0-	-0-	480	1	2161	2	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

06	478	X	478	-0-	-0-	-0-	390	1	88	2	N	-0-					-0-
07	644	X	644	-0-	-0-	-0-	403	1	241	2	N	-0-					-0-
08	551	X	551	-0-	-0-	-0-	403	1	148	2	N	-0-					-0-
09	463	X	463	-0-	-0-	-0-	390	1	73	2	N	-0-					-0-
10	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
*11	395	X	395	-0-	-0-	-0-	390	1	5	2	N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1065	X	1065	-0-	-0-	-0-	1065	2		N	-0-			-0-
07	1212	X	1212	-0-	-0-	-0-	1212	2		N	-0-			-0-
08	1198	X	1198	-0-	-0-	-0-	1198	2		N	-0-			-0-
09	1292	X	1292	-0-	-0-	-0-	1292	2		N	-0-			-0-
10	1210	X	1210	-0-	-0-	-0-	1210	2		N	-0-			-0-
11	1292	X	1292	-0-	-0-	-0-	1292	2		N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	261	N	261	-0-	-0-	-0-	261	1		N	-0-			-0-
10	279	N	279	-0-	-0-	-0-	279	1		N	-0-			-0-
11	270	N	270	-0-	-0-	-0-	270	1		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	1			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	783	X	783	-0-	-0-	-0-	783	1			N	-0-					-0-
10	1044	X	1044	-0-	-0-	-0-	899	1	145	2	N	-0-					-0-
11	1123	X	1123	-0-	-0-	-0-	870	1	253	2	N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	16	-0-	-644	-0-	16	2			N	-0-					-0-
07	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2086	-0-	-164	-0-	41	1	2045	2	N	-0-					-0-
07	2170	X	1825	-0-	-345	-0-	40	1	1785	2	N	-0-					-0-
08	2170	X	1138	-0-	-1032	-0-	1138	2			N	-0-					-0-
09	2100	X	1747	-0-	-353	-0-	26	1	1721	2	N	-0-					-0-
10	1829	N	1329	-0-	-500	-0-	1329	2			N	-0-					-0-
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	-0-	148	1	1187	2	N	-0-					-0-
07	1519	N	1160	-0-	-359	-0-	140	1	1020	2	N	-0-					-0-
08	1333	N	1288	-0-	-45	-0-	139	1	1149	2	N	-0-					-0-
09	1375	N	1375	-0-	-0-	-0-	132	1	1243	2	N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
07	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
09	1140	N	589	-0-	-551	-0-	589	2			N	-0-					-0-
10	1364	N	901	-0-	-463	-0-	901	2			N	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-
08	279	N	79	-0-	-200	-0-	79	2			N	-0-					-0-
09	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

06	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
07	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
08	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
09	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
10	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
11	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

06	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
07	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
08	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
09	1980	N	1103	-0-	-877	-0-	1103	2			N	-0-					-0-
10	2046	N	1675	-0-	-371	-0-	1675	2			N	-0-					-0-
11	1980	N	718	-0-	-1262	-0-	718	2			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

06	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
09	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
09	840	N	493	-0-	-347	-0-	493	2			N	-0-					-0-
10	1178	N	651	-0-	-527	-0-	651	2			N	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

06	60	N	59	-0-	-1	-0-	12	1	47	2	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	44	-0-	-16	-0-	13	1	31	2	N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	217	N	116	-0-	-101	-0-	116	2			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
09	210	N	151	-0-	-59	-0-	151	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	510	N	481	-0-	-29	-0-	481	2			N	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
08	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	651	N	482	-0-	-169	-0-	482	2			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
08	217	N	94	-0-	-123	-0-	94	2			Y	-0-					-0-
09	180	N	37	-0-	-143	-0-	37	2			Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

06	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
07	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
09	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
10	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
07	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
08	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
10	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

06	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
07	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
08	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
09	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
10	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-
11	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
09	630	N	359	-0-	-271	-0-	359	2			N	-0-					-0-
10	930	N	483	-0-	-447	-0-	483	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

06	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
07	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
08	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
10	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	120	1	603	2	N	-0-					-0-
07	744	N	592	-0-	-152	-0-	119	1	473	2	N	-0-					-0-
08	682	N	575	-0-	-107	-0-	575	2			N	-0-					-0-
09	720	N	246	-0-	-474	-0-	27	1	219	2	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
11	570	N	460	-0-	-110	-0-	460	2			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

06	810	N	406	-0-	-404	-0-	169	1	237	2	N	-0-					-0-
07	682	N	592	-0-	-90	-0-	247	1	345	2	N	-0-					-0-
08	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	589	N	93	-0-	-496	-0-	93	2			N	-0-					-0-
11	1390	N	1390	-0-	-0-	-0-	239	1	1151	2	N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

06	1410	N	1381	-0-	-29	-0-	1381	2			N	-0-					-0-
07	1488	N	1455	-0-	-33	-0-	1455	2			N	-0-					-0-
08	1612	N	283	-0-	-1329	-0-	283	2			N	-0-					-0-
09	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
10	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

06	0	K	-0-	-0-	-0-	-0-					N	44	91	1			8
07	0	K	-0-	-0-	-0-	-0-					N	22	22	1			8
08	0	K	-0-	-0-	-0-	-0-					N	7					15
09	0	K	-0-	-0-	-0-	-0-					N	14					29
10	0	K	-0-	-0-	-0-	-0-					N	22	22	1			29
*11	0	K	-0-	-0-	-0-	-0-					N	-0-	5	5			24

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
08	434	N	57	-0-	-377	-0-	57	2			N	-0-					-0-
09	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

06	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
08	1240	N	722	-0-	-518	-0-	722	2			N	-0-					-0-
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1129	N	1129	-0-	-0-	-0-	292	1	837	2	N	-0-					-0-
07	1240	N	610	-0-	-630	-0-	218	1	392	2	N	-0-					-0-
08	1240	N	1018	-0-	-222	-0-	290	1	728	2	N	-0-					-0-
09	1140	N	920	-0-	-220	-0-	254	1	666	2	N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	310	1	862	2	N	-0-					-0-
11	990	N	888	-0-	-102	-0-	240	1	648	2	N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2344	N	2344	-0-	-0-	-0-	124	1	2220	2	N	-0-					-0-
07	2422	N	2422	-0-	-0-	-0-	129	1	2293	2	N	-0-					-0-
08	2149	N	2149	-0-	-0-	-0-	133	1	2016	2	N	-0-					-0-
09	2197	N	2197	-0-	-0-	-0-	129	1	2068	2	N	-0-					-0-
10	2317	N	2317	-0-	-0-	-0-	129	1	2188	2	N	-0-					-0-
11	1560	N	1342	-0-	-218	-0-	168	1	1174	2	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
08	651	N	308	-0-	-343	-0-	308	2			N	-0-					-0-
09	1290	N	1044	-0-	-246	-0-	1044	2			N	-0-					-0-
10	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1028	-0-	-22	-0-	1028	2			Y	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					-0-
08	1085	N	949	-0-	-136	-0-	949	2			Y	-0-					-0-
09	1020	N	980	-0-	-40	-0-	980	2			Y	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	190	1	839	2	N	-0-					-0-
07	1364	N	671	-0-	-693	-0-	5	1	666	2	N	-0-					-0-
08	1333	N	1153	-0-	-180	-0-	270	1	883	2	N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	192	1	789	2	N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	119	1	577	2	N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	291	1	888	2	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/18/2025

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
07	1023	N	642	-0-	-381	-0-	642	2			N	-0-					-0-
08	992	N	895	-0-	-97	-0-	895	2			N	-0-					-0-
09	960	N	901	-0-	-59	-0-	901	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	620	N	373	-0-	-247	-0-	373	2			N	-0-					-0-
08	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
09	570	N	520	-0-	-50	-0-	520	2			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0-	-0-	144	1	988	2	N	-0-					-0-
07	1302	N	612	-0-	-690	-0-	67	1	545	2	N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-
09	1140	N	555	-0-	-585	-0-	60	1	495	2	N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
11	570	N	313	-0-	-257	-0-	313	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	66	1	451	2	N	-0-					-0-
07	589	N	250	-0-	-339	-0-	27	1	223	2	N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
09	510	N	225	-0-	-285	-0-	24	1	201	2	N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	270	N	120	-0-	-150	-0-	120	2			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

06	1740	N	1707	-0-	-33	-0-	33	1	1674	2	N	-0-					-0-
07	1736	N	1533	-0-	-203	-0-	34	1	1499	2	N	-0-					-0-
08	1705	N	574	-0-	-1131	-0-	574	2			N	-0-					-0-
09	1710	N	1472	-0-	-238	-0-	22	1	1450	2	N	-0-					-0-
10	1519	N	819	-0-	-700	-0-	819	2			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	867	N	867	-0-	-0-	-0-	867	2			N	-0-			-0-
07	938	N	938	-0-	-0-	-0-	938	2			N	-0-			-0-
08	341	N	151	-0-	-190	-0-	151	2			N	-0-			-0-
09	330	N	274	-0-	-56	-0-	274	2			N	-0-			-0-
10	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-			-0-
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-			-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	1079	-0-	-91	-0-	1079	2			N	-0-			-0-
07	1302	N	1068	-0-	-234	-0-	1068	2			N	-0-			-0-
08	1302	N	1039	-0-	-263	-0-	1039	2			N	-0-			-0-
09	1080	N	577	-0-	-503	-0-	577	2			N	-0-			-0-
10	1054	N	-0-	-0-	-1054	-0-					N	-0-			-0-
11	1020	N	-0-	-0-	-1020	-0-					N	-0-			-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	2			N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-			-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-			-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-			-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	386	-0-	-934	-0-	386	2			N	-0-			-0-
07	1643	N	1388	-0-	-255	-0-	157	1	1231	2	N	-0-			-0-
08	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-			-0-
09	1532	N	1532	-0-	-0-	-0-	126	1	1406	2	N	-0-			-0-
10	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-			-0-
11	1470	N	542	-0-	-928	-0-	542	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	31	X	31	-0-	-0-	-0-	31	2			N	-0-			-0-
07	11	X	11	-0-	-0-	-0-	11	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-			-0-
07	2809	N	2809	-0-	-0-	-0-	2809	2			N	-0-			-0-
08	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-			-0-
09	2340	N	1397	-0-	-943	-0-	1397	2			N	-0-			-0-
10	2418	N	2348	-0-	-70	-0-	2348	2			N	-0-			-0-
11	2340	N	950	-0-	-1390	-0-	950	2			N	-0-			-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

06	1016	N	1016	-0-	-0-	-0-	97	1	919	2	N	-0-			-0-
07	837	N	695	-0-	-142	-0-	695	2			N	-0-			-0-
08	936	N	936	-0-	-0-	-0-	936	2			N	-0-			-0-
09	1143	N	1143	-0-	-0-	-0-	148	1	995	2	N	-0-			-0-
10	784	N	784	-0-	-0-	-0-	156	1	628	2	N	-0-			-0-
11	1081	N	1081	-0-	-0-	-0-	153	1	928	2	N	-0-			-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	979	N	979	-0-	-0-	-0-	93	1	886	2	N	-0-			-0-
07	806	N	631	-0-	-175	-0-	631	2			N	-0-			-0-
08	899	N	898	-0-	-1	-0-	898	2			N	-0-			-0-
09	1090	N	1090	-0-	-0-	-0-	141	1	949	2	N	-0-			-0-
10	774	N	774	-0-	-0-	-0-	154	1	620	2	N	-0-			-0-
11	1039	N	1039	-0-	-0-	-0-	147	1	892	2	N	-0-			-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

06	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-			-0-
07	758	X	758	-0-	-0-	-0-	758	2			N	-0-			-0-
08	994	X	994	-0-	-0-	-0-	994	2			N	-0-			-0-
09	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-			-0-
10	812	X	812	-0-	-0-	-0-	812	2			N	-0-			-0-
11	381	X	381	-0-	-0-	-0-	381	2			N	-0-			-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	513	N	513	-0-	-0-	-0-	57	1	456	2	N	-0-			-0-
07	682	N	420	-0-	-262	-0-	51	1	369	2	N	-0-			-0-
08	558	N	409	-0-	-149	-0-	44	1	365	2	N	-0-			-0-
09	520	N	520	-0-	-0-	-0-	50	1	470	2	N	-0-			-0-
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-			-0-
11	390	N	384	-0-	-6	-0-	384	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

06	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
07	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
08	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	766	X	766	-0-	-0-	-0-	766	2			N	-0-			-0-
07	606	X	606	-0-	-0-	-0-	606	2			N	-0-			-0-
08	293	X	293	-0-	-0-	-0-	293	2			N	-0-			-0-
09	256	X	256	-0-	-0-	-0-	256	2			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-			-0-
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-			-0-
08	1457	N	234	-0-	-1223	-0-	234	2			N	-0-			-0-
09	1080	N	820	-0-	-260	-0-	820	2			N	-0-			-0-
10	1271	N	771	-0-	-500	-0-	771	2			N	-0-			-0-
11	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-			-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

06	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1855	N	1855	-0-	-0-	-0-	206	1	1649	2	N	-0-			-0-
07	1984	N	1781	-0-	-203	-0-	215	1	1566	2	N	-0-			-0-
08	1891	N	1676	-0-	-215	-0-	181	1	1495	2	N	-0-			-0-
09	1860	N	1794	-0-	-66	-0-	172	1	1622	2	N	-0-			-0-
10	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-			-0-
11	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
08	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
09	865	X	865	-0-	-0-	-0-	865	2			N	-0-					-0-
10	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
07	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
08	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
10	2051	X	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
11	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	310	N	89	-0-	-221	-0-	89	2			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
07	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
08	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
10	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
11	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
08	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
07	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
08	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
10	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
11	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
07	527	N	363	-0-	-164	-0-	363	2			N	-0-					-0-
08	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
11	570	N	409	-0-	-161	-0-	409	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
08	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
07	2356	N	2184	-0-	-172	-0-	2184	2			N	-0-					-0-
08	2325	N	1059	-0-	-1266	-0-	1059	2			N	-0-					-0-
09	2250	N	1404	-0-	-846	-0-	1404	2			N	-0-					-0-
10	2170	N	983	-0-	-1187	-0-	983	2			N	-0-					-0-
11	1020	N	398	-0-	-622	-0-	398	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
07	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
08	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
09	2730	X	1566	-0-	-1164	-0-	1566	2			N	-0-					-0-
10	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
11	2730	X	1016	-0-	-1714	-0-	1016	2			N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
07	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
08	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
09	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
10	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
11	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	858	-0-	-12	-0-	858	2			N	-0-					-0-
07	868	N	749	-0-	-119	-0-	749	2			N	-0-					-0-
08	868	N	409	-0-	-459	-0-	409	2			N	-0-					-0-
09	870	N	799	-0-	-71	-0-	799	2			N	-0-					-0-
10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
11	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
09	840	N	400	-0-	-440	-0-	400	2			N	-0-					-0-
10	992	N	605	-0-	-387	-0-	605	2			N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
09	450	N	40	-0-	-410	-0-	40	2			N	-0-					-0-
10	186	N	22	-0-	-164	-0-	22	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

06	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

06	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
07	1922	N	1842	-0-	-80	-0-	1842	2			N	-0-					-0-
08	1922	N	1753	-0-	-169	-0-	1753	2			N	-0-					-0-
09	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
10	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
11	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
07	1860	N	1831	-0-	-29	-0-	207	1	1624	2	N	-0-					-0-
08	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
09	2536	N	2536	-0-	-0-	-0-	209	1	2327	2	N	-0-					-0-
10	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
11	1800	N	733	-0-	-1067	-0-	733	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-			-0-
07	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-			-0-
08	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-			-0-
09	511	X	511	-0-	-0-	-0-	511	2			N	-0-			-0-
10	933	X	933	-0-	-0-	-0-	933	2			N	-0-			-0-
11	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-			-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

06	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-			-0-
07	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-			-0-
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-			-0-
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-			-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-			-0-
11	870	N	380	-0-	-490	-0-	380	2			N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

06	352	X	352	-0-	-0-	-0-	35	1	317	2	N	-0-			-0-
07	466	X	466	-0-	-0-	-0-	64	1	402	2	N	-0-			-0-
08	778	X	778	-0-	-0-	-0-	778	2			N	-0-			-0-
09	573	X	573	-0-	-0-	-0-	65	1	508	2	N	-0-			-0-
10	330	X	330	-0-	-0-	-0-	330	2			N	-0-			-0-
11	713	X	713	-0-	-0-	-0-	713	2			N	-0-			-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	531	X	531	-0-	-0-	-0-	53	1	478	2	N	-0-			-0-
07	675	X	675	-0-	-0-	-0-	93	1	582	2	N	-0-			-0-
08	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-			-0-
09	773	X	773	-0-	-0-	-0-	87	1	686	2	N	-0-			-0-
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-			-0-
11	990	X	990	-0-	-0-	-0-	990	2			N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

06	206	X	206	-0-	-0-	-0-	21	1	185	2	N	-0-			-0-
07	275	X	275	-0-	-0-	-0-	38	1	237	2	N	-0-			-0-
08	545	X	545	-0-	-0-	-0-	545	2			N	-0-			-0-
09	475	X	475	-0-	-0-	-0-	54	1	421	2	N	-0-			-0-
10	304	X	304	-0-	-0-	-0-	304	2			N	-0-			-0-
11	676	X	676	-0-	-0-	-0-	676	2			N	-0-			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

06	959	X	959	-0-	-0-	-0-	959	2			N	-0-			-0-
07	936	X	936	-0-	-0-	-0-	936	2			N	-0-			-0-
08	157	X	157	-0-	-0-	-0-	157	2			N	-0-			-0-
09	323	X	323	-0-	-0-	-0-	323	2			N	-0-			-0-
10	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-			-0-
11	785	X	785	-0-	-0-	-0-	785	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	682	X	682	-0-	-0-	-0-	682	2	N	-0-			-0-
07	890	X	890	-0-	-0-	-0-	890	2	N	-0-			-0-
08	717	X	717	-0-	-0-	-0-	717	2	N	-0-			-0-
09	121	X	121	-0-	-0-	-0-	121	2	N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	460	X	460	-0-	-0-	-0-	460	2	N	-0-			-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2280	N	2265	-0-	-15	-0-	120	1	2145	2	N	-0-			-0-
07	2342	N	2342	-0-	-0-	-0-	125	1	2217	2	N	-0-			-0-
08	2170	N	2021	-0-	-149	-0-	125	1	1896	2	N	-0-			-0-
09	2280	N	2070	-0-	-210	-0-	122	1	1948	2	N	-0-			-0-
10	2356	N	2239	-0-	-117	-0-	125	1	2114	2	N	-0-			-0-
11	1950	N	972	-0-	-978	-0-	121	1	851	2	N	-0-			-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2085	N	2085	-0-	-0-	-0-	2085	2	N	-0-			-0-
07	2374	N	2374	-0-	-0-	-0-	2374	2	N	-0-			-0-
08	2214	N	2214	-0-	-0-	-0-	2214	2	N	-0-			-0-
09	2359	N	2359	-0-	-0-	-0-	2359	2	N	-0-			-0-
10	1853	N	1853	-0-	-0-	-0-	1853	2	N	-0-			-0-
11	1900	N	1900	-0-	-0-	-0-	1900	2	N	-0-			-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1598	N	1598	-0-	-0-	-0-	84	1	1514	2	N	-0-			-0-
07	1630	N	1630	-0-	-0-	-0-	87	1	1543	2	N	-0-			-0-
08	1550	N	1417	-0-	-133	-0-	88	1	1329	2	N	-0-			-0-
09	1590	N	1438	-0-	-152	-0-	85	1	1353	2	N	-0-			-0-
10	1643	N	1546	-0-	-97	-0-	86	1	1460	2	N	-0-			-0-
11	1380	N	670	-0-	-710	-0-	84	1	586	2	N	-0-			-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1391	N	1391	-0-	-0-	-0-	1391	2	N	-0-			-0-
07	1302	N	1261	-0-	-41	-0-	1261	2	N	-0-			-0-
08	1457	N	1386	-0-	-71	-0-	1386	2	N	-0-			-0-
09	1380	N	1377	-0-	-3	-0-	1377	2	N	-0-			-0-
10	1406	N	1406	-0-	-0-	-0-	1406	2	N	-0-			-0-
11	1359	N	1359	-0-	-0-	-0-	1359	2	N	-0-			-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	914	X	914	-0-	-0-	-0-	914	2	N	-0-			-0-
07	936	X	936	-0-	-0-	-0-	936	2	N	-0-			-0-
08	910	X	910	-0-	-0-	-0-	910	2	N	-0-			-0-
09	835	X	835	-0-	-0-	-0-	835	2	N	-0-			-0-
10	803	X	803	-0-	-0-	-0-	803	2	N	-0-			-0-
11	694	X	694	-0-	-0-	-0-	694	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
09	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
10	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
11	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	429	-0-	-81	-0-	429	2			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
09	420	N	278	-0-	-142	-0-	278	2			N	-0-					-0-
10	620	N	510	-0-	-110	-0-	510	2			N	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
07	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
08	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
09	1230	N	761	-0-	-469	-0-	761	2			N	-0-					-0-
10	1271	N	881	-0-	-390	-0-	881	2			N	-0-					-0-
11	1230	N	603	-0-	-627	-0-	603	2			N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
07	1457	N	1159	-0-	-298	-0-	131	1	1028	2	N	-0-					-0-
08	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
09	1542	N	1542	-0-	-0-	-0-	127	1	1415	2	N	-0-					-0-
10	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
11	1410	N	525	-0-	-885	-0-	525	2			N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	567	-0-	-63	-0-	567	2			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
08	589	N	196	-0-	-393	-0-	196	2			N	-0-					-0-
09	570	N	360	-0-	-210	-0-	360	2			N	-0-					-0-
10	589	N	492	-0-	-97	-0-	492	2			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	-0-	-0-	-1260	-0-					N	-0-			-0-
07	1643	N	-0-	-0-	-1643	-0-					N	-0-			-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

06	300	N	-0-	-0-	-300	-0-					N	-0-			-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3660	X	3603	-0-	-57	-0-	3603	2			N	-0-			-0-
07	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-			-0-
08	3782	X	1457	-0-	-2325	-0-	1457	2			N	-0-			-0-
09	3600	X	2790	-0-	-810	-0-	2790	2			N	-0-			-0-
10	4030	X	3726	-0-	-304	-0-	3726	2			N	-0-			-0-
11	3900	X	3566	-0-	-334	-0-	3566	2			N	-0-			-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

06	1470	N	1466	-0-	-4	-0-	29	1	1437	2	N	-0-			-0-
07	1488	N	1336	-0-	-152	-0-	29	1	1307	2	N	-0-			-0-
08	1488	N	813	-0-	-675	-0-	813	2			N	-0-			-0-
09	1580	N	1580	-0-	-0-	-0-	24	1	1556	2	N	-0-			-0-
10	1333	N	1048	-0-	-285	-0-	1048	2			N	-0-			-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-			-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1437	N	1437	-0-	-0-	-0-	76	1	1361	2	N	-0-			-0-
07	1460	N	1460	-0-	-0-	-0-	78	1	1382	2	N	-0-			-0-
08	1364	N	1231	-0-	-133	-0-	76	1	1155	2	N	-0-			-0-
09	1440	N	1275	-0-	-165	-0-	75	1	1200	2	N	-0-			-0-
10	1457	N	1418	-0-	-39	-0-	79	1	1339	2	N	-0-			-0-
11	1200	N	546	-0-	-654	-0-	68	1	478	2	N	-0-			-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

06	776	N	776	-0-	-0-	-0-	776	2			N	-0-			-0-
07	815	N	815	-0-	-0-	-0-	815	2			N	-0-			-0-
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-			-0-
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-			-0-
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-			-0-
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-			-0-
07	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-			-0-
08	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-			-0-
09	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-			-0-
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-			-0-
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-			-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

06	774	X	774	-0-	-0-	-0-	774	2			N	-0-			-0-
07	377	X	377	-0-	-0-	-0-	377	2			N	-0-			-0-
08	156	X	156	-0-	-0-	-0-	156	2			N	-0-			-0-
09	574	X	574	-0-	-0-	-0-	574	2			N	-0-			-0-
10	735	X	735	-0-	-0-	-0-	735	2			N	-0-			-0-
11	551	X	551	-0-	-0-	-0-	551	2			N	-0-			-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

06	1698	X	1698	-0-	-0-	-0-	360	1	1338	2	N	-0-			-0-
07	1609	X	1609	-0-	-0-	-0-	372	1	1237	2	N	-0-			-0-
08	1301	X	1301	-0-	-0-	-0-	300	1	1001	2	N	-0-			-0-
09	1488	X	1488	-0-	-0-	-0-	324	1	1164	2	N	-0-			-0-
10	1664	X	1664	-0-	-0-	-0-	372	1	1292	2	N	-0-			-0-
11	1342	X	1342	-0-	-0-	-0-	336	1	1006	2	N	-0-			-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1190	X	1190	-0-	-0-	-0-	200	1	990	2	N	-0-			-0-
07	1081	X	1081	-0-	-0-	-0-	160	1	921	2	N	-0-			-0-
08	1736	X	1736	-0-	-0-	-0-	310	1	1426	2	N	-0-			-0-
09	1400	X	1400	-0-	-0-	-0-	300	1	1100	2	N	-0-			-0-
10	1447	X	1447	-0-	-0-	-0-	310	1	1137	2	N	-0-			-0-
11	1227	X	1227	-0-	-0-	-0-	300	1	927	2	N	-0-			-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

06	798	X	798	-0-	-0-	-0-	80	1	718	2	N	-0-			-0-
07	765	X	765	-0-	-0-	-0-	105	1	660	2	N	-0-			-0-
08	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-			-0-
09	835	X	835	-0-	-0-	-0-	94	1	741	2	N	-0-			-0-
10	458	X	458	-0-	-0-	-0-	458	2			N	-0-			-0-
11	993	X	993	-0-	-0-	-0-	993	2			N	-0-			-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

06	561	X	561	-0-	-0-	-0-	561	2			N	-0-			-0-
07	970	X	970	-0-	-0-	-0-	970	2			N	-0-			-0-
08	912	X	912	-0-	-0-	-0-	912	2			N	-0-			-0-
09	917	X	917	-0-	-0-	-0-	917	2			N	-0-			-0-
10	940	X	940	-0-	-0-	-0-	940	2			N	-0-			-0-
11	873	X	873	-0-	-0-	-0-	873	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-			-0-
07	975	N	975	-0-	-0-	-0-	975	2			N	-0-			-0-
08	372	N	245	-0-	-127	-0-	245	2			N	-0-			-0-
09	642	N	642	-0-	-0-	-0-	642	2			N	-0-			-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-			-0-
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-			-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	863	X	863	-0-	-0-	-0-	150	1	713	2	N	-0-			-0-
07	1340	X	1340	-0-	-0-	-0-	270	1	1070	2	N	-0-			-0-
08	1721	X	1721	-0-	-0-	-0-	360	1	1361	2	N	-0-			-0-
09	1171	X	1171	-0-	-0-	-0-	264	1	907	2	N	-0-			-0-
10	1438	X	1438	-0-	-0-	-0-	252	1	1186	2	N	-0-			-0-
11	1612	X	1612	-0-	-0-	-0-	360	1	1252	2	N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

06	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-			-0-
07	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-			-0-
08	81	X	81	-0-	-0-	-0-	81	2			N	-0-			-0-
09	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-			-0-
10	867	X	867	-0-	-0-	-0-	867	2			N	-0-			-0-
11	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

06	701	X	701	-0-	-0-	-0-	701	2			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

06	930	X	930	-0-	-0-	-0-	930	2			N	-0-			-0-
07	807	X	807	-0-	-0-	-0-	807	2			N	-0-			-0-
08	196	X	196	-0-	-0-	-0-	196	2			N	-0-			-0-
09	616	X	616	-0-	-0-	-0-	616	2			N	-0-			-0-
10	907	X	907	-0-	-0-	-0-	907	2			N	-0-			-0-
11	941	X	941	-0-	-0-	-0-	941	2			N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SPURLOCK A.M. WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

06	558	N	558	-0-	-0-	-0-	558	2			N	-0-			-0-
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-			-0-
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-			-0-
09	570	N	359	-0-	-211	-0-	359	2			N	-0-			-0-
10	868	N	394	-0-	-474	-0-	394	2			N	-0-			-0-
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1797	N	1797	-0-	-0-	-0-	35	1	1762	2	N	-0-			-0-
07	1798	N	1649	-0-	-149	-0-	36	1	1613	2	N	-0-			-0-
08	1829	N	902	-0-	-927	-0-	902	2			N	-0-			-0-
09	1886	N	1886	-0-	-0-	-0-	28	1	1858	2	N	-0-			-0-
10	1643	N	1208	-0-	-435	-0-	1208	2			N	-0-			-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-			-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-			-0-
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-			-0-
08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-			-0-
09	870	N	567	-0-	-303	-0-	567	2			N	-0-			-0-
10	899	N	870	-0-	-29	-0-	870	2			N	-0-			-0-
11	870	N	394	-0-	-476	-0-	394	2			N	-0-			-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1413	-0-	-57	-0-	1413	2			N	-0-			-0-
07	1519	N	1490	-0-	-29	-0-	1490	2			N	-0-			-0-
08	1643	N	332	-0-	-1311	-0-	332	2			N	-0-			-0-
09	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-			-0-
10	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-			-0-
11	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-			-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	911	-0-	-169	-0-	911	2			N	-0-			-0-
07	1271	N	957	-0-	-314	-0-	957	2			N	-0-			-0-
08	1271	N	1209	-0-	-62	-0-	1209	2			N	-0-			-0-
09	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-			-0-
10	961	N	649	-0-	-312	-0-	649	2			N	-0-			-0-
11	1170	N	15	-0-	-1155	-0-	15	2			N	-0-			-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1530	N	960	-0-	-570	-0-	960	2			N	-0-			-0-
07	1085	N	456	-0-	-629	-0-	456	2			N	-0-			-0-
08	1643	N	177	-0-	-1466	-0-	177	2			N	-0-			-0-
09	960	N	617	-0-	-343	-0-	617	2			N	-0-			-0-
10	869	N	869	-0-	-0-	-0-	869	2			N	-0-			-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-			-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-			-0-
07	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-			-0-
08	1395	N	191	-0-	-1204	-0-	191	2			N	-0-			-0-
09	1260	N	1065	-0-	-195	-0-	1065	2			N	-0-			-0-
10	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-			-0-
11	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

06	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-			-0-
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-			-0-
08	1333	N	1120	-0-	-213	-0-	1120	2			N	-0-			-0-
09	1290	N	1044	-0-	-246	-0-	1044	2			N	-0-			-0-
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-			-0-
11	1080	N	843	-0-	-237	-0-	843	2			N	-0-			-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	784	N	784	-0-	-0-	-0-	195	1	589	2	N	-0-			-0-
07	868	N	560	-0-	-308	-0-	136	1	424	2	N	-0-			-0-
08	651	N	641	-0-	-10	-0-	641	2			N	-0-			-0-
09	780	N	426	-0-	-354	-0-	96	1	330	2	N	-0-			-0-
10	905	N	905	-0-	-0-	-0-	905	2			N	-0-			-0-
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1410	N	615	-0-	-795	-0-	615	2			N	-0-			-0-
07	899	N	530	-0-	-369	-0-	530	2			N	-0-			-0-
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-			-0-
09	928	N	928	-0-	-0-	-0-	928	2			N	-0-			-0-
10	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-			-0-
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-			-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1771	N	1771	-0-	-0-	-0-	197	1	1574	2	N	-0-			-0-
07	2015	N	1402	-0-	-613	-0-	169	1	1233	2	N	-0-			-0-
08	1705	N	1705	-0-	-0-	-0-	184	1	1521	2	N	-0-			-0-
09	1860	N	1860	-0-	-0-	-0-	178	1	1682	2	N	-0-			-0-
10	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-			-0-
11	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-			-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

06	1217	N	1217	-0-	-0-	-0-	64	1	1153	2	N	-0-			-0-
07	1256	N	1256	-0-	-0-	-0-	67	1	1189	2	N	-0-			-0-
08	1209	N	1138	-0-	-71	-0-	71	1	1067	2	N	-0-			-0-
09	1230	N	1141	-0-	-89	-0-	67	1	1074	2	N	-0-			-0-
10	1271	N	1218	-0-	-53	-0-	68	1	1150	2	N	-0-			-0-
11	1110	N	572	-0-	-538	-0-	71	1	501	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
08	403	N	292	-0-	-111	-0-	292	2			N	-0-					-0-
09	360	N	45	-0-	-315	-0-	45	2			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	988	-0-	-302	-0-	988	2			N	-0-					-0-
07	1333	N	986	-0-	-347	-0-	986	2			N	-0-					-0-
08	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	992	N	672	-0-	-320	-0-	672	2			N	-0-					-0-
11	1230	N	17	-0-	-1213	-0-	17	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	969	-0-	-171	-0-	969	2			N	-0-					-0-
07	1364	N	975	-0-	-389	-0-	975	2			N	-0-					-0-
08	1333	N	1260	-0-	-73	-0-	1260	2			N	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
10	961	N	826	-0-	-135	-0-	826	2			N	-0-					-0-
11	1230	N	15	-0-	-1215	-0-	15	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
07	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
08	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
09	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
10	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
11	870	X	31	-0-	-839	-0-	31	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
07	961	N	610	-0-	-351	-0-	610	2			N	-0-					-0-
08	961	N	632	-0-	-329	-0-	632	2			N	-0-					-0-
09	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1548	-0-	-372	-0-	224	1	1324	2	N	-0-					-0-
07	1736	N	696	-0-	-1040	-0-	105	1	591	2	N	-0-					-0-
08	1941	N	1941	-0-	-0-	-0-	238	1	1703	2	N	-0-					-0-
09	1644	N	1644	-0-	-0-	-0-	270	1	1374	2	N	-0-					-0-
10	1559	N	1559	-0-	-0-	-0-	279	1	1280	2	N	-0-					-0-
11	1890	N	1070	-0-	-820	-0-	152	1	918	2	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	618	-0-	-42	-0-	300	1	318	2	N	-0-					-0-
07	682	N	346	-0-	-336	-0-	180	1	166	2	N	-0-					-0-
08	527	N	176	-0-	-351	-0-	120	1	56	2	N	-0-					-0-
09	630	N	495	-0-	-135	-0-	300	1	195	2	N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	300	1	272	2	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	290	1	256	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
07	1922	N	1553	-0-	-369	-0-	1553	2			N	-0-					-0-
08	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
11	2070	N	716	-0-	-1354	-0-	716	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1154	N	1154	-0-	-0-	-0-	61	1	1093	2	N	-0-					-0-
07	1163	N	1163	-0-	-0-	-0-	62	1	1101	2	N	-0-					-0-
08	992	N	898	-0-	-94	-0-	56	1	842	2	N	-0-					-0-
09	1140	N	895	-0-	-245	-0-	53	1	842	2	N	-0-					-0-
10	1178	N	1079	-0-	-99	-0-	60	1	1019	2	N	-0-					-0-
11	870	N	235	-0-	-635	-0-	29	1	206	2	N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
07	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
08	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
09	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
10	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
11	1440	N	1331	-0-	-109	-0-	1331	2			N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	13	1	930	2	N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	78	1	529	2	N	-0-					-0-
08	1143	N	1143	-0-	-0-	-0-	349	1	794	2	N	-0-					-0-
09	930	N	890	-0-	-40	-0-	390	1	500	2	N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	403	1	766	2	N	-0-					-0-
11	930	N	690	-0-	-240	-0-	390	1	300	2	N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
07	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	798	X	798	-0-	-0-	-0-	798	2			N	-0-					-0-
10	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
11	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
07	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
08	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
11	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
07	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
08	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
09	1860	N	1110	-0-	-750	-0-	1110	2			N	-0-					-0-
10	1953	N	1413	-0-	-540	-0-	1413	2			N	-0-					-0-
11	1800	N	436	-0-	-1364	-0-	436	2			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
08	341	N	168	-0-	-173	-0-	168	2			N	-0-					-0-
09	810	N	292	-0-	-518	-0-	292	2			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	X	1699	-0-	-0-	-0-	155	1	1544	2	N	-0-					-0-
07	1697	X	1697	-0-	-0-	-0-	163	1	1534	2	N	-0-					-0-
08	1613	X	1613	-0-	-0-	-0-	163	1	1450	2	N	-0-					-0-
09	1644	X	1644	-0-	-0-	-0-	136	1	1508	2	N	-0-					-0-
10	1766	X	1766	-0-	-0-	-0-	138	1	1628	2	N	-0-					-0-
11	1808	X	1808	-0-	-0-	-0-	136	1	1672	2	N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	881	X	881	-0-	-0-	-0-	81	1	800	2	N	-0-					-0-
07	769	X	769	-0-	-0-	-0-	74	1	695	2	N	-0-					-0-
08	747	X	747	-0-	-0-	-0-	75	1	672	2	N	-0-					-0-
09	990	X	990	-0-	-0-	-0-	82	1	908	2	N	-0-					-0-
10	1189	X	1189	-0-	-0-	-0-	93	1	1096	2	N	-0-					-0-
11	1233	X	1233	-0-	-0-	-0-	93	1	1140	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	837	N	634	-0-	-203	-0-	72	1	562	2	N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	74	1	822	2	N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
11	810	N	236	-0-	-574	-0-	236	2			N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
08	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
09	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
10	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
11	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
08	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
09	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
10	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
11	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
07	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
08	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
09	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
10	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
11	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2499	-0-	-111	-0-	2499	2			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
08	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
09	2490	N	-0-	-0-	-2490	-0-					N	-0-					-0-
10	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
07	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
09	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5686	X	5686	-0-	-0-	-0-	5686	2			N	-0-					24
07	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					24
08	5574	X	5574	-0-	-0-	-0-	5574	2			N	-0-					24
09	6031	X	6031	-0-	-0-	-0-	6031	2			N	-0-					24
10	6137	X	6137	-0-	-0-	-0-	6137	2			N	-0-					24
11	5732	X	5732	-0-	-0-	-0-	5732	2			N	-0-					24

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					6
07	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					6
08	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					6
09	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					6
10	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					6
11	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					6

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					8
07	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					8
08	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					8
09	2241	X	2241	-0-	-0-	-0-	2241	2			N	-0-					8
10	2180	X	2180	-0-	-0-	-0-	2180	2			N	-0-					8
11	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					8

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					14
07	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					14
08	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					14
09	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					14
10	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					14
11	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					14

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	X	822	-0-	-0-	-0-	822	2			N	-0-					4
07	860	X	860	-0-	-0-	-0-	860	2			N	-0-					4
08	987	X	987	-0-	-0-	-0-	987	2			N	-0-					4
09	950	X	950	-0-	-0-	-0-	950	2			N	-0-					4
10	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					4
11	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
08	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
09	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
10	806	N	724	-0-	-82	-0-	724	2			N	-0-					-0-
11	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
07	1922	N	1732	-0-	-190	-0-	1732	2			N	-0-					-0-
08	1891	N	1142	-0-	-749	-0-	1142	2			N	-0-					-0-
09	1800	N	1432	-0-	-368	-0-	1432	2			N	-0-					-0-
10	1736	N	1045	-0-	-691	-0-	1045	2			N	-0-					-0-
11	1110	N	337	-0-	-773	-0-	337	2			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	682	N	579	-0-	-103	-0-	579	2			N	-0-					-0-
08	744	N	653	-0-	-91	-0-	653	2			N	-0-					-0-
09	660	N	80	-0-	-580	-0-	80	2			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	630	N	208	-0-	-422	-0-	208	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	X	397	-0-	-0-	-0-	391	2	6	9	N	5	4	1			2
07	228	X	228	-0-	-0-	-0-	226	2	2	9	N	2	3	1			1
08	196	X	196	-0-	-0-	-0-	193	2	3	9	N	3	3	1			1
09	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	2					2
11	252	X	252	-0-	-0-	-0-	248	2	4	9	N	4	4	1			2

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
07	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
08	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
09	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	203	2	1	9	N	1	2	1			-0-
07	178	N	178	-0-	-0-	-0-	177	2	1	9	N	1	1	1			-0-
08	217	N	175	-0-	-42	-0-	174	2	1	9	N	1	1	1			-0-
09	210	N	49	-0-	-161	-0-	48	2	1	9	N	1	1	1			-0-
10	186	N	-0-	-0-	-186	-0-					N	1					1
11	328	N	328	-0-	-0-	-0-	325	2	3	9	N	3	3	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
10	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1587	X	1587	-0-	-0-	-0-	1573	2	14	9	N	13	15	1	1	8	1
07	1642	X	1642	-0-	-0-	-0-	1630	2	12	9	N	11	8	1			4
08	1344	X	1344	-0-	-0-	-0-	1337	2	7	9	N	6	7	1			3
09	1482	X	1482	-0-	-0-	-0-	1470	2	12	9	N	11	7	1			7
10	0	X	-0-	-0-	-0-	-0-					N	2	6	1			3
11	1310	X	1310	-0-	-0-	-0-	1299	2	11	9	N	10	10	1			3

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0-	-0-	1180	2	10	9	N	9	11	1			1
07	1188	N	1188	-0-	-0-	-0-	1179	2	9	9	N	8	6	1			3
08	1302	N	1119	-0-	-183	-0-	1112	2	7	9	N	6	6	1			3
09	1237	N	1237	-0-	-0-	-0-	1228	2	9	9	N	8	6	1			5
10	1178	N	-0-	-0-	-1178	-0-					N	2	5	1			2
11	1207	N	1207	-0-	-0-	-0-	1196	2	11	9	N	10	9	1			3

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	X	997	-0-	-0-	-0-	988	2	9	9	N	8	10	1			1
07	1218	X	1218	-0-	-0-	-0-	1209	2	9	9	N	8	6	1			3
08	1107	X	1107	-0-	-0-	-0-	1100	2	7	9	N	6	6	1			3
09	1160	X	1160	-0-	-0-	-0-	1152	2	8	9	N	7	5	1			5
10	586	X	586	-0-	-0-	-0-	582	2	4	9	N	4	7	1			2
11	725	X	725	-0-	-0-	-0-	718	2	7	9	N	6	6	1			2

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	X	288	-0-	-0-	-0-	286	2	2	9	N	2	3	1			-0-
07	356	X	356	-0-	-0-	-0-	353	2	3	9	N	3	2	1			1
08	301	X	301	-0-	-0-	-0-	299	2	2	9	N	2	2	1			1
09	345	X	345	-0-	-0-	-0-	343	2	2	9	N	2	2	1			1
10	449	X	449	-0-	-0-	-0-	446	2	3	9	N	3	2	1			2
11	498	X	498	-0-	-0-	-0-	494	2	4	9	N	4	5	1			1

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1628	N	1628	-0-	-0-	-0-	296	1	1332	2	N	-0-					-0-
07	930	N	662	-0-	-268	-0-	122	1	540	2	N	-0-					-0-
08	1550	N	20	-0-	-1530	-0-	20	2			N	-0-					-0-
09	1500	N	558	-0-	-942	-0-	57	1	501	2	N	-0-					-0-
10	651	N	608	-0-	-43	-0-	100	1	508	2	N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	72	1	652	2	N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1123	-0-	-107	-0-	1123	2			N	-0-					-0-
07	1395	N	815	-0-	-580	-0-	815	2			N	-0-					-0-
08	1209	N	1103	-0-	-106	-0-	1103	2			N	-0-					-0-
09	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
10	806	N	773	-0-	-33	-0-	773	2			N	-0-					-0-
11	1080	N	778	-0-	-302	-0-	778	2			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2425	-0-	-215	-0-	810	1	1615	2	N	-0-					-0-
07	2573	N	1307	-0-	-1266	-0-	410	1	897	2	N	-0-					-0-
08	2542	N	1843	-0-	-699	-0-	392	1	1451	2	N	-0-					-0-
09	2431	N	2431	-0-	-0-	-0-	752	1	1679	2	N	-0-					-0-
10	1454	N	1454	-0-	-0-	-0-	473	1	981	2	N	-0-					-0-
11	1862	N	1862	-0-	-0-	-0-	500	1	1362	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1230	N	963	-0-	-267	-0-	963	2			N	-0-					-0-
07	1178	N	337	-0-	-841	-0-	337	2			N	-0-					-0-
08	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	1260	N	1015	-0-	-245	-0-	1015	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2062	N	2062	-0-	-0-	-0-	386	1	1676	2	N	-0-					-0-
07	1860	N	1080	-0-	-780	-0-	197	1	883	2	N	-0-					-0-
08	2108	N	897	-0-	-1211	-0-	107	1	790	2	N	-0-					-0-
09	2375	N	2375	-0-	-0-	-0-	362	1	2013	2	N	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	234	1	1123	2	N	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	215	1	946	2	N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1320	N	1248	-0-	-72	-0-	600	1	648	2	N	-0-					-0-
07	1302	N	671	-0-	-631	-0-	320	1	351	2	N	-0-					-0-
08	1271	N	730	-0-	-541	-0-	220	1	510	2	N	-0-					-0-
09	1337	N	1337	-0-	-0-	-0-	516	1	821	2	N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	425	1	623	2	N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	411	1	500	2	N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1230	N	1230	-0-	-0-	-0-	440	1	790	2	N	-0-					-0-
07	837	N	442	-0-	-395	-0-	160	1	282	2	N	-0-					-0-
08	1562	N	1562	-0-	-0-	-0-	482	1	1080	2	N	-0-					-0-
09	1572	N	1572	-0-	-0-	-0-	540	1	1032	2	N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	200	1	445	2	N	-0-					-0-
11	1229	N	1229	-0-	-0-	-0-	380	1	849	2	N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

06	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

06	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
07	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
08	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
09	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
10	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	X	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
07	1680	X	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
08	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
09	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
10	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
11	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
07	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
07	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	X	12	-0-	-0-	-0-	12	1			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	392	X	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	419	X	419	-0-	-0-	-0-	419	1			N	-0-					-0-
11	405	X	405	-0-	-0-	-0-	405	1			N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	837	N	600	-0-	-237	-0-	600	2			N	-0-					-0-
08	868	N	222	-0-	-646	-0-	222	2			N	-0-					-0-
09	690	N	522	-0-	-168	-0-	522	2			N	-0-					-0-
10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
07	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
08	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
10	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
07	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
08	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
11	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
08	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0-	-0-	313	1	881	2	N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	317	1	848	2	N	-0-					-0-
08	1364	N	91	-0-	-1273	-0-	77	1	14	2	N	-0-					-0-
09	1200	N	282	-0-	-918	-0-	266	1	16	2	N	-0-					-0-
10	1178	N	693	-0-	-485	-0-	305	1	388	2	N	-0-					-0-
11	1489	N	1489	-0-	-0-	-0-	316	1	1173	2	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					17
07	372	N	320	-0-	-52	-0-	320	2			N	-0-					17
08	372	N	264	-0-	-108	-0-	264	2			N	-0-					17
09	360	N	318	-0-	-42	-0-	318	2			N	-0-					17
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					17
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					17

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

06	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					27
07	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					27
08	1519	N	1150	-0-	-369	-0-	1150	2			N	-0-					27
09	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					27
10	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					27
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

06	1479	X	1479	-0-	-0-	-0-	390	1	1089	2	N	-0-					-0-
07	1426	X	698	-0-	-728	-0-	157	1	541	2	N	-0-					-0-
08	1519	N	591	-0-	-928	-0-	106	1	485	2	N	-0-					-0-
09	1558	N	1558	-0-	-0-	-0-	362	1	1196	2	N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	228	1	679	2	N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	225	1	894	2	N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1710	N	1684	-0-	-26	-0-	600	1	1084	2	N	-0-					-0-
07	1705	N	745	-0-	-960	-0-	260	1	485	2	N	-0-					-0-
08	1674	N	917	-0-	-757	-0-	300	1	617	2	N	-0-					-0-
09	1738	N	1738	-0-	-0-	-0-	600	1	1138	2	N	-0-					-0-
10	922	N	922	-0-	-0-	-0-	280	1	642	2	N	-0-					-0-
11	1647	N	1647	-0-	-0-	-0-	600	1	1047	2	N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

06	1644	N	1644	-0-	-0-	-0-	378	1	1266	2	N	-0-					-0-
07	1674	N	736	-0-	-938	-0-	175	1	561	2	N	-0-					-0-
08	1674	N	783	-0-	-891	-0-	148	1	635	2	N	-0-					-0-
09	1831	N	1831	-0-	-0-	-0-	351	1	1480	2	N	-0-					-0-
10	1537	N	1537	-0-	-0-	-0-	337	1	1200	2	N	-0-					-0-
11	1578	N	1578	-0-	-0-	-0-	390	1	1188	2	N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	1209	N	442	-0-	-767	-0-	442	2			N	-0-					-0-
08	961	N	843	-0-	-118	-0-	843	2			N	-0-					-0-
09	930	N	855	-0-	-75	-0-	855	2			N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
11	810	N	697	-0-	-113	-0-	697	2			N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

06	1732	N	1732	-0-	-0-	-0-	300	1	1432	2	N	-0-					-0-
07	1550	N	879	-0-	-671	-0-	152	1	727	2	N	-0-					-0-
08	1736	N	752	-0-	-984	-0-	90	1	662	2	N	-0-					-0-
09	1834	N	1834	-0-	-0-	-0-	262	1	1572	2	N	-0-					-0-
10	1157	N	1157	-0-	-0-	-0-	200	1	957	2	N	-0-					-0-
11	1649	N	1649	-0-	-0-	-0-	280	1	1369	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1798	N	1798	-0-	-0-	-0-	390	1	1408	2	N	-0-					-0-
07	1736	N	857	-0-	-879	-0-	197	1	660	2	N	-0-					-0-
08	1178	N	861	-0-	-317	-0-	130	1	731	2	N	-0-					-0-
09	1791	N	1791	-0-	-0-	-0-	319	1	1472	2	N	-0-					-0-
10	1426	N	1426	-0-	-0-	-0-	319	1	1107	2	N	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	364	1	1067	2	N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					9
07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					9
08	186	N	162	-0-	-24	-0-	162	2			N	-0-					9
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					9
10	186	N	183	-0-	-3	-0-	183	2			N	-0-					9
11	150	N	103	-0-	-47	-0-	103	2			N	-0-					9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
08	155	N	56	-0-	-99	-0-	56	2			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
07	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
08	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
09	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
10	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
11	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	1122	X	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
08	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
10	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
11	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
09	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
08	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
09	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
11	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	X	1347	-0-	-0-	-0-	240	1	1107	2	N	-0-					-0-
07	872	X	872	-0-	-0-	-0-	188	1	684	2	N	-0-					-0-
08	826	X	826	-0-	-0-	-0-	193	1	633	2	N	-0-					-0-
09	605	X	605	-0-	-0-	-0-	190	1	415	2	N	-0-					-0-
10	277	X	277	-0-	-0-	-0-	157	1	120	2	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					-0-
07	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
08	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-
09	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
10	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
11	3926	X	3926	-0-	-0-	-0-	3926	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					7
07	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					7
08	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					7
09	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					7
10	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					7
11	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					7

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					15
07	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					15
08	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					15
09	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					15
10	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					15
11	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					15

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
07	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
08	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
09	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
10	2180	X	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
11	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
07	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
08	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
09	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
10	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
11	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
07	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
08	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
09	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
07	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
08	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
09	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
10	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
11	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
07	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
08	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
09	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
10	1909	X	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
11	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2211	X	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
07	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
08	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
09	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
10	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

06	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
07	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
08	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
09	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
10	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
11	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	899	2	7	9	N	6	9	1			-0-
07	894	N	894	-0-	-0-	-0-	887	2	7	9	N	6	4	1			2
08	858	X	858	-0-	-0-	-0-	854	2	4	9	N	4	4	1			2
09	894	X	894	-0-	-0-	-0-	887	2	7	9	N	6	4	1			4
10	0	X	-0-	-0-	-0-	-0-					N	2	4	1			2
11	880	X	880	-0-	-0-	-0-	872	2	8	9	N	7	7	1			2

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	403	N	132	-0-	-271	-0-	132	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

06	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
07	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
09	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
11	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

06	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-
07	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
08	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
09	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
10	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
11	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

06	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

06	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

06	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
09	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

06	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	140	1	705	2	N	-0-					-0-
07	837	N	603	-0-	-234	-0-	121	1	482	2	N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
09	810	N	336	-0-	-474	-0-	37	1	299	2	N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
11	660	N	478	-0-	-182	-0-	478	2			N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
07	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
08	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
09	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
10	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	2	-0-	-238	-0-	2	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	68	-0-	-25	-0-	8	1	60	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

06	960	X	960	-0-	-0-	-0-	171	1	789	2	N	-0-					-0-
07	456	X	456	-0-	-0-	-0-	89	1	367	2	N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
10	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	755	X	755	-0-	-0-	-0-	119	1	636	2	N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-
08	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
08	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
11	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	541	-0-	-119	-0-	541	2			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
09	540	N	104	-0-	-436	-0-	104	2			N	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	600	N	366	-0-	-234	-0-	366	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
09	750	N	147	-0-	-603	-0-	147	2			N	-0-					-0-
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	810	N	561	-0-	-249	-0-	561	2			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0-	-0-	281	1	1344	2	N	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	305	1	1120	2	N	-0-					-0-
08	310	N	90	-0-	-220	-0-	21	1	69	2	N	-0-					-0-
09	1620	N	-0-	-0-	-1620	-0-					N	-0-					-0-
10	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	1			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	651	N	107	-0-	-544	-0-	107	2			N	-0-					-0-
09	630	N	74	-0-	-556	-0-	74	2			N	-0-					-0-
10	465	N	45	-0-	-420	-0-	45	2			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
07	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
08	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
09	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
10	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
07	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
09	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
07	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
08	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
09	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
10	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
11	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
07	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
08	1489	X	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
09	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
10	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
11	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4927	X	4927	-0-	-0-	-0-	4927	2			N	-0-					-0-
07	5053	X	4737	-0-	-316	-0-	4737	2			N	-0-					-0-
08	5053	X	2512	-0-	-2541	-0-	2512	2			N	-0-					-0-
09	4920	X	3334	-0-	-1586	-0-	3334	2			N	-0-					-0-
10	5084	X	2700	-0-	-2384	-0-	2700	2			N	-0-					-0-
11	4920	X	859	-0-	-4061	-0-	859	2			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	X	670	-0-	-0-	-0-	661	2	9	9	N	8	7	1			3
07	662	X	662	-0-	-0-	-0-	653	2	9	9	N	8	7	1			4
08	680	X	680	-0-	-0-	-0-	672	2	8	9	N	7	8	1			3
09	703	X	703	-0-	-0-	-0-	694	2	9	9	N	8	6	1			5
10	652	X	652	-0-	-0-	-0-	645	2	7	9	N	6	6	1			5
11	661	X	661	-0-	-0-	-0-	653	2	8	9	N	7	9	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
08	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
09	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
10	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

06	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
07	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
08	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
09	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
10	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
11	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

06	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

06	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
08	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

06	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
07	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
08	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
09	1800	N	348	-0-	-1452	-0-	348	2			N	-0-					-0-
10	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	450	-0-	-0-	-0-	447	2	3	9	N	3	4	1			-0-
07	490	X	490	-0-	-0-	-0-	487	2	3	9	N	3	2	1			1
08	693	X	693	-0-	-0-	-0-	690	2	3	9	N	3	3	1			1
09	654	X	654	-0-	-0-	-0-	648	2	6	9	N	5	3	1			3
10	0	X	-0-	-0-	-0-	-0-					N	1	3	1			1
11	733	X	733	-0-	-0-	-0-	725	2	8	9	N	7	6	1			2

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
07	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
09	1350	N	787	-0-	-563	-0-	787	2			N	-0-					-0-
10	1395	N	1129	-0-	-266	-0-	1129	2			N	-0-					-0-
11	1350	N	472	-0-	-878	-0-	472	2			N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	268	X	268	-0-	-0-	-0-	36	1	232	2	N	-0-					-0-
08	1782	X	1782	-0-	-0-	-0-	196	1	1586	2	N	-0-					-0-
09	1949	X	1949	-0-	-0-	-0-	209	1	1740	2	N	-0-					-0-
10	1327	X	1327	-0-	-0-	-0-	131	1	1196	2	N	-0-					-0-
11	1846	X	1846	-0-	-0-	-0-	169	1	1677	2	N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
07	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
08	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
09	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	245	1	887	2	N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	374	1	1010	2	N	-0-					-0-
10	1604	N	1604	-0-	-0-	-0-	589	1	1015	2	N	-0-					-0-
11	1701	N	1701	-0-	-0-	-0-	600	1	1101	2	N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	X	404	-0-	-0-	-0-	393	2	11	9	N	10	9	1			9
07	257	X	257	-0-	-0-	-0-	251	2	6	9	N	5	7	1			7
08	163	X	163	-0-	-0-	-0-	160	2	3	9	N	3	5	1			5
09	240	X	240	-0-	-0-	-0-	233	2	7	9	N	6	4	1			7
10	249	X	249	-0-	-0-	-0-	245	2	4	9	N	4	4	1			7
11	67	X	67	-0-	-0-	-0-	59	2	8	9	N	7	6	1			8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
07	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
08	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	N	44	-0-	-226	-0-	44	2			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3529	X	3529	-0-	-0-	-0-	482	1	3047	2	N	-0-					-0-
07	3410	X	3391	-0-	-19	-0-	677	1	2714	2	N	-0-					-0-
08	3410	X	2303	-0-	-1107	-0-	2303	2			N	-0-					-0-
09	3807	X	3807	-0-	-0-	-0-	224	1	3583	2	N	-0-					-0-
10	3410	X	3373	-0-	-37	-0-	3373	2			N	-0-					-0-
11	3300	X	403	-0-	-2897	-0-	403	2			N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	2061	-0-	-159	-0-	2061	2			N	-0-					-0-
07	2263	X	2086	-0-	-177	-0-	2086	2			N	-0-					-0-
08	2201	X	2032	-0-	-169	-0-	2032	2			N	-0-					-0-
09	2130	X	1988	-0-	-142	-0-	1988	2			N	-0-					-0-
10	2077	N	2046	-0-	-31	-0-	2046	2			N	-0-					-0-
11	1980	N	1967	-0-	-13	-0-	1967	2			N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	338	X	338	-0-	-0-	-0-	338	1			N	-0-					-0-
10	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
11	390	X	390	-0-	-0-	-0-	390	1			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
08	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1535	N	1535	-0-	-0-	-0-	170	1	1365	2	N	-0-					-0-
07	1798	N	1260	-0-	-538	-0-	152	1	1108	2	N	-0-					-0-
08	1519	N	1486	-0-	-33	-0-	160	1	1326	2	N	-0-					-0-
09	1609	N	1609	-0-	-0-	-0-	154	1	1455	2	N	-0-					-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
11	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1667	N	1667	-0-	-0-	-0-	1664	2	3	9	Y	3	100	1			25
07	1719	N	1719	-0-	-0-	-0-	1694	2	25	9	Y	23					48
08	1717	N	1717	-0-	-0-	-0-	1717	2			Y	-0-					48
09	1650	N	1650	-0-	-0-	-0-	1650	2			Y	-0-					48
10	1747	N	1747	-0-	-0-	-0-	1723	2	24	9	Y	22					70
11	1673	N	1673	-0-	-0-	-0-	1673	2			Y	-0-					70

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	341	-0-	-199	-0-	47	1	294	2	N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
07	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					-0-
08	1984	N	1900	-0-	-84	-0-	1900	2			Y	-0-					-0-
09	1920	N	1893	-0-	-27	-0-	1893	2			Y	-0-					-0-
10	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					-0-
11	1906	N	1906	-0-	-0-	-0-	1906	2			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1628	X	1628	-0-	-0-	-0-	289	1	1339	2	N	-0-					-0-
07	874	X	874	-0-	-0-	-0-	171	1	703	2	N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	151	1	808	2	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	322	2			Y	-0-					-0-
07	527	N	229	-0-	-298	-0-	229	2			Y	-0-					-0-
08	372	N	160	-0-	-212	-0-	160	2			Y	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	333	2	2	9	N	2	3	1			-0-
07	350	N	350	-0-	-0-	-0-	347	2	3	9	N	3	2	1			1
08	341	N	317	-0-	-24	-0-	315	2	2	9	N	2	2	1			1
09	343	N	343	-0-	-0-	-0-	340	2	3	9	N	3	2	1			2
10	341	N	-0-	-0-	-341	-0-					N	-0-	1	1			1
11	324	N	324	-0-	-0-	-0-	321	2	3	9	N	3	3	1			1

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
09	1350	N	360	-0-	-990	-0-	360	2			N	-0-					-0-
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ L WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
08	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
09	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
11	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
07	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
08	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
09	2084	X	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
10	2135	X	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
11	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
07	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
08	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
09	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
10	1838	X	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
11	1680	X	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5989	X	5989	-0-	-0-	-0-	1710	1	4279	2	N	-0-					-0-
07	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					-0-
08	4510	X	4510	-0-	-0-	-0-	1311	1	3199	2	N	-0-					-0-
09	5884	X	5884	-0-	-0-	-0-	1710	1	4174	2	N	-0-					-0-
10	5939	X	5939	-0-	-0-	-0-	1767	1	4172	2	N	-0-					-0-
11	5685	X	5685	-0-	-0-	-0-	1710	1	3975	2	N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-

SNEED P WELL #: 11 A RRCID -> 145339 COMPL. DATE 03/30/1993 TOTAL DEPTH 3141 PERF. 2075 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
07	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
08	2022	X	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
09	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
10	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
11	2366	X	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
07	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
08	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
09	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
10	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
11	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
08	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
10	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
07	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
08	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
09	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					-0-
10	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
11	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
07	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
08	2064	X	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
09	2085	X	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
10	2118	X	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
11	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

SNEED P WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2432	X	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
07	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-
08	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
09	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
10	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
11	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
07	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
08	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
09	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
10	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
07	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
08	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
09	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
10	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
11	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
08	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
09	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-			-0-
07	831	X	831	-0-	-0-	-0-	831	2			N	-0-			-0-
08	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-			-0-
09	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-			-0-
10	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-			-0-
11	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-			-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	176	N	176	-0-	-0-	-0-	176	1			N	-0-			-0-
10	202	N	202	-0-	-0-	-0-	202	1			N	-0-			-0-
11	195	N	195	-0-	-0-	-0-	195	1			N	-0-			-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	875	X	875	-0-	-0-	-0-	875	2			N	-0-			-0-
07	870	X	870	-0-	-0-	-0-	870	2			N	-0-			-0-
08	785	X	785	-0-	-0-	-0-	785	2			N	-0-			-0-
09	851	X	851	-0-	-0-	-0-	851	2			N	-0-			-0-
10	904	X	904	-0-	-0-	-0-	904	2			N	-0-			-0-
11	849	X	849	-0-	-0-	-0-	849	2			N	-0-			-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	873	X	873	-0-	-0-	-0-	873	2			N	-0-			-0-
07	889	X	889	-0-	-0-	-0-	889	2			N	-0-			-0-
08	843	X	843	-0-	-0-	-0-	843	2			N	-0-			-0-
09	867	X	867	-0-	-0-	-0-	867	2			N	-0-			-0-
10	887	X	887	-0-	-0-	-0-	887	2			N	-0-			-0-
11	863	X	863	-0-	-0-	-0-	863	2			N	-0-			-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2859	X	2859	-0-	-0-	-0-	1710	1	1149	2	N	-0-			-0-
07	2823	X	2823	-0-	-0-	-0-	1653	1	1170	2	N	-0-			-0-
08	2643	X	2643	-0-	-0-	-0-	1767	1	876	2	N	-0-			-0-
09	2868	X	2868	-0-	-0-	-0-	1710	1	1158	2	N	-0-			-0-
10	2973	X	2973	-0-	-0-	-0-	1767	1	1206	2	N	-0-			-0-
11	2879	X	2879	-0-	-0-	-0-	1710	1	1169	2	N	-0-			-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			5
07	0	N	-0-	-0-	-0-	-0-					N	-0-			5
08	0	N	-0-	-0-	-0-	-0-					N	-0-			5
09	0	N	-0-	-0-	-0-	-0-					N	-0-			5
10	0	N	-0-	-0-	-0-	-0-					N	-0-			5
11	0	N	-0-	-0-	-0-	-0-					N	-0-			5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	N	1534	-0-	-266	-0-	1534	2			N	-0-			32
07	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-			32
08	1767	N	1348	-0-	-419	-0-	1348	2			N	-0-			32
09	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-			32
10	1767	N	1751	-0-	-16	-0-	1751	2			N	-0-			32
11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-			32

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3103	-0-	-377	-0-	3103	2			N	-0-					42
07	3596	X	3327	-0-	-269	-0-	3327	2			N	-0-					42
08	3596	X	2428	-0-	-1168	-0-	2428	2			N	-0-					42
09	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					42
10	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					42
11	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2169	X	2169	-0-	-0-	-0-	2151	2	18	9	N	16	21	1	1	8	1
07	2341	X	2341	-0-	-0-	-0-	2324	2	17	9	N	15	10	1			6
08	2690	X	2690	-0-	-0-	-0-	2676	2	14	9	N	13	12	1			7
09	2921	X	2921	-0-	-0-	-0-	2899	2	22	9	N	20	14	1			13
10	0	X	-0-	-0-	-0-	-0-					N	4	13	1			4
11	3080	X	3080	-0-	-0-	-0-	3050	2	30	9	N	27	23	1			8

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	64	-0-	-146	-0-	13	1	51	2	N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	59	1	139	2	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
08	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
07	2410	X	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
08	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
09	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
10	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
11	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

06	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
07	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
09	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
10	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-
11	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

06	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
07	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
08	1643	N	1290	-0-	-353	-0-	1290	2			N	-0-					-0-
09	1650	N	1579	-0-	-71	-0-	1579	2			N	-0-					-0-
10	1736	N	1618	-0-	-118	-0-	1618	2			N	-0-					-0-
11	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

06	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
07	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
08	1795	X	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
09	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
10	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
11	2086	X	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

06	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
07	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
08	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
09	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
10	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

06	870	N	799	-0-	-71	-0-	790	2	9	9	N	8	10	1			1
07	884	N	884	-0-	-0-	-0-	877	2	7	9	N	6	4	1			3
08	868	N	790	-0-	-78	-0-	786	2	4	9	N	4	5	1			2
09	841	N	841	-0-	-0-	-0-	834	2	7	9	N	6	4	1			4
10	899	N	869	-0-	-30	-0-	861	2	8	9	N	7	7	1	1	8	3
11	818	N	818	-0-	-0-	-0-	809	2	9	9	N	8	9	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
07	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
08	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
09	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
10	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
11	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
07	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
08	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
09	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
10	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
11	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
07	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
08	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
09	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
10	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
11	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2025

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	913	N	913	-0-	-0-	-0-	203	1	710	2	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	97	1	336	2	N	-0-					-0-
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
09	900	N	122	-0-	-778	-0-	21	1	101	2	N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	72	1	464	2	N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	X	1317	-0-	-0-	-0-	1306	2	11	9	N	10	13	1			1
07	1411	X	1411	-0-	-0-	-0-	1401	2	10	9	N	9	6	1			4
08	1743	X	1743	-0-	-0-	-0-	1735	2	8	9	N	7	7	1			4
09	1734	X	1734	-0-	-0-	-0-	1721	2	13	9	N	12	8	1			8
10	0	X	-0-	-0-	-0-	-0-					N	3	8	1			3
11	1821	X	1821	-0-	-0-	-0-	1804	2	17	9	N	15	14	1			4

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
07	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
08	1761	X	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
09	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
10	2153	X	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
11	2038	X	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
07	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
08	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
09	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
10	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
11	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
11	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
07	2945	X	2917	-0-	-28	-0-	2917	2			N	-0-					-0-
08	3100	X	2632	-0-	-468	-0-	2632	2			N	-0-					-0-
09	3030	X	2807	-0-	-223	-0-	2807	2			N	-0-					-0-
10	3131	X	2863	-0-	-268	-0-	2863	2			N	-0-					-0-
11	3030	X	2763	-0-	-267	-0-	2763	2			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
10	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
11	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	197	-0-	-73	-0-	197	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
08	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-
09	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
11	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1966	X	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
07	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
08	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
09	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
10	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
11	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
07	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
08	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
09	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

06	428	X	428	-0-	-0-	-0-	421	2	7	9	N	6	5	1			2
07	705	X	705	-0-	-0-	-0-	697	2	8	9	N	7	6	1			3
08	1006	X	1006	-0-	-0-	-0-	1000	2	6	9	N	5	6	1			2
09	586	X	586	-0-	-0-	-0-	579	2	7	9	N	6	4	1			4
10	563	X	563	-0-	-0-	-0-	556	2	7	9	N	6	6	1			4
11	595	X	595	-0-	-0-	-0-	586	2	9	9	N	8	8	1			4

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

06	480	N	480	-0-	-0-	-0-	53	1	427	2	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	47	1	341	2	N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	59	1	490	2	N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	70	1	660	2	N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

06	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
07	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
08	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
09	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
10	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
11	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

06	2880	X	2872	-0-	-8	-0-	600	1	2272	2	N	-0-					-0-
07	3007	X	2579	-0-	-428	-0-	508	1	2071	2	N	-0-					-0-
08	3007	X	2549	-0-	-458	-0-	585	1	1964	2	N	-0-					-0-
09	2880	N	2879	-0-	-1	-0-	584	1	2295	2	N	-0-					-0-
10	2840	N	2840	-0-	-0-	-0-	598	1	2242	2	N	-0-					-0-
11	2817	N	2817	-0-	-0-	-0-	600	1	2217	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

06	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

06	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
07	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
08	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
11	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

06	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
07	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

06	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
07	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
08	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
09	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
10	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-
11	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

06	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
07	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
08	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
09	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
10	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
11	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 07/14/1999 TOTAL DEPTH 3291 PERF. 2087 - 4978

06	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
07	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
08	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
09	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
11	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
08	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
11	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

06	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
07	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
08	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
09	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
10	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
11	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

06	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
07	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
08	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
09	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
10	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
11	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

06	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
11	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

06	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
08	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
10	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-

READ L WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

06	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
08	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
09	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
11	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
07	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
08	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	992	N	903	-0-	-89	-0-	903	2			N	-0-					-0-
11	870	N	756	-0-	-114	-0-	756	2			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	248	N	163	-0-	-85	-0-	19	1	144	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
07	1616	X	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
08	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
09	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
10	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
11	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1015	-0-	-215	-0-	351	1	664	2	N	-0-					-0-
07	899	N	529	-0-	-370	-0-	188	1	341	2	N	-0-					-0-
08	1209	N	920	-0-	-289	-0-	308	1	612	2	N	-0-					-0-
09	1020	N	942	-0-	-78	-0-	354	1	588	2	N	-0-					-0-
10	527	N	382	-0-	-145	-0-	151	1	231	2	N	-0-					-0-
11	900	N	695	-0-	-205	-0-	258	1	437	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
07	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
07	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
08	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
10	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
11	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
08	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
09	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
10	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
11	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
07	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
08	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-
10	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
07	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
08	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
09	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
10	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
11	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					-0-
07	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
08	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
09	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
10	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
11	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
07	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
08	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
10	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
11	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
07	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
08	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
09	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
10	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
11	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
07	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
08	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
09	2432	X	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
10	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
11	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					-0-
07	4085	X	4085	-0-	-0-	-0-	4085	2			N	-0-					-0-
08	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
09	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
10	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
11	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

06	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
08	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
09	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
10	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
11	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

06	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
07	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
08	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
09	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
10	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
11	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

06	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
07	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
08	2375	X	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
09	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
10	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
11	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

06	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
08	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
10	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

06	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
07	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

06	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
07	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
08	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
09	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
10	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-
11	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5901	X	5901	-0-	-0-	-0-	5901	2			N	-0-					-0-
07	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					-0-
08	4606	X	4606	-0-	-0-	-0-	4606	2			N	-0-					-0-
09	5867	X	5867	-0-	-0-	-0-	5867	2			N	-0-					-0-
10	5948	X	5948	-0-	-0-	-0-	5948	2			N	-0-					-0-
11	5539	X	5539	-0-	-0-	-0-	5539	2			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
08	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
09	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
11	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
07	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
08	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
10	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
11	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
07	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
08	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
09	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
10	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
11	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
07	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
08	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
09	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
10	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
11	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
07	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
08	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
09	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
10	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					-0-
07	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					-0-
08	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
09	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					-0-
10	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					-0-
11	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
07	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
08	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					-0-
09	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-
10	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					-0-
11	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
09	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
11	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	X	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
07	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
08	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
10	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
11	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
07	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
08	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
09	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
10	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
11	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
08	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
08	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
07	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
08	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
09	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
10	2636	X	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
11	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
07	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
08	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					-0-
09	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
10	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
11	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
07	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
08	1654	X	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
09	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
10	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
11	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
08	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

06	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-
07	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
08	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
09	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
10	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
11	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

06	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
07	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
08	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
09	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
10	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

06	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					16
07	2958	X	2958	-0-	-0-	-0-	2958	2			N	-0-					16
08	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					16
09	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					16
10	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					16
11	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					16

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

06	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
07	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
08	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
10	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
11	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	122	X	122	-0-	-0-	-0-	122	2			N	-0-					-0-
09	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
11	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
08	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
07	1783	X	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
08	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
09	1653	X	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
10	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
11	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
07	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
08	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
11	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
07	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
08	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
09	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
10	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
11	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5264	X	5264	-0-	-0-	-0-	5264	2			N	-0-					-0-
07	4820	X	4820	-0-	-0-	-0-	4820	2			N	-0-					-0-
08	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					-0-
09	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
10	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					-0-
11	7226	X	7226	-0-	-0-	-0-	7226	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: D 3 RRCID -> 171224 COMPL. DATE 07/28/1999 TOTAL DEPTH 3098 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
07	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
08	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
09	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
10	1698	X	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
11	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

06	461	N	461	-0-	-0-	-0-	63	1	398	2	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	81	1	326	2	N	-0-					-0-
08	403	N	303	-0-	-100	-0-	303	2			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	24	1	385	2	N	-0-					-0-
10	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-
11	300	N	47	-0-	-253	-0-	47	2			N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
07	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

06	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
07	1736	N	855	-0-	-881	-0-	855	2			N	-0-					-0-
08	1674	N	1205	-0-	-469	-0-	1205	2			N	-0-					-0-
09	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

06	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
07	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
11	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
07	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
08	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
09	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
10	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1381	-0-	-509	-0-	1381	2			N	-0-					-0-
07	1116	N	990	-0-	-126	-0-	990	2			N	-0-					-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
07	1705	N	1687	-0-	-18	-0-	1687	2			N	-0-					-0-
08	1767	N	142	-0-	-1625	-0-	142	2			N	-0-					-0-
09	1890	N	942	-0-	-948	-0-	942	2			N	-0-					-0-
10	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
11	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
07	775	N	428	-0-	-347	-0-	428	2			N	-0-					-0-
08	1054	N	329	-0-	-725	-0-	329	2			N	-0-					-0-
09	930	N	738	-0-	-192	-0-	738	2			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2216	-0-	-34	-0-	390	1	1826	2	N	-0-					-0-
07	2201	N	1044	-0-	-1157	-0-	169	1	875	2	N	-0-					-0-
08	2294	N	1208	-0-	-1086	-0-	169	1	1039	2	N	-0-					-0-
09	2220	N	2213	-0-	-7	-0-	364	1	1849	2	N	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	208	1	1085	2	N	-0-					-0-
11	1967	N	1967	-0-	-0-	-0-	390	1	1577	2	N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
07	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1334	-0-	-16	-0-	1334	2			N	-0-					-0-
07	1054	N	843	-0-	-211	-0-	843	2			N	-0-					-0-
08	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
09	1320	N	263	-0-	-1057	-0-	263	2			N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
08	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
09	1200	N	236	-0-	-964	-0-	236	2			N	-0-					-0-
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
11	1290	N	1018	-0-	-272	-0-	1018	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	-0-	300	1	650	2	N	-0-					-0-
07	1023	N	804	-0-	-219	-0-	210	1	594	2	N	-0-					-0-
08	992	N	789	-0-	-203	-0-	246	1	543	2	N	-0-					-0-
09	1013	N	1013	-0-	-0-	-0-	260	1	753	2	N	-0-					-0-
10	806	N	627	-0-	-179	-0-	168	1	459	2	N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	250	1	585	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0-	-0-	208	1	963	2	N	-0-					-0-
07	1271	N	550	-0-	-721	-0-	103	1	447	2	N	-0-					-0-
08	1271	N	715	-0-	-556	-0-	88	1	627	2	N	-0-					-0-
09	1170	N	1063	-0-	-107	-0-	147	1	916	2	N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	124	1	809	2	N	-0-					-0-
11	1204	N	1204	-0-	-0-	-0-	196	1	1008	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1764	-0-	-36	-0-	203	1	1561	2	N	-0-					-0-
07	1550	N	910	-0-	-640	-0-	101	1	809	2	N	-0-					-0-
08	1860	N	1394	-0-	-466	-0-	130	1	1264	2	N	-0-					-0-
09	1952	N	1952	-0-	-0-	-0-	211	1	1741	2	N	-0-					-0-
10	899	N	818	-0-	-81	-0-	94	1	724	2	N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	138	1	1316	2	N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
08	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
09	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
11	1410	N	972	-0-	-438	-0-	972	2			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	X	1198	-0-	-0-	-0-	1181	2	17	9	N	15	12	1			6
07	1234	X	1234	-0-	-0-	-0-	1219	2	15	9	N	14	13	1			7
08	1291	X	1291	-0-	-0-	-0-	1278	2	13	9	N	12	14	1			5
09	1292	X	1292	-0-	-0-	-0-	1275	2	17	9	N	15	11	1			9
10	1297	X	1297	-0-	-0-	-0-	1283	2	14	9	N	13	12	1			10
11	1258	X	1258	-0-	-0-	-0-	1243	2	15	9	N	14	17	1			7

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	654	-0-	-96	-0-	654	2			N	-0-					-0-
07	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-
08	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
09	660	N	173	-0-	-487	-0-	173	2			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2445	N	2445	-0-	-0-	-0-	363	1	2082	2	N	-0-					-0-
07	1302	N	671	-0-	-631	-0-	103	1	568	2	N	-0-					-0-
08	2015	N	1924	-0-	-91	-0-	268	1	1656	2	N	-0-					-0-
09	2143	N	2143	-0-	-0-	-0-	336	1	1807	2	N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	126	1	777	2	N	-0-					-0-
11	2458	N	2458	-0-	-0-	-0-	384	1	2074	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	X	914	-0-	-0-	-0-	902	2	12	9	N	11	9	1			4
07	1447	X	1447	-0-	-0-	-0-	1437	2	10	9	N	9	9	1			4
08	1754	X	1754	-0-	-0-	-0-	1743	2	11	9	N	10	10	1			4
09	931	X	931	-0-	-0-	-0-	920	2	11	9	N	10	7	1			7
10	954	X	954	-0-	-0-	-0-	943	2	11	9	N	10	10	1			7
11	983	X	983	-0-	-0-	-0-	970	2	13	9	N	12	13	1			6

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3087	X	3087	-0-	-0-	-0-	3046	2	41	9	N	37	33	1			13
07	1876	X	1876	-0-	-0-	-0-	1853	2	23	9	N	21	23	1			11
08	2172	X	2172	-0-	-0-	-0-	2149	2	23	9	N	21	24	1			8
09	2155	X	2155	-0-	-0-	-0-	2127	2	28	9	N	25	18	1			15
10	2258	X	2258	-0-	-0-	-0-	2233	2	25	9	N	23	21	1			17
11	2267	X	2267	-0-	-0-	-0-	2236	2	31	9	N	28	31	1			14

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	X	740	-0-	-0-	-0-	730	2	10	9	N	9	8	1			3
07	769	X	769	-0-	-0-	-0-	759	2	10	9	N	9	8	1			4
08	494	X	494	-0-	-0-	-0-	490	2	4	9	N	4	6	1			2
09	862	X	862	-0-	-0-	-0-	851	2	11	9	N	10	6	1			6
10	711	X	711	-0-	-0-	-0-	703	2	8	9	N	7	8	1			5
11	748	X	748	-0-	-0-	-0-	739	2	9	9	N	8	9	1			4

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
07	1488	N	1465	-0-	-23	-0-	1465	2			N	-0-					-0-
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3345	X	3345	-0-	-0-	-0-	600	1	2745	2	N	-0-					-0-
07	3348	X	1711	-0-	-1637	-0-	260	1	1451	2	N	-0-					-0-
08	3503	X	2999	-0-	-504	-0-	471	1	2528	2	N	-0-					-0-
09	3521	X	3521	-0-	-0-	-0-	560	1	2961	2	N	-0-					-0-
10	3503	X	1375	-0-	-2128	-0-	200	1	1175	2	N	-0-					-0-
11	3360	X	2191	-0-	-1169	-0-	420	1	1771	2	N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	X	692	-0-	-0-	-0-	683	2	9	9	N	8	7	1			3
07	711	X	711	-0-	-0-	-0-	702	2	9	9	N	8	7	1			4
08	455	X	455	-0-	-0-	-0-	451	2	4	9	N	4	6	1			2
09	790	X	790	-0-	-0-	-0-	780	2	10	9	N	9	6	1			5
10	692	X	692	-0-	-0-	-0-	684	2	8	9	N	7	7	1			5
11	716	X	716	-0-	-0-	-0-	706	2	10	9	N	9	9	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	-0-	210	1	867	2	N	-0-					-0-
07	775	N	436	-0-	-339	-0-	91	1	345	2	N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	147	1	658	2	N	-0-					-0-
09	990	N	922	-0-	-68	-0-	196	1	726	2	N	-0-					-0-
10	434	N	342	-0-	-92	-0-	70	1	272	2	N	-0-					-0-
11	780	N	613	-0-	-167	-0-	147	1	466	2	N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	300	-0-	-0-	-0-	291	2	9	9	N	8	6	1			7
07	307	X	307	-0-	-0-	-0-	299	2	8	9	N	7	7	1			7
08	272	X	272	-0-	-0-	-0-	266	2	6	9	N	5	7	1			5
09	276	X	276	-0-	-0-	-0-	269	2	7	9	N	6	6	1			5
10	211	X	211	-0-	-0-	-0-	205	2	6	9	N	5	4	1			6
11	252	X	252	-0-	-0-	-0-	246	2	6	9	N	5	5	1			6

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	X	1070	-0-	-0-	-0-	1056	2	14	9	N	13	11	1			5
07	1099	X	1099	-0-	-0-	-0-	1085	2	14	9	N	13	12	1			6
08	1017	X	1017	-0-	-0-	-0-	1006	2	11	9	N	10	12	1			4
09	1121	X	1121	-0-	-0-	-0-	1107	2	14	9	N	13	9	1			8
10	1084	X	1084	-0-	-0-	-0-	1072	2	12	9	N	11	11	1			8
11	1102	X	1102	-0-	-0-	-0-	1088	2	14	9	N	13	15	1			6

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2084	N	2084	-0-	-0-	-0-	756	1	1328	2	N	-0-					-0-
07	1426	N	978	-0-	-448	-0-	369	1	609	2	N	-0-					-0-
08	2201	N	1681	-0-	-520	-0-	540	1	1141	2	N	-0-					-0-
09	2192	N	2192	-0-	-0-	-0-	752	1	1440	2	N	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	446	1	798	2	N	-0-					-0-
11	2041	N	2041	-0-	-0-	-0-	702	1	1339	2	N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
07	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	935	X	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
07	1209	N	1180	-0-	-29	-0-	1180	2			N	-0-					-0-
08	1116	N	90	-0-	-1026	-0-	90	2			N	-0-					-0-
09	1200	N	43	-0-	-1157	-0-	43	2			N	-0-					-0-
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

06	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
07	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
08	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
09	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
10	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
11	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

06	177	N	177	-0-	-0-	-0-	44	1	133	2	N	-0-					-0-
07	279	N	151	-0-	-128	-0-	37	1	114	2	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	84	1	290	2	N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

06	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
08	1457	N	300	-0-	-1157	-0-	300	2			N	-0-					-0-
09	1440	N	724	-0-	-716	-0-	724	2			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
11	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

06	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
07	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-
08	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
09	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
10	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
11	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
07	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
08	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
09	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
10	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
11	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
07	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
08	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
09	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
10	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
11	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2221	X	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
07	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
08	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
09	2190	X	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
10	2217	X	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
11	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
07	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
09	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
10	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
07	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
08	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
09	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
10	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
11	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
07	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
08	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
09	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
10	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
11	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/06/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	976	2	30	9	N	27	22	1			22
07	1481	N	1481	-0-	-0-	-0-	1457	2	24	9	N	22	22	1			22
08	1039	N	1039	-0-	-0-	-0-	1028	2	11	9	N	10	18	1			14
09	810	N	615	-0-	-195	-0-	601	2	14	9	N	13	12	1			15
10	837	N	520	-0-	-317	-0-	509	2	11	9	N	10	9	1			16
11	810	N	704	-0-	-106	-0-	690	2	14	9	N	13	12	1			17

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
10	124	N	39	-0-	-85	-0-	39	2			N	-0-					-0-
11	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
07	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
08	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
09	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
10	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
11	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	X	316	-0-	-0-	-0-	313	2	3	9	N	3	3	1			1
07	323	X	323	-0-	-0-	-0-	319	2	4	9	N	4	3	1			2
08	299	X	299	-0-	-0-	-0-	296	2	3	9	N	3	4	1			1
09	293	X	293	-0-	-0-	-0-	289	2	4	9	N	4	3	1			2
10	242	X	242	-0-	-0-	-0-	239	2	3	9	N	3	3	1			2
11	281	X	281	-0-	-0-	-0-	278	2	3	9	N	3	4	1			1

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
07	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
08	1116	X	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
09	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
10	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
11	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2780	N	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
07	2883	N	2021	-0-	-862	-0-	2021	2			N	-0-					-0-
08	2883	N	1402	-0-	-1481	-0-	1402	2			N	-0-					-0-
09	2790	N	2784	-0-	-6	-0-	2784	2			N	-0-					-0-
10	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
11	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	X	1114	-0-	-0-	-0-	1077	2	37	9	N	34	35	1			14
07	1086	X	1086	-0-	-0-	-0-	1047	2	39	9	N	35	30	1			19
08	1111	X	1111	-0-	-0-	-0-	1085	2	26	9	N	24	33	1			10
09	1144	X	1144	-0-	-0-	-0-	1108	2	36	9	N	33	27	1			16
10	1110	X	1110	-0-	-0-	-0-	1080	2	30	9	N	27	25	1	1	8	17
11	1097	X	1097	-0-	-0-	-0-	1064	2	33	9	N	30	31	1			16

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
07	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
08	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
09	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
10	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
11	2305	X	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
07	1116	N	754	-0-	-362	-0-	754	2			N	-0-					-0-
08	1116	N	985	-0-	-131	-0-	985	2			N	-0-					-0-
09	1050	N	1029	-0-	-21	-0-	1029	2			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	986	-0-	-244	-0-	175	1	811	2	N	-0-					-0-
07	1178	N	1025	-0-	-153	-0-	230	1	795	2	N	-0-					-0-
08	1187	N	1187	-0-	-0-	-0-	260	1	927	2	N	-0-					-0-
09	1323	N	1323	-0-	-0-	-0-	300	1	1023	2	N	-0-					-0-
10	1023	N	762	-0-	-261	-0-	169	1	593	2	N	-0-					-0-
11	1140	N	77	-0-	-1063	-0-	77	2			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
07	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
08	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
07	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
08	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
09	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
07	1428	X	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
08	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
09	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
10	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
11	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
07	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
08	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
09	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
10	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
11	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	143	2	1	9	N	1	1	1			-0-
07	146	N	146	-0-	-0-	-0-	145	2	1	9	N	1	1	1			-0-
08	155	N	129	-0-	-26	-0-	128	2	1	9	N	1	1	1			-0-
09	152	N	152	-0-	-0-	-0-	150	2	2	9	N	2	1	1			1
10	155	N	-0-	-0-	-155	-0-					N	-0-	1	1			-0-
11	127	N	127	-0-	-0-	-0-	126	2	1	9	N	1	1	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
07	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
11	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
07	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
08	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
09	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2813	X	2813	-0-	-0-	-0-	112	1	2701	2	N	-0-					-0-
07	3051	X	3051	-0-	-0-	-0-	144	1	2907	2	N	-0-					-0-
08	4339	X	4339	-0-	-0-	-0-	196	1	4143	2	N	-0-					-0-
09	4857	X	4857	-0-	-0-	-0-	210	1	4647	2	N	-0-					-0-
10	4958	X	4958	-0-	-0-	-0-	217	1	4741	2	N	-0-					-0-
11	4307	X	4307	-0-	-0-	-0-	199	1	4108	2	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	32	1	98	2	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	73	1	228	2	N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	120	N	74	-0-	-46	-0-	17	1	57	2	N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5038	X	5038	-0-	-0-	-0-	5038	2			N	-0-					-0-
07	5161	X	5161	-0-	-0-	-0-	5161	2			N	-0-					-0-
08	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
09	5045	X	5045	-0-	-0-	-0-	5045	2			N	-0-					-0-
10	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-					-0-
11	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
07	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
09	1260	N	769	-0-	-491	-0-	769	2			N	-0-					-0-
10	1302	N	758	-0-	-544	-0-	758	2			N	-0-					-0-
11	1260	N	293	-0-	-967	-0-	293	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
07	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
08	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
09	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
11	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

06	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
07	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
08	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
09	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
10	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
11	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

06	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 11/21/2005 TOTAL DEPTH 3303 PERF. 2913 - 3929

06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-

READ L WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

06	3201	X	3201	-0-	-0-	-0-	3157	2	44	9	N	40	33	1			15
07	2644	X	2644	-0-	-0-	-0-	2609	2	35	9	N	32	35	1			12
08	826	X	826	-0-	-0-	-0-	822	2	4	9	N	4	15	1			1
09	1858	X	1858	-0-	-0-	-0-	1835	2	23	9	N	21	17	1			5
10	2838	X	2838	-0-	-0-	-0-	2803	2	35	9	N	32	5	1			32
11	4130	X	4130	-0-	-0-	-0-	4072	2	58	9	N	53	57	1			28

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

06	5340	X	-0-	-0-	-5340	-0-					N	-0-					36
07	4588	X	-0-	-0-	-4588	-0-					N	-0-					36
08	1674	X	-0-	-0-	-1674	-0-					N	-0-					36
09	0	X	-0-	-0-	-0-	-0-					N	-0-					36
10	0	X	-0-	-0-	-0-	-0-					N	-0-					36
11	0	X	-0-	-0-	-0-	-0-					N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

06	1140	N	668	-0-	-472	-0-	668	2			N	-0-					-0-
07	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
08	1178	N	848	-0-	-330	-0-	848	2			N	-0-					-0-
09	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
10	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1342	X	1342	-0-	-0-	-0-	1331	2	11	9	N	10	13	1			1
07	1386	X	1386	-0-	-0-	-0-	1378	2	8	9	N	7	5	1			3
08	1250	X	1250	-0-	-0-	-0-	1243	2	7	9	N	6	6	1			3
09	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
10	1137	X	1137	-0-	-0-	-0-	1127	2	10	9	N	9	3	1	1	8	5
11	1268	X	1268	-0-	-0-	-0-	1256	2	12	9	N	11	13	1			3

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

06	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
07	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
08	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
09	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
10	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
11	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/14/2005 TOTAL DEPTH 3600 PERF. 3160 - 3296

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	56	-0-	56	56	56	1				N	-0-					-0-
09	14B2 EXT	399	-0-	399	455	399	1				N	-0-					-0-
10	14B2 EXT	245	-0-	245	700	245	1				N	-0-					-0-
11	14B2 EXT	253	-0-	253	953	253	1				N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

06	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
08	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
09	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
10	1698	X	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
11	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

GOBER A WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	33	1	255	2	N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	44	1	487	2	N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	330	N	167	-0-	-163	-0-	167	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-	1	1			-0-
07	468	N	468	-0-	-0-	-0-	465	2	3	9	N	3	2	1			1
08	398	N	398	-0-	-0-	-0-	396	2	2	9	N	2	2	1			1
09	377	N	377	-0-	-0-	-0-	374	2	3	9	N	3	2	1			2
10	465	N	-0-	-0-	-465	-0-					N	1	2	1			1
11	390	N	376	-0-	-14	-0-	373	2	3	9	N	3	3	1			1

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	X	1348	-0-	-0-	-0-	71	1	1277	2	N	-0-					-0-
07	1368	X	1368	-0-	-0-	-0-	73	1	1295	2	N	-0-					-0-
08	1141	X	1141	-0-	-0-	-0-	71	1	1070	2	N	-0-					-0-
09	1183	X	1183	-0-	-0-	-0-	70	1	1113	2	N	-0-					-0-
10	1311	X	1311	-0-	-0-	-0-	73	1	1238	2	N	-0-					-0-
11	466	X	466	-0-	-0-	-0-	58	1	408	2	N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
07	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
08	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
09	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
10	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
11	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
07	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
08	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
09	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
10	1836	X	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
11	1726	X	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1511	-0-	-19	-0-	1511	2			N	-0-					21
07	1612	N	1531	-0-	-81	-0-	1531	2			N	-0-					21
08	1550	N	1205	-0-	-345	-0-	1205	2			N	-0-					21
09	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					21
10	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					21
11	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					21

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
08	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
10	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
07	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
08	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
09	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
10	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
11	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	X	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
07	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
08	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
09	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
10	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
11	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
07	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
08	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
09	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
10	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
11	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	332	-0-	-28	-0-	332	2			N	-0-					9
07	372	N	340	-0-	-32	-0-	340	2			N	-0-					9
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					9
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					9
10	341	N	329	-0-	-12	-0-	329	2			N	-0-					9
11	330	N	318	-0-	-12	-0-	318	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
07	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
08	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
09	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
10	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
11	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
08	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
10	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

06	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	930	N	244	-0-	-686	-0-	244	2			N	-0-					-0-
09	930	N	781	-0-	-149	-0-	781	2			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

06	90	X	90	-0-	-0-	-0-	89	2	1	9	N	1	1	1			-0-
07	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
09	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	81	2	1	9	N	1	1	1			-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
07	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

06	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
09	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

06	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

06	667	X	667	-0-	-0-	-0-	658	2	9	9	N	8	7	1			3
07	684	X	684	-0-	-0-	-0-	675	2	9	9	N	8	7	1			4
08	697	X	697	-0-	-0-	-0-	689	2	8	9	N	7	8	1			3
09	716	X	716	-0-	-0-	-0-	707	2	9	9	N	8	6	1			5
10	692	X	692	-0-	-0-	-0-	684	2	8	9	N	7	7	1			5
11	694	X	694	-0-	-0-	-0-	684	2	10	9	N	9	10	1			4

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ L WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	X	970	-0-	-0-	-0-	957	2	13	9	N	12	10	1			4
07	820	X	820	-0-	-0-	-0-	809	2	11	9	N	10	10	1			4
08	148	X	148	-0-	-0-	-0-	148	2			N	-0-	4	1			-0-
09	560	X	560	-0-	-0-	-0-	553	2	7	9	N	6	5	1			1
10	661	X	661	-0-	-0-	-0-	653	2	8	9	N	7	1	1			7
11	881	X	881	-0-	-0-	-0-	868	2	13	9	N	12	13	1			6

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

06	1038	X	1038	-0-	-0-	-0-	1025	2	13	9	N	12	10	1			5
07	947	X	947	-0-	-0-	-0-	935	2	12	9	N	11	11	1			5
08	257	X	257	-0-	-0-	-0-	257	2			N	-0-	5	1			-0-
09	818	X	818	-0-	-0-	-0-	808	2	10	9	N	9	7	1			2
10	1029	X	1029	-0-	-0-	-0-	1017	2	12	9	N	11	2	1			11
11	1084	X	1084	-0-	-0-	-0-	1069	2	15	9	N	14	18	1			7

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

06	277	N	277	-0-	-0-	-0-	275	2	2	9	N	2	3	1			-0-
07	226	N	226	-0-	-0-	-0-	224	2	2	9	N	2	1	1			1
08	279	N	223	-0-	-56	-0-	222	2	1	9	N	1	1	1			1
09	270	N	78	-0-	-192	-0-	78	2			N	-0-	1	1			-0-
10	217	N	-0-	-0-	-217	-0-					N	1					1
11	408	N	408	-0-	-0-	-0-	405	2	3	9	N	3	3	1			1

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

06	1650	N	1590	-0-	-60	-0-	1556	2	34	9	N	31	34	1	1	8	14
07	1705	N	1660	-0-	-45	-0-	1626	2	34	9	N	31	26	1			19
08	1705	N	1633	-0-	-72	-0-	1612	2	21	9	N	19	29	1			9
09	1723	N	1723	-0-	-0-	-0-	1690	2	33	9	N	30	26	1			13
10	1674	N	1668	-0-	-6	-0-	1643	2	25	9	N	23	22	1	1	8	13
11	1590	N	1581	-0-	-9	-0-	1553	2	28	9	N	25	24	1			14

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

06	62	X	62	-0-	-0-	-0-	61	2	1	9	N	1	1	1			-0-
07	57	X	57	-0-	-0-	-0-	56	2	1	9	N	1	1	1			-0-
08	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	20	X	20	-0-	-0-	-0-	19	2	1	9	N	1	1	1			-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

06	650	N	650	-0-	-0-	-0-	646	2	4	9	N	4	6	1			-0-
07	644	N	644	-0-	-0-	-0-	638	2	6	9	N	5	3	1			2
08	682	N	554	-0-	-128	-0-	552	2	2	9	N	2	3	1			1
09	660	N	608	-0-	-52	-0-	602	2	6	9	N	5	3	1			3
10	651	N	-0-	-0-	-651	-0-					N	1	3	1			1
11	540	N	494	-0-	-46	-0-	490	2	4	9	N	4	4	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	103	2	1	9	N	1	1	1			-0-
07	143	N	143	-0-	-0-	-0-	142	2	1	9	N	1	1	1			-0-
08	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1	1	1			-0-
09	158	N	158	-0-	-0-	-0-	156	2	2	9	N	2	1	1			1
10	155	N	-0-	-0-	-155	-0-					N	-0-	1	1			-0-
11	150	N	2	-0-	-148	-0-	2	2			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	X	624	-0-	-0-	-0-	612	2	12	9	N	11	13	1			5
07	586	X	586	-0-	-0-	-0-	577	2	9	9	N	8	10	1			3
08	471	X	471	-0-	-0-	-0-	465	2	6	9	N	5	5	1			3
09	784	X	784	-0-	-0-	-0-	769	2	15	9	N	14	11	1			6
10	702	X	702	-0-	-0-	-0-	693	2	9	9	N	8	9	1			5
11	472	X	472	-0-	-0-	-0-	464	2	8	9	N	7	9	1			3

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	100	2	2	9	N	2	2	1			1
07	93	N	26	-0-	-67	-0-	26	2			N	-0-	1	1			-0-
08	93	N	65	-0-	-28	-0-	64	2	1	9	N	1	1	1			-0-
09	90	N	31	-0-	-59	-0-	30	2	1	9	N	1	1	1			-0-
10	43	N	43	-0-	-0-	-0-	42	2	1	9	N	1	1	1			-0-
11	60	N	59	-0-	-1	-0-	57	2	2	9	N	2	1	1			1

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1121	-0-	-259	-0-	1098	2	23	9	N	21	23	1			10
07	2418	X	2418	-0-	-0-	-0-	2393	2	25	9	N	23	19	1			14
08	1894	X	1894	-0-	-0-	-0-	1882	2	12	9	N	11	19	1			6
09	1380	X	1147	-0-	-233	-0-	1124	2	23	9	N	21	18	1			9
10	1426	X	989	-0-	-437	-0-	974	2	15	9	N	14	14	1	1	8	8
11	1380	N	1100	-0-	-280	-0-	1081	2	19	9	N	17	16	1			9

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	594	2	12	9	N	11	13	1			5
07	1167	N	1167	-0-	-0-	-0-	1155	2	12	9	N	11	10	1			6
08	900	N	900	-0-	-0-	-0-	894	2	6	9	N	5	8	1			3
09	595	N	595	-0-	-0-	-0-	583	2	12	9	N	11	9	1			5
10	578	N	578	-0-	-0-	-0-	570	2	8	9	N	7	8	1			4
11	585	N	585	-0-	-0-	-0-	574	2	11	9	N	10	9	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1792	N	1792	-0-	-0-	-0-	1769	2	23	9	N	21	18	1			8
07	1184	N	1184	-0-	-0-	-0-	1171	2	13	9	N	12	13	1			7
08	677	N	677	-0-	-0-	-0-	667	2	10	9	N	9	12	1			4
09	600	N	-0-	-0-	-600	-0-					N	-0-	3	1	1	5	-0-
10	620	N	-0-	-0-	-620	-0-					N	9	1	1			8
11	735	N	735	-0-	-0-	-0-	724	2	11	9	N	10	13	1			5

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
07	2387	N	2222	-0-	-165	-0-	2222	2			N	-0-					-0-
08	2325	N	658	-0-	-1667	-0-	658	2			N	-0-					-0-
09	2190	N	-0-	-0-	-2190	-0-					N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
11	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	1			N	-0-					-0-
10	3100	N	3528	-0-	428	428	620	1	2908	2	N	-0-					-0-
11	3000	N	3515	-0-	515	943	600	1	2915	2	N	-0-					-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 11/21/2019 TOTAL DEPTH 3575 PERF. 2272 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
07	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					-0-
08	3038	X	2825	-0-	-213	-0-	2825	2			N	-0-					-0-
09	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
10	3224	X	3159	-0-	-65	-0-	3159	2			N	-0-					-0-
11	3120	X	2745	-0-	-375	-0-	2745	2			N	-0-					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	1054	N	1027	-0-	-27	-0-	1027	2			N	-0-					-0-
08	1054	N	1020	-0-	-34	-0-	1020	2			N	-0-					-0-
09	1020	N	147	-0-	-873	-0-	147	2			N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	990	N	352	-0-	-638	-0-	352	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	55	1	437	2	N	-0-					-0-
07	651	N	372	-0-	-279	-0-	45	1	327	2	N	-0-					-0-
08	527	N	454	-0-	-73	-0-	49	1	405	2	N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	61	1	575	2	N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3153	X	3153	-0-	-0-	-0-	62	1	3091	2	N	-0-					-0-
07	3162	X	2882	-0-	-280	-0-	63	1	2819	2	N	-0-					-0-
08	3193	X	1119	-0-	-2074	-0-	1119	2			N	-0-					-0-
09	3150	X	2297	-0-	-853	-0-	35	1	2262	2	N	-0-					-0-
10	3255	X	1415	-0-	-1840	-0-	1415	2			N	-0-					-0-
11	3150	X	-0-	-0-	-3150	-0-					N	-0-					-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 09/01/2019 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2654	-0-	-226	-0-	52	1	2602	2	N	-0-					-0-
07	2976	X	2408	-0-	-568	-0-	53	1	2355	2	N	-0-					-0-
08	2759	X	787	-0-	-1972	-0-	787	2			N	-0-					-0-
09	2640	X	2352	-0-	-288	-0-	35	1	2317	2	N	-0-					-0-
10	2418	N	1230	-0-	-1188	-0-	1230	2			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	3020	-0-	-70	-0-	59	1	2961	2	N	-0-					-0-
07	3131	X	2756	-0-	-375	-0-	60	1	2696	2	N	-0-					-0-
08	3100	X	930	-0-	-2170	-0-	930	2			N	-0-					-0-
09	3030	X	2347	-0-	-683	-0-	35	1	2312	2	N	-0-					-0-
10	3131	X	1340	-0-	-1791	-0-	1340	2			N	-0-					-0-
11	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
07	1023	N	370	-0-	-653	-0-	370	2			N	-0-					-0-
08	1395	N	497	-0-	-898	-0-	497	2			N	-0-					-0-
09	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
08	1953	N	348	-0-	-1605	-0-	348	2			N	-0-					-0-
09	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
10	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/15/2019 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
07	1519	N	1158	-0-	-361	-0-	131	1	1027	2	N	-0-					-0-
08	1643	N	1594	-0-	-49	-0-	1594	2			N	-0-					-0-
09	1602	N	1602	-0-	-0-	-0-	132	1	1470	2	N	-0-					-0-
10	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
11	1530	N	526	-0-	-1004	-0-	526	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/15/2019 TOTAL DEPTH 3117 PERF. 2675 - 3117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-
07	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
08	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
09	3240	X	2378	-0-	-862	-0-	2378	2			N	-0-					-0-
10	3348	X	3260	-0-	-88	-0-	3260	2			N	-0-					-0-
11	3240	X	1026	-0-	-2214	-0-	1026	2			N	-0-					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
07	775	N	672	-0-	-103	-0-	672	2			N	-0-					-0-
08	775	N	682	-0-	-93	-0-	682	2			N	-0-					-0-
09	720	N	335	-0-	-385	-0-	335	2			N	-0-					-0-
10	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 09/15/2019 TOTAL DEPTH 3082 PERF. 2674 - 3082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
07	2697	N	2477	-0-	-220	-0-	2477	2			N	-0-					-0-
08	2635	N	1775	-0-	-860	-0-	1775	2			N	-0-					-0-
09	2550	N	2122	-0-	-428	-0-	2122	2			N	-0-					-0-
10	2480	N	1494	-0-	-986	-0-	1494	2			N	-0-					-0-
11	1710	N	496	-0-	-1214	-0-	496	2			N	-0-					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2526	-0-	-24	-0-	49	1	2477	2	N	-0-					-0-
07	2573	N	2324	-0-	-249	-0-	51	1	2273	2	N	-0-					-0-
08	2573	N	774	-0-	-1799	-0-	774	2			N	-0-					-0-
09	2520	N	2205	-0-	-315	-0-	33	1	2172	2	N	-0-					-0-
10	2325	N	1155	-0-	-1170	-0-	1155	2			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1926	-0-	-84	-0-	38	1	1888	2	N	-0-					-0-
07	1984	X	1731	-0-	-253	-0-	38	1	1693	2	N	-0-					-0-
08	1984	X	576	-0-	-1408	-0-	576	2			N	-0-					-0-
09	1920	X	1686	-0-	-234	-0-	25	1	1661	2	N	-0-					-0-
10	1736	N	875	-0-	-861	-0-	875	2			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/15/2019 TOTAL DEPTH 2964 PERF. 2588 - 2964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
07	2604	N	2024	-0-	-580	-0-	229	1	1795	2	N	-0-					-0-
08	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
09	2628	N	2628	-0-	-0-	-0-	217	1	2411	2	N	-0-					-0-
10	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
11	2460	N	955	-0-	-1505	-0-	955	2			N	-0-					-0-

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
07	713	N	591	-0-	-122	-0-	591	2			N	-0-					-0-
08	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	589	N	409	-0-	-180	-0-	409	2			N	-0-					-0-
11	720	N	9	-0-	-711	-0-	9	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	705	-0-	-255	-0-	705	2			N	-0-					-0-
07	1054	N	736	-0-	-318	-0-	736	2			N	-0-					-0-
08	1023	N	953	-0-	-70	-0-	953	2			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
10	744	N	509	-0-	-235	-0-	509	2			N	-0-					-0-
11	930	N	11	-0-	-919	-0-	11	2			N	-0-					-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1230	-0-	-420	-0-	1230	2			N	-0-					-0-
07	1829	N	1300	-0-	-529	-0-	1300	2			N	-0-					-0-
08	1767	N	1665	-0-	-102	-0-	1665	2			N	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
10	1302	N	904	-0-	-398	-0-	904	2			N	-0-					-0-
11	1620	N	19	-0-	-1601	-0-	19	2			N	-0-					-0-

BIVINS WELL #: 5C RRCID -> 287916 COMPL. DATE 03/31/2019 TOTAL DEPTH 2823 PERF. 2124 - 2823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4724	X	4724	-0-	-0-	-0-	4724	2			N	-0-					-0-
07	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					-0-
08	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					-0-
09	4674	X	4674	-0-	-0-	-0-	4674	2			N	-0-					-0-
10	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
11	4590	X	4590	-0-	-0-	-0-	4590	2			N	-0-					-0-

BIVINS WELL #: 4A RRCID -> 288029 COMPL. DATE 03/26/2019 TOTAL DEPTH 2847 PERF. 2125 - 2847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
07	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
08	1519	N	1422	-0-	-97	-0-	1422	2			N	-0-					-0-
09	1500	N	1421	-0-	-79	-0-	1421	2			N	-0-					-0-
10	1519	N	1434	-0-	-85	-0-	1434	2			N	-0-					-0-
11	1380	N	1342	-0-	-38	-0-	1342	2			N	-0-					-0-

SNEED -C- WELL #: 47D RRCID -> 288240 COMPL. DATE 07/04/2019 TOTAL DEPTH 2769 PERF. 2099 - 2769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	3	-0-	-152	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 12C RRCID -> 288414 COMPL. DATE 07/14/2019 TOTAL DEPTH 2874 PERF. 2051 - 2874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
07	2201	N	1481	-0-	-720	-0-	1481	2			N	-0-					-0-
08	2139	N	2078	-0-	-61	-0-	2078	2			N	-0-					-0-
09	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
10	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
11	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-

MASTERSON WELL #: 38B RRCID -> 288461 COMPL. DATE 06/18/2019 TOTAL DEPTH 2886 PERF. 1990 - 2881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 80A RRCID -> 288466 COMPL. DATE 08/05/2019 TOTAL DEPTH 2865 PERF. 1963 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
07	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
10	1178	N	1164	-0-	-14	-0-	1164	2			N	-0-					-0-
11	1110	N	909	-0-	-201	-0-	909	2			N	-0-					-0-

MASTERSON WELL #: 40A RRCID -> 288474 COMPL. DATE 04/27/2019 TOTAL DEPTH 3094 PERF. 2165 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
07	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
08	1240	N	1162	-0-	-78	-0-	1162	2			N	-0-					-0-
09	1260	N	911	-0-	-349	-0-	911	2			N	-0-					-0-
10	1333	N	1280	-0-	-53	-0-	1280	2			N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

MASTERSON WELL #: 49C RRCID -> 288475 COMPL. DATE 06/17/2019 TOTAL DEPTH 2818 PERF. 2030 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
08	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
09	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
10	775	N	677	-0-	-98	-0-	677	2			N	-0-					-0-
11	660	N	531	-0-	-129	-0-	531	2			N	-0-					-0-

FEE WELL #: 79A RRCID -> 288476 COMPL. DATE 08/02/2019 TOTAL DEPTH 2758 PERF. 2050 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1519	N	1466	-0-	-53	-0-	1466	2			N	-0-					-0-
08	1426	N	1277	-0-	-149	-0-	1277	2			N	-0-					-0-
09	1410	N	1314	-0-	-96	-0-	1314	2			N	-0-					-0-
10	1457	N	1409	-0-	-48	-0-	1409	2			N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-

BIVINS WELL #: 5A RRCID -> 288584 COMPL. DATE 08/27/2019 TOTAL DEPTH 2708 PERF. 2086 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
09	1170	N	766	-0-	-404	-0-	766	2			N	-0-					-0-
10	1209	N	746	-0-	-463	-0-	746	2			N	-0-					-0-
11	1170	N	678	-0-	-492	-0-	678	2			N	-0-					-0-

BIVINS WELL #: 17B RRCID -> 288585 COMPL. DATE 08/30/2019 TOTAL DEPTH 3119 PERF. 2632 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

BIVINS WELL #: 37D RRCID -> 288665 COMPL. DATE 08/30/2019 TOTAL DEPTH 3181 PERF. 2436 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
08	806	N	591	-0-	-215	-0-	591	2			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
10	775	N	650	-0-	-125	-0-	650	2			N	-0-					-0-
11	570	N	563	-0-	-7	-0-	563	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: 199E RRCID -> 288892 COMPL. DATE 04/29/2019 TOTAL DEPTH 3025 PERF. 2108 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
07	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
08	2542	X	1929	-0-	-613	-0-	1929	2			N	-0-					-0-
09	2460	X	2209	-0-	-251	-0-	2209	2			N	-0-					-0-
10	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
11	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-

MASTERSON WELL #: 95T RRCID -> 288943 COMPL. DATE 05/30/2019 TOTAL DEPTH 2913 PERF. 2085 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

BIVINS WELL #: 107D RRCID -> 289156 COMPL. DATE 02/13/2020 TOTAL DEPTH 2766 PERF. 2182 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
07	1705	N	1660	-0-	-45	-0-	1660	2			N	-0-					-0-
08	1674	N	1571	-0-	-103	-0-	1571	2			N	-0-					-0-
09	1650	N	1574	-0-	-76	-0-	1574	2			N	-0-					-0-
10	1674	N	1597	-0-	-77	-0-	1597	2			N	-0-					-0-
11	1530	N	1496	-0-	-34	-0-	1496	2			N	-0-					-0-

READ WELL #: 1A RRCID -> 289182 COMPL. DATE 11/14/2024 TOTAL DEPTH 3151 PERF. 2103 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1815	-0-	-315	-0-	1815	2			N	-0-					-0-
07	2201	X	1837	-0-	-364	-0-	1837	2			N	-0-					-0-
08	2046	X	1752	-0-	-294	-0-	1752	2			N	-0-					-0-
09	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
10	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
11	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-

BIVINS WELL #: 18A RRCID -> 289217 COMPL. DATE 08/14/2019 TOTAL DEPTH 2705 PERF. 2069 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
07	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
08	1457	N	1423	-0-	-34	-0-	1423	2			N	-0-					-0-
09	1470	N	1467	-0-	-3	-0-	1467	2			N	-0-					-0-
10	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-
11	1380	N	1286	-0-	-94	-0-	1286	2			N	-0-					-0-

BIVINS WELL #: 13A RRCID -> 289446 COMPL. DATE 08/09/2019 TOTAL DEPTH 2806 PERF. 2235 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	744	N	699	-0-	-45	-0-	699	2			N	-0-					-0-
11	690	N	625	-0-	-65	-0-	625	2			N	-0-					-0-

BIVINS WELL #: S 4 RRCID -> 289468 COMPL. DATE 04/01/2021 TOTAL DEPTH 2772 PERF. 2173 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
07	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
08	1891	N	1809	-0-	-82	-0-	1809	2			N	-0-					-0-
09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
10	1891	N	1797	-0-	-94	-0-	1797	2			N	-0-					-0-
11	1740	N	1651	-0-	-89	-0-	1651	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 3 RRCID -> 289530 COMPL. DATE 04/21/2021 TOTAL DEPTH 2722 PERF. 2120 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4445	X	4445	-0-	-0-	-0-	4445	2			N	-0-					-0-
07	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					-0-
08	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
09	3600	X	2609	-0-	-991	-0-	2609	2			N	-0-					-0-
10	3720	X	2614	-0-	-1106	-0-	2614	2			N	-0-					-0-
11	3600	X	2467	-0-	-1133	-0-	2467	2			N	-0-					-0-

BIVINS WELL #: 17D RRCID -> 289703 COMPL. DATE 08/07/2019 TOTAL DEPTH 2891 PERF. 2326 - 2891

06	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
11	840	N	824	-0-	-16	-0-	824	2			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 290361 COMPL. DATE 12/27/2020 TOTAL DEPTH 2703 PERF. 1954 - 2703

06	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
07	1674	N	1659	-0-	-15	-0-	1659	2			N	-0-					-0-
08	1643	N	1124	-0-	-519	-0-	1124	2			N	-0-					-0-
09	1620	N	1533	-0-	-87	-0-	1533	2			N	-0-					-0-
10	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

COON, R. S. WELL #: 16D RRCID -> 290783 COMPL. DATE 04/14/2021 TOTAL DEPTH 3220 PERF. 2390 - 3220

06	2130	N	1853	-0-	-277	-0-	153	1	1700	2	N	-0-					-0-
07	1364	N	1252	-0-	-112	-0-	122	1	1130	2	N	-0-					-0-
08	2294	N	2294	-0-	-0-	-0-	213	1	2081	2	N	-0-					-0-
09	2418	N	2418	-0-	-0-	-0-	245	1	2173	2	N	-0-					-0-
10	1240	N	971	-0-	-269	-0-	104	1	867	2	N	-0-					-0-
11	2220	N	1392	-0-	-828	-0-	119	1	1273	2	N	-0-					-0-

SNEED, J. T. WELL #: 7B RRCID -> 290788 COMPL. DATE 03/28/2021 TOTAL DEPTH 2817 PERF. 2335 - 2817

06	1410	N	1052	-0-	-358	-0-	186	1	866	2	N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	162	1	828	2	N	-0-					-0-
08	2139	N	80	-0-	-2059	-0-	66	1	14	2	N	-0-					-0-
09	1050	N	249	-0-	-801	-0-	36	1	213	2	N	-0-					-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	150	1	688	2	N	-0-					-0-

SNEED, J. T. WELL #: 7A RRCID -> 290851 COMPL. DATE 03/23/2021 TOTAL DEPTH 2811 PERF. 2344 - 2811

06	2430	X	1603	-0-	-827	-0-	1603	2			N	-0-					-0-
07	2511	X	1203	-0-	-1308	-0-	1203	2			N	-0-					-0-
08	2697	X	49	-0-	-2648	-0-	49	2			N	-0-					-0-
09	2610	X	496	-0-	-2114	-0-	496	2			N	-0-					-0-
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
11	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-

SNEED, J. T. WELL #: 7C RRCID -> 290853 COMPL. DATE 03/21/2021 TOTAL DEPTH 2847 PERF. 2280 - 2847

06	2160	X	1417	-0-	-743	-0-	246	1	1171	2	N	-0-					-0-
07	2232	X	945	-0-	-1287	-0-	144	1	801	2	N	-0-					-0-
08	2511	X	263	-0-	-2248	-0-	66	1	197	2	N	-0-					-0-
09	2430	X	533	-0-	-1897	-0-	42	1	491	2	N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	2217	N	2217	-0-	-0-	-0-	222	1	1995	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: 16A RRCID -> 290929 COMPL. DATE 04/15/2021 TOTAL DEPTH 3239 PERF. 2512 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2004	-0-	-366	-0-	208	1	1796	2	N	-0-					-0-
07	1829	N	605	-0-	-1224	-0-	60	1	545	2	N	-0-					-0-
08	2697	N	1163	-0-	-1534	-0-	79	1	1084	2	N	-0-					-0-
09	2396	N	2396	-0-	-0-	-0-	224	1	2172	2	N	-0-					-0-
10	1114	N	1114	-0-	-0-	-0-	131	1	983	2	N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	165	1	1818	2	N	-0-					-0-

SNEED P WELL #: 3D RRCID -> 291012 COMPL. DATE 04/28/2019 TOTAL DEPTH 3144 PERF. 2243 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
08	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
11	1200	N	1187	-0-	-13	-0-	1187	2			N	-0-					-0-

SNEED, J. T. WELL #: 72B RRCID -> 291015 COMPL. DATE 04/05/2021 TOTAL DEPTH 2826 PERF. 2286 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2305	-0-	-155	-0-	2305	2			N	-0-					-0-
07	2542	X	1094	-0-	-1448	-0-	1094	2			N	-0-					-0-
08	2697	X	62	-0-	-2635	-0-	62	2			N	-0-					-0-
09	2610	X	340	-0-	-2270	-0-	340	2			N	-0-					-0-
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

GOBER WELL #: 16D RRCID -> 291017 COMPL. DATE 04/29/2021 TOTAL DEPTH 3039 PERF. 2596 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3875	-0-	-475	-0-	261	1	3614	2	N	-0-					-0-
07	4495	X	1792	-0-	-2703	-0-	122	1	1670	2	N	-0-					-0-
08	4433	X	4240	-0-	-193	-0-	228	1	4012	2	N	-0-					-0-
09	4290	X	3798	-0-	-492	-0-	253	1	3545	2	N	-0-					-0-
10	4433	X	2670	-0-	-1763	-0-	155	1	2515	2	N	-0-					-0-
11	4110	X	3815	-0-	-295	-0-	258	1	3557	2	N	-0-					-0-

SNEED, J. T. 'W' WELL #: 13B RRCID -> 291026 COMPL. DATE 04/27/2021 TOTAL DEPTH 2877 PERF. 2443 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2359	N	2359	-0-	-0-	-0-	239	1	2120	2	N	-0-					-0-
07	1256	N	1256	-0-	-0-	-0-	131	1	1125	2	N	-0-					-0-
08	2635	N	1932	-0-	-703	-0-	185	1	1747	2	N	-0-					-0-
09	2384	N	2384	-0-	-0-	-0-	270	1	2114	2	N	-0-					-0-
10	1271	N	1072	-0-	-199	-0-	117	1	955	2	N	-0-					-0-
11	1860	N	1192	-0-	-668	-0-	113	1	1079	2	N	-0-					-0-

GOBER WELL #: 15B RRCID -> 291031 COMPL. DATE 04/29/2021 TOTAL DEPTH 2995 PERF. 2586 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2331	-0-	-369	-0-	255	1	2076	2	N	-0-					-0-
07	2790	X	1073	-0-	-1717	-0-	124	1	949	2	N	-0-					-0-
08	2790	X	2069	-0-	-721	-0-	184	1	1885	2	N	-0-					-0-
09	2700	X	2327	-0-	-373	-0-	270	1	2057	2	N	-0-					-0-
10	1304	N	1304	-0-	-0-	-0-	122	1	1182	2	N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	270	1	2002	2	N	-0-					-0-

SCHLEE WELL #: 271C RRCID -> 291037 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2820 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2396	-0-	-214	-0-	270	1	2126	2	N	-0-					-0-
07	2697	X	1616	-0-	-1081	-0-	180	1	1436	2	N	-0-					-0-
08	2723	X	2723	-0-	-0-	-0-	231	1	2492	2	N	-0-					-0-
09	2570	X	2570	-0-	-0-	-0-	270	1	2300	2	N	-0-					-0-
10	1612	N	1352	-0-	-260	-0-	153	1	1199	2	N	-0-					-0-
11	2640	N	2237	-0-	-403	-0-	189	1	2048	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TROUTMAN, G. L. WELL #: 273B RRCID -> 291038 COMPL. DATE 05/10/2021 TOTAL DEPTH 3331 PERF. 2779 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2070	N	1854	-0-	-216	-0-	1854	2			N	-0-			-0-
07	1891	N	1080	-0-	-811	-0-	1080	2			N	-0-			-0-
08	2046	N	1720	-0-	-326	-0-	1720	2			N	-0-			-0-
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-			-0-
10	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-			-0-
11	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-			-0-

WILLIAMS WELL #: 234B RRCID -> 291100 COMPL. DATE 05/25/2021 TOTAL DEPTH 3342 PERF. 2858 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3810	X	3604	-0-	-206	-0-	270	1	3334	2	N	-0-			-0-
07	3937	X	1235	-0-	-2702	-0-	153	1	1082	2	N	-0-			-0-
08	3937	X	3197	-0-	-740	-0-	230	1	2967	2	N	-0-			-0-
09	3810	X	1209	-0-	-2601	-0-	72	1	1137	2	N	-0-			-0-
10	3844	X	2021	-0-	-1823	-0-	135	1	1886	2	N	-0-			-0-
11	3600	X	2902	-0-	-698	-0-	171	1	2731	2	N	-0-			-0-

SNEED, J. T. WELL #: 1B RRCID -> 291170 COMPL. DATE 06/05/2021 TOTAL DEPTH 3015 PERF. 2257 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2460	X	1788	-0-	-672	-0-	1788	2			N	-0-			-0-
07	2542	X	1253	-0-	-1289	-0-	1253	2			N	-0-			-0-
08	2914	X	13	-0-	-2901	-0-	13	2			N	-0-			-0-
09	2820	X	379	-0-	-2441	-0-	379	2			N	-0-			-0-
10	1240	N	-0-	-0-	-1240	-0-					N	-0-			-0-
11	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-			-0-

TROUTMAN, G. L. WELL #: 273A RRCID -> 291204 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2787 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2670	X	2450	-0-	-220	-0-	270	1	2180	2	N	-0-			-0-
07	2759	X	1454	-0-	-1305	-0-	153	1	1301	2	N	-0-			-0-
08	2759	X	2058	-0-	-701	-0-	198	1	1860	2	N	-0-			-0-
09	2822	X	2822	-0-	-0-	-0-	270	1	2552	2	N	-0-			-0-
10	1680	N	1680	-0-	-0-	-0-	189	1	1491	2	N	-0-			-0-
11	2126	N	2126	-0-	-0-	-0-	162	1	1964	2	N	-0-			-0-

COON, R. S. WELL #: 230B RRCID -> 291205 COMPL. DATE 06/01/2021 TOTAL DEPTH 3290 PERF. 2814 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2419	N	2419	-0-	-0-	-0-	261	1	2158	2	N	-0-			-0-
07	2790	N	1539	-0-	-1251	-0-	173	1	1366	2	N	-0-			-0-
08	2251	N	2251	-0-	-0-	-0-	185	1	2066	2	N	-0-			-0-
09	2430	N	2353	-0-	-77	-0-	258	1	2095	2	N	-0-			-0-
10	1550	N	1137	-0-	-413	-0-	131	1	1006	2	N	-0-			-0-
11	2190	N	2048	-0-	-142	-0-	171	1	1877	2	N	-0-			-0-

BIVINS WELL #: S 2 RRCID -> 291223 COMPL. DATE 06/15/2021 TOTAL DEPTH 2582 PERF. 2005 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-			-0-
07	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-			-0-
08	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-			-0-
09	1530	N	818	-0-	-712	-0-	818	2			N	-0-			-0-
10	1581	N	1032	-0-	-549	-0-	1032	2			N	-0-			-0-
11	1530	N	1188	-0-	-342	-0-	1188	2			N	-0-			-0-

BIVINS WELL #: S 6 RRCID -> 291403 COMPL. DATE 06/28/2021 TOTAL DEPTH 2475 PERF. 1993 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-			-0-
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-			-0-
08	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-			-0-
09	990	N	796	-0-	-194	-0-	796	2			N	-0-			-0-
10	1023	N	795	-0-	-228	-0-	795	2			N	-0-			-0-
11	990	N	748	-0-	-242	-0-	748	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 1 RRCID -> 291487 COMPL. DATE 07/07/2021 TOTAL DEPTH 2623 PERF. 2046 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
07	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					-0-
08	3441	X	2740	-0-	-701	-0-	2740	2			N	-0-					-0-
09	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
10	3503	X	3377	-0-	-126	-0-	3377	2			N	-0-					-0-
11	3390	X	3088	-0-	-302	-0-	3088	2			N	-0-					-0-

FEE WELL #: S 3 RRCID -> 291503 COMPL. DATE 07/09/2021 TOTAL DEPTH 2770 PERF. 2120 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2082	-0-	-348	-0-	2082	2			N	-0-					-0-
07	2387	N	2331	-0-	-56	-0-	2331	2			N	-0-					-0-
08	2170	N	2069	-0-	-101	-0-	2069	2			N	-0-					-0-
09	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
10	2325	N	2191	-0-	-134	-0-	2191	2			N	-0-					-0-
11	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-

BIVINS WELL #: S 5 RRCID -> 291521 COMPL. DATE 07/02/2021 TOTAL DEPTH 2751 PERF. 2210 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
07	1364	N	1259	-0-	-105	-0-	1259	2			N	-0-					-0-
08	1333	N	1173	-0-	-160	-0-	1173	2			N	-0-					-0-
09	1290	N	1217	-0-	-73	-0-	1217	2			N	-0-					-0-
10	1271	N	1260	-0-	-11	-0-	1260	2			N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

FEE WELL #: S 1 RRCID -> 291659 COMPL. DATE 12/13/2024 TOTAL DEPTH 2623 PERF. 2022 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2744	-0-	-706	-0-	2744	2			N	-0-					-0-
07	3565	X	3372	-0-	-193	-0-	3372	2			N	-0-					-0-
08	3565	X	2991	-0-	-574	-0-	2991	2			N	-0-					-0-
09	3120	X	3037	-0-	-83	-0-	3037	2			N	-0-					-0-
10	3379	X	3168	-0-	-211	-0-	3168	2			N	-0-					-0-
11	3270	X	2989	-0-	-281	-0-	2989	2			N	-0-					-0-

FEE WELL #: S 2 RRCID -> 291751 COMPL. DATE 07/03/2021 TOTAL DEPTH 2714 PERF. 2004 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
07	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
08	2017	X	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
09	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
10	2192	X	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
11	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-

READ WELL #: S 1 RRCID -> 291810 COMPL. DATE 09/26/2024 TOTAL DEPTH 3111 PERF. 1914 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2301	-0-	-219	-0-	2301	2			N	-0-					-0-
07	2511	X	2264	-0-	-247	-0-	2264	2			N	-0-					-0-
08	2511	X	2500	-0-	-11	-0-	2500	2			N	-0-					-0-
09	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
10	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
11	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-

READ WELL #: S 3 RRCID -> 291815 COMPL. DATE 07/31/2021 TOTAL DEPTH 3148 PERF. 2179 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2581	-0-	-179	-0-	2581	2			N	-0-					-0-
07	2852	X	2657	-0-	-195	-0-	2657	2			N	-0-					-0-
08	2852	X	2551	-0-	-301	-0-	2551	2			N	-0-					-0-
09	2670	X	2590	-0-	-80	-0-	2590	2			N	-0-					-0-
10	2666	N	2583	-0-	-83	-0-	2583	2			N	-0-					-0-
11	2460	N	2448	-0-	-12	-0-	2448	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: S 5 RRCID -> 291816 COMPL. DATE 07/08/2021 TOTAL DEPTH 3158 PERF. 2301 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	793	-0-	-77	-0-	793	2			N	-0-					-0-
07	837	N	818	-0-	-19	-0-	818	2			N	-0-					-0-
08	837	N	787	-0-	-50	-0-	787	2			N	-0-					-0-
09	780	N	773	-0-	-7	-0-	773	2			N	-0-					-0-
10	806	N	741	-0-	-65	-0-	741	2			N	-0-					-0-
11	750	N	727	-0-	-23	-0-	727	2			N	-0-					-0-

SNEED P WELL #: S 1 RRCID -> 291825 COMPL. DATE 07/17/2021 TOTAL DEPTH 2696 PERF. 2325 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	593	-0-	-97	-0-	593	2			N	-0-					-0-
07	682	N	632	-0-	-50	-0-	632	2			N	-0-					-0-
08	651	N	591	-0-	-60	-0-	591	2			N	-0-					-0-
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

SNEED -C- WELL #: 46C RRCID -> 292029 COMPL. DATE 08/13/2021 TOTAL DEPTH 3119 PERF. 2286 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	1			N	-0-					-0-
10	1902	N	1902	-0-	-0-	-0-	372	1	1530	2	N	-0-					-0-
11	1819	N	1819	-0-	-0-	-0-	360	1	1459	2	N	-0-					-0-

SPURLOCK WELL #: 10 RRCID -> 292051 COMPL. DATE 11/15/2021 TOTAL DEPTH 3590 PERF. 2913 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0-	-0-	12	1	984	2	N	19	17	1			13
							21	9									
07	745	N	745	-0-	-0-	-0-	4	1	720	2	N	19	19	1			13
							21	9									
08	602	N	602	-0-	-0-	-0-	585	2	17	9	N	15	18	1			10
09	302	N	302	-0-	-0-	-0-	282	2	20	9	N	18	20	1			8
10	338	N	338	-0-	-0-	-0-	313	2	25	9	N	23	9	1			22
11	906	N	906	-0-	-0-	-0-	11	1	863	2	N	29	29	1			22
							32	9									

SNEED P WELL #: S 7 RRCID -> 292053 COMPL. DATE 08/08/2021 TOTAL DEPTH 2895 PERF. 1935 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	630	N	616	-0-	-14	-0-	616	2			N	-0-					-0-

SNEED -C- WELL #: 46A RRCID -> 292055 COMPL. DATE 09/02/2021 TOTAL DEPTH 3140 PERF. 2279 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	12	1	192	2	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	1			N	-0-					-0-
10	2490	N	2490	-0-	-0-	-0-	372	1	2118	2	N	-0-					-0-
11	2485	N	2485	-0-	-0-	-0-	360	1	2125	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 7 RRCID -> 292145 COMPL. DATE 10/02/2021 TOTAL DEPTH 3525 PERF. 2474 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
08	1674	N	1238	-0-	-436	-0-	1238	2			N	-0-					-0-
09	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
10	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
11	1200	N	1137	-0-	-63	-0-	1137	2			N	-0-					-0-

BIVINS WELL #: S 8 RRCID -> 292163 COMPL. DATE 10/13/2021 TOTAL DEPTH 3289 PERF. 2916 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2239	-0-	-11	-0-	2239	2			N	-0-					-0-
07	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
08	2325	N	1719	-0-	-606	-0-	1719	2			N	-0-					-0-
09	2250	N	2221	-0-	-29	-0-	2221	2			N	-0-					-0-
10	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
11	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

BIVINS WELL #: S 9 RRCID -> 292176 COMPL. DATE 10/08/2021 TOTAL DEPTH 3000 PERF. 2265 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
07	1240	N	1167	-0-	-73	-0-	1167	2			N	-0-					-0-
08	1178	N	1091	-0-	-87	-0-	1091	2			N	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
10	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-
11	1050	N	1038	-0-	-12	-0-	1038	2			N	-0-					-0-

SNEED, J. T. WELL #: 1BB RRCID -> 292254 COMPL. DATE 12/21/2021 TOTAL DEPTH 2900 PERF. 2332 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2145	-0-	-195	-0-	2145	2			N	-0-					-0-
07	1395	N	992	-0-	-403	-0-	992	2			N	-0-					-0-
08	2480	N	46	-0-	-2434	-0-	46	2			N	-0-					-0-
09	2160	N	332	-0-	-1828	-0-	332	2			N	-0-					-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
11	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-

SNEED, J. T. WELL #: 72A RRCID -> 292265 COMPL. DATE 12/02/2021 TOTAL DEPTH 2850 PERF. 2254 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2322	-0-	-318	-0-	2322	2			N	-0-					-0-
07	2728	X	1070	-0-	-1658	-0-	1070	2			N	-0-					-0-
08	2697	X	43	-0-	-2654	-0-	43	2			N	-0-					-0-
09	2610	X	359	-0-	-2251	-0-	359	2			N	-0-					-0-
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-

SNEED, J. T. WELL #: 1D RRCID -> 292266 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2248 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2019	-0-	-21	-0-	2019	2			N	-0-					-0-
07	1271	N	1257	-0-	-14	-0-	1257	2			N	-0-					-0-
08	2263	N	74	-0-	-2189	-0-	74	2			N	-0-					-0-
09	2010	N	275	-0-	-1735	-0-	275	2			N	-0-					-0-
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

SNEED, J. T. WELL #: 5A RRCID -> 292275 COMPL. DATE 12/17/2021 TOTAL DEPTH 2800 PERF. 2190 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1392	-0-	-828	-0-	222	1	1170	2	N	-0-					-0-
07	2294	X	1099	-0-	-1195	-0-	156	1	943	2	N	-0-					-0-
08	2511	X	82	-0-	-2429	-0-	66	1	16	2	N	-0-					-0-
09	2430	X	47	-0-	-2383	-0-	18	1	29	2	N	-0-					-0-
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1988	N	1988	-0-	-0-	-0-	192	1	1796	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 6D RRCID -> 292294 COMPL. DATE 01/04/2022 TOTAL DEPTH 2800 PERF. 2239 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	N	1528	-0-	-152	-0-	1528	2			N	-0-			-0-
07	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-			-0-
08	1612	N	897	-0-	-715	-0-	897	2			N	-0-			-0-
09	1530	N	840	-0-	-690	-0-	840	2			N	-0-			-0-
10	1271	N	852	-0-	-419	-0-	852	2			N	-0-			-0-
11	870	N	833	-0-	-37	-0-	833	2			N	-0-			-0-

SNEED, J. T. WELL #: 1A RRCID -> 292321 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2356 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2520	X	2371	-0-	-149	-0-	2371	2			N	-0-			-0-
07	2604	X	1098	-0-	-1506	-0-	1098	2			N	-0-			-0-
08	2759	X	28	-0-	-2731	-0-	28	2			N	-0-			-0-
09	2670	X	339	-0-	-2331	-0-	339	2			N	-0-			-0-
10	1085	N	-0-	-0-	-1085	-0-					N	-0-			-0-
11	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-			-0-

JESTER WELL #: 14A RRCID -> 292332 COMPL. DATE 01/13/2022 TOTAL DEPTH 3150 PERF. 2494 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1980	N	1938	-0-	-42	-0-	270	1	1668	2	N	-0-			-0-
07	1860	N	879	-0-	-981	-0-	9	1	870	2	N	-0-			-0-
08	2263	N	965	-0-	-1298	-0-	8	1	957	2	N	-0-			-0-
09	1950	N	1580	-0-	-370	-0-	242	1	1338	2	N	-0-			-0-
10	1576	N	1576	-0-	-0-	-0-	279	1	1297	2	N	-0-			-0-
11	2356	N	2356	-0-	-0-	-0-	270	1	2086	2	N	-0-			-0-

COON, R. S. WELL #: 229B RRCID -> 292336 COMPL. DATE 01/18/2022 TOTAL DEPTH 3320 PERF. 2799 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	1492	-0-	-128	-0-	1492	2			N	-0-			-0-
07	1736	N	1005	-0-	-731	-0-	1005	2			N	-0-			-0-
08	1612	N	1539	-0-	-73	-0-	1539	2			N	-0-			-0-
09	1500	N	1495	-0-	-5	-0-	1495	2			N	-0-			-0-
10	992	N	861	-0-	-131	-0-	861	2			N	-0-			-0-
11	1500	N	1270	-0-	-230	-0-	1270	2			N	-0-			-0-

COON, R. S. WELL #: 16B RRCID -> 292388 COMPL. DATE 01/06/2022 TOTAL DEPTH 3218 PERF. 2408 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2970	X	13	-0-	-2957	-0-	4	1	9	2	N	-0-			-0-
07	3069	X	247	-0-	-2822	-0-	69	1	178	2	N	-0-			-0-
08	3069	X	428	-0-	-2641	-0-	86	1	342	2	N	-0-			-0-
09	2910	X	2855	-0-	-55	-0-	705	1	2150	2	N	-0-			-0-
10	973	N	973	-0-	-0-	-0-	305	1	668	2	N	-0-			-0-
11	1350	N	1350	-0-	-0-	-0-	347	1	1003	2	N	-0-			-0-

WILLIAMS WELL #: 234C RRCID -> 292394 COMPL. DATE 02/02/2022 TOTAL DEPTH 3360 PERF. 2813 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2070	X	1826	-0-	-244	-0-	1826	2			N	-0-			-0-
07	2201	X	579	-0-	-1622	-0-	579	2			N	-0-			-0-
08	2201	X	1842	-0-	-359	-0-	1842	2			N	-0-			-0-
09	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-			-0-
10	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-			-0-
11	1770	N	1694	-0-	-76	-0-	1694	2			N	-0-			-0-

SCHLEE WELL #: 271D RRCID -> 292403 COMPL. DATE 02/17/2022 TOTAL DEPTH 3325 PERF. 2758 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2820	X	2211	-0-	-609	-0-	2211	2			N	-0-			-0-
07	2914	X	1961	-0-	-953	-0-	1961	2			N	-0-			-0-
08	2914	X	2151	-0-	-763	-0-	2151	2			N	-0-			-0-
09	2670	X	2176	-0-	-494	-0-	2176	2			N	-0-			-0-
10	2759	X	1169	-0-	-1590	-0-	1169	2			N	-0-			-0-
11	2220	X	1510	-0-	-710	-0-	1510	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: 230A RRCID -> 292428 COMPL. DATE 01/29/2022 TOTAL DEPTH 3320 PERF. 2780 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2082	-0-	-168	-0-	2082	2			N	-0-					-0-
07	2325	X	1237	-0-	-1088	-0-	1237	2			N	-0-					-0-
08	2325	X	1923	-0-	-402	-0-	1923	2			N	-0-					-0-
09	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
11	1860	N	1833	-0-	-27	-0-	1833	2			N	-0-					-0-

FOSTER WELL #: 240 D RRCID -> 292449 COMPL. DATE 02/11/2022 TOTAL DEPTH 3100 PERF. 2838 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
07	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
08	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
09	1689	X	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
10	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
11	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

GOBER WELL #: 12C RRCID -> 292506 COMPL. DATE 03/08/2022 TOTAL DEPTH 3050 PERF. 2497 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3412	X	3412	-0-	-0-	-0-	225	1	3187	2	N	-0-					-0-
07	3193	X	1164	-0-	-2029	-0-	1164	2			N	-0-					-0-
08	3100	X	1086	-0-	-2014	-0-	1086	2			N	-0-					-0-
09	3420	X	3136	-0-	-284	-0-	3136	2			N	-0-					-0-
10	3534	X	1783	-0-	-1751	-0-	1783	2			N	-0-					-0-
11	3420	X	2119	-0-	-1301	-0-	2119	2			N	-0-					-0-

COON, R. S. WELL #: 3B RRCID -> 292548 COMPL. DATE 03/01/2022 TOTAL DEPTH 3050 PERF. 2624 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2627	-0-	-43	-0-	270	1	2357	2	N	-0-					-0-
07	1643	N	1023	-0-	-620	-0-	1023	2			N	-0-					-0-
08	3035	N	3035	-0-	-0-	-0-	279	1	2756	2	N	-0-					-0-
09	2676	N	2676	-0-	-0-	-0-	270	1	2406	2	N	-0-					-0-
10	1953	N	1953	-0-	-0-	-0-	279	1	1674	2	N	-0-					-0-
11	2790	N	2536	-0-	-254	-0-	270	1	2266	2	N	-0-					-0-

SNEED P WELL #: S 52D RRCID -> 292655 COMPL. DATE 10/30/2021 TOTAL DEPTH 2789 PERF. 2076 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	-0-	462	2			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
08	744	N	559	-0-	-185	-0-	559	2			N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
10	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

FEE WELL #: S 51B RRCID -> 293396 COMPL. DATE 07/20/2022 TOTAL DEPTH 2886 PERF. 2111 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
08	1147	N	973	-0-	-174	-0-	973	2			N	-0-					-0-
09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
10	1116	N	1093	-0-	-23	-0-	1093	2			N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

FEE WELL #: S 5 RRCID -> 293427 COMPL. DATE 07/15/2022 TOTAL DEPTH 3150 PERF. 2171 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
07	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
08	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
09	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
10	2449	N	2415	-0-	-34	-0-	2415	2			N	-0-					-0-
11	2160	N	2068	-0-	-92	-0-	2068	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: S 11D RRCID -> 293473 COMPL. DATE 07/23/2022 TOTAL DEPTH 3150 PERF. 2207 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4061	-0-	-199	-0-	4061	2			N	-0-					-0-
07	4278	X	3933	-0-	-345	-0-	3933	2			N	-0-					-0-
08	4278	X	3799	-0-	-479	-0-	3799	2			N	-0-					-0-
09	4140	X	3835	-0-	-305	-0-	3835	2			N	-0-					-0-
10	4247	X	4143	-0-	-104	-0-	4143	2			N	-0-					-0-
11	4050	X	3881	-0-	-169	-0-	3881	2			N	-0-					-0-

MASTERSON WELL #: S 1A RRCID -> 293585 COMPL. DATE 08/02/2022 TOTAL DEPTH 3050 PERF. 2082 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2390	-0-	-10	-0-	2390	2			N	-0-					-0-
07	2542	X	2473	-0-	-69	-0-	2473	2			N	-0-					-0-
08	2542	X	2296	-0-	-246	-0-	2296	2			N	-0-					-0-
09	2460	X	2332	-0-	-128	-0-	2332	2			N	-0-					-0-
10	2480	N	2312	-0-	-168	-0-	2312	2			N	-0-					-0-
11	2220	N	2153	-0-	-67	-0-	2153	2			N	-0-					-0-

MASTERSON WELL #: S 2 RRCID -> 293621 COMPL. DATE 07/28/2022 TOTAL DEPTH 3050 PERF. 2118 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3716	-0-	-64	-0-	3716	2			N	-0-					-0-
07	4030	X	3814	-0-	-216	-0-	3814	2			N	-0-					-0-
08	4030	X	3376	-0-	-654	-0-	3376	2			N	-0-					-0-
09	3900	X	3387	-0-	-513	-0-	3387	2			N	-0-					-0-
10	3999	X	3417	-0-	-582	-0-	3417	2			N	-0-					-0-
11	3720	X	3315	-0-	-405	-0-	3315	2			N	-0-					-0-

READ WELL #: S 4 RRCID -> 293638 COMPL. DATE 08/10/2022 TOTAL DEPTH 3114 PERF. 2272 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2432	-0-	-238	-0-	2432	2			N	-0-					-0-
07	2759	X	2523	-0-	-236	-0-	2523	2			N	-0-					-0-
08	2759	X	2302	-0-	-457	-0-	2302	2			N	-0-					-0-
09	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
10	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
11	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-

MASTERSON WELL #: S 11BB RRCID -> 293646 COMPL. DATE 08/12/2022 TOTAL DEPTH 3067 PERF. 2226 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2036	-0-	-34	-0-	2036	2			N	-0-					-0-
07	2139	N	2003	-0-	-136	-0-	2003	2			N	-0-					-0-
08	1953	N	1923	-0-	-30	-0-	1923	2			N	-0-					-0-
09	2040	N	1987	-0-	-53	-0-	1987	2			N	-0-					-0-
10	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
11	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-

MASTERSON WELL #: S 12D RRCID -> 293648 COMPL. DATE 08/18/2022 TOTAL DEPTH 2325 PERF. 2029 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5835	-0-	-45	-0-	5835	2			N	-0-					-0-
07	6076	X	6012	-0-	-64	-0-	6012	2			N	-0-					-0-
08	6107	X	4492	-0-	-1615	-0-	4492	2			N	-0-					-0-
09	5910	X	5336	-0-	-574	-0-	5336	2			N	-0-					-0-
10	6295	X	6295	-0-	-0-	-0-	6295	2			N	-0-					-0-
11	5926	X	5926	-0-	-0-	-0-	5926	2			N	-0-					-0-

MASTERSON WELL #: S 11A RRCID -> 293702 COMPL. DATE 08/16/2022 TOTAL DEPTH 3000 PERF. 2190 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
07	2232	N	2181	-0-	-51	-0-	2181	2			N	-0-					-0-
08	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
09	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
10	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONGANECKER WELL #: 6 RRCID -> 293879 COMPL. DATE 10/20/2022 TOTAL DEPTH 3765 PERF. 3086 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
07	1271	X	1083	-0-	-188	-0-	1083	2			N	-0-					-0-
08	1271	X	1004	-0-	-267	-0-	1004	2			N	-0-					-0-
09	1230	X	1071	-0-	-159	-0-	1071	2			N	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

READ WELL #: S 2 RRCID -> 293896 COMPL. DATE 10/03/2024 TOTAL DEPTH 3100 PERF. 2026 - 4321

06	8700	X	7895	-0-	-805	-0-	7895	2			N	-0-					-0-
07	8990	X	8043	-0-	-947	-0-	8043	2			N	-0-					-0-
08	8990	X	7505	-0-	-1485	-0-	7505	2			N	-0-					-0-
09	8520	X	4615	-0-	-3905	-0-	4615	2			N	-0-					-0-
10	8525	X	4629	-0-	-3896	-0-	4629	2			N	-0-					-0-
11	7890	X	4370	-0-	-3520	-0-	4370	2			N	-0-					-0-

SNEED P WELL #: S 12 RRCID -> 293898 COMPL. DATE 08/24/2022 TOTAL DEPTH 2500 PERF. 1990 - 2500

06	660	N	455	-0-	-205	-0-	455	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
09	450	N	282	-0-	-168	-0-	282	2			N	-0-					-0-
10	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

SNEED P WELL #: S 58D RRCID -> 293905 COMPL. DATE 09/30/2022 TOTAL DEPTH 2700 PERF. 1990 - 2700

06	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
08	837	N	725	-0-	-112	-0-	725	2			N	-0-					-0-
09	870	N	470	-0-	-400	-0-	470	2			N	-0-					-0-
10	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

SNEED P WELL #: S 58C RRCID -> 293982 COMPL. DATE 09/27/2022 TOTAL DEPTH 2700 PERF. 1989 - 2700

06	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
08	1023	N	834	-0-	-189	-0-	834	2			N	-0-					-0-
09	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
10	1054	N	1019	-0-	-35	-0-	1019	2			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

SNEED P WELL #: S 8 RRCID -> 294064 COMPL. DATE 09/16/2022 TOTAL DEPTH 3200 PERF. 2259 - 3200

06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
08	713	N	664	-0-	-49	-0-	664	2			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

SNEED P WELL #: S 13 RRCID -> 294091 COMPL. DATE 08/20/2022 TOTAL DEPTH 2715 PERF. 1988 - 2715

06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	330	N	223	-0-	-107	-0-	223	2			N	-0-					-0-
10	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: S 24D RRCID -> 294097 COMPL. DATE 09/17/2022 TOTAL DEPTH 2902 PERF. 2356 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

THOMPSON WELL #: S 24C RRCID -> 294108 COMPL. DATE 09/21/2022 TOTAL DEPTH 2902 PERF. 2403 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
07	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
08	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
09	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
10	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
11	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-

THOMPSON WELL #: S 58D RRCID -> 294109 COMPL. DATE 10/04/2022 TOTAL DEPTH 3115 PERF. 2657 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
09	330	N	153	-0-	-177	-0-	153	2			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
11	240	N	166	-0-	-74	-0-	166	2			N	-0-					-0-

CARVER, C.S. -A- WELL #: 10 RRCID -> 294143 COMPL. DATE 11/10/2022 TOTAL DEPTH 3800 PERF. 3130 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: S 20D RRCID -> 294166 COMPL. DATE 10/06/2022 TOTAL DEPTH 3650 PERF. 2845 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	527	N	439	-0-	-88	-0-	439	2			N	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-

FEE WELL #: S 4 RRCID -> 294182 COMPL. DATE 10/21/2022 TOTAL DEPTH 3000 PERF. 2054 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
07	2031	X	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
08	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
09	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
10	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
11	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

FEE WELL #: S 7 RRCID -> 294189 COMPL. DATE 10/19/2022 TOTAL DEPTH 2800 PERF. 2043 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
07	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
08	2542	X	1981	-0-	-561	-0-	1981	2			N	-0-					-0-
09	2460	X	2411	-0-	-49	-0-	2411	2			N	-0-					-0-
10	2666	N	2366	-0-	-300	-0-	2366	2			N	-0-					-0-
11	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SOUTH HERRING WELL #: 207 RRCID -> 294200 COMPL. DATE 10/23/2022 TOTAL DEPTH 3380 PERF. 2660 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	647	-0-	-103	-0-	637	2	10	9	N	9	8	1			6
07	797	N	797	-0-	-0-	-0-	787	2	10	9	N	9	7	1			8
08	775	N	14	-0-	-761	-0-	14	2			N	-0-	5	1			3
09	660	N	101	-0-	-559	-0-	98	2	3	9	N	3	2	1			4
10	806	N	306	-0-	-500	-0-	300	2	6	9	N	5	1	1			8
11	712	N	712	-0-	-0-	-0-	701	2	11	9	N	10	10	1			8

SOUTH HERRING WELL #: 205 RRCID -> 294213 COMPL. DATE 08/19/2022 TOTAL DEPTH 3385 PERF. 2619 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH HERRING WELL #: 204 RRCID -> 294214 COMPL. DATE 06/29/2022 TOTAL DEPTH 3370 PERF. 2703 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0-	-0-	933	2	13	9	Y	12	11	1			19
07	1009	N	1009	-0-	-0-	-0-	996	2	13	9	Y	12	10	1			21
08	930	N	17	-0-	-913	-0-	17	2			Y	-0-	5	1			16
09	900	N	92	-0-	-808	-0-	91	2	1	9	Y	1	1	1			16
10	1023	N	323	-0-	-700	-0-	319	2	4	9	Y	4					20
11	854	N	854	-0-	-0-	-0-	841	2	13	9	Y	12	11	1			21

ETHELYN WELL #: 272D RRCID -> 294559 COMPL. DATE 10/26/2022 TOTAL DEPTH 3350 PERF. 2776 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2941	-0-	-119	-0-	58	1	2883	2	N	-0-					-0-
07	3100	X	2671	-0-	-429	-0-	59	1	2612	2	N	-0-					-0-
08	3100	X	883	-0-	-2217	-0-	883	2			N	-0-					-0-
09	2940	X	2713	-0-	-227	-0-	41	1	2672	2	N	-0-					-0-
10	3038	X	1383	-0-	-1655	-0-	1383	2			N	-0-					-0-
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-

SNEED P WELL #: S 9 RRCID -> 294572 COMPL. DATE 08/26/2022 TOTAL DEPTH 2767 PERF. 2129 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	405	-0-	-135	-0-	405	2			N	-0-					-0-
07	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
10	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

STAN WELL #: 233A RRCID -> 294573 COMPL. DATE 10/22/2022 TOTAL DEPTH 3350 PERF. 2799 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2481	X	2481	-0-	-0-	-0-	49	1	2432	2	N	-0-					-0-
07	2512	X	2512	-0-	-0-	-0-	55	1	2457	2	N	-0-					-0-
08	2511	X	759	-0-	-1752	-0-	759	2			N	-0-					-0-
09	2490	X	2193	-0-	-297	-0-	33	1	2160	2	N	-0-					-0-
10	2511	N	1122	-0-	-1389	-0-	1122	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

ROREX WELL #: 232C RRCID -> 294574 COMPL. DATE 11/09/2022 TOTAL DEPTH 3342 PERF. 2777 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2303	-0-	-157	-0-	45	1	2258	2	N	-0-					-0-
07	2356	X	2338	-0-	-18	-0-	51	1	2287	2	N	-0-					-0-
08	2356	X	678	-0-	-1678	-0-	678	2			N	-0-					-0-
09	2310	X	20	-0-	-2290	-0-	20	2			N	-0-					-0-
10	2325	N	1007	-0-	-1318	-0-	1007	2			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROREX WELL #: 232A RRCID -> 294575 COMPL. DATE 11/11/2022 TOTAL DEPTH 3400 PERF. 2799 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2580	X	2500	-0-	-80	-0-	49	1	2451	2	N	-0-			-0-
07	2511	X	2268	-0-	-243	-0-	50	1	2218	2	N	-0-			-0-
08	2511	X	770	-0-	-1741	-0-	770	2			N	-0-			-0-
09	2490	X	2157	-0-	-333	-0-	32	1	2125	2	N	-0-			-0-
10	2263	N	1114	-0-	-1149	-0-	1114	2			N	-0-			-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-			-0-

ROREX WELL #: 232D RRCID -> 294577 COMPL. DATE 11/15/2022 TOTAL DEPTH 3350 PERF. 2778 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2070	X	1927	-0-	-143	-0-	38	1	1889	2	N	-0-			-0-
07	1922	X	1795	-0-	-127	-0-	39	1	1756	2	N	-0-			-0-
08	1922	X	628	-0-	-1294	-0-	628	2			N	-0-			-0-
09	1920	X	1835	-0-	-85	-0-	28	1	1807	2	N	-0-			-0-
10	1798	N	942	-0-	-856	-0-	942	2			N	-0-			-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-			-0-

HENKEL WELL #: 241C RRCID -> 294578 COMPL. DATE 11/16/2022 TOTAL DEPTH 3150 PERF. 2668 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2580	X	2068	-0-	-512	-0-	2068	2			N	-0-			-0-
07	2480	X	1621	-0-	-859	-0-	1621	2			N	-0-			-0-
08	2294	X	2050	-0-	-244	-0-	2050	2			N	-0-			-0-
09	2220	X	2119	-0-	-101	-0-	2119	2			N	-0-			-0-
10	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-			-0-
11	1980	N	819	-0-	-1161	-0-	819	2			N	-0-			-0-

HENKEL WELL #: 241B RRCID -> 294580 COMPL. DATE 11/18/2022 TOTAL DEPTH 3225 PERF. 2771 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	996	N	996	-0-	-0-	-0-	996	2			N	-0-			-0-
07	1178	N	752	-0-	-426	-0-	752	2			N	-0-			-0-
08	1116	N	1026	-0-	-90	-0-	1026	2			N	-0-			-0-
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-			-0-
10	828	N	828	-0-	-0-	-0-	828	2			N	-0-			-0-
11	990	N	406	-0-	-584	-0-	406	2			N	-0-			-0-

KELL WELL #: 242A RRCID -> 294595 COMPL. DATE 12/12/2022 TOTAL DEPTH 3200 PERF. 2771 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-			-0-
07	1364	N	838	-0-	-526	-0-	838	2			N	-0-			-0-
08	1519	N	1180	-0-	-339	-0-	1180	2			N	-0-			-0-
09	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-			-0-
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-			-0-
11	1140	N	566	-0-	-574	-0-	566	2			N	-0-			-0-

LOR WELL #: 243D RRCID -> 294603 COMPL. DATE 12/20/2022 TOTAL DEPTH 3215 PERF. 2714 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	N	1393	-0-	-17	-0-	1393	2			N	-0-			-0-
07	1457	N	702	-0-	-755	-0-	702	2			N	-0-			-0-
08	1767	N	1375	-0-	-392	-0-	1375	2			N	-0-			-0-
09	1380	N	1240	-0-	-140	-0-	1240	2			N	-0-			-0-
10	713	N	611	-0-	-102	-0-	611	2			N	-0-			-0-
11	1320	N	363	-0-	-957	-0-	363	2			N	-0-			-0-

KELL WELL #: 242B RRCID -> 294607 COMPL. DATE 12/14/2022 TOTAL DEPTH 3150 PERF. 2769 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-			-0-
07	1209	N	466	-0-	-743	-0-	466	2			N	-0-			-0-
08	1364	N	634	-0-	-730	-0-	634	2			N	-0-			-0-
09	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-			-0-
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-			-0-
11	600	N	576	-0-	-24	-0-	576	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: 3B RRCID -> 294669 COMPL. DATE 12/22/2022 TOTAL DEPTH 3050 PERF. 2647 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1056	-0-	-234	-0-	1056	2			N	-0-					-0-
07	1519	N	1030	-0-	-489	-0-	1030	2			N	-0-					-0-
08	1488	N	1280	-0-	-208	-0-	1280	2			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
10	1023	N	688	-0-	-335	-0-	688	2			N	-0-					-0-
11	1230	N	18	-0-	-1212	-0-	18	2			N	-0-					-0-

CARVER, C.S. -A- WELL #: 15 RRCID -> 294672 COMPL. DATE 01/11/2022 TOTAL DEPTH 3830 PERF. 3144 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: 4A RRCID -> 294750 COMPL. DATE 12/20/2022 TOTAL DEPTH 3102 PERF. 2669 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	527	N	416	-0-	-111	-0-	416	2			N	-0-					-0-
08	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
11	510	N	7	-0-	-503	-0-	7	2			N	-0-					-0-

LOR WELL #: 243B RRCID -> 294843 COMPL. DATE 12/16/2022 TOTAL DEPTH 3215 PERF. 2761 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	1240	N	374	-0-	-866	-0-	374	2			N	-0-					-0-
08	1364	N	622	-0-	-742	-0-	622	2			N	-0-					-0-
09	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
11	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-

VENT WELL #: 3D RRCID -> 294853 COMPL. DATE 01/06/2023 TOTAL DEPTH 3004 PERF. 2512 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	1009	-0-	-71	-0-	1009	2			N	-0-					-0-
07	1395	X	1083	-0-	-312	-0-	1083	2			N	-0-					-0-
08	1488	X	1356	-0-	-132	-0-	1356	2			N	-0-					-0-
09	1440	X	1330	-0-	-110	-0-	1330	2			N	-0-					-0-
10	1085	N	732	-0-	-353	-0-	732	2			N	-0-					-0-
11	1320	N	12	-0-	-1308	-0-	12	2			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 294875 COMPL. DATE 01/14/2023 TOTAL DEPTH 3750 PERF. 2717 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
07	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
08	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
09	1980	N	253	-0-	-1727	-0-	253	2			N	-0-					-0-
10	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: 16C RRCID -> 294917 COMPL. DATE 01/20/2023 TOTAL DEPTH 3050 PERF. 2565 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1657	-0-	-113	-0-	1657	2			N	-0-					-0-
07	1085	N	678	-0-	-407	-0-	678	2			N	-0-					-0-
08	1736	N	18	-0-	-1718	-0-	18	2			N	-0-					-0-
09	1650	N	200	-0-	-1450	-0-	200	2			N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENKEL WELL #: 241A RRCID -> 294942 COMPL. DATE 01/07/2023 TOTAL DEPTH 3200 PERF. 2771 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2604	-0-	-636	-0-	2604	2			N	-0-					-0-
07	3193	X	2061	-0-	-1132	-0-	2061	2			N	-0-					-0-
08	2821	X	2620	-0-	-201	-0-	2620	2			N	-0-					-0-
09	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
10	2759	X	2279	-0-	-480	-0-	2279	2			N	-0-					-0-
11	2610	X	1079	-0-	-1531	-0-	1079	2			N	-0-					-0-

ZELLA WELL #: 16B RRCID -> 294962 COMPL. DATE 01/25/2023 TOTAL DEPTH 3050 PERF. 2523 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1258	-0-	-512	-0-	1258	2			N	-0-					-0-
07	1333	N	726	-0-	-607	-0-	726	2			N	-0-					-0-
08	1550	N	21	-0-	-1529	-0-	21	2			N	-0-					-0-
09	1260	N	208	-0-	-1052	-0-	208	2			N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

ZELLA WELL #: 16A RRCID -> 294963 COMPL. DATE 01/27/2023 TOTAL DEPTH 3050 PERF. 2539 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
07	930	N	809	-0-	-121	-0-	809	2			N	-0-					-0-
08	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
09	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
10	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
11	1320	N	453	-0-	-867	-0-	453	2			N	-0-					-0-

ETHELYN WELL #: 272B RRCID -> 294968 COMPL. DATE 01/13/2023 TOTAL DEPTH 3334 PERF. 2758 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2777	-0-	-223	-0-	54	1	2723	2	N	-0-					-0-
07	2914	X	2506	-0-	-408	-0-	55	1	2451	2	N	-0-					-0-
08	2914	X	816	-0-	-2098	-0-	816	2			N	-0-					-0-
09	2790	X	2543	-0-	-247	-0-	38	1	2505	2	N	-0-					-0-
10	2883	X	1281	-0-	-1602	-0-	1281	2			N	-0-					-0-
11	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-

PRISCILLA WELL #: 9D RRCID -> 295014 COMPL. DATE 02/07/2023 TOTAL DEPTH 3000 PERF. 2523 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1548	-0-	-162	-0-	1548	2			N	-0-					-0-
07	1674	N	988	-0-	-686	-0-	988	2			N	-0-					-0-
08	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
09	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
10	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
11	1470	N	468	-0-	-1002	-0-	468	2			N	-0-					-0-

STEM WELL #: 6D RRCID -> 295042 COMPL. DATE 02/25/2023 TOTAL DEPTH 3150 PERF. 2712 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2198	-0-	-112	-0-	2198	2			N	-0-					-0-
07	2387	X	1606	-0-	-781	-0-	1606	2			N	-0-					-0-
08	2325	X	2302	-0-	-23	-0-	2302	2			N	-0-					-0-
09	2250	X	2199	-0-	-51	-0-	2199	2			N	-0-					-0-
10	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
11	2220	N	876	-0-	-1344	-0-	876	2			N	-0-					-0-

GOB WELL #: 8B RRCID -> 295049 COMPL. DATE 02/17/2023 TOTAL DEPTH 3229 PERF. 2661 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
07	1364	N	1219	-0-	-145	-0-	1219	2			N	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
09	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
10	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
11	1770	N	609	-0-	-1161	-0-	609	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOB WELL #: 8C RRCID -> 295050 COMPL. DATE 02/21/2023 TOTAL DEPTH 3125 PERF. 2565 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
07	1736	N	1115	-0-	-621	-0-	1115	2			N	-0-					-0-
08	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
09	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
10	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
11	1620	N	583	-0-	-1037	-0-	583	2			N	-0-					-0-

PRISCILLA WELL #: 9A RRCID -> 295080 COMPL. DATE 02/03/2023 TOTAL DEPTH 3000 PERF. 2550 - 3000

06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
07	1953	N	1443	-0-	-510	-0-	1443	2			N	-0-					-0-
08	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
09	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
10	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
11	2100	N	734	-0-	-1366	-0-	734	2			N	-0-					-0-

LANGMACK WELL #: 7C RRCID -> 295081 COMPL. DATE 02/24/2023 TOTAL DEPTH 3150 PERF. 2680 - 3150

06	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
07	1984	N	1372	-0-	-612	-0-	1372	2			N	-0-					-0-
08	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
09	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
10	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
11	1920	N	733	-0-	-1187	-0-	733	2			N	-0-					-0-

KEMPSON WELL #: 3B RRCID -> 295091 COMPL. DATE 05/01/2023 TOTAL DEPTH 3200 PERF. 2615 - 3200

06	2010	N	1885	-0-	-125	-0-	1885	2			N	-0-					-0-
07	2139	N	1954	-0-	-185	-0-	1954	2			N	-0-					-0-
08	2046	N	1653	-0-	-393	-0-	1653	2			N	-0-					-0-
09	1890	N	1796	-0-	-94	-0-	1796	2			N	-0-					-0-
10	1953	N	1337	-0-	-616	-0-	1337	2			N	-0-					-0-
11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 8 RRCID -> 295092 COMPL. DATE 03/02/2023 TOTAL DEPTH 3570 PERF. 3026 - 3170

06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
09	690	N	527	-0-	-163	-0-	527	2			N	-0-					-0-
10	713	N	424	-0-	-289	-0-	424	2			N	-0-					-0-
11	780	N	682	-0-	-98	-0-	682	2			N	-0-					-0-

LANGMACK WELL #: 7A RRCID -> 295110 COMPL. DATE 03/30/2023 TOTAL DEPTH 3200 PERF. 2671 - 3200

06	2970	X	2965	-0-	-5	-0-	2965	2			N	-0-					-0-
07	3193	X	2242	-0-	-951	-0-	2242	2			N	-0-					-0-
08	3193	X	3047	-0-	-146	-0-	3047	2			N	-0-					-0-
09	3090	X	1605	-0-	-1485	-0-	1605	2			N	-0-					-0-
10	3069	X	2137	-0-	-932	-0-	2137	2			N	-0-					-0-
11	2970	X	1012	-0-	-1958	-0-	1012	2			N	-0-					-0-

WILBAR WELL #: 10 RRCID -> 295136 COMPL. DATE 05/12/2022 TOTAL DEPTH 3750 PERF. 2820 - 3111

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1860	N	1628	-0-	-232	-0-	188	1	1440	2	N	-0-					-0-
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
10	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RUBIN WELL #: 10A RRCID -> 295156 COMPL. DATE 03/30/2023 TOTAL DEPTH 3100 PERF. 2625 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3030	-0-	-210	-0-	3030	2			N	-0-					-0-
07	3193	X	3124	-0-	-69	-0-	3124	2			N	-0-					-0-
08	3162	X	3072	-0-	-90	-0-	3072	2			N	-0-					-0-
09	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
10	3162	X	2418	-0-	-744	-0-	2418	2			N	-0-					-0-
11	3030	X	2480	-0-	-550	-0-	2480	2			N	-0-					-0-

PRISCILLA WELL #: 9C RRCID -> 295267 COMPL. DATE 02/04/2023 TOTAL DEPTH 2950 PERF. 2500 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
07	1550	N	1080	-0-	-470	-0-	1080	2			N	-0-					-0-
08	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
09	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
10	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
11	1590	N	553	-0-	-1037	-0-	553	2			N	-0-					-0-

MCDOWELL 'B' WELL #: 5 RRCID -> 295394 COMPL. DATE 07/22/2022 TOTAL DEPTH 3700 PERF. 3060 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1178	N	1012	-0-	-166	-0-	1012	2			N	-0-					-0-
08	1209	N	92	-0-	-1117	-0-	92	2			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

BIVINS WELL #: S 21 RRCID -> 296152 COMPL. DATE 10/07/2023 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1588	-0-	-92	-0-	1588	2			N	-0-					-0-
07	1674	N	1604	-0-	-70	-0-	1604	2			N	-0-					-0-
08	1643	N	1528	-0-	-115	-0-	1528	2			N	-0-					-0-
09	1590	N	1030	-0-	-560	-0-	1030	2			N	-0-					-0-
10	1612	N	1045	-0-	-567	-0-	1045	2			N	-0-					-0-
11	1470	N	970	-0-	-500	-0-	970	2			N	-0-					-0-

READ WELL #: S 14A RRCID -> 296182 COMPL. DATE 10/08/2024 TOTAL DEPTH 2900 PERF. 2047 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3668	-0-	-862	-0-	3668	2			N	-0-					-0-
07	4557	X	3464	-0-	-1093	-0-	3464	2			N	-0-					-0-
08	4185	X	3424	-0-	-761	-0-	3424	2			N	-0-					-0-
09	4050	X	3390	-0-	-660	-0-	3390	2			N	-0-					-0-
10	3999	X	3336	-0-	-663	-0-	3336	2			N	-0-					-0-
11	3660	X	3109	-0-	-551	-0-	3109	2			N	-0-					-0-

BIVINS WELL #: S 15 RRCID -> 296316 COMPL. DATE 10/24/2023 TOTAL DEPTH 2420 PERF. 1949 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
09	990	N	546	-0-	-444	-0-	546	2			N	-0-					-0-
10	1023	N	700	-0-	-323	-0-	700	2			N	-0-					-0-
11	990	N	672	-0-	-318	-0-	672	2			N	-0-					-0-

BIVINS WELL #: S 11 RRCID -> 296340 COMPL. DATE 10/24/2023 TOTAL DEPTH 2550 PERF. 2054 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
08	651	N	545	-0-	-106	-0-	545	2			N	-0-					-0-
09	660	N	410	-0-	-250	-0-	410	2			N	-0-					-0-
10	682	N	383	-0-	-299	-0-	383	2			N	-0-					-0-
11	540	N	342	-0-	-198	-0-	342	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEE WELL #: S 50B RRCID -> 296342 COMPL. DATE 10/28/2023 TOTAL DEPTH 2800 PERF. 2037 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2256	-0-	-894	-0-	2256	2			N	-0-					-0-
07	2480	X	2355	-0-	-125	-0-	2355	2			N	-0-					-0-
08	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
09	2250	X	2163	-0-	-87	-0-	2163	2			N	-0-					-0-
10	2356	X	2091	-0-	-265	-0-	2091	2			N	-0-					-0-
11	2670	X	1999	-0-	-671	-0-	1999	2			N	-0-					-0-

FEE WELL #: S 51A RRCID -> 296582 COMPL. DATE 11/04/2023 TOTAL DEPTH 2800 PERF. 1966 - 2800

06	2640	X	2481	-0-	-159	-0-	2481	2			N	-0-					-0-
07	2728	X	2550	-0-	-178	-0-	2550	2			N	-0-					-0-
08	2449	X	2249	-0-	-200	-0-	2249	2			N	-0-					-0-
09	2490	X	2290	-0-	-200	-0-	2290	2			N	-0-					-0-
10	2573	X	2518	-0-	-55	-0-	2518	2			N	-0-					-0-
11	2490	X	2359	-0-	-131	-0-	2359	2			N	-0-					-0-

BIVINS WELL #: S 14 RRCID -> 296583 COMPL. DATE 10/25/2023 TOTAL DEPTH 2565 PERF. 2034 - 2565

06	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
08	837	N	781	-0-	-56	-0-	781	2			N	-0-					-0-
09	780	N	380	-0-	-400	-0-	380	2			N	-0-					-0-
10	837	N	475	-0-	-362	-0-	475	2			N	-0-					-0-
11	750	N	455	-0-	-295	-0-	455	2			N	-0-					-0-

READ WELL #: S 16C RRCID -> 296771 COMPL. DATE 12/05/2023 TOTAL DEPTH 2835 PERF. 2045 - 2835

06	1020	N	946	-0-	-74	-0-	946	2			N	-0-					-0-
07	1116	N	895	-0-	-221	-0-	895	2			N	-0-					-0-
08	1116	N	1013	-0-	-103	-0-	1013	2			N	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

READ WELL #: S 47B RRCID -> 296772 COMPL. DATE 12/23/2023 TOTAL DEPTH 2850 PERF. 2123 - 2850

06	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
07	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
08	2511	N	2135	-0-	-376	-0-	2135	2			N	-0-					-0-
09	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
10	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
11	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-

MASTERSON WELL #: S 13C RRCID -> 296827 COMPL. DATE 11/18/2023 TOTAL DEPTH 2900 PERF. 2031 - 2900

06	2353	X	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
07	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
08	2387	X	1511	-0-	-876	-0-	1511	2			N	-0-					-0-
09	2340	X	1989	-0-	-351	-0-	1989	2			N	-0-					-0-
10	2449	X	1740	-0-	-709	-0-	1740	2			N	-0-					-0-
11	2370	X	1608	-0-	-762	-0-	1608	2			N	-0-					-0-

MASTERSON WELL #: S 12B RRCID -> 296841 COMPL. DATE 11/09/2023 TOTAL DEPTH 2800 PERF. 2056 - 2800

06	2880	X	2658	-0-	-222	-0-	2658	2			N	-0-					-0-
07	2914	X	2641	-0-	-273	-0-	2641	2			N	-0-					-0-
08	2852	X	2458	-0-	-394	-0-	2458	2			N	-0-					-0-
09	2760	X	2479	-0-	-281	-0-	2479	2			N	-0-					-0-
10	2852	X	2435	-0-	-417	-0-	2435	2			N	-0-					-0-
11	2670	X	2244	-0-	-426	-0-	2244	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: S 49D RRCID -> 296842 COMPL. DATE 11/22/2023 TOTAL DEPTH 2500 PERF. 2052 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
07	2944	N	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
08	2945	N	2651	-0-	-294	-0-	2651	2			N	-0-					-0-
09	2850	N	2785	-0-	-65	-0-	2785	2			N	-0-					-0-
10	3100	N	3363	-0-	263	263	3363	2			N	-0-					-0-
11	3000	N	3118	-0-	118	381	3118	2			N	-0-					-0-

BIVINS WELL #: S 12 RRCID -> 296880 COMPL. DATE 10/12/2023 TOTAL DEPTH 2700 PERF. 2095 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2805	-0-	-75	-0-	2805	2			N	-0-					-0-
07	2945	X	2916	-0-	-29	-0-	2916	2			N	-0-					-0-
08	2945	X	2790	-0-	-155	-0-	2790	2			N	-0-					-0-
09	2850	X	2755	-0-	-95	-0-	2755	2			N	-0-					-0-
10	2945	X	2732	-0-	-213	-0-	2732	2			N	-0-					-0-
11	2820	X	2472	-0-	-348	-0-	2472	2			N	-0-					-0-

BONNIE WELL #: 1 RRCID -> 298852 COMPL. DATE 05/15/2025 TOTAL DEPTH 6520 PERF. 2660 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	5425	X	2421	-0-	-3004	-0-	2421	2			N	-0-					-0-
08	DELQ PR		1925	-0-	1925	1925	1925	2			N	-0-					-0-
09	DELQ PR		327	-0-	327	2252	327	2			N	-0-					-0-
10	5425	X	-0-	-0-	-5425	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNW OPERATING COMPANY 799856
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
07	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
07	1333	N	875	-0-	-458	-0-	875	2			N	-0-					-0-
08	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
09	2040	N	415	-0-	-1625	-0-	415	2			N	-0-					-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

TOP O'TEXAS ENERGY, L.P. 862573
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
07	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
08	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
09	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
11	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY 865980
RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
10	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

06	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

06	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
10	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

06	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

06	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
07	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
09	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
11	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

06	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

06	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

06	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

06	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
07	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
08	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
11	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

06	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

06	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
07	1726	X	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
08	1726	X	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
09	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	2559	X	2559	-0-	-0-	-0-	2559	3			N	-0-					-0-
11	2081	X	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
07	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
11	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
08	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
11	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
07	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
08	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
10	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
11	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	X	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
08	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
09	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
08	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
10	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
11	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
08	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*11	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*11	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
09	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	1800	X	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
*11	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*11	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*11	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
07	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1427	-0-	-43	-0-	1427	3			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
08	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
09	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
*11	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING 872142
JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
08	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
09	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

06	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
07	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
09	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

06	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
07	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
08	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
11	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

06	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINCHESTER OIL & GAS LLC 931327
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

6A PRODUCTION 953900
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
08	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
09	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900
SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
08	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
09	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-

FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
07	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
08	1430	X	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
09	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
10	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
11	1423	X	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
08	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-

GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
10	775	N	747	-0-	-28	-0-	747	2			N	-0-					-0-
11	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
08	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
09	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
08	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
10	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
07	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
09	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

ALYAHA ENERGY, LLC 016536

HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

06	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
*11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

BUFFALO RAIDER CONSULTING, LLC 100179

SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RABCO ENERGY LLC 101264

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

HIGH RIVER RES OPERATING, LLC 385674
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
10	0	N	297	-0-	297 B	-0-	297	2			N	-0-					-0-
*11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	0	N	168	-0-	168 B	-0-	168	2			N	-0-					-0-
*11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
07	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
10	0	N	23	-0-	23 B	-0-	23	2			N	-0-					-0-
*11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
10	0	N	119	-0-	119 B	-0-	119	2			N	-0-					-0-
*11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

06	240	N	160	-0-	-80	B	-0-	160	2			N	-0-					-0-
07	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
10	0	N	205	-0-	205	B	-0-	205	2			N	-0-					-0-
*11	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
10	0	N	232	-0-	232	B	-0-	232	2			N	-0-					-0-
*11	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

06	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
08	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
10	0	N	283	-0-	283	B	-0-	283	2			N	-0-					-0-
*11	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
07	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
08	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
10	0	N	230	-0-	230	B	-0-	230	2			N	-0-					-0-
*11	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
07	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
08	372	N	154	-0-	-218	B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
10	0	N	618	-0-	618	B	-0-	618	2			N	-0-					-0-
*11	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
10	0	N	181	-0-	181	B	-0-	181	2			N	-0-					-0-
*11	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	79	-0-	-101	B	-0-	79	2			N	-0-					-0-
07	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
08	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
10	0	N	62	-0-	62	B	-0-	62	2			N	-0-					-0-
*11	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
08	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
10	0	N	192	-0-	192	B	-0-	192	2			N	-0-					-0-
*11	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
07	589	N	508	-0-	-81	B	-0-	508	2			N	-0-					-0-
08	620	N	519	-0-	-101	B	-0-	519	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	415	-0-	-155	B	-0-	415	2			N	-0-					-0-
10	0	N	434	-0-	434	B	-0-	434	2			N	-0-					-0-
*11	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	B	-0-	19	1	119	2	N	-0-					-0-
07	148	N	148	-0-	-0-	B	-0-	19	1	129	2	N	-0-					-0-
08	147	N	147	-0-	-0-	B	-0-	19	1	128	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	143	N	143	-0-	-0-	B	-0-	19	1	124	2	N	-0-					-0-
10	0	N	145	-0-	145	B	-0-	18	1	127	2	N	-0-					-0-
*11	141	N	141	-0-	-0-	B	-0-	19	1	122	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	338	-0-	338 B	-0-	338	2			N	-0-					-0-
*11	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	31	-0-	31 B	-0-	31	2			N	-0-					-0-
*11	14B2	EXT	8	-0-	8 B	8	8	2			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
10	0	N	481	-0-	481 B	-0-	481	2			N	-0-					-0-
*11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
10	0	N	111	-0-	111 B	-0-	11	1	100	2	N	-0-					-0-
*11	151	N	151	-0-	-0- B	-0-	15	1	136	2	N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0- B	-0-	75	1	434	2	N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	78	1	448	2	N	-0-					-0-
08	497	N	497	-0-	-0- B	-0-	74	1	423	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	523	N	523	-0-	-0- B	-0-	78	1	445	2	N	-0-					-0-
10	0	N	537	-0-	537 B	-0-	84	1	453	2	N	-0-					-0-
*11	537	N	537	-0-	-0- B	-0-	86	1	451	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
10	0	N	586	-0-	586 B	-0-	586	2			N	-0-					-0-
*11	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
07	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
10	0	N	300	-0-	300 B	-0-	300	2			N	-0-					-0-
*11	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					75
07	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					75
08	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					75
09/01 BALANCING DATE STATUS -> -0-																	
09	328	N	328	-0-	-0- B	-0-	66	1	262	2	N	-0-					75
10	0	N	332	-0-	332 B	-0-	70	1	262	2	N	-0-					75
*11	307	N	307	-0-	-0- B	-0-	66	1	241	2	N	-0-					75

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
08	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	20	1	77	2	N	-0-					-0-
10	0	N	100	-0-	100 B	-0-	21	1	79	2	N	-0-					-0-
*11	90	N	90	-0-	-0- B	-0-	19	1	71	2	N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
07	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
08	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	149	1	619	2	N	-0-					-0-
10	0	N	931	-0-	931 B	-0-	167	1	764	2	N	-0-					-0-
*11	789	N	789	-0-	-0- B	-0-	140	1	649	2	N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
07	496	N	439	-0-	-57 B	-0-	439	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	356	-0-	-124 B	-0-	356	2			N	-0-					-0-
10	0	N	645	-0-	645 B	-0-	645	2			N	-0-					-0-
*11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
10	0	N	257	-0-	257 B	-0-	257	2			N	-0-					-0-
*11	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	B	-0-	334	2		N	-0-			-0-
07	351	N	351	-0-	-0-	-0-	351	B	-0-	351	2		N	-0-			-0-
08	186	N	93	-0-	-93	-0-	93	B	-0-	93	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0-	-0-	426	B	-0-	426	2		N	-0-			-0-
10	0	N	368	-0-	368	-0-	368	B	-0-	368	2		N	-0-			-0-
*11	345	N	345	-0-	-0-	-0-	345	B	-0-	345	2		N	-0-			-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

06	14B2 EXT		-0-	-0-	-0-	-0-		B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-		B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-		B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	-0-		B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-		B	-0-				N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-		B	-0-				N	-0-			-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

06	913	N	913	-0-	-0-	-0-	134	1	779	2	N	-0-			-0-		
07	880	N	880	-0-	-0-	-0-	131	1	749	2	N	-0-			-0-		
08	861	N	861	-0-	-0-	-0-	128	1	733	2	N	-0-			-0-		
09/01 BALANCING DATE STATUS -> -0-																	
09	848	N	848	-0-	-0-	-0-	125	1	723	2	N	-0-			-0-		
10	0	N	803	-0-	803	-0-	125	1	678	2	N	-0-			-0-		
*11	793	N	793	-0-	-0-	-0-	127	1	666	2	N	-0-			-0-		

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

06	1091	N	1091	-0-	-0-	-0-	161	1	930	2	N	-0-			-0-		
07	1128	N	1128	-0-	-0-	-0-	168	1	960	2	N	-0-			-0-		
08	1046	N	1046	-0-	-0-	-0-	156	1	890	2	N	-0-			-0-		
09/01 BALANCING DATE STATUS -> -0-																	
09	1116	N	1116	-0-	-0-	-0-	166	1	950	2	N	-0-			-0-		
10	0	N	1135	-0-	1135	-0-	177	1	958	2	N	-0-			-0-		
*11	1073	N	1073	-0-	-0-	-0-	172	1	901	2	N	-0-			-0-		

LARGE OPERATING LLC 486623
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

06	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-		
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-		
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-		
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	34	-0-	-56	-0-	34	3			N	-0-			-0-		
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-		
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-		

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

06	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-		
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-		
08	434	N	-0-	-0-	-434	-0-					N	-0-			-0-		
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360	-0-					N	-0-			-0-		
10	93	N	-0-	-0-	-93	-0-					N	-0-			-0-		
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

06	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
08	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	29	-0-	-121 B	-0-	29	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP 617005
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					10

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

06	415	N	333	-0-	-82	B	-0-	333	3			N	-0-					-0-
07	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
08	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
10	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
11	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

06	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
08	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
10	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

06	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
10	279	N	200	-0-	-79	B	-0-	200	3			N	-0-					-0-
11	240	N	161	-0-	-79	B	-0-	161	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	124	N	11	-0-	-113	B	-0-	11	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
11	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	186	N	25	-0-	-161	B	-0-	25	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
07	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
08	589	N	574	-0-	-15	B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	512	-0-	-58	B	-0-	512	3			N	-0-					-0-
10	589	N	513	-0-	-76	B	-0-	513	3			N	-0-					-0-
11	570	N	10	-0-	-560	B	-0-	10	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

06	87	N	87	-0-	-0-	B	-0-	87	3	N	-0-			-0-
07	90	N	90	-0-	-0-	B	-0-	90	3	N	-0-			-0-
08	93	N	10	-0-	-83	B	-0-	10	3	N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	90	N	63	-0-	-27	B	-0-	63	3	N	-0-			-0-
10	93	N	75	-0-	-18	B	-0-	75	3	N	-0-			-0-
11	10	N	NO RPT	-0-	-10	B	-0-			N	NO RPT			-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

06	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

06	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-			N	NO RPT			-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

06	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
07	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	207	-0-	-93	B	-0-	207	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
07	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
08	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
*10	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
11	985	N	NO RPT	-0-	-985	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
07	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
08	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	118	-0-	-122	B	-0-	118	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
07	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
08	527	N	237	-0-	-290	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	544	-0-	-116	B	-0-	544	3			N	-0-					-0-
*10	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
07	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
08	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
10	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
07	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
08	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-
10	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
11	150	N	124	-0-	-26	B	-0-	124	2			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	B	-0-	716	2			N	-0-					-0-
07	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-
08	744	N	737	-0-	-7	B	-0-	737	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	707	-0-	-13	B	-0-	707	2			N	-0-					-0-
10	744	N	715	-0-	-29	B	-0-	715	2			N	-0-					-0-
11	720	N	637	-0-	-83	B	-0-	637	2			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
07	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
08	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
11	180	N	177	-0-	-3	B	-0-	177	2			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	B	-0-	435	2			N	-0-					-0-
07	465	N	437	-0-	-28	B	-0-	437	2			N	-0-					-0-
08	465	N	447	-0-	-18	B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
10	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
11	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
07	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
08	868	N	849	-0-	-19 B	-0-	849	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
10	868	N	867	-0-	-1 B	-0-	867	2			N	-0-					-0-
11	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
08	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
07	1085	N	1079	-0-	-6 B	-0-	1079	2			N	-0-					-0-
08	1085	N	1078	-0-	-7 B	-0-	1078	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1040	-0-	-10 B	-0-	1040	2			N	-0-					-0-
10	1085	N	1068	-0-	-17 B	-0-	1068	2			N	-0-					-0-
11	1050	N	1032	-0-	-18 B	-0-	1032	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
08	961	N	793	-0-	-168	B	-0-	793	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	866	-0-	-64	B	-0-	866	2			N	-0-					-0-
10	961	N	708	-0-	-253	B	-0-	708	2			N	-0-					-0-
11	780	N	642	-0-	-138	B	-0-	642	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 027071 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	B	-0-	295	2			N	-0-					-0-
07	310	N	297	-0-	-13	B	-0-	297	2			N	-0-					-0-
08	310	N	296	-0-	-14	B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	288	-0-	-12	B	-0-	288	2			N	-0-					-0-
10	310	N	296	-0-	-14	B	-0-	296	2			N	-0-					-0-
11	300	N	291	-0-	-9	B	-0-	291	2			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
07	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
08	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
11	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
07	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-
08	713	N	618	-0-	-95 B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	636	-0-	-54 B	-0-	636	2			N	-0-					-0-
10	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
07	1054	N	1008	-0-	-46 B	-0-	1008	2			N	-0-					-0-
08	1054	N	924	-0-	-130 B	-0-	924	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	911	-0-	-79 B	-0-	911	2			N	-0-					-0-
10	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
11	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 03/19/2024 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	491	-0-	71 B	-1037	491	2			N	-0-					-0-
07	496	N	498	-0-	2 B	-1035	498	2			N	-0-					-0-
08	496	N	471	-0-	-25 B	-1035	471	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1035																	
09	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
11	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
07	744	N	555	-0-	-189 B	-0-	555	2			N	-0-					-0-
08	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
11	720	N	671	-0-	-49 B	-0-	671	2			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
07	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
08	651	N	625	-0-	-26 B	-0-	625	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	612	-0-	-18 B	-0-	612	2			N	-0-					-0-
10	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
11	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
07	341	N	254	-0-	-87 B	-0-	254	2			N	-0-					-0-
08	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	204	-0-	-126 B	-0-	204	2			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
11	330	N	253	-0-	-77 B	-0-	253	2			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
07	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
08	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
10	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	494	-0-	-46 B	-0-	494	2			N	-0-					-0-
07	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
08	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
10	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
11	510	N	478	-0-	-32 B	-0-	478	2			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
07	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
08	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
08	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
10	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
08	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					-0-
07	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
08	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
10	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-
11	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
08	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-

SNEED P WELL #: 1R RRCID -> 027095 COMPL. DATE 09/06/1962 TOTAL DEPTH 1836 PERF. 1579 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
07	744	N	722	-0-	-22 B	-0-	722	2			N	-0-					-0-
08	744	N	665	-0-	-79 B	-0-	665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	688	-0-	-32 B	-0-	688	2			N	-0-					-0-
10	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
11	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
07	13	N	6	-0-	-7 B	-0-	6	2			N	-0-					-0-
08	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
07	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0- B	-0-	112	2	2	9	N	2	1	1			1
07	169	N	169	-0-	-0- B	-0-	167	2	2	9	N	2	2	1			1
08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	80	-0-	-40 B	-0-	78	2	2	9	N	2	1	1			1
10	124	N	75	-0-	-49 B	-0-	74	2	1	9	N	1	1	1			1
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-	1	1			-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0- B	-0-	131	2	2	9	N	2	1	1			1
07	132	N	132	-0-	-0- B	-0-	131	2	1	9	N	1	1	1			1
08	155	N	122	-0-	-33 B	-0-	121	2	1	9	N	1	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	130	2	2	9	N	2	1	1			1
10	124	N	124	-0-	-0- B	-0-	123	2	1	9	N	1	1	1			1
11	122	N	122	-0-	-0- B	-0-	120	2	2	9	N	2	2	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	B	-0-	646	2	8	9	N	7	7	1			2
07	706	N	706	-0-	-0-	B	-0-	696	2	10	9	N	9	7	1			4
08	527	N	103	-0-	-424	B	-0-	103	2			N	-0-	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	177	-0-	-333	B	-0-	176	2	1	9	N	1	1	1			-0-
10	527	N	250	-0-	-277	B	-0-	246	2	4	9	N	4					4
11	576	N	576	-0-	-0-	B	-0-	568	2	8	9	N	7	7	1			4

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	B	-0-	266	2	3	9	N	3	3	1			1
07	289	N	289	-0-	-0-	B	-0-	285	2	4	9	N	4	3	1			2
08	279	N	159	-0-	-120	B	-0-	158	2	1	9	N	1	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	306	N	306	-0-	-0-	B	-0-	303	2	3	9	N	3	2	1			1
10	354	N	354	-0-	-0-	B	-0-	348	2	6	9	N	5	1	1			5
11	1026	N	1026	-0-	-0-	B	-0-	1009	2	17	9	N	15	9	1			11

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	B	-0-	696	2	9	9	N	8	7	1			3
07	558	N	381	-0-	-177	B	-0-	375	2	6	9	N	5	7	1			1
08	558	N	117	-0-	-441	B	-0-	115	2	2	9	N	2	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	162	-0-	-378	B	-0-	160	2	2	9	N	2	1	1			1
10	372	N	161	-0-	-211	B	-0-	159	2	2	9	N	2	1	1			2
11	175	N	175	-0-	-0-	B	-0-	173	2	2	9	N	2	3	1			1

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0- B	-0-	139	2	2	9	N	2	1	1			1
07	152	N	152	-0-	-0- B	-0-	150	2	2	9	N	2	2	1			1
08	124	N	120	-0-	-4 B	-0-	119	2	1	9	N	1	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	149	2	2	9	N	2	1	1			1
10	155	N	144	-0-	-11 B	-0-	143	2	1	9	N	1	1	1			1
11	130	N	130	-0-	-0- B	-0-	128	2	2	9	N	2	2	1			1

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
08	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
10	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
11	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	429	-0-	-81 B	-0-	429	2			N	-0-					-0-
07	310	N	208	-0-	-102 B	-0-	208	2			N	-0-					-0-
08	558	N	8	-0-	-550 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
07	341	N	289	-0-	-52 B	-0-	289	2			N	-0-					-0-
08	403	N	230	-0-	-173 B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	218	-0-	-142 B	-0-	218	2			N	-0-					-0-
10	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	762	-0-	-108 B	-0-	762	2			N	-0-					-0-
07	713	N	427	-0-	-286 B	-0-	427	2			N	-0-					-0-
08	930	N	38	-0-	-892 B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	522	-0-	-228 B	-0-	522	2			N	-0-					-0-
10	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
11	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4 B	-0-	204	2	2	9	N	2	2	1			1
07	217	N	214	-0-	-3 B	-0-	212	2	2	9	N	2	2	1			1
08	217	N	195	-0-	-22 B	-0-	193	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	144	-0-	-66 B	-0-	143	2	1	9	N	1	2	1			-0-
10	217	N	149	-0-	-68 B	-0-	147	2	2	9	N	2					2
11	215	N	215	-0-	-0- B	-0-	213	2	2	9	N	2	3	1			1

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
07	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
08	186	N	139	-0-	-47	B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	135	-0-	-45	B	-0-	135	2			N	-0-					-0-
10	186	N	129	-0-	-57	B	-0-	129	2			N	-0-					-0-
11	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					2
07	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					2
08	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	359	-0-	-1	B	-0-	359	2			N	-0-					2
10	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					2
11	360	N	357	-0-	-3	B	-0-	357	2			N	-0-					2

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					1
07	279	N	261	-0-	-18	B	-0-	261	2			N	-0-					1
08	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					1
10	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					1
11	240	N	237	-0-	-3	B	-0-	237	2			N	-0-					1

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					1
07	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					1
08	186	N	153	-0-	-33	B	-0-	153	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	173	-0-	-7	B	-0-	173	2			N	-0-					1
10	186	N	138	-0-	-48	B	-0-	138	2			N	-0-					1
11	150	N	123	-0-	-27	B	-0-	123	2			N	-0-					1

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					1
07	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					1
08	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					1
10	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					1
11	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0- B	-0-	151	1	696	2	N	-0-					-0-
07	999	N	999	-0-	-0- B	-0-	215	1	784	2	N	-0-					-0-
08	898	N	898	-0-	-0- B	-0-	210	1	688	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	636	-0-	-174 B	-0-	200	1	436	2	N	-0-					-0-
10	837	N	434	-0-	-403 B	-0-	246	1	188	2	N	-0-					-0-
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	1			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	1			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	1			N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
07	527	N	323	-0-	-204 B	-0-	323	2			N	-0-					-0-
08	341	N	105	-0-	-236 B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	428	-0-	-52 B	-0-	428	2			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
08	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	342	-0-	-18 B	-0-	342	2			N	-0-					-0-
07	372	N	317	-0-	-55 B	-0-	317	2			N	-0-					-0-
08	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
08	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	B	-0-	219	2			N	-0-					-0-
07	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
08	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
10	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
11	240	N	217	-0-	-23	B	-0-	217	2			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
07	186	N	152	-0-	-34	B	-0-	152	2			N	-0-					-0-
08	186	N	79	-0-	-107	B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
10	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
11	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	B	-0-	722	2			N	-0-					-0-
07	837	N	502	-0-	-335	B	-0-	502	2			N	-0-					-0-
08	837	N	796	-0-	-41	B	-0-	796	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	819	N	819	-0-	-0-	B	-0-	819	2			N	-0-					-0-
10	1016	N	1016	-0-	-0-	B	-0-	1016	2			N	-0-					-0-
11	981	N	981	-0-	-0-	B	-0-	981	2			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
07	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
08	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
10	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
07	279	N	172	-0-	-107	B	-0-	172	2			N	-0-					-0-
08	310	N	258	-0-	-52	B	-0-	258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
10	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
11	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
07	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
08	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
10	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
11	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
07	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
08	248	N	88	-0-	-160	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
10	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
10	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
11	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	B	-0-	1040	2			N	-0-					-0-
07	1054	N	991	-0-	-63	B	-0-	991	2			N	-0-					-0-
08	1056	N	1056	-0-	-0-	B	-0-	1056	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	1014	-0-	-6	B	-0-	1014	2			N	-0-					-0-
10	1035	N	1035	-0-	-0-	B	-0-	1035	2			N	-0-					-0-
11	1020	N	1005	-0-	-15	B	-0-	1005	2			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
08	279	N	46	-0-	-233	B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
10	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
11	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	442	-0-	-38	B	-0-	442	2			N	-0-					-0-
07	434	N	336	-0-	-98	B	-0-	336	2			N	-0-					-0-
08	496	N	333	-0-	-163	B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	448	-0-	-2	B	-0-	448	2			N	-0-					-0-
10	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
11	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	752	-0-	-58	B	-0-	752	2			N	-0-					-0-
07	527	N	354	-0-	-173	B	-0-	354	2			N	-0-					-0-
08	868	N	23	-0-	-845	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	269	-0-	-481	B	-0-	269	2			N	-0-					-0-
10	341	N	154	-0-	-187	B	-0-	154	2			N	-0-					-0-
11	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	772	-0-	-68	B	-0-	772	2			N	-0-					-0-
07	496	N	361	-0-	-135	B	-0-	361	2			N	-0-					-0-
08	899	N	26	-0-	-873	B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	174	-0-	-606	B	-0-	174	2			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	511	-0-	-149	B	-0-	511	2			N	-0-					-0-
07	372	N	275	-0-	-97	B	-0-	275	2			N	-0-					-0-
08	651	N	16	-0-	-635	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	82	-0-	-428	B	-0-	82	2			N	-0-					-0-
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
11	698	N	698	-0-	-0-	B	-0-	698	2			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
08	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
10	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
11	150	N	131	-0-	-19	B	-0-	131	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
07	527	N	413	-0-	-114 B	-0-	413	2			N	-0-					-0-
08	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	431	-0-	-79 B	-0-	431	2			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 07/27/2023 TOTAL DEPTH 2212 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	214	-0-	-146 B	-0-	214	2			N	-0-					-0-
07	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
08	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
10	341	N	159	-0-	-182 B	-0-	159	2			N	-0-					-0-
11	240	N	19	-0-	-221 B	-0-	19	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-

SNEED P WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1636 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
07	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
08	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
10	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
11	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24 B	-0-	456	2			N	-0-					-0-
07	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
08	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
10	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
11	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
07	186	N	112	-0-	-74 B	-0-	112	2			N	-0-					-0-
08	279	N	19	-0-	-260 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 03/01/2020 TOTAL DEPTH 2200 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	204	-0-	-96 B	-0-	204	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
10	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
11	390	N	314	-0-	-76 B	-0-	314	2			N	-0-					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	140	-0-	-70 B	-0-	140	2			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
08	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	6	-0-	-144 B	-0-	6	2			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	317	-0-	-43 B	-0-	317	2			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
08	403	N	333	-0-	-70 B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0- B	-0-	59	1	166	2	N	-0-					-0-
07	247	N	247	-0-	-0- B	-0-	67	1	180	2	N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	344	1	64	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	110	-0-	-100 B	-0-	104	1	6	2	N	-0-					-0-
10	217	N	150	-0-	-67 B	-0-	66	1	84	2	N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	56	1	207	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
08	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
08	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED P WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
07	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-
08	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	537	-0-	-3 B	-0-	537	2			N	-0-					-0-
10	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
11	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
07	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
08	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	477	-0-	-3	B	-0-	477	2			N	-0-					-0-
10	496	N	491	-0-	-5	B	-0-	491	2			N	-0-					-0-
11	480	N	473	-0-	-7	B	-0-	473	2			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-	-9	B	-0-	351	2			N	-0-					-0-
07	403	N	381	-0-	-22	B	-0-	381	2			N	-0-					-0-
08	372	N	339	-0-	-33	B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	350	-0-	-10	B	-0-	350	2			N	-0-					-0-
10	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
11	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	188	-0-	-52	B	-0-	188	2			N	-0-					-0-
07	310	N	260	-0-	-50	B	-0-	260	2			N	-0-					-0-
08	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
11	270	N	259	-0-	-11	B	-0-	259	2			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
07	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
08	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
10	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	237	-0-	-63	B	-0-	237	2			N	-0-					-0-
07	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
08	310	N	23	-0-	-287	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	202	-0-	-38	B	-0-	202	2			N	-0-					-0-
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
11	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 08/01/2022 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	472	-0-	-8	B	-0-	472	2			N	-0-					-0-
07	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
08	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	437	-0-	-43	B	-0-	437	2			N	-0-					-0-
10	465	N	444	-0-	-21	B	-0-	444	2			N	-0-					-0-
11	450	N	402	-0-	-48	B	-0-	402	2			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					1
07	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					1
08	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					1
10	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					1
11	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	428	-0-	-82	B	-0-	428	2			N	-0-					-0-
07	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
08	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
10	558	N	554	-0-	-4	B	-0-	554	2			N	-0-					-0-
11	570	N	530	-0-	-40	B	-0-	530	2			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	1319	-0-	-0-	B	-0-	1319	2			N	-0-					-0-
07	1395	N	1346	-0-	-49	B	-0-	1346	2			N	-0-					-0-
08	1364	N	1334	-0-	-30	B	-0-	1334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1322	N	1322	-0-	-0-	B	-0-	1322	2			N	-0-					-0-
10	1341	N	1341	-0-	-0-	B	-0-	1341	2			N	-0-					-0-
11	1294	N	1294	-0-	-0-	B	-0-	1294	2			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
07	372	N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-
08	372	N	328	-0-	-44	B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	346	-0-	-14	B	-0-	346	2			N	-0-					-0-
10	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
11	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
11	120	N	67	-0-	-53 B	-0-	67	2			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
08	496	N	460	-0-	-36 B	-0-	460	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	469	-0-	-11 B	-0-	469	2			N	-0-					-0-
10	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
07	589	N	502	-0-	-87 B	-0-	502	2			N	-0-					-0-
08	589	N	544	-0-	-45 B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	574	-0-	-26 B	-0-	574	2			N	-0-					-0-
10	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
07	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
08	744	N	735	-0-	-9 B	-0-	735	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	718	-0-	-2 B	-0-	718	2			N	-0-					-0-
10	744	N	734	-0-	-10 B	-0-	734	2			N	-0-					-0-
11	720	N	698	-0-	-22 B	-0-	698	2			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	173	-0-	-97 B	-0-	173	2			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
08	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
10	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-
11	330	N	235	-0-	-95 B	-0-	235	2			N	-0-					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	222	-0-	-78 B	-0-	222	2			N	-0-					-0-
07	372	N	118	-0-	-254 B	-0-	118	2			N	-0-					-0-
08	310	N	9	-0-	-301 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	3	-0-	-207 B	-0-	3	2			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
07	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-
08	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
08	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	702	-0-	-168 B	-0-	702	2			N	-0-					-0-
07	930	N	791	-0-	-139 B	-0-	791	2			N	-0-					-0-
08	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
10	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
07	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
08	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
10	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
08	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
11	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
07	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-
08	839	N	839	-0-	-0-	B	-0-	839	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	773	-0-	-37	B	-0-	773	2			N	-0-					-0-
10	806	N	800	-0-	-6	B	-0-	800	2			N	-0-					-0-
11	810	N	737	-0-	-73	B	-0-	737	2			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 07/21/2022 TOTAL DEPTH 2110 PERF. 1787 - 2061

06	600	N	168	-0-	-432	B	-0-	168	2			N	-0-					-0-
07	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
08	434	N	420	-0-	-14	B	-0-	420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
10	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
11	420	N	236	-0-	-184	B	-0-	236	2			N	-0-					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 04/05/2020 TOTAL DEPTH 2118 PERF. 1779 - 2118

06	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
07	434	N	400	-0-	-34	B	-0-	400	2			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
10	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-
11	390	N	371	-0-	-19	B	-0-	371	2			N	-0-					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

06	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
07	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
08	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
10	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
*11	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	433	-0-	-47 B	-0-	433	2			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
08	465	N	404	-0-	-61 B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
10	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	250	-0-	-50 B	-0-	250	2			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
08	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
11	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
07	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-
08	682	N	631	-0-	-51 B	-0-	631	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	654	-0-	-6 B	-0-	654	2			N	-0-					-0-
10	682	N	651	-0-	-31 B	-0-	651	2			N	-0-					-0-
11	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 02/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
07	1054	N	1014	-0-	-40 B	-0-	1014	2			N	-0-					-0-
08	1023	N	992	-0-	-31 B	-0-	992	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
10	1023	N	1007	-0-	-16 B	-0-	1007	2			N	-0-					-0-
11	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
07	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
08	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
10	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
07	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
08	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
11	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	279	N	201	-0-	-78 B	-0-	201	2			N	-0-					-0-
08	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
08	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/01/1990 TOTAL DEPTH 2115 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
07	372	N	315	-0-	-57 B	-0-	315	2			N	-0-					-0-
08	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	242	-0-	-118 B	-0-	242	2			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
07	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
08	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
10	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
11	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
07	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-
08	310	N	285	-0-	-25	B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	294	-0-	-6	B	-0-	294	2			N	-0-					-0-
10	310	N	280	-0-	-30	B	-0-	280	2			N	-0-					-0-
11	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
07	651	N	567	-0-	-84	B	-0-	567	2			N	-0-					-0-
08	589	N	511	-0-	-78	B	-0-	511	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
10	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
11	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
07	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
08	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	568	-0-	-2	B	-0-	568	2			N	-0-					-0-
10	682	N	577	-0-	-105	B	-0-	577	2			N	-0-					-0-
11	570	N	553	-0-	-17	B	-0-	553	2			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
07	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
08	341	N	303	-0-	-38	B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-
10	341	N	322	-0-	-19	B	-0-	322	2			N	-0-					-0-
11	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
07	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
08	403	N	378	-0-	-25	B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	406	-0-	-14	B	-0-	406	2			N	-0-					-0-
10	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
11	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
07	1209	N	1191	-0-	-18 B	-0-	1191	2			N	-0-					-0-
08	1209	N	1153	-0-	-56 B	-0-	1153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
10	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
11	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
07	589	N	356	-0-	-233 B	-0-	356	2			N	-0-					-0-
08	589	N	470	-0-	-119 B	-0-	470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	481	-0-	-89 B	-0-	481	2			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
08	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
07	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
08	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
10	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
07	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
08	620	N	550	-0-	-70 B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
10	620	N	608	-0-	-12 B	-0-	608	2			N	-0-					-0-
11	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
08	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
07	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
08	558	N	481	-0-	-77 B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
10	558	N	547	-0-	-11 B	-0-	547	2			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
07	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
08	837	N	802	-0-	-35 B	-0-	802	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	808	-0-	-2 B	-0-	808	2			N	-0-					-0-
10	868	N	820	-0-	-48 B	-0-	820	2			N	-0-					-0-
11	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
07	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
08	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	937	-0-	-23 B	-0-	937	2			N	-0-					-0-
07	992	N	948	-0-	-44 B	-0-	948	2			N	-0-					-0-
08	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
10	961	N	942	-0-	-19 B	-0-	942	2			N	-0-					-0-
11	960	N	894	-0-	-66 B	-0-	894	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	N	644	-0-	-0-	B	-0-	644	2			N	-0-					-0-
07	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					-0-
08	651	N	649	-0-	-2	B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	601	-0-	-29	B	-0-	601	2			N	-0-					-0-
10	651	N	597	-0-	-54	B	-0-	597	2			N	-0-					-0-
11	630	N	542	-0-	-88	B	-0-	542	2			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
07	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
08	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
11	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	B	-0-	314	2			N	-0-					-0-
07	496	N	409	-0-	-87	B	-0-	409	2			N	-0-					-0-
08	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
10	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
11	450	N	445	-0-	-5	B	-0-	445	2			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	270	-0-	-60	B	-0-	270	2			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
08	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
10	341	N	334	-0-	-7	B	-0-	334	2			N	-0-					-0-
11	330	N	329	-0-	-1	B	-0-	329	2			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
07	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
08	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
10	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
11	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-
07	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
08	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
10	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
11	30	N	7	-0-	-23	B	-0-	7	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
07	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
08	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
08	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
07	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
08	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
10	620	N	613	-0-	-7 B	-0-	613	2			N	-0-					-0-
11	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
07	775	N	759	-0-	-16 B	-0-	759	2			N	-0-					-0-
08	775	N	735	-0-	-40 B	-0-	735	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	709	-0-	-41 B	-0-	709	2			N	-0-					-0-
10	744	N	722	-0-	-22 B	-0-	722	2			N	-0-					-0-
11	720	N	695	-0-	-25 B	-0-	695	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
08	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
08	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
10	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

06	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
07	806	N	792	-0-	-14 B	-0-	792	2			N	-0-					-0-
08	806	N	721	-0-	-85 B	-0-	721	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	779	-0-	-1 B	-0-	779	2			N	-0-					-0-
10	806	N	792	-0-	-14 B	-0-	792	2			N	-0-					-0-
11	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

06	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
08	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
10	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
11	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	296	-0-	-94 B	-0-	296	2			N	-0-					-0-
07	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					-0-
08	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
10	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
08	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	740	-0-	-70 B	-0-	740	2			N	-0-					-0-
07	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
08	775	N	769	-0-	-6 B	-0-	769	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
10	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-
11	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
07	682	N	636	-0-	-46 B	-0-	636	2			N	-0-					-0-
08	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
10	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-
11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382 N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
07	403 N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-
08	421 N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394 N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
10	395 N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
11	390 N	365	-0-	-25	B	-0-	365	2			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546 N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
07	564 N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
08	563 N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542 N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
10	556 N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
11	535 N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360 N	329	-0-	-31	B	-0-	329	2			N	-0-					-0-
07	341 N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
08	322 N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330 N	298	-0-	-32	B	-0-	298	2			N	-0-					-0-
10	341 N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
11	312 N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
07	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
08	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

SNEED P WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
07	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
08	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
10	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
11	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
08	434	N	389	-0-	-45 B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
11	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
07	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
08	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
11	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
07	434	N	391	-0-	-43	B	-0-	391	2			N	-0-					-0-
08	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	370	-0-	-20	B	-0-	370	2			N	-0-					-0-
10	403	N	356	-0-	-47	B	-0-	356	2			N	-0-					-0-
11	390	N	303	-0-	-87	B	-0-	303	2			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-
07	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
08	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	318	-0-	-12	B	-0-	318	2			N	-0-					-0-
10	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-
11	330	N	314	-0-	-16	B	-0-	314	2			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
07	434	N	428	-0-	-6	B	-0-	428	2			N	-0-					-0-
08	434	N	405	-0-	-29	B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	397	-0-	-23	B	-0-	397	2			N	-0-					-0-
10	434	N	416	-0-	-18	B	-0-	416	2			N	-0-					-0-
11	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
07	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
08	248	N	241	-0-	-7	B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
11	240	N	238	-0-	-2	B	-0-	238	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537 N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
07	558 N	555	-0-	-3	B	-0-	555	2			N	-0-					-0-
08	562 N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540 N	535	-0-	-5	B	-0-	535	2			N	-0-					-0-
10	558 N	544	-0-	-14	B	-0-	544	2			N	-0-					-0-
11	540 N	518	-0-	-22	B	-0-	518	2			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690 N	671	-0-	-19	B	-0-	671	2			N	-0-					-0-
07	761 N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-
08	744 N	743	-0-	-1	B	-0-	743	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	717 N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-
10	775 N	735	-0-	-40	B	-0-	735	2			N	-0-					-0-
11	720 N	709	-0-	-11	B	-0-	709	2			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257 N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
07	155 N	145	-0-	-10	B	-0-	145	2			N	-0-					-0-
08	293 N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	289 N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
10	294 N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
11	276 N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1093	-0-	-17	B	-0-	1093	2			N	-0-					-0-
07	1147	N	1137	-0-	-10	B	-0-	1137	2			N	-0-					-0-
08	1123	N	1123	-0-	-0-	B	-0-	1123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-
10	1147	N	1113	-0-	-34	B	-0-	1113	2			N	-0-					-0-
11	1080	N	1064	-0-	-16	B	-0-	1064	2			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

06	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
07	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
08	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
10	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
11	510	N	507	-0-	-3	B	-0-	507	2			N	-0-					-0-

SNEED P WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

06	90	N	59	-0-	-31	B	-0-	59	2			N	-0-					-0-
07	93	N	44	-0-	-49	B	-0-	44	2			N	-0-					-0-
08	62	N	39	-0-	-23	B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

06	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
07	496	N	469	-0-	-27	B	-0-	469	2			N	-0-					-0-
08	465	N	414	-0-	-51	B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
10	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
11	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
07	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-
08	186	N	162	-0-	-24	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
10	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	358	-0-	-32	B	-0-	358	2			N	-0-					-0-
07	434	N	418	-0-	-16	B	-0-	418	2			N	-0-					-0-
08	434	N	413	-0-	-21	B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
11	390	N	370	-0-	-20	B	-0-	370	2			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
07	713	N	705	-0-	-8	B	-0-	705	2			N	-0-					-0-
08	713	N	686	-0-	-27	B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
10	713	N	708	-0-	-5	B	-0-	708	2			N	-0-					-0-
11	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED P WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
07	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
08	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

06	420	N	218	-0-	-202 B	-0-	218	2			N	-0-					-0-
07	434	N	174	-0-	-260 B	-0-	174	2			N	-0-					-0-
08	372	N	137	-0-	-235 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	113	-0-	-97 B	-0-	113	2			N	-0-					-0-
10	186	N	87	-0-	-99 B	-0-	87	2			N	-0-					-0-
11	120	N	73	-0-	-47 B	-0-	73	2			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

06	330	N	293	-0-	-37 B	-0-	293	2			N	-0-					-0-
07	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
08	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
11	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

06	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
07	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

06	125	N	125	-0-	-0- B	-0-	123	2	2	9	N	2	1	1			1
07	131	N	131	-0-	-0- B	-0-	130	2	1	9	N	1	1	1			1
08	124	N	99	-0-	-25 B	-0-	99	2			N	-0-	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	90	2	1	9	N	1	1	1			-0-
10	124	N	91	-0-	-33 B	-0-	90	2	1	9	N	1					1
11	135	N	135	-0-	-0- B	-0-	133	2	2	9	N	2	2	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	B	-0-	879	2			N	-0-					-0-
07	899	N	629	-0-	-270	B	-0-	629	2			N	-0-					-0-
08	899	N	808	-0-	-91	B	-0-	808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	815	-0-	-55	B	-0-	815	2			N	-0-					-0-
10	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
11	915	N	915	-0-	-0-	B	-0-	915	2			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
07	651	N	459	-0-	-192	B	-0-	459	2			N	-0-					-0-
08	651	N	485	-0-	-166	B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	537	-0-	-183	B	-0-	537	2			N	-0-					-0-
10	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-					-0-
11	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2238	N	2238	-0-	-0-	B	-0-	2238	2			N	-0-					-0-
07	2046	N	1514	-0-	-532	B	-0-	1514	2			N	-0-					-0-
08	2046	N	1616	-0-	-430	B	-0-	1616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1739	-0-	-391	B	-0-	1739	2			N	-0-					-0-
10	2145	N	2145	-0-	-0-	B	-0-	2145	2			N	-0-					-0-
11	2266	N	2266	-0-	-0-	B	-0-	2266	2			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	B	-0-	703	2	9	9	N	8	7	1			3
07	708	N	708	-0-	-0-	B	-0-	699	2	9	9	N	8	7	1			4
08	732	N	732	-0-	-0-	B	-0-	710	2	22	9	N	20	20	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	640	-0-	-80	B	-0-	631	2	9	9	N	8	7	1			5
10	713	N	622	-0-	-91	B	-0-	614	2	8	9	N	7	6	1			6
11	720	N	546	-0-	-174	B	-0-	538	2	8	9	N	7	9	1			4

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1684	N	1684	-0-	-0-	B	-0-	1684	2			N	-0-					-0-
07	1643	N	1170	-0-	-473	B	-0-	1170	2			N	-0-					-0-
08	1643	N	1508	-0-	-135	B	-0-	1508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1532	-0-	-58	B	-0-	1532	2			N	-0-					-0-
10	1693	N	1693	-0-	-0-	B	-0-	1693	2			N	-0-					-0-
11	1724	N	1724	-0-	-0-	B	-0-	1724	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
07	279	N	237	-0-	-42	B	-0-	237	2			N	-0-					-0-
08	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
10	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
11	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
07	372	N	250	-0-	-122	B	-0-	250	2			N	-0-					-0-
08	372	N	230	-0-	-142	B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	292	-0-	-128	B	-0-	292	2			N	-0-					-0-
10	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2300 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	B	-0-	1077	2			N	-0-					-0-
07	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-
08	1063	N	1063	-0-	-0-	B	-0-	1063	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-
11	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	989	-0-	-31	B	-0-	989	2			N	-0-					-0-
07	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-
08	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1211	N	1211	-0-	-0-	B	-0-	1211	2			N	-0-					-0-
10	1210	N	1210	-0-	-0-	B	-0-	1210	2			N	-0-					-0-
11	1203	N	1203	-0-	-0-	B	-0-	1203	2			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
07	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
08	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	316	-0-	-44	B	-0-	316	2			N	-0-					-0-
10	372	N	356	-0-	-16	B	-0-	356	2			N	-0-					-0-
11	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
07	775	N	741	-0-	-34	B	-0-	741	2			N	-0-					-0-
08	744	N	732	-0-	-12	B	-0-	732	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	691	-0-	-29	B	-0-	691	2			N	-0-					-0-
10	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-
11	720	N	708	-0-	-12	B	-0-	708	2			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					-0-
07	992	N	976	-0-	-16	B	-0-	976	2			N	-0-					-0-
08	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	997	N	997	-0-	-0-	B	-0-	997	2			N	-0-					-0-
10	1022	N	1022	-0-	-0-	B	-0-	1022	2			N	-0-					-0-
11	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
07	434	N	425	-0-	-9	B	-0-	425	2			N	-0-					-0-
08	434	N	421	-0-	-13	B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	410	-0-	-10	B	-0-	410	2			N	-0-					-0-
10	434	N	419	-0-	-15	B	-0-	419	2			N	-0-					-0-
11	420	N	403	-0-	-17	B	-0-	403	2			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 03/01/2020 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
07	496	N	427	-0-	-69	B	-0-	427	2			N	-0-					-0-
08	527	N	519	-0-	-8	B	-0-	519	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	486	-0-	-24	B	-0-	486	2			N	-0-					-0-
10	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
11	510	N	464	-0-	-46	B	-0-	464	2			N	-0-					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-
07	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
08	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-
10	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
11	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

06	960	N	840	-0-	-120	B	-0-	840	2	N	-0-			-0-
07	527	N	368	-0-	-159	B	-0-	368	2	N	-0-			-0-
08	930	N	13	-0-	-917	B	-0-	13	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	840	N	136	-0-	-704	B	-0-	136	2	N	-0-			-0-
10	372	N	-0-	-0-	-372	B	-0-			N	-0-			-0-
11	1096	N	1096	-0-	-0-	B	-0-	1096	2	N	-0-			-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

06	390	N	358	-0-	-32	B	-0-	358	2	N	-0-			-0-
07	372	N	185	-0-	-187	B	-0-	185	2	N	-0-			-0-
08	372	N	-0-	-0-	-372	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	360	N	-0-	-0-	-360	B	-0-			N	-0-			-0-
10	186	N	-0-	-0-	-186	B	-0-			N	-0-			-0-
11	491	N	491	-0-	-0-	B	-0-	491	2	N	-0-			-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 A	-0-	-0-	-0-	B	-0-				N	-0-			-0-
PLUGGED AND ABANDONED_____ 11/03/2025														

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

06	450	N	317	-0-	-133	B	-0-	317	2	N	-0-			-0-
07	248	N	168	-0-	-80	B	-0-	168	2	N	-0-			-0-
08	434	N	17	-0-	-417	B	-0-	17	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	330	N	90	-0-	-240	B	-0-	90	2	N	-0-			-0-
10	155	N	-0-	-0-	-155	B	-0-			N	-0-			-0-
11	518	N	518	-0-	-0-	B	-0-	518	2	N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	139	-0-	-41 B	-0-	139	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
08	155	N	12	-0-	-143 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	68	-0-	-82 B	-0-	68	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	587	-0-	-313 B	-0-	587	2			N	-0-					-0-
07	558	N	337	-0-	-221 B	-0-	337	2			N	-0-					-0-
08	713	N	13	-0-	-700 B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	100	-0-	-500 B	-0-	100	2			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
07	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
08	465	N	15	-0-	-450 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	200	-0-	-280 B	-0-	200	2			N	-0-					-0-
10	248	N	59	-0-	-189 B	-0-	59	2			N	-0-					-0-
*11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
10	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
11	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
08	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
11	480	N	453	-0-	-27 B	-0-	453	2			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
07	713	N	687	-0-	-26 B	-0-	687	2			N	-0-					-0-
08	713	N	631	-0-	-82 B	-0-	631	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
10	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
11	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
07	589	N	558	-0-	-31 B	-0-	558	2			N	-0-					-0-
08	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	533	-0-	-7 B	-0-	533	2			N	-0-					-0-
10	558	N	536	-0-	-22 B	-0-	536	2			N	-0-					-0-
11	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
07	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
08	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
10	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
11	600	N	598	-0-	-2 B	-0-	598	2			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	467	-0-	-13 B	-0-	467	2			N	-0-					-0-
07	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
08	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	470	-0-	-10 B	-0-	470	2			N	-0-					-0-
10	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
11	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	274	-0-	-206 B	-0-	271	2	3	9	N	3	3	1			1
07	580	N	580	-0-	-0- B	-0-	576	2	4	9	N	4	3	1			2
08	693	N	693	-0-	-0- B	-0-	690	2	3	9	N	3	4	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	324	N	324	-0-	-0- B	-0-	320	2	4	9	N	4	3	1			2
10	527	N	333	-0-	-194 B	-0-	330	2	3	9	N	3	3	1			2
11	510	N	312	-0-	-198 B	-0-	308	2	4	9	N	4	4	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
07	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
08	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	896	-0-	-4 B	-0-	896	2			N	-0-					-0-
10	930	N	910	-0-	-20 B	-0-	910	2			N	-0-					-0-
11	930	N	862	-0-	-68 B	-0-	862	2			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
07	930	N	877	-0-	-53 B	-0-	877	2			N	-0-					-0-
08	899	N	808	-0-	-91 B	-0-	808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	847	-0-	-23 B	-0-	847	2			N	-0-					-0-
10	868	N	861	-0-	-7 B	-0-	861	2			N	-0-					-0-
11	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17 B	-0-	130	2	3	9	N	3	2	1			1
07	160	N	160	-0-	-0- B	-0-	159	2	1	9	N	1	1	1			1
08	155	N	6	-0-	-149 B	-0-	6	2			N	-0-	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	36	-0-	-84 B	-0-	36	2			N	-0-					-0-
10	155	N	70	-0-	-85 B	-0-	69	2	1	9	N	1					1
11	148	N	148	-0-	-0- B	-0-	146	2	2	9	N	2	2	1			1

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0- B	-0-	64	1	636	2	N	-0-					-0-
07	767	N	767	-0-	-0- B	-0-	74	1	693	2	N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	72	1	644	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	984	N	984	-0-	-0- B	-0-	82	1	902	2	N	-0-					-0-
10	1011	N	1011	-0-	-0- B	-0-	79	1	932	2	N	-0-					-0-
11	950	N	950	-0-	-0- B	-0-	71	1	879	2	N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
07	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
11	540	N	494	-0-	-46 B	-0-	494	2			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
07	1023	N	960	-0-	-63 B	-0-	960	2			N	-0-					-0-
08	992	N	903	-0-	-89 B	-0-	903	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
10	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
11	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
07	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
08	620	N	581	-0-	-39	B	-0-	581	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	593	-0-	-7	B	-0-	593	2			N	-0-					-0-
10	620	N	594	-0-	-26	B	-0-	594	2			N	-0-					-0-
11	570	N	558	-0-	-12	B	-0-	558	2			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
07	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
08	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
10	279	N	278	-0-	-1	B	-0-	278	2			N	-0-					-0-
11	270	N	263	-0-	-7	B	-0-	263	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	B	-0-	39	2			N	-0-					-0-
07	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
08	93	N	47	-0-	-46	B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	3	-0-	-27	B	-0-	3	2			N	-0-					-0-
10	93	N	13	-0-	-80	B	-0-	13	2			N	-0-					-0-
11	60	N	22	-0-	-38	B	-0-	22	2			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	B	-0-	213	2	2	9	N	2	2	1			1
07	417	N	417	-0-	-0-	B	-0-	415	2	2	9	N	2	2	1			1
08	375	N	375	-0-	-0-	B	-0-	373	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	244	N	244	-0-	-0-	B	-0-	241	2	3	9	N	3	2	1			2
10	191	N	191	-0-	-0-	B	-0-	190	2	1	9	N	1	2	1			1
11	192	N	192	-0-	-0-	B	-0-	190	2	2	9	N	2	2	1			1

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	394	-0-	-146	B	-0-	388	2	6	9	N	5	4	1			2
07	776	N	776	-0-	-0-	B	-0-	772	2	4	9	N	4	4	1			2
08	755	N	755	-0-	-0-	B	-0-	751	2	4	9	N	4	4	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	422	N	422	-0-	-0-	B	-0-	418	2	4	9	N	4	3	1			3
10	558	N	402	-0-	-156	B	-0-	398	2	4	9	N	4	4	1			3
11	540	N	411	-0-	-129	B	-0-	405	2	6	9	N	5	5	1			3

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
07	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
08	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
10	930	N	889	-0-	-41 B	-0-	889	2			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
08	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
10	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	169	-0-	-71 B	-0-	166	2	3	9	N	3	2	1			1
07	354	N	354	-0-	-0- B	-0-	352	2	2	9	N	2	2	1			1
08	345	N	345	-0-	-0- B	-0-	343	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	185	2	2	9	N	2	2	1			1
10	248	N	183	-0-	-65 B	-0-	181	2	2	9	N	2	2	1			1
11	240	N	172	-0-	-68 B	-0-	170	2	2	9	N	2	2	1			1

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	212	-0-	-148 B	-0-	210	2	2	9	N	2	2	1			1
07	453	N	453	-0-	-0- B	-0-	451	2	2	9	N	2	2	1			1
08	407	N	407	-0-	-0- B	-0-	405	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	210	2	2	9	N	2	2	1			1
10	372	N	190	-0-	-182 B	-0-	188	2	2	9	N	2	2	1			1
11	360	N	177	-0-	-183 B	-0-	175	2	2	9	N	2	2	1			1

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
07	527	N	471	-0-	-56 B	-0-	471	2			N	-0-					-0-
08	496	N	459	-0-	-37 B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	460	-0-	-20 B	-0-	460	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
08	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
10	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
10	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
11	300	N	256	-0-	-44 B	-0-	256	2			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	127	-0-	-113 B	-0-	124	2	3	9	N	3	2	1			1
07	313	N	313	-0-	-0- B	-0-	311	2	2	9	N	2	2	1			1
08	296	N	296	-0-	-0- B	-0-	294	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	166	2	1	9	N	1	1	1			1
10	248	N	148	-0-	-100 B	-0-	146	2	2	9	N	2	2	1			1
11	240	N	140	-0-	-100 B	-0-	138	2	2	9	N	2	2	1			1

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
07	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
08	1333	N	1183	-0-	-150 B	-0-	1183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1184	-0-	-106 B	-0-	1184	2			N	-0-					-0-
10	1302	N	1231	-0-	-71 B	-0-	1231	2			N	-0-					-0-
11	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

06	420	N	211	-0-	-209 B	-0-	209	2	2	9	N	2	2	1			1
07	434	N	434	-0-	-0- B	-0-	432	2	2	9	N	2	2	1			1
08	434	N	414	-0-	-20 B	-0-	412	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	218	2	2	9	N	2	2	1			1
10	434	N	202	-0-	-232 B	-0-	200	2	2	9	N	2	2	1			1
11	390	N	200	-0-	-190 B	-0-	197	2	3	9	N	3	3	1			1

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

06	300	N	190	-0-	-110 B	-0-	188	2	2	9	N	2	2	1			1
07	391	N	391	-0-	-0- B	-0-	389	2	2	9	N	2	2	1			1
08	386	N	386	-0-	-0- B	-0-	384	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	212	2	2	9	N	2	2	1			1
10	341	N	199	-0-	-142 B	-0-	197	2	2	9	N	2	2	1			1
11	330	N	204	-0-	-126 B	-0-	201	2	3	9	N	3	3	1			1

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

06	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
07	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
08	1054	N	1041	-0-	-13 B	-0-	1041	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
10	1085	N	1051	-0-	-34 B	-0-	1051	2			N	-0-					-0-
11	1020	N	999	-0-	-21 B	-0-	999	2			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

06	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
07	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
08	930	N	840	-0-	-90 B	-0-	840	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	835	-0-	-65 B	-0-	835	2			N	-0-					-0-
10	930	N	917	-0-	-13 B	-0-	917	2			N	-0-					-0-
11	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-
07	1116	N	1080	-0-	-36	B	-0-	1080	2			N	-0-					-0-
08	1085	N	1029	-0-	-56	B	-0-	1029	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					-0-
10	1093	N	1093	-0-	-0-	B	-0-	1093	2			N	-0-					-0-
11	1056	N	1056	-0-	-0-	B	-0-	1056	2			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	168	-0-	-42	B	-0-	168	2			N	-0-					-0-
07	248	N	219	-0-	-29	B	-0-	219	2			N	-0-					-0-
08	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
10	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
11	240	N	236	-0-	-4	B	-0-	236	2			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
07	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
08	527	N	404	-0-	-123	B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	203	-0-	-157	B	-0-	203	2			N	-0-					-0-
10	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
11	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	312	-0-	-48	B	-0-	312	2			N	-0-					-0-
07	341	N	328	-0-	-13	B	-0-	328	2			N	-0-					-0-
08	341	N	319	-0-	-22	B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
10	341	N	320	-0-	-21	B	-0-	320	2			N	-0-					-0-
11	300	N	298	-0-	-2	B	-0-	298	2			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
07	434	N	393	-0-	-41	B	-0-	393	2			N	-0-					-0-
08	403	N	386	-0-	-17	B	-0-	386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
10	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
11	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-
07	1550	N	1483	-0-	-67	B	-0-	1483	2			N	-0-					-0-
08	1519	N	1406	-0-	-113	B	-0-	1406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1456	N	1456	-0-	-0-	B	-0-	1456	2			N	-0-					-0-
10	1510	N	1510	-0-	-0-	B	-0-	1510	2			N	-0-					-0-
11	1455	N	1455	-0-	-0-	B	-0-	1455	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	472	-0-	-38 B	-0-	472	2			N	-0-					-0-
07	527	N	480	-0-	-47 B	-0-	480	2			N	-0-					-0-
08	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	454	-0-	-26 B	-0-	454	2			N	-0-					-0-
10	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-
11	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
07	868	N	856	-0-	-12 B	-0-	856	2			N	-0-					-0-
08	868	N	832	-0-	-36 B	-0-	832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
10	868	N	800	-0-	-68 B	-0-	800	2			N	-0-					-0-
11	810	N	804	-0-	-6 B	-0-	804	2			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
07	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
08	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
10	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
11	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
07	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
08	527	N	484	-0-	-43 B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
10	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
11	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
08	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2364	N	2364	-0-	-0- B	-0-	2364	2			N	-0-					-0-
07	2359	N	2359	-0-	-0- B	-0-	2359	2			N	-0-					-0-
08	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2244	-0-	-126 B	-0-	2244	2			N	-0-					-0-
10	2356	N	2268	-0-	-88 B	-0-	2268	2			N	-0-					-0-
11	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	444	-0-	-6	B	-0-	444	2			N	-0-					-0-
07	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
08	465	N	183	-0-	-282	B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
10	465	N	458	-0-	-7	B	-0-	458	2			N	-0-					-0-
11	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
07	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
08	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
10	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
11	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-
07	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
08	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
07	217	N	202	-0-	-15	B	-0-	202	2			N	-0-					-0-
08	217	N	194	-0-	-23	B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	192	-0-	-18	B	-0-	192	2			N	-0-					-0-
10	217	N	194	-0-	-23	B	-0-	194	2			N	-0-					-0-
11	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
07	465	N	444	-0-	-21	B	-0-	444	2			N	-0-					-0-
08	465	N	449	-0-	-16	B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	403	-0-	-47	B	-0-	403	2			N	-0-					-0-
10	434	N	423	-0-	-11	B	-0-	423	2			N	-0-					-0-
11	420	N	416	-0-	-4	B	-0-	416	2			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
07	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
08	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
10	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
07	1054	N	1019	-0-	-35 B	-0-	1019	2			N	-0-					-0-
08	1023	N	979	-0-	-44 B	-0-	979	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
10	1023	N	992	-0-	-31 B	-0-	992	2			N	-0-					-0-
11	960	N	948	-0-	-12 B	-0-	948	2			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
07	372	N	290	-0-	-82 B	-0-	290	2			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
11	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	296	-0-	-64 B	-0-	296	2			N	-0-					-0-
07	372	N	300	-0-	-72 B	-0-	300	2			N	-0-					-0-
08	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
10	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	389	-0-	-1 B	-0-	389	2			N	-0-					-0-
10	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
07	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
08	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

06	360	N	324	-0-	-36	B	-0-	324	2			N	-0-					1
07	372	N	349	-0-	-23	B	-0-	349	2			N	-0-					1
08	341	N	324	-0-	-17	B	-0-	324	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					1
10	341	N	321	-0-	-20	B	-0-	321	2			N	-0-					1
11	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					1

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

06	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
07	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
08	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	449	-0-	-1	B	-0-	449	2			N	-0-					-0-
10	465	N	457	-0-	-8	B	-0-	457	2			N	-0-					-0-
11	450	N	419	-0-	-31	B	-0-	419	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

06	300	N	189	-0-	-111	B	-0-	187	2	2	9	N	2	2	1			1
07	388	N	388	-0-	-0-	B	-0-	386	2	2	9	N	2	2	1			1
08	391	N	391	-0-	-0-	B	-0-	389	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	201	N	201	-0-	-0-	B	-0-	199	2	2	9	N	2	2	1			1
10	310	N	225	-0-	-85	B	-0-	222	2	3	9	N	3	2	1			2
11	300	N	191	-0-	-109	B	-0-	189	2	2	9	N	2	3	1			1

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

06	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
07	899	N	862	-0-	-37	B	-0-	862	2			N	-0-					-0-
08	899	N	856	-0-	-43	B	-0-	856	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
10	868	N	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-
11	840	N	830	-0-	-10	B	-0-	830	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

06	390	N	329	-0-	-61	B	-0-	325	2	4	9	N	4	3	1			2
07	665	N	665	-0-	-0-	B	-0-	661	2	4	9	N	4	4	1			2
08	620	N	620	-0-	-0-	B	-0-	617	2	3	9	N	3	4	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	360	-0-	-0-	B	-0-	356	2	4	9	N	4	3	1			2
10	403	N	321	-0-	-82	B	-0-	318	2	3	9	N	3	3	1			2
11	390	N	335	-0-	-55	B	-0-	331	2	4	9	N	4	4	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
10	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	687	-0-	-3 B	-0-	687	2			N	-0-					-0-
07	806	N	695	-0-	-111 B	-0-	695	2			N	-0-					-0-
08	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
10	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
11	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
08	651	N	605	-0-	-46 B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
10	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
11	600	N	587	-0-	-13 B	-0-	587	2			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
07	1271	N	1188	-0-	-83 B	-0-	1188	2			N	-0-					-0-
08	1209	N	1119	-0-	-90 B	-0-	1119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
10	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
11	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	524	-0-	-136 B	-0-	524	2			N	-0-					-0-
07	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
08	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
10	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
11	660	N	644	-0-	-16 B	-0-	644	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
07	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
07	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
08	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
10	1147	N	995	-0-	-152 B	-0-	995	2			N	-0-					-0-
11	990	N	946	-0-	-44 B	-0-	946	2			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	766	-0-	-44 B	-0-	766	2			N	-0-					3
07	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					3
08	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					3
09/01 BALANCING DATE STATUS -> -0-																	
09	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					3
10	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					3
11	870	N	864	-0-	-6 B	-0-	864	2			N	-0-					3

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
07	1426	N	1378	-0-	-48 B	-0-	1378	2			N	-0-					-0-
08	1395	N	1243	-0-	-152 B	-0-	1243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
10	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-
11	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	241	-0-	-59	B	-0-	241	2			N	-0-					-0-
07	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
08	310	N	280	-0-	-30	B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
10	310	N	292	-0-	-18	B	-0-	292	2			N	-0-					-0-
11	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	N	1192	-0-	-0-	B	-0-	1192	2			N	-0-					-0-
07	1230	N	1230	-0-	-0-	B	-0-	1230	2			N	-0-					-0-
08	1240	N	1150	-0-	-90	B	-0-	1150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1179	-0-	-21	B	-0-	1179	2			N	-0-					-0-
10	1240	N	1202	-0-	-38	B	-0-	1202	2			N	-0-					-0-
11	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0-	B	-0-	1508	2			N	-0-					-0-
07	1581	N	1515	-0-	-66	B	-0-	1515	2			N	-0-					-0-
08	1581	N	1433	-0-	-148	B	-0-	1433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1462	-0-	-38	B	-0-	1462	2			N	-0-					-0-
10	1519	N	1496	-0-	-23	B	-0-	1496	2			N	-0-					-0-
11	1466	N	1466	-0-	-0-	B	-0-	1466	2			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
07	279	N	262	-0-	-17	B	-0-	262	2			N	-0-					-0-
08	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	258	-0-	-12	B	-0-	258	2			N	-0-					-0-
10	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
11	270	N	247	-0-	-23	B	-0-	247	2			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	B	-0-	311	2			N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
08	341	N	317	-0-	-24	B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
11	300	N	299	-0-	-1	B	-0-	299	2			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-					-0-
07	1023	N	1006	-0-	-17	B	-0-	1006	2			N	-0-					-0-
08	1023	N	890	-0-	-133	B	-0-	890	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-
10	992	N	981	-0-	-11	B	-0-	981	2			N	-0-					-0-
11	927	N	927	-0-	-0-	B	-0-	927	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
07	527	N	510	-0-	-17	B	-0-	510	2			N	-0-					-0-
08	527	N	486	-0-	-41	B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
10	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
11	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

06	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
08	62	N	59	-0-	-3	B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	66	-0-	-24	B	-0-	66	2			N	-0-					-0-
10	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
11	60	N	55	-0-	-5	B	-0-	55	2			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

06	210	N	206	-0-	-4	B	-0-	206	2			N	-0-					-0-
07	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
10	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
11	240	N	233	-0-	-7	B	-0-	233	2			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399 N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
07	413 N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
08	398 N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	393 N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
10	400 N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
11	383 N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
07	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
08	961	N	934	-0-	-27 B	-0-	934	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-
10	961	N	937	-0-	-24 B	-0-	937	2			N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-
07	589	N	559	-0-	-30 B	-0-	559	2			N	-0-					-0-
08	620	N	546	-0-	-74 B	-0-	546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
10	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
11	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
07	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	491	-0-	-19 B	-0-	491	2			N	-0-					-0-
10	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
11	510	N	414	-0-	-96 B	-0-	414	2			N	-0-					-0-

SNEED P WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED P WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
10	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8 B	-0-	229	2	3	9	N	3	3	1			1
07	253	N	253	-0-	-0- B	-0-	250	2	3	9	N	3	3	1			1
08	248	N	66	-0-	-182 B	-0-	65	2	1	9	N	1	2	1			-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	240	N	160	-0-	-80 B	-0-	159	2	1	9	N	1	1	1			-0-
10	248	N	172	-0-	-76 B	-0-	170	2	2	9	N	2					2
11	261	N	261	-0-	-0- B	-0-	258	2	3	9	N	3	4	1			1

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-	-10 B	-0-	463	2	7	9	N	6	5	1			2
07	496	N	494	-0-	-2 B	-0-	487	2	7	9	N	6	5	1			3
08	496	N	407	-0-	-89 B	-0-	403	2	4	9	N	4	5	1			2
09/01 BALANCING DATE STATUS ->				-0-													
09	480	N	326	-0-	-154 B	-0-	323	2	3	9	N	3	4	1			1
10	496	N	417	-0-	-79 B	-0-	411	2	6	9	N	5	1	1			5
11	542	N	542	-0-	-0- B	-0-	535	2	7	9	N	6	8	1			3

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	643	-0-	-77 B	-0-	643	2			N	-0-					-0-
07	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
08	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-
10	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
11	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
08	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
11	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2703 PERF. 1954 - 2220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
07	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
08	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
10	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8 B	-0-	382	2			N	-0-					-0-
07	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
08	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	328	-0-	-62 B	-0-	328	2			N	-0-					-0-
10	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
11	330	N	280	-0-	-50 B	-0-	280	2			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0- B	-0-	805	2	11	9	N	10	8	1			4
07	837	N	837	-0-	-0- B	-0-	826	2	11	9	N	10	9	1			5
08	744	N	696	-0-	-48 B	-0-	687	2	9	9	N	8	12	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	831	N	831	-0-	-0- B	-0-	822	2	9	9	N	8	4	1			5
10	837	N	792	-0-	-45 B	-0-	780	2	12	9	N	11	9	1			7
11	803	N	803	-0-	-0- B	-0-	791	2	12	9	N	11	12	1			6

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	378	-0-	-42 B	-0-	378	2			N	-0-					-0-
07	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
08	434	N	4	-0-	-430 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	60	-0-	-330 B	-0-	60	2			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
07	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
08	775	N	748	-0-	-27 B	-0-	748	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	776	-0-	-4 B	-0-	776	2			N	-0-					-0-
10	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
11	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-

SNEED P WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
07	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
08	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
10	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
11	510	N	426	-0-	-84 B	-0-	426	2			N	-0-					-0-

SNEED P WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					-0-
07	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
08	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-
10	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
11	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240 N	196	-0-	-44	B	-0-	194	2	2	9	N	2	2	1			1
07	310 N	162	-0-	-148	B	-0-	160	2	2	9	N	2	2	1			1
08	310 N	160	-0-	-150	B	-0-	160	2			N	-0-	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309 N	309	-0-	-0-	B	-0-	306	2	3	9	N	3	2	1			1
10	296 N	296	-0-	-0-	B	-0-	290	2	6	9	N	5	3	1			3
11	235 N	235	-0-	-0-	B	-0-	233	2	2	9	N	2	4	1			1

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216 N	1216	-0-	-0-	B	-0-	1216	2			N	-0-					-0-
07	1282 N	1282	-0-	-0-	B	-0-	1282	2			N	-0-					-0-
08	1271 N	1160	-0-	-111	B	-0-	1160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1267 N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
10	1304 N	1304	-0-	-0-	B	-0-	1304	2			N	-0-					-0-
11	1243 N	1243	-0-	-0-	B	-0-	1243	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270 N	210	-0-	-60	B	-0-	210	2			N	-0-					-0-
07	155 N	123	-0-	-32	B	-0-	123	2			N	-0-					-0-
08	155 N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210 N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	124 N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	95 N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516 N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
07	532 N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
08	527 N	509	-0-	-18	B	-0-	509	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	517 N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
10	527 N	514	-0-	-13	B	-0-	514	2			N	-0-					-0-
11	491 N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-		-0- B	-0-	160	2			N	-0-					-0-
07	155	N	75	-0-		-80 B	-0-	75	2			N	-0-					-0-
08	271	N	271	-0-		-0- B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	260	N	260	-0-		-0- B	-0-	260	2			N	-0-					-0-
10	232	N	232	-0-		-0- B	-0-	232	2			N	-0-					-0-
11	270	N	213	-0-		-57 B	-0-	213	2			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					67
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					67
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					67
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					67
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					67

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-		-5 B	-0-	295	2			N	-0-					-0-
07	403	N	338	-0-		-65 B	-0-	338	2			N	-0-					-0-
08	341	N	339	-0-		-2 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	360	-0-		-0- B	-0-	360	2			N	-0-					-0-
10	370	N	370	-0-		-0- B	-0-	370	2			N	-0-					-0-
11	369	N	369	-0-		-0- B	-0-	369	2			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1764	N	1764	-0-		-0- B	-0-	1764	2			N	-0-					-0-
07	2002	N	2002	-0-		-0- B	-0-	2002	2			N	-0-					-0-
08	1766	N	1766	-0-		-0- B	-0-	1766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1830	-0-		-0- B	-0-	1830	2			N	-0-					-0-
10	1947	N	1947	-0-		-0- B	-0-	1947	2			N	-0-					-0-
11	1977	N	1977	-0-		-0- B	-0-	1977	2			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-		-0- B	-0-	483	2			N	-0-					-0-
07	589	N	536	-0-		-53 B	-0-	536	2			N	-0-					-0-
08	558	N	490	-0-		-68 B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	531	N	531	-0-		-0- B	-0-	531	2			N	-0-					-0-
10	550	N	550	-0-		-0- B	-0-	550	2			N	-0-					-0-
11	550	N	550	-0-		-0- B	-0-	550	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	1161	-0-	1161 B	1161	1161	2			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

06	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
07	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
08	496	N	459	-0-	-37 B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	479	-0-	-1 B	-0-	479	2			N	-0-					-0-
10	496	N	478	-0-	-18 B	-0-	478	2			N	-0-					-0-
11	450	N	448	-0-	-2 B	-0-	448	2			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

06	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
08	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
11	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

06	278	N	278	-0-	-0- B	-0-	275	2	3	9	N	3	3	1			1
07	558	N	558	-0-	-0- B	-0-	554	2	4	9	N	4	3	1			2
08	384	N	384	-0-	-0- B	-0-	382	2	2	9	N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-	1	1			-0-
10	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

06	272	N	272	-0-	-0- B	-0-	269	2	3	9	N	3	3	1			1
07	305	N	305	-0-	-0- B	-0-	301	2	4	9	N	4	3	1			2
08	310	N	230	-0-	-80 B	-0-	228	2	2	9	N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	193	-0-	-77 B	-0-	191	2	2	9	N	2	2	1			1
10	310	N	255	-0-	-55 B	-0-	252	2	3	9	N	3	1	1			3
11	262	N	262	-0-	-0- B	-0-	259	2	3	9	N	3	5	1			1

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

06	420	N	261	-0-	-159 B	-0-	258	2	3	9	N	3	3	1			1
07	551	N	551	-0-	-0- B	-0-	547	2	4	9	N	4	3	1			2
08	536	N	536	-0-	-0- B	-0-	534	2	2	9	N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	299	2	3	9	N	3	2	1			2
10	496	N	295	-0-	-201 B	-0-	292	2	3	9	N	3	3	1			2
11	480	N	281	-0-	-199 B	-0-	277	2	4	9	N	4	4	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

06	630	N	495	-0-	-135	B	-0-	495	2			N	-0-					-0-
07	620	N	505	-0-	-115	B	-0-	505	2			N	-0-					-0-
08	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					-0-
10	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
11	690	N	615	-0-	-75	B	-0-	615	2			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

06	150	N	148	-0-	-2	B	-0-	148	2			N	-0-					-0-
07	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
08	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
11	150	N	149	-0-	-1	B	-0-	149	2			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

06	990	N	930	-0-	-60	B	-0-	930	2			N	-0-					-0-
07	992	N	987	-0-	-5	B	-0-	987	2			N	-0-					-0-
08	992	N	906	-0-	-86	B	-0-	906	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	959	N	959	-0-	-0-	B	-0-	959	2			N	-0-					-0-
10	992	N	909	-0-	-83	B	-0-	909	2			N	-0-					-0-
11	870	N	859	-0-	-11	B	-0-	859	2			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

06	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
07	713	N	674	-0-	-39	B	-0-	674	2			N	-0-					-0-
08	682	N	660	-0-	-22	B	-0-	660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
10	682	N	667	-0-	-15	B	-0-	667	2			N	-0-					-0-
11	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
07	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
08	620	N	578	-0-	-42 B	-0-	578	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
10	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
11	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

06	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
07	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
08	651	N	630	-0-	-21 B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	649	-0-	-11 B	-0-	649	2			N	-0-					-0-
10	682	N	651	-0-	-31 B	-0-	651	2			N	-0-					-0-
11	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

06	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
07	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-
08	465	N	435	-0-	-30 B	-0-	435	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
10	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

06	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
08	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
10	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
07	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
08	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
11	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
08	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
10	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	586	-0-	-14 B	-0-	586	2			N	-0-					-0-
07	620	N	558	-0-	-62 B	-0-	558	2			N	-0-					-0-
08	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
10	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
11	600	N	401	-0-	-199 B	-0-	401	2			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
07	279	N	219	-0-	-60 B	-0-	219	2			N	-0-					-0-
08	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	271	-0-	-29 B	-0-	271	2			N	-0-					-0-
10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
11	300	N	182	-0-	-118 B	-0-	182	2			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	346	-0-	-44 B	-0-	346	2			N	-0-					-0-
07	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
08	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	330	-0-	-30 B	-0-	330	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
07	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
08	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	723	-0-	-27 B	-0-	723	2			N	-0-					-0-
10	775	N	743	-0-	-32 B	-0-	743	2			N	-0-					-0-
11	750	N	729	-0-	-21 B	-0-	729	2			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
07	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
08	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
10	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
07	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
08	1209	N	1103	-0-	-106 B	-0-	1103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1154	-0-	-16 B	-0-	1154	2			N	-0-					-0-
10	1209	N	1157	-0-	-52 B	-0-	1157	2			N	-0-					-0-
11	1080	N	1065	-0-	-15 B	-0-	1065	2			N	-0-					-0-

MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
07	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
08	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
10	620	N	608	-0-	-12 B	-0-	608	2			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 291801 COMPL. DATE 11/19/2021 TOTAL DEPTH 3280 PERF. 1780 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
07	1085	N	1041	-0-	-44 B	-0-	1041	2			N	-0-					-0-
08	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
10	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
11	1020	N	969	-0-	-51 B	-0-	969	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 292083 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 38 RRCID -> 293680 COMPL. DATE 04/28/2022 TOTAL DEPTH 2652 PERF. 1808 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
07	1054	N	1004	-0-	-50 B	-0-	1004	2			N	-0-					-0-
08	1054	N	911	-0-	-143 B	-0-	911	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	958	-0-	-32 B	-0-	958	2			N	-0-					-0-
10	992	N	936	-0-	-56 B	-0-	936	2			N	-0-					-0-
11	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY 799856
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINCHESTER OIL & GAS LLC 931327
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
BUFFALO RAIDER CONSULTING, LLC 100179
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH RIVER RES OPERATING, LLC 385674
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					357
07	0	N	-0-	-0-	-0-	-0-					N	-0-					357
08	0	N	-0-	-0-	-0-	-0-					N	-0-					357
09	0	N	-0-	-0-	-0-	-0-					N	-0-					357
10	0	N	-0-	-0-	-0-	-0-					N	-0-					357
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					357

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					48
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					48
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					48
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					48
10	0	N	10	-0-	10	-0-	10	2			N	-0-					48
*11	30	N	8	-0-	-22	-0-	8	2			N	-0-					48

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

06	14B	DENY	-0-	-0-	-0-	2					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
*11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
09	570	N	504	-0-	-66	-0-	504	2			N	-0-					-0-
10	0	N	510	-0-	510	-0-	510	2			N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

06	0	N	-0-	-0-	-0-	-0-					N	-0-					129
07	0	N	-0-	-0-	-0-	-0-					N	-0-					129
08	0	N	-0-	-0-	-0-	-0-					N	-0-					129
09	0	N	-0-	-0-	-0-	-0-					N	-0-					129
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

06	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
08	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	125	1	424	2	N	-0-					-0-
10	0	N	575	-0-	575	-0-	131	1	444	2	N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	134	1	431	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	5	-0-	-3	-0-	5	2			N	-0-					115
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					115
08	9	N	-0-	-0-	-9	-0-					N	-0-					115
09	5	N	-0-	-0-	-5	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	0	N	380	-0-	380	-0-	380	2			N	-0-					-0-
*11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	25	1	98	2	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	29	1	99	2	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	30	1	97	2	N	-0-					-0-
09	120	N	101	-0-	-19	-0-	17	1	84	2	N	-0-					-0-
10	0	N	89	-0-	89	-0-	15	1	74	2	N	-0-					-0-
*11	120	N	96	-0-	-24	-0-	17	1	79	2	N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	80	1	271	2	N	-0-					-0-
10	0	N	364	-0-	364	-0-	83	1	281	2	N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	86	1	277	2	N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1	-0-	1	1	1	2			N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					155
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					155
09	6	X	5	-0-	-1	-0-	5	2			N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					354
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	3	-0-	3	14	3	2			N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	14					N	-0-					20
08	24	X	10	-0-	-14	-0-	10	2			N	-0-					20
09	3	N	-0-	-0-	-3	-0-					N	-0-					20
10	0	N	1	-0-	1	-0-	1	2			N	-0-					20
*11	10	N	1	-0-	-9	-0-	1	2			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					28
07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					28
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					28
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					28
10	0	N	14	-0-	14	-0-	14	2			N	-0-					28
*11	30	N	20	-0-	-10	-0-	20	2			N	-0-					28

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191

PLUGGED AND ABANDONED_____ 09/05/2025

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					13
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					13
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					13
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					13
10	0	N	356	-0-	356	-0-	356	2			N	-0-					13
*11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					13

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 09/09/2025

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					63
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					63
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					63
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					63
10	0	N	153	-0-	153	-0-	153	2			N	-0-					63
*11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					63

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
10	0	N	343	-0-	343	-0-	343	2			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
10	0	N	200	-0-	200	-0-	200	2			N	-0-					-0-
*11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					78
07	372	N	363	-0-	-9	-0-	363	2			N	-0-					78
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					78
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					78
10	0	N	334	-0-	334	-0-	334	2			N	-0-					78
*11	360	N	350	-0-	-10	-0-	350	2			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1	-0-	1	1	1	2			N	-0-					258
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					258
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					258
09	2	X	1	-0-	-1	-0-	1	2			N	-0-					258
10	0	N	-0-	-0-	-0-	-0-					N	-0-					258
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					33
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					33
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					33
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					33
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					33
*11	30	N	18	-0-	-12	-0-	18	2			N	-0-					33

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		3	-0-	3	7	3	2			N	-0-					130
07	86	X	79	-0-	-7	-0-	79	2			N	-0-					130
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					130
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					130
10	0	N	8	-0-	8	-0-	8	2			N	-0-					130
*11	30	N	4	-0-	-26	-0-	4	2			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		2	-0-	2	6	2	2			N	-0-					10
07	7	X	1	-0-	-6	-0-	1	2			N	-0-					10
08	2	N	-0-	-0-	-2	-0-					N	-0-					10
09	2	N	-0-	-0-	-2	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					27
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					27
08	8	N	4	-0-	-4	-0-	4	2			N	-0-					27
09	6	N	4	-0-	-2	-0-	4	2			N	-0-					27
*10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					27
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					298
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					298
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					298
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					298
10	0	N	172	-0-	172	-0-	172	2			N	-0-					298
*11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		311	-0-	311	653	311	2			N	-0-					162
07	14B2 EXT		304	-0-	304	957	304	2			N	-0-					162
08	14B2 EXT		292	-0-	292	1249	292	2			N	-0-					162
09	1510	X	261	-0-	-1249	-0-	261	2			N	-0-					162
10	0	N	299	-0-	299	-0-	299	2			N	-0-					162
*11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					162

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

06	0	N	-0-	-0-	-0-	-0-					N	-0-					179
07	4	N	-0-	-0-	-4	-0-					N	-0-					179
08	11	N	-0-	-0-	-11	-0-					N	-0-					179
09	0	N	-0-	-0-	-0-	-0-					N	-0-					179
10	0	N	-0-	-0-	-0-	-0-					N	-0-					179
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

06	298	N	298	-0-	-0-	-0-	61	1	237	2	N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	72	1	245	2	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	74	1	243	2	N	-0-					-0-
09	300	N	281	-0-	-19	-0-	48	1	233	2	N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	52	1	234	2	N	-0-					-0-
*11	300	N	286	-0-	-14	-0-	48	1	238	2	N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

06	0	N	-0-	-0-	-0-	-0-					N	-0-					173
07	0	N	-0-	-0-	-0-	-0-					N	-0-					173
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					436
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					436
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					436
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					436
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					436
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					148
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					148
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					148
09	60	N	1	-0-	-59	-0-	1	2			N	-0-					148
10	0	N	1	-0-	1	-0-	1	2			N	-0-					148
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					148

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	0	N	46	-0-	46	-0-	46	2			N	-0-					-0-
*11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
07	11	X	1	-0-	-10	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	33	1	127	2	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	38	1	130	2	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	40	1	130	2	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	26	1	125	2	N	-0-					-0-
10	0	N	149	-0-	149	-0-	26	1	123	2	N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	27	1	132	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	49	1	190	2	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	56	1	192	2	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	59	1	192	2	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	38	1	185	2	N	-0-					-0-
10	0	N	219	-0-	219	-0-	38	1	181	2	N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	39	1	193	2	N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	34	1	116	2	N	-0-					-0-
10	0	N	154	-0-	154	-0-	35	1	119	2	N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	37	1	118	2	N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					64
07	217	N	179	-0-	-38	-0-	179	2			N	-0-					64
08	186	N	184	-0-	-2	-0-	184	2			N	-0-					64
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					64
10	0	N	192	-0-	192	-0-	192	2			N	-0-					64
*11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	34	1	131	2	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	40	1	135	2	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	42	1	136	2	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	27	1	130	2	N	-0-					-0-
10	0	N	154	-0-	154	-0-	27	1	127	2	N	-0-					-0-
*11	180	N	160	-0-	-20	-0-	27	1	133	2	N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	0	N	133	-0-	133	-0-	133	2			N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31	-0-	119	2			N	-0-					70
07	155	N	110	-0-	-45	-0-	110	2			N	-0-					70
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					70
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					70
10	0	N	132	-0-	132	-0-	132	2			N	-0-					70
*11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					70

J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
08	775	N	79	-0-	-696	-0-	79	3			N	-0-					-0-
09	420	N	170	-0-	-250	-0-	170	3			N	-0-					-0-
10	992	N	52	-0-	-940	-0-	52	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	30	-0-	-125	-0-	30	3			N	-0-					-0-
08	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
09	150	N	57	-0-	-93	-0-	57	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	279	N	83	-0-	-196	-0-	83	3			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
10	279	N	121	-0-	-158	-0-	121	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
08	310	N	28	-0-	-282	-0-	28	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	372	N	41	-0-	-331	-0-	41	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	341	N	33	-0-	-308	-0-	33	3			N	-0-					-0-
09	360	N	82	-0-	-278	-0-	82	3			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
08	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
08	434	N	227	-0-	-207	-0-	227	2			N	-0-					-0-
09	420	N	134	-0-	-286	-0-	134	2			N	-0-					-0-
10	372	N	113	-0-	-259	-0-	113	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/19/2025

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					3
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					3
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					3
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					3
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					3
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					15
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					15
08	124	N	32	-0-	-92	-0-	32	2			N	-0-					15
09	210	N	-0-	-0-	-210	-0-					N	-0-					15
10	186	N	-0-	-0-	-186	-0-					N	-0-					15
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					15

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	1738	-0-	-0-	-0-	390	1	1348	2	N	-0-					-0-
07	1240	N	1020	-0-	-220	-0-	183	1	837	2	N	-0-					-0-
08	1581	N	1581	-0-	-0-	-0-	316	1	1265	2	N	-0-					-0-
09	1776	N	1776	-0-	-0-	-0-	381	1	1395	2	N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	391	1	1196	2	N	-0-					-0-
11	1595	N	1595	-0-	-0-	-0-	390	1	1205	2	N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
09	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
10	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	155	N	37	-0-	-118	-0-	37	2			N	-0-					-0-
09	150	N	15	-0-	-135	-0-	15	2			N	-0-					-0-
10	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	143	-0-	-427	-0-	143	2			N	-0-					-0-
07	279	N	117	-0-	-162	-0-	117	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					14
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					14
08	248	N	70	-0-	-178	-0-	70	2			N	-0-					14
09	240	N	26	-0-	-214	-0-	26	2			N	-0-					14
10	217	N	20	-0-	-197	-0-	20	2			N	-0-					14
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					14

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
08	248	N	75	-0-	-173	-0-	75	2			N	-0-					-0-
09	270	N	31	-0-	-239	-0-	31	2			N	-0-					-0-
10	279	N	11	-0-	-268	-0-	11	2			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	155	N	44	-0-	-111	-0-	44	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
09	150	N	10	-0-	-140	-0-	10	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
09	270	N	157	-0-	-113	-0-	157	2			N	-0-					-0-
10	248	N	118	-0-	-130	-0-	118	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
08	186	N	26	-0-	-160	-0-	26	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	568	-0-	-122	-0-	568	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	713	N	505	-0-	-208	-0-	505	2			N	-0-					-0-
09	570	N	531	-0-	-39	-0-	531	2			N	-0-					-0-
10	558	N	465	-0-	-93	-0-	465	2			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	210	N	21	-0-	-189	-0-	21	2			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	217	N	61	-0-	-156	-0-	61	2			N	-0-					-0-
09	240	N	17	-0-	-223	-0-	17	2			N	-0-					-0-
10	248	N	4	-0-	-244	-0-	4	2			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	747	-0-	-33	-0-	747	2			N	-0-					-0-
07	806	N	747	-0-	-59	-0-	747	2			N	-0-					-0-
08	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
09	750	N	739	-0-	-11	-0-	739	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	268	-0-	-92	-0-	268	2			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
07	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
08	217	N	144	-0-	-73	-0-	144	2			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HICKS EXPLORATION, LLC 102036
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

06	934 N	934	-0-	-0-	B	-0-	934	2	N	-0-			8
07	961 N	942	-0-	-19	B	-0-	942	2	N	-0-			8
08	953 N	953	-0-	-0-	B	-0-	953	2	N	-0-			8
	09/01 BALANCING DATE STATUS ->	-0-											
09	930 N	911	-0-	-19	B	-0-	911	2	N	-0-			8
10	959 N	959	-0-	-0-	B	-0-	959	2	N	-0-			8
11	930 N	925	-0-	-5	B	-0-	925	2	N	-0-			8

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	118	-0-	-62	-0-	118	2			N	-0-					147
07	186	N	6	-0-	-180	-0-	6	2			N	-0-					147
08	186	N	-0-	-0-	-186	-0-					N	-0-					147
09	120	N	-0-	-0-	-120	-0-					N	-0-					147
10	6	N	-0-	-0-	-6	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	30	1	316	2	N	-0-					82
07	270	N	270	-0-	-0-	-0-	31	1	239	2	N	-0-					82
08	299	N	299	-0-	-0-	-0-	31	1	268	2	N	-0-					82
09	240	N	180	-0-	-60	-0-	30	1	150	2	N	-0-					82
10	248	N	128	-0-	-120	-0-	31	1	97	2	N	-0-					82
11	240	N	212	-0-	-28	-0-	30	1	182	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3101	-0-	-589	-0-	3101	2			N	-0-					-0-
07	4711	X	4711	-0-	-0-	-0-	4711	2			N	-0-					-0-
08	4645	X	4645	-0-	-0-	-0-	4645	2			N	-0-					-0-
09	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
10	4030	X	3862	-0-	-168	-0-	3862	2			N	-0-					-0-
11	3900	X	3428	-0-	-472	-0-	3428	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1240	-0-	-530	-0-	1240	2			N	-0-					-0-
07	1829	N	989	-0-	-840	-0-	989	2			N	-0-					-0-
08	1209	N	846	-0-	-363	-0-	846	2			N	-0-					-0-
09	1230	N	1038	-0-	-192	-0-	1038	2			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*11	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

06	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					32
07	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					32
08	2022	N	2022	-0-	-0-	-0-	1989	2	33	9	N	30					62
09	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					62
10	1860	N	1715	-0-	-145	-0-	1715	2			N	-0-					62
11	1800	N	1677	-0-	-123	-0-	1677	2			N	-0-					62

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					17
07	10	N	9	-0-	-1	-0-	9	2			N	-0-					17
08	9	N	-0-	-0-	-9	-0-					N	-0-					17
09	10	N	4	-0-	-6	-0-	4	2			N	-0-					17
10	9	N	8	-0-	-1	-0-	8	2			N	-0-					17
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					17

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

06	720	N	-0-	-0-	-720	-0-					N	-0-					78
07	744	N	-0-	-0-	-744	-0-					N	5					83
08	1501	N	1501	-0-	-0-	-0-	62	1	1437	2	N	2					85
							2	9									
09	1406	N	1406	-0-	-0-	-0-	60	1	1346	2	N	-0-					85
10	1463	N	1463	-0-	-0-	-0-	62	1	1401	2	N	-0-					85
11	1356	N	1356	-0-	-0-	-0-	60	1	1296	2	N	-0-					85

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

06	930	N	-0-	-0-	-930	-0-					N	13	180	1			25
07	1085	N	-0-	-0-	-1085	-0-					N	15					40
08	1147	N	1116	-0-	-31	-0-	62	1	1045	2	N	8					48
							9	9									
09	1083	N	1083	-0-	-0-	-0-	60	1	1009	2	N	13					61
							14	9									
10	1116	N	1116	-0-	-0-	-0-	62	1	1037	2	N	15					76
							17	9									
11	1080	N	995	-0-	-85	-0-	60	1	931	2	N	4					80
							4	9									

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1110	-0-	-30	-0-	1110	2			N	-0-					34
07	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					34
08	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					34
09	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-					34
10	1147	N	1125	-0-	-22	-0-	1113	2	12	9	N	11					45
11	1171	N	1171	-0-	-0-	-0-	1149	2	22	9	N	20					65

BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3160	-0-	160	217	3160	2			N	-0-					-0-
07	3093	N	2876	-0-	-217	-0-	2876	2			N	-0-					-0-
08	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
09	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
10	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
11	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1669	-0-	-11	-0-	1669	2			N	-0-					-0-
07	1736	N	1549	-0-	-187	-0-	1549	2			N	-0-					-0-
08	1736	N	1547	-0-	-189	-0-	1547	2			N	-0-					-0-
09	1680	N	1499	-0-	-181	-0-	1499	2			N	-0-					-0-
10	1550	N	1518	-0-	-32	-0-	1518	2			N	-0-					-0-
11	1500	N	1494	-0-	-6	-0-	1494	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
07	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
08	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
09	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
10	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
11	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17

MMGL TXPH, LLC 101619
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

EQV OPERATING LLC 101634
DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3689	X	3689	-0-	-0-	-0-	3667	2	22	9	N	20					208
07	4029	X	4029	-0-	-0-	-0-	4021	2	8	9	N	7					215
08	4154	X	2791	-0-	-1363	-0-	2791	2			N	-0-					215
09	4020	X	2405	-0-	-1615	-0-	2399	2	6	9	N	5					220
10	4154	X	3406	-0-	-748	-0-	3387	2	19	9	N	17					237
11	3900	X	2744	-0-	-1156	-0-	2714	2	30	9	N	27	171	1			93

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					43
07	496	N	-0-	-0-	-496	-0-					N	-0-					43
08	527	N	352	-0-	-175	-0-	62	1	290	2	N	-0-					43
09	396	N	396	-0-	-0-	-0-	60	1	336	2	N	-0-					43
10	385	N	385	-0-	-0-	-0-	52	1	333	2	N	-0-					43
11	454	N	454	-0-	-0-	-0-	58	1	396	2	N	-0-					43

LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					265
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					265
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					265
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					265
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					265
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					265

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					108
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					108
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					108
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					108
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					108
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3		N	-0-			5
07	301	N	301	-0-	-0-	-0-	301	3		N	-0-			5
08	310	N	303	-0-	-7	-0-	303	3		N	-0-			5
09	276	N	276	-0-	-0-	-0-	276	3		N	-0-			5
10	285	N	285	-0-	-0-	-0-	285	3		N	-0-			5
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	3		N	-0-			19
07	238	N	238	-0-	-0-	-0-	238	3		N	-0-			19
08	248	N	246	-0-	-2	-0-	246	3		N	-0-			19
09	246	N	246	-0-	-0-	-0-	246	3		N	-0-			19
10	262	N	262	-0-	-0-	-0-	262	3		N	-0-			19
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			19

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			104
07	0	N	-0-	-0-	-0-	-0-				N	-0-			104
08	0	N	-0-	-0-	-0-	-0-				N	-0-			104
09	0	N	-0-	-0-	-0-	-0-				N	-0-			104
10	0	N	-0-	-0-	-0-	-0-				N	-0-			104
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			104

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1267	N	1267	-0-	-0-	-0-	1267	3		N	-0-			63
07	1352	N	1352	-0-	-0-	-0-	1352	3		N	-0-			63
08	1680	N	1680	-0-	-0-	-0-	1680	3		N	-0-			63
09	1580	N	1580	-0-	-0-	-0-	1580	3		N	-0-			63
10	1611	N	1611	-0-	-0-	-0-	1611	3		N	-0-			63
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			63

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3		N	-0-			12
07	461	N	461	-0-	-0-	-0-	461	3		N	-0-			12
08	465	N	404	-0-	-61	-0-	404	3		N	-0-			12
09	420	N	419	-0-	-1	-0-	419	3		N	-0-			12
10	447	N	447	-0-	-0-	-0-	447	3		N	-0-			12
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			12

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3		N	-0-			106
07	293	N	293	-0-	-0-	-0-	293	3		N	-0-			106
08	310	N	294	-0-	-16	-0-	294	3		N	-0-			106
09	293	N	293	-0-	-0-	-0-	293	3		N	-0-			106
10	295	N	295	-0-	-0-	-0-	295	3		N	-0-			106
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			106

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					98
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					98
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					98
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					98
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					98
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					147
07	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					147
08	1674	N	1607	-0-	-67	-0-	1607	3			N	-0-					147
09	1590	N	1573	-0-	-17	-0-	1573	3			N	-0-					147
10	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					147
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					158
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					158
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					158
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					158
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					158
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					92
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					92
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					92
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					92
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					92
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
08	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
09	870	N	861	-0-	-9	-0-	861	2			N	-0-					-0-
10	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1867	N	1867	-0-	-0-	-0-	30	1	1819	2	N	16					202
							18	9									
07	2023	N	2023	-0-	-0-	-0-	31	1	1972	2	N	18	181	1			39
							20	9									
08	2081	N	2081	-0-	-0-	-0-	31	1	2047	2	N	3					42
							3	9									
09	2045	N	2045	-0-	-0-	-0-	30	1	1996	2	N	17					59
							19	9									
10	2033	N	2033	-0-	-0-	-0-	31	1	1973	2	N	26					85
							29	9									
11	1906	N	1906	-0-	-0-	-0-	30	1	1850	2	N	24					109
							26	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

06	210	N	207	-0-	-3	-0-	30	1	177	2	N	-0-					2
07	217	N	212	-0-	-5	-0-	31	1	181	2	N	-0-					2
08	217	N	204	-0-	-13	-0-	31	1	173	2	N	-0-					2
09	210	N	194	-0-	-16	-0-	30	1	164	2	N	-0-					2
10	217	N	215	-0-	-2	-0-	31	1	184	2	N	-0-					2
11	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 07/05/2019 TOTAL DEPTH 11300 PERF. 8870 - 8964

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/25/2025

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6341	X	6341	-0-	-0-	-0-	6341	2			N	-0-					-0-
07	6585	X	6585	-0-	-0-	-0-	6585	2			N	-0-					-0-
08	6552	X	6552	-0-	-0-	-0-	6552	2			N	-0-					-0-
09	6320	X	6320	-0-	-0-	-0-	6320	2			N	-0-					-0-
10	5767	X	5767	-0-	-0-	-0-	5767	2			N	-0-					-0-
11	6246	X	6246	-0-	-0-	-0-	6246	2			N	-0-					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					30
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					30
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					30
09	30	N	-0-	-0-	-30	-0-					N	-0-					30
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					30
11	6	N	-0-	-0-	-6	-0-					N	-0-					30

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	419	-0-	-181	-0-	419	3			N	-0-					137
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					137
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					137
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					137
10	651	N	632	-0-	-19	-0-	632	3			N	-0-					137
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					137

UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					208
07	496	N	329	-0-	-167	-0-	329	3			N	-0-					208
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					208
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					208
10	341	N	250	-0-	-91	-0-	250	3			N	-0-					208
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					208

BE ANADARKO II, LLC 100676
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

06	1830	N	1805	-0-	-25	-0-	1786	2	19	9	N	17					67
07	1891	N	1422	-0-	-469	-0-	1416	2	6	9	N	5					72
08	1922	N	1638	-0-	-284	-0-	1635	2	3	9	N	3					75
09	1800	N	1589	-0-	-211	-0-	1587	2	2	9	N	2					77
10	2086	N	2086	-0-	-0-	-0-	2083	2	3	9	N	3					80
11	1677	N	1677	-0-	-0-	-0-	1667	2	10	9	N	9					89

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

06	1366	N	1366	-0-	-0-	-0-	1362	2	4	9	N	4					47
07	992	N	722	-0-	-270	-0-	721	2	1	9	N	1					48
08	992	N	973	-0-	-19	-0-	971	2	2	9	N	2					50
09	960	N	743	-0-	-217	-0-	743	2			N	-0-					50
10	1183	N	1183	-0-	-0-	-0-	1180	2	3	9	N	3					53
11	930	N	804	-0-	-126	-0-	804	2			N	-0-					53

HILL, BEN WELL #: 14 RRCID -> 288031 COMPL. DATE 05/01/2018 TOTAL DEPTH 11450 PERF. 9941 - 9961

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	235	-0-	-185	-0-	87	1	148	3	N	-0-					-0-
07	434	N	321	-0-	-113	-0-	84	1	237	3	N	-0-					-0-
08	403	N	367	-0-	-36	-0-	106	1	261	3	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	99	1	265	3	N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	95	1	305	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BUFFCO PRODUCTION INC. 106406
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					37
07	310	N	299	-0-	-11	-0-	299	2			N	-0-					37
08	310	N	166	-0-	-144	-0-	166	2			N	-0-					37
09	330	N	308	-0-	-22	-0-	308	2			N	-0-					37
10	310	N	196	-0-	-114	-0-	196	2			N	-0-					37
11	150	N	-0-	-0-	-150	-0-					N	-0-					37

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					474
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					474
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					474
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					474
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					474
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					474

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					145

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					272
07	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					272
08	1945	N	1945	-0-	-0-	-0-	1945	3			N	-0-					272
09	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					272
10	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					272
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					272

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					140
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					140
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					140
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					140
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					87
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					87
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					87
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					87
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					87
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					293
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					293
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					293
09	330	N	321	-0-	-9	-0-	321	2			N	-0-					293
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					293
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					293

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

06	689	N	689	-0-	-0-	-0-	30	1	641	2	N	16					118
							18	9									
07	744	N	660	-0-	-84	-0-	31	1	629	2	N	-0-					118
08	744	N	629	-0-	-115	-0-	29	1	594	2	N	5					123
							6	9									
09	690	N	574	-0-	-116	-0-	30	1	544	2	N	-0-					123
10	651	N	598	-0-	-53	-0-	30	1	562	2	N	5					128
							6	9									
11	600	N	594	-0-	-6	-0-	30	1	556	2	N	7					135
							8	9									

PRESIDIO PETROLEUM LLC 676084
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

06	5690	X	5690	-0-	-0-	-0-	5638	2	52	9	N	47					146
07	5580	X	4083	-0-	-1497	-0-	4071	2	12	9	N	11					157
08	5704	X	2645	-0-	-3059	-0-	2628	2	17	9	N	15					172
09	5520	X	3507	-0-	-2013	-0-	3498	2	9	9	N	8					180
10	6140	X	6140	-0-	-0-	-0-	6096	2	44	9	N	40	179	1			41
11	6136	X	6136	-0-	-0-	-0-	6092	2	44	9	N	40					81

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	261	2			N	-0-					27
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					27
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					27
09	270	N	247	-0-	-23	-0-	247	2			N	-0-					27
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					27
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					148
07	708	N	708	-0-	-0-	-0-	693	2	15	9	Y	14					162
08	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					162
09	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					162
10	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					162
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					162

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
08	1085	N	1084	-0-	-1	-0-	1084	2			N	-0-					-0-
09	1050	N	883	-0-	-167	-0-	883	2			N	-0-					-0-
10	1085	N	1058	-0-	-27	-0-	1058	2			N	-0-					-0-
11	1050	N	1047	-0-	-3	-0-	1047	2			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1518	-0-	-252	-0-	1518	3			N	-0-					7
07	1705	N	1514	-0-	-191	-0-	1514	3			N	-0-					7
08	1643	N	1610	-0-	-33	-0-	1610	3			N	-0-					7
09	1530	N	1478	-0-	-52	-0-	1478	3			N	-0-					7
10	1519	N	1462	-0-	-57	-0-	1462	3			N	-0-					7
11	1560	N	1370	-0-	-190	-0-	1370	3			N	-0-					7

PRESIDIO PETROLEUM LLC 676084
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	664	-0-	-146	-0-	664	2			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	2			N	-0-					-0-
08	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
10	806	N	746	-0-	-60	-0-	746	2			N	-0-					-0-
11	780	N	443	-0-	-337	-0-	443	2			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					460
07	593	N	593	-0-	-0-	-0-	176	3	417	9	N	379	379	1			460
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					460
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					460
10	662	N	662	-0-	-0-	-0-	447	3	215	9	N	195	195	1			460
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					460

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MMGL TXPH, LLC 101619
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1855	-0-	-125	-0-	1854	2	1	9	Y	1	120	1			41
07	2015	N	1975	-0-	-40	-0-	1975	2			Y	-0-	1	1			40
08	1953	N	1948	-0-	-5	-0-	1947	2	1	9	Y	1					41
09	1980	N	1708	-0-	-272	-0-	1706	2	2	9	Y	2					43
10	1984	N	1609	-0-	-375	-0-	1603	2	6	9	Y	5					48
11	1890	N	1586	-0-	-304	-0-	1586	2			Y	-0-					48

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
08	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		103	-0-	103 B	103	103	2			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	103					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	103					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	103					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	103					N	NO RPT					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					87
07	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					87
08	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					87
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					87
10	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					87
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					87

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		81	-0-	81 B	81	81	2			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	81					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	16	-0-	16 B	16	16	2			N	-0-					-0-
08	14B2	EXT	46	-0-	46 B	62	46	2			N	-0-					-0-
09	14B2	EXT	61	-0-	61 B	123	61	2			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	123					N	-0-					-0-
11	0	X	NO RPT	-0-	-0- B	123					N	NO RPT					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	34	-0-	34 B	34	34	2			N	-0-					-0-
08	14B2	EXT	98	-0-	98 B	132	98	2			N	-0-					-0-
09	14B2	EXT	191	-0-	191 B	323	191	2			N	-0-					-0-
10	14B2	EXT	244	-0-	244 B	567	244	2			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	567					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
08	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
08	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					-0-
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
07	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
09	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	4063	-0-	4063 B	4063	4063	2			N	-0-					-0-
08	14B2	EXT	1165	-0-	1165 B	5228	1165	2			N	-0-					-0-
09	14B2	EXT	7871	-0-	7871 B	13099	7871	2			N	-0-					-0-
10	14B2	EXT	7727	-0-	7727 B	20826	7727	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0- B	20826					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
07	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
08	93	N	5	-0-	-88	B	-0-	5	2			N	-0-					-0-
09	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
10	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		65	-0-	65	B	65	65	2			N	-0-					-0-
08	14B2 EXT		187	-0-	187	B	252	187	2			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	252					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	252					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	B	252					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		22	-0-	22	B	22	22	2			N	-0-					-0-
10	14B2 EXT		34	-0-	34	B	56	34	2			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	56					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	B	-0-	1111	2			N	-0-					-0-
07	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
08	1099	X	1099	-0-	-0-	B	-0-	1099	2			N	-0-					-0-
09	960	X	906	-0-	-54	B	-0-	906	2			N	-0-					-0-
10	1001	X	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
11	960	X	NO RPT	-0-	-960	B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		44	-0-	44	B	44	44	2			N	-0-					-0-
08	14B2 EXT		128	-0-	128	B	172	128	2			N	-0-					-0-
09	14B2 EXT		210	-0-	210	B	382	210	2			N	-0-					-0-
10	14B2 EXT		155	-0-	155	B	537	155	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	B	537					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	304	N	304	-0-	-0- B	-0-	304	2		N	-0-			-0-
08	439	N	439	-0-	-0- B	-0-	439	2		N	-0-			-0-
09	417	N	417	-0-	-0- B	-0-	417	2		N	-0-			-0-
10	274	N	274	-0-	-0- B	-0-	274	2		N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

06	82	N	82	-0-	-0- B	-0-	82	2		N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	93	N	-0-	-0-	-93 B	-0-				N	-0-			-0-
09	236	N	236	-0-	-0- B	-0-	236	2		N	-0-			-0-
10	322	N	322	-0-	-0- B	-0-	322	2		N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

06	183	N	183	-0-	-0- B	-0-	183	2		N	-0-			-0-
07	147	N	147	-0-	-0- B	-0-	147	2		N	-0-			-0-
08	213	N	213	-0-	-0- B	-0-	213	2		N	-0-			-0-
09	218	N	218	-0-	-0- B	-0-	218	2		N	-0-			-0-
10	217	N	217	-0-	-0- B	-0-	217	2		N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

06	156	N	156	-0-	-0- B	-0-	156	2		N	-0-			-0-
07	119	N	119	-0-	-0- B	-0-	119	2		N	-0-			-0-
08	180	N	180	-0-	-0- B	-0-	180	2		N	-0-			-0-
09	177	N	177	-0-	-0- B	-0-	177	2		N	-0-			-0-
10	168	N	168	-0-	-0- B	-0-	168	2		N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

06	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	31	N	5	-0-	-26	B	-0-	5	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2025

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3076	X	3076	-0-	-0-	B	-0-	3076	2			N	-0-					39
07	3123	X	3123	-0-	-0-	B	-0-	3123	2			N	-0-					39
08	2878	X	2878	-0-	-0-	B	-0-	2878	2			N	-0-					39
09	2668	X	2668	-0-	-0-	B	-0-	2668	2			N	-0-					39
10	2888	X	2888	-0-	-0-	B	-0-	2888	2			N	-0-					39
11	2981	X	2981	-0-	-0-	B	-0-	2981	2			N	-0-					39

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	B	-0-	135	1			N	-0-					-0-
07	116	N	116	-0-	-0-	B	-0-	116	1			N	-0-					-0-
08	165	N	165	-0-	-0-	B	-0-	165	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	124	-0-	124	B	-0-	124	1			N	-0-					-0-
07	111	N	111	-0-	-0-	B	-0-	111	1			N	-0-					-0-
08	155	N	155	-0-	-0-	B	-0-	155	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

06	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
11	14B2	EXT	NO RPT	-0-	-0-		23934					N	NO RPT					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

06	70	N	70	-0-	-0-		-0-	70	3			N	-0-					214
07	17	N	17	-0-	-0-		-0-	17	3			N	-0-					214
08	62	N	-0-	-0-	62		-0-					N	-0-					214
09	60	N	-0-	-0-	60		-0-					N	-0-					214
10	0	N	-0-	-0-	-0-		-0-					N	-0-					214
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

06	2574	R	2574	-0-	-0-		-0-	2574	3			N	-0-					130
07	2927	R	2927	-0-	-0-		-0-	2927	3			N	-0-					130
08	1612	#	-0-	-0-	-1612		-0-					N	-0-					130
09	2622	R	2622	-0-	-0-		-0-	2622	3			N	-0-					130
10	2744	R	2744	-0-	-0-		-0-	2744	3			N	-0-					130
11	1560	#	NO RPT	-0-	-1560		-0-					N	NO RPT					130

MAKAR PRODUCTION COMPANY 522986
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

06	1500	#	1387	-0-	-113		-0-	1387	3			N	-0-					162
07	1550	#	1344	-0-	-206		-0-	1344	3			N	-0-					162
08	1550	#	1450	-0-	-100		-0-	1450	3			N	-0-					162
09	1612	R	1612	-0-	-0-		-0-	1612	3			N	-0-					162
10	1584	R	1584	-0-	-0-		-0-	1584	3			N	-0-					162
11	1410	#	NO RPT	-0-	-1410		-0-					N	NO RPT					162

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0-	-0-	939	3			N	-0-					221
07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					221
08	961	N	831	-0-	-130	-0-	831	3			N	-0-					221
09	930	N	754	-0-	-176	-0-	754	3			N	-0-					221
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					221
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	R	738	-0-	-0-	-0-	499	2	239	9	N	217	382	1			464
07	1263	R	1263	-0-	-0-	-0-	726	2	537	9	N	488	385	1			567
08	1003	R	1003	-0-	-0-	-0-	664	2	339	9	N	308	322	1			553
09	850	R	850	-0-	-0-	-0-	657	2	193	9	N	175	176	1			552
10	916	R	916	-0-	-0-	-0-	693	2	223	9	N	203					755
11	857	R	857	-0-	-0-	-0-	658	2	199	9	N	181	192	1			744

MEWBOURNE OIL COMPANY 562560
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	R	493	-0-	-0-	-0-	479	2	14	9	N	13					184
07	437	R	437	-0-	-0-	-0-	437	2			N	-0-					184
08	511	R	511	-0-	-0-	-0-	471	2	40	9	N	36	189	1			31
09	458	R	458	-0-	-0-	-0-	458	2			N	-0-					31
10	484	R	484	-0-	-0-	-0-	484	2			N	-0-					31
11	541	R	541	-0-	-0-	-0-	464	2	77	9	N	70					101

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

06	600 #	592	-0-	-8	-0-	592	2		N	-0-			8
07	620 #	292	-0-	-328	-0-	292	2		N	-0-			8
08	620 #	288	-0-	-332	-0-	288	2		N	-0-			8
09	600 #	370	-0-	-230	-0-	370	2		N	-0-			8
10	776 R	776	-0-	-0-	-0-	776	2		N	-0-			8
11	654 R	654	-0-	-0-	-0-	654	2		N	-0-			8

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

06	1525 R	1525	-0-	-0-	-0-	1525	2		N	-0-			81
07	1426 #	-0-	-0-	-1426	-0-				N	-0-			81
08	1426 #	-0-	-0-	-1426	-0-				N	-0-			81
09	1470 #	-0-	-0-	-1470	-0-				N	-0-			81
10	1519 #	-0-	-0-	-1519	-0-				N	-0-			81
11	1470 #	-0-	-0-	-1470	-0-				N	-0-			81

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	303	-0-	-177	-0-	300	3	3	9	Y	3					88
07	496	#	280	-0-	-216	-0-	280	3			Y	-0-					88
08	372	#	263	-0-	-109	-0-	262	3	1	9	Y	1					89
09	330	#	303	-0-	-27	-0-	279	3	24	9	Y	22					111
10	341	#	314	-0-	-27	-0-	310	3	4	9	Y	4					115
11	300	#	NO RPT	-0-	-300	-0-					Y	NO RPT					115

PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HAROLD WELL #: 10H RRCID -> 288397 COMPL. DATE 03/23/2007 TOTAL DEPTH 7600 PERF. 7693 - 11012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEERY, HAROLD WELL #: 5766 RRCID -> 290802 COMPL. DATE 04/28/1982 TOTAL DEPTH 7949 PERF. 7362 - 7438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEERY, HAROLD WELL #: 4766 RRCID -> 297266 COMPL. DATE 04/03/1982 TOTAL DEPTH 8000 PERF. 7365 - 7430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	214	-0-	-26	-0-	214	3			N	-0-					109
07	248	#	219	-0-	-29	-0-	219	3			N	-0-					109
08	220	R	220	-0-	-0-	-0-	220	3			N	-0-					109
09	213	R	213	-0-	-0-	-0-	213	3			N	-0-					109
10	217	#	192	-0-	-25	-0-	192	3			N	-0-					109
11	210	#	199	-0-	-11	-0-	199	3			N	-0-					109

UNBRIDLED RESOURCES, LLC 875461
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					132
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					132
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					132
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					132
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

06	14B2 EXT		1278	-0-	1278	1278	1278	2			N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	1278					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	1278					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	1278					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	1278					N	-0-					105
11	1278	X	-0-	-0-	-1278	-0-					N	-0-					105

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

06	1110	N	595	-0-	-515	-0-	543	2	52	9	N	47					179
07	837	N	360	-0-	-477	-0-	284	2	76	9	N	69					248
08	1209	N	912	-0-	-297	-0-	903	2	9	9	N	8	177	1			79
09	1150	N	1150	-0-	-0-	-0-	1141	2	9	9	N	8					87
10	372	N	5	-0-	-367	-0-	5	2			N	-0-					87
11	870	N	772	-0-	-98	-0-	757	2	15	9	N	14					101

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD WELL #: 8766 RRCID -> 290136 COMPL. DATE 12/16/1982 TOTAL DEPTH 7760 PERF. 7358 - 7630

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

06	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					43
07	2365	N	2365	-0-	-0-	-0-	2359	2	6	9	N	5					48
08	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					48
09	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					48
10	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					48
11	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					48

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

06	639	N	312	-0-	-327	-0-	312	2			N	-0-					85
07	3100	N	3760	-0-	660	660	3734	2	26	9	N	24					109
08	3485	X	2825	-0-	-660	-0-	2818	2	7	9	N	6					115
09	2460	X	3	-0-	-2457	-0-	3	2			N	-0-					115
10	2542	X	-0-	-0-	-2542	-0-					N	-0-					115
11	2460	X	115	-0-	-2345	-0-	115	1			N	-0-					115

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

06	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
07	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
08	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
09	2495	N	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
10	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	648	3	15	9	N	14	188	1			190
07	1302	N	768	-0-	-534	-0-	722	3	46	9	N	42					232
08	1146	N	1146	-0-	-0-	-0-	1087	3	59	9	N	54					286
09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					286
10	775	N	458	-0-	-317	-0-	458	3			N	-0-					286
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					286

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	30	1	357	2	N	-0-					93
07	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-					93
08	393	N	393	-0-	-0-	-0-	31	1	362	2	N	-0-					93
09	386	N	386	-0-	-0-	-0-	30	1	356	2	N	-0-					93
10	418	N	418	-0-	-0-	-0-	31	1	387	2	N	-0-					93
11	386	N	386	-0-	-0-	-0-	30	1	356	2	N	-0-					93

UNBRIDLED RESOURCES, LLC 875461
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					35
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					35
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					35
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					35
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					35
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	5					177
07	434	N	-0-	-0-	-434	-0-					N	5					182
08	611	N	611	-0-	-0-	-0-	62	1	516	2	N	30					212
							33	9									
09	573	N	573	-0-	-0-	-0-	60	1	483	2	N	27					239
							30	9									
10	520	N	520	-0-	-0-	-0-	62	1	440	2	N	16					255
							18	9									
11	479	N	479	-0-	-0-	-0-	60	1	378	2	N	37					292
							41	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1954	-0-	-596	-0-	1954	2			N	-0-					337
07	2635	X	285	-0-	-2350	-0-	285	2			N	-0-					337
08	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					337
09	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					337
10	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					337
11	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					337

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1242	-0-	-18	-0-	1202	2	40	9	N	36					163
07	1302	N	1266	-0-	-36	-0-	1226	2	40	9	N	36					199
08	1271	N	407	-0-	-864	-0-	407	2			N	-0-	143	1			56
09	1756	N	1756	-0-	-0-	-0-	1721	2	35	9	N	32					88
10	1513	N	1513	-0-	-0-	-0-	1471	2	42	9	N	38					126
11	1303	N	1303	-0-	-0-	-0-	1229	2	74	9	N	67	150	1			43

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	372	N	353	-0-	-19	-0-	62	1	291	2	N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	56	1	260	2	N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	62	1	274	2	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					18
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					18
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					18
11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

06	964	N	964	-0-	-0-	-0-	962	2	2	9	N	2					146
07	829	N	829	-0-	-0-	-0-	827	2	2	9	N	2					148
08	726	N	726	-0-	-0-	-0-	724	2	2	9	N	2					150
09	601	N	601	-0-	-0-	-0-	599	2	2	9	N	2					152
10	889	N	889	-0-	-0-	-0-	888	2	1	9	N	1					153
11	1103	N	1103	-0-	-0-	-0-	1102	2	1	9	N	1					154

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

06	600	N	7	-0-	-593	-0-	7	2			N	-0-					49
07	825	N	825	-0-	-0-	-0-	824	2	1	9	N	1					50
08	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					50
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					50
10	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					50
11	1050	N	1027	-0-	-23	-0-	1027	2			N	-0-					50

UNBRIDLED RESOURCES, LLC 875461
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

06	450	N	420	-0-	-30	-0-	420	2			N	-0-					91
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					91
08	465	N	429	-0-	-36	-0-	429	2			N	-0-					91
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					91
*10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					91
11	420	N	216	-0-	-204	-0-	216	2			N	-0-					91

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

06	930	#	713	-0-	-217	-0-	713	2			N	-0-					27
07	930	#	852	-0-	-78	-0-	852	2			N	-0-					27
08	930	#	888	-0-	-42	-0-	888	2			N	-0-					27
09	848	R	848	-0-	-0-	-0-	848	2			N	-0-					27
10	889	R	889	-0-	-0-	-0-	889	2			N	-0-					27
11	892	R	892	-0-	-0-	-0-	892	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

06	1595	R	1595	-0-	-0-	-0-	30	1	1565	2	N	-0-					-0-
07	1496	R	1496	-0-	-0-	-0-	30	1	1466	2	N	-0-					-0-
08	1487	R	1487	-0-	-0-	-0-	30	1	1457	2	N	-0-					-0-
09	1420	R	1420	-0-	-0-	-0-	30	1	1390	2	N	-0-					-0-
10	1432	R	1432	-0-	-0-	-0-	31	1	1401	2	N	-0-					-0-
11	1558	R	1558	-0-	-0-	-0-	30	1	1528	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

06	750	#	500	-0-	-250	-0-	36	1	453	2	N	10					43
							11	9									
07	1015	R	1015	-0-	-0-	-0-	58	1	957	2	N	-0-					43
08	992	#	937	-0-	-55	-0-	62	1	860	2	N	14					57
							15	9									
09	960	#	922	-0-	-38	-0-	58	1	861	2	N	3					60
							3	9									
10	992	#	813	-0-	-179	-0-	46	1	761	2	N	5					65
							6	9									
11	960	#	917	-0-	-43	-0-	60	1	838	2	N	17					82
							19	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1035	-0-	-15	-0-	1035	2			N	-0-					110
07	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					110
08	1085	N	960	-0-	-125	-0-	960	2			N	-0-					110
09	1050	N	1013	-0-	-37	-0-	1013	2			N	-0-					110
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					110
11	991	N	991	-0-	-0-	-0-	991	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1576	-0-	-254 B	-0-	1576	2			N	-0-					94
07	1798	N	1774	-0-	-24 B	-0-	1774	2			N	-0-					94
08	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					94
09	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					94
10	2073	N	2073	-0-	-0- B	-0-	2073	2			N	-0-					94
11	1710	N	1512	-0-	-198 B	-0-	1512	2			N	-0-					94

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	786	-0-	-84 B	-0-	773	2	13	9	N	12					172
07	868	N	635	-0-	-233 B	-0-	622	2	13	9	N	12					184
08	756	N	756	-0-	-0- B	-0-	756	2			N	-0-	161	1			23
09	780	N	744	-0-	-36 B	-0-	734	2	10	9	N	9					32
10	771	N	771	-0-	-0- B	-0-	762	2	9	9	N	8					40
11	720	N	627	-0-	-93 B	-0-	627	2			N	-0-					40

COURSON OIL & GAS, INC. 182785
PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					125
07	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					125
08	1054	N	1037	-0-	-17 B	-0-	62	1	975	2	N	-0-					125
09	990	N	990	-0-	-0- B	-0-	46	1	944	2	N	-0-					125
10	1041	N	1041	-0-	-0- B	-0-	62	1	979	2	N	-0-					125
11	1008	N	1008	-0-	-0- B	-0-	60	1	948	2	N	-0-					125

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109

HIGHMARK ENERGY OPERATING, LLC 385847
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0- B	-0-	774	2	2	9	N	2					136
07	775	N	775	-0-	-0- B	-0-	768	2	7	9	N	6					142
08	772	N	772	-0-	-0- B	-0-	765	2	7	9	N	6					148
09	727	N	727	-0-	-0- B	-0-	710	2	17	9	N	15					163
10	724	N	724	-0-	-0- B	-0-	716	2	8	9	N	7					170
11	660	N	644	-0-	-16 B	-0-	641	2	3	9	N	3					173

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	898	-0-	-692	B	-0-	94	1	779	2	N	23					225
								25	9									
07	1758	N	1758	-0-	-0-	B	-0-	97	1	1614	2	N	43					268
								47	9									
08	1614	N	1614	-0-	-0-	B	-0-	97	1	1494	2	N	21					289
								23	9									
09	1561	N	1561	-0-	-0-	B	-0-	94	1	1425	2	N	38	184	1			143
								42	9									
10	1705	N	1552	-0-	-153	B	-0-	97	1	1423	2	N	29					172
								32	9									
11	1560	N	1529	-0-	-31	B	-0-	94	1	1398	2	N	34					206
								37	9									

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

06	SWR 10		3197	-0-	3197	B	44067	3197	2			N	-0-					-0-
07	SWR 10		3478	-0-	3478	B	47545	3478	2			N	-0-					-0-
08	SWR 10		2646	-0-	2646	B	50191	2646	2			N	-0-					-0-
09	SWR 10		1582	-0-	1582	B	51773	1582	2			N	-0-					-0-
10	SWR 10		2163	-0-	2163	B	53936	2163	2			N	-0-					-0-
11	SWR 10		3000	-0-	3000	B	56936	2925	2	75	9	N	68					68

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

06	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					30
07	589	N	547	-0-	-42	B	-0-	547	2			N	-0-					30
08	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					30
09	690	N	524	-0-	-166	B	-0-	524	2			N	-0-					30
10	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					30
11	570	N	527	-0-	-43	B	-0-	527	2			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

06	2695	N	2695	-0-	-0-	B	-0-	2684	2	11	9	N	10					32
07	2189	N	2189	-0-	-0-	B	-0-	2189	2			N	-0-					32
08	2596	N	2596	-0-	-0-	B	-0-	2596	2			N	-0-					32
09	2430	N	2241	-0-	-189	B	-0-	2239	2	2	9	N	2					34
10	2201	N	1265	-0-	-936	B	-0-	1258	2	7	9	N	6					40
11	2430	N	1703	-0-	-727	B	-0-	1693	2	10	9	N	9					49

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

06	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					56
07	744	N	733	-0-	-11	B	-0-	733	2			N	-0-					56
08	877	N	877	-0-	-0-	B	-0-	648	2	229	9	N	208	182	1			82
09	720	N	688	-0-	-32	B	-0-	674	2	14	9	N	13					95
10	744	N	718	-0-	-26	B	-0-	707	2	11	9	N	10					105
11	750	N	667	-0-	-83	B	-0-	654	2	13	9	N	12					117

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 09/05/2005 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

06	480	N	-0-	-0-	-480	-0-					N	5					114
07	527	N	-0-	-0-	-527	-0-					N	3					117
08	527	N	445	-0-	-82	-0-	62	1	383	2	N	-0-					117
09	415	N	415	-0-	-0-	-0-	56	1	359	2	N	-0-					117
10	406	N	406	-0-	-0-	-0-	62	1	344	2	N	-0-					117
11	420	N	323	-0-	-97	-0-	50	1	273	2	N	-0-					117

E2 OPERATING LLC 238475
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					118
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					118
08	589	N	572	-0-	-17	-0-	572	3			N	-0-					118
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					118
*10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					118
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					118

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

06	1821	N	1821	-0-	-0-	-0-	1736	1	85	9	N	77	181	1			72
07	1536	N	1536	-0-	-0-	-0-	1489	1	47	9	N	43					115
08	1837	N	1837	-0-	-0-	-0-	1773	1	64	9	N	58					173
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					173
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					173
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					173

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

06	0	A	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-

PLUGGED AND ABANDONED_____ 06/23/2025

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2					163
07	12	N	12	-0-	-0-	-0-	10	2	2	9	N	2					165
08	14	N	14	-0-	-0-	-0-	8	2	6	9	N	5					170
09	15	N	15	-0-	-0-	-0-	9	2	6	9	N	5					175
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					59
07	682	N	620	-0-	-62	-0-	620	2			N	-0-					59
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					59
09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					59
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BRACKEN OPERATING, L.L.C. 085851
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2665	N	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-
07	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					-0-
08	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
09	2617	N	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
*10	2346	N	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

CARSON BUCKLES EXPLORATION LLC 136042
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
07	1240	N	1087	-0-	-153	-0-	1087	2			N	-0-					-0-
08	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
09	1140	N	1020	-0-	-120	-0-	1020	2			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					68
07	806	N	806	-0-	-0-	-0-	293	1	513	3	N	-0-					68
08	589	N	387	-0-	-202	-0-	387	3			N	-0-					68
09	651	N	651	-0-	-0-	-0-	19	1	632	3	N	-0-					68
10	806	N	640	-0-	-166	-0-	640	3			N	-0-					68
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					68

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

06	14B2 EXT		-0-	-0-	-0-	6					N	-0-					202
07	14B2 EXT		-0-	-0-	-0-	6					N	-0-					202
08	14B DENY		-0-	-0-	-0-	6					N	-0-					202
09	14B DENY		-0-	-0-	-0-	6					N	-0-					202
10	14B DENY		NO RPT	-0-	-0-	6					N	NO RPT					202
11	14B DENY		NO RPT	-0-	-0-	6					N	NO RPT					202

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

06	454	R	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	468	R	468	-0-	-0-	-0-	468	2			N	-0-					-0-
08	455	R	455	-0-	-0-	-0-	455	2			N	-0-					-0-
09	450	#	435	-0-	-15	-0-	435	2			N	-0-					-0-
10	465	#	438	-0-	-27	-0-	438	2			N	-0-					-0-
11	488	R	488	-0-	-0-	-0-	488	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

06	496	R	496	-0-	-0-	-0-	30	1	466	2	N	-0-					27
07	578	R	578	-0-	-0-	-0-	31	1	546	2	N	1					28
							1	9									
08	496	#	428	-0-	-68	-0-	28	1	400	2	N	-0-					28
09	524	R	524	-0-	-0-	-0-	29	1	491	2	N	4					32
							4	9									
10	496	#	482	-0-	-14	-0-	30	1	452	2	N	-0-					32
11	617	R	617	-0-	-0-	-0-	30	1	586	2	N	1					33
							1	9									

OILFIELD CLEANTECH WATER REC LLC 619697
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
07	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
08	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
09	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
10	0	N	-0-	-0-	-0- B	-24256					N	-0-					67
11	0	N	-0-	-0-	-0- B	-24256					N	-0-					67

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

06	1338	N	1338	-0-	-0- B	-0-	1337	2	1	9	N	1					70
07	1388	N	1388	-0-	-0- B	-0-	1384	2	4	9	N	4					74
08	1362	N	1362	-0-	-0- B	-0-	1360	2	2	9	N	2					76
09	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-	66	1			10
10	1240	N	1116	-0-	-124 B	-0-	1114	2	2	9	N	2					12
11	1271	N	1271	-0-	-0- B	-0-	1270	2	1	9	N	1					13

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

06	660	N	-0-	-0-	-660	-0-					N	-0-					28
07	310	N	-0-	-0-	-310	-0-					N	-0-					28
08	806	N	696	-0-	-110	-0-	60	1	636	2	N	-0-					28
09	627	N	627	-0-	-0-	-0-	60	1	567	2	N	-0-					28
10	649	N	649	-0-	-0-	-0-	62	1	587	2	N	-0-					28
11	660	N	625	-0-	-35	-0-	60	1	565	2	N	-0-					28

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

06	930	#	802	-0-	-128	-0-	802	2			N	-0-					448
07	698	R	698	-0-	-0-	-0-	698	2			N	-0-					448
08	1195	R	1195	-0-	-0-	-0-	1195	2			N	-0-					448
09	982	R	982	-0-	-0-	-0-	982	2			N	-0-					448
10	1104	R	1104	-0-	-0-	-0-	1104	2			N	-0-					448
11	990	#	755	-0-	-235	-0-	755	2			N	-0-					448

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
E2 OPERATING LLC 238475
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					69
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					69
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					69
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					69
*10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					69
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					69

PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					41
07	589	N	423	-0-	-166	-0-	423	2			N	-0-					41
08	558	N	513	-0-	-45	-0-	513	2			N	-0-					41
09	630	N	520	-0-	-110	-0-	520	2			N	-0-					41
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					41
11	510	N	480	-0-	-30	-0-	480	2			N	-0-					41

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	-0-	-0-	-1290 B	-6551					N	-0-					-0-
07	1271	N	-0-	-0-	-1271 B	-6551					N	-0-					-0-
08	1178	N	1655	-0-	477 B	-6074	62	1	1593	2	N	-0-					-0-
09	0	N	1623	-0-	1623 B	-4451	60	1	1563	2	N	-0-					-0-
10	0	N	1605	-0-	1605 B	-2846	62	1	1543	2	N	-0-					-0-
11	1350	N	1547	-0-	197 B	-2649	60	1	1487	2	N	-0-					-0-

TC OIL AND GAS, LLC 840303
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
11	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TEXAS OPERATING PARTNERS LLC 103508
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TEXAS OPERATING PARTNERS LLC //CONT.// 103508
HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 04/15/1993 TOTAL DEPTH 6564 PERF. 3094 - 3284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO RESOURCES LLC 637389
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3343	X	3343	-0-	-0-	-0-	3343	3			N	-0-					199
07	3285	X	3285	-0-	-0-	-0-	3285	3			N	-0-					199
08	2924	X	2924	-0-	-0-	-0-	2924	3			N	-0-					199
09	3078	X	3078	-0-	-0-	-0-	3078	3			N	-0-					199
10	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					199
11	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					199

HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

06	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
07	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
08	2170	X	496	-0-	-1674	-0-	496	2			N	-0-					-0-
09	2310	X	1652	-0-	-658	-0-	1652	2			N	-0-					-0-
10	2387	X	2298	-0-	-89	-0-	2298	2			N	-0-					-0-
11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

06	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					71
07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					71
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					71
09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					71
*10	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					71
*11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					71

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

06	1020	N	934	-0-	-86	-0-	934	2			N	-0-					72
07	930	N	920	-0-	-10	-0-	920	2			N	-0-					72
08	962	N	962	-0-	-0-	-0-	962	2			N	-0-					72
09	930	N	719	-0-	-211	-0-	719	2			N	-0-					72
10	3100	N	5371	-0-	2271	2271	5371	2			N	-0-					72
11	3000	N	5020	-0-	2020	4291	5020	2			N	-0-					72

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
IP WELL SERVICE LLC 102116
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

06	297	R	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	217	#	10	-0-	-207	-0-	10	3			N	-0-					-0-
08	186	#	1	-0-	-185	-0-	1	3			N	-0-					-0-
09	300	#	1	-0-	-299	-0-	1	3			N	-0-					-0-
10	310	#	299	-0-	-11	-0-	299	3			N	-0-					-0-
*11	426	R	426	-0-	-0-	-0-	426	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

06	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	155	#	8	-0-	-147	-0-	8	3			N	-0-					-0-
08	155	#	1	-0-	-154	-0-	1	3			N	-0-					-0-
09	240	#	1	-0-	-239	-0-	1	3			N	-0-					-0-
10	248	#	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	327	R	327	-0-	-0-	-0-	327	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

06	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	217	#	11	-0-	-206	-0-	11	3			N	-0-					-0-
08	217	#	1	-0-	-216	-0-	1	3			N	-0-					-0-
09	330	#	1	-0-	-329	-0-	1	3			N	-0-					-0-
10	341	#	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	463	R	463	-0-	-0-	-0-	463	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	155	#	7	-0-	-148	-0-	7	3			N	-0-					-0-
08	124	#	1	-0-	-123	-0-	1	3			N	-0-					-0-
09	210	#	1	-0-	-209	-0-	1	3			N	-0-					-0-
10	217	#	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	294	R	294	-0-	-0-	-0-	294	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	R	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	62	#	4	-0-	-58	-0-	4	3			N	-0-					-0-
08	62	#	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	182	R	182	-0-	-0-	-0-	182	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	R	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	217	#	10	-0-	-207	-0-	10	3			N	-0-					-0-
08	186	#	1	-0-	-185	-0-	1	3			N	-0-					-0-
09	300	#	1	-0-	-299	-0-	1	3			N	-0-					-0-
10	310	#	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	425	R	425	-0-	-0-	-0-	425	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	R	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	62	#	13	-0-	-49	-0-	13	3			N	-0-					-0-
08	62	#	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	90	#	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	93	#	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	109	R	109	-0-	-0-	-0-	109	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	155	#	8	-0-	-147	-0-	8	3			N	-0-					-0-
08	155	#	1	-0-	-154	-0-	1	3			N	-0-					-0-
09	240	#	1	-0-	-239	-0-	1	3			N	-0-					-0-
10	248	#	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	327	R	327	-0-	-0-	-0-	327	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	R	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	62	#	4	-0-	-58	-0-	4	3			N	-0-					-0-
08	62	#	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	118	R	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	62	#	9	-0-	-53	-0-	9	3			N	-0-					-0-
08	62	#	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	90	#	3	-0-	-87	-0-	3	3			N	-0-					-0-
10	93	#	53	-0-	-40	-0-	53	3			N	-0-					-0-
11	90	#	80	-0-	-10	-0-	80	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	155	#	8	-0-	-147	-0-	8	3			N	-0-					-0-
08	155	#	1	-0-	-154	-0-	1	3			N	-0-					-0-
09	240	#	1	-0-	-239	-0-	1	3			N	-0-					-0-
10	248	#	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	329	R	329	-0-	-0-	-0-	329	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	R	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	124	#	6	-0-	-118	-0-	6	3			N	-0-					-0-
08	124	#	1	-0-	-123	-0-	1	3			N	-0-					-0-
09	180	#	1	-0-	-179	-0-	1	3			N	-0-					-0-
10	186	#	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	262	R	262	-0-	-0-	-0-	262	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	R	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	93	#	17	-0-	-76	-0-	17	3			N	-0-					-0-
08	93	#	1	-0-	-92	-0-	1	3			N	-0-					-0-
09	150	#	5	-0-	-145	-0-	5	3			N	-0-					-0-
10	155	#	96	-0-	-59	-0-	96	3			N	-0-					-0-
11	150	#	145	-0-	-5	-0-	145	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	R	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	31	#	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	30	#	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	157	R	157	-0-	-0-	-0-	157	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	R	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	31	#	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	30	#	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	83	R	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	119	R	119	-0-	-0-	-0-	119	3			N	-0-					-0-

LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	274	R	274	-0-	-0-	-0-	274	3			N	-0-			-0-
07	186	#	7	-0-	-179	-0-	7	3			N	-0-			-0-
08	186	#	-0-	-0-	-186	-0-					N	-0-			-0-
09	270	#	-0-	-0-	-270	-0-					N	-0-			-0-
10	279	#	275	-0-	-4	-0-	275	3			N	-0-			-0-
11	356	R	356	-0-	-0-	-0-	356	3			N	-0-			-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 05/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

06	270	#	99	-0-	-171	-0-	99	3			N	-0-			-0-
07	279	#	-0-	-0-	-279	-0-					N	-0-			-0-
08	217	#	-0-	-0-	-217	-0-					N	-0-			-0-
09	210	#	-0-	-0-	-210	-0-					N	-0-			-0-
10	217	#	112	-0-	-105	-0-	112	3			N	-0-			-0-
11	360	R	360	-0-	-0-	-0-	360	3			N	-0-			-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

06	666	R	666	-0-	-0-	-0-	666	3			N	-0-			-0-
07	465	#	9	-0-	-456	-0-	9	3			N	-0-			-0-
08	620	#	-0-	-0-	-620	-0-					N	-0-			-0-
09	660	#	-0-	-0-	-660	-0-					N	-0-			-0-
10	682	#	110	-0-	-572	-0-	110	3			N	-0-			-0-
11	1115	R	1115	-0-	-0-	-0-	1115	3			N	-0-			-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

06	780	#	744	-0-	-36	-0-	744	3			N	-0-			-0-
07	806	#	100	-0-	-706	-0-	100	3			N	-0-			-0-
08	806	#	-0-	-0-	-806	-0-					N	-0-			-0-
09	750	#	-0-	-0-	-750	-0-					N	-0-			-0-
10	775	#	83	-0-	-692	-0-	83	3			N	-0-			-0-
11	750	#	695	-0-	-55	-0-	695	3			N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1342	R	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
07	930	#	98	-0-	-832	-0-	98	3			N	-0-					-0-
08	1023	#	-0-	-0-	-1023	-0-					N	-0-					-0-
09	1350	#	-0-	-0-	-1350	-0-					N	-0-					-0-
10	1395	#	1313	-0-	-82	-0-	1313	3			N	-0-					-0-
11	1899	R	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		3	-0-	3	3	3	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	88	-0-	-362	-0-	88	3			Y	-0-					-0-
07	465	#	37	-0-	-428	-0-	37	3			Y	-0-					-0-
08	341	#	-0-	-0-	-341	-0-					Y	-0-					-0-
09	210	#	6	-0-	-204	-0-	6	3			Y	-0-					-0-
10	448	R	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
11	482	R	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 6340 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	-0-	-0-	-510	-0-					N	-0-					-0-
07	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
08	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	93	#	40	-0-	-53	-0-	40	3			N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	#	7	-0-	-83	-0-	7	3			N	-0-					-0-
10	469	R	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	524	R	524	-0-	-0-	-0-	524	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	79	-0-	-131	-0-	79	3			N	-0-					-0-
07	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
08	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
09	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	#	27	-0-	-159	-0-	27	3			N	-0-					-0-
11	288	R	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	R	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
07	92	R	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
08	682	#	-0-	-0-	-682	-0-					Y	-0-					-0-
09	930	#	-0-	-0-	-930	-0-					Y	-0-					-0-
10	961	#	690	-0-	-271	-0-	690	3			Y	-0-					-0-
11	930	#	894	-0-	-36	-0-	894	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

06	428	R	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	434	#	46	-0-	-388	-0-	46	3			N	-0-					-0-
08	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
09	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
10	434	#	26	-0-	-408	-0-	26	3			N	-0-					-0-
11	420	#	90	-0-	-330	-0-	90	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

06	210	#	40	-0-	-170	-0-	40	3			N	-0-					-0-
07	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	#	6	-0-	-211	-0-	6	3			N	-0-					-0-
11	489	R	489	-0-	-0-	-0-	489	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

06	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
08	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
09	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
10	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
11	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	R	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	225	R	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	R	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	527	#	21	-0-	-506	-0-	21	3			N	-0-					-0-
08	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
09	720	#	1	-0-	-719	-0-	1	3			N	-0-					-0-
10	853	R	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	1103	R	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	R	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	155	#	20	-0-	-135	-0-	20	3			N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	240	#	1	-0-	-239	-0-	1	3			N	-0-					-0-
10	328	R	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	305	R	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	#	3	-0-	-59	-0-	3	3			N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	83	R	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	279	-0-	-501	-0-	279	3			N	-0-					-0-
07	806	#	17	-0-	-789	-0-	17	3			N	-0-					-0-
08	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
09	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
10	310	#	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	416	R	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	R	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
07	310	#	43	-0-	-267	-0-	43	3			Y	-0-					-0-
08	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-
09	510	#	3	-0-	-507	-0-	3	3			Y	-0-					-0-
10	719	R	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
11	668	R	668	-0-	-0-	-0-	668	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	R	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
07	217	#	30	-0-	-187	-0-	30	3			Y	-0-					-0-
08	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
09	480	#	2	-0-	-478	-0-	2	3			Y	-0-					-0-
10	504	R	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
11	480	#	468	-0-	-12	-0-	468	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	#	259	-0-	-761	-0-	259	3			N	-0-					-0-
07	1054	#	109	-0-	-945	-0-	109	3			N	-0-					-0-
08	899	#	-0-	-0-	-899	-0-					N	-0-					-0-
09	600	#	18	-0-	-582	-0-	18	3			N	-0-					-0-
10	1275	R	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
11	1422	R	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	R	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	279	#	37	-0-	-242	-0-	37	3			N	-0-					-0-
08	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
09	360	#	2	-0-	-358	-0-	2	3			N	-0-					-0-
10	600	R	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	577	R	577	-0-	-0-	-0-	577	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	R	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	217	#	30	-0-	-187	-0-	30	3			N	-0-					-0-
08	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
09	300	#	2	-0-	-298	-0-	2	3			N	-0-					-0-
10	485	R	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	466	R	466	-0-	-0-	-0-	466	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	171	-0-	-129	-0-	171	3			N	-0-					-0-
07	310	#	72	-0-	-238	-0-	72	3			N	-0-					-0-
08	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
09	300	#	12	-0-	-288	-0-	12	3			N	-0-					-0-
10	841	R	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	938	R	938	-0-	-0-	-0-	938	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

06	126	R	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
10	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	1556	R	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

06	811	R	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	279	#	32	-0-	-247	-0-	32	3			N	-0-					-0-
08	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
11	270	#	-0-	-0-	-270	-0-					N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

06	456	R	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	403	#	41	-0-	-362	-0-	41	3			N	-0-					-0-
08	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
09	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
11	450	#	-0-	-0-	-450	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	319	-0-	-311	-0-	319	3			N	-0-					-0-
07	651	#	51	-0-	-600	-0-	51	3			N	-0-					-0-
08	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
09	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
10	563	R	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	39	-0-	-51	-0-	39	3			N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	#	45	-0-	-48	-0-	45	3			N	-0-					-0-
11	144	R	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	45	-0-	-195	-0-	45	3			N	-0-					-0-
07	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
09	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	#	53	-0-	-195	-0-	53	3			N	-0-					-0-
11	552	R	552	-0-	-0-	-0-	552	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	R	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	217	#	59	-0-	-158	-0-	59	3			N	-0-					-0-
08	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
09	540	#	-0-	-0-	-540	-0-					N	-0-					-0-
10	849	R	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	715	R	715	-0-	-0-	-0-	715	3			N	-0-					-0-

LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	-0-	-0-	-960	-0-					N	-0-					-0-
07	992	#	-0-	-0-	-992	-0-					N	-0-					-0-
08	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
09	540	#	-0-	-0-	-540	-0-					N	-0-					-0-
10	1252	R	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
11	1796	R	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	1194	-0-	1194 B	-9992	1148	3	46	9	N	42					137
07	0	N	1184	-0-	1184 B	-8808	1151	3	33	9	N	30					167
08	961	N	1072	-0-	111 B	-8697	1048	3	24	9	N	22					189
09	930	N	1104	-0-	174 B	-8523	1076	3	28	9	N	25					214
10	961	N	1166	-0-	205 B	-8318	1137	3	29	9	N	26					240
11	930	N	NO RPT	-0-	-930 B	-8318					N	NO RPT					240

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-58921					N	-0-					204
07	0	N	-0-	-0-	-0- B	-58921					N	-0-					204
08	0	N	-0-	-0-	-0- B	-58921					N	-0-					204
09	0	N	-0-	-0-	-0- B	-58921					N	-0-					204
10	0	N	-0-	-0-	-0- B	-58921					N	-0-					204
11	0	N	-0-	-0-	-0- B	-58921					N	-0-					204

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BE ANADARKO II, LLC 100676
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					N	-0-					136
07	310	N	-0-	-0-	-310	-0-					N	4					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	#	-0-	-0-	-720	-0-					N	-0-					108
07	744	#	-0-	-0-	-744	-0-					N	-0-					108
08	744	#	500	-0-	-244	-0-	36	1	464	2	N	-0-					108
09	720	#	344	-0-	-376	-0-	58	1	286	2	N	-0-					108
10	1348	R	1348	-0-	-0-	-0-	32	1	1316	2	N	-0-					108
11	2242	R	2242	-0-	-0-	-0-	60	1	2182	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

06	90	N	89	-0-	-1	-0-	89	2			N	-0-					10
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					10
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					10
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					10
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					10
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					10

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

06	690	N	596	-0-	-94	-0-	596	2			N	-0-					39
07	766	N	766	-0-	-0-	-0-	726	2	40	9	N	36					75
08	635	N	635	-0-	-0-	-0-	620	2	15	9	N	14					89
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					89
*10	202	N	202	-0-	-0-	-0-	191	2	11	9	N	10	75	1			24
*11	533	N	533	-0-	-0-	-0-	518	2	15	9	N	14					38

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1377	N	1377	-0-	-0-	-0-	1310	2	67	9	N	61					118
07	1506	N	1506	-0-	-0-	-0-	1494	2	12	9	N	11	65	1			64
08	1391	N	1391	-0-	-0-	-0-	1379	2	12	9	N	11					75
09	1350	N	1236	-0-	-114	-0-	1213	2	23	9	N	21	53	1			43
10	1395	N	1347	-0-	-48	-0-	1347	2			N	-0-					43
11	1350	N	1092	-0-	-258	-0-	1086	2	6	9	N	5					48

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	435	-0-	-105	-0-	435	2			N	-0-					78
07	496	N	378	-0-	-118	-0-	378	2			N	-0-					78
08	535	N	535	-0-	-0-	-0-	506	2	29	9	N	26					104
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-	64	1			40
10	372	N	371	-0-	-1	-0-	371	2			N	-0-					40
11	510	N	362	-0-	-148	-0-	362	2			N	-0-					40

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	396	-0-	-84	-0-	396	2			N	-0-					87
07	496	N	488	-0-	-8	-0-	477	2	11	9	N	10					97
08	496	N	456	-0-	-40	-0-	455	2	1	9	N	1					98
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					98
10	496	N	483	-0-	-13	-0-	476	2	7	9	N	6	89	1			15
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					15

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					38
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					38
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					38
09	360	N	301	-0-	-59	-0-	301	2			N	-0-					38
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					38
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					38

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					24
07	481	N	481	-0-	-0-	-0-	418	2	63	9	N	57					81
08	586	N	586	-0-	-0-	-0-	550	2	36	9	N	33					114
09	540	N	312	-0-	-228	-0-	312	2			N	-0-	94	1			20
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					20
11	570	N	434	-0-	-136	-0-	434	2			N	-0-					20

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1111	-0-	-179	-0-	1111	2			N	-0-					53
07	1364	N	1261	-0-	-103	-0-	1261	2			N	-0-					53
08	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					53
09	1110	N	863	-0-	-247	-0-	863	2			N	-0-					53
10	1271	N	876	-0-	-395	-0-	876	2			N	-0-	39	1			14
*11	1140	N	824	-0-	-316	-0-	824	2			N	-0-					14

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					35
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					35
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					35
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					35
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					35
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					35

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

06	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					12
07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					12
08	1147	N	1116	-0-	-31	-0-	1116	2			N	-0-					12
09	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					12
10	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					12
11	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					12

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

06	510	N	470	-0-	-40	-0-	470	2			N	-0-					32
07	651	N	492	-0-	-159	-0-	492	2			N	-0-					32
08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					32
09	808	N	808	-0-	-0-	-0-	745	2	63	9	N	57					89
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					89
11	510	N	414	-0-	-96	-0-	405	2	9	9	N	8	58	1			39

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

06	0	X	-0-	-0-	-0-	-0-					N	-0-					57
07	0	X	-0-	-0-	-0-	-0-					N	-0-					57
08	0	X	-0-	-0-	-0-	-0-					N	-0-					57
09	0	X	-0-	-0-	-0-	-0-					N	-0-					57
10	0	X	-0-	-0-	-0-	-0-					N	-0-					57
11	0	X	-0-	-0-	-0-	-0-					N	-0-					57

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

06	3426	X	3426	-0-	-0-	-0-	324	1	3047	2	N	50					117
							55	9									
07	2671	X	2671	-0-	-0-	-0-	335	1	2305	2	N	28					145
							31	9									
08	3231	X	3231	-0-	-0-	-0-	331	1	2857	2	N	39					184
							43	9									
09	3229	X	3229	-0-	-0-	-0-	324	1	2832	2	N	66	191	1			59
							73	9									
10	3133	X	3133	-0-	-0-	-0-	329	1	2746	2	N	53					112
							58	9									
11	2978	X	2978	-0-	-0-	-0-	319	1	2619	2	N	36	124	1			24
							40	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	703	-0-	-77	-0-	688	2	15	9	N	14					134
07	806	N	673	-0-	-133	-0-	673	2			N	-0-					134
08	926	N	926	-0-	-0-	-0-	891	2	35	9	N	32	49	1			117
09	911	N	911	-0-	-0-	-0-	900	2	11	9	N	10	68	1			59
10	682	N	562	-0-	-120	-0-	550	2	12	9	N	11					70
11	966	N	966	-0-	-0-	-0-	942	2	24	9	N	22	16	1			76

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	5014	-0-	-86	-0-	1044	1	3909	2	N	55	105	1			102
							61	9									
07	5519	X	5519	-0-	-0-	-0-	1079	1	4388	2	N	47					149
							52	9									
08	5270	X	4825	-0-	-445	-0-	1050	1	3717	2	N	53					202
							58	9									
09	5070	X	5037	-0-	-33	-0-	1044	1	3943	2	N	45	186	1			61
							50	9									
10	5518	X	3996	-0-	-1522	-0-	315	1	3626	2	N	50					111
							55	9									
11	5340	X	4429	-0-	-911	-0-	626	1	3758	2	N	41					152
							45	9									

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
EQV OPERATING LLC 101634
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	184	1	767	3	N	8					137
							9	9									
07	936	N	936	-0-	-0-	-0-	233	1	701	3	N	2					139
							2	9									
08	1053	N	1053	-0-	-0-	-0-	184	1	866	3	N	3					142
							3	9									
09	999	N	999	-0-	-0-	-0-	226	1	770	3	N	3					145
							3	9									
10	980	N	980	-0-	-0-	-0-	149	1	825	3	N	5					150
							6	9									
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					150

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2153	-0-	-397	-0-	391	1	1748	3	N	13					278
							14	9									
07	2263	N	2230	-0-	-33	-0-	543	1	1681	3	N	5					283
							6	9									
08	2648	N	2648	-0-	-0-	-0-	488	1	2154	3	N	5					288
							6	9									
09	2505	N	2505	-0-	-0-	-0-	532	1	1962	3	N	10					298
							11	9									
10	2485	N	2485	-0-	-0-	-0-	404	1	2079	3	N	2					300
							2	9									
11	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					300

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TURNER 50/50, LLC 100570
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

06	450	N	380	-0-	-70	B	-5221	380	3		N	-0-					-0-
07	341	N	466	-0-	125	B	-5096	466	3		N	-0-					-0-
08	403	N	365	-0-	-38	B	-5096	365	3		N	-0-					-0-
09	390	N	326	-0-	-64	B	-5096	326	3		N	-0-					-0-
10	465	N	413	-0-	-52	B	-5096	413	3		N	-0-					-0-
11	360	N	345	-0-	-15	B	-5096	345	3		N	-0-					-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

06	14B2 EXT		-0-	-0-	-0-	B	-6288				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-6288				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-6288				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-6288				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-6288				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-6288				N	-0-					-0-

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

RED DEER, NE. (MORROW, UP.) //CONT.// 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

06	1614 N	1614	-0-	-0-	-0-	1603	3	11	9	N	10					78
07	1613 N	1613	-0-	-0-	-0-	1600	3	13	9	N	12					90
08	1564 N	1564	-0-	-0-	-0-	1553	3	11	9	N	10					100
09	1534 N	1534	-0-	-0-	-0-	1520	3	14	9	N	13					113
10	1624 N	1624	-0-	-0-	-0-	1606	3	18	9	N	16	43	1			86
11	1563 N	1563	-0-	-0-	-0-	1550	3	13	9	N	12					98

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

06	663 N	663	-0-	-0-	-0-	663	3			N	-0-					43
07	691 N	691	-0-	-0-	-0-	691	3			N	-0-					43
08	681 N	681	-0-	-0-	-0-	681	3			N	-0-					43
09	657 N	657	-0-	-0-	-0-	657	3			N	-0-					43
10	678 N	678	-0-	-0-	-0-	678	3			N	-0-					43
11	653 N	653	-0-	-0-	-0-	653	3			N	-0-					43

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					1
07	372	N	368	-0-	-4	-0-	368	3			N	-0-					1
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					1
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					1
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					1
11	360	N	299	-0-	-61	-0-	299	3			N	-0-					1

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	744	N	660	-0-	-84	-0-	660	3			N	-0-					-0-
11	720	N	503	-0-	-217	-0-	503	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1906	-0-	-44	-0-	1897	3	9	9	N	8					165
07	2015	N	1954	-0-	-61	-0-	1941	3	13	9	N	12					177
08	1921	N	1921	-0-	-0-	-0-	1907	3	14	9	N	13					190
09	1920	N	1788	-0-	-132	-0-	1777	3	11	9	N	10	182	1			18
10	2066	N	2066	-0-	-0-	-0-	2047	3	19	9	N	17					35
11	1910	N	1910	-0-	-0-	-0-	1896	3	14	9	N	13					48

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	823	3	9	9	N	8					29
07	838	N	838	-0-	-0-	-0-	832	3	6	9	N	5					34
08	816	N	816	-0-	-0-	-0-	814	3	2	9	N	2					36
09	840	N	642	-0-	-198	-0-	633	3	9	9	N	8					44
10	837	N	724	-0-	-113	-0-	711	3	13	9	N	12					56
11	816	N	816	-0-	-0-	-0-	786	3	30	9	N	27					83

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					1
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					1
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					1
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					1
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					1
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					1

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2153	-0-	-37	-0-	2153	3			N	-0-					96
07	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-	77	1			19
08	2191	N	2191	-0-	-0-	-0-	2191	3			N	-0-					19
09	2160	N	2109	-0-	-51	-0-	2109	3			N	-0-					19
10	2201	N	2048	-0-	-153	-0-	2048	3			N	-0-					19
11	2130	N	1957	-0-	-173	-0-	1957	3			N	-0-					19

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	787	-0-	-23	-0-	784	3	3	9	N	3					138
07	818	N	818	-0-	-0-	-0-	810	3	8	9	N	7					145
08	827	N	827	-0-	-0-	-0-	819	3	8	9	N	7					152
09	789	N	789	-0-	-0-	-0-	783	3	6	9	N	5					157
10	806	N	783	-0-	-23	-0-	774	3	9	9	N	8	142	1			23
11	810	N	722	-0-	-88	-0-	716	3	6	9	N	5					28

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
07	2438	N	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
08	2456	N	2456	-0-	-0-	-0-	2366	3	90	9	N	82					82
09	2444	N	2444	-0-	-0-	-0-	2317	3	127	9	N	115					197
10	2451	N	2451	-0-	-0-	-0-	2377	3	74	9	N	67	191	1			73
11	2325	N	2325	-0-	-0-	-0-	2227	3	98	9	N	89					162

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	1			2

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	378	-0-	-102	-0-	378	3			N	-0-					16
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					16
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					16
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					16
10	372	N	339	-0-	-33	-0-	339	3			N	-0-					16
11	360	N	291	-0-	-69	-0-	291	3			N	-0-					16

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					12
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					12
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					12
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					12
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					12
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					12

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	244	3	2	9	N	2					2
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					2

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	338	-0-	-82	-0-	336	3	2	9	N	2					95
07	694	N	694	-0-	-0-	-0-	685	3	9	9	N	8	78	1			25
08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					25
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					25
10	651	N	476	-0-	-175	-0-	476	3			N	-0-					25
11	540	N	453	-0-	-87	-0-	453	3			N	-0-					25

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

06	889	N	889	-0-	-0-	-0-	889	3			N	-0-					7
07	840	N	840	-0-	-0-	-0-	840	3			N	-0-					7
08	767	N	767	-0-	-0-	-0-	765	3	2	9	N	2					9
09	900	N	745	-0-	-155	-0-	745	3			N	-0-					9
10	837	N	703	-0-	-134	-0-	703	3			N	-0-					9
11	750	N	623	-0-	-127	-0-	623	3			N	-0-					9

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

06	540	N	533	-0-	-7	-0-	524	3	9	9	N	8					140
07	558	N	533	-0-	-25	-0-	523	3	10	9	N	9	101	1			48
08	544	N	544	-0-	-0-	-0-	536	3	8	9	N	7					55
09	540	N	520	-0-	-20	-0-	511	3	9	9	N	8					63
10	527	N	523	-0-	-4	-0-	517	3	6	9	N	5					68
11	540	N	493	-0-	-47	-0-	482	3	11	9	N	10					78

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

06	9	N	-0-	-0-	-9	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					32
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					32

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	296	3	3	9	N	3					3

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	864	N	864	-0-	-0-	-0-	864	3		N	-0-			37
07	930	N	891	-0-	-39	-0-	891	3		N	-0-			37
08	878	N	878	-0-	-0-	-0-	878	3		N	-0-			37
09	870	N	852	-0-	-18	-0-	852	3		N	-0-			37
10	899	N	800	-0-	-99	-0-	800	3		N	-0-			37
11	880	N	880	-0-	-0-	-0-	880	3		N	-0-			37

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

06	139	N	139	-0-	-0-	-0-	139	3		N	-0-			-0-
07	162	N	162	-0-	-0-	-0-	162	3		N	-0-			-0-
08	176	N	176	-0-	-0-	-0-	176	3		N	-0-			-0-
09	181	N	181	-0-	-0-	-0-	181	3		N	-0-			-0-
10	191	N	191	-0-	-0-	-0-	191	3		N	-0-			-0-
11	154	N	154	-0-	-0-	-0-	154	3		N	-0-			-0-

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	734	-0-	-16	-0-	734	3			N	-0-					37
07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					37
08	765	N	765	-0-	-0-	-0-	763	3	2	9	N	2					39
09	720	N	713	-0-	-7	-0-	713	3			N	-0-					39
10	775	N	473	-0-	-302	-0-	473	3			N	-0-					39
11	750	N	583	-0-	-167	-0-	581	3	2	9	N	2					41

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	720	-0-	-30	-0-	720	3			N	-0-					-0-
07	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
10	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-
11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4331	X	4331	-0-	-0-	-0-	4300	3	31	9	N	28					163
07	4331	X	4331	-0-	-0-	-0-	4298	3	33	9	N	30					193
08	4264	X	4264	-0-	-0-	-0-	4228	3	36	9	N	33					226
09	4648	X	4648	-0-	-0-	-0-	4615	3	33	9	N	30	192	1			64
10	5012	X	5012	-0-	-0-	-0-	4971	3	41	9	N	37					101
11	5092	X	5092	-0-	-0-	-0-	5061	3	31	9	N	28					129

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					36
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					36
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					36
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					36
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					36
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
10	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

06	390	N	360	-0-	-30	-0-	360	3			N	-0-					52
07	403	N	363	-0-	-40	-0-	363	3			N	-0-					52
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					52
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					52
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					52
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					52

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	534	-0-	-36	-0-	534	3			N	-0-					18
07	589	N	545	-0-	-44	-0-	536	3	9	9	N	8					26
08	540	N	540	-0-	-0-	-0-	516	3	24	9	N	22					48
09	540	N	504	-0-	-36	-0-	487	3	17	9	N	15					63
10	558	N	505	-0-	-53	-0-	491	3	14	9	N	13					76
11	510	N	442	-0-	-68	-0-	436	3	6	9	N	5					81

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	209	3	3	9	N	3					135
07	279	N	196	-0-	-83	-0-	196	3			N	-0-					135
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					135
09	210	N	173	-0-	-37	-0-	167	3	6	9	N	5					140
10	320	N	320	-0-	-0-	-0-	303	3	17	9	N	15					155
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					155

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-	-0-	-0-	1668	3	20	9	N	18					122
07	1711	N	1711	-0-	-0-	-0-	1690	3	21	9	N	19	106	1			35
08	1574	N	1574	-0-	-0-	-0-	1554	3	20	9	N	18					53
09	1680	N	1465	-0-	-215	-0-	1446	3	19	9	N	17					70
10	1705	N	1454	-0-	-251	-0-	1437	3	17	9	N	15					85
11	1530	N	1420	-0-	-110	-0-	1409	3	11	9	N	10					95

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF. 10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF. 10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					35
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					35
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					35
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					35
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					35
11	15	N	7	-0-	-8	-0-	7	3			N	-0-					35

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	580	-0-	-80	-0-	580	3			N	-0-					12
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					12
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					12
09	570	N	543	-0-	-27	-0-	543	3			N	-0-					12
10	589	N	541	-0-	-48	-0-	541	3			N	-0-					12
11	636	N	636	-0-	-0-	-0-	633	3	3	9	N	3					15

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	N	1222	-0-	-0-	-0-	1203	3	19	9	N	17					185
07	1171	N	1171	-0-	-0-	-0-	1160	3	11	9	N	10					195
08	1152	N	1152	-0-	-0-	-0-	1135	3	17	9	N	15					210
09	1170	N	1115	-0-	-55	-0-	1098	3	17	9	N	15					225
10	1178	N	1104	-0-	-74	-0-	1090	3	14	9	N	13					238
11	1110	N	1101	-0-	-9	-0-	1086	3	15	9	N	14					252

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	94	-0-	-56	-0-	94	3			N	-0-					86
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					86
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					86
09	90	N	52	-0-	-38	-0-	52	3			N	-0-					86
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					86
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					86

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					7
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					7
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					7
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					7
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					7
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					7

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					9
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					9
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					9
09	450	N	422	-0-	-28	-0-	422	3			N	-0-					9
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					9
11	420	N	394	-0-	-26	-0-	394	3			N	-0-					9

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	67	-0-	-53	-0-	64	3	3	9	N	3					50
07	123	N	123	-0-	-0-	-0-	120	3	3	9	N	3					53
08	133	N	133	-0-	-0-	-0-	125	3	8	9	N	7					60
09	137	N	137	-0-	-0-	-0-	128	3	9	9	N	8					68
10	124	N	111	-0-	-13	-0-	109	3	2	9	N	2					70
*11	161	N	161	-0-	-0-	-0-	159	3	2	9	N	2					72

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					22
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					22
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					22
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					22
10	186	N	131	-0-	-55	-0-	131	3			N	-0-					22
11	186	N	186	-0-	-0-	-0-	178	3	8	9	N	7					29

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

MMGL TXPH, LLC 101619
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	120	N	31	-0-	-89	-0-	11	1	20	2	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	5	1	22	2	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EQV OPERATING LLC 101634
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC //CONT.// 101634
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11243 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					204
07	0	N	-0-	-0-	-0-	-0-					N	-0-					204
08	0	N	-0-	-0-	-0-	-0-					N	-0-					204
09	0	N	-0-	-0-	-0-	-0-					N	-0-					204
10	0	N	-0-	-0-	-0-	-0-					N	-0-					204
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

LEASE HOLDERS ACQUISITIONS LLC 491872
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			69
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			69
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			69
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			69
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			69
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621 N	621	-0-	-0-	-0-	30	1	591	2	N	-0-					42
07	495 N	495	-0-	-0-	-0-	31	1	464	2	N	-0-					42
08	355 N	355	-0-	-0-	-0-	31	1	324	2	N	-0-					42
09	330 N	302	-0-	-28	-0-	30	1	272	2	N	-0-					42
10	417 N	417	-0-	-0-	-0-	31	1	386	2	N	-0-					42
11	441 N	441	-0-	-0-	-0-	30	1	411	2	N	-0-					42

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	19	-0-	-671	-0-	3	1	16	2	N	-0-					65
07	713	N	235	-0-	-478	-0-	35	1	200	2	N	-0-					65
08	1707	N	1707	-0-	-0-	-0-	102	1	1592	2	N	12					77
							13	9									
09	1696	N	1696	-0-	-0-	-0-	122	1	1574	2	N	-0-					77
10	908	N	908	-0-	-0-	-0-	77	1	831	2	N	-0-					77
*11	1477	N	1477	-0-	-0-	-0-	97	1	1377	2	N	3					80
							3	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

06	420	N	361	-0-	-59	-0-	60	1	300	2	N	1					113
							1	9									
07	584	N	584	-0-	-0-	-0-	86	1	490	2	N	7					120
							8	9									
08	969	N	969	-0-	-0-	-0-	58	1	905	2	N	5					125
							6	9									
09	514	N	514	-0-	-0-	-0-	37	1	476	2	N	1					126
							1	9									
10	567	N	567	-0-	-0-	-0-	48	1	513	2	N	5					131
							6	9									
11	737	N	737	-0-	-0-	-0-	48	1	681	2	N	7					138
							8	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

06	420	N	272	-0-	-148	-0-	45	1	227	2	N	-0-					32
07	465	N	210	-0-	-255	-0-	31	1	179	2	N	-0-					32
08	403	N	102	-0-	-301	-0-	6	1	96	2	N	-0-					32
09	270	N	149	-0-	-121	-0-	11	1	138	2	N	-0-					32
10	252	N	252	-0-	-0-	-0-	21	1	231	2	N	-0-					32
11	533	N	533	-0-	-0-	-0-	35	1	498	2	N	-0-					32

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

06	60	N	4	-0-	-56	-0-	4	2			N	-0-					33
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					33
08	62	N	16	-0-	-46	-0-	16	2			N	-0-					33
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					33
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					33
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					33

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 12/05/2025

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					169
07	0	N	-0-	-0-	-0-	-0-					N	-0-					169
08	62	N	-0-	-0-	-62	-0-					N	-0-					169
09	0	N	-0-	-0-	-0-	-0-					N	-0-					169
10	0	N	-0-	-0-	-0-	-0-					N	-0-					169
11	0	N	-0-	-0-	-0-	-0-					N	-0-					169

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	3	-0-	-9	-0-	3	2			N	-0-					42
07	62	N	14	-0-	-48	-0-	14	2			N	-0-					42
08	62	N	12	-0-	-50	-0-	12	2			N	-0-					42
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					42
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					42
*11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					42

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4378	X	4378	-0-	-0-	-0-	4371	2	7	9	N	6	174	1			77
07	4278	X	3747	-0-	-531	-0-	3704	2	43	9	N	39					116
08	4650	X	3996	-0-	-654	-0-	3951	2	45	9	N	41					157
09	4500	X	3802	-0-	-698	-0-	3796	2	6	9	N	5					162
10	4650	X	4368	-0-	-282	-0-	4310	2	58	9	N	53	187	1			28
11	4380	X	3451	-0-	-929	-0-	3416	2	35	9	N	32					60

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	7996	-0-	-404	-0-	7996	2			N	-0-					102
07	8680	X	8030	-0-	-650	-0-	7823	2	207	9	N	188	183	1			107
08	8959	X	7297	-0-	-1662	-0-	7222	2	75	9	N	68					175
09	8670	X	6982	-0-	-1688	-0-	6916	2	66	9	N	60					235
10	9386	X	9386	-0-	-0-	-0-	9300	2	86	9	N	78	191	1			122
11	8010	X	7901	-0-	-109	-0-	7815	2	86	9	N	78					200

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14790	X	10364	-0-	-4426	-0-	10226	2	138	9	N	125	187	1			87
07	15283	X	8029	-0-	-7254	-0-	8005	2	24	9	N	22					109
08	15283	X	12035	-0-	-3248	-0-	11922	2	113	9	N	103					212
09	14010	X	8732	-0-	-5278	-0-	8674	2	58	9	N	53					265
10	12369	X	9581	-0-	-2788	-0-	9549	2	32	9	N	29	187	1			107
11	11640	X	6203	-0-	-5437	-0-	6157	2	46	9	N	42					149

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12427	X	12427	-0-	-0-	-0-	12285	2	142	9	N	129	185	1			104
07	11904	X	11296	-0-	-608	-0-	11114	2	182	9	N	165					269
08	12741	X	11688	-0-	-1053	-0-	11591	2	97	9	N	88	173	1			184
09	12420	X	11062	-0-	-1358	-0-	10930	2	132	9	N	120					304
10	13023	X	13023	-0-	-0-	-0-	12910	2	113	9	N	103	195	1			212
11	12420	X	11375	-0-	-1045	-0-	11233	2	142	9	N	129	194	1			147

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

06	13260	X	10547	-0-	-2713	-0-	10383	2	164	9	N	149	172	1			132
07	13702	X	10842	-0-	-2860	-0-	10754	2	88	9	N	80					212
08	12896	X	9804	-0-	-3092	-0-	9804	2			N	-0-	178	1			34
09	11490	X	7774	-0-	-3716	-0-	7609	2	165	9	N	150					184
10	11718	X	8020	-0-	-3698	-0-	7954	2	66	9	N	60					244
11	10560	X	7437	-0-	-3123	-0-	7357	2	80	9	N	73	187	1			130

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

06	13230	X	12919	-0-	-311	-0-	12830	2	89	9	N	81	190	1			180
07	13671	X	12566	-0-	-1105	-0-	12367	2	199	9	N	181	187	1			174
08	13330	X	12219	-0-	-1111	-0-	12043	2	176	9	N	160	190	1			144
09	12930	X	11865	-0-	-1065	-0-	11686	2	179	9	N	163					307
10	13361	X	12131	-0-	-1230	-0-	11976	2	155	9	N	141	192	1			256
11	12930	X	11584	-0-	-1346	-0-	11400	2	184	9	N	167	194	1			229

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

06	9469	X	9469	-0-	-0-	-0-	9412	2	57	9	N	52	188	1			99
07	8959	X	8422	-0-	-537	-0-	8237	2	185	9	N	168	190	1			77
08	9889	X	8286	-0-	-1603	-0-	8151	2	135	9	N	123					200
09	9570	X	6962	-0-	-2608	-0-	6834	2	128	9	N	116	182	1			134
10	9889	X	9339	-0-	-550	-0-	9223	2	116	9	N	105					239
11	9480	X	7774	-0-	-1706	-0-	7638	2	136	9	N	124	184	1			179

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

06	12630	X	10792	-0-	-1838	-0-	10640	2	152	9	N	138	176	1			104
07	13051	X	9689	-0-	-3362	-0-	9594	2	95	9	N	86					190
08	13051	X	9603	-0-	-3448	-0-	9555	2	48	9	N	44					234
09	11280	X	9152	-0-	-2128	-0-	9090	2	62	9	N	56	190	1			100
10	11656	X	10848	-0-	-808	-0-	10798	2	50	9	N	45					145
11	10800	X	9007	-0-	-1793	-0-	8919	2	88	9	N	80					225

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

06	8400	X	6977	-0-	-1423	-0-	6810	2	167	9	N	152	185	1			88
07	8680	X	6407	-0-	-2273	-0-	6286	2	121	9	N	110					198
08	7905	X	6302	-0-	-1603	-0-	6219	2	83	9	N	75	190	1			83
09	6990	X	6425	-0-	-565	-0-	6279	2	146	9	N	133					216
10	7223	X	6571	-0-	-652	-0-	6436	2	135	9	N	123	186	1			153
11	6990	X	6365	-0-	-625	-0-	6236	2	129	9	N	117					270

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11431	X	11431	-0-	-0-	-0-	11232	2	199	9	N	181	183	1			115
07	10323	X	10323	-0-	-0-	-0-	10200	2	123	9	N	112					227
08	9610	X	8983	-0-	-627	-0-	8904	2	79	9	N	72	172	1			127
09	10650	X	8080	-0-	-2570	-0-	7995	2	85	9	N	77					204
10	11005	X	8837	-0-	-2168	-0-	8752	2	85	9	N	77	181	1			100
11	10650	X	7546	-0-	-3104	-0-	7436	2	110	9	N	100					200

MMGL TXPH, LLC 101619
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

06	1080	N	1001	-0-	-79	-0-	1001	2			N	-0-					7
07	1116	N	1035	-0-	-81	-0-	1035	2			N	-0-					7
08	1116	N	1001	-0-	-115	-0-	1001	2			N	-0-					7
09	990	N	931	-0-	-59	-0-	931	2			N	-0-					7
10	1023	N	945	-0-	-78	-0-	945	2			N	-0-					7
11	960	N	903	-0-	-57	-0-	903	2			N	-0-					7

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

06	8809	X	8809	-0-	-0-	-0-	84 97	1 9	8628	2	N	88	185	1			165
07	9213	X	9213	-0-	-0-	-0-	87 100	1 9	9026	2	N	91	186	1			70
08	9189	X	9189	-0-	-0-	-0-	87 158	1 9	8944	2	N	144					214
09	8716	X	8716	-0-	-0-	-0-	84 131	1 9	8501	2	N	119					333
10	9355	X	9355	-0-	-0-	-0-	87 117	1 9	9151	2	N	106	189	1			250
*11	8731	X	8731	-0-	-0-	-0-	84 135	1 9	8512	2	N	123					373

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

06	15510	X	14850	-0-	-660	-0-	22 108	1 9	14720	2	N	98	158	1			155
07	16027	X	15068	-0-	-959	-0-	22 78	1 9	14968	2	N	71					226
08	15872	X	14755	-0-	-1117	-0-	62 88	1 9	14605	2	N	80	186	1			120
09	15150	X	14176	-0-	-974	-0-	70 96	1 9	14010	2	N	87					207
10	15500	X	14430	-0-	-1070	-0-	53 99	1 9	14278	2	N	90	162	1			135
11	14850	X	13609	-0-	-1241	-0-	45 67	1 9	13497	2	N	61					196

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

06	1860	N	1139	-0-	-721	-0-	1131	2	8	9	N	7					65
07	1860	N	1046	-0-	-814	-0-	1045	2	1	9	N	1					66
08	1829	N	534	-0-	-1295	-0-	534	2			N	-0-					66
09	1140	N	662	-0-	-478	-0-	570	2	92	9	N	84					150
10	3100	N	18613	-0-	15513	15513	17014	2	1599	9	N	1454	1455	1			149
11	3000	N	13860	-0-	10860	26373	13260	2	600	9	N	545	369	1			325

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11381	X	11381	-0-	-0-	-0-	11205	2	176	9	N	160					460
07	12462	X	11409	-0-	-1053	-0-	43	1	11219	2	N	134	183	1			411
							147	9									
08	12462	X	11468	-0-	-994	-0-	757	1	10575	2	N	124	174	1			361
							136	9									
09	12060	X	10833	-0-	-1227	-0-	170	1	10512	2	N	137	188	1			310
							151	9									
10	11749	X	11022	-0-	-727	-0-	180	1	10671	2	N	155					465
							171	9									
11	11370	X	NO RPT	-0-	-11370	-0-					N	NO RPT					465

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1507	-0-	-533	-0-	1488	2	19	9	N	17	185	1			37
07	1581	X	1518	-0-	-63	-0-	1494	2	24	9	N	22					59
08	1581	X	1540	-0-	-41	-0-	1520	2	20	9	N	18					77
09	1532	X	1532	-0-	-0-	-0-	1515	2	17	9	N	15					92
10	1556	N	1556	-0-	-0-	-0-	1537	2	19	9	N	17					109
11	1500	N	1491	-0-	-9	-0-	1482	2	9	9	N	8	96	1			21

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					74
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					74
08	124	N	79	-0-	-45	-0-	79	2			N	-0-					74
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					74
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					74
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					74

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	64	2	13	9	N	12					194
07	77	N	77	-0-	-0-	-0-	68	2	9	9	N	8					202
08	115	N	115	-0-	-0-	-0-	106	2	9	9	N	8					210
09	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1	91	1			120
10	55	N	55	-0-	-0-	-0-	49	2	6	9	N	5					125
*11	76	N	76	-0-	-0-	-0-	73	2	3	9	N	3					128

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					23
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					23
08	217	N	197	-0-	-20	-0-	197	2			N	-0-					23
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					23
10	217	N	211	-0-	-6	-0-	211	2			N	-0-					23
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1542	-0-	-258	-0-	1501	2	41	9	N	37					273
07	1705	X	1455	-0-	-250	-0-	1455	2			N	-0-					273
08	1705	X	1526	-0-	-179	-0-	1480	2	46	9	N	42	169	1			146
09	1706	X	1706	-0-	-0-	-0-	1664	2	42	9	N	38					184
10	1834	N	1834	-0-	-0-	-0-	1817	2	17	9	N	15					199
*11	1761	N	1761	-0-	-0-	-0-	1726	2	35	9	N	32	88	1			143

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

06	359	N	359	-0-	-0-	-0-	335	2	24	9	N	22					126
07	405	N	405	-0-	-0-	-0-	381	2	24	9	N	22					148
08	418	N	418	-0-	-0-	-0-	401	2	17	9	N	15					163
09	314	N	314	-0-	-0-	-0-	297	2	17	9	N	15	100	1			78
10	420	N	420	-0-	-0-	-0-	409	2	11	9	N	10					88
11	316	N	316	-0-	-0-	-0-	310	2	6	9	N	5					93

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

BCE-MACH III LLC 040209
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

06	0	N	-0-	-0-	-0-	-0-					N	1129	1252	1			210
07	0	N	-0-	-0-	-0-	-0-					N	1089	1042	1			257
08	0	N	-0-	-0-	-0-	-0-					N	1102	1051	1			308
09	0	N	-0-	-0-	-0-	-0-					N	1063	1092	1			279
10	0	N	-0-	-0-	-0-	-0-					N	1042	1047	1			274
11	3000	N	27163	-0-	24163	24163	24957	3	2206	9	N	2005	1973	1			306

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					120
07	523	N	523	-0-	-0-	-0-	499	2	24	9	N	22					142
08	558	N	429	-0-	-129	-0-	426	2	3	9	N	3					145
09	540	N	425	-0-	-115	-0-	421	2	4	9	N	4					149
10	630	N	630	-0-	-0-	-0-	629	2	1	9	N	1					150
*11	489	N	489	-0-	-0-	-0-	485	2	4	9	N	4					154

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL # 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL # 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					6
07	248	N	245	-0-	-3	-0-	245	2			N	-0-					6
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					6
09	240	N	237	-0-	-3	-0-	237	2			N	-0-					6
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					6
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					6

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

06	1069	N	1069	-0-	-0-	-0-	1046	2	23	9	N	21					104
07	1151	N	1151	-0-	-0-	-0-	1117	2	34	9	N	31					135
08	1141	N	1141	-0-	-0-	-0-	1122	2	19	9	N	17					152
09	1101	N	1101	-0-	-0-	-0-	1078	2	23	9	N	21					173
10	1112	N	1112	-0-	-0-	-0-	1090	2	22	9	N	20	168	1			25
*11	1094	N	1094	-0-	-0-	-0-	1063	2	31	9	N	28					53

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					41
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					41
08	307	N	307	-0-	-0-	-0-	300	2	7	9	N	6					47
09	274	N	274	-0-	-0-	-0-	270	2	4	9	N	4					51
10	279	N	273	-0-	-6	-0-	272	2	1	9	N	1					52
11	300	N	271	-0-	-29	-0-	267	2	4	9	N	4					56

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					19
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					19
08	336	N	336	-0-	-0-	-0-	305	2	31	9	N	28					47
09	409	N	409	-0-	-0-	-0-	387	2	22	9	N	20	55	1			12
10	186	N	123	-0-	-63	-0-	123	2			N	-0-					12
11	270	N	194	-0-	-76	-0-	194	2			N	-0-					12

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

06	1043	N	1043	-0-	-0-	-0-	1042	2	1	9	N	1					92
07	473	N	473	-0-	-0-	-0-	459	2	14	9	N	13					105
08	465	N	461	-0-	-4	-0-	455	2	6	9	N	5					110
09	540	N	456	-0-	-84	-0-	444	2	12	9	N	11					121
10	465	N	459	-0-	-6	-0-	451	2	8	9	N	7					128
11	450	N	366	-0-	-84	-0-	355	2	11	9	N	10					138

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					103
07	310	N	306	-0-	-4	-0-	306	2			N	-0-					103
08	310	N	302	-0-	-8	-0-	302	2			N	-0-	79	1			24
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					24
10	310	N	291	-0-	-19	-0-	289	2	2	9	N	2					26
*11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					26

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

06	240	N	235	-0-	-5	-0-	233	2	2	9	N	2					148
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					148
08	255	N	255	-0-	-0-	-0-	243	2	12	9	N	11					159
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					159
10	270	N	270	-0-	-0-	-0-	269	2	1	9	N	1	140	1			20
*11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					20

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

06	566	N	566	-0-	-0-	-0-	562	2	4	9	N	4					9
07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					9
08	689	N	689	-0-	-0-	-0-	679	2	10	9	N	9					18
09	658	N	658	-0-	-0-	-0-	650	2	8	9	N	7					25
10	668	N	668	-0-	-0-	-0-	655	2	13	9	N	12					37
11	630	N	605	-0-	-25	-0-	594	2	11	9	N	10					47

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

06	1375	N	1375	-0-	-0-	-0-	1340	2	35	9	N	32					180
07	1436	N	1436	-0-	-0-	-0-	1430	2	6	9	N	5					185
08	1679	N	1679	-0-	-0-	-0-	1662	2	17	9	N	15	164	1			36
09	1431	N	1431	-0-	-0-	-0-	1409	2	22	9	N	20					56
10	809	N	809	-0-	-0-	-0-	800	2	9	9	N	8					64
*11	735	N	735	-0-	-0-	-0-	721	2	14	9	N	13					77

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

06	655	N	655	-0-	-0-	-0-	648	2	7	9	N	6	184	1			18
07	674	N	674	-0-	-0-	-0-	668	2	6	9	N	5					23
08	682	N	663	-0-	-19	-0-	663	2			N	-0-					23
09	660	N	629	-0-	-31	-0-	625	2	4	9	N	4					27
10	682	N	654	-0-	-28	-0-	647	2	7	9	N	6					33
*11	665	N	665	-0-	-0-	-0-	663	2	2	9	N	2					35

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

06	534	N	534	-0-	-0-	-0-	528	2	6	9	N	5					63
07	705	N	705	-0-	-0-	-0-	67	1	623	2	N	14					77
							15	9									
08	620	N	617	-0-	-3	-0-	603	2	14	9	N	13					90
09	581	N	581	-0-	-0-	-0-	573	2	8	9	N	7					97
10	682	N	560	-0-	-122	-0-	552	2	8	9	N	7					104
11	600	N	551	-0-	-49	-0-	540	2	11	9	N	10					114

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	471	-0-	-9	-0-	471	2			N	-0-					158
07	620	N	567	-0-	-53	-0-	567	2			N	-0-					158
08	587	N	587	-0-	-0-	-0-	587	2			N	-0-	119	1			39
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					39
10	558	N	539	-0-	-19	-0-	539	2			N	-0-					39
11	570	N	531	-0-	-39	-0-	524	2	7	9	N	6					45

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					1158
07	486	N	486	-0-	-0-	-0-	440	2	46	9	N	42	191	1			1009
08	310	N	263	-0-	-47	-0-	263	2			N	-0-					1009
09	426	N	426	-0-	-0-	-0-	407	2	19	9	N	17					1026
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					1026
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					1026

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

06	1140	N	955	-0-	-185	-0-	955	2			N	-0-					1639
07	1274	N	1274	-0-	-0-	-0-	1232	2	42	9	N	38					1677
08	1147	N	1100	-0-	-47	-0-	1100	2			N	-0-					1677
09	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					1677
10	1178	N	1156	-0-	-22	-0-	1156	2			N	-0-					1677
11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					1677

MARTIN, W. H. WELL #: 3 RRCID -> 294162 COMPL. DATE 05/27/2005 TOTAL DEPTH 9728 PERF. 8090 - 8670

06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					5
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					5
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					5
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					5
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					5
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					5

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

06	1005	N	1005	-0-	-0-	-0-	30	1	975	2	N	-0-					205
07	1039	N	1039	-0-	-0-	-0-	31	1	1008	2	N	-0-					205
08	1054	N	1042	-0-	-12	-0-	31	1	1011	2	N	-0-					205
09	1020	N	994	-0-	-26	-0-	30	1	964	2	N	-0-					205
10	1054	N	1017	-0-	-37	-0-	31	1	986	2	N	-0-					205
11	1020	N	969	-0-	-51	-0-	30	1	939	2	N	-0-					205

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	-0-	29	1	1035	2	N	12					193
							13	9									
07	1302	N	1099	-0-	-203	-0-	31	1	1057	2	N	10					203
							11	9									
08	1302	N	1204	-0-	-98	-0-	31	1	1170	2	N	3					206
							3	9									
09	1141	N	1141	-0-	-0-	-0-	28	1	1100	2	N	12					218
							13	9									
10	1110	N	1110	-0-	-0-	-0-	30	1	1071	2	N	8					226
							9	9									
11	1170	N	1064	-0-	-106	-0-	30	1	1023	2	N	10					236
							11	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0-	-0-	30	1	1488	2	N	34					144
							37	9									
07	1609	N	1609	-0-	-0-	-0-	31	1	1544	2	N	31					175
							34	9									
08	1682	N	1682	-0-	-0-	-0-	31	1	1560	2	N	83					258
							91	9									
09	1549	N	1549	-0-	-0-	-0-	30	1	1472	2	N	43	187	1			114
							47	9									
10	1519	N	1471	-0-	-48	-0-	31	1	1426	2	N	13					127
							14	9									
11	1528	N	1528	-0-	-0-	-0-	30	1	1467	2	N	28					155
							31	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1721	N	1721	-0-	-0-	-0-	30	1	1604	2	N	79	192	1			159
							87	9									
07	1798	N	1777	-0-	-21	-0-	31	1	1638	2	N	98					257
							108	9									
08	1798	N	1693	-0-	-105	-0-	31	1	1589	2	N	66	189	1			134
							73	9									
09	1710	N	1656	-0-	-54	-0-	30	1	1530	2	N	87					221
							96	9									
10	1767	N	1737	-0-	-30	-0-	31	1	1622	2	N	76					297
							84	9									
11	1651	N	1651	-0-	-0-	-0-	30	1	1538	2	N	75	191	1			181
							83	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	76	-0-	-44	-0-	30	1	46	2	N	-0-					189
07	119	N	119	-0-	-0-	-0-	31	1	88	2	N	-0-					189
08	116	N	116	-0-	-0-	-0-	31	1	85	2	N	-0-					189
09	114	N	114	-0-	-0-	-0-	30	1	84	2	N	-0-					189
10	124	N	115	-0-	-9	-0-	31	1	84	2	N	-0-					189
11	120	N	104	-0-	-16	-0-	30	1	74	2	N	-0-					189

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1758	N	1758	-0-	-0-	-0-	30	1	1700	2	N	25					187
							28	9									
07	1829	N	1829	-0-	-0-	-0-	31	1	1769	2	N	26					213
							29	9									
08	1804	N	1804	-0-	-0-	-0-	31	1	1762	2	N	10					223
							11	9									
09	1800	N	1800	-0-	-0-	-0-	30	1	1744	2	N	24					247
							26	9									
10	1774	N	1774	-0-	-0-	-0-	31	1	1706	2	N	34	193	1			88
							37	9									
11	1697	N	1697	-0-	-0-	-0-	30	1	1652	2	N	14					102
							15	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	-0-	30	1	1030	2	N	24					272
							26	9									
07	1178	N	1124	-0-	-54	-0-	31	1	1024	2	N	63	196	1			139
							69	9									
08	1178	N	1077	-0-	-101	-0-	31	1	1026	2	N	18					157
							20	9									
09	1080	N	1032	-0-	-48	-0-	30	1	988	2	N	13					170
							14	9									
10	1116	N	1064	-0-	-52	-0-	31	1	997	2	N	33					203
							36	9									
11	1163	N	1163	-0-	-0-	-0-	30	1	1013	2	N	109	185	1			127
							120	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	930	N	920	-0-	-10	-0-	27	1	880	2	N	12					52
							13	9									
07	1116	N	999	-0-	-117	-0-	31	1	967	2	N	1					53
							1	9									
08	1116	N	1032	-0-	-84	-0-	27	1	1001	2	N	4					57
							4	9									
09	958	N	958	-0-	-0-	-0-	30	1	920	2	N	7					64
							8	9									
10	992	N	954	-0-	-38	-0-	29	1	922	2	N	3					67
							3	9									
11	990	N	933	-0-	-57	-0-	28	1	903	2	N	2					69
							2	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	30	1	634	2	N	-0-					247
07	639	N	639	-0-	-0-	-0-	31	1	608	2	N	-0-					247
08	626	N	626	-0-	-0-	-0-	31	1	595	2	N	-0-					247
09	660	N	493	-0-	-167	-0-	30	1	463	2	N	-0-					247
10	722	N	722	-0-	-0-	-0-	31	1	689	2	N	2					249
							2	9									
11	603	N	603	-0-	-0-	-0-	30	1	573	2	N	-0-					249

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	1	1	61	2	N	-0-					67
07	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					67
08	93	N	91	-0-	-2	-0-	8	1	83	2	N	-0-					67
09	63	N	63	-0-	-0-	-0-	1	1	62	2	N	-0-					67
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					67
11	90	N	89	-0-	-1	-0-	2	1	87	2	N	-0-					67

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	27	1	887	2	N	8	183	1			80
							9	9									
07	1116	N	1090	-0-	-26	-0-	31	1	1051	2	N	7					87
							8	9									
08	1116	N	1062	-0-	-54	-0-	31	1	1023	2	N	7					94
							8	9									
09	944	N	944	-0-	-0-	-0-	30	1	902	2	N	11					105
							12	9									
10	1085	N	956	-0-	-129	-0-	29	1	916	2	N	10					115
							11	9									
11	1020	N	944	-0-	-76	-0-	30	1	901	2	N	12					127
							13	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	N	918	-0-	-0-	-0-	30	1	881	2	N	6					110
							7	9									
07	992	N	973	-0-	-19	-0-	31	1	934	2	N	7					117
							8	9									
08	992	N	940	-0-	-52	-0-	31	1	907	2	N	2					119
							2	9									
09	930	N	930	-0-	-0-	-0-	30	1	889	2	N	10					129
							11	9									
10	961	N	949	-0-	-12	-0-	31	1	909	2	N	8					137
							9	9									
11	908	N	908	-0-	-0-	-0-	30	1	876	2	N	2					139
							2	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	29	1	617	2	N	5					179
							6	9									
07	682	N	682	-0-	-0-	-0-	31	1	651	2	N	-0-					179
08	684	N	684	-0-	-0-	-0-	31	1	644	2	N	8					187
							9	9									
09	660	N	653	-0-	-7	-0-	30	1	615	2	N	7					194
							8	9									
10	682	N	621	-0-	-61	-0-	29	1	578	2	N	13					207
							14	9									
11	660	N	647	-0-	-13	-0-	30	1	615	2	N	2					209
							2	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-	-0-	-0-	29	1	1417	2	N	18					157
							20	9									
07	1722	N	1722	-0-	-0-	-0-	30	1	1679	2	N	12					169
							13	9									
08	1658	N	1658	-0-	-0-	-0-	31	1	1613	2	N	13					182
							14	9									
09	1547	N	1547	-0-	-0-	-0-	30	1	1495	2	N	20					202
							22	9									
10	1557	N	1557	-0-	-0-	-0-	29	1	1509	2	N	17					219
							19	9									
11	1698	N	1698	-0-	-0-	-0-	30	1	1644	2	N	22					241
							24	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0-	-0-	29	1	727	2	N	3					97
							3	9									
07	899	N	830	-0-	-69	-0-	31	1	799	2	N	-0-					97
08	899	N	823	-0-	-76	-0-	31	1	789	2	N	3					100
							3	9									
09	811	N	811	-0-	-0-	-0-	30	1	779	2	N	2					102
							2	9									
10	837	N	811	-0-	-26	-0-	31	1	774	2	N	5					107
							6	9									
11	821	N	821	-0-	-0-	-0-	30	1	778	2	N	12					119
							13	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	681	-0-	-9	-0-	28	1	652	2	N	1					164
							1	9									
07	806	N	764	-0-	-42	-0-	29	1	731	2	N	4					168
							4	9									
08	775	N	736	-0-	-39	-0-	31	1	694	2	N	10					178
							11	9									
09	690	N	678	-0-	-12	-0-	28	1	647	2	N	3					181
							3	9									
10	790	N	790	-0-	-0-	-0-	28	1	760	2	N	2					183
							2	9									
11	720	N	560	-0-	-160	-0-	30	1	521	2	N	8					191
							9	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0-	-0-	30	1	1005	2	N	27					139
							30	9									
07	1160	N	1160	-0-	-0-	-0-	31	1	1111	2	N	16					155
							18	9									
08	1147	N	1142	-0-	-5	-0-	31	1	1094	2	N	15					170
							17	9									
09	1088	N	1088	-0-	-0-	-0-	30	1	1030	2	N	25					195
							28	9									
10	1147	N	1121	-0-	-26	-0-	31	1	1068	2	N	20					215
							22	9									
11	1110	N	1075	-0-	-35	-0-	30	1	1000	2	N	41	187	1			69
							45	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	479	-0-	-1	-0-	30	1	449	2	N	-0-					84
07	496	N	492	-0-	-4	-0-	31	1	461	2	N	-0-					84
08	496	N	493	-0-	-3	-0-	31	1	462	2	N	-0-					84
09	480	N	477	-0-	-3	-0-	30	1	447	2	N	-0-					84
10	496	N	491	-0-	-5	-0-	31	1	460	2	N	-0-					84
11	480	N	480	-0-	-0-	-0-	30	1	450	2	N	-0-					84

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4928	X	4928	-0-	-0-	-0-	30	1	4804	2	N	85					463
							94	9									
07	5107	X	5107	-0-	-0-	-0-	31	1	4990	2	N	78	196	1			345
							86	9									
08	5125	X	5125	-0-	-0-	-0-	31	1	4973	2	N	110	176	1			279
							121	9									
09	4927	X	4927	-0-	-0-	-0-	30	1	4798	2	N	90					369
							99	9									
10	5026	X	5026	-0-	-0-	-0-	31	1	4941	2	N	49					418
							54	9									
11	5072	X	5072	-0-	-0-	-0-	30	1	4912	2	N	118	180	1			356
							130	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4623	X	4623	-0-	-0-	-0-	30	1	4513	2	N	73	187	1			192
							80	9									
07	4997	X	4997	-0-	-0-	-0-	31	1	4852	2	N	104					296
							114	9									
08	5047	X	5047	-0-	-0-	-0-	31	1	4913	2	N	94	188	1			202
							103	9									
09	4984	X	4984	-0-	-0-	-0-	30	1	4833	2	N	110					312
							121	9									
10	5084	X	5084	-0-	-0-	-0-	31	1	4932	2	N	110	195	1			227
							121	9									
11	5056	X	5056	-0-	-0-	-0-	30	1	4898	2	N	116	197	1			146
							128	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1900	-0-	-140	-0-	30	1	1828	2	N	38					200
							42	9									
07	2082	N	2082	-0-	-0-	-0-	31	1	2004	2	N	43					243
							47	9									
08	2294	N	1801	-0-	-493	-0-	31	1	1757	2	N	12					255
							13	9									
09	2069	N	2069	-0-	-0-	-0-	30	1	1993	2	N	42					297
							46	9									
10	2099	N	2099	-0-	-0-	-0-	31	1	2026	2	N	38					335
							42	9									
11	2206	N	2206	-0-	-0-	-0-	30	1	2124	2	N	47	188	1			194
							52	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2401	-0-	-359	-0-	28	1	2348	2	N	23					264
							25	9									
07	2852	X	1813	-0-	-1039	-0-	20	1	1773	2	N	18					282
							20	9									
08	2573	X	1913	-0-	-660	-0-	23	1	1873	2	N	15					297
							17	9									
09	2770	X	2770	-0-	-0-	-0-	30	1	2712	2	N	25					322
							28	9									
10	2592	X	2592	-0-	-0-	-0-	29	1	2505	2	N	53	188	1			187
							58	9									
11	2708	X	2708	-0-	-0-	-0-	30	1	2626	2	N	47					234
							52	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1828	N	1828	-0-	-0-	-0-	28	1	1780	2	N	18					161
							20	9									
07	1829	N	1047	-0-	-782	-0-	24	1	1017	2	N	5					166
							6	9									
08	2108	N	1504	-0-	-604	-0-	22	1	1461	2	N	19					185
							21	9									
09	3000	N	3165	-0-	165	165	30	1	3071	2	N	58					243
							64	9									
10	3100	N	2947	-0-	-153	12	30	1	2819	2	N	89					332
							98	9									
11	2980	N	2968	-0-	-12	-0-	30	1	2844	2	N	85	182	1			235
							94	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2538	-0-	-882	-0-	29	1	2489	2	N	18					134
							20	9									
07	3534	X	1729	-0-	-1805	-0-	23	1	1695	2	N	10					144
							11	9									
08	3317	X	1854	-0-	-1463	-0-	27	1	1813	2	N	13					157
							14	9									
09	3210	X	2956	-0-	-254	-0-	30	1	2896	2	N	27					184
							30	9									
10	3115	X	3115	-0-	-0-	-0-	31	1	3053	2	N	28					212
							31	9									
11	2646	X	2646	-0-	-0-	-0-	30	1	2586	2	N	27					239
							30	9									

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	14
07	H15	VIOL	-0-	-0-	-0-	-0-	N	-0-	14
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0-	-0-	955	2	17	9	N	15					22
07	921	N	921	-0-	-0-	-0-	907	2	14	9	N	13					35
08	997	N	997	-0-	-0-	-0-	913	2	84	9	N	76					111
09	906	N	906	-0-	-0-	-0-	895	2	11	9	N	10					121
10	1061	N	1061	-0-	-0-	-0-	1003	2	58	9	N	53	159	1			15
11	998	N	998	-0-	-0-	-0-	956	2	42	9	N	38					53

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1050	-0-	-150	-0-	1030	2	20	9	N	18					69
07	1333	N	1242	-0-	-91	-0-	1217	2	25	9	N	23					92
08	1178	N	741	-0-	-437	-0-	679	2	62	9	N	56					148
09	1050	N	615	-0-	-435	-0-	586	2	29	9	N	26					174
10	1240	N	1052	-0-	-188	-0-	1016	2	36	9	N	33	182	1			25
11	1241	N	1241	-0-	-0-	-0-	1213	2	28	9	N	25					50

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8176	X	8176	-0-	-0-	-0-	7954	2	222	9	N	202	179	1			191
07	9476	X	9476	-0-	-0-	-0-	9261	2	215	9	N	195	188	1			198
08	8292	X	8292	-0-	-0-	-0-	8077	2	215	9	N	195	297	1			96
09	3004	X	3004	-0-	-0-	-0-	2917	2	87	9	N	79					175
10	9517	X	9517	-0-	-0-	-0-	9287	2	230	9	N	209	183	1			201
11	9089	X	9089	-0-	-0-	-0-	8871	2	218	9	N	198	188	1			211

MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2147	N	2147	-0-	-0-	-0-	2114	2	33	9	N	30					189
07	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					189
08	1728	N	1728	-0-	-0-	-0-	1672	2	56	9	N	51	183	1			57
09	1392	N	1392	-0-	-0-	-0-	1367	2	25	9	N	23					80
10	1453	N	1453	-0-	-0-	-0-	1427	2	26	9	N	24					104
11	1322	N	1322	-0-	-0-	-0-	1305	2	17	9	N	15					119

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9057	X	9057	-0-	-0-	-0-	1044	1	7864	2	N	135	193	1			70
							149	9									
07	10106	X	9224	-0-	-882	-0-	1079	1	8032	2	N	103					173
							113	9									
08	10106	X	8656	-0-	-1450	-0-	970	1	7579	2	N	97	210	1			60
							107	9									
09	9780	X	1513	-0-	-8267	-0-	287	1	1204	2	N	20					80
							22	9									
10	9548	X	5920	-0-	-3628	-0-	639	1	5225	2	N	51					131
							56	9									
11	9789	X	9789	-0-	-0-	-0-	967	1	8730	2	N	84					215
							92	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	347	-0-	-103	-0-	347	2			N	-0-					68
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					68
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					68
09	510	N	493	-0-	-17	-0-	493	2			N	-0-					68
10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					68
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					40
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					40
08	496	N	439	-0-	-57	-0-	439	2			N	-0-					40
09	540	N	447	-0-	-93	-0-	447	2			N	-0-					40
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					40
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					40

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	601	2	17	9	N	15					163
07	651	N	605	-0-	-46	-0-	603	2	2	9	N	2					165
08	683	N	683	-0-	-0-	-0-	680	2	3	9	N	3					168
*09	690	N	559	-0-	-131	-0-	551	2	8	9	N	7					175
10	620	N	538	-0-	-82	-0-	538	2			N	-0-					100
11	660	N	567	-0-	-93	-0-	567	2			N	-0-					100

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 10/16/2020 TOTAL DEPTH 9864 PERF. 8136 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					147
07	1144	N	1144	-0-	-0-	-0-	1143	2	1	9	N	1					148
08	701	N	701	-0-	-0-	-0-	673	2	28	9	N	25					173
09	1620	N	1287	-0-	-333	-0-	1257	2	30	9	N	27					200
10	1147	N	361	-0-	-786	-0-	359	2	2	9	N	2					202
11	690	N	349	-0-	-341	-0-	349	2			N	-0-					202

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1239	-0-	-51	-0-	1219	2	20	9	N	18					190
07	1302	N	1272	-0-	-30	-0-	1252	2	20	9	N	18					208
08	1271	N	1262	-0-	-9	-0-	1240	2	22	9	N	20					228
09	1410	N	1272	-0-	-138	-0-	1253	2	19	9	N	17					245
10	1306	N	1306	-0-	-0-	-0-	1287	2	19	9	N	17					262
11	1291	N	1291	-0-	-0-	-0-	1261	2	30	9	N	27	197	1			92

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 05/16/2023

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1954	-0-	-236	-0-	1948	2	6	9	N	5					245
07	2108	N	1774	-0-	-334	-0-	1772	2	2	9	N	2					247
08	2092	N	2092	-0-	-0-	-0-	2086	2	6	9	N	5					252
09	2490	N	1394	-0-	-1096	-0-	1383	2	11	9	N	10					262
10	2246	N	2246	-0-	-0-	-0-	2207	2	39	9	N	35					297
11	2010	N	2009	-0-	-1	-0-	1989	2	20	9	N	18					315

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	430	2	77	9	N	70					220
07	405	N	405	-0-	-0-	-0-	353	2	52	9	N	47					267
08	496	N	403	-0-	-93	-0-	359	2	44	9	N	40					307
09	690	N	474	-0-	-216	-0-	468	2	6	9	N	5					312
10	451	N	451	-0-	-0-	-0-	411	2	40	9	N	36	166	1			182
11	444	N	444	-0-	-0-	-0-	402	2	42	9	N	38					220

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	839	-0-	-211	-0-	839	2			N	-0-					208
07	1184	N	1184	-0-	-0-	-0-	1174	2	10	9	N	9					217
08	1079	N	1079	-0-	-0-	-0-	1067	2	12	9	N	11					228
09	1290	N	1038	-0-	-252	-0-	1027	2	11	9	N	10					238
10	1178	N	1063	-0-	-115	-0-	1052	2	11	9	N	10					248
11	1050	N	1014	-0-	-36	-0-	1004	2	10	9	N	9					257

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1219	-0-	-11	-0-	1217	2	2	9	N	2					105
07	1364	N	1316	-0-	-48	-0-	1316	2			N	-0-					105
08	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					105
09	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					105
*10	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					105
11	1440	N	1330	-0-	-110	-0-	1328	2	2	9	N	2					67

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2785	-0-	-155	-0-	2730	2	55	9	N	50					191
07	2971	X	2971	-0-	-0-	-0-	2919	2	52	9	N	47					238
08	2914	X	2778	-0-	-136	-0-	2727	2	51	9	N	46	188	1			96
09	3030	X	2661	-0-	-369	-0-	2620	2	41	9	N	37					133
10	2976	X	2951	-0-	-25	-0-	2896	2	55	9	N	50					183
11	2880	X	2704	-0-	-176	-0-	2653	2	51	9	N	46					229

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11679	X	11679	-0-	-0-	-0-	11554	2	125	9	N	114	182	1			140
07	9397	X	9397	-0-	-0-	-0-	9290	2	107	9	N	97					237
08	7254	X	5868	-0-	-1386	-0-	5827	2	41	9	N	37	189	1			85
09	10260	X	9579	-0-	-681	-0-	9480	2	99	9	N	90					175
10	10602	X	6145	-0-	-4457	-0-	6076	2	69	9	N	63					238
11	10260	X	416	-0-	-9844	-0-	416	2			N	-0-					238

CROSBY 12 WELL #: 1 RRCID -> 287959 COMPL. DATE 12/15/2011 TOTAL DEPTH 10100 PERF. 9428 - 9810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					328
07	352	N	352	-0-	-0-	-0-	343	2	9	9	N	8	188	1			148
08	904	N	904	-0-	-0-	-0-	876	2	28	9	N	25					173
09	1959	N	1959	-0-	-0-	-0-	1878	2	81	9	N	74					247
10	1902	N	1902	-0-	-0-	-0-	1789	2	113	9	N	103					350
11	1758	N	1758	-0-	-0-	-0-	1683	2	75	9	N	68	185	1			233

MCMORDIE 11 WELL #: 1 RRCID -> 290249 COMPL. DATE 11/19/2022 TOTAL DEPTH 9750 PERF. 7458 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

MCMORDIE 14 WELL #: 1 RRCID -> 296063 COMPL. DATE 10/12/2023 TOTAL DEPTH 9565 PERF. 7610 - 7964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48

W. MCMORDIE 127 WELL #: 2 RRCID -> 296659 COMPL. DATE 10/12/2023 TOTAL DEPTH 7820 PERF. 7622 - 7647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	25144					N	602	741	1			293
07	0	W	1185	-0-	1185	26329	548	2	637	9	N	579	557	1			315
08	0	W	1244	-0-	1244	27573	732	2	512	9	N	465	557	1			223
09	0	W	1123	-0-	1123	28696	783	2	340	9	N	309	190	1			342
10	0	W	1165	-0-	1165	29861	820	2	345	9	N	314	383	1			273
11	0	W	1095	-0-	1095	30956	744	2	351	9	N	319	195	1			397

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

06	420	N	362	-0-	-58	-0-	362	3			N	-0-					182
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					182
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					182
09	360	N	343	-0-	-17	-0-	343	3			N	-0-					182
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					182
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					182

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

06	510	N	411	-0-	-99	-0-	409	3	2	9	N	2					114
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					114
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					114
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					114
10	434	N	397	-0-	-37	-0-	395	3	2	9	N	2					116
11	420	N	410	-0-	-10	-0-	404	3	6	9	N	5					121

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	309	-0-	-111	-0-	309	3			N	-0-					61
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					61
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					61
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					61
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					61
11	360	N	327	-0-	-33	-0-	327	3			N	-0-	45	1			16

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	140	-0-	-130	-0-	140	3			N	-0-					137
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					137
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					137
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					137
*10	63	N	15	-0-	-48	-0-	15	3			N	-0-	137	1			-0-

PLUGGED AND ABANDONED_____ 10/10/2025

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2850	-0-	-0-	-0-	2826	3	24	9	N	22					100
07	2939	X	2939	-0-	-0-	-0-	2914	3	25	9	N	23					123
08	2811	X	2811	-0-	-0-	-0-	2787	3	24	9	N	22					145
09	2881	X	2881	-0-	-0-	-0-	2851	3	30	9	N	27					172
10	2573	X	2537	-0-	-36	-0-	2512	3	25	9	N	23					195
11	2756	X	2756	-0-	-0-	-0-	2709	3	47	9	N	43	146	1			92

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	903	-0-	-27	-0-	897	2	6	9	N	5					17
07	1178	N	1102	-0-	-76	-0-	1092	2	10	9	N	9					26
08	1086	N	1086	-0-	-0-	-0-	1053	2	33	9	N	30					56
09	1080	N	1080	-0-	-0-	-0-	1054	2	26	9	N	24					80
10	1116	N	808	-0-	-308	-0-	794	2	14	9	N	13					93
11	1050	N	919	-0-	-131	-0-	900	2	19	9	N	17					110

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6357	X	6357	-0-	-0-	-0-	6238	3	119	9	N	108	193	1			122
07	6133	X	6133	-0-	-0-	-0-	6021	3	112	9	N	102					224
08	6107	X	6078	-0-	-29	-0-	5966	3	112	9	N	102	189	1			137
09	6360	X	5954	-0-	-406	-0-	5833	3	121	9	N	110					247
10	6572	X	6294	-0-	-278	-0-	6167	3	127	9	N	115	195	1			167
11	6360	X	5953	-0-	-407	-0-	5818	3	135	9	N	123					290

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					28
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					28
08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					28
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					28
*10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					28
*11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					28

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/02/2026

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
07	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
08	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
09	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
10	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
11	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	232	-0-	-248	-0-	232	2			N	-0-					41
07	465	#	221	-0-	-244	-0-	221	2			N	-0-					41
08	626	R	626	-0-	-0-	-0-	626	2			N	-0-					41
09	765	R	765	-0-	-0-	-0-	764	2	1	9	N	1					42
10	746	R	746	-0-	-0-	-0-	746	2			N	-0-					42
11	722	R	722	-0-	-0-	-0-	720	2	2	9	N	2					44

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018

BRACKEN OPERATING, L.L.C. 085851
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

06	1080	#	926	-0-	-154	-0-	926	3			N	-0-					-0-
07	1116	#	1102	-0-	-14	-0-	1102	3			N	-0-					-0-
08	1116	#	1017	-0-	-99	-0-	1017	3			N	-0-					-0-
09	1080	#	587	-0-	-493	-0-	587	3			N	-0-					-0-
*10	1645	R	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
11	1080	#	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

06	1503	R	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
07	1659	R	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
08	1519	#	1408	-0-	-111	-0-	1408	3			N	-0-					-0-
09	1645	R	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
*10	1641	R	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
11	1470	#	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429
ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

06	51	R	51	-0-	-0-	-0-	1	1	50	2	N	-0-					-0-
07	75	R	75	-0-	-0-	-0-	1	1	74	2	N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

EQV OPERATING LLC 101634
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

06	360	#	318	-0-	-42	-0-	318	3			N	-0-					-0-
07	505	R	505	-0-	-0-	-0-	149	1	356	3	N	-0-					-0-
08	482	R	482	-0-	-0-	-0-	128	1	354	3	N	-0-					-0-
09	426	R	426	-0-	-0-	-0-	103	1	323	3	N	-0-					-0-
10	471	R	471	-0-	-0-	-0-	96	1	375	3	N	-0-					-0-
11	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
EQV OPERATING LLC //CONT.// 101634
LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1296	R	1296	-0-	-0-	-0-	571	1	714	3	N	10					113
							11	9									
07	1617	R	1617	-0-	-0-	-0-	1011	1	603	3	N	3					116
							3	9									
08	1629	R	1629	-0-	-0-	-0-	1015	1	603	3	N	10					126
							11	9									
09	1494	R	1494	-0-	-0-	-0-	913	1	567	3	N	13					139
							14	9									
10	1712	R	1712	-0-	-0-	-0-	1040	1	663	3	N	8					147
							9	9									
11	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					147

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

06	690	#	649	-0-	-41	-0-	26	1	623	2	N	-0-					-0-
07	713	#	596	-0-	-117	-0-	24	1	572	2	N	-0-					-0-
08	764	R	764	-0-	-0-	-0-	31	1	733	2	N	-0-					-0-
09	715	R	715	-0-	-0-	-0-	30	1	685	2	N	-0-					-0-
10	719	R	719	-0-	-0-	-0-	31	1	688	2	N	-0-					-0-
11	690	#	679	-0-	-11	-0-	30	1	649	2	N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

06	493	R	493	-0-	-0-	-0-	493	2			N	-0-					62
07	509	R	509	-0-	-0-	-0-	509	2			N	-0-					62
08	497	R	497	-0-	-0-	-0-	497	2			N	-0-					62
09	480	#	478	-0-	-2	-0-	478	2			N	-0-					62
10	496	#	483	-0-	-13	-0-	483	2			N	-0-					62
11	480	#	456	-0-	-24	-0-	456	2			N	-0-					62

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

06	1620	#	1336	-0-	-284	-0-	1323	2	13	9	N	12					117
07	1674	#	1430	-0-	-244	-0-	1430	2			N	-0-					117
08	1976	R	1976	-0-	-0-	-0-	1973	2	3	9	N	3					120
09	1764	R	1764	-0-	-0-	-0-	1758	2	6	9	N	5					125
10	1677	R	1677	-0-	-0-	-0-	1674	2	3	9	N	3					128
11	1731	R	1731	-0-	-0-	-0-	1731	2			N	-0-					128

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

06	7	#	-0-	-0-	-7	-0-					N	-0-					85
07	0	#	-0-	-0-	-0-	-0-					N	-0-					85
08	0	#	-0-	-0-	-0-	-0-					N	-0-					85
09	0	#	-0-	-0-	-0-	-0-					N	-0-					85
10	0	#	-0-	-0-	-0-	-0-					N	-0-					85
11	0	#	-0-	-0-	-0-	-0-					N	-0-					85

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2289	R	2289	-0-	-0-	-0-	26	1	2263	2	N	-0-					-0-
07	2713	R	2713	-0-	-0-	-0-	31	1	2682	2	N	-0-					-0-
08	2550	R	2550	-0-	-0-	-0-	31	1	2519	2	N	-0-					-0-
09	2482	R	2482	-0-	-0-	-0-	30	1	2452	2	N	-0-					-0-
10	2410	R	2410	-0-	-0-	-0-	31	1	2379	2	N	-0-					-0-
11	2443	R	2443	-0-	-0-	-0-	30	1	2413	2	N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	225	-0-	-15	-0-	225	2			N	-0-					72
07	232	R	232	-0-	-0-	-0-	232	2			N	-0-					72
08	237	R	237	-0-	-0-	-0-	237	2			N	-0-					72
09	240	#	234	-0-	-6	-0-	234	2			N	-0-					72
10	248	#	245	-0-	-3	-0-	245	2			N	-0-					72
11	240	#	238	-0-	-2	-0-	238	2			N	-0-					72

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	368	-0-	-112	-0-	368	2			N	-0-					-0-
07	558	#	476	-0-	-82	-0-	476	2			N	-0-					-0-
08	558	#	480	-0-	-78	-0-	480	2			N	-0-					-0-
09	540	#	434	-0-	-106	-0-	434	2			N	-0-					-0-
10	496	#	448	-0-	-48	-0-	448	2			N	-0-					-0-
11	450	#	436	-0-	-14	-0-	436	2			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2085	R	2085	-0-	-0-	-0-	1986	2	99	9	N	90					275
07	2688	R	2688	-0-	-0-	-0-	2602	2	86	9	N	78	182	1			171
08	2587	R	2587	-0-	-0-	-0-	2489	2	98	9	N	89					260
09	2559	R	2559	-0-	-0-	-0-	2475	2	84	9	N	76	170	1			166
10	2928	R	2928	-0-	-0-	-0-	2829	2	99	9	N	90	181	1			75
11	2847	R	2847	-0-	-0-	-0-	2750	2	97	9	N	88					163

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1992	R	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
07	2395	R	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
08	2244	R	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
09	2165	R	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
10	2225	R	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
11	2005	R	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/13/2025

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	#	1023	-0-	-267	-0-	1021	2	2	9	N	2					65
07	1349	R	1349	-0-	-0-	-0-	1349	2			N	-0-					65
08	1333	#	1228	-0-	-105	-0-	1228	2			N	-0-					65
09	1260	#	1225	-0-	-35	-0-	1225	2			N	-0-					65
10	1364	#	1308	-0-	-56	-0-	1308	2			N	-0-					65
11	1320	#	1192	-0-	-128	-0-	1192	2			N	-0-					65

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	R	681	-0-	-0-	-0-	681	2			N	-0-					-0-
07	694	R	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	702	R	702	-0-	-0-	-0-	702	2			N	-0-					-0-
09	741	R	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	775	R	775	-0-	-0-	-0-	775	2			N	-0-					-0-
11	657	R	657	-0-	-0-	-0-	657	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

06	1740	#	1359	-0-	-381	-0-	1359	2			N	-0-					-0-
07	1848	R	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
08	1798	#	1365	-0-	-433	-0-	1365	2			N	-0-					-0-
09	1710	#	1525	-0-	-185	-0-	1525	2			N	-0-					-0-
10	1798	#	1626	-0-	-172	-0-	1626	2			N	-0-					-0-
11	1740	#	1555	-0-	-185	-0-	1555	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

06	1320	#	1247	-0-	-73	-0-	1240	2	7	9	N	6					53
07	1573	R	1573	-0-	-0-	-0-	1573	2			N	-0-					53
08	1443	R	1443	-0-	-0-	-0-	1443	2			N	-0-					53
09	1439	R	1439	-0-	-0-	-0-	1439	2			N	-0-					53
10	1513	R	1513	-0-	-0-	-0-	1513	2			N	-0-					53
11	1439	R	1439	-0-	-0-	-0-	1439	2			N	-0-					53

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

06	1050	#	1014	-0-	-36	-0-	26	1	988	2	N	-0-					-0-
07	1105	R	1105	-0-	-0-	-0-	31	1	1074	2	N	-0-					-0-
08	1085	#	1065	-0-	-20	-0-	31	1	1034	2	N	-0-					-0-
09	1050	#	1025	-0-	-25	-0-	30	1	995	2	N	-0-					-0-
10	1116	#	1061	-0-	-55	-0-	31	1	1030	2	N	-0-					-0-
11	1080	#	1023	-0-	-57	-0-	30	1	993	2	N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

06	3420	#	2187	-0-	-1233	-0-	2187	2			N	-0-					-0-
07	4738	R	4738	-0-	-0-	-0-	4738	2			N	-0-					-0-
08	4402	#	3685	-0-	-717	-0-	3685	2			N	-0-					-0-
09	4260	#	4146	-0-	-114	-0-	4146	2			N	-0-					-0-
10	4402	#	4293	-0-	-109	-0-	4293	2			N	-0-					-0-
11	4260	#	3889	-0-	-371	-0-	3889	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

06	870	#	805	-0-	-65	-0-	805	2			N	-0-					202
07	899	#	732	-0-	-167	-0-	732	2			N	-0-					202
08	899	#	489	-0-	-410	-0-	489	2			N	-0-					202
09	870	#	482	-0-	-388	-0-	471	2	11	9	N	10					212
10	982	R	982	-0-	-0-	-0-	906	2	76	9	N	69	182	1			99
11	846	R	846	-0-	-0-	-0-	788	2	58	9	N	53					152

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	246	-0-	-24	-0-	246	2			N	-0-					-0-
07	310	R	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	279	#	244	-0-	-35	-0-	244	2			N	-0-					-0-
09	273	R	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	310	#	282	-0-	-28	-0-	282	2			N	-0-					-0-
11	300	#	268	-0-	-32	-0-	268	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	174					N	-0-					45
07	174	R	-0-	-0-	-174	-0-					N	-0-					45
08	0	#	-0-	-0-	-0-	-0-					N	-0-					45
09	0	#	-0-	-0-	-0-	-0-					N	-0-					45
10	0	#	-0-	-0-	-0-	-0-					N	-0-					45
11	0	#	-0-	-0-	-0-	-0-					N	-0-					45

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	R	941	-0-	-0-	-0-	941	2			N	-0-					22
07	1081	R	1081	-0-	-0-	-0-	1081	2			N	-0-					22
08	991	R	991	-0-	-0-	-0-	991	2			N	-0-					22
09	920	R	920	-0-	-0-	-0-	920	2			N	-0-					22
10	902	R	902	-0-	-0-	-0-	902	2			N	-0-					22
11	829	R	829	-0-	-0-	-0-	829	2			N	-0-					22

SANDLOT OIL & GAS LLC 747757
CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	R	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	186	#	92	-0-	-94	-0-	92	3			N	-0-					-0-
08	186	#	67	-0-	-119	-0-	67	3			N	-0-					-0-
09	223	R	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	279	#	205	-0-	-74	-0-	205	3			N	-0-					-0-
11	283	R	283	-0-	-0-	-0-	283	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
07	14B2 EXT		-0-	-0-	-0-	-0-					N	22	167	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1246	N	1246	-0-	-0-	-0-	26	1	1220	2	N	-0-					52
07	1455	N	1455	-0-	-0-	-0-	24	1	1431	2	N	-0-					52
08	1773	N	1773	-0-	-0-	-0-	31	1	1742	2	N	-0-					52
09	1398	N	1398	-0-	-0-	-0-	28	1	1370	2	N	-0-					52
10	1718	N	1718	-0-	-0-	-0-	31	1	1687	2	N	-0-					52
11	1931	N	1931	-0-	-0-	-0-	30	1	1901	2	N	-0-					52

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/02/2026

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

06	1470	N	1453	-0-	-17	-0-	26	1	1427	2	N	-0-					68
07	1645	N	1645	-0-	-0-	-0-	31	1	1614	2	N	-0-					68
08	1536	N	1536	-0-	-0-	-0-	31	1	1505	2	N	-0-					68
09	1440	N	1421	-0-	-19	-0-	30	1	1391	2	N	-0-					68
10	1519	N	1492	-0-	-27	-0-	31	1	1461	2	N	-0-					68
11	1470	N	1460	-0-	-10	-0-	30	1	1430	2	N	-0-					68

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

06	361	N	361	-0-	-0-	-0-	26	1	335	2	N	-0-					47
07	374	N	374	-0-	-0-	-0-	31	1	343	2	N	-0-					47
08	350	N	350	-0-	-0-	-0-	31	1	319	2	N	-0-					47
09	347	N	347	-0-	-0-	-0-	28	1	319	2	N	-0-					47
10	357	N	357	-0-	-0-	-0-	31	1	326	2	N	-0-					47
11	341	N	341	-0-	-0-	-0-	30	1	311	2	N	-0-					47

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

06	1290	N	1070	-0-	-220	-0-	24	1	1046	2	N	-0-					111
07	1388	N	1388	-0-	-0-	-0-	31	1	1357	2	N	-0-					111
08	1303	N	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					111
09	1234	N	1234	-0-	-0-	-0-	30	1	1204	2	N	-0-					111
10	1364	N	1225	-0-	-139	-0-	30	1	1195	2	N	-0-					111
11	1260	N	1245	-0-	-15	-0-	30	1	1215	2	N	-0-					111

UNBRIDLED RESOURCES, LLC 875461
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

06	537	N	537	-0-	-0-	B	-0-	537	3		N	-0-					-0-
07	558	N	549	-0-	-9	B	-0-	549	3		N	-0-					-0-
08	558	N	-0-	-0-	-558	B	-0-				N	-0-					-0-
09	540	N	519	-0-	-21	B	-0-	519	3		N	-0-					-0-
10	558	N	535	-0-	-23	B	-0-	535	3		N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					101
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					101
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					101

QUANAH PANHANDLE, LLC 684575
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

06	2259	N	2259	-0-	-0-	-0-	2258	2	1	9	N	1					192
07	2201	N	2178	-0-	-23	-0-	2178	2			N	-0-					192
08	2398	N	2398	-0-	-0-	-0-	2375	2	23	9	N	21	177	1			36
09	2275	N	2275	-0-	-0-	-0-	2262	2	13	9	N	12					48
10	2319	N	2319	-0-	-0-	-0-	2309	2	10	9	N	9					57
11	2202	N	2202	-0-	-0-	-0-	2195	2	7	9	N	6					63

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
EQV OPERATING LLC 101634
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0- B	-0-	23	1	757	2	N	-0-					-0-
07	753	N	753	-0-	-0- B	-0-	31	1	722	2	N	-0-					-0-
08	775	N	638	-0-	-137 B	-0-	30	1	608	2	N	-0-					-0-
09	750	N	659	-0-	-91 B	-0-	30	1	629	2	N	-0-					-0-
10	744	N	702	-0-	-42 B	-0-	31	1	671	2	N	-0-					-0-
11	752	N	752	-0-	-0- B	-0-	30	1	722	2	N	-0-					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	#	1317	-0-	-153	-0-	1317	2			N	-0-					24
07	1891	#	1279	-0-	-612	-0-	1247	2	32	9	N	29					53
08	1891	#	1209	-0-	-682	-0-	1209	2			N	-0-					53
09	1830	#	610	-0-	-1220	-0-	610	2			N	-0-					53
10	1366	R	1366	-0-	-0-	-0-	1366	2			N	-0-					53
11	1320	#	1023	-0-	-297	-0-	1023	2			N	-0-					53

ESTES AND COMPANY LLC. 254560
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

06	660	#	657	-0-	-3	-0-	657	1			N	-0-					5
07	682	#	657	-0-	-25	-0-	657	1			N	-0-					5
08	682	#	668	-0-	-14	-0-	668	1			N	-0-					5
09	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					5
10	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					5
11	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					5

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					N	-0-					215
07	31	#	-0-	-0-	-31	-0-					N	-0-					215
08	0	#	-0-	-0-	-0-	-0-					N	-0-					215
09	0	#	-0-	-0-	-0-	-0-					N	-0-					215
10	0	#	-0-	-0-	-0-	-0-					N	-0-					215
11	0	#	-0-	-0-	-0-	-0-					N	-0-					215

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	R	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	570	R	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	465	#	431	-0-	-34	-0-	431	2			N	-0-					-0-
09	450	#	445	-0-	-5	-0-	445	2			N	-0-					-0-
10	465	#	418	-0-	-47	-0-	418	2			N	-0-					-0-
11	450	#	404	-0-	-46	-0-	404	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					3

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
TERESA WELL #: 1063H RRCID -> 291689 COMPL. DATE 09/18/2013 TOTAL DEPTH 13214 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23460	X	22251	-0-	-1209	-0-	22251	3			N	-0-					132
07	24149	X	23214	-0-	-935	-0-	23211	3	3	9	N	3					135
08	23808	X	22820	-0-	-988	-0-	22817	3	3	9	N	3					138
09	22680	X	22309	-0-	-371	-0-	22309	3			N	-0-					138
10	23436	X	20841	-0-	-2595	-0-	20841	3			N	-0-					138
11	22470	X	22429	-0-	-41	-0-	22429	3			N	-0-					138

SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0-	-0-	756	2	54	9	N	49	183	1			105
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					105
08	936	N	936	-0-	-0-	-0-	895	2	41	9	N	37					142
09	357	N	357	-0-	-0-	-0-	342	2	15	9	N	14					156
10	1209	N	1209	-0-	-0-	-0-	1145	2	64	9	N	58					214
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					214

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
UNTAMED RESOURCES, LLC 100882
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	837	N	820	-0-	-17	-0-	820	3			N	-0-					-0-
08	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HIGH RIVER RES OPERATING, LLC 385674
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					172
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					172
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					172
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					172
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

06	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	1			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	1			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	1			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
UNTAMED RESOURCES, LLC 100882
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/13/2025

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-	
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-	
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-	
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-	
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-	
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-	

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					86
07	1147	N	1085	-0-	-62	-0-	1085	2			N	-0-					86
08	1116	N	1051	-0-	-65	-0-	1051	2			N	-0-					86
09	1110	N	988	-0-	-122	-0-	988	2			N	-0-					86
10	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					86
11	1020	N	977	-0-	-43	-0-	977	2			N	-0-					86

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

06	840	N	838	-0-	-2	-0-	838	2			N	-0-					45
07	868	N	726	-0-	-142	-0-	726	2			N	-0-					45
08	868	N	692	-0-	-176	-0-	692	2			N	-0-					45
09	840	N	631	-0-	-209	-0-	631	2			N	-0-					45
10	713	N	650	-0-	-63	-0-	650	2			N	-0-					45
11	660	N	624	-0-	-36	-0-	624	2			N	-0-					45

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

06	840	N	839	-0-	-1	-0-	839	2			N	-0-					43
07	868	N	793	-0-	-75	-0-	793	2			N	-0-					43
08	868	N	787	-0-	-81	-0-	787	2			N	-0-					43
09	840	N	733	-0-	-107	-0-	733	2			N	-0-					43
10	806	N	763	-0-	-43	-0-	763	2			N	-0-					43
11	750	N	695	-0-	-55	-0-	695	2			N	-0-					43

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

06	4098	X	4098	-0-	-0-	-0-	4081	2	17	9	N	15	5	8			45
07	3855	X	3855	-0-	-0-	-0-	3847	2	8	9	N	7	2	8			50
08	3588	X	3588	-0-	-0-	-0-	3585	2	3	9	N	3	1	8			52
09	3986	X	3986	-0-	-0-	-0-	3980	2	6	9	N	5	2	8			55
10	4080	X	4080	-0-	-0-	-0-	4073	2	7	9	N	6	1	8			60
11	4110	X	4110	-0-	-0-	-0-	4106	2	4	9	N	4	1	8			63

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

06	2465	N	2465	-0-	-0-	-0-	2447	2	18	9	N	16	16	8			85
07	2019	N	2019	-0-	-0-	-0-	1944	2	75	9	N	68	136	1			17
08	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					17
09	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					17
10	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					17
11	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					17

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

06	270	N	225	-0-	-45	-0-	225	2			N	-0-					175
07	248	N	210	-0-	-38	-0-	210	2			N	-0-					175
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					175
09	240	N	195	-0-	-45	-0-	195	2			N	-0-					175
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					175
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					175

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

06	30	N	-0-	-0-	-30	-0-					N	-0-					67
07	31	N	-0-	-0-	-31	-0-					N	-0-					67
08	8	N	-0-	-0-	-8	-0-					N	-0-					67
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					N	-0-					95
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					95
08	9	N	5	-0-	-4	-0-	5	2			N	-0-					95
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					95
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					95
11	5	N	-0-	-0-	-5	-0-					N	-0-					95

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	855	-0-	-15	-0-	826	2	29	9	N	26	5	8			185
07	1015	N	1015	-0-	-0-	-0-	814	2	201	9	N	183	171	1	4	8	193
08	868	N	827	-0-	-41	-0-	823	2	4	9	N	4	4	8			193
09	870	N	781	-0-	-89	-0-	777	2	4	9	N	4	4	8			193
10	1023	N	815	-0-	-208	-0-	813	2	2	9	N	2	2	8			193
11	827	N	827	-0-	-0-	-0-	825	2	2	9	N	2	2	8			193

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	7	79	1	1	8	27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1042	-0-	-8	-0-	1036	2	6	9	N	5	5	8			62
07	1085	N	966	-0-	-119	-0-	930	2	36	9	N	33	6	8			89
08	1023	N	1001	-0-	-22	-0-	987	2	14	9	N	13	3	8			99
09	1050	N	929	-0-	-121	-0-	916	2	13	9	N	12	4	8			107
10	961	N	920	-0-	-41	-0-	900	2	20	9	N	18	3	8			122
11	960	N	878	-0-	-82	-0-	847	2	31	9	N	28	3	8			147

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1028	-0-	-202	-0-	1019	2	9	9	N	8	8	8			84
07	1178	N	1141	-0-	-37	-0-	1090	2	51	9	N	46	56	1	9	8	65
08	1147	N	1128	-0-	-19	-0-	1106	2	22	9	N	20	5	8			80
09	1020	N	999	-0-	-21	-0-	976	2	23	9	N	21	7	8			94
10	1147	N	946	-0-	-201	-0-	933	2	13	9	N	12	2	8			104
11	1080	N	999	-0-	-81	-0-	977	2	22	9	N	20	2	8			122

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	269	2	15	9	N	14	2	8			47
07	279	N	261	-0-	-18	-0-	251	2	10	9	N	9	3	8			53
08	281	N	281	-0-	-0-	-0-	271	2	10	9	N	9	2	8			60
09	280	N	280	-0-	-0-	-0-	268	2	12	9	N	11	4	8			67
10	281	N	281	-0-	-0-	-0-	273	2	8	9	N	7	1	8			73
11	278	N	278	-0-	-0-	-0-	272	2	6	9	N	5	1	8			77

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					23

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					134
07	159	N	159	-0-	-0-	-0-	135	2	24	9	N	22	108	1			48
08	128	N	128	-0-	-0-	-0-	122	2	6	9	N	5					53
09	150	N	125	-0-	-25	-0-	119	2	6	9	N	5					58
10	155	N	131	-0-	-24	-0-	123	2	8	9	N	7					65
11	122	N	122	-0-	-0-	-0-	114	2	8	9	N	7					72

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					224
07	981	N	981	-0-	-0-	-0-	889	2	92	9	N	84	142	1	2	8	164
08	930	N	848	-0-	-82	-0-	848	2			N	-0-					164
09	930	N	772	-0-	-158	-0-	772	2			N	-0-					164
10	992	N	827	-0-	-165	-0-	827	2			N	-0-					164
11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					164

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					48
07	80	N	80	-0-	-0-	-0-	74	2	6	9	N	5	1	8			52
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					52
09	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1					53
10	93	N	66	-0-	-27	-0-	66	2			N	-0-					53
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					53

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-	-660	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-	44	1			28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1694	-0-	-16	-0-	1641	2	53	9	N	48	193	1	7	8	28
07	1674	N	1636	-0-	-38	-0-	1618	2	18	9	N	16	6	8			38
08	1643	N	1577	-0-	-66	-0-	1564	2	13	9	N	12	3	8			47
09	1680	N	1492	-0-	-188	-0-	1475	2	17	9	N	15	5	8			57
10	1643	N	1582	-0-	-61	-0-	1568	2	14	9	N	13	2	8			68
*11	1537	N	1537	-0-	-0-	-0-	1519	2	18	9	N	16	2	8			82

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					90
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					90
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					90
09	180	N	135	-0-	-45	-0-	135	2			N	-0-					90
10	279	N	125	-0-	-154	-0-	125	2			N	-0-					90
11	150	N	129	-0-	-21	-0-	129	2			N	-0-					90

MMGL TXPH, LLC 101619
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

06	150	N	26	-0-	-124	-0-	26	2			Y	-0-					33
07	93	N	54	-0-	-39	-0-	4	1	50	2	Y	-0-					33
08	144	N	144	-0-	-0-	-0-	104	1	40	2	Y	-0-					33
09	59	N	59	-0-	-0-	-0-	22	1	37	2	Y	-0-					33
10	120	N	120	-0-	-0-	-0-	72	1	48	2	Y	-0-					33
11	150	N	66	-0-	-84	-0-	66	2			Y	-0-					33

EQV OPERATING LLC 101634
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

06	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

06	0	N	-0-	-0-	-0-	-0-					N	-0-					366
07	0	N	-0-	-0-	-0-	-0-					N	-0-					366
08	0	N	-0-	-0-	-0-	-0-					N	-0-					366
09	0	N	-0-	-0-	-0-	-0-					N	-0-					366
10	0	N	-0-	-0-	-0-	-0-					N	-0-					366
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					366

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					27
07	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					27
08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					27
09	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					27
10	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					27
11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					27

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

06	14B2 EXT	1906	-0-	1906	6337	1906	2			N	-0-					42
07	8519 X	2182	-0-	-6337	-0-	2182	2			N	-0-					42
08	1976 X	1976	-0-	-0-	-0-	1976	2			N	-0-					42
09	2196 X	2196	-0-	-0-	-0-	2196	2			N	-0-					42
10	2329 X	2329	-0-	-0-	-0-	2329	2			N	-0-					42
11	2107 X	2107	-0-	-0-	-0-	2107	2			N	-0-					42

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	437	-0-	-283	-0-	434	2	3	9	N	3					106
07	527	N	356	-0-	-171	-0-	356	2			N	-0-					106
08	496	N	64	-0-	-432	-0-	64	2			N	-0-					106
09	450	N	60	-0-	-390	-0-	60	2			N	-0-					106
10	95	N	95	-0-	-0-	-0-	89	2	6	9	N	5					111
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					111

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
07	1767	N	1370	-0-	-397	-0-	1370	2			N	-0-					-0-
08	1519	N	1160	-0-	-359	-0-	1160	2			N	-0-					-0-
09	1320	N	1045	-0-	-275	-0-	1045	2			N	-0-					-0-
10	1364	N	1082	-0-	-282	-0-	1082	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					41
07	899	N	794	-0-	-105	-0-	794	2			N	-0-					41
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					41
09	953	N	953	-0-	-0-	-0-	953	2			N	-0-					41
10	958	N	958	-0-	-0-	-0-	958	2			N	-0-					41
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					41

MMGL TXPH, LLC 101619
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3262	X	3262	-0-	-0-	-0-	3262	2			Y	-0-					2
07	3265	X	3265	-0-	-0-	-0-	3265	2			Y	-0-					2
08	3594	X	3594	-0-	-0-	-0-	3594	2			Y	-0-					2
09	3240	X	2593	-0-	-647	-0-	2593	2			Y	-0-					2
10	3348	X	2587	-0-	-761	-0-	2587	2			Y	-0-					2
11	3240	X	2236	-0-	-1004	-0-	2236	2			Y	-0-	1	1			1

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					105
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					105
08	124	N	32	-0-	-92	-0-	32	2			N	-0-					105
09	120	N	21	-0-	-99	-0-	21	2			N	-0-					105
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					105
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					105

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 02/08/2022 TOTAL DEPTH 9952 PERF. 3284 - 3580

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

06	597 N	597	-0-	-0-	-0-	597	3			N	-0-					228
07	620 N	602	-0-	-18	-0-	602	3			N	-0-					228
08	620 N	541	-0-	-79	-0-	541	3			N	-0-					228
09	600 N	504	-0-	-96	-0-	504	3			N	-0-					228
10	589 N	522	-0-	-67	-0-	522	3			N	-0-					228
11	510 N	NO RPT	-0-	-510	-0-					N	NO RPT					228

COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

06	360 N	-0-	-0-	-360	-0-					N	-0-					-0-
07	372 N	-0-	-0-	-372	-0-					N	-0-					-0-
08	594 N	594	-0-	-0-	-0-	54	1	540	2	N	-0-					-0-
09	455 N	455	-0-	-0-	-0-	24	1	431	2	N	-0-					-0-
10	733 N	733	-0-	-0-	-0-	54	1	679	2	N	-0-					-0-
11	817 N	817	-0-	-0-	-0-	60	1	757	2	N	-0-					-0-

FAULCONER ENERGY, LLC 263648
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC //CONT.// 263648
BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
07	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
08	1457	N	911	-0-	-546	-0-	911	2			N	-0-					-0-
09	1260	N	1194	-0-	-66	-0-	1194	2			N	-0-					-0-
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	30	1	232	2	N	-0-					61
07	269	N	269	-0-	-0-	-0-	31	1	238	2	N	-0-					61
08	266	N	266	-0-	-0-	-0-	31	1	235	2	N	-0-					61
09	261	N	261	-0-	-0-	-0-	30	1	231	2	N	-0-					61
10	269	N	269	-0-	-0-	-0-	31	1	238	2	N	-0-					61
11	259	N	259	-0-	-0-	-0-	30	1	229	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	182	-0-	-58	-0-	30	1	152	2	N	-0-					27
07	279	N	231	-0-	-48	-0-	30	1	201	2	N	-0-					27
08	279	N	274	-0-	-5	-0-	31	1	243	2	N	-0-					27
09	279	N	279	-0-	-0-	-0-	30	1	249	2	N	-0-					27
10	290	N	290	-0-	-0-	-0-	31	1	259	2	N	-0-					27
11	284	N	284	-0-	-0-	-0-	30	1	254	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	30	1	1058	2	N	3					40
							3	9									
07	1178	N	1178	-0-	-0-	-0-	31	1	1145	2	N	2					42
							2	9									
08	1209	N	1115	-0-	-94	-0-	29	1	1080	2	N	5					47
							6	9									
09	1080	N	948	-0-	-132	-0-	28	1	920	2	N	-0-					47
10	1178	N	957	-0-	-221	-0-	31	1	926	2	N	-0-					47
11	1080	N	1049	-0-	-31	-0-	29	1	1020	2	N	-0-					47

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
07	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					242
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					242
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					242
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					242
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					242
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					242

SMITH PERRYTON (7600) //CONT.// 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
IP WELL SERVICE LLC 102116
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	14	1	150	2	N	1					104
							1	9									
07	223	N	223	-0-	-0-	-0-	22	1	201	2	N	-0-					104
08	81	N	81	-0-	-0-	-0-	9	1	72	2	N	-0-					104
09	176	N	176	-0-	-0-	-0-	16	1	160	2	N	-0-					104
10	177	N	177	-0-	-0-	-0-	11	1	166	2	N	-0-					104
11	258	N	258	-0-	-0-	-0-	11	1	247	2	N	-0-					104

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1804	X	1804	-0-	-0-	-0-	14	1	1784	2	N	5					32
							6	9									
07	2323	X	2323	-0-	-0-	-0-	22	1	2292	2	N	8					40
							9	9									
08	1149	X	1149	-0-	-0-	-0-	9	1	1138	2	N	2					42
							2	9									
09	1851	X	1851	-0-	-0-	-0-	17	1	1830	2	N	4					46
							4	9									
10	1422	X	1422	-0-	-0-	-0-	11	1	1407	2	N	4					50
							4	9									
11	1321	X	1321	-0-	-0-	-0-	11	1	1310	2	N	-0-					50

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

06	3240	X	2833	-0-	-407	-0-	124	1	2708	2	N	1					200
							1	9									
07	3348	X	42	-0-	-3306	-0-	19	1	23	2	N	-0-					200
08	3348	X	3032	-0-	-316	-0-	86	1	2946	2	N	-0-					200
09	3805	X	3805	-0-	-0-	-0-	175	1	3611	2	N	17					217
							19	9									
10	3348	X	2110	-0-	-1238	-0-	88	1	2016	2	N	5					222
							6	9									
11	3017	X	3017	-0-	-0-	-0-	175	1	2824	2	N	16					238
							18	9									

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LEASE HOLDERS ACQUISITIONS LLC 491872
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) //CONT.// 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1603	-0-	-287	-0-	1603	2			N	-0-					59
07	1612	N	1038	-0-	-574	-0-	1038	2			N	-0-					59
08	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					59
09	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					59
10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					59
11	2235	N	2235	-0-	-0-	-0-	2212	2	23	9	N	21					80

AVALANCHE OIL & GAS LLC 037878
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	580	-0-	-290	-0-	580	2			N	-0-					196
07	1116	N	898	-0-	-218	-0-	898	2			N	-0-					196
08	1054	N	103	-0-	-951	-0-	103	2			N	-0-					196
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					196
10	899	N	383	-0-	-516	-0-	383	2			N	-0-					196
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	11	-0-	-79	-0-	11	2			N	-0-					45
07	93	N	9	-0-	-84	-0-	9	2			N	-0-					45
08	3	N	1	-0-	-2	-0-	1	2			N	-0-					45
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					45
10	9	N	4	-0-	-5	-0-	4	2			N	-0-					45
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	#	393	-0-	-2457	-0-	393	2			N	-0-					140
07	3759	R	3759	-0-	-0-	-0-	3759	2			N	-0-					140
08	2945	#	2600	-0-	-345	-0-	2600	2			N	-0-					140
09	2850	#	2475	-0-	-375	-0-	2465	2	10	9	N	9	146	1			3
10	3326	R	3326	-0-	-0-	-0-	3320	2	6	9	N	5					8
11	4995	R	4995	-0-	-0-	-0-	4982	2	13	9	N	12					20

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OVERFLOW ENERGY, LLC 628574
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	638	2	19	9	N	17					182
07	682	N	174	-0-	-508	-0-	174	2			N	-0-					182
08	682	N	127	-0-	-555	-0-	127	2			N	-0-					182
09	660	N	549	-0-	-111	-0-	549	2			N	-0-					182
10	678	N	678	-0-	-0-	-0-	658	2	20	9	N	18					200
11	641	N	641	-0-	-0-	-0-	638	2	3	9	N	3					203

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1566	N	1566	-0-	-0-	-0-	1536	3	30	9	N	27					153
07	1129	N	1129	-0-	-0-	-0-	1118	3	11	9	N	10					163
08	1197	N	1197	-0-	-0-	-0-	1184	3	13	9	N	12					175
09	1550	N	1550	-0-	-0-	-0-	1542	3	8	9	N	7					182
10	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					182
11	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					182

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1452	-0-	1452	9810	1450	3	2	9	Y	2					251
07	DLQ G-10		1527	-0-	1527	11337	1441	3	86	9	Y	78					329
08	DLQ G-10		1461	-0-	1461	12798	1461	3			Y	-0-					329
09	DLQ G-10		1452	-0-	1452	14250	1452	3			Y	-0-					329
10	3100	N	1486	-0-	-1614	12636	1486	3			Y	-0-					329
11	1380	N	NO RPT	-0-	-1380	11256					Y	NO RPT					329

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1450	-0-	1450	9984	1450	3			Y	-0-					-0-
07	DLQ G-10		1441	-0-	1441	11425	1441	3			Y	-0-					-0-
08	DLQ G-10		1662	-0-	1662	13087	1461	3	201	9	Y	183	183	1			-0-
09	DLQ G-10		1451	-0-	1451	14538	1451	3			Y	-0-					-0-
10	3100	N	1688	-0-	-1412	13126	1486	3	202	9	Y	184	184	1			-0-
11	1380	N	NO RPT	-0-	-1380	11746					Y	NO RPT					-0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					177
07	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					177
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					177
09	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					177
*10	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					177
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					177

UNBRIDLED RESOURCES, LLC 875461
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK -F- WELL #: 2 RRCID -> 290655 COMPL. DATE 09/27/1963 TOTAL DEPTH 6897 PERF. 6706 - 6747

06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					37
07	682	N	301	-0-	-381	-0-	301	2			N	-0-					37
08	651	N	-0-	-0-	-651	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 288451 COMPL. DATE 05/14/2019 TOTAL DEPTH 7640 PERF. 2950 - 3060

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

06	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
07	961	N	556	-0-	-405	-0-	556	2			N	-0-					-0-
08	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
09	1110	N	601	-0-	-509	-0-	601	2			N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
11	1560	N	1531	-0-	-29	-0-	1531	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

06	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HUNTER OIL CORPORATION //CONT.// 418953
FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					12
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					12
08	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					12
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					12
*10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					12
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
09	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
10	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
07	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
08	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
09	1890	N	1422	-0-	-468	-0-	1422	3			N	-0-					-0-
10	1953	N	1913	-0-	-40	-0-	1913	3			N	-0-					-0-
11	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					1
07	1736	N	-0-	-0-	-1736	-0-					N	-0-					1
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					1
09	510	N	-0-	-0-	-510	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					88
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					88
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					88
09	330	N	202	-0-	-128	-0-	202	3			N	-0-					88
10	341	N	169	-0-	-172	-0-	169	3			N	-0-					88
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					88

LATIGO PETROLEUM, LLC 488260
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					20
07	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-					20
08	899	N	822	-0-	-77	-0-	822	3			N	-0-					20
09	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					20
10	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					117
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					117
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					117
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					117
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					117
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

SANDLOT OIL & GAS LLC 747757
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CARSON BUCKLES EXPLORATION LLC 136042
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF. 15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					139
07	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					139
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					139
09	960	N	771	-0-	-189	-0-	771	2			N	-0-					139
10	992	N	981	-0-	-11	-0-	981	2			N	-0-					139
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMATION RESOUR FIELD SVCS, LLC 100566
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MMGL TXPH, LLC 101619
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

06	8220	X	7423	-0-	-797	-0-	7376	2	47	9	Y	43					140
07	8494	X	6751	-0-	-1743	-0-	6655	2	96	9	Y	87					227
08	8091	X	6213	-0-	-1878	-0-	6151	2	62	9	Y	56	181	1			102
09	7830	X	6702	-0-	-1128	-0-	6646	2	56	9	Y	51					153
10	7915	X	7915	-0-	-0-	-0-	7867	2	48	9	Y	44					197
11	7809	X	7809	-0-	-0-	-0-	7756	2	53	9	Y	48	175	1			70

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

06	2560	N	2560	-0-	-0-	-0-	94	1	2460	2	N	5	168	1			42
							6	9									
07	3016	N	3016	-0-	-0-	-0-	107	1	2785	2	N	113					155
							124	9									
08	2956	N	2956	-0-	-0-	-0-	110	1	2804	2	N	38					193
							42	9									
09	2681	N	2681	-0-	-0-	-0-	105	1	2559	2	N	15					208
							17	9									
10	2908	N	2908	-0-	-0-	-0-	107	1	2749	2	N	47	176	1			79
							52	9									
11	2556	N	2556	-0-	-0-	-0-	98	1	2410	2	N	44					123
							48	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

06	900	N	900	-0-	-0-	-0-	298	1	602	2	Y	-0-					30
07	910	N	910	-0-	-0-	-0-	311	1	599	2	Y	-0-					30
08	911	N	911	-0-	-0-	-0-	314	1	597	2	Y	-0-					30
09	729	N	729	-0-	-0-	-0-	247	1	465	2	Y	15					45
							17	9									
10	926	N	926	-0-	-0-	-0-	315	1	605	2	Y	5					50
							6	9									
*11	707	N	707	-0-	-0-	-0-	241	1	453	2	Y	12					62
							13	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

06	4170	X	4126	-0-	-44	-0-	649	1	3132	2	Y	314	369	1			108
							345	9									
07	4742	X	4742	-0-	-0-	-0-	706	1	3634	2	Y	365	422	1			51
							402	9									
08	4557	X	4172	-0-	-385	-0-	629	1	3136	2	Y	370	280	1			141
							407	9									
09	4440	X	4425	-0-	-15	-0-	651	1	3377	2	Y	361	423	1			79
							397	9									
10	4743	X	4137	-0-	-606	-0-	628	1	3100	2	Y	372	375	1			76
							409	9									
11	4590	X	3869	-0-	-721	-0-	618	1	2933	2	Y	289	284	1			81
							318	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	433	344	1	240
07	174	N	174	-0-	-0-	-0-	2	1	172	9	Y	156	179	1	217
08	0	N	-0-	-0-	-0-	-0-					Y	313	357	1	173
09	242	N	242	-0-	-0-	-0-	1	2	241	9	Y	219	169	1	223
10	186	N	-0-	-0-	-186	-0-					Y	292	337	1	178
11	0	N	-0-	-0-	-0-	-0-					Y	267	333	1	112

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

06	6750	X	6352	-0-	-398	-0-	1512	1	4592	2	Y	225	169	1	190
							248	9							
07	6231	X	5813	-0-	-418	-0-	1562	1	3849	2	Y	365	357	1	198
							402	9							
08	6231	X	5316	-0-	-915	-0-	602	1	4353	2	Y	328	339	1	187
							361	9							
09	6270	X	5840	-0-	-430	-0-	1032	1	4316	2	Y	447	512	1	122
							492	9							
10	6766	X	6766	-0-	-0-	-0-	1250	1	4997	2	Y	472	516	1	78
							519	9							
11	6360	X	6026	-0-	-334	-0-	1512	1	4019	2	Y	450	355	1	173
							495	9							

BUFFALO CREEK SWD SYSTEM LLC 102292
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

06	270	N	250	-0-	-20	-0-	250	2			N	-0-			1861
07	279	N	261	-0-	-18	-0-	261	2			N	-0-			1861
08	279	N	274	-0-	-5	-0-	274	2			N	-0-			1861
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-			1861
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-			1861
11	270	N	234	-0-	-36	-0-	234	2			N	-0-			1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

06	4051	X	4051	-0-	-0-	-0-	4018	2	33	9	N	30			2617
07	4624	X	4624	-0-	-0-	-0-	4500	2	124	9	N	113	191	1	2539
08	4433	X	3396	-0-	-1037	-0-	3396	2			N	-0-			2539
09	4326	X	4326	-0-	-0-	-0-	4260	2	66	9	N	60	193	1	2406
10	4619	X	4202	-0-	-417	-0-	4149	2	53	9	N	48			2454
11	4470	X	4108	-0-	-362	-0-	4044	2	64	9	N	58			2512

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

06	7050	X	4525	-0-	-2525	-0-	4456	2	69	9	N	63	188	1	7930
07	6448	X	4241	-0-	-2207	-0-	4227	2	14	9	N	13			7943
08	6944	X	5536	-0-	-1408	-0-	5456	2	80	9	N	73	179	1	7837
09	6720	X	4327	-0-	-2393	-0-	4280	2	47	9	N	43			7880
10	6944	X	6901	-0-	-43	-0-	6800	2	101	9	N	92			7972
*11	5750	X	5750	-0-	-0-	-0-	5594	2	156	9	N	142	330	1	7784

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	155	2			N	-0-					1304
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					1304
08	155	N	123	-0-	-32	-0-	123	2			N	-0-					1304
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					1304
10	155	N	133	-0-	-22	-0-	133	2			N	-0-					1304
11	120	N	36	-0-	-84	-0-	36	2			N	-0-					1304

FORMENTERA OPERATIONS LLC 276959
BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	51	1	189	2	N	2	2	1			54
							2	9									
07	230	N	230	-0-	-0-	-0-	47	1	181	2	N	2	1	1			55
							2	9									
08	279	N	279	-0-	-0-	-0-	47	1	231	2	N	1	1	1			55
							1	9									
*09	276	N	276	-0-	-0-	-0-	50	1	225	2	N	1	1	1			55
							1	9									
10	272	N	272	-0-	-0-	-0-	49	1	221	2	N	2	2	1			55
							2	9									
11	270	N	202	-0-	-68	-0-	37	1	164	2	N	1	1	1			55
							1	9									

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1090	N	1090	-0-	-0-	-0-	228	1	854	2	N	7	7	1			38
							8	9									
07	1410	N	1410	-0-	-0-	-0-	293	1	1109	2	N	7	7	1			38
							8	9									
08	1280	N	1280	-0-	-0-	-0-	217	1	1055	2	N	7	6	1			39
							8	9									
*09	1344	N	1344	-0-	-0-	-0-	241	1	1094	2	N	8	8	1			39
							9	9									
10	1377	N	1377	-0-	-0-	-0-	250	1	1116	2	N	10	10	1			39
							11	9									
*11	1148	N	1148	-0-	-0-	-0-	210	1	929	2	N	8	8	1			39
							9	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 07/25/2025 TOTAL DEPTH 16510 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1350	-0-	-0-	-0-	1328	2	22	9	N	20					74
07	1395	N	1056	-0-	-339	-0-	1046	2	10	9	N	9					83
08	1271	N	433	-0-	-838	-0-	412	2	21	9	N	19					102
*09	2938	N	2938	-0-	-0-	-0-	521	1	2365	2	N	47	16	1			133
							52	9									
10	2782	N	2782	-0-	-0-	-0-	499	1	2232	2	N	46	22	1			157
							51	9									
11	2138	N	2138	-0-	-0-	-0-	389	1	1714	2	N	32	130	1			59
							35	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	243	-0-	-57	-0-	51	1 2 9	190	2	N	2	2	1			19
07	310	N	280	-0-	-30	-0-	58	1 1 9	221	2	N	1	1	1			19
08	332	N	332	-0-	-0-	-0-	56	1 2 9	274	2	N	2	2	1			19
09	316	N	316	-0-	-0-	-0-	57	1 2 9	257	2	N	2	2	1			19
10	319	N	319	-0-	-0-	-0-	58	1 2 9	259	2	N	2	2	1			19
11	330	N	300	-0-	-30	-0-	55	1 2 9	243	2	N	2	2	1			19

STILES 68 WELL #: RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 01/26/2021

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

06	490	N	490	-0-	-0-	-0-	103	1 3 9	384	2	N	3	3	1			4
07	482	N	482	-0-	-0-	-0-	98	1 3 9	381	2	N	3	3	1			4
08	534	N	534	-0-	-0-	-0-	91	1 2 9	441	2	N	2	2	1			4
*09	525	N	525	-0-	-0-	-0-	94	1 3 9	428	2	N	3	3	1			4
10	530	N	530	-0-	-0-	-0-	96	1 4 9	430	2	N	4	4	1			4
11	536	N	536	-0-	-0-	-0-	98	1 4 9	434	2	N	4	3	1			5

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

06	420	N	413	-0-	-7	-0-	85	1 3 9	325	2	N	3	3	1			16
07	434	N	426	-0-	-8	-0-	84	1 2 9	340	2	N	2	2	1			16
08	460	N	460	-0-	-0-	-0-	76	1 2 9	382	2	N	2	2	1			16
*09	422	N	422	-0-	-0-	-0-	74	1 2 9	346	2	N	2	2	1			16
10	436	N	436	-0-	-0-	-0-	77	1 3 9	356	2	N	3	3	1			16
11	450	N	403	-0-	-47	-0-	72	1 3 9	328	2	N	3	3	1			16

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	919	-0-	-71	-0-	902	2	17	9	N	15					74
07	1023	N	920	-0-	-103	-0-	909	2	11	9	N	10					84
08	1045	N	1045	-0-	-0-	-0-	1039	2	6	9	N	5					89
*09	1010	N	1010	-0-	-0-	-0-	998	2	12	9	N	11					100
10	930	N	729	-0-	-201	-0-	727	2	2	9	N	2					102
11	990	N	750	-0-	-240	-0-	748	2	2	9	N	2					104

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	X	365	-0-	-0-	-0-	73	1	290	2	N	2	2	1			82
							2	9									
07	415	X	415	-0-	-0-	-0-	83	1	330	2	N	2	2	1			82
							2	9									
08	459	X	459	-0-	-0-	-0-	76	1	381	2	N	2	2	1			82
							2	9									
*09	330	X	330	-0-	-0-	-0-	58	1	270	2	N	2	2	1			82
							2	9									
10	165	X	165	-0-	-0-	-0-	29	1	134	2	N	2	2	1			82
							2	9									
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82

PLUGGED AND ABANDONED_____ 10/30/2025

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	110	1	408	2	N	3	3	1			1
							3	9									
07	589	N	274	-0-	-315	-0-	53	1	220	2	N	1	2	1			-0-
							1	9									
08	502	N	502	-0-	-0-	-0-	85	1	414	2	N	3	2	1			1
							3	9									
09	510	N	449	-0-	-61	-0-	81	1	366	2	N	2	2	1			1
							2	9									
10	410	N	410	-0-	-0-	-0-	74	1	333	2	N	3	3	1			1
							3	9									
11	480	N	451	-0-	-29	-0-	83	1	365	2	N	3	3	1			1
							3	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	243	-0-	-57	-0-	51	1	191	2	N	1	1	1			4
							1	9									
07	252	N	252	-0-	-0-	-0-	51	1	200	2	N	1	1	1			4
							1	9									
08	251	N	251	-0-	-0-	-0-	43	1	207	2	N	1	1	1			4
							1	9									
*09	240	N	221	-0-	-19	-0-	40	1	180	2	N	1	1	1			4
							1	9									
10	248	N	233	-0-	-15	-0-	42	1	189	2	N	2	2	1			4
							2	9									
11	266	N	266	-0-	-0-	-0-	49	1	216	2	N	1	1	1			4
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

06	570	N	542	-0-	-28	-0-	111	1	428	2	N	3	3	1			79
							3	9									
07	558	N	557	-0-	-1	-0-	109	1	441	2	N	6	78	1			7
							7	9									
08	591	N	591	-0-	-0-	-0-	98	1	489	2	N	4	3	1			8
							4	9									
*09	540	N	515	-0-	-25	-0-	90	1	422	2	N	3	3	1			8
							3	9									
10	558	N	534	-0-	-24	-0-	94	1	437	2	N	3	4	1			7
							3	9									
11	570	N	510	-0-	-60	-0-	91	1	415	2	N	4	3	1			8
							4	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

06	1585	N	1585	-0-	-0-	-0-	328	1	1221	2	N	33	10	1			130
							36	9									
07	1579	N	1579	-0-	-0-	-0-	314	1	1217	2	N	44	99	1			75
							48	9									
08	1594	N	1594	-0-	-0-	-0-	270	1	1313	2	N	10	7	1			78
							11	9									
*09	1440	N	1206	-0-	-234	-0-	214	1	972	2	N	18	7	1			89
							20	9									
10	1488	N	1205	-0-	-283	-0-	214	1	958	2	N	30	9	1			110
							33	9									
11	1440	N	938	-0-	-502	-0-	167	1	739	2	N	29	6	1			133
							32	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

06	353	N	353	-0-	-0-	-0-	73	1	278	2	N	2	2	1			9
							2	9									
07	351	N	351	-0-	-0-	-0-	70	1	279	2	N	2	2	1			9
							2	9									
08	398	N	398	-0-	-0-	-0-	66	1	330	2	N	2	2	1			9
							2	9									
*09	351	N	351	-0-	-0-	-0-	62	1	287	2	N	2	2	1			9
							2	9									
10	350	N	350	-0-	-0-	-0-	62	1	285	2	N	3	3	1			9
							3	9									
11	334	N	334	-0-	-0-	-0-	60	1	272	2	N	2	2	1			9
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0-	-0-	175	1	668	2	N	22	5	1			124
							24	9									
07	910	N	910	-0-	-0-	-0-	179	1	720	2	N	10	5	1			129
							11	9									
08	985	N	985	-0-	-0-	-0-	161	1	811	2	N	12	4	1			137
							13	9									
*09	753	N	753	-0-	-0-	-0-	128	1	597	2	N	25	4	1			158
							28	9									
10	862	N	862	-0-	-0-	-0-	149	1	693	2	N	18	96	1			80
							20	9									
11	866	N	866	-0-	-0-	-0-	153	1	696	2	N	15	6	1			89
							17	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		124	-0-	124	296	26	1	97	2	N	1	1	1			-0-
							1	9									
07	14B2 EXT		177	-0-	177	473	35	1	141	2	N	1	1	1			-0-
							1	9									
08	785	X	312	-0-	-473	-0-	53	1	257	2	N	2	2	1			-0-
							2	9									
*09	220	X	220	-0-	-0-	-0-	40	1	179	2	N	1	1	1			-0-
							1	9									
10	233	N	233	-0-	-0-	-0-	42	1	189	2	N	2	2	1			-0-
							2	9									
11	300	N	207	-0-	-93	-0-	38	1	168	2	N	1	1	1			-0-
							1	9									

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	X	978	-0-	-0-	-0-	200	1	771	2	N	6	6	1			1
							7	9									
07	1048	X	1048	-0-	-0-	-0-	207	1	834	2	N	6	5	1			2
							7	9									
08	1096	X	1096	-0-	-0-	-0-	182	1	910	2	N	4	5	1			1
							4	9									
*09	990	X	990	-0-	-0-	-0-	172	1	810	2	N	7	6	1			2
							8	9									
10	1062	X	1062	-0-	-0-	-0-	188	1	865	2	N	8	8	1			2
							9	9									
11	969	X	969	-0-	-0-	-0-	173	1	789	2	N	6	6	1			2
							7	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	982	-0-	-68	-0-	982	2			N	-0-					68
07	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					68
08	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					68
*09	993	N	993	-0-	-0-	-0-	991	2	2	9	N	2					70
10	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					70
11	990	N	986	-0-	-4	-0-	986	2			N	-0-					70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	92	1	350	2	N	3	3	1			17
							3	9									
07	505	N	505	-0-	-0-	-0-	100	1	402	2	N	3	3	1			17
							3	9									
08	550	N	550	-0-	-0-	-0-	91	1	455	2	N	4	3	1			18
							4	9									
*09	485	N	485	-0-	-0-	-0-	85	1	397	2	N	3	3	1			18
							3	9									
10	465	N	463	-0-	-2	-0-	82	1	378	2	N	3	4	1			17
							3	9									
11	450	N	402	-0-	-48	-0-	72	1	326	2	N	4	3	1			18
							4	9									

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

06	960	N	923	-0-	-37	-0-	914	2	9	9	N	8	96	1			78
07	1055	N	1055	-0-	-0-	-0-	1040	2	15	9	N	14					92
08	992	N	968	-0-	-24	-0-	962	2	6	9	N	5					97
*09	963	N	963	-0-	-0-	-0-	954	2	9	9	N	8					105
10	1054	N	1009	-0-	-45	-0-	999	2	10	9	N	9	84	1			30
11	965	N	965	-0-	-0-	-0-	954	2	11	9	N	10					40

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

06	348	N	348	-0-	-0-	-0-	73	1	273	2	N	2	2	1			77
							2	9									
07	369	N	369	-0-	-0-	-0-	75	1	292	2	N	2	2	1			77
							2	9									
08	362	N	362	-0-	-0-	-0-	61	1	298	2	N	3	2	1			78
							3	9									
*09	343	N	343	-0-	-0-	-0-	62	1	279	2	N	2	2	1			78
							2	9									
10	364	N	364	-0-	-0-	-0-	66	1	296	2	N	2	3	1			77
							2	9									
11	340	N	340	-0-	-0-	-0-	62	1	275	2	N	3	2	1			78
							3	9									

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

06	511	N	511	-0-	-0-	-0-	105	1	402	2	N	4	3	1			15
							4	9									
07	548	N	548	-0-	-0-	-0-	109	1	436	2	N	3	3	1			15
							3	9									
08	624	N	624	-0-	-0-	-0-	103	1	518	2	N	3	3	1			15
							3	9									
*09	520	N	520	-0-	-0-	-0-	91	1	426	2	N	3	3	1			15
							3	9									
10	498	N	498	-0-	-0-	-0-	88	1	406	2	N	4	4	1			15
							4	9									
*11	410	N	410	-0-	-0-	-0-	73	1	334	2	N	3	3	1			15
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	2466	N	2466	-0-	-0-	-0-	515	1	1916	2	N	32	16	1			125
							35	9									
07	2790	N	2487	-0-	-303	-0-	501	1	1966	2	N	18	13	1			130
							20	9									
08	2621	N	2621	-0-	-0-	-0-	443	1	2153	2	N	23	12	1			141
							25	9									
*09	2460	N	2419	-0-	-41	-0-	430	1	1953	2	N	33	13	1			161
							36	9									
10	2491	N	2491	-0-	-0-	-0-	448	1	2004	2	N	35	19	1			177
							39	9									
11	2550	N	2391	-0-	-159	-0-	435	1	1922	2	N	31	134	1			74
							34	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1950	N	1950	-0-	-0-	-0-	406	1	1516	2	N	25	12	1			41
							28	9									
07	2024	N	2024	-0-	-0-	-0-	408	1	1587	2	N	26	11	1			56
							29	9									
08	2359	N	2359	-0-	-0-	-0-	397	1	1930	2	N	29	10	1			75
							32	9									
*09	2005	N	2005	-0-	-0-	-0-	356	1	1615	2	N	31	12	1			94
							34	9									
10	2015	N	1979	-0-	-36	-0-	358	1	1602	2	N	17	15	1			96
							19	9									
11	2160	N	2157	-0-	-3	-0-	394	1	1735	2	N	25	15	1			106
							28	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	3180	X	2468	-0-	-712	-0-	690	1	1741	2	N	34					84
							37	9									
07	4340	X	2541	-0-	-1799	-0-	713	1	1808	2	N	18					102
							20	9									
08	4340	X	3639	-0-	-701	-0-	713	1	2898	2	N	25					127
							28	9									
*09	5669	X	5669	-0-	-0-	-0-	690	1	4927	2	N	47					174
							52	9									
10	2542	X	2507	-0-	-35	-0-	713	1	1754	2	N	36	186	1			24
							40	9									
11	3510	X	2510	-0-	-1000	-0-	690	1	1789	2	N	28					52
							31	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	2400	X	2155	-0-	-245	-0-	439	1	1684	2	N	29	47	1			87
							32	9									
07	2480	X	2199	-0-	-281	-0-	428	1	1719	2	N	47	12	1			122
							52	9									
08	2336	X	2336	-0-	-0-	-0-	381	1	1911	2	N	40	112	1			50
							44	9									
*09	2190	X	1969	-0-	-221	-0-	340	1	1584	2	N	41	11	1			80
							45	9									
10	2201	N	1964	-0-	-237	-0-	345	1	1593	2	N	24	15	1			89
							26	9									
11	2250	N	2143	-0-	-107	-0-	377	1	1716	2	N	45	13	1			121
							50	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3002	X	3002	-0-	-0-	-0-	630	1	2324	2	N	44	19	1			79
							48	9									
07	3517	X	3517	-0-	-0-	-0-	710	1	2768	2	N	35	18	1			96
							39	9									
08	3762	X	3762	-0-	-0-	-0-	634	1	3086	2	N	38	17	1			117
							42	9									
*09	3236	X	3236	-0-	-0-	-0-	578	1	2623	2	N	32	18	1			131
							35	9									
10	3027	X	3027	-0-	-0-	-0-	543	1	2429	2	N	50	124	1			57
							55	9									
11	2736	X	2736	-0-	-0-	-0-	497	1	2193	2	N	42	18	1			81
							46	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	83	1	319	2	N	3	3	1			12
							3	9									
07	415	N	415	-0-	-0-	-0-	82	1	331	2	N	2	2	1			12
							2	9									
08	454	N	454	-0-	-0-	-0-	75	1	377	2	N	2	2	1			12
							2	9									
*09	420	N	398	-0-	-22	-0-	70	1	326	2	N	2	2	1			12
							2	9									
10	404	N	404	-0-	-0-	-0-	71	1	330	2	N	3	3	1			12
							3	9									
11	420	N	400	-0-	-20	-0-	71	1	325	2	N	4	3	1			13
							4	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0-	-0-	209	1	746	2	N	6	6	1			31
							7	9									
07	1395	N	1246	-0-	-149	-0-	250	1	988	2	N	7	6	1			32
							8	9									
08	1399	N	1399	-0-	-0-	-0-	236	1	1145	2	N	16	7	1			41
							18	9									
*09	960	N	517	-0-	-443	-0-	93	1	413	2	N	10	3	1			48
							11	9									
10	1240	N	1033	-0-	-207	-0-	188	1	833	2	N	11	6	1			53
							12	9									
11	1350	N	672	-0-	-678	-0-	123	1	545	2	N	4	6	1			51
							4	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	171	1	665	2	N	9	5	1			72
							10	9									
07	707	N	707	-0-	-0-	-0-	140	1	556	2	N	10	4	1			78
							11	9									
08	679	N	679	-0-	-0-	-0-	112	1	564	2	N	3	3	1			78
							3	9									
*09	561	N	561	-0-	-0-	-0-	98	1	460	2	N	3	3	1			78
							3	9									
10	450	N	450	-0-	-0-	-0-	78	1	363	2	N	8	4	1			82
							9	9									
11	550	N	550	-0-	-0-	-0-	98	1	448	2	N	4	2	1			84
							4	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	82	1	317	2	N	2	2	1			23
							2	9									
07	434	N	351	-0-	-83	-0-	71	1	278	2	N	2	2	1			23
							2	9									
08	403	N	401	-0-	-2	-0-	66	1	328	2	N	6	2	1			27
							7	9									
*09	519	N	519	-0-	-0-	-0-	88	1	418	2	N	12	3	1			36
							13	9									
10	341	N	329	-0-	-12	-0-	58	1	267	2	N	4	2	1			38
							4	9									
11	589	N	589	-0-	-0-	-0-	104	1	477	2	N	7	4	1			41
							8	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/09/2025

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

06	3262	X	3262	-0-	-0-	-0-	681	1	2529	2	N	47	20	1			135
							52	9									
07	3237	X	3237	-0-	-0-	-0-	657	1	2544	2	N	33	67	1			101
							36	9									
08	3562	X	3562	-0-	-0-	-0-	601	1	2921	2	N	36	17	1			120
							40	9									
*09	3192	X	3192	-0-	-0-	-0-	571	1	2595	2	N	24	18	1			126
							26	9									
10	3274	X	3274	-0-	-0-	-0-	589	1	2633	2	N	47	125	1			48
							52	9									
11	3120	X	3014	-0-	-106	-0-	549	1	2424	2	N	37	20	1			65
							41	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

06	1080	N	1051	-0-	-29	-0-	216	1	826	2	N	8	7	1			98
							9	9									
07	1085	N	1061	-0-	-24	-0-	210	1	842	2	N	8	6	1			100
							9	9									
08	1166	N	1166	-0-	-0-	-0-	192	1	964	2	N	9	5	1			104
							10	9									
*09	1050	N	1037	-0-	-13	-0-	181	1	844	2	N	11	6	1			109
							12	9									
10	1054	N	1048	-0-	-6	-0-	185	1	854	2	N	8	8	1			109
							9	9									
11	1140	N	1104	-0-	-36	-0-	197	1	897	2	N	9	7	1			111
							10	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	X	620	-0-	-0-	-0-	127	1	489	2	N	4	4	1			51
							4	9									
07	678	X	678	-0-	-0-	-0-	135	1	539	2	N	4	4	1			51
							4	9									
08	749	X	749	-0-	-0-	-0-	124	1	622	2	N	3	3	1			51
							3	9									
*09	643	X	643	-0-	-0-	-0-	113	1	526	2	N	4	4	1			51
							4	9									
10	666	X	666	-0-	-0-	-0-	117	1	543	2	N	5	5	1			51
							6	9									
11	625	X	625	-0-	-0-	-0-	112	1	507	2	N	5	4	1			52
							6	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

06	720	N	669	-0-	-51	-0-	669	2			N	-0-					150
07	744	N	680	-0-	-64	-0-	680	2			N	-0-					150
08	713	N	653	-0-	-60	-0-	653	2			N	-0-					150
*09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					150
10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					150
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					150

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

06	903	N	903	-0-	-0-	-0-	184	1	708	2	N	10	5	1			63
							11	9									
07	889	N	889	-0-	-0-	-0-	175	1	697	2	N	15	5	1			73
							17	9									
08	930	N	788	-0-	-142	-0-	128	1	645	2	N	14	4	1			83
							15	9									
*09	900	N	513	-0-	-387	-0-	89	1	418	2	N	5	3	1			85
							6	9									
10	899	N	692	-0-	-207	-0-	122	1	564	2	N	5	5	1			85
							6	9									
11	750	N	623	-0-	-127	-0-	111	1	506	2	N	5	4	1			86
							6	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

06	1650	N	1598	-0-	-52	-0-	328	1	1258	2	N	11	10	1			37
							12	9									
07	1713	N	1713	-0-	-0-	-0-	339	1	1364	2	N	9	9	1			37
							10	9									
08	1674	N	1624	-0-	-50	-0-	266	1	1341	2	N	15	8	1			44
							17	9									
09	1590	N	1468	-0-	-122	-0-	256	1	1197	2	N	14	8	1			50
							15	9									
10	1705	N	1565	-0-	-140	-0-	275	1	1273	2	N	15	12	1			53
							17	9									
11	1560	N	1493	-0-	-67	-0-	266	1	1214	2	N	12	10	1			55
							13	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8008	X	8008	-0-	-0-	-0-	1680	1	6239	2	N	81	130	1			73
							89	9									
07	7651	X	7651	-0-	-0-	-0-	1544	1	6037	2	N	64	43	1			94
							70	9									
08	8298	X	8298	-0-	-0-	-0-	1403	1	6828	2	N	61	36	1			119
							67	9									
*09	7578	X	7578	-0-	-0-	-0-	1353	1	6146	2	N	72	145	1			46
							79	9									
10	7707	X	7707	-0-	-0-	-0-	1392	1	6225	2	N	82	59	1			69
							90	9									
11	7500	X	7500	-0-	-0-	-0-	1369	1	6048	2	N	75	48	1			96
							83	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	N	957	-0-	-0-	-0-	189	1	739	2	N	26	71	1			66
							29	9									
07	1116	N	1076	-0-	-40	-0-	198	1	847	2	N	28	6	1			88
							31	9									
08	1113	N	1113	-0-	-0-	-0-	181	1	913	2	N	17	5	1			100
							19	9									
*09	1059	N	1059	-0-	-0-	-0-	181	1	846	2	N	29	74	1			55
							32	9									
10	1085	N	803	-0-	-282	-0-	138	1	648	2	N	15	7	1			63
							17	9									
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					63

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	82	1	313	2	N	30	3	1			86
							33	9									
07	434	N	393	-0-	-41	-0-	75	1	304	2	N	13	95	1			4
							14	9									
08	459	N	459	-0-	-0-	-0-	74	1	374	2	N	10	2	1			12
							11	9									
*09	420	N	418	-0-	-2	-0-	70	1	327	2	N	19	2	1			29
							21	9									
10	432	N	432	-0-	-0-	-0-	74	1	343	2	N	14	3	1			40
							15	9									
11	450	N	373	-0-	-77	-0-	66	1	299	2	N	7	3	1			44
							8	9									

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	690	-0-	-0-	-0-	141	1	539	2	N	9	86	1			61
							10	9									
07	756	X	756	-0-	-0-	-0-	148	1	593	2	N	14	4	1			71
							15	9									
08	835	X	835	-0-	-0-	-0-	136	1	681	2	N	16	4	1			83
							18	9									
*09	782	X	782	-0-	-0-	-0-	136	1	632	2	N	13	83	1			13
							14	9									
10	671	X	671	-0-	-0-	-0-	117	1	540	2	N	13	5	1			21
							14	9									
11	690	X	690	-0-	-0-	-0-	121	1	551	2	N	16	4	1			33
							18	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2529	N	2529	-0-	-0-	-0-	516	1	1966	2	N	43	16	1			120
							47	9									
07	2612	N	2612	-0-	-0-	-0-	509	1	2049	2	N	49	109	1			60
							54	9									
08	2783	N	2783	-0-	-0-	-0-	456	1	2286	2	N	37	61	1			36
							41	9									
*09	2530	N	2530	-0-	-0-	-0-	434	1	2026	2	N	64	14	1			86
							70	9									
10	2469	N	2469	-0-	-0-	-0-	430	1	1989	2	N	45	19	1			112
							50	9									
11	2350	N	2350	-0-	-0-	-0-	414	1	1882	2	N	49	14	1			147
							54	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	769	-0-	-251	-0-	159	1	604	2	N	5	5	1			118
							6	9									
07	961	N	510	-0-	-451	-0-	103	1	399	2	N	7	94	1			31
							8	9									
08	713	N	588	-0-	-125	-0-	100	1	485	2	N	3	2	1			32
							3	9									
*09	780	N	635	-0-	-145	-0-	115	1	517	2	N	3	4	1			31
							3	9									
10	622	N	622	-0-	-0-	-0-	112	1	499	2	N	10	5	1			36
							11	9									
11	570	N	508	-0-	-62	-0-	93	1	412	2	N	3	3	1			36
							3	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	65	1	247	2	N	8	105	1			41
							9	9									
07	284	N	284	-0-	-0-	-0-	52	1	226	2	N	5	2	1			44
							6	9									
08	310	N	236	-0-	-74	-0-	39	1	196	2	N	1	1	1			44
							1	9									
*09	330	N	267	-0-	-63	-0-	47	1	219	2	N	1	1	1			44
							1	9									
10	365	N	365	-0-	-0-	-0-	64	1	297	2	N	4	3	1			45
							4	9									
11	318	N	318	-0-	-0-	-0-	55	1	253	2	N	9	2	1			52
							10	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-	N	-0-	13
07	0	X	-0-	-0-	-0-	-0-	N	-0-	13
08	0	X	-0-	-0-	-0-	-0-	N	-0-	13
*09	0	X	-0-	-0-	-0-	-0-	N	-0-	13
10	0	X	-0-	-0-	-0-	-0-	N	-0-	13
11	0	X	-0-	-0-	-0-	-0-	N	-0-	13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	235	1	885	2	N	18	8	1			26
							20	9									
07	1141	N	1141	-0-	-0-	-0-	229	1	892	2	N	18	6	1			38
							20	9									
08	1249	N	1249	-0-	-0-	-0-	209	1	1019	2	N	19	6	1			51
							21	9									
09	1140	N	1094	-0-	-46	-0-	195	1	881	2	N	16	6	1			61
							18	9									
10	1147	N	1109	-0-	-38	-0-	200	1	890	2	N	17	9	1			69
							19	9									
*11	1150	N	1150	-0-	-0-	-0-	209	1	920	2	N	19	7	1			81
							21	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2706	-0-	-204	-0-	2682	2	24	9	N	22					50
07	3007	X	2967	-0-	-40	-0-	2945	2	22	9	N	20					70
08	3000	X	3000	-0-	-0-	-0-	2968	2	32	9	N	29	16	1			83
*09	2850	X	2804	-0-	-46	-0-	2793	2	11	9	N	10					93
10	2976	X	2823	-0-	-153	-0-	2803	2	20	9	N	18	88	1			23
11	2910	X	2727	-0-	-183	-0-	2710	2	17	9	N	15					38

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1506	N	1506	-0-	-0-	-0-	1503	2	3	9	N	3					61
07	1500	N	1500	-0-	-0-	-0-	1461	2	39	9	N	35					96
08	1398	N	1398	-0-	-0-	-0-	1384	2	14	9	N	13					109
*09	1545	N	1545	-0-	-0-	-0-	1534	2	11	9	N	10					119
10	1450	N	1450	-0-	-0-	-0-	1420	2	30	9	N	27					146
11	1509	N	1509	-0-	-0-	-0-	1491	2	18	9	N	16	71	1			91

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1951	N	1951	-0-	-0-	-0-	405	1	1515	2	N	28	12	1			81
							31	9									
07	2003	N	2003	-0-	-0-	-0-	427	1	1529	2	N	43	10	1			114
							47	9									
08	1951	N	1951	-0-	-0-	-0-	320	1	1596	2	N	32	9	1			137
							35	9									
*09	2067	N	2067	-0-	-0-	-0-	353	1	1662	2	N	47	134	1			50
							52	9									
10	1818	N	1818	-0-	-0-	-0-	314	1	1458	2	N	42	14	1			78
							46	9									
11	1643	N	1643	-0-	-0-	-0-	288	1	1319	2	N	33	7	1			104
							36	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2420	N	2420	-0-	-0-	-0-	491	1	1882	2	N	43	96	1			42
							47	9									
07	2449	N	2449	-0-	-0-	-0-	475	1	1935	2	N	35	13	1			64
							39	9									
08	2802	N	2802	-0-	-0-	-0-	460	1	2307	2	N	32	13	1			83
							35	9									
*09	2329	N	2329	-0-	-0-	-0-	402	1	1886	2	N	37	75	1			45
							41	9									
10	2457	N	2457	-0-	-0-	-0-	429	1	1984	2	N	40	18	1			67
							44	9									
11	2302	N	2302	-0-	-0-	-0-	408	1	1858	2	N	33	14	1			86
							36	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1847	N	1847	-0-	-0-	-0-	374	1	1431	2	N	38	115	1			34
							42	9									
07	1901	N	1901	-0-	-0-	-0-	369	1	1486	2	N	42	10	1			66
							46	9									
08	1881	N	1881	-0-	-0-	-0-	307	1	1540	2	N	31	9	1			88
							34	9									
*09	1860	N	1716	-0-	-144	-0-	296	1	1383	2	N	34	10	1			112
							37	9									
10	1891	N	1808	-0-	-83	-0-	313	1	1449	2	N	42	124	1			30
							46	9									
11	1830	N	1621	-0-	-209	-0-	286	1	1300	2	N	32	11	1			51
							35	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4029	X	4029	-0-	-0-	-0-	841	1	3134	2	N	49	25	1			144
							54	9									
07	4225	X	4225	-0-	-0-	-0-	847	1	3314	2	N	58	81	1			121
							64	9									
08	4104	X	4104	-0-	-0-	-0-	691	1	3371	2	N	38	98	1			61
							42	9									
*09	3735	X	3735	-0-	-0-	-0-	667	1	3021	2	N	43	20	1			84
							47	9									
10	4122	X	4122	-0-	-0-	-0-	742	1	3317	2	N	57	31	1			110
							63	9									
11	3850	X	3850	-0-	-0-	-0-	703	1	3101	2	N	42	24	1			128
							46	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1360	N	1360	-0-	-0-	-0-	285	1	1065	2	N	9	9	1			54
							10	9									
07	1443	N	1443	-0-	-0-	-0-	293	1	1139	2	N	10	8	1			56
							11	9									
08	1480	N	1480	-0-	-0-	-0-	251	1	1218	2	N	10	7	1			59
							11	9									
*09	1254	N	1254	-0-	-0-	-0-	224	1	1017	2	N	12	7	1			64
							13	9									
10	1346	N	1346	-0-	-0-	-0-	243	1	1086	2	N	15	10	1			69
							17	9									
*11	1368	N	1368	-0-	-0-	-0-	250	1	1105	2	N	12	9	1			72
							13	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0-	-0-	171	1	652	2	N	5	5	1			53
							6	9									
07	775	N	655	-0-	-120	-0-	121	1	531	2	N	3	3	1			53
							3	9									
08	872	N	872	-0-	-0-	-0-	144	1	722	2	N	5	5	1			53
							6	9									
*09	840	N	695	-0-	-145	-0-	121	1	570	2	N	4	4	1			53
							4	9									
10	760	N	760	-0-	-0-	-0-	133	1	613	2	N	13	5	1			61
							14	9									
11	840	N	699	-0-	-141	-0-	123	1	564	2	N	11	4	1			68
							12	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					10
07	0	X	-0-	-0-	-0-	-0-					N	-0-					10
08	0	X	-0-	-0-	-0-	-0-					N	-0-					10
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					10
10	0	X	-0-	-0-	-0-	-0-					N	-0-					10
11	0	X	-0-	-0-	-0-	-0-					N	-0-					10

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2800	-0-	-260	-0-	567 41	1 9	2192	2	N	37	92	1			52
07	3142	X	3142	-0-	-0-	-0-	619 41	1 9	2482	2	N	37	17	1			72
08	3275	X	3275	-0-	-0-	-0-	537 40	1 9	2698	2	N	36	15	1			93
*09	3060	X	2917	-0-	-143	-0-	507 42	1 9	2368	2	N	38	16	1			115
10	3162	X	2840	-0-	-322	-0-	495 52	1 9	2293	2	N	47	22	1			140
11	3180	X	2600	-0-	-580	-0-	461 39	1 9	2100	2	N	35	17	1			158

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2140	-0-	-20	-0-	435 33	1 9	1672	2	N	30	13	1			129
07	2209	N	2209	-0-	-0-	-0-	440 39	1 9	1730	2	N	35	101	1			63
08	2435	N	2435	-0-	-0-	-0-	398 39	1 9	1998	2	N	35	11	1			87
*09	2159	N	2159	-0-	-0-	-0-	373 44	1 9	1742	2	N	40	12	1			115
10	2201	N	2139	-0-	-62	-0-	373 32	1 9	1734	2	N	29	96	1			48
11	2310	N	1993	-0-	-317	-0-	353 35	1 9	1605	2	N	32	13	1			67

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	399	-0-	-21	-0-	399	2			N	-0-					42
07	434	N	400	-0-	-34	-0-	394	2	6	9	N	5					47
08	434	N	406	-0-	-28	-0-	406	2			N	-0-					47
*09	390	N	370	-0-	-20	-0-	370	2			N	-0-					47
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					47
11	390	N	358	-0-	-32	-0-	358	2			N	-0-					47

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	X	566	-0-	-0-	-0-	117 4	1 9	445	2	N	4	4	1			31
07	558	X	558	-0-	-0-	-0-	111 3	1 9	444	2	N	3	3	1			31
08	794	X	794	-0-	-0-	-0-	132 3	1 9	659	2	N	3	3	1			31
*09	715	X	715	-0-	-0-	-0-	125 4	1 9	586	2	N	4	4	1			31
10	751	X	751	-0-	-0-	-0-	132 7	1 9	612	2	N	6	6	1			31
11	694	X	694	-0-	-0-	-0-	124 7	1 9	563	2	N	6	5	1			32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3901	X	3901	-0-	-0-	-0-	818	1	3036	2	N	43	25	1			59
							47	9									
07	3534	X	2714	-0-	-820	-0-	554	1	2125	2	N	32	15	1			76
							35	9									
08	3928	X	3928	-0-	-0-	-0-	664	1	3222	2	N	38	17	1			97
							42	9									
*09	3946	X	3946	-0-	-0-	-0-	702	1	3185	2	N	54	22	1			129
							59	9									
10	3534	X	2799	-0-	-735	-0-	504	1	2248	2	N	43	24	1			148
							47	9									
11	4299	X	4299	-0-	-0-	-0-	783	1	3459	2	N	52	23	1			177
							57	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2646	-0-	-174	-0-	551	1	2044	2	N	46	16	1			135
							51	9									
07	2763	N	2763	-0-	-0-	-0-	553	1	2176	2	N	31	99	1			67
							34	9									
08	3093	N	3093	-0-	-0-	-0-	522	1	2535	2	N	33	14	1			86
							36	9									
*09	2647	N	2647	-0-	-0-	-0-	471	1	2136	2	N	36	15	1			107
							40	9									
10	2759	N	2729	-0-	-30	-0-	494	1	2205	2	N	27	109	1			25
							30	9									
11	2940	N	2560	-0-	-380	-0-	466	1	2054	2	N	36	16	1			45
							40	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2636	-0-	-94	-0-	533	1	2052	2	N	46	16	1			93
							51	9									
07	2686	X	2686	-0-	-0-	-0-	536	1	2113	2	N	34	14	1			113
							37	9									
08	3362	X	3362	-0-	-0-	-0-	552	1	2770	2	N	36	15	1			134
							40	9									
*09	2868	X	2868	-0-	-0-	-0-	498	1	2329	2	N	37	134	1			37
							41	9									
10	2980	X	2980	-0-	-0-	-0-	520	1	2406	2	N	49	23	1			63
							54	9									
11	3240	X	2813	-0-	-427	-0-	497	1	2269	2	N	43	18	1			88
							47	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2265	-0-	-15	-0-	461	1	1771	2	N	30	14	1			128
							33	9									
07	2418	N	2418	-0-	-0-	-0-	475	1	1900	2	N	39	81	1			86
							43	9									
08	2591	N	2591	-0-	-0-	-0-	425	1	2127	2	N	35	12	1			109
							39	9									
*09	2338	N	2338	-0-	-0-	-0-	407	1	1903	2	N	25	13	1			121
							28	9									
10	2418	N	2386	-0-	-32	-0-	415	1	1920	2	N	46	18	1			149
							51	9									
11	2430	N	2239	-0-	-191	-0-	397	1	1807	2	N	32	136	1			45
							35	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	998	-0-	-412	-0-	210	1	769	2	N	17	86	1			59
							19	9									
07	1240	N	796	-0-	-444	-0-	161	1	618	2	N	15	4	1			70
							17	9									
08	961	N	469	-0-	-492	-0-	78	1	380	2	N	10	2	1			78
							11	9									
09	990	N	718	-0-	-272	-0-	126	1	572	2	N	18	4	1			92
							20	9									
10	916	N	916	-0-	-0-	-0-	164	1	731	2	N	19	6	1			105
							21	9									
11	928	N	928	-0-	-0-	-0-	169	1	751	2	N	7	4	1			108
							8	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1933	N	1933	-0-	-0-	-0-	397	1	1516	2	N	18	12	1			165
							20	9									
07	1977	N	1977	-0-	-0-	-0-	392	1	1571	2	N	13	10	1			168
							14	9									
08	2285	N	2285	-0-	-0-	-0-	379	1	1898	2	N	7	153	1			22
							8	9									
*09	2013	N	2013	-0-	-0-	-0-	353	1	1648	2	N	11	11	1			22
							12	9									
10	1984	N	1970	-0-	-14	-0-	347	1	1604	2	N	17	15	1			24
							19	9									
11	1980	N	1839	-0-	-141	-0-	329	1	1496	2	N	13	11	1			26
							14	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1572	N	1572	-0-	-0-	-0-	321	1	1197	2	N	49	9	1			169
							54	9									
07	1460	N	1460	-0-	-0-	-0-	295	1	1122	2	N	39	123	1			85
							43	9									
08	1649	N	1649	-0-	-0-	-0-	273	1	1333	2	N	39	7	1			117
							43	9									
*09	1560	N	1395	-0-	-165	-0-	243	1	1098	2	N	49	7	1			159
							54	9									
10	1457	N	1409	-0-	-48	-0-	248	1	1107	2	N	49	165	1			43
							54	9									
11	1590	N	1398	-0-	-192	-0-	251	1	1106	2	N	37	9	1			71
							41	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3099	X	3099	-0-	-0-	-0-	652	1	2426	2	N	19	20	1			164
							21	9									
07	3235	X	3235	-0-	-0-	-0-	654	1	2558	2	N	21	17	1			168
							23	9									
08	3064	X	3064	-0-	-0-	-0-	521	1	2529	2	N	13	145	1			36
							14	9									
*09	2954	X	2954	-0-	-0-	-0-	529	1	2405	2	N	18	16	1			38
							20	9									
10	2815	X	2815	-0-	-0-	-0-	507	1	2274	2	N	31	21	1			48
							34	9									
*11	2708	X	2708	-0-	-0-	-0-	495	1	2183	2	N	27	17	1			58
							30	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

06	3450	X	3083	-0-	-367	-0-	3077	2	6	9	N	5					106
07	3565	X	3308	-0-	-257	-0-	3301	2	7	9	N	6					112
08	3503	X	3146	-0-	-357	-0-	3136	2	10	9	N	9					121
*09	3390	X	3124	-0-	-266	-0-	3114	2	10	9	N	9					130
10	3317	X	3160	-0-	-157	-0-	3159	2	1	9	N	1					131
11	3210	X	3059	-0-	-151	-0-	3058	2	1	9	N	1	98	1			34

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

06	2250	N	1820	-0-	-430	-0-	381	1	1419	2	N	18	73	1			9
							20	9									
07	1856	N	1856	-0-	-0-	-0-	377	1	1468	2	N	10	10	1			9
							11	9									
08	1991	N	1991	-0-	-0-	-0-	338	1	1642	2	N	10	9	1			10
							11	9									
*09	1830	N	1719	-0-	-111	-0-	309	1	1399	2	N	10	10	1			10
							11	9									
10	1860	N	1721	-0-	-139	-0-	312	1	1396	2	N	12	13	1			9
							13	9									
11	1920	N	1615	-0-	-305	-0-	296	1	1306	2	N	12	10	1			11
							13	9									

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

06	1320	N	1223	-0-	-97	-0-	254	1	952	2	N	15	8	1			110
							17	9									
07	1353	N	1353	-0-	-0-	-0-	266	1	1063	2	N	22	72	1			60
							24	9									
08	1508	N	1508	-0-	-0-	-0-	248	1	1242	2	N	16	7	1			69
							18	9									
*09	1341	N	1341	-0-	-0-	-0-	232	1	1083	2	N	24	7	1			86
							26	9									
10	1364	N	1327	-0-	-37	-0-	232	1	1072	2	N	21	10	1			97
							23	9									
11	1440	N	1243	-0-	-197	-0-	221	1	1004	2	N	16	8	1			105
							18	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2076	X	2076	-0-	-0-	-0-	427	1	1616	2	N	30	13	1			107
							33	9									
07	1922	X	1872	-0-	-50	-0-	350	1	1490	2	N	29	9	1			127
							32	9									
08	1922	X	1651	-0-	-271	-0-	273	1	1365	2	N	12	80	1			59
							13	9									
*09	2070	X	1632	-0-	-438	-0-	282	1	1329	2	N	19	9	1			69
							21	9									
10	2139	X	1710	-0-	-429	-0-	299	1	1387	2	N	22	12	1			79
							24	9									
11	2070	X	1717	-0-	-353	-0-	301	1	1374	2	N	38	10	1			107
							42	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

06	618	N	618	-0-	-0-	-0-	603	2	15	9	N	14					62
07	654	N	654	-0-	-0-	-0-	637	2	17	9	N	15					77
08	651	N	648	-0-	-3	-0-	645	2	3	9	N	3					80
*09	630	N	613	-0-	-17	-0-	613	2			N	-0-					80
10	651	N	636	-0-	-15	-0-	633	2	3	9	N	3					83
11	630	N	603	-0-	-27	-0-	603	2			N	-0-	66	1			17

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

06	3686	X	3686	-0-	-0-	-0-	3672	2	14	9	N	13					38
07	3935	X	3935	-0-	-0-	-0-	3909	2	26	9	N	24					62
08	5089	X	5089	-0-	-0-	-0-	5067	2	22	9	N	20					82
*09	4972	X	4972	-0-	-0-	-0-	4959	2	13	9	N	12					94
10	4783	X	4783	-0-	-0-	-0-	4763	2	20	9	N	18					112
11	4625	X	4625	-0-	-0-	-0-	4617	2	8	9	N	7					119

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

06	1624	N	1624	-0-	-0-	-0-	330	1	1264	2	N	27	10	1			146
							30	9									
07	1647	N	1647	-0-	-0-	-0-	329	1	1300	2	N	16	79	1			83
							18	9									
08	1878	N	1878	-0-	-0-	-0-	307	1	1538	2	N	30	9	1			104
							33	9									
*09	1642	N	1642	-0-	-0-	-0-	286	1	1334	2	N	20	9	1			115
							22	9									
10	1716	N	1716	-0-	-0-	-0-	295	1	1364	2	N	52	13	1			154
							57	9									
11	1620	N	1592	-0-	-28	-0-	286	1	1306	2	N	-0-	97	1			57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

06	0	X	-0-	-0-	-0-	-0-					N	-0-					7
07	0	X	-0-	-0-	-0-	-0-					N	-0-					7
08	0	X	-0-	-0-	-0-	-0-					N	-0-					7
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					7
10	0	X	-0-	-0-	-0-	-0-					N	-0-					7
11	0	X	-0-	-0-	-0-	-0-					N	-0-					7

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

06	1050	N	1041	-0-	-9	-0-	221	1	812	2	N	7	7	1			28
							8	9									
07	1073	N	1073	-0-	-0-	-0-	218	1	848	2	N	6	6	1			28
							7	9									
08	1130	N	1130	-0-	-0-	-0-	192	1	932	2	N	5	5	1			28
							6	9									
*09	1050	N	965	-0-	-85	-0-	173	1	786	2	N	5	5	1			28
							6	9									
10	1085	N	847	-0-	-238	-0-	153	1	686	2	N	7	7	1			28
							8	9									
11	1128	N	1128	-0-	-0-	-0-	207	1	913	2	N	7	6	1			29
							8	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

06	3390	X	3081	-0-	-309	-0-	648	1	2412	2	N	19	19	1			83
							21	9									
07	3348	X	3157	-0-	-191	-0-	641	1	2495	2	N	19	17	1			85
							21	9									
08	3505	X	3505	-0-	-0-	-0-	595	1	2891	2	N	17	16	1			86
							19	9									
*09	3120	X	3108	-0-	-12	-0-	559	1	2530	2	N	17	17	1			86
							19	9									
10	3224	X	3199	-0-	-25	-0-	581	1	2592	2	N	24	24	1			86
							26	9									
11	3390	X	3054	-0-	-336	-0-	561	1	2470	2	N	21	19	1			88
							23	9									

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10648	X	10648	-0-	-0-	-0-	2191	1	8147	2	Y	282	278	1			128
							310	9									
07	10842	X	10842	-0-	-0-	-0-	2156	1	8448	2	Y	216	235	1			109
							238	9									
08	10944	X	10944	-0-	-0-	-0-	1836	1	8920	2	Y	171	181	1			99
							188	9									
*09	10576	X	10576	-0-	-0-	-0-	1872	1	8493	2	Y	192	74	1			217
							211	9									
10	10769	X	10769	-0-	-0-	-0-	1939	1	8672	2	Y	144	227	1			134
							158	9									
11	10307	X	10307	-0-	-0-	-0-	1882	1	8307	2	Y	107	146	1			95
							118	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

06	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

06	4710	X	4694	-0-	-16	-0-	4657	2	37	9	Y	34	21	1			126
07	5050	X	5050	-0-	-0-	-0-	5010	2	40	9	Y	36	78	1			84
08	4867	X	4844	-0-	-23	-0-	4805	2	39	9	Y	35	23	1			96
*09	4710	X	4210	-0-	-500	-0-	4169	2	41	9	Y	37	18	1			115
10	4867	X	4512	-0-	-355	-0-	4461	2	51	9	Y	46	28	1			133
11	4710	X	4500	-0-	-210	-0-	4454	2	46	9	Y	42	81	1			94

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

06	16776	X	16776	-0-	-0-	-0-	3449	1	12846	2	Y	437	398	1			246
							481	9									
07	17742	X	17742	-0-	-0-	-0-	3512	1	13766	2	Y	422	414	1			254
							464	9									
08	18727	X	18727	-0-	-0-	-0-	3120	1	15161	2	Y	405	429	1			230
							446	9									
*09	16815	X	16815	-0-	-0-	-0-	2976	1	13490	2	Y	317	186	1			361
							349	9									
10	17769	X	17769	-0-	-0-	-0-	3159	1	14134	2	Y	433	472	1			322
							476	9									
11	17239	X	17239	-0-	-0-	-0-	3106	1	13709	2	Y	385	376	1			331
							424	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	X	7747	-0-	-173	-0-	1623	1	6034	2	Y	82	91	1			70
							90	9									
07	8184	X	7984	-0-	-200	-0-	1606	1	6282	2	Y	87	85	1			72
							96	9									
08	8184	X	8095	-0-	-89	-0-	1368	1	6647	2	Y	73	72	1			73
							80	9									
09	7860	X	7450	-0-	-410	-0-	1324	1	6002	2	Y	113	133	1			53
							124	9									
10	8091	X	6990	-0-	-1101	-0-	1250	1	5631	2	Y	99	97	1			55
							109	9									
11	7830	X	7508	-0-	-322	-0-	1358	1	5993	2	Y	143	81	1			117
							157	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6318	X	6318	-0-	-0-	-0-	1308	1	4902	2	Y	98	93	1			224
							108	9									
07	6716	X	6716	-0-	-0-	-0-	1346	1	5267	2	Y	94	94	1			224
							103	9									
08	6579	X	6579	-0-	-0-	-0-	1108	1	5381	2	Y	82	89	1			217
							90	9									
*09	5709	X	5709	-0-	-0-	-0-	1009	1	4604	2	Y	87	48	1			256
							96	9									
10	6032	X	6032	-0-	-0-	-0-	1074	1	4795	2	Y	148	128	1			276
							163	9									
11	7035	X	7035	-0-	-0-	-0-	1272	1	5614	2	Y	135	121	1			290
							149	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	5150	-0-	-130	-0-	1019	1	3790	2	Y	310	299	1			133
							341	9									
07	5456	X	5165	-0-	-291	-0-	972	1	3815	2	Y	344	361	1			116
							378	9									
08	5487	X	5201	-0-	-286	-0-	824	1	4004	2	Y	339	368	1			87
							373	9									
*09	5310	X	4843	-0-	-467	-0-	817	1	3707	2	Y	290	234	1			143
							319	9									
10	5487	X	3899	-0-	-1588	-0-	676	1	3019	2	Y	185	292	1			36
							204	9									
11	5160	X	4479	-0-	-681	-0-	767	1	3382	2	Y	300	207	1			129
							330	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20040	X	19738	-0-	-302	-0-	4119	1	15327	2	N	265	254	1			386
							292	9									
07	20708	X	20088	-0-	-620	-0-	4016	1	15738	2	N	304	299	1			391
							334	9									
08	20522	X	20104	-0-	-418	-0-	3386	1	16459	2	N	235	156	1			470
							259	9									
09	19740	X	18762	-0-	-978	-0-	3340	1	15143	2	N	254	332	1			392
							279	9									
10	20398	X	19149	-0-	-1249	-0-	3439	1	15385	2	N	295	332	1			355
							325	9									
11	19740	X	18325	-0-	-1415	-0-	3333	1	14711	2	N	255	129	1			481
							281	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

06	6361	X	6361	-0-	-0-	-0-	1321	1	4921	2	Y	108	142	1			87
							119	9									
07	6783	X	6783	-0-	-0-	-0-	1355	1	5303	2	Y	114	35	1			166
							125	9									
08	7176	X	7176	-0-	-0-	-0-	1203	1	5845	2	Y	116	168	1			114
							128	9									
*09	6739	X	6739	-0-	-0-	-0-	1194	1	5412	2	Y	121	64	1			171
							133	9									
10	7018	X	7018	-0-	-0-	-0-	1258	1	5625	2	Y	123	53	1			241
							135	9									
11	6832	X	6832	-0-	-0-	-0-	1236	1	5456	2	Y	127	234	1			134
							140	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

06	4380	X	4122	-0-	-258	-0-	862	1	3215	2	Y	41	44	1			21
							45	9									
07	4526	X	4043	-0-	-483	-0-	815	1	3185	2	Y	39	41	1			19
							43	9									
08	4526	X	3587	-0-	-939	-0-	605	1	2939	2	Y	39	39	1			19
							43	9									
*09	4380	X	3481	-0-	-899	-0-	622	1	2819	2	Y	36	32	1			23
							40	9									
10	4526	X	3518	-0-	-1008	-0-	634	1	2832	2	Y	47	48	1			22
							52	9									
11	4110	X	3513	-0-	-597	-0-	638	1	2834	2	Y	37	26	1			33
							41	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14558	X	14558	-0-	-0-	-0-	3010	1	11215	2	Y	303	278	1			290
							333	9									
07	13887	X	13887	-0-	-0-	-0-	2767	1	10841	2	Y	254	271	1			273
							279	9									
08	14967	X	14967	-0-	-0-	-0-	2499	1	12135	2	Y	303	235	1			341
							333	9									
*09	12705	X	12705	-0-	-0-	-0-	2264	1	10244	2	Y	179	170	1			350
							197	9									
10	13506	X	13506	-0-	-0-	-0-	2417	1	10826	2	Y	239	252	1			337
							263	9									
11	15243	X	15243	-0-	-0-	-0-	2739	1	12100	2	Y	367	255	1			449
							404	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7208	X	7208	-0-	-0-	-0-	1509	1	5612	2	Y	79	79	1			33
							87	9									
07	6628	X	6628	-0-	-0-	-0-	1348	1	5205	2	Y	68	79	1			22
							75	9									
08	7587	X	7587	-0-	-0-	-0-	1274	1	6193	2	Y	109	63	1			68
							120	9									
*09	7320	X	7320	-0-	-0-	-0-	1300	1	5908	2	Y	102	82	1			88
							112	9									
10	7712	X	7712	-0-	-0-	-0-	1387	1	6198	2	Y	115	126	1			77
							127	9									
11	7277	X	7277	-0-	-0-	-0-	1324	1	5840	2	Y	103	89	1			91
							113	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4707	X	4707	-0-	-0-	-0-	977	1	3633	2	Y	88	84	1			66
							97	9									
07	4876	X	4876	-0-	-0-	-0-	971	1	3806	2	Y	90	91	1			65
							99	9									
08	5005	X	5005	-0-	-0-	-0-	835	1	4060	2	Y	100	103	1			62
							110	9									
*09	4673	X	4673	-0-	-0-	-0-	826	1	3747	2	Y	91	76	1			77
							100	9									
10	5005	X	5005	-0-	-0-	-0-	896	1	4003	2	Y	96	105	1			68
							106	9									
11	4620	X	4607	-0-	-13	-0-	836	1	3690	2	Y	74	73	1			69
							81	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4100	X	4100	-0-	-0-	-0-	5	1	4065	2	Y	27	47	1			105
							30	9									
07	4029	X	4029	-0-	-0-	-0-	21	1	3950	2	Y	53	43	1			115
							58	9									
08	4125	X	4125	-0-	-0-	-0-	20	1	4042	2	Y	57	62	1			110
							63	9									
*09	4110	X	3666	-0-	-444	-0-	21	1	3581	2	Y	58	53	1			115
							64	9									
10	4247	X	3879	-0-	-368	-0-	21	1	3788	2	Y	64	65	1			114
							70	9									
11	4110	X	3469	-0-	-641	-0-	23	1	3378	2	Y	62	57	1			119
							68	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3124	X	3124	-0-	-0-	-0-	653	1	2427	2	Y	40	20	1			185
							44	9									
07	3162	X	3162	-0-	-0-	-0-	634	1	2483	2	Y	41	134	1			92
							45	9									
08	3100	X	2720	-0-	-380	-0-	458	1	2230	2	Y	29	14	1			107
							32	9									
*09	3000	X	2906	-0-	-94	-0-	517	1	2342	2	Y	43	15	1			135
							47	9									
10	3100	X	3072	-0-	-28	-0-	553	1	2472	2	Y	43	23	1			155
							47	9									
11	3144	X	3144	-0-	-0-	-0-	569	1	2513	2	Y	56	20	1			191
							62	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	7320	-0-	-0-	-0-	1523	1	5645	2	Y	138	131	1			96
							152	9									
07	7628	X	7628	-0-	-0-	-0-	1512	1	5959	2	Y	143	148	1			91
							157	9									
08	7760	X	7760	-0-	-0-	-0-	1297	1	6300	2	Y	148	154	1			85
							163	9									
*09	7414	X	7414	-0-	-0-	-0-	1311	1	5947	2	Y	142	116	1			111
							156	9									
10	7487	X	7487	-0-	-0-	-0-	1338	1	5985	2	Y	149	166	1			94
							164	9									
11	7105	X	7105	-0-	-0-	-0-	1286	1	5679	2	Y	127	120	1			101
							140	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8011	X	8011	-0-	-0-	-0-	1639	1	6079	2	Y	266	242	1			88
							293	9									
07	8246	X	7709	-0-	-537	-0-	1529	1	5952	2	Y	207	133	1			162
							228	9									
08	8246	X	8191	-0-	-55	-0-	1350	1	6563	2	Y	253	333	1			82
							278	9									
*09	7980	X	6573	-0-	-1407	-0-	1140	1	5188	2	Y	223	182	1			123
							245	9									
10	8246	X	7351	-0-	-895	-0-	1304	1	5835	2	Y	193	255	1			61
							212	9									
11	7980	X	7326	-0-	-654	-0-	1314	1	5799	2	Y	194	157	1			98
							213	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

06	6000	X	5301	-0-	-699	-0-	1101	1	4098	2	Y	93	90	1			41
							102	9										
07	6200	X	5539	-0-	-661	-0-	1111	1	4344	2	Y	76	72	1			45
							84	9										
08	5704	X	5569	-0-	-135	-0-	935	1	4543	2	Y	83	85	1			43
							91	9										
*09	5310	X	4497	-0-	-813	-0-	795	1	3603	2	Y	90	34	1			99
							99	9										
10	5549	X	5043	-0-	-506	-0-	897	1	4007	2	Y	126	104	1			121
							139	9										
11	5400	X	5011	-0-	-389	-0-	903	1	3985	2	Y	112	98	1			135
							123	9										

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

06	5580	X	5515	-0-	-65	-0-	1139	1	4237	2	Y	126	124	1			77
							139	9										
07	5766	X	5766	-0-	-0-	-0-	1140	1	4482	2	Y	131	138	1			70
							144	9										
08	5766	X	5763	-0-	-3	-0-	960	1	4665	2	Y	125	131	1			64
							138	9										
*09	5580	X	5370	-0-	-210	-0-	942	1	4271	2	Y	143	109	1			98
							157	9										
10	5766	X	5395	-0-	-371	-0-	958	1	4290	2	Y	134	160	1			72
							147	9										
11	5580	X	5130	-0-	-450	-0-	926	1	4088	2	Y	105	102	1			75
							116	9										

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

06	5043	X	5043	-0-	-0-	-0-	30	1	4936	2	Y	70	39	1			159
							77	9										
07	5580	X	5118	-0-	-462	-0-	57	1	4923	2	Y	125	121	1			163
							138	9										
08	5580	X	5286	-0-	-294	-0-	51	1	5103	2	Y	120	136	1			147
							132	9										
*09	5400	X	3860	-0-	-1540	-0-	46	1	3694	2	Y	109	95	1			161
							120	9										
10	5371	X	5371	-0-	-0-	-0-	74	1	5113	2	Y	167	163	1			165
							184	9										
11	5130	X	3857	-0-	-1273	-0-	20	1	3774	2	Y	57	85	1			137
							63	9										

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9660	X	9577	-0-	-83	-0-	1997	1	7402	2	N	162	211	1			158
							178	9									
07	10571	X	9348	-0-	-1223	-0-	1861	1	7268	2	N	199	182	1			175
							219	9									
08	10571	X	9339	-0-	-1232	-0-	1556	1	7577	2	N	187	186	1			176
							206	9									
09	10230	X	9036	-0-	-1194	-0-	1600	1	7271	2	N	150	130	1			196
							165	9									
10	9889	X	9079	-0-	-810	-0-	1619	1	7278	2	N	165	183	1			178
							182	9									
11	9570	X	9006	-0-	-564	-0-	1629	1	7190	2	N	170	146	1			202
							187	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 07/01/2025 TOTAL DEPTH 12993 PERF.13504 - 17822

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

06	5933	X	5933	-0-	-0-	-0-	1229	1	4564	2	Y	127	129	1			88
							140	9									
07	5941	X	5941	-0-	-0-	-0-	1182	1	4627	2	Y	120	103	1			105
							132	9									
08	5997	X	5997	-0-	-0-	-0-	1004	1	4883	2	Y	100	109	1			96
							110	9									
*09	6006	X	6006	-0-	-0-	-0-	1065	1	4831	2	Y	100	95	1			101
							110	9									
10	6183	X	6183	-0-	-0-	-0-	1112	1	4975	2	Y	87	102	1			86
							96	9									
11	5930	X	5930	-0-	-0-	-0-	1077	1	4754	2	Y	90	86	1			90
							99	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

06	5490	X	5373	-0-	-117	-0-	1113	1	4164	2	Y	87	163	1			80
							96	9									
07	5673	X	5633	-0-	-40	-0-	1130	1	4413	2	Y	82	29	1			133
							90	9									
08	6086	X	6086	-0-	-0-	-0-	1023	1	4967	2	Y	87	28	1			192
							96	9									
*09	5490	X	5338	-0-	-152	-0-	947	1	4295	2	Y	87	152	1			127
							96	9									
10	5642	X	5294	-0-	-348	-0-	951	1	4256	2	Y	79	40	1			166
							87	9									
11	5490	X	4998	-0-	-492	-0-	908	1	4009	2	Y	74	186	1			54
							81	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	6730	-0-	-980	-0-	1405	1	5235	2	Y	82	194	1			197
							90	9									
07	7967	X	6998	-0-	-969	-0-	1346	1	5286	2	Y	333	390	1			140
							366	9									
08	7967	X	6879	-0-	-1088	-0-	1139	1	5533	2	Y	188	72	1			256
							207	9									
*09	7140	X	6504	-0-	-636	-0-	1130	1	5125	2	Y	226	379	1			103
							249	9									
10	7006	X	6365	-0-	-641	-0-	1128	1	5047	2	Y	173	48	1			228
							190	9									
11	6780	X	6098	-0-	-682	-0-	1097	1	4841	2	Y	145	203	1			170
							160	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8940	X	8468	-0-	-472	-0-	9	1	8376	2	Y	75	51	1			133
							83	9									
07	9176	X	8701	-0-	-475	-0-	16	1	8623	2	Y	56	57	1			132
							62	9									
08	9418	X	9418	-0-	-0-	-0-	27	1	9288	2	Y	94	84	1			142
							103	9									
*09	8550	X	8128	-0-	-422	-0-	1	1	8084	2	Y	39	58	1			123
							43	9									
10	8742	X	8550	-0-	-192	-0-	8	1	8462	2	Y	73	65	1			131
							80	9									
11	8940	X	7997	-0-	-943	-0-	40	1	7833	2	Y	113	63	1			181
							124	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8649	X	8649	-0-	-0-	-0-	58	1	8439	2	Y	138	97	1			158
							152	9									
07	8238	X	8238	-0-	-0-	-0-	12	1	8171	2	Y	50	99	1			109
							55	9									
08	9299	X	9299	-0-	-0-	-0-	39	1	9132	2	Y	116	76	1			149
							128	9									
*09	7663	X	7663	-0-	-0-	-0-	49	1	7472	2	Y	129	166	1			112
							142	9									
10	7684	X	7684	-0-	-0-	-0-	4	1	7613	2	Y	61	64	1			109
							67	9									
11	7697	X	7697	-0-	-0-	-0-	37	1	7542	2	Y	107	64	1			152
							118	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9471	X	9471	-0-	-0-	-0-	1950	1	7269	2	Y	229	193	1			205
							252	9									
07	9418	X	9418	-0-	-0-	-0-	1857	1	7280	2	Y	255	267	1			193
							281	9									
08	9273	X	9273	-0-	-0-	-0-	1553	1	7543	2	Y	161	189	1			165
							177	9									
*09	9642	X	9642	-0-	-0-	-0-	1723	1	7818	2	Y	92	63	1			194
							101	9									
10	9632	X	9632	-0-	-0-	-0-	1726	1	7723	2	Y	166	139	1			221
							183	9									
11	9204	X	9204	-0-	-0-	-0-	1662	1	7336	2	Y	187	171	1			237
							206	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4645	X	4645	-0-	-0-	-0-	6	1	4527	2	Y	102	31	1			138
							112	9									
07	4608	X	4608	-0-	-0-	-0-	17	1	4539	2	Y	47	48	1			137
							52	9									
08	5301	X	5301	-0-	-0-	-0-	12	1	5238	2	Y	46	44	1			139
							51	9									
*09	4457	X	4457	-0-	-0-	-0-	16	1	4384	2	Y	52	48	1			143
							57	9									
10	3720	X	3720	-0-	-0-	-0-	36	1	3590	2	Y	85	66	1			162
							94	9									
11	4314	X	4314	-0-	-0-	-0-	15	1	4242	2	Y	52	70	1			144
							57	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	1817	-0-	-1663	-0-	35	1	1705	2	Y	70	34	1			74
							77	9									
07	2728	X	1085	-0-	-1643	-0-	33	1	973	2	Y	72	93	1			53
							79	9									
08	2728	X	1086	-0-	-1642	-0-	28	1	993	2	Y	59	66	1			46
							65	9									
*09	2310	X	1961	-0-	-349	-0-	31	1	1853	2	Y	70	59	1			57
							77	9									
10	2304	X	2304	-0-	-0-	-0-	32	1	2191	2	Y	74	80	1			51
							81	9									
11	2148	X	2148	-0-	-0-	-0-	36	1	2027	2	Y	77	58	1			70
							85	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4296	X	4296	-0-	-0-	-0-	47	1	4140	2	Y	99	77	1			133
							109	9									
07	4144	X	4144	-0-	-0-	-0-	44	1	3993	2	Y	97	110	1			120
							107	9									
08	4163	X	4163	-0-	-0-	-0-	37	1	4026	2	Y	91	108	1			103
							100	9									
*09	3786	X	3786	-0-	-0-	-0-	29	1	3672	2	Y	77	74	1			106
							85	9									
10	3882	X	3882	-0-	-0-	-0-	41	1	3732	2	Y	99	73	1			132
							109	9									
11	3867	X	3867	-0-	-0-	-0-	28	1	3761	2	Y	71	101	1			102
							78	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9130	X	9130	-0-	-0-	-0-		1880	1	6962	2	Y	262	238	1			239
								288	9									
07	9039	X	9039	-0-	-0-	-0-		1778	1	6985	2	Y	251	247	1			243
								276	9									
08	9136	X	9136	-0-	-0-	-0-		1524	1	7401	2	Y	192	218	1			217
								211	9									
*09	8298	X	8298	-0-	-0-	-0-		1466	1	6650	2	Y	165	174	1			208
								182	9									
10	8357	X	8357	-0-	-0-	-0-		1478	1	6611	2	Y	244	221	1			231
								268	9									
11	7868	X	7868	-0-	-0-	-0-		1405	1	6202	2	Y	237	201	1			267
								261	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

06	6977	X	6977	-0-	-0-	-0-		1438	1	5331	2	Y	189	171	1			121
								208	9									
07	7288	X	7288	-0-	-0-	-0-		1439	1	5623	2	Y	205	191	1			135
								226	9									
08	7395	X	7395	-0-	-0-	-0-		1230	1	5979	2	Y	169	187	1			117
								186	9									
*09	6946	X	6946	-0-	-0-	-0-		1223	1	5547	2	Y	160	61	1			216
								176	9									
10	7158	X	7158	-0-	-0-	-0-		1265	1	5658	2	Y	214	188	1			242
								235	9									
11	6833	X	6833	-0-	-0-	-0-		1227	1	5413	2	Y	175	201	1			216
								193	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

06	1283	N	1283	-0-	-0-	-0-		268	1	937	2	Y	71	72	1			71
								78	9									
07	1443	N	1443	-0-	-0-	-0-		285	1	1124	2	Y	31	32	1			70
								34	9									
08	1339	N	1339	-0-	-0-	-0-		216	1	1079	2	Y	40	47	1			63
								44	9									
*09	1801	N	1801	-0-	-0-	-0-		308	1	1420	2	Y	66	35	1			94
								73	9									
10	1269	N	1269	-0-	-0-	-0-		223	1	1000	2	Y	42	68	1			68
								46	9									
11	90	N	-0-	-0-	-90	-0-						Y	-0-	13	1			55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4209	-0-	-111	-0-	881	1	3273	2	Y	50	52	1			27
							55	9									
07	4464	X	4280	-0-	-184	-0-	853	1	3338	2	Y	81	76	1			32
							89	9									
08	4464	X	4372	-0-	-92	-0-	730	1	3545	2	Y	88	91	1			29
							97	9									
*09	4320	X	4024	-0-	-296	-0-	712	1	3228	2	Y	76	40	1			65
							84	9									
10	4371	X	4181	-0-	-190	-0-	740	1	3311	2	Y	118	100	1			83
							130	9									
11	4230	X	4017	-0-	-213	-0-	723	1	3191	2	Y	94	95	1			82
							103	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

06	6778	X	6778	-0-	-0-	-0-	1420	1	5285	2	Y	66	62	1			222
							73	9									
07	7092	X	7092	-0-	-0-	-0-	1430	1	5606	2	Y	51	56	1			217
							56	9									
08	8596	X	8596	-0-	-0-	-0-	1456	1	7068	2	Y	65	47	1			235
							72	9									
*09	6461	X	6461	-0-	-0-	-0-	1155	1	5238	2	Y	62	40	1			257
							68	9									
10	6222	X	6222	-0-	-0-	-0-	1126	1	5034	2	Y	56	53	1			260
							62	9									
11	5916	X	5916	-0-	-0-	-0-	1081	1	4766	2	Y	63	59	1			264
							69	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8123	X	8123	-0-	-0-	-0-	1667	1	6212	2	Y	222	221	1			220
							244	9									
07	7015	X	7015	-0-	-0-	-0-	1381	1	5392	2	Y	220	234	1			206
							242	9									
08	9461	X	9461	-0-	-0-	-0-	1560	1	7592	2	Y	281	245	1			242
							309	9									
*09	8631	X	8631	-0-	-0-	-0-	1507	1	6831	2	Y	266	208	1			300
							293	9									
10	9393	X	9393	-0-	-0-	-0-	1661	1	7435	2	Y	270	307	1			263
							297	9									
11	9117	X	9117	-0-	-0-	-0-	1641	1	7246	2	Y	209	197	1			275
							230	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4026	X	4026	-0-	-0-	-0-	24	1	3940	2	Y	56	41	1			133
							62	9									
07	4413	X	4413	-0-	-0-	-0-	18	1	4344	2	Y	46	57	1			122
							51	9									
08	4880	X	4880	-0-	-0-	-0-	19	1	4800	2	Y	55	53	1			124
							61	9									
*09	4188	X	4188	-0-	-0-	-0-	14	1	4124	2	Y	45	48	1			121
							50	9									
10	3953	X	3953	-0-	-0-	-0-	19	1	3870	2	Y	58	52	1			127
							64	9									
11	4209	X	4209	-0-	-0-	-0-	12	1	4152	2	Y	41	45	1			123
							45	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6208	X	6208	-0-	-0-	-0-	6122	2	86	9	Y	78	23	1			184
07	6487	X	6487	-0-	-0-	-0-	6414	2	73	9	Y	66	180	1			70
08	6400	X	6400	-0-	-0-	-0-	6328	2	72	9	Y	65	21	1			114
*09	6016	X	6016	-0-	-0-	-0-	5941	2	75	9	Y	68	26	1			156
10	6169	X	5855	-0-	-314	-0-	5775	2	80	9	Y	73	32	1			197
11	5970	X	5556	-0-	-414	-0-	5473	2	83	9	Y	75	86	1			186

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12487	X	12487	-0-	-0-	-0-	2578	1	9594	2	Y	286	252	1			124
							315	9									
07	12932	X	12932	-0-	-0-	-0-	2567	1	10037	2	Y	298	287	1			135
							328	9									
08	13830	X	13830	-0-	-0-	-0-	2304	1	11195	2	Y	301	317	1			119
							331	9									
*09	13057	X	13057	-0-	-0-	-0-	2291	1	10391	2	Y	341	269	1			191
							375	9									
10	12935	X	12935	-0-	-0-	-0-	2290	1	10246	2	Y	363	430	1			124
							399	9									
11	12311	X	12311	-0-	-0-	-0-	2210	1	9753	2	Y	316	292	1			148
							348	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1794	-0-	-726	-0-	16 74	1 9	1704	2	Y	67	22	1			154
07	2545	X	2545	-0-	-0-	-0-	21 53	1 9	2471	2	Y	48	61	1			141
08	2728	X	2317	-0-	-411	-0-	12 35	1 9	2270	2	Y	32	46	1			127
*09	2640	X	2070	-0-	-570	-0-	6 24	1 9	2040	2	Y	22	16	1			133
10	2728	X	2361	-0-	-367	-0-	16 52	1 9	2293	2	Y	47	36	1			144
11	2460	X	2328	-0-	-132	-0-	8 31	1 9	2289	2	Y	28	28	1			144

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2125	-0-	-455	-0-	33 70	1 9	2022	2	Y	64	35	1			116
07	2666	X	2183	-0-	-483	-0-	34 80	1 9	2069	2	Y	73	83	1			106
08	2635	X	1966	-0-	-669	-0-	29 70	1 9	1867	2	Y	64	81	1			89
*09	2361	X	2361	-0-	-0-	-0-	30 78	1 9	2253	2	Y	71	61	1			99
10	2914	X	2914	-0-	-0-	-0-	31 83	1 9	2800	2	Y	75	76	1			98
11	2898	N	2898	-0-	-0-	-0-	65 141	1 9	2692	2	Y	128	93	1			133

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3230	X	3230	-0-	-0-	-0-	653 152	1 9	2425	2	Y	138	137	1			55
07	3290	X	3290	-0-	-0-	-0-	634 179	1 9	2477	2	Y	163	167	1			51
08	3351	X	3351	-0-	-0-	-0-	545 161	1 9	2645	2	Y	146	160	1			37
*09	3263	X	3263	-0-	-0-	-0-	562 152	1 9	2549	2	Y	138	109	1			66
10	3352	X	3352	-0-	-0-	-0-	584 156	1 9	2612	2	Y	142	160	1			48
11	3316	X	3316	-0-	-0-	-0-	585 146	1 9	2585	2	Y	133	109	1			72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5921	X	5921	-0-	-0-	-0-	22	1	5723	2	Y	160	92	1			190
							176	9									
07	5983	X	5565	-0-	-418	-0-	66	1	5271	2	Y	207	275	1			122
							228	9									
08	5983	X	5548	-0-	-435	-0-	81	1	5266	2	Y	183	207	1			98
							201	9									
*09	5910	X	5102	-0-	-808	-0-	84	1	4808	2	Y	191	164	1			125
							210	9									
10	6107	X	5351	-0-	-756	-0-	80	1	5075	2	Y	178	195	1			108
							196	9									
11	5910	X	4228	-0-	-1682	-0-	72	1	3992	2	Y	149	137	1			120
							164	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

06	5460	X	4996	-0-	-464	-0-	1039	1	3863	2	Y	85	84	1			66
							94	9									
07	5642	X	5443	-0-	-199	-0-	1082	1	4232	2	Y	117	104	1			79
							129	9									
08	5642	X	5551	-0-	-91	-0-	929	1	4520	2	Y	93	115	1			57
							102	9									
*09	5340	X	5008	-0-	-332	-0-	884	1	4016	2	Y	98	55	1			100
							108	9									
10	5487	X	4708	-0-	-779	-0-	832	1	3722	2	Y	140	128	1			112
							154	9									
11	5370	X	4431	-0-	-939	-0-	795	1	3507	2	Y	117	114	1			115
							129	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

06	4410	X	3924	-0-	-486	-0-	826	1	3032	2	Y	60	23	1			271
							66	9									
07	4683	X	4683	-0-	-0-	-0-	940	1	3675	2	Y	62	302	1			31
							68	9									
08	4557	X	3610	-0-	-947	-0-	606	1	2941	2	Y	57	19	1			69
							63	9									
09	3930	X	3753	-0-	-177	-0-	667	1	3021	2	Y	59	19	1			109
							65	9									
10	4557	X	4434	-0-	-123	-0-	791	1	3541	2	Y	93	33	1			169
							102	9									
11	4410	X	4171	-0-	-239	-0-	756	1	3332	2	Y	75	27	1			217
							83	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	1138	-0-	-0-	-0-	218	1	800	2	Y	109	93	1			81
							120	9									
07	865	N	865	-0-	-0-	-0-	167	1	658	2	Y	36	63	1			54
							40	9									
08	1225	N	1225	-0-	-0-	-0-	203	1	989	2	Y	30	34	1			50
							33	9									
*09	1156	N	1156	-0-	-0-	-0-	201	1	911	2	Y	40	8	1			82
							44	9									
10	1452	N	1452	-0-	-0-	-0-	248	1	1108	2	Y	87	67	1			102
							96	9									
11	1572	N	1572	-0-	-0-	-0-	284	1	1249	2	Y	35	28	1			109
							39	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

06	5507	X	5507	-0-	-0-	-0-	1156	1	4299	2	Y	47	47	1			28
							52	9									
07	5161	X	5161	-0-	-0-	-0-	1042	1	4085	2	Y	31	32	1			27
							34	9									
08	5291	X	5291	-0-	-0-	-0-	898	1	4362	2	Y	28	27	1			28
							31	9									
*09	4980	X	4955	-0-	-25	-0-	886	1	4029	2	Y	36	32	1			32
							40	9									
10	5701	X	5701	-0-	-0-	-0-	1033	1	4614	2	Y	49	52	1			29
							54	9									
11	5394	X	5394	-0-	-0-	-0-	983	1	4339	2	Y	65	50	1			44
							72	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

06	5433	X	5433	-0-	-0-	-0-	10	1	5346	2	Y	70	32	1			99
							77	9									
07	5177	X	5160	-0-	-17	-0-	13	1	5101	2	Y	42	47	1			94
							46	9									
08	5709	X	5709	-0-	-0-	-0-	5	1	5665	2	Y	35	44	1			85
							39	9									
*09	5010	X	4792	-0-	-218	-0-	30	1	4672	2	Y	82	48	1			119
							90	9									
10	5177	X	4997	-0-	-180	-0-	51	1	4805	2	Y	128	145	1			102
							141	9									
11	5010	X	4462	-0-	-548	-0-	14	1	4394	2	Y	49	52	1			99
							54	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6066	X	6066	-0-	-0-	-0-	1252	1	4650	2	Y	149	145	1			162
							164	9									
07	5922	X	5922	-0-	-0-	-0-	1175	1	4584	2	Y	148	225	1			85
							163	9									
08	5962	X	5962	-0-	-0-	-0-	989	1	4809	2	Y	149	160	1			74
							164	9									
*09	6049	X	6049	-0-	-0-	-0-	1062	1	4824	2	Y	148	118	1			104
							163	9									
10	5723	X	5723	-0-	-0-	-0-	1015	1	4544	2	Y	149	169	1			84
							164	9									
11	5126	X	5126	-0-	-0-	-0-	924	1	4079	2	Y	112	110	1			86
							123	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

06	10920	X	10857	-0-	-63	-0-	2261	1	8412	2	Y	167	167	1			79
							184	9									
07	11284	X	11159	-0-	-125	-0-	2231	1	8741	2	Y	170	177	1			72
							187	9									
08	11284	X	11282	-0-	-2	-0-	1893	1	9198	2	Y	174	177	1			69
							191	9									
*09	10860	X	10577	-0-	-283	-0-	1874	1	8497	2	Y	187	147	1			109
							206	9									
10	11222	X	10877	-0-	-345	-0-	1945	1	8701	2	Y	210	236	1			83
							231	9									
11	10920	X	10348	-0-	-572	-0-	1876	1	8279	2	Y	175	150	1			108
							193	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3649	X	3649	-0-	-0-	-0-	35	1	3533	2	Y	74	61	1			114
							81	9									
07	210	X	210	-0-	-0-	-0-	210	2			Y	-0-	38	1			76
08	4363	X	4363	-0-	-0-	-0-	9	1	4315	2	Y	35	30	1			81
							39	9									
*09	3505	X	3505	-0-	-0-	-0-	7	1	3468	2	Y	27	25	1			83
							30	9									
10	3390	X	3390	-0-	-0-	-0-	8	1	3339	2	Y	39	36	1			86
							43	9									
11	3753	X	3753	-0-	-0-	-0-	30	1	3644	2	Y	72	45	1			113
							79	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3369	-0-	-771	-0-	704	1	2630	2	Y	32	22	1			203
							35	9									
07	4278	X	3664	-0-	-614	-0-	735	1	2887	2	Y	38	201	1			40
							42	9									
08	4278	X	3773	-0-	-505	-0-	635	1	3090	2	Y	44	18	1			66
							48	9									
09	3960	X	3589	-0-	-371	-0-	639	1	2900	2	Y	45	20	1			91
							50	9									
10	3751	X	3465	-0-	-286	-0-	625	1	2796	2	Y	40	27	1			104
							44	9									
11	3660	X	3494	-0-	-166	-0-	637	1	2811	2	Y	42	22	1			124
							46	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4942	X	4942	-0-	-0-	-0-	36	1	4811	2	Y	86	64	1			77
							95	9									
07	4618	X	4618	-0-	-0-	-0-	46	1	4460	2	Y	102	98	1			81
							112	9									
08	5300	X	5300	-0-	-0-	-0-	89	1	4985	2	Y	205	185	1			101
							226	9									
*09	5231	X	5231	-0-	-0-	-0-	70	1	4979	2	Y	165	155	1			111
							182	9									
10	5270	X	5270	-0-	-0-	-0-	76	1	5001	2	Y	175	198	1			88
							193	9									
11	4489	X	4489	-0-	-0-	-0-	85	1	4200	2	Y	185	152	1			121
							204	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

06	3745	X	3745	-0-	-0-	-0-	8	1	3706	2	Y	28	26	1			95
							31	9									
07	3797	X	3797	-0-	-0-	-0-	11	1	3755	2	Y	28	20	1			103
							31	9									
08	4104	X	4104	-0-	-0-	-0-	15	1	4045	2	Y	40	45	1			98
							44	9									
*09	3766	X	3766	-0-	-0-	-0-	4	1	3737	2	Y	23	23	1			98
							25	9									
10	3782	X	3640	-0-	-142	-0-	11	1	3581	2	Y	44	41	1			101
							48	9									
*11	3692	X	3692	-0-	-0-	-0-	16	1	3629	2	Y	43	29	1			115
							47	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

06	9129	X	9129	-0-	-0-	-0-	332	1	8124	2	Y	612	335	1			466
							673	9									
07	8846	X	8846	-0-	-0-	-0-	311	1	7874	2	Y	601	749	1			318
							661	9									
08	9634	X	9634	-0-	-0-	-0-	250	1	8800	2	Y	531	672	1			177
							584	9									
*09	8244	X	8244	-0-	-0-	-0-	227	1	7474	2	Y	494	427	1			244
							543	9									
10	8426	X	8426	-0-	-0-	-0-	236	1	7671	2	Y	472	525	1			191
							519	9									
11	8455	X	8455	-0-	-0-	-0-	328	1	7441	2	Y	624	488	1			327
							686	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3683	X	3683	-0-	-0-	-0-	12	1	3630	2	Y	37	31	1			83
							41	9									
07	3460	X	3460	-0-	-0-	-0-	10	1	3416	2	Y	31	36	1			78
							34	9									
08	4140	X	4140	-0-	-0-	-0-	14	1	4078	2	Y	44	42	1			80
							48	9									
*09	3713	X	3713	-0-	-0-	-0-	24	1	3617	2	Y	65	48	1			97
							72	9									
10	3633	X	3633	-0-	-0-	-0-	14	1	3564	2	Y	50	63	1			84
							55	9									
*11	3605	X	3605	-0-	-0-	-0-	19	1	3529	2	Y	52	41	1			95
							57	9									

STILES 68 WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3611	X	3611	-0-	-0-	-0-	655	1	2439	2	Y	470	391	1			260
							517	9									
07	3354	X	3354	-0-	-0-	-0-	576	1	2262	2	Y	469	482	1			247
							516	9									
08	3349	X	3349	-0-	-0-	-0-	482	1	2343	2	Y	476	508	1			215
							524	9									
*09	3305	X	3305	-0-	-0-	-0-	518	1	2359	2	Y	389	301	1			303
							428	9									
10	3657	X	3657	-0-	-0-	-0-	574	1	2565	2	Y	471	522	1			252
							518	9									
11	3534	X	3534	-0-	-0-	-0-	561	1	2477	2	Y	451	415	1			288
							496	9									

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4203	-0-	-297	-0-	1	1	4180	2	Y	20	20	1			71
							22	9									
07	4495	X	4353	-0-	-142	-0-	4335	2	18	9	Y	16	16	1			71
08	4907	X	4907	-0-	-0-	-0-	1	1	4880	2	Y	24	24	1			71
							26	9									
*09	4520	X	4520	-0-	-0-	-0-	7	1	4473	2	Y	36	30	1			77
							40	9									
10	4505	X	4505	-0-	-0-	-0-	9	1	4444	2	Y	47	46	1			78
							52	9									
11	4590	X	4497	-0-	-93	-0-	10	1	4437	2	Y	45	35	1			88
							50	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	6690	-0-	-510	-0-	10	1	6634	2	Y	42	39	1			31
							46	9									
07	7440	X	7260	-0-	-180	-0-	12	1	7194	2	Y	49	43	1			37
							54	9									
08	7440	X	7033	-0-	-407	-0-	7	1	6984	2	Y	38	47	1			28
							42	9									
*09	6720	X	6673	-0-	-47	-0-	2	1	6638	2	Y	30	35	1			23
							33	9									
10	7254	X	6482	-0-	-772	-0-	9	1	6411	2	Y	56	47	1			32
							62	9									
11	7020	X	6463	-0-	-557	-0-	19	1	6374	2	Y	64	58	1			38
							70	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5874	X	5874	-0-	-0-	-0-	2	1	5805	2	Y	61	47	1			146
							67	9									
07	5893	X	5893	-0-	-0-	-0-	17	1	5764	2	Y	102	147	1			101
							112	9									
08	6168	X	6168	-0-	-0-	-0-	15	1	6092	2	Y	55	73	1			83
							61	9									
*09	5467	X	5467	-0-	-0-	-0-	32	1	5337	2	Y	89	67	1			105
							98	9									
10	5657	X	5657	-0-	-0-	-0-	41	1	5497	2	Y	108	111	1			102
							119	9									
11	5280	X	5172	-0-	-108	-0-	22	1	5076	2	Y	67	67	1			102
							74	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

06	6150	X	5706	-0-	-444	-0-	1167	1	4327	2	Y	193	181	1			100
							212	9									
07	6355	X	5964	-0-	-391	-0-	1172	1	4591	2	Y	183	184	1			99
							201	9									
08	6355	X	6081	-0-	-274	-0-	1007	1	4895	2	Y	163	166	1			96
							179	9									
*09	6150	X	5699	-0-	-451	-0-	1013	1	4589	2	Y	88	58	1			126
							97	9									
10	6355	X	5917	-0-	-438	-0-	1064	1	4761	2	Y	84	152	1			58
							92	9									
11	5954	X	5954	-0-	-0-	-0-	1085	1	4788	2	Y	74	68	1			64
							81	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

06	6960	X	4595	-0-	-2365	-0-	946	1	3508	2	Y	128	115	1			71
							141	9									
07	7192	X	5517	-0-	-1675	-0-	1093	1	4266	2	Y	144	136	1			79
							158	9									
08	5859	X	4472	-0-	-1387	-0-	743	1	3619	2	Y	100	128	1			51
							110	9									
*09	5370	X	3811	-0-	-1559	-0-	676	1	3061	2	Y	67	35	1			83
							74	9									
10	5518	X	3490	-0-	-2028	-0-	616	1	2771	2	Y	94	89	1			88
							103	9									
11	5340	X	3528	-0-	-1812	-0-	628	1	2771	2	Y	117	78	1			127
							129	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	5244	-0-	-96	-0-	1086	1	4042	2	Y	105	100	1			59
							116	9									
07	5628	X	5628	-0-	-0-	-0-	1116	1	4373	2	Y	126	85	1			100
							139	9									
08	5608	X	5608	-0-	-0-	-0-	907	1	4411	2	Y	264	276	1			88
							290	9									
*09	5250	X	4998	-0-	-252	-0-	885	1	4017	2	Y	87	80	1			95
							96	9									
10	5518	X	5387	-0-	-131	-0-	967	1	4324	2	Y	87	96	1			86
							96	9									
11	5340	X	5165	-0-	-175	-0-	940	1	4150	2	Y	68	62	1			92
							75	9									

STILES 1 WELL #: 2101H RRCID -> 288178 COMPL. DATE 05/26/2019 TOTAL DEPTH 12975 PERF.12894 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1340	N	1340	-0-	-0-	-0-	239	1	893	2	Y	189	197	1			121
							208	9									
07	1373	N	1373	-0-	-0-	-0-	226	1	932	2	Y	195	208	1			108
							215	9									
08	1431	N	1431	-0-	-0-	-0-	208	1	1014	2	Y	190	192	1			106
							209	9									
*09	1350	N	1176	-0-	-174	-0-	172	1	780	2	Y	204	148	1			162
							224	9									
10	1364	N	1152	-0-	-212	-0-	170	1	767	2	Y	195	226	1			131
							215	9									
11	1380	N	1014	-0-	-366	-0-	148	1	654	2	Y	193	157	1			167
							212	9									

MARILYN 5-5 WELL #: 1HA RRCID -> 288198 COMPL. DATE 07/26/2019 TOTAL DEPTH 12432 PERF.12642 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7568	X	7568	-0-	-0-	-0-	1487	1	5531	2	Y	500	489	1			315
							550	9									
07	7533	X	7520	-0-	-13	-0-	1452	1	5681	2	Y	352	515	1			152
							387	9									
08	7533	X	6998	-0-	-535	-0-	1147	1	5573	2	Y	253	292	1			113
							278	9									
09	7290	X	7021	-0-	-269	-0-	1212	1	5492	2	Y	288	205	1			196
							317	9									
10	7533	X	7310	-0-	-223	-0-	1275	1	5702	2	Y	303	345	1			154
							333	9									
11	7290	X	6794	-0-	-496	-0-	1194	1	5272	2	Y	298	269	1			183
							328	9									

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	490	-0-	-200	-0-	490	2		N	-0-			18
07	682	N	396	-0-	-286	-0-	396	2		N	-0-			18
08	756	N	756	-0-	-0-	-0-	756	2		N	-0-			18
09	690	N	690	-0-	-0-	-0-	690	2		N	-0-			18
10	685	N	685	-0-	-0-	-0-	685	2		N	-0-			18
11	720	N	636	-0-	-84	-0-	636	2		N	-0-			18

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	957	N	957	-0-	-0-	-0-	957	2		N	-0-			65
07	930	N	758	-0-	-172	-0-	758	2		N	-0-			65
08	961	N	820	-0-	-141	-0-	820	2		N	-0-			65
09	960	N	794	-0-	-166	-0-	794	2		N	-0-			65
10	846	N	846	-0-	-0-	-0-	846	2		N	-0-			65
11	903	N	903	-0-	-0-	-0-	903	2		N	-0-			65

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			28
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			28
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			28
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			28
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			28
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			28

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	549	2		N	-0-			15
07	633	N	633	-0-	-0-	-0-	633	2		N	-0-			15
08	592	N	592	-0-	-0-	-0-	592	2		N	-0-			15
09	540	N	512	-0-	-28	-0-	512	2		N	-0-			15
10	620	N	529	-0-	-91	-0-	529	2		N	-0-			15
11	570	N	517	-0-	-53	-0-	517	2		N	-0-			15

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 11/30/2022

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

06	780	N	739	-0-	-41	-0-	739	2			N	-0-					36
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					36
08	769	N	769	-0-	-0-	-0-	769	2			N	-0-					36
09	750	N	731	-0-	-19	-0-	731	2			N	-0-					36
10	775	N	772	-0-	-3	-0-	772	2			N	-0-					36
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					36

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1276	-0-	1276	1276	1276	2			Y	-0-					26
07	DLQ G-10		1264	-0-	1264	2540	1264	2			Y	-0-					26
08	DLQ G-10		1276	-0-	1276	3816	1276	2			Y	-0-					26
09	600	N	1255	-0-	655	4471	1255	2			Y	-0-					26
10	3100	N	1308	-0-	-1792	2679	1308	2			Y	-0-					26
11	3000	N	1252	-0-	-1748	931	1252	2			Y	-0-					26

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					25
07	0	X	-0-	-0-	-0-	-0-					N	-0-					25
08	0	X	-0-	-0-	-0-	-0-					N	-0-					25
09	0	X	-0-	-0-	-0-	-0-					N	-0-					25
10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	31	-0-	31	31	3	2	28	9	N	25	58	1			27
10	14B2	EXT	4	-0-	4	35	4	2			N	-0-					27
11	14B2	EXT	5	-0-	5	40	5	2			N	-0-					27

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1937	-0-	-73	-0-	1937	2			N	-0-					35
07	1984	N	1929	-0-	-55	-0-	1929	2			N	-0-					35
08	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					35
09	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					35
10	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					35
11	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					35

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

06	960	X	7	-0-	-953	-0-	7	2			N	-0-					75
07	992	X	-0-	-0-	-992	-0-					N	-0-					75
08	155	X	-0-	-0-	-155	-0-					N	-0-					75
09	150	X	-0-	-0-	-150	-0-					N	-0-					75
10	31	X	-0-	-0-	-31	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					28
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					28
08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					28
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					28
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					28
11	540	N	311	-0-	-229	-0-	311	2			N	-0-					28

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

06	14B2 EXT		-0-	-0-	-0-		8				N	-0-					17
07	14B2 EXT		-0-	-0-	-0-		8				N	-0-					17
08	14B2 EXT		-0-	-0-	-0-		8				N	-0-					17
09	8	X	-0-	-0-	-8	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

06	2678	X	2678	-0-	-0-	-0-	2597	2	81	9	N	74					157
07	3059	X	3059	-0-	-0-	-0-	2991	2	68	9	N	62	165	1			54
08	3376	X	3376	-0-	-0-	-0-	3295	2	81	9	N	74					128
09	3259	X	3259	-0-	-0-	-0-	3187	2	72	9	N	65	78	1			115
10	3501	X	3501	-0-	-0-	-0-	3420	2	81	9	N	74	130	1			59
11	3539	X	3539	-0-	-0-	-0-	3466	2	73	9	N	66					125

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

06	1470	N	1342	-0-	-128	-0-	1342	2			N	-0-					23
07	1457	N	1363	-0-	-94	-0-	1363	2			N	-0-					23
08	1426	N	1374	-0-	-52	-0-	1374	2			N	-0-					23
09	1350	N	1316	-0-	-34	-0-	1316	2			N	-0-					23
10	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					23
11	1320	N	1287	-0-	-33	-0-	1287	2			N	-0-					23

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

06	1820	N	1820	-0-	-0-	-0-	1795	2	25	9	N	23					71
07	3100	N	3129	-0-	29	29	3103	2	26	9	N	24					95
08	3100	N	3072	-0-	-28	1	3043	2	29	9	N	26					121
09	2777	N	2776	-0-	-1	-0-	2763	2	13	9	N	12	81	1			52
10	2742	X	2742	-0-	-0-	-0-	2716	2	26	9	N	24					76
11	2537	X	2537	-0-	-0-	-0-	2523	2	14	9	N	13					89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2805	N	2805	-0-	-0-	-0-	2768	2	37	9	N	34					150
07	2573	N	2517	-0-	-56	-0-	2471	2	46	9	N	42	124	1			68
08	2957	N	2957	-0-	-0-	-0-	2957	2			N	-0-					68
09	2905	N	2905	-0-	-0-	-0-	2899	2	6	9	N	5					73
10	2641	N	2641	-0-	-0-	-0-	2622	2	19	9	N	17					90
11	2877	N	2877	-0-	-0-	-0-	2866	2	11	9	N	10					100

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-	5	5			10
07	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-	5	5			5
08	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-	5	5			-0-
09	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
10	589	N	483	-0-	-106	-0-	483	2			N	-0-					-0-
11	570	N	175	-0-	-395	-0-	175	2			N	-0-					-0-

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					25
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					25
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					25
09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					25
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					25
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					25

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	747	2	41	9	N	37					80
07	1195	N	1195	-0-	-0-	-0-	1184	2	11	9	N	10					90
08	874	N	874	-0-	-0-	-0-	856	2	18	9	N	16					106
09	822	N	822	-0-	-0-	-0-	812	2	10	9	N	9					115
10	878	N	878	-0-	-0-	-0-	875	2	3	9	N	3					118
11	857	N	857	-0-	-0-	-0-	846	2	11	9	N	10					128

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	1326	2	3	9	N	3					115
07	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					115
08	1519	N	1422	-0-	-97	-0-	1422	2			N	-0-					115
09	1480	N	1480	-0-	-0-	-0-	1478	2	2	9	N	2					117
10	1573	N	1573	-0-	-0-	-0-	1551	2	22	9	N	20					137
11	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					137

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

06	3810	X	2933	-0-	-877	-0-	2921	2	12	9	N	11	193	1			51
07	3937	X	3618	-0-	-319	-0-	3589	2	29	9	N	26					77
08	3758	X	3758	-0-	-0-	-0-	3749	2	9	9	N	8					85
09	3548	X	3548	-0-	-0-	-0-	3535	2	13	9	N	12					97
10	3669	X	3669	-0-	-0-	-0-	3650	2	19	9	N	17					114
11	3630	X	3542	-0-	-88	-0-	3531	2	11	9	N	10					124

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2789	N	2789	-0-	-0-	-0-	2789	2			N	-0-					139
07	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					139
08	2834	N	2834	-0-	-0-	-0-	2834	2			N	-0-					139
09	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					139
10	2839	N	2839	-0-	-0-	-0-	2839	2			N	-0-					139
11	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					139

BRITT 8 WELL #: RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 11/25/2020

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	586	2	2	9	N	2					130
07	651	N	626	-0-	-25	-0-	617	2	9	9	N	8					138
08	961	N	961	-0-	-0-	-0-	947	2	14	9	N	13					151
09	1089	N	1089	-0-	-0-	-0-	1078	2	11	9	N	10	130	1			31
10	1535	N	1535	-0-	-0-	-0-	1532	2	3	9	N	3					34
11	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					34

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1120	-0-	-110	-0-	1120	2			N	-0-					5
07	1302	N	1241	-0-	-61	-0-	1241	2			N	-0-					5
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					5
09	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					5
10	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					5
11	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	782	2	2	9	N	2					22
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					22
08	1485	N	1485	-0-	-0-	-0-	1482	2	3	9	N	3					25
09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					25
10	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					25
11	1440	N	1331	-0-	-109	-0-	1310	2	21	9	N	19					44

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	853	-0-	-77	-0-	853	2			N	-0-					5
07	961	N	775	-0-	-186	-0-	775	2			N	-0-					5
08	992	N	740	-0-	-252	-0-	740	2			N	-0-					5
09	840	N	719	-0-	-121	-0-	719	2			N	-0-					5
10	775	N	659	-0-	-116	-0-	659	2			N	-0-					5
11	720	N	298	-0-	-422	-0-	298	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1049	-0-	1049	1049	1043	2	6	9	Y	5					111
07	DLQ G-10		1063	-0-	1063	2112	1061	2	2	9	Y	2	90	1			23
08	DLQ G-10		1117	-0-	1117	3229	1108	2	9	9	Y	8					31
09	600	N	975	-0-	375	3604	972	2	3	9	Y	3					34
10	3100	N	1061	-0-	-2039	1565	1057	2	4	9	Y	4					38
11	2637	N	1072	-0-	-1565	-0-	1070	2	2	9	Y	2					40

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	N	1832	-0-	-0-	-0-	1800	2	32	9	N	29					56
07	2032	N	2032	-0-	-0-	-0-	1992	2	40	9	N	36					92
08	1798	N	1747	-0-	-51	-0-	1735	2	12	9	N	11					103
09	1905	N	1905	-0-	-0-	-0-	1892	2	13	9	N	12					115
10	1891	N	1187	-0-	-704	-0-	1152	2	35	9	N	32					147
*11	1919	N	1919	-0-	-0-	-0-	1842	2	77	9	N	70	90	1			57

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/14/2025

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1573	-0-	-77	-0-	1573	2			N	-0-					-0-
07	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
08	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
09	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
10	1736	N	1716	-0-	-20	-0-	1716	2			N	-0-					-0-
11	1680	N	1451	-0-	-229	-0-	1451	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1893	-0-	1893	2760	1893	2			N	-0-					112
07	14B2 EXT		1566	-0-	1566	4326	1566	2			N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	4326					N	-0-					112
09	4326	X	-0-	-0-	-4326	-0-					N	-0-					112
10	1581	N	-0-	-0-	-1581	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1429	-0-	1429	1429	1423	2	6	9	Y	5					111
07	DLQ G-10		1552	-0-	1552	2981	1550	2	2	9	Y	2	90	1			23
08	DLQ G-10		965	-0-	965	3946	959	2	6	9	Y	5					28
09	600	N	-0-	-0-	-600	3346					Y	-0-					28
10	3100	N	-0-	-0-	-3100	246					Y	-0-					28
11	930	N	-0-	-0-	-930	-0-					Y	-0-					28

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

06	570	N	131	-0-	-439	-0-	131	2			N	-0-					100
07	527	N	180	-0-	-347	-0-	171	2	9	9	N	8					108
08	496	N	158	-0-	-338	-0-	158	2			N	-0-					108
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					108
10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					108
11	210	N	210	-0-	-0-	-0-	202	2	8	9	N	7					115

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

06	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					40
07	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					40
08	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					40
09	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					40
10	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					40
11	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					40

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

06	180	N	-0-	-0-	-180	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	12					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

06	698	N	698	-0-	-0-	-0-	698	2			N	-0-					98
07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					98
08	756	N	756	-0-	-0-	-0-	754	2	2	9	N	2					100
09	802	N	802	-0-	-0-	-0-	752	2	50	9	N	45	113	1			32
10	806	N	574	-0-	-232	-0-	574	2			N	-0-					32
11	720	N	537	-0-	-183	-0-	537	2			N	-0-					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1481	-0-	-199	-0-	1472	2	9	9	N	8					21
07	1581	N	1525	-0-	-56	-0-	1525	2			N	-0-					21
08	1519	N	1430	-0-	-89	-0-	1430	2			N	-0-					21
09	1470	N	1301	-0-	-169	-0-	1282	2	19	9	N	17					38
10	1519	N	1296	-0-	-223	-0-	1290	2	6	9	N	5					43
11	1380	N	848	-0-	-532	-0-	839	2	9	9	N	8					51

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					16
07	2299	N	2299	-0-	-0-	-0-	2297	2	2	9	N	2					18
08	2267	N	2267	-0-	-0-	-0-	2264	2	3	9	N	3					21
09	2347	N	2347	-0-	-0-	-0-	2337	2	10	9	N	9					30
10	2387	N	2387	-0-	-0-	-0-	2373	2	14	9	N	13					43
11	2323	N	2323	-0-	-0-	-0-	2306	2	17	9	N	15					58

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					5
07	868	N	601	-0-	-267	-0-	601	2			Y	-0-					5
08	682	N	646	-0-	-36	-0-	646	2			Y	-0-					5
09	690	N	489	-0-	-201	-0-	489	2			Y	-0-					5
10	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					5
11	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					5

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					62
07	0	X	-0-	-0-	-0-	-0-					N	-0-					62
08	0	X	-0-	-0-	-0-	-0-					N	-0-					62
09	0	X	-0-	-0-	-0-	-0-					N	-0-					62
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		734	-0-	734	734	734	2			Y	-0-					14
07	DLQ G-10		754	-0-	754	1488	754	2			Y	-0-					14
08	DLQ G-10		491	-0-	491	1979	491	2			Y	-0-					14
09	600	N	799	-0-	199	2178	799	2			Y	-0-					14
10	2714	N	536	-0-	-2178	-0-	536	2			Y	-0-					14
11	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					14

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		441	-0-	441	441	441	2			Y	-0-					25
07	DLQ G-10		421	-0-	421	862	421	2			Y	-0-					25
08	DLQ G-10		273	-0-	273	1135	273	2			Y	-0-					25
09	600	N	480	-0-	-120	1015	480	2			Y	-0-					25
10	1425	N	410	-0-	-1015	-0-	410	2			Y	-0-					25
11	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					25

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	781	-0-	-29	-0-	781	2			N	-0-					81
07	806	N	752	-0-	-54	-0-	752	2			N	-0-					81
08	837	N	822	-0-	-15	-0-	822	2			N	-0-	45	1			36
09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					36
10	744	N	615	-0-	-129	-0-	615	2			N	-0-					36
11	810	N	573	-0-	-237	-0-	573	2			N	-0-					36

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	47	-0-	-73	-0-	47	2			N	-0-					35
07	93	N	-0-	-0-	-93	-0-					N	-0-					35
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					35
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					35
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					35
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					35

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26

PLUGGED AND ABANDONED_____ 09/05/2024

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		417	-0-	417	417	417	2			Y	-0-					-0-
07	DLQ G-10		423	-0-	423	840	423	2			Y	-0-					-0-
08	DLQ G-10		272	-0-	272	1112	272	2			Y	-0-					-0-
09	600	N	676	-0-	76	1188	676	2			Y	-0-					-0-
10	1817	N	629	-0-	-1188	-0-	629	2			Y	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

06	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					43
07	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					43
08	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					43
09	2238	N	2238	-0-	-0-	-0-	2232	2	6	9	N	5					48
10	1705	N	1681	-0-	-24	-0-	1657	2	24	9	N	22					70
11	1650	N	1589	-0-	-61	-0-	1589	2			N	-0-					70

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

06	3000	N	4387	-0-	1387	1387	4380	2	7	9	N	6					55
07	5979	X	4592	-0-	-1387	-0-	4561	2	31	9	N	28					83
08	3175	X	3175	-0-	-0-	-0-	3151	2	24	9	N	22					105
09	4602	X	4602	-0-	-0-	-0-	4522	2	80	9	N	73					178
10	4754	X	4754	-0-	-0-	-0-	4712	2	42	9	N	38	166	1			50
11	3762	X	3762	-0-	-0-	-0-	3712	2	50	9	N	45					95

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

06	1230	N	1042	-0-	-188	-0-	1039	2	3	9	N	3					36
07	1178	N	1090	-0-	-88	-0-	1086	2	4	9	N	4					40
08	1085	N	196	-0-	-889	-0-	196	2			N	-0-					40
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					40
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					40
11	180	N	-0-	-0-	-180	-0-					N	-0-					40

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1640	-0-	-310	-0-	1516	2	124	9	N	113	34	1			105
07	1705	X	1590	-0-	-115	-0-	1540	2	50	9	N	45					150
08	1705	X	1417	-0-	-288	-0-	1384	2	33	9	N	30	96	1			84
09	1650	X	1393	-0-	-257	-0-	1342	2	51	9	N	46					130
10	1581	N	1407	-0-	-174	-0-	1361	2	46	9	N	42					172
11	1380	N	861	-0-	-519	-0-	807	2	54	9	N	49					221

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

06	360	N	355	-0-	-5	-0-	355	2			N	-0-					88
07	372	N	347	-0-	-25	-0-	347	2			N	-0-					88
08	403	N	389	-0-	-14	-0-	389	2			N	-0-					88
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					88
10	341	N	291	-0-	-50	-0-	291	2			N	-0-					88
11	390	N	299	-0-	-91	-0-	299	2			N	-0-					88

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					78
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					78
08	93	N	-0-	-0-	-93	-0-					N	-0-					78
09	150	N	-0-	-0-	-150	-0-					N	-0-	54	1			24
10	93	N	-0-	-0-	-93	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

06	1740	N	669	-0-	-1071	-0-	669	2			N	-0-					21
07	1302	N	598	-0-	-704	-0-	598	2			N	-0-					21
08	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					21
09	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					21
10	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					21
11	1770	N	1528	-0-	-242	-0-	1528	2			N	-0-					21

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

06	DLQ G-10		603	-0-	603	603	603	2			Y	-0-					69
07	DLQ G-10		586	-0-	586	1189	586	2			Y	-0-					69
08	DLQ G-10		634	-0-	634	1823	634	2			Y	-0-					69
09	600	N	618	-0-	18	1841	618	2			Y	-0-					69
10	2317	N	476	-0-	-1841	-0-	476	2			Y	-0-					69
11	600	N	465	-0-	-135	-0-	465	2			Y	-0-					69

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					57
07	713	N	638	-0-	-75	-0-	638	2			N	-0-					57
08	775	N	201	-0-	-574	-0-	201	2			N	-0-					57
09	720	N	33	-0-	-687	-0-	33	2			N	-0-	24	1			33
10	651	N	2	-0-	-649	-0-	2	2			N	-0-					33
11	180	N	-0-	-0-	-180	-0-					N	-0-					33

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					66
07	708	N	708	-0-	-0-	-0-	707	2	1	9	N	1					67
08	558	N	557	-0-	-1	-0-	557	2			N	-0-					67
09	966	N	966	-0-	-0-	-0-	966	2			N	-0-					67
10	713	N	318	-0-	-395	-0-	266	2	52	9	N	47					114
11	540	N	24	-0-	-516	-0-	24	2			N	-0-					114

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1729	X	1729	-0-	-0-	-0-	1720	2	9	9	Y	8					49
07	1922	N	1537	-0-	-385	-0-	1527	2	10	9	Y	9					58
08	1798	N	1467	-0-	-331	-0-	1456	2	11	9	Y	10					68
09	2085	N	2085	-0-	-0-	-0-	2083	2	2	9	Y	2	52	1			18
10	1964	N	1964	-0-	-0-	-0-	1955	2	9	9	Y	8					26
11	1862	N	1862	-0-	-0-	-0-	1847	2	15	9	Y	14					40

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1820	-0-	-40	-0-	1820	2			N	-0-					41
07	1984	N	1879	-0-	-105	-0-	1879	2			N	-0-					41
08	1891	N	1818	-0-	-73	-0-	1818	2			N	-0-					41
09	1830	N	1763	-0-	-67	-0-	1763	2			N	-0-					41
10	1891	N	1783	-0-	-108	-0-	1783	2			N	-0-					41
11	1770	N	1681	-0-	-89	-0-	1681	2			N	-0-					41

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

06	31344	X	9743	-0-	-21601	-0-	9601	2	142	9	N	129					154
07	13956	X	13956	-0-	-0-	-0-	13881	2	75	9	N	68	179	1			43
08	15373	X	15373	-0-	-0-	-0-	15345	2	28	9	N	25					68
09	14643	X	14643	-0-	-0-	-0-	14618	2	25	9	N	23					91
10	11237	X	11237	-0-	-0-	-0-	11218	2	19	9	N	17					108
11	15136	X	15136	-0-	-0-	-0-	15060	2	76	9	N	69					177

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

06	DLQ G-10		877	-0-	877	877	868	2	9	9	Y	8					161
07	DLQ G-10		934	-0-	934	1811	928	2	6	9	Y	5					166
08	DLQ G-10		1078	-0-	1078	2889	1069	2	9	9	Y	8					174
09	600	N	885	-0-	285	3174	882	2	3	9	Y	3					177
10	3100	N	864	-0-	-2236	938	835	2	29	9	Y	26					203
11	1576	N	638	-0-	-938	-0-	632	2	6	9	Y	5					208

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

06	3430	X	3430	-0-	-0-	-0-	3387	2	43	9	N	39					100
07	3786	X	3786	-0-	-0-	-0-	3774	2	12	9	N	11	93	1			18
08	3497	X	3497	-0-	-0-	-0-	3476	2	21	9	N	19					37
09	3240	X	3171	-0-	-69	-0-	3138	2	33	9	N	30					67
10	3348	X	3300	-0-	-48	-0-	3272	2	28	9	N	25					92
11	3240	X	1911	-0-	-1329	-0-	1891	2	20	9	N	18					110

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

06	DLQ G-10		2300	-0-	2300	2300	2269	2	31	9	Y	28	56	1			5
07	DLQ G-10		1299	-0-	1299	3599	1299	2			Y	-0-					5
08	DLQ G-10		1693	-0-	1693	5292	1693	2			Y	-0-					5
09	7889	X	2597	-0-	-5292	-0-	2597	2			Y	-0-					5
10	2463	X	2463	-0-	-0-	-0-	2463	2			Y	-0-					5
11	2310	X	2160	-0-	-150	-0-	2160	2			Y	-0-					5

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

06	750	N	727	-0-	-23	-0-	727	2			N	-0-					22
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					22
08	713	N	689	-0-	-24	-0-	689	2			N	-0-					22
09	1275	N	1275	-0-	-0-	-0-	651	1	624	2	N	-0-					22
10	1507	N	1507	-0-	-0-	-0-	878	1	629	2	N	-0-					22
11	1416	N	1416	-0-	-0-	-0-	850	1	566	2	N	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

06	3000	N	2055	-0-	-945	62	2032	2	23	9	Y	21					95
07	2046	N	1904	-0-	-142	-0-	1886	2	18	9	Y	16					111
08	2046	N	1770	-0-	-276	-0-	1747	2	23	9	Y	21					132
09	2107	N	2107	-0-	-0-	-0-	2104	2	3	9	Y	3	106	1			29
10	1891	N	1640	-0-	-251	-0-	1622	2	18	9	Y	16					45
11	1743	N	1743	-0-	-0-	-0-	1711	2	32	9	Y	29					74

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

06	133	N	-0-	-0-	-133	-0-					Y	-0-					4
07	13	N	-0-	-0-	-13	-0-					Y	-0-					4
08	8	N	-0-	-0-	-8	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					4

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

06	DLQ G-10		1154	-0-	1154	1154	1144	2	10	9	Y	9					49
07	DLQ G-10		837	-0-	837	1991	831	2	6	9	Y	5	29	1			25
08	DLQ G-10		636	-0-	636	2627	628	2	8	9	Y	7					32
09	3138	X	511	-0-	-2627	-0-	503	2	8	9	Y	7					39
10	731	X	731	-0-	-0-	-0-	725	2	6	9	Y	5	22	1			22
11	1559	X	1559	-0-	-0-	-0-	1557	2	2	9	Y	2					24

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-					N	-0-					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121
08	0	N	-0-	-0-	-0-	-0-					N	-0-					121
09	0	N	-0-	-0-	-0-	-0-					N	-0-					121
10	0	N	-0-	-0-	-0-	-0-					N	-0-					121
11	0	N	-0-	-0-	-0-	-0-					N	-0-					121

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

06	DLQ G-10	2197	-0-	2197	2197	2186	2	11	9	Y	10					50
07	DLQ G-10	2265	-0-	2265	4462	2257	2	8	9	Y	7	32	1			25
08	DLQ G-10	2209	-0-	2209	6671	2201	2	8	9	Y	7					32
09	8730 X	2059	-0-	-6671	-0-	2051	2	8	9	Y	7					39
10	2003 X	2003	-0-	-0-	-0-	1999	2	4	9	Y	4	23	1			20
11	2397 X	2397	-0-	-0-	-0-	2394	2	3	9	Y	3					23

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

06	DLQ G-10	-0-	-0-	-0-	-0-					Y	3					6
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
09	DLQ G-10	6	-0-	6	6	6	2			Y	-0-					6
10	DLQ G-10	-0-	-0-	-0-	6					Y	-0-					6
11	DLQ G-10	5	-0-	5	11	5	2			Y	-0-					6

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

06	900	N	900	-0-	-0-	-0-	900	2			N	-0-					50
07	886	N	886	-0-	-0-	-0-	886	2			N	-0-					50
08	868	N	297	-0-	-571	-0-	297	2			N	-0-					50
09	840	N	50	-0-	-790	-0-	50	2			N	-0-					50
10	868	N	3	-0-	-865	-0-	3	2			N	-0-					50
11	300	N	49	-0-	-251	-0-	49	2			N	-0-					50

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

06	DLQ G-10	97	-0-	97	97	43	2	54	9	Y	49	100	1			8
07	DLQ G-10	40	-0-	40	137	40	2			Y	-0-					8
08	DLQ G-10	12	-0-	12	149	12	2			Y	-0-					8
09	212	N	63	-0-	-149	-0-	63	2			Y	-0-					8
10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					8
11	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					8

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

06	DLQ G-10	1609	-0-	1609	1609	1609	2			Y	-0-					28
07	DLQ G-10	1668	-0-	1668	3277	1668	2			Y	-0-					28
08	DLQ G-10	1086	-0-	1086	4363	1086	2			Y	-0-					28
09	600	N	1140	-0-	540	4903	1140	2			Y	-0-					28
10	3100	N	1274	-0-	-1826	3077	1274	2			Y	-0-					28
11	3000	N	1059	-0-	-1941	1136	1059	2			Y	-0-					28

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2121	-0-	2121	2121	2099	2	22	9	Y	20					42
07	DLQ G-10		904	-0-	904	3025	904	2			Y	-0-					42
08	DLQ G-10		-0-	-0-	-0-	3025					Y	-0-					42
09	3025	X	-0-	-0-	-3025	-0-					Y	-0-					42
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
11	2130	X	-0-	-0-	-2130	-0-					Y	-0-					42

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

06	3270	X	2105	-0-	-1165	-0-	2070	2	35	9	N	32					100
07	3379	X	2527	-0-	-852	-0-	2475	2	52	9	N	47	89	1			58
08	3451	X	3451	-0-	-0-	-0-	3433	2	18	9	N	16					74
09	3289	X	3289	-0-	-0-	-0-	3269	2	20	9	N	18	45	1			47
10	3258	X	3258	-0-	-0-	-0-	3229	2	29	9	N	26					73
11	3270	X	2521	-0-	-749	-0-	2497	2	24	9	N	22					95

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

06	DLQ G-10		1774	-0-	1774	1774	1763	2	11	9	Y	10					50
07	DLQ G-10		1896	-0-	1896	3670	1888	2	8	9	Y	7	32	1			25
08	DLQ G-10		1742	-0-	1742	5412	1734	2	8	9	Y	7					32
09	7025	X	1613	-0-	-5412	-0-	1605	2	8	9	Y	7					39
10	1481	X	1481	-0-	-0-	-0-	1477	2	4	9	Y	4	23	1			20
11	1830	X	1682	-0-	-148	-0-	1680	2	2	9	Y	2					22

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

06	DLQ G-10		1073	-0-	1073	1073	1073	2			Y	-0-					28
07	DLQ G-10		1062	-0-	1062	2135	1062	2			Y	-0-					28
08	DLQ G-10		928	-0-	928	3063	928	2			Y	-0-					28
09	600	N	861	-0-	261	3324	861	2			Y	-0-					28
10	3100	N	851	-0-	-2249	1075	851	2			Y	-0-					28
11	1740	N	665	-0-	-1075	-0-	665	2			Y	-0-					28

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

06	390	N	374	-0-	-16	-0-	365	2	9	9	N	8					162
07	341	N	290	-0-	-51	-0-	275	2	15	9	N	14					176
08	310	N	114	-0-	-196	-0-	114	2			N	-0-	1	5			175
09	533	N	533	-0-	-0-	-0-	533	2			N	-0-	112	1			63
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					63
11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					63

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

06	DLQ G-10		1654	-0-	1654	1654	1654	2			Y	-0-					28
07	DLQ G-10		1444	-0-	1444	3098	1444	2			Y	-0-					28
08	DLQ G-10		1152	-0-	1152	4250	1152	2			Y	-0-					28
09	600	N	1040	-0-	440	4690	1040	2			Y	-0-					28
10	3100	N	1618	-0-	-1482	3208	1618	2			Y	-0-					28
11	3000	N	1558	-0-	-1442	1766	1558	2			Y	-0-					28

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

06	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					82
07	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					82
08	2340	N	2340	-0-	-0-	-0-	2337	2	3	9	N	3					85
09	2181	N	2181	-0-	-0-	-0-	2173	2	8	9	N	7					92
10	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					92
11	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					13
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					13
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					13
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					13
10	279	N	212	-0-	-67	-0-	212	2			N	-0-					13
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					13

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		35	-0-	35	35	35	2			Y	-0-					37
07	DLQ G-10		25	-0-	25	60	25	2			Y	-0-					37
08	DLQ G-10		267	-0-	267	327	267	2			Y	-0-					37
09	581	N	254	-0-	-327	-0-	254	2			Y	-0-					37
10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					37
11	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					37

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	898	-0-	-62	-0-	898	2			N	-0-					73
07	961	N	930	-0-	-31	-0-	930	2			N	-0-					73
08	947	N	947	-0-	-0-	-0-	890	2	57	9	N	52	88	1			37
09	900	N	870	-0-	-30	-0-	870	2			N	-0-					37
10	930	N	802	-0-	-128	-0-	802	2			N	-0-					37
11	930	N	679	-0-	-251	-0-	679	2			N	-0-					37

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					108
07	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					108
08	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					108
09	4203	X	4203	-0-	-0-	-0-	4199	2	4	9	N	4	80	1			32
10	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					32
11	3476	X	3476	-0-	-0-	-0-	3468	2	8	9	N	7					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

06	930	N	840	-0-	-90	-0-	816	2	24	9	N	22					150
07	992	N	852	-0-	-140	-0-	846	2	6	9	N	5					155
08	961	N	857	-0-	-104	-0-	840	2	17	9	N	15					170
09	840	N	777	-0-	-63	-0-	777	2			N	-0-					170
10	841	N	841	-0-	-0-	-0-	834	2	7	9	N	6	114	1			62
11	840	N	826	-0-	-14	-0-	819	2	7	9	N	6					68

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

06	780	N	758	-0-	-22	-0-	758	2			N	-0-					10
07	837	N	772	-0-	-65	-0-	772	2			N	-0-					10
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					10
09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					10
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					10
11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					10

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					70
07	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					70
08	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					70
09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					70
10	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					70
11	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					70

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

06	1740	N	-0-	-0-	-1740	-0-					N	-0-					20
07	1674	N	-0-	-0-	-1674	-0-					N	-0-					20
08	403	N	-0-	-0-	-403	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

06	570	N	385	-0-	-185	-0-	385	2			N	-0-					43
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					43
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					43
09	716	N	716	-0-	-0-	-0-	715	2	1	9	N	1	12	1			32
10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					32
11	690	N	597	-0-	-93	-0-	597	2			N	-0-					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		708	-0-	708	708	708	2			Y	-0-					38
07	DLQ G-10		846	-0-	846	1554	846	2			Y	-0-					38
08	DLQ G-10		1160	-0-	1160	2714	1160	2			Y	-0-					38
09	600	N	1119	-0-	519	3233	1119	2			Y	-0-					38
10	3100	N	1141	-0-	-1959	1274	1141	2			Y	-0-					38
11	2396	N	1122	-0-	-1274	-0-	1122	2			Y	-0-					38

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	X	7356	-0-	-474	-0-	7314	2	42	9	N	38	160	1			45
07	8556	X	7660	-0-	-896	-0-	7637	2	23	9	N	21					66
08	8556	X	7047	-0-	-1509	-0-	7007	2	40	9	N	36					102
09	8280	X	6844	-0-	-1436	-0-	6818	2	26	9	N	24					126
10	8432	X	8408	-0-	-24	-0-	8371	2	37	9	N	34	118	1			42
11	8501	X	8501	-0-	-0-	-0-	8494	2	7	9	N	6					48

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4384	X	4384	-0-	-0-	-0-	4341	2	43	9	N	39					138
07	4857	X	4857	-0-	-0-	-0-	4834	2	23	9	N	21	103	1			56
08	1598	X	1598	-0-	-0-	-0-	1558	2	40	9	N	36					92
09	1290	X	-0-	-0-	-1290	-0-					N	8					100
10	1333	X	1090	-0-	-243	-0-	1087	2	3	9	N	3					103
11	1290	X	1083	-0-	-207	-0-	1083	2			N	-0-					103

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					78
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					78
08	145	N	145	-0-	-0-	-0-	145	2			N	-0-					78
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					78
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					78
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					78

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
09	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
10	899	N	859	-0-	-40	-0-	859	2			N	-0-					-0-
*11	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3307	-0-	-533	-0-	3229	2	78	9	N	71					161
07	3997	X	3997	-0-	-0-	-0-	3943	2	54	9	N	49	38	1			172
08	4752	X	4752	-0-	-0-	-0-	4645	2	107	9	N	97	174	1			95
09	4812	X	4812	-0-	-0-	-0-	4700	2	112	9	N	102					197
10	3999	X	3891	-0-	-108	-0-	3819	2	72	9	N	65	74	1			188
11	4590	X	-0-	-0-	-4590	-0-					N	-0-					188

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	X	1651	-0-	-0-	-0-	1645	2	6	9	Y	5					30
07	1922	X	1690	-0-	-232	-0-	1681	2	9	9	Y	8					38
08	1922	X	1689	-0-	-233	-0-	1688	2	1	9	Y	1					39
09	1650	X	1617	-0-	-33	-0-	1614	2	3	9	Y	3					42
10	1705	X	1655	-0-	-50	-0-	1653	2	2	9	Y	2					44
11	1650	X	1625	-0-	-25	-0-	1625	2			Y	-0-					44

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1595	-0-	1595	1595	1589	2	6	9	Y	5					31
07	DLQ G-10		1650	-0-	1650	3245	1640	2	10	9	Y	9					40
08	DLQ G-10		1633	-0-	1633	4878	1633	2			Y	-0-					40
09	600	N	1593	-0-	993	5871	1590	2	3	9	Y	3					43
10	3100	N	1657	-0-	-1443	4428	1655	2	2	9	Y	2					45
11	3000	N	1591	-0-	-1409	3019	1590	2	1	9	Y	1					46

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		541	-0-	541	541	541	2			Y	-0-					-0-
07	DLQ G-10		745	-0-	745	1286	745	2			Y	-0-					-0-
08	DLQ G-10		972	-0-	972	2258	972	2			Y	-0-					-0-
09	600	N	894	-0-	294	2552	894	2			Y	-0-					-0-
10	3100	N	876	-0-	-2224	328	876	2			Y	-0-					-0-
11	1171	N	843	-0-	-328	-0-	843	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7161	-0-	7161	7161	7161	2			Y	-0-					-0-
07	DLQ G-10		7081	-0-	7081	14242	7081	2			Y	-0-					-0-
08	DLQ G-10		6067	-0-	6067	20309	6067	2			Y	-0-					-0-
09	26855	X	6546	-0-	-20309	-0-	6546	2			Y	-0-					-0-
10	6520	X	6520	-0-	-0-	-0-	6520	2			Y	-0-					-0-
11	7170	X	5988	-0-	-1182	-0-	5988	2			Y	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	8174	-0-	-676	-0-	8006	2	168	9	N	153	187	1			142
07	9145	X	9064	-0-	-81	-0-	8944	2	120	9	N	109	146	1			105
08	9145	X	6863	-0-	-2282	-0-	6703	2	160	9	N	145	193	1			57
09	8820	X	6913	-0-	-1907	-0-	6763	2	150	9	N	136					193
10	9052	X	6918	-0-	-2134	-0-	6746	2	172	9	N	156	270	1			79
11	8760	X	4713	-0-	-4047	-0-	4520	2	193	9	N	175	191	1			63

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					47
07	62	N	-0-	-0-	-62	-0-					N	-0-					47
08	279	N	-0-	-0-	-279	-0-					N	-0-					47
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					47
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2991	-0-	-69	-0-	2927	2	64	9	N	58					193
07	3410	X	3116	-0-	-294	-0-	3092	2	24	9	N	22					215
08	3410	X	3213	-0-	-197	-0-	3169	2	44	9	N	40	196	1			59
09	3300	X	3023	-0-	-277	-0-	2984	2	39	9	N	35					94
10	3198	X	3198	-0-	-0-	-0-	3152	2	46	9	N	42					136
11	3120	X	3009	-0-	-111	-0-	2962	2	47	9	N	43					179

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	462	2	8	9	N	7					41
07	341	N	316	-0-	-25	-0-	281	2	35	9	N	32					73
08	505	N	505	-0-	-0-	-0-	486	2	19	9	N	17					90
09	564	N	564	-0-	-0-	-0-	564	2			N	-0-	53	1			37
10	803	N	803	-0-	-0-	-0-	764	2	39	9	N	35					72
11	746	N	746	-0-	-0-	-0-	742	2	4	9	N	4					76

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2028	-0-	2028	2028	2028	2			Y	-0-					-0-
07	DLQ G-10		2138	-0-	2138	4166	2138	2			Y	-0-					-0-
08	DLQ G-10		2171	-0-	2171	6337	2171	2			Y	-0-					-0-
09	600	N	2233	-0-	1633	7970	2233	2			Y	-0-					-0-
10	3100	N	1936	-0-	-1164	6806	1936	2			Y	-0-					-0-
11	3000	N	17	-0-	-2983	3823	17	2			Y	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17790	X	10368	-0-	-7422	-0-	10368	2			Y	-0-					-0-
07	18383	X	10504	-0-	-7879	-0-	10504	2			Y	-0-					-0-
08	12865	X	10190	-0-	-2675	-0-	10190	2			Y	-0-					-0-
09	11160	X	8525	-0-	-2635	-0-	8525	2			Y	-0-					-0-
10	10726	X	8970	-0-	-1756	-0-	8970	2			Y	-0-					-0-
11	10380	X	7448	-0-	-2932	-0-	7448	2			Y	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		5453	-0-	5453	5453	5453	2			Y	-0-					-0-
07	DLQ G-10		5920	-0-	5920	11373	5920	2			Y	-0-					-0-
08	DLQ G-10		3506	-0-	3506	14879	3506	2			Y	-0-					-0-
09	21808	X	6929	-0-	-14879	-0-	6929	2			Y	-0-					-0-
10	5763	X	5763	-0-	-0-	-0-	5763	2			Y	-0-					-0-
11	5730	X	5565	-0-	-165	-0-	5565	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		133	-0-	133	133	133	2			Y	-0-					2
07	DLQ G-10		142	-0-	142	275	142	2			Y	-0-					2
08	DLQ G-10		133	-0-	133	408	133	2			Y	-0-					2
09	530	N	122	-0-	-408	-0-	122	2			Y	-0-					2
10	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					2
11	120	N	106	-0-	-14	-0-	106	2			Y	-0-					2

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		10970	-0-	10970	10970	10970	2			Y	-0-					-0-
07	DLQ G-10		13614	-0-	13614	24584	13614	2			Y	-0-					-0-
08	DLQ G-10		10285	-0-	10285	34869	992	1	9293	2	Y	-0-					-0-
09	44426	X	9557	-0-	-34869	-0-	1044	1	8513	2	Y	-0-					-0-
10	5359	X	5359	-0-	-0-	-0-	974	1	4385	2	Y	-0-					-0-
11	13170	X	12435	-0-	-735	-0-	905	1	11530	2	Y	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	868	-0-	-1112	-0-	868	2			N	-0-					57
07	1891	N	381	-0-	-1510	-0-	381	2			N	-0-					57
08	1922	N	346	-0-	-1576	-0-	346	2			N	-0-					57
09	870	N	313	-0-	-557	-0-	313	2			N	-0-					57
10	372	N	269	-0-	-103	-0-	269	2			N	-0-					57
11	330	N	262	-0-	-68	-0-	262	2			N	-0-					57

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11698	-0-	11698	11698	11698	2			Y	-0-					-0-
07	DLQ G-10		12034	-0-	12034	23732	12034	2			Y	-0-					-0-
08	DLQ G-10		11717	-0-	11717	35449	11717	2			Y	-0-					-0-
09	46557	X	11108	-0-	-35449	-0-	11108	2			Y	-0-					-0-
10	10913	X	10913	-0-	-0-	-0-	10913	2			Y	-0-					-0-
11	11700	X	9833	-0-	-1867	-0-	9833	2			Y	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	X	156	-0-	-0-	-0-	156	2			N	-0-					57
07	186	X	151	-0-	-35	-0-	151	2			N	-0-					57
08	217	X	161	-0-	-56	-0-	161	2			N	-0-					57
09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					57
10	217	X	96	-0-	-121	-0-	96	2			N	-0-					57
11	150	X	118	-0-	-32	-0-	118	2			N	-0-					57

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4083	-0-	4083	4083	324 107	1 9	3652	2	Y	97	96	1			59
07	DLQ G-10		3679	-0-	3679	7762	335 94	1 9	3250	2	Y	85	95	1			49
08	DLQ G-10		4948	-0-	4948	12710	335 96	1 9	4517	2	Y	87	107	1			29
09	17309	X	4599	-0-	-12710	-0-	324 73	1 9	4202	2	Y	66	47	1			48
10	3537	X	3537	-0-	-0-	-0-	335 64	1 9	3138	2	Y	58	74	1			32
11	4487	X	4487	-0-	-0-	-0-	324 88	1 9	4075	2	Y	80	90	1			22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10170	X	7650	-0-	-2520	-0-	7596	2	54	9	N	49					256
07	10509	X	7766	-0-	-2743	-0-	7726	2	40	9	N	36	214	1			78
08	10509	X	7133	-0-	-3376	-0-	7096	2	37	9	N	34					112
09	8408	X	8408	-0-	-0-	-0-	8374	2	34	9	N	31					143
10	8308	X	6086	-0-	-2222	-0-	6079	2	7	9	N	6	77	1			72
11	7650	X	7419	-0-	-231	-0-	7410	2	9	9	N	8					80

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4193	X	4193	-0-	-0-	-0-	4070	2	123	9	N	112	155	1			70
07	4061	X	3933	-0-	-128	-0-	3858	2	75	9	N	68					138
08	4061	X	3896	-0-	-165	-0-	3811	2	85	9	N	77	106	1			109
09	4200	X	3734	-0-	-466	-0-	3687	2	47	9	N	43					152
10	4340	X	3746	-0-	-594	-0-	3700	2	46	9	N	42	115	1			79
11	4200	X	3664	-0-	-536	-0-	3550	2	114	9	N	104					183

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	10	-0-	-230	-0-	10	2			N	-0-					33
07	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					33
08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					33
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					33
10	248	N	55	-0-	-193	-0-	55	2			N	-0-					33
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					33

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	160	-0-	-200	-0-	160	2			N	-0-					-0-
07	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
10	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
11	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2786	X	2786	-0-	-0-	-0-	2721	2	65	9	N	59					228
07	2831	X	2831	-0-	-0-	-0-	2810	2	21	9	N	19	186	1			61
08	3680	X	3680	-0-	-0-	-0-	3616	2	64	9	N	58					119
09	2985	X	2985	-0-	-0-	-0-	2920	2	65	9	N	59					178
10	4138	X	4138	-0-	-0-	-0-	4061	2	77	9	N	70	191	1			57
11	4185	X	4185	-0-	-0-	-0-	4107	2	78	9	N	71					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		9644	-0-	9644	188015	9644	2			Y	-0-					-0-
07	197961	X	9946	-0-	-188015	-0-	9946	2			Y	-0-					-0-
08	8866	X	8071	-0-	-795	-0-	8071	2			Y	-0-					-0-
09	9450	X	7844	-0-	-1606	-0-	7844	2			Y	-0-					-0-
10	9765	X	7870	-0-	-1895	-0-	7870	2			Y	-0-					-0-
11	9450	X	7794	-0-	-1656	-0-	7794	2			Y	-0-					-0-

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

06	DLQ G-10		14915	-0-	14915	14915	14507	2	408	9	Y	371	393	1			81
07	DLQ G-10		14681	-0-	14681	29596	14171	2	510	9	Y	464	373	1			172
08	DLQ G-10		15175	-0-	15175	44771	15019	2	156	9	Y	142	188	1			126
09	59542	X	14771	-0-	-44771	-0-	14351	2	420	9	Y	382	282	1			226
10	15607	X	15607	-0-	-0-	-0-	15220	2	387	9	Y	352	375	1			203
11	14961	X	14961	-0-	-0-	-0-	14584	2	377	9	Y	343	386	1			160

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

06	8545	X	8545	-0-	-0-	-0-	8545	2			N	-0-	5	5			10
07	8308	X	7173	-0-	-1135	-0-	7173	2			N	-0-	5	5			5
08	8308	X	7693	-0-	-615	-0-	7693	2			N	-0-	5	5			-0-
09	8550	X	8309	-0-	-241	-0-	8309	2			N	-0-					-0-
10	8835	X	8668	-0-	-167	-0-	8668	2			N	-0-					-0-
11	8550	X	8433	-0-	-117	-0-	8433	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

06	14190	X	13921	-0-	-269	-0-	13857	2	64	9	N	58					216
07	19507	X	19507	-0-	-0-	-0-	19416	2	91	9	N	83	170	1			129
08	16957	X	14058	-0-	-2899	-0-	13867	2	191	9	N	174	187	1			116
09	16410	X	11978	-0-	-4432	-0-	11855	2	123	9	N	112					228
10	21495	X	21495	-0-	-0-	-0-	21374	2	121	9	N	110	146	1			192
11	17250	X	15595	-0-	-1655	-0-	15492	2	103	9	N	94	118	1			168

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

06	10763	X	10763	-0-	-0-	-0-	10526	2	237	9	N	215	192	1			251
07	11067	X	10919	-0-	-148	-0-	10679	2	240	9	N	218	358	1			111
08	11067	X	10915	-0-	-152	-0-	10630	2	285	9	N	259	191	1			179
09	10710	X	10686	-0-	-24	-0-	10408	2	278	9	N	253	276	1			156
10	11398	X	11398	-0-	-0-	-0-	11116	2	282	9	N	256	190	1			222
11	11179	X	11179	-0-	-0-	-0-	10825	2	354	9	N	322	382	1			162

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	684	-0-	-1176	-0-	684	1			N	-0-					5
07	1922	X	707	-0-	-1215	-0-	707	1			N	-0-					5
08	1922	X	508	-0-	-1414	-0-	508	1			N	-0-					5
09	4198	X	4198	-0-	-0-	-0-	684	1	3416	2	N	89					94
							98	9									
10	3925	X	3925	-0-	-0-	-0-	707	1	3113	2	N	95	184	1			5
							105	9									
11	846	X	846	-0-	-0-	-0-	684	1	115	2	N	43					48
							47	9									

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	527	-0-	-163	-0-	527	2			N	-0-					20
07	651	N	411	-0-	-240	-0-	411	2			N	-0-					20
08	589	N	304	-0-	-285	-0-	304	2			N	-0-					20
09	540	N	275	-0-	-265	-0-	275	2			N	-0-					20
10	403	N	268	-0-	-135	-0-	268	2			N	-0-					20
11	300	N	253	-0-	-47	-0-	253	2			N	-0-					20

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	6406	-0-	-1184	-0-	6363	2	43	9	N	39					84
07	7843	X	5768	-0-	-2075	-0-	864	1	4884	2	N	18					102
							20	9									
08	7843	X	7211	-0-	-632	-0-	529	1	6675	2	N	6					108
							7	9									
09	6900	X	6417	-0-	-483	-0-	840	1	5527	2	N	45	97	1			56
							50	9									
10	7130	X	3681	-0-	-3449	-0-	793	1	2888	2	N	-0-					56
11	8078	X	8078	-0-	-0-	-0-	680	1	7394	2	N	4					60
							4	9									

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3260	-0-	-70	-0-	1620	1	1585	2	N	50					91
							55	9									
07	3767	X	3767	-0-	-0-	-0-	1674	1	1988	2	N	95					186
							105	9									
08	3736	X	3736	-0-	-0-	-0-	1674	1	1995	2	N	61	181	1			66
							67	9									
09	3360	X	3093	-0-	-267	-0-	1620	1	1366	2	N	97					163
							107	9									
10	3472	X	2664	-0-	-808	-0-	1674	1	883	2	N	97	194	1			66
							107	9									
11	3360	X	2327	-0-	-1033	-0-	1620	1	585	2	N	111					177
							122	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8396	X	8396	-0-	-0-	-0-	8276	2	120	9	N	109					133
07	2759	X	1930	-0-	-829	-0-	1801	2	129	9	N	117	169	1			81
08	1587	X	1587	-0-	-0-	-0-	1479	2	108	9	N	98	126	1			53
09	2670	X	1756	-0-	-914	-0-	1710	2	46	9	N	42					95
10	2759	X	1747	-0-	-1012	-0-	1686	2	61	9	N	55					150
11	2670	X	2115	-0-	-555	-0-	1999	2	116	9	N	105	147	1			108

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2328	-0-	2328	2328	1044	1	1065	2	Y	199	277	1			24
							219	9									
07	DLQ G-10		2090	-0-	2090	4418	1079	1	794	2	Y	197	135	1			86
							217	9									
08	DLQ G-10		2289	-0-	2289	6707	1079	1	979	2	Y	210	140	1			156
							231	9									
09	600	N	2185	-0-	1585	8292	1044	1	1010	2	Y	119	243	1			32
							131	9									
10	3100	N	531	-0-	-2569	5723	455	1	76	9	Y	69	27	1			74
11	3000	N	456	-0-	-2544	3179	324	1	132	9	Y	120	98	1			96

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1957	-0-	-833	-0-	1044	1	786	2	N	115					372
							127	9									
07	2366	X	2366	-0-	-0-	-0-	1079	1	1254	2	N	30	307	1			95
							33	9									
08	3043	X	3043	-0-	-0-	-0-	1079	1	1925	2	N	35					130
							39	9									
09	2488	X	2488	-0-	-0-	-0-	1044	1	1389	2	N	50					180
							55	9									
10	2356	X	2139	-0-	-217	-0-	1079	1	1017	2	N	39					219
							43	9									
11	2940	X	2493	-0-	-447	-0-	1038	1	1402	2	N	48	30	1			237
							53	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5484	X	5484	-0-	-0-	-0-	1009	1	4222	2	N	230	186	1			269
							253	9									
07	4392	X	4392	-0-	-0-	-0-	1043	1	3158	2	N	174	185	1			258
							191	9									
08	4423	X	4423	-0-	-0-	-0-	4252	2	171	9	N	155	191	1			222
09	5250	X	4624	-0-	-626	-0-	887	1	3557	2	N	164	192	1			194
							180	9									
10	5425	X	4036	-0-	-1389	-0-	713	1	3207	2	N	105	196	1			103
							116	9									
11	5348	X	5348	-0-	-0-	-0-	671	1	4565	2	N	102					205
							112	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1710	N	907	-0-	-803	-0-	850	1	57	9	N	52			194
07	1481	N	1481	-0-	-0-	-0-	878	1	550	2	N	48	80	1	162
							53	9							
08	1705	N	1441	-0-	-264	-0-	850	1	533	2	N	53	56	1	159
							58	9							
09	1511	N	1511	-0-	-0-	-0-	850	1	598	2	N	57			216
							63	9							
10	1613	N	1613	-0-	-0-	-0-	878	1	661	2	N	67			283
							74	9							
11	1380	N	1320	-0-	-60	-0-	832	1	424	2	N	58	40	1	301
							64	9							

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

06	4110	X	3949	-0-	-161	-0-	3936	2	13	9	N	12			128
07	4309	X	3469	-0-	-840	-0-	3424	2	45	9	N	41			169
08	4309	X	3686	-0-	-623	-0-	3657	2	29	9	N	26	132	1	63
09	4170	X	3625	-0-	-545	-0-	3550	2	75	9	N	68			131
10	4300	X	4300	-0-	-0-	-0-	4217	2	83	9	N	75			206
11	3960	X	3260	-0-	-700	-0-	3207	2	53	9	N	48	108	1	146

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

06	4170	X	-0-	-0-	-4170	-0-					N	55			67
07	4309	X	3796	-0-	-513	-0-	3743	2	53	9	N	48			115
08	4309	X	2962	-0-	-1347	-0-	2940	2	22	9	N	20	82	1	53
09	4170	X	2784	-0-	-1386	-0-	2743	2	41	9	N	37			90
10	4309	X	1327	-0-	-2982	-0-	1282	2	45	9	N	41	126	1	5
11	3660	X	2452	-0-	-1208	-0-	2345	2	107	9	N	97			102

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

06	5310	X	4789	-0-	-521	-0-	4677	2	112	9	N	102			196
07	5239	X	3266	-0-	-1973	-0-	3186	2	80	9	N	73	187	1	82
08	5022	X	3789	-0-	-1233	-0-	3708	2	81	9	N	74			156
09	4860	X	3919	-0-	-941	-0-	3808	2	111	9	N	101	135	1	122
10	4960	X	4256	-0-	-704	-0-	4165	2	91	9	N	83			205
11	4800	X	3043	-0-	-1757	-0-	2959	2	84	9	N	76	176	1	105

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

06	11100	X	9856	-0-	-1244	-0-	9663	2	193	9	N	175	184	1	221
07	11408	X	10201	-0-	-1207	-0-	10021	2	180	9	N	164	188	1	197
08	11222	X	10334	-0-	-888	-0-	10158	2	176	9	N	160	182	1	175
09	10350	X	9920	-0-	-430	-0-	9731	2	189	9	N	172			347
10	10695	X	10122	-0-	-573	-0-	9928	2	194	9	N	176	378	1	145
11	9990	X	9879	-0-	-111	-0-	9649	2	230	9	N	209	188	1	166

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

06	0	N	-0-	-0-	-0-	-0-					N	-0-			16
07	0	N	-0-	-0-	-0-	-0-					N	-0-			16
08	0	N	-0-	-0-	-0-	-0-					N	-0-			16
09	0	N	-0-	-0-	-0-	-0-					N	-0-			16
10	0	N	-0-	-0-	-0-	-0-					N	-0-			16
11	0	N	-0-	-0-	-0-	-0-					N	-0-			16

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2800	-0-	2800	2800	2711	2	89	9	Y	81	147	1			50
07	DLQ G-10		2783	-0-	2783	5583	2628	2	155	9	Y	141	145	1			46
08	DLQ G-10		3083	-0-	3083	8666	2934	2	149	9	Y	135	141	1			40
09	11985	X	3319	-0-	-8666	-0-	3200	2	119	9	Y	108	73	1			75
10	3469	X	3469	-0-	-0-	-0-	3333	2	136	9	Y	124	144	1			55
11	3227	X	3227	-0-	-0-	-0-	3083	2	144	9	Y	131	72	1			114

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

06	7080	X	7080	-0-	-0-	-0-	1114	1	5790	2	N	160					337
							176	9									
07	7236	X	7236	-0-	-0-	-0-	1172	1	5848	2	N	196	180	1			353
							216	9									
08	8342	X	8342	-0-	-0-	-0-	1125	1	7009	2	N	189	192	1			350
							208	9									
09	7683	X	7683	-0-	-0-	-0-	1152	1	6312	2	N	199	192	1			357
							219	9									
10	7958	X	7958	-0-	-0-	-0-	1075	1	6619	2	N	240	182	1			415
							264	9									
11	7094	X	7094	-0-	-0-	-0-	955	1	5908	2	N	210	194	1			431
							231	9									

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

06	5127	X	5127	-0-	-0-	-0-	4987	2	140	9	N	127	175	1			160
07	5424	X	5424	-0-	-0-	-0-	5294	2	130	9	N	118	191	1			87
08	5333	X	5333	-0-	-0-	-0-	5215	2	118	9	N	107					194
09	4980	X	4749	-0-	-231	-0-	4622	2	127	9	N	115					309
10	5746	X	5746	-0-	-0-	-0-	5618	2	128	9	N	116	193	1			232
11	6590	X	6590	-0-	-0-	-0-	6414	2	176	9	N	160	191	1			201

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

06	DLQ G-10		7098	-0-	7098	7098	6916	2	182	9	Y	165	188	1			238
07	DLQ G-10		7200	-0-	7200	14298	7060	2	140	9	Y	127	193	1			172
08	DLQ G-10		7659	-0-	7659	21957	7460	2	199	9	Y	181					353
09	29724	X	7767	-0-	-21957	-0-	7451	2	316	9	Y	287	353	1			287
10	8966	X	8966	-0-	-0-	-0-	8639	2	327	9	Y	297	384	1			200
11	8351	X	8351	-0-	-0-	-0-	7970	2	381	9	Y	346	193	1			353

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

06	1800	N	1413	-0-	-387	-0-	324	1	1072	2	N	15					160
							17	9									
07	1767	N	1268	-0-	-499	-0-	335	1	918	2	N	14	148	1			26
							15	9									
08	1523	N	1523	-0-	-0-	-0-	335	1	1135	2	N	48					74
							53	9									
09	1537	N	1537	-0-	-0-	-0-	324	1	1129	2	N	76					150
							84	9									
10	1763	N	1763	-0-	-0-	-0-	510	1	1197	2	N	51	168	1			33
							56	9									
11	1902	N	1902	-0-	-0-	-0-	850	1	1032	2	N	18					51
							20	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	5135	-0-	-2065	-0-	5039	2	96	9	N	87	188	1			91
07	7440	X	5125	-0-	-2315	-0-	5034	2	91	9	N	83					174
08	7440	X	5897	-0-	-1543	-0-	5862	2	35	9	N	32	162	1			44
09	6324	X	6324	-0-	-0-	-0-	6149	2	175	9	N	159					203
10	5301	X	4589	-0-	-712	-0-	4527	2	62	9	N	56	182	1			77
11	5700	X	2350	-0-	-3350	-0-	2330	2	20	9	N	18					95

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	8507	-0-	-373	-0-	1044	1	7104	2	N	326	164	1			323
							359	9									
07	9114	X	8838	-0-	-276	-0-	1079	1	7438	2	N	292	378	1			237
							321	9									
08	9114	X	8560	-0-	-554	-0-	1079	1	7130	2	N	319	370	1			186
							351	9									
09	8640	X	8195	-0-	-445	-0-	1028	1	6837	2	N	300	192	1			294
							330	9									
10	8928	X	8064	-0-	-864	-0-	1044	1	6673	2	N	315	366	1			243
							347	9									
11	8550	X	7959	-0-	-591	-0-	1038	1	6569	2	N	320	383	1			180
							352	9									

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	X	82	-0-	-0-	-0-	82	2			Y	-0-					125
07	1984	X	174	-0-	-1810	-0-	174	2			Y	-0-					125
08	96	X	96	-0-	-0-	-0-	96	2			Y	-0-					125
09	91	X	91	-0-	-0-	-0-	91	2			Y	-0-					125
10	2098	X	2098	-0-	-0-	-0-	2030	2	68	9	Y	62					187
11	180	X	11	-0-	-169	-0-	2	2	9	9	Y	8	181	1			14

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3663	X	3663	-0-	-0-	-0-	3624	2	39	9	N	35	188	1			109
07	3718	X	3718	-0-	-0-	-0-	3694	2	24	9	N	22					131
08	3627	X	3591	-0-	-36	-0-	3528	2	63	9	N	57	50	1			138
09	3510	X	3451	-0-	-59	-0-	3386	2	65	9	N	59					197
10	3627	X	3530	-0-	-97	-0-	3482	2	48	9	N	44					241
11	3510	X	2776	-0-	-734	-0-	2730	2	46	9	N	42					283

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2702	-0-	-298	1133	850	1	1823	2	N	26					94
							29	9									
07	2677	N	1544	-0-	-1133	-0-	800	1	721	2	N	21					115
							23	9									
08	60	X	60	-0-	-0-	-0-	52	2	8	9	N	7					122
09	72	X	72	-0-	-0-	-0-	72	2			N	-0-	76	1			46
10	31	X	-0-	-0-	-31	-0-					N	-0-					46
11	30	X	-0-	-0-	-30	-0-					N	-0-					46

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

06	5310	X	5008	-0-	-302	-0-	684	1	4256	2	N	62					216
							68	9									
07	5587	X	5587	-0-	-0-	-0-	707	1	4463	2	N	379	403	1			192
							417	9									
08	5239	X	5114	-0-	-125	-0-	707	1	4339	2	N	62	139	1			115
							68	9									
09	5070	X	4482	-0-	-588	-0-	684	1	3715	2	N	75					190
							83	9									
10	5580	X	3897	-0-	-1683	-0-	707	1	3138	2	N	47					237
							52	9									
11	5400	X	3865	-0-	-1535	-0-	669	1	3130	2	N	60	157	1			140
							66	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

06	4208	X	4208	-0-	-0-	-0-	4172	2	36	9	N	33					253
07	7934	X	7934	-0-	-0-	-0-	7882	2	52	9	N	47	97	1			203
08	4092	X	3959	-0-	-133	-0-	3915	2	44	9	N	40					243
09	4200	X	3407	-0-	-793	-0-	3346	2	61	9	N	55	99	1			199
10	4681	X	3203	-0-	-1478	-0-	3162	2	41	9	N	37					236
11	5439	X	5439	-0-	-0-	-0-	5386	2	53	9	N	48	61	1			223

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

06	3390	X	2978	-0-	-412	-0-	2804	2	174	9	N	158	183	1			182
07	3720	X	3359	-0-	-361	-0-	3279	2	80	9	N	73	173	1			82
08	5239	X	4356	-0-	-883	-0-	4292	2	64	9	N	58					140
09	5070	X	3581	-0-	-1489	-0-	3487	2	94	9	N	85					225
10	5239	X	4463	-0-	-776	-0-	4401	2	62	9	N	56	183	1			98
11	4230	X	3038	-0-	-1192	-0-	2968	2	70	9	N	64					162

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

06	6180	X	5777	-0-	-403	-0-	5694	2	83	9	N	75					204
07	6386	X	4843	-0-	-1543	-0-	4785	2	58	9	N	53	125	1			132
08	6386	X	17	-0-	-6369	-0-	17	2			N	-0-					132
09	5970	X	-0-	-0-	-5970	-0-					N	-0-					132
10	6045	X	-0-	-0-	-6045	-0-					N	-0-					132
11	5790	X	8	-0-	-5782	-0-	6	2	2	9	N	2					134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7129	X	7129	-0-	-0-	-0-	850	1	6188	2	N	83	125	1			98
							91	9									
07	6479	X	5884	-0-	-595	-0-	850	1	4973	2	N	55					153
							61	9									
08	6479	X	5284	-0-	-1195	-0-	878	1	4375	2	N	28					181
							31	9									
09	6451	X	6451	-0-	-0-	-0-	850	1	5531	2	N	64	109	1			136
							70	9									
10	6479	X	5792	-0-	-687	-0-	781	1	4955	2	N	51					187
							56	9									
11	7003	X	7003	-0-	-0-	-0-	793	1	6119	2	N	83					270
							91	9									

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

06	30	X	17	-0-	-13	-0-	17	2			N	-0-					74
07	31	X	-0-	-0-	-31	-0-					N	-0-					74
08	31	X	17	-0-	-14	-0-	17	2			N	-0-					74
09	30	X	25	-0-	-5	-0-	25	2			N	-0-					74
10	31	X	27	-0-	-4	-0-	27	2			N	-0-					74
11	30	X	-0-	-0-	-30	-0-					N	-0-					74

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					32
09	60	N	14	-0-	-46	-0-	14	2			N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					32

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

06	2592	X	2592	-0-	-0-	-0-	850	1	1636	2	N	96					272
							106	9									
07	2387	X	2313	-0-	-74	-0-	878	1	1319	2	N	105	187	1			190
							116	9									
08	2387	X	1804	-0-	-583	-0-	878	1	838	2	N	80	99	1			171
							88	9									
09	2310	N	1582	-0-	-728	-0-	850	1	605	2	N	115	75	1			211
							127	9									
10	2325	N	1877	-0-	-448	-0-	878	1	901	2	N	89	189	1			111
							98	9									
11	1740	N	1057	-0-	-683	-0-	832	1	127	2	N	89					200
							98	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5892	-0-	-318	-0-	5864	2	28	9	N	25					227
07	6417	X	6075	-0-	-342	-0-	6053	2	22	9	N	20	63	1			184
08	6417	X	6036	-0-	-381	-0-	6018	2	18	9	N	16					200
09	6120	X	5825	-0-	-295	-0-	5814	2	11	9	N	10					210
10	6138	X	5990	-0-	-148	-0-	5937	2	53	9	N	48	168	1			90
11	5880	X	5658	-0-	-222	-0-	5650	2	8	9	N	7					97

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

06	4962	X	4962	-0-	-0-	-0-	4879	2	83	9	N	75	89	1			103
07	5085	X	5085	-0-	-0-	-0-	5043	2	42	9	N	38					141
08	4368	X	4368	-0-	-0-	-0-	4368	2			N	-0-	82	1			59
09	4436	X	4436	-0-	-0-	-0-	4378	2	58	9	N	53					112
10	4544	X	4544	-0-	-0-	-0-	4544	2			N	-0-					112
11	3450	X	1979	-0-	-1471	-0-	1979	2			N	-0-					112

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

06	1080	N	-0-	-0-	-1080	-0-					N	22					47
07	403	N	-0-	-0-	-403	-0-					N	42					89
08	1488	N	-0-	-0-	-1488	-0-					N	30					119
09	0	N	-0-	-0-	-0-	-0-					N	1	95	1			25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	8					33

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

06	DLQ G-10		4354	-0-	4354	4354	4224	2	130	9	Y	118	85	1			161
07	DLQ G-10		4604	-0-	4604	8958	4495	2	109	9	Y	99	187	1			73
08	DLQ G-10		4630	-0-	4630	13588	4624	2	6	9	Y	5					78
09	18702	X	5114	-0-	-13588	-0-	5059	2	55	9	Y	50					128
10	5215	X	5215	-0-	-0-	-0-	5003	2	212	9	Y	193	135	1			186
11	5644	X	5644	-0-	-0-	-0-	5297	2	347	9	Y	315	346	1			155

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

06	3600	X	3600	-0-	-0-	-0-	850	1	2595	2	N	141	191	1			117
							155	9									
07	2883	X	2712	-0-	-171	-0-	878	1	1627	2	N	188	209	1			96
							207	9									
08	2883	X	2317	-0-	-566	-0-	878	1	1319	2	N	109	131	1			74
							120	9									
09	2790	X	2469	-0-	-321	-0-	850	1	1491	2	N	116					190
							128	9									
10	2883	X	2669	-0-	-214	-0-	878	1	1650	2	N	128	190	1			128
							141	9									
11	2790	X	2652	-0-	-138	-0-	850	1	1660	2	N	129	97	1			160
							142	9									

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

06	2730	X	2113	-0-	-617	-0-	1994	2	119	9	N	108	408	1			102
07	2573	X	1799	-0-	-774	-0-	1693	2	106	9	N	96					198
08	2573	X	2081	-0-	-492	-0-	1997	2	84	9	N	76	191	1			83
09	2100	X	1291	-0-	-809	-0-	1204	2	87	9	N	79	58	1			104
10	2969	X	2969	-0-	-0-	-0-	2845	2	124	9	N	113					217
11	2100	X	2013	-0-	-87	-0-	1950	2	63	9	N	57	166	1			108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	5120	-0-	-1810	-0-	5006	2	114	9	N	104	368	1			102
07	7291	X	7291	-0-	-0-	-0-	7169	2	122	9	N	111					213
08	8870	X	8870	-0-	-0-	-0-	8791	2	79	9	N	72	183	1			102
09	7319	X	7319	-0-	-0-	-0-	7133	2	186	9	N	169					271
10	8844	X	8844	-0-	-0-	-0-	8620	2	224	9	N	204	192	1			283
11	7637	X	7637	-0-	-0-	-0-	7394	2	243	9	N	221	194	1			310

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4566	-0-	-894	-0-	4505	2	61	9	N	55					184
07	5642	X	4848	-0-	-794	-0-	4743	2	105	9	N	95	70	1			209
08	4929	X	4675	-0-	-254	-0-	4645	2	30	9	N	27					236
09	4770	X	4682	-0-	-88	-0-	4648	2	34	9	N	31	80	1			187
10	5038	X	5038	-0-	-0-	-0-	5013	2	25	9	N	23					210
11	4862	X	4862	-0-	-0-	-0-	4836	2	26	9	N	24					234

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5146	X	5146	-0-	-0-	-0-	1295	1	3470	2	N	346	184	1			467
							381	9									
07	5145	X	5145	-0-	-0-	-0-	1384	1	3370	2	N	355	385	1			437
							391	9									
08	4720	X	4720	-0-	-0-	-0-	1327	1	3107	2	N	260	192	1			505
							286	9									
09	4703	X	4703	-0-	-0-	-0-	1339	1	2948	2	N	378	336	1			547
							416	9									
10	4643	X	4643	-0-	-0-	-0-	1249	1	3042	2	N	320	373	1			494
							352	9									
11	3911	X	3911	-0-	-0-	-0-	1059	1	2500	2	N	320	376	1			438
							352	9									

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	1256	-0-	-2854	-0-	1194	2	62	9	N	56	159	1			199
07	2573	X	-0-	-0-	-2573	-0-					N	13					212
08	1519	X	-0-	-0-	-1519	-0-					N	-0-					212
09	1260	X	148	-0-	-1112	-0-	148	2			N	-0-					212
10	1302	X	-0-	-0-	-1302	-0-					N	1	48	1			165
11	1260	X	84	-0-	-1176	-0-	84	2			N	-0-					165

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	1432	-0-	-2378	-0-	1301	2	131	9	N	119	184	1			129
07	3937	X	2481	-0-	-1456	-0-	2336	2	145	9	N	132	161	1			100
08	4678	X	4678	-0-	-0-	-0-	4604	2	74	9	N	67					167
09	4140	X	2646	-0-	-1494	-0-	2540	2	106	9	N	96					263
10	4278	X	3800	-0-	-478	-0-	3667	2	133	9	N	121	168	1			216
11	4140	X	3030	-0-	-1110	-0-	2876	2	154	9	N	140	167	1			189

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	6630	-0-	-0-	-0-	1044 155	1 9	5431	2	N	141	177	1			36
07	4340	X	3541	-0-	-799	-0-	1079 160	1 9	2302	2	N	145	145	1			36
08	4340	X	3111	-0-	-1229	-0-	1079 182	1 9	1850	2	N	165	58	1			143
09	4200	X	2819	-0-	-1381	-0-	1044 127	1 9	1648	2	N	115	153	1			105
10	4340	X	3354	-0-	-986	-0-	1079 166	1 9	2109	2	N	151	194	1			62
11	4200	X	2880	-0-	-1320	-0-	1044 86	1 9	1750	2	N	78					140

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

06	DLQ G-10		5314	-0-	5314	5314	5149	2	165	9	Y	150	152	1			126
07	DLQ G-10		5983	-0-	5983	11297	5676	2	307	9	Y	279	186	1			219
08	DLQ G-10		5840	-0-	5840	17137	5568	2	272	9	Y	247	355	1			111
09	22758	X	5621	-0-	-17137	-0-	5388	2	233	9	Y	212	140	1			183
10	6063	X	6063	-0-	-0-	-0-	5870	2	193	9	Y	175	194	1			164
11	5967	X	5967	-0-	-0-	-0-	5679	2	288	9	Y	262	275	1			151

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8372	X	8372	-0-	-0-	-0-	8112	2	260	9	N	236	370	1			320
07	4441	X	4441	-0-	-0-	-0-	4113	2	328	9	N	298	41	1			577
08	3364	X	3364	-0-	-0-	-0-	3145	2	219	9	N	199	379	1			397
09	2848	X	2848	-0-	-0-	-0-	2710	2	138	9	N	125	39	1			483
10	1450	X	1450	-0-	-0-	-0-	1189	2	261	9	N	237	254	1			466
11	2771	X	2771	-0-	-0-	-0-	2534	2	237	9	N	215	415	1			266

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12480	X	11543	-0-	-937	-0-	11187	2	356	9	N	324	576	1			545
07	12896	X	9668	-0-	-3228	-0-	9370	2	298	9	N	271	185	1			631
08	12896	X	9284	-0-	-3612	-0-	9047	2	237	9	N	215	187	1			659
09	11550	X	8589	-0-	-2961	-0-	8242	2	347	9	N	315	183	1			791
10	13942	X	13942	-0-	-0-	-0-	13602	2	340	9	N	309	330	1			770
11	13794	X	13794	-0-	-0-	-0-	13502	2	292	9	N	265	378	1			657

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7192	X	7192	-0-	-0-	-0-	6669	2	523	9	N	475	756	1			246
07	5673	X	4695	-0-	-978	-0-	4234	2	461	9	N	419	400	1			265
08	5673	X	4819	-0-	-854	-0-	4356	2	463	9	N	421	363	1			323
09	5490	X	5000	-0-	-490	-0-	4397	2	603	9	N	548	539	1			332
10	5673	X	5429	-0-	-244	-0-	4751	2	678	9	N	616	561	1			387
11	5490	X	5048	-0-	-442	-0-	4520	2	528	9	N	480	574	1			293

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6065	X	6065	-0-	-0-	-0-	5725	2	340	9	N	309	190	1			272
07	4578	X	4578	-0-	-0-	-0-	4292	2	286	9	N	260	346	1			186
08	4223	X	4223	-0-	-0-	-0-	3966	2	257	9	N	234	187	1			233
09	4060	X	4060	-0-	-0-	-0-	3756	2	304	9	N	276	378	1			131
10	4522	X	4522	-0-	-0-	-0-	4228	2	294	9	N	267	173	1			225
11	4271	X	4271	-0-	-0-	-0-	3959	2	312	9	N	284	362	1			147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					70
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					70
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					70
09	120	N	3	-0-	-117	-0-	3	2			N	-0-					70
10	93	N	10	-0-	-83	-0-	10	2			N	-0-					70
11	60	N	-0-	-0-	-60	-0-					N	-0-					70

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	-0-	-0-	-5910	-0-					N	259	382	1			94
07	5394	X	2693	-0-	-2701	-0-	2271	2	422	9	N	384	378	1			100
08	4898	X	2396	-0-	-2502	-0-	2113	2	283	9	N	257	193	1			164
09	4740	X	2195	-0-	-2545	-0-	2008	2	187	9	N	170	170	1			164
10	2697	X	864	-0-	-1833	-0-	686	2	178	9	N	162	257	1			69
11	2610	X	1539	-0-	-1071	-0-	1429	2	110	9	N	100					169

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9163	X	9163	-0-	-0-	-0-	8858	2	305	9	N	277	194	1			210
07	8969	X	8969	-0-	-0-	-0-	8712	2	257	9	N	234	372	1			72
08	6602	X	6602	-0-	-0-	-0-	6409	2	193	9	N	175	106	1			141
09	7046	X	7046	-0-	-0-	-0-	6862	2	184	9	N	167	176	1			132
10	5642	X	5571	-0-	-71	-0-	5442	2	129	9	N	117	183	1			66
11	5819	X	5819	-0-	-0-	-0-	5670	2	149	9	N	135					201

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1873	-0-	-437	-0-	1826	2	47	9	N	43	194	1			119
07	2356	N	1875	-0-	-481	-0-	1846	2	29	9	N	26					145
08	2201	N	1999	-0-	-202	-0-	1959	2	40	9	N	36	75	1			106
09	1868	N	1868	-0-	-0-	-0-	1831	2	37	9	N	34					140
10	1879	N	1879	-0-	-0-	-0-	1847	2	32	9	N	29					169
11	1920	N	1751	-0-	-169	-0-	1711	2	40	9	N	36					205

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	7693	-0-	-347	-0-	951	1	6489	2	N	230	181	1			234
							253	9									
07	8308	X	5202	-0-	-3106	-0-	941	1	4087	2	N	158	313	1			79
							174	9									
08	8308	X	7931	-0-	-377	-0-	983	1	6798	2	N	136					215
							150	9									
09	7980	X	7747	-0-	-233	-0-	1044	1	6470	2	N	212	89	1			338
							233	9									
10	8246	X	7815	-0-	-431	-0-	1079	1	6482	2	N	231	366	1			203
							254	9									
11	7680	X	7562	-0-	-118	-0-	1009	1	6302	2	N	228	194	1			237
							251	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3860	-0-	-130	-0-	1009	1	2768	2	N	75					152
							83	9									
07	4123	X	4022	-0-	-101	-0-	1015	1	2905	2	N	93	140	1			105
							102	9									
08	4123	X	3966	-0-	-157	-0-	1079	1	2765	2	N	111	77	1			139
							122	9									
09	3870	X	3614	-0-	-256	-0-	1012	1	2524	2	N	71	113	1			97
							78	9									
10	4030	X	3595	-0-	-435	-0-	974	1	2520	2	N	92	60	1			129
							101	9									
11	3900	X	3175	-0-	-725	-0-	974	1	2102	2	N	90	88	1			131
							99	9									

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

06	420	X	55	-0-	-365	-0-	55	2			N	-0-					31
07	186	X	5	-0-	-181	-0-	5	2			N	-0-					31
08	124	X	-0-	-0-	-124	-0-					N	-0-					31
09	120	X	-0-	-0-	-120	-0-					N	-0-					31
10	124	X	49	-0-	-75	-0-	49	2			N	-0-					31
11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					31

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

06	6030	X	5628	-0-	-402	-0-	5580	2	48	9	N	44					141
07	6231	X	5705	-0-	-526	-0-	5643	2	62	9	N	56	52	1			145
08	6231	X	4940	-0-	-1291	-0-	4903	2	37	9	N	34	122	1			57
09	6534	X	6534	-0-	-0-	-0-	6395	2	139	9	N	126					183
10	6648	X	6648	-0-	-0-	-0-	6519	2	129	9	N	117	124	1			176
11	6429	X	6429	-0-	-0-	-0-	6383	2	46	9	N	42					218

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

06	11853	X	11853	-0-	-0-	-0-	11828	2	25	9	N	23					48
07	13165	X	13165	-0-	-0-	-0-	13102	2	63	9	N	57					105
08	11929	X	11929	-0-	-0-	-0-	11882	2	47	9	N	43	51	1			97
09	12305	X	12305	-0-	-0-	-0-	12280	2	25	9	N	23					120
10	12756	X	12756	-0-	-0-	-0-	12753	2	3	9	N	3	57	1			66
11	10555	X	10555	-0-	-0-	-0-	10540	2	15	9	N	14					80

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

06	12360	X	9828	-0-	-2532	-0-	1044	1	8784	2	N	-0-					-0-
07	12772	X	4773	-0-	-7999	-0-	974	1	3799	2	N	-0-					-0-
08	11594	X	8104	-0-	-3490	-0-	452	1	7652	2	N	-0-					-0-
09	10470	X	9847	-0-	-623	-0-	1044	1	8803	2	N	-0-					-0-
10	10819	X	9970	-0-	-849	-0-	731	1	9239	2	N	-0-					-0-
11	9840	X	3239	-0-	-6601	-0-	1009	1	2230	2	N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7026	X	7026	-0-	-0-	-0-	850	1	6033	2	N	130	191	1			146
							143	9									
07	6898	X	6898	-0-	-0-	-0-	878	1	5899	2	N	110					256
							121	9									
08	7265	X	7265	-0-	-0-	-0-	872	1	6282	2	N	101	189	1			168
							111	9									
09	6925	X	6925	-0-	-0-	-0-	828	1	5970	2	N	115					283
							127	9									
10	6698	X	6698	-0-	-0-	-0-	781	1	5806	2	N	101	185	1			199
							111	9									
11	7406	X	7406	-0-	-0-	-0-	793	1	6338	2	N	250	190	1			259
							275	9									

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

06	2010	N	1385	-0-	-625	-0-	1106	2	279	9	N	254	374	1			82
07	1984	N	1614	-0-	-370	-0-	1451	2	163	9	N	148					230
08	1612	N	1096	-0-	-516	-0-	895	2	201	9	N	183	187	1			226
09	1380	N	843	-0-	-537	-0-	635	2	208	9	N	189	193	1			222
10	1612	N	791	-0-	-821	-0-	608	2	183	9	N	166	189	1			199
11	1050	N	605	-0-	-445	-0-	449	2	156	9	N	142	194	1			147

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

06	360	N	286	-0-	-74	-0-	285	2	1	9	N	1					196
07	155	N	-0-	-0-	-155	-0-					N	-0-	152	1			44
08	310	N	-0-	-0-	-310	-0-					N	-0-					44
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					44
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					44
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					44

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

06	4260	X	1563	-0-	-2697	-0-	850	1	713	2	N	-0-					109
07	4402	X	3093	-0-	-1309	-0-	878	1	2129	2	N	78					187
							86	9									
08	4402	X	3231	-0-	-1171	-0-	878	1	2132	2	N	201	190	1			198
							221	9									
09	4260	X	2825	-0-	-1435	-0-	850	1	1819	2	N	142	175	1			165
							156	9									
10	3100	X	2817	-0-	-283	-0-	878	1	1775	2	N	149	126	1			188
							164	9									
11	3120	X	2533	-0-	-587	-0-	850	1	1514	2	N	154	158	1			184
							169	9									

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

06	3600	X	3243	-0-	-357	-0-	2995	2	248	9	N	225	167	1			158
07	3441	X	3037	-0-	-404	-0-	2791	2	246	9	N	224	170	1			212
08	3565	X	3059	-0-	-506	-0-	2807	2	252	9	N	229	307	1			134
09	3450	X	1123	-0-	-2327	-0-	899	2	224	9	N	204	160	1			178
10	3565	X	2243	-0-	-1322	-0-	2020	2	223	9	N	203	164	1			217
11	3880	X	3880	-0-	-0-	-0-	3645	2	235	9	N	214	184	1			247

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4182	-0-	-408	-0-	684 55	1 9	3443	2	N	50					189
07	4743	X	3607	-0-	-1136	-0-	684 42	1 9	2881	2	N	38	116	1			111
08	4743	X	2648	-0-	-2095	-0-	680 28	1 9	1940	2	N	25					136
09	4470	X	3726	-0-	-744	-0-	672 46	1 9	3008	2	N	42					178
10	4557	X	3955	-0-	-602	-0-	661 59	1 9	3235	2	N	54					232
11	4170	X	3607	-0-	-563	-0-	667 28	1 9	2912	2	N	25	165	1			92

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4440	-0-	-450	-0-	4240	2	200	9	Y	182	127	1			126
07	5053	X	3762	-0-	-1291	-0-	3613	2	149	9	Y	135	127	1			134
08	5053	X	4561	-0-	-492	-0-	4379	2	182	9	Y	165	248	1			51
09	4691	X	4691	-0-	-0-	-0-	4520	2	171	9	Y	155	127	1			79
10	4861	X	4861	-0-	-0-	-0-	4686	2	175	9	Y	159	189	1			49
11	4482	X	4482	-0-	-0-	-0-	4298	2	184	9	Y	167	128	1			88

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4615	X	4615	-0-	-0-	-0-	850 128	1 9	3637	2	N	116	166	1			183
07	4944	X	4944	-0-	-0-	-0-	878 107	1 9	3959	2	N	97	136	1			144
08	4775	X	4775	-0-	-0-	-0-	878 86	1 9	3811	2	N	78					222
09	4260	X	4079	-0-	-181	-0-	850 99	1 9	3130	2	N	90	183	1			129
10	4402	X	3114	-0-	-1288	-0-	792 52	1 9	2270	2	N	47					176
11	4260	X	3638	-0-	-622	-0-	792 83	1 9	2763	2	N	75					251

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	3965	-0-	-3595	-0-	3891	2	74	9	N	67	188	1			149
07	7812	X	3686	-0-	-4126	-0-	3622	2	64	9	N	58	60	1			147
08	5549	X	4395	-0-	-1154	-0-	4341	2	54	9	N	49					196
09	5379	X	5379	-0-	-0-	-0-	5329	2	50	9	N	45	183	1			58
10	6175	X	6175	-0-	-0-	-0-	6096	2	79	9	N	72					130
11	5385	X	5385	-0-	-0-	-0-	5313	2	72	9	N	65					195

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18844	X	18844	-0-	-0-	-0-	850	1	17866	2	N	116	124	1			110
							128	9									
07	16595	X	16595	-0-	-0-	-0-	878	1	15566	2	N	137	102	1			145
							151	9									
08	15312	X	15312	-0-	-0-	-0-	15157	2	155	9	N	141	177	1			109
09	12000	X	6857	-0-	-5143	-0-	6779	2	78	9	N	71	108	1			72
10	12400	X	9392	-0-	-3008	-0-	9301	2	91	9	N	83					155
11	13726	X	13726	-0-	-0-	-0-	13591	2	135	9	N	123	110	1			168

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13260	X	11114	-0-	-2146	-0-	800	1	10220	2	N	85					256
							94	9									
07	13702	X	11234	-0-	-2468	-0-	857	1	10260	2	N	106	187	1			175
							117	9									
08	13702	X	11791	-0-	-1911	-0-	876	1	10813	2	N	93	136	1			132
							102	9									
09	12240	X	10423	-0-	-1817	-0-	772	1	9534	2	N	106					238
							117	9									
10	11470	X	10703	-0-	-767	-0-	878	1	9725	2	N	91	174	1			155
							100	9									
11	11400	X	9410	-0-	-1990	-0-	840	1	8454	2	N	105					260
							116	9									

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	6960	-0-	-150	-0-	1044	1	5773	2	N	130					226
							143	9									
07	7347	X	5931	-0-	-1416	-0-	1079	1	4650	2	N	184	184	1			226
							202	9									
08	7347	X	5693	-0-	-1654	-0-	1079	1	4435	2	N	163	285	1			104
							179	9									
09	7110	X	4692	-0-	-2418	-0-	934	1	3601	2	N	143	199	1			48
							157	9									
10	7192	X	5266	-0-	-1926	-0-	804	1	4275	2	N	170	68	1			150
							187	9									
11	6960	X	4552	-0-	-2408	-0-	774	1	3620	2	N	144	101	1			193
							158	9									

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64

UNBRIDLED RESOURCES, LLC 875461
MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/18/2025

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					29
07	416	N	416	-0-	-0-	-0-	415	2	1	9	N	1					30
08	272	N	272	-0-	-0-	-0-	272	2			N	-0-					30
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					30
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					30
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					30

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	2					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	722	2	3	9	N	3					48
07	1178	N	612	-0-	-566	-0-	612	2			N	-0-					48
08	899	N	495	-0-	-404	-0-	495	2			N	-0-					48
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					48
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					48
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					48

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	417	2	7	9	N	6	109	1			17
07	589	N	394	-0-	-195	-0-	394	2			N	-0-					17
08	651	N	594	-0-	-57	-0-	576	2	18	9	N	16					33
09	548	N	548	-0-	-0-	-0-	538	2	10	9	N	9					42
10	536	N	536	-0-	-0-	-0-	525	2	11	9	N	10					52
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					52

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			17

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					46
07	1031	N	1031	-0-	-0-	-0-	1023	2	8	9	N	7					53
08	999	N	999	-0-	-0-	-0-	999	2			N	-0-					53
09	970	N	970	-0-	-0-	-0-	966	2	4	9	N	4					57
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					57
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					57

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

06	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					57
07	2108	N	1190	-0-	-918	-0-	1190	2			N	-0-					57
08	2327	N	2327	-0-	-0-	-0-	718	1	1609	2	N	-0-					57
09	2025	N	2025	-0-	-0-	-0-	991	1	1034	2	N	-0-					57
10	2210	N	2210	-0-	-0-	-0-	1098	1	1112	2	N	-0-					57
11	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 06/25/2022 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	4					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					82
07	2232	N	1050	-0-	-1182	-0-	1044	2	6	9	N	5					87
08	2196	N	2196	-0-	-0-	-0-	677	1	1517	2	N	2					89
							2	9									
09	2005	N	2005	-0-	-0-	-0-	982	1	1023	2	N	-0-					89
10	2163	N	2163	-0-	-0-	-0-	1065	1	1077	2	N	19					108
							21	9									
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					108

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2225	N	2225	-0-	-0-	-0-	2215	2	10	9	N	9	73	1			17
07	2236	N	2236	-0-	-0-	-0-	2227	2	9	9	N	8					25
08	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					25
09	2124	N	2124	-0-	-0-	-0-	2099	2	25	9	N	23					48
10	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					48
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	42					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					32
07	2201	N	2137	-0-	-64	-0-	2137	2			N	-0-					32
08	2108	N	2032	-0-	-76	-0-	2026	2	6	9	N	5					37
09	2109	N	2109	-0-	-0-	-0-	2106	2	3	9	N	3					40
10	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					40
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					40

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-	49	1			18
07	1116	N	1055	-0-	-61	-0-	1055	2			N	-0-					18
08	1116	N	864	-0-	-252	-0-	864	2			N	-0-					18
09	851	N	851	-0-	-0-	-0-	847	2	4	9	N	4					22
10	649	N	649	-0-	-0-	-0-	648	2	1	9	N	1					23
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					23

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5888	X	5888	-0-	-0-	-0-	5888	2			N	-0-					60
07	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					60
08	6712	X	6712	-0-	-0-	-0-	6703	2	9	9	N	8					68
09	6390	X	6390	-0-	-0-	-0-	6379	2	11	9	N	10					78
10	6518	X	6518	-0-	-0-	-0-	6514	2	4	9	N	4					82
11	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					82

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4228	X	4228	-0-	-0-	-0-	4188	2	40	9	N	36					212
07	4588	X	-0-	-0-	-4588	-0-					N	19	169	1			62
08	4588	X	-0-	-0-	-4588	-0-					N	8					70
09	4140	X	-0-	-0-	-4140	-0-					N	36					106
10	4371	X	-0-	-0-	-4371	-0-					N	68					174
11	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					174

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	217	X	-0-	-0-	-217	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					71
07	1426	N	763	-0-	-663	-0-	744	2	19	9	N	17					88
08	1537	N	1537	-0-	-0-	-0-	466	1	1045	2	N	24					112
							26	9									
09	1445	N	1445	-0-	-0-	-0-	704	1	734	2	N	6					118
							7	9									
10	1454	N	1454	-0-	-0-	-0-	723	1	731	2	N	-0-					118
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					118

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	928	2	65	9	N	59	104	1			18
07	992	N	964	-0-	-28	-0-	964	2			N	-0-					18
08	961	N	930	-0-	-31	-0-	926	2	4	9	N	4					22
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					22
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					22
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					98
07	496	N	465	-0-	-31	-0-	464	2	1	9	N	1	77	1			22
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					22
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					22
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					22
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					22

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	2	N	-0-	-0-	-2	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					18
07	837	N	621	-0-	-216	-0-	621	2			N	-0-					18
08	1277	N	1277	-0-	-0-	-0-	394	1	883	2	N	-0-					18
09	1006	N	1006	-0-	-0-	-0-	492	1	514	2	N	-0-					18
10	1245	N	1245	-0-	-0-	-0-	619	1	626	2	N	-0-					18
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	5					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4168	X	4168	-0-	-0-	-0-	4131	2	37	9	N	34					62
07	3999	X	2002	-0-	-1997	-0-	1988	2	14	9	N	13					75
08	4090	X	4090	-0-	-0-	-0-	1259	1	2820	2	N	10					85
							11	9									
09	3942	X	3942	-0-	-0-	-0-	1900	1	1981	2	N	55					140
							61	9									
10	4077	X	4077	-0-	-0-	-0-	2014	1	2039	2	N	22	129	1			33
							24	9									
11	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					33

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16500 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1347	-0-	-33	-0-	1347	2			N	-0-					55
07	1395	X	929	-0-	-466	-0-	925	2	4	9	N	4					59
08	1550	X	1257	-0-	-293	-0-	1250	2	7	9	N	6					65
09	430	N	430	-0-	-0-	-0-	422	2	8	9	N	7	7	8			65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
07	1953	N	1649	-0-	-304	-0-	1649	2			N	-0-					-0-
08	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
09	1860	N	1860	-0-	-0-	-0-	1846	2	14	9	N	13					13
10	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					13
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					13

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0-	-0-	975	2	1	9	N	1					62
07	992	N	714	-0-	-278	-0-	708	2	6	9	N	5					67
08	1054	X	893	-0-	-161	-0-	893	2			N	-0-					67
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					67
10	178	N	178	-0-	-0-	-0-	177	2	1	9	N	1	41	1			27
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					27

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					70
07	1147	N	500	-0-	-647	-0-	500	2			N	-0-					70
08	1054	N	1033	-0-	-21	-0-	317	1	710	2	N	5					75
							6	9									
09	1037	N	1037	-0-	-0-	-0-	507	1	528	2	N	2					77
							2	9									
10	1008	N	1008	-0-	-0-	-0-	500	1	506	2	N	2					79
							2	9									
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					79

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					28
07	1068	N	1068	-0-	-0-	-0-	1049	2	19	9	N	17					45
08	2206	N	2206	-0-	-0-	-0-	681	1	1525	2	N	-0-					45
09	2015	N	2015	-0-	-0-	-0-	986	1	1029	2	N	-0-					45
10	2154	N	2154	-0-	-0-	-0-	1070	1	1084	2	N	-0-					45
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2431	N	2431	-0-	-0-	-0-	2430	2	1	9	N	1					8
07	2697	N	2655	-0-	-42	-0-	2655	2			N	-0-					8
08	3054	N	3054	-0-	-0-	-0-	3041	2	13	9	N	12					20
09	2912	N	2912	-0-	-0-	-0-	2912	2			N	-0-					20
10	3008	N	3008	-0-	-0-	-0-	3008	2			N	-0-					20
11	2940	N	NO RPT	-0-	-2940	-0-					N	NO RPT					20

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					20
07	1774	N	1774	-0-	-0-	-0-	1771	2	3	9	N	3					23
08	1798	N	1640	-0-	-158	-0-	1632	2	8	9	N	7					30
09	1431	N	1431	-0-	-0-	-0-	1411	2	20	9	N	18					48
10	1327	N	1327	-0-	-0-	-0-	1321	2	6	9	N	5					53
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					53

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	-0-	898	2			N	-0-					13
07	930	N	656	-0-	-274	-0-	656	2			N	-0-					13
08	1054	X	1005	-0-	-49	-0-	1005	2			N	-0-					13
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					13
10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					13
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					13

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	1256	2	15	9	N	14					99
07	1271	N	598	-0-	-673	-0-	597	2	1	9	N	1					100
08	1271	N	1233	-0-	-38	-0-	380	1	853	2	N	-0-					100
09	1211	N	1211	-0-	-0-	-0-	593	1	618	2	N	-0-					100
10	1228	N	1228	-0-	-0-	-0-	610	1	618	2	N	-0-					100
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					100

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	N	1115	-0-	-0-	-0-	1114	2	1	9	N	1					28
07	1240	N	1131	-0-	-109	-0-	1127	2	4	9	N	4					32
08	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					32
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					32
10	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					32
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3946	X	3946	-0-	-0-	-0-	3946	2			N	-0-					79
07	2449	X	1679	-0-	-770	-0-	1679	2			N	-0-					79
08	3360	X	3360	-0-	-0-	-0-	1037	1	2323	2	N	-0-					79
09	3213	X	3213	-0-	-0-	-0-	1573	1	1640	2	N	-0-					79
10	3312	X	3312	-0-	-0-	-0-	1644	1	1665	2	N	3					82
							3	9									
11	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					82

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2796	-0-	-714	-0-	2792	2	4	9	N	4	59	1			10
07	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					10
08	3627	X	3400	-0-	-227	-0-	3400	2			N	-0-					10
09	3390	X	3286	-0-	-104	-0-	3286	2			N	-0-					10
10	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					10
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					10

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					87
07	775	N	729	-0-	-46	-0-	729	2			N	-0-					87
08	1116	N	691	-0-	-425	-0-	691	2			N	-0-					87
09	594	N	594	-0-	-0-	-0-	591	2	3	9	N	3					90
10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					90
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

06	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					18
07	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					18
08	3144	X	3144	-0-	-0-	-0-	3136	2	8	9	N	7					25
09	2773	X	2773	-0-	-0-	-0-	2760	2	13	9	N	12					37
10	2885	X	2885	-0-	-0-	-0-	2868	2	17	9	N	15					52
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					52

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	496	N	-0-	-0-	-496	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					27
07	837	N	692	-0-	-145	-0-	692	2			N	-0-					27
08	975	N	975	-0-	-0-	-0-	974	2	1	9	N	1					28
09	569	N	569	-0-	-0-	-0-	563	2	6	9	N	5	1	8			32
10	542	N	542	-0-	-0-	-0-	539	2	3	9	N	3					35
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					35

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

06	384	N	384	-0-	-0-	-0-	361	2	23	9	N	21					133
07	403	N	292	-0-	-111	-0-	273	2	19	9	N	17					150
08	500	N	500	-0-	-0-	-0-	487	2	13	9	N	12					162
09	252	N	252	-0-	-0-	-0-	217	2	35	9	N	32					194
10	121	N	121	-0-	-0-	-0-	109	2	12	9	N	11	185	1			20
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	62					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	234	2	6	9	N	5					97
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					97
08	902	N	902	-0-	-0-	-0-	894	2	8	9	N	7					104
09	635	N	635	-0-	-0-	-0-	632	2	3	9	N	3					107
10	816	N	816	-0-	-0-	-0-	790	2	26	9	N	24	101	1			30
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					30

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1411	N	1411	-0-	-0-	-0-	1410	2	1	9	N	1					50
07	1585	N	1585	-0-	-0-	-0-	1577	2	8	9	N	7					57
08	1598	N	1598	-0-	-0-	-0-	1597	2	1	9	N	1					58
09	1629	N	1629	-0-	-0-	-0-	1625	2	4	9	N	4					62
10	1815	N	1815	-0-	-0-	-0-	1814	2	1	9	N	1					63
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					63

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					31
07	2139	N	1969	-0-	-170	-0-	1969	2			N	-0-					31
08	1953	N	1926	-0-	-27	-0-	1926	2			N	-0-					31
09	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					31
10	1874	N	1874	-0-	-0-	-0-	1865	2	9	9	N	8					39
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					5
07	171	N	171	-0-	-0-	-0-	165	2	6	9	N	5					10
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					10
09	158	N	158	-0-	-0-	-0-	138	2	20	9	N	18					28
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					28
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					28

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	547	2	19	9	N	17	1	1			113
07	589	N	444	-0-	-145	-0-	415	2	29	9	N	26					139
08	537	N	537	-0-	-0-	-0-	525	2	12	9	N	11					150
09	353	N	353	-0-	-0-	-0-	316	2	37	9	N	34					184
10	274	N	274	-0-	-0-	-0-	266	2	8	9	N	7	153	1			38
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					38

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	-0-	1331	2	4	9	N	4					94
07	998	N	998	-0-	-0-	-0-	985	2	13	9	N	12					106
08	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					106
09	786	N	786	-0-	-0-	-0-	774	2	12	9	N	11					117
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					117
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					117

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	861	2	18	9	N	16	1	1			69
07	837	N	724	-0-	-113	-0-	710	2	14	9	N	13					82
08	1013	X	1013	-0-	-0-	-0-	996	2	17	9	N	15					97
09	599	N	599	-0-	-0-	-0-	569	2	30	9	N	27	1	8			123
10	562	N	562	-0-	-0-	-0-	550	2	12	9	N	11	81	1			53
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					53

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					8
07	0	X	-0-	-0-	-0-	-0-					N	-0-					8
08	0	X	-0-	-0-	-0-	-0-					N	-0-					8
09	0	X	-0-	-0-	-0-	-0-					N	-0-					8
10	0	X	-0-	-0-	-0-	-0-					N	-0-					8
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	688	2	6	9	N	5	2	1			52
07	806	N	516	-0-	-290	-0-	498	2	18	9	N	16					68
08	806	X	772	-0-	-34	-0-	772	2			N	-0-					68
09	291	N	291	-0-	-0-	-0-	284	2	7	9	N	6	1	8			73
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					73
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					73

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

06	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					22
07	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					22
08	2015	N	1884	-0-	-131	-0-	1884	2			N	-0-					22
09	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					22
10	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					22
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					22

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

06	3704	X	3704	-0-	-0-	-0-	3649	2	55	9	N	50	69	1			53
07	4185	X	3739	-0-	-446	-0-	3676	2	63	9	N	57					110
08	4185	X	3851	-0-	-334	-0-	3787	2	64	9	N	58					168
09	3576	X	3576	-0-	-0-	-0-	3498	2	78	9	N	71	154	1			85
10	4642	X	4642	-0-	-0-	-0-	4587	2	55	9	N	50					135
11	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					135

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

06	3510	X	3342	-0-	-168	-0-	3277	2	65	9	N	59					222
07	4278	X	2957	-0-	-1321	-0-	2893	2	64	9	N	58	183	1			97
08	4278	X	2718	-0-	-1560	-0-	2682	2	36	9	N	33					130
09	3630	X	2367	-0-	-1263	-0-	2292	2	75	9	N	68	123	1			75
10	3534	X	2658	-0-	-876	-0-	2594	2	64	9	N	58					133
11	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					133

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

06	5345	X	5345	-0-	-0-	-0-	5284	2	61	9	N	55	177	1			203
07	5253	X	5253	-0-	-0-	-0-	5141	2	112	9	N	102					305
08	5210	X	5210	-0-	-0-	-0-	5133	2	77	9	N	70	187	1			188
09	6504	X	6504	-0-	-0-	-0-	6405	2	99	9	N	90					278
10	6234	X	6234	-0-	-0-	-0-	6166	2	68	9	N	62	187	1			153
11	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					153

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					13
07	2054	N	2054	-0-	-0-	-0-	2046	2	8	9	N	7					20
08	2170	N	2022	-0-	-148	-0-	2022	2			N	-0-					20
09	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					20
10	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					20
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					20

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	N	1666	-0-	-0-	-0-	1647	2	19	9	N	17	4	1			104
07	1643	N	1068	-0-	-575	-0-	1059	2	9	9	N	8					112
08	1643	X	1447	-0-	-196	-0-	1436	2	11	9	N	10	85	1			37
09	852	N	852	-0-	-0-	-0-	832	2	20	9	N	18					55
10	869	N	869	-0-	-0-	-0-	860	2	9	9	N	8					63
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					63

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	X	848	-0-	-0-	-0-	837	2	11	9	N	10	1	1			57
07	610	X	610	-0-	-0-	-0-	599	2	11	9	N	10					67
08	861	X	861	-0-	-0-	-0-	854	2	7	9	N	6					73
09	531	X	531	-0-	-0-	-0-	521	2	10	9	N	9					82
10	485	X	485	-0-	-0-	-0-	476	2	9	9	N	8					90
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					90

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					10
07	0	X	-0-	-0-	-0-	-0-					N	-0-					10
08	0	X	-0-	-0-	-0-	-0-					N	-0-					10
09	0	X	-0-	-0-	-0-	-0-					N	-0-					10
10	0	X	-0-	-0-	-0-	-0-					N	-0-					10
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	-0-	816	2	7	9	N	6	1	1			31
07	713	N	410	-0-	-303	-0-	408	2	2	9	N	2					33
08	899	X	468	-0-	-431	-0-	466	2	2	9	N	2					35
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					35
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					35
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					35

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	X	718	-0-	-0-	-0-	711	2	7	9	N	6	1	1			100
07	386	X	386	-0-	-0-	-0-	386	2			N	-0-					100
08	567	X	567	-0-	-0-	-0-	565	2	2	9	N	2	84	1			18
09	336	X	336	-0-	-0-	-0-	332	2	4	9	N	4					22
10	330	X	330	-0-	-0-	-0-	330	2			N	-0-					22
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					22

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3812	-0-	-58	-0-	3750	2	62	9	N	56					267
07	3503	X	-0-	-0-	-3503	-0-					N	120					387
08	3441	X	-0-	-0-	-3441	-0-					N	45	192	1			240
09	3300	X	-0-	-0-	-3300	-0-					N	79					319
10	3937	X	-0-	-0-	-3937	-0-					N	93	193	1			219
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					219

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					43
07	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					43
08	2294	N	2272	-0-	-22	-0-	2270	2	2	9	N	2					45
09	2006	N	2006	-0-	-0-	-0-	1989	2	17	9	N	15					60
10	2159	N	2159	-0-	-0-	-0-	2158	2	1	9	N	1	41	1			20
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					20

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					12
07	0	X	-0-	-0-	-0-	-0-					N	-0-					12
08	0	X	-0-	-0-	-0-	-0-					N	-0-					12
09	0	X	-0-	-0-	-0-	-0-					N	-0-					12
10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10965	X	10965	-0-	-0-	-0-	10824	2	141	9	N	128	161	1			102
07	11350	X	11350	-0-	-0-	-0-	11033	2	317	9	N	288	183	1			207
08	10912	X	10454	-0-	-458	-0-	10261	2	193	9	N	175	174	1			208
09	10445	X	10445	-0-	-0-	-0-	10329	2	116	9	N	105	178	1			135
10	11346	X	10793	-0-	-553	-0-	10693	2	100	9	N	91	104	1			122
11	10980	X	NO RPT	-0-	-10980	-0-					N	NO RPT					122

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 08/23/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23644	X	23644	-0-	-0-	-0-	23291	2	353	9	N	321	370	1			373
07	21802	X	21802	-0-	-0-	-0-	21377	2	425	9	N	386	376	1			383
08	23308	X	23308	-0-	-0-	-0-	22923	2	385	9	N	350	356	1			377
09	18872	X	18872	-0-	-0-	-0-	18489	2	383	9	N	348	45	1			680
10	20061	X	20061	-0-	-0-	-0-	19630	2	431	9	N	392	564	1			508
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					508

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9510	X	8775	-0-	-735	-0-	8721	2	54	9	N	49	110	1			127
07	9827	X	9535	-0-	-292	-0-	79	1	9414	2	N	38					165
							42	9									
08	9796	X	9499	-0-	-297	-0-	79	1	9304	2	N	105	255	1			15
							116	9									
09	9119	X	9119	-0-	-0-	-0-	19	1	8957	2	N	130	68	1			77
							143	9									
10	9354	X	9354	-0-	-0-	-0-	9238	2	116	9	N	105					182
11	9240	X	NO RPT	-0-	-9240	-0-					N	NO RPT					182

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					25
07	310	N	202	-0-	-108	-0-	172	2	30	9	N	27					52
08	429	N	429	-0-	-0-	-0-	132	1	297	2	N	-0-					52
09	418	N	418	-0-	-0-	-0-	205	1	213	2	N	-0-					52
10	437	N	437	-0-	-0-	-0-	217	1	220	2	N	-0-					52
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					52

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4596	X	4596	-0-	-0-	-0-	4462	2	134	9	N	122					208
07	4879	X	4879	-0-	-0-	-0-	4767	2	112	9	N	102	173	1			137
08	4433	X	4250	-0-	-183	-0-	4131	2	119	9	N	108	122	1			123
09	4478	X	4478	-0-	-0-	-0-	4336	2	142	9	N	129	172	1			80
10	5176	X	5176	-0-	-0-	-0-	5041	2	135	9	N	123					203
11	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					203

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	3					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2375	N	2375	-0-	-0-	-0-	2277	2	98	9	Y	89					308
07	1271	N	736	-0-	-535	-0-	660	2	76	9	Y	69	192	1			185
08	2387	N	280	-0-	-2107	-0-	196	2	84	9	Y	76	191	1			70
09	0	N	-0-	-0-	-0-	-0-					Y	188					258
10	0	N	-0-	-0-	-0-	-0-					Y	87	192	1			153
11	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					153

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2684	-0-	-226	-0-	2589	2	95	9	N	86					189
07	3627	X	-0-	-0-	-3627	-0-					N	84	180	1			93
08	3627	X	3382	-0-	-245	-0-	3286	2	96	9	N	87					180
09	3510	X	3423	-0-	-87	-0-	3333	2	90	9	N	82					262
10	3338	X	3338	-0-	-0-	-0-	3262	2	76	9	N	69	194	1			137
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					137

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2776	N	2776	-0-	-0-	-0-	2695	2	81	9	N	74					220
07	2715	N	2715	-0-	-0-	-0-	2583	2	132	9	N	120	193	1			147
08	2731	N	2731	-0-	-0-	-0-	2654	2	77	9	N	70					217
09	2669	N	2669	-0-	-0-	-0-	2594	2	75	9	N	68					285
10	2752	N	2752	-0-	-0-	-0-	2687	2	65	9	N	59	192	1			152
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					152

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9083	X	9083	-0-	-0-	-0-	8885	2	198	9	N	180	63	1			271
07	7750	X	1053	-0-	-6697	-0-	837	2	216	9	N	196	369	1			98
08	10020	X	10020	-0-	-0-	-0-	9812	2	208	9	N	189	190	1			97
09	9597	X	9597	-0-	-0-	-0-	9397	2	200	9	N	182	176	1			103
10	9774	X	9774	-0-	-0-	-0-	9574	2	200	9	N	182	182	1			103
11	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					103

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5117	X	5117	-0-	-0-	-0-	5000	2	117	9	N	106					183
07	5580	X	5338	-0-	-242	-0-	5177	2	161	9	N	146	193	1			136
08	5580	X	5268	-0-	-312	-0-	5143	2	125	9	N	114					250
09	5280	X	5252	-0-	-28	-0-	5128	2	124	9	N	113	183	1			180
10	5301	X	5193	-0-	-108	-0-	5047	2	146	9	N	133	188	1			125
11	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					125

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3907	X	3907	-0-	-0-	-0-	3888	2	19	9	N	17					99
07	3441	X	-0-	-0-	-3441	-0-					N	219	193	1			125
08	3565	X	2937	-0-	-628	-0-	871	1	1953	2	N	103	192	1			36
							113	9									
09	3450	X	1935	-0-	-1515	-0-	890	1	928	2	N	106					142
							117	9									
10	3565	X	3188	-0-	-377	-0-	1570	1	1590	2	N	25					167
							28	9									
11	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					167

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	4064	-0-	-106	-0-	4003	2	61	9	N	55					160
07	4836	X	-0-	-0-	-4836	-0-					N	57	192	1			25
08	8234	X	8234	-0-	-0-	-0-	8167	1	67	9	N	61					86
09	7250	X	7250	-0-	-0-	-0-	5033	1	2202	2	N	14					100
							15	9									
10	8415	X	8415	-0-	-0-	-0-	5543	1	2617	2	N	232	193	1			139
							255	9									
11	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7229	X	7229	-0-	-0-	-0-	7217	2	12	9	N	11					185
07	5673	X	-0-	-0-	-5673	-0-					N	47					232
08	5673	X	1071	-0-	-4602	-0-	237	1	834	2	N	-0-					232
09	5490	X	-0-	-0-	-5490	-0-					N	30					262
10	5673	X	-0-	-0-	-5673	-0-					N	174	192	1			244
11	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					244

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4737	-0-	-3	-0-	4628	2	109	9	N	99	192	1			143
07	5334	X	5334	-0-	-0-	-0-	3246	1	1955	2	N	121	189	1			75
							133	9									
08	6473	X	6473	-0-	-0-	-0-	6387	1	86	9	N	78					153
09	6218	X	6218	-0-	-0-	-0-	3369	1	2700	2	N	135	193	1			95
							149	9									
10	6560	X	6560	-0-	-0-	-0-	3637	1	2768	2	N	141					236
							155	9									
11	5700	X	NO RPT	-0-	-5700	-0-					N	NO RPT					236

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	5873	-0-	-517	-0-	5771	2	102	9	N	93					191
07	6448	X	6215	-0-	-233	-0-	6112	2	103	9	N	94					285
08	6200	X	5974	-0-	-226	-0-	5801	2	173	9	N	157	192	1			250
09	6000	X	5668	-0-	-332	-0-	5584	2	84	9	N	76	128	1			198
10	6076	X	5992	-0-	-84	-0-	5846	2	146	9	N	133	189	1			142
11	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					142

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6194	X	6194	-0-	-0-	-0-	6085	2	109	9	N	99					215
07	6316	X	6316	-0-	-0-	-0-	6205	2	111	9	N	101	181	1			135
08	6388	X	6388	-0-	-0-	-0-	6246	2	142	9	N	129	138	1			126
09	6195	X	6195	-0-	-0-	-0-	6078	2	117	9	N	106	182	1			50
10	6280	X	6280	-0-	-0-	-0-	6183	2	97	9	N	88					138
11	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					138

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	5220	-0-	-0-	-0-	5109	2	111	9	N	101	171	1			138
07	5340	X	5340	-0-	-0-	-0-	5189	2	151	9	N	137	177	1			98
08	5171	X	5171	-0-	-0-	-0-	5033	2	138	9	N	125	165	1			58
09	4830	X	4767	-0-	-63	-0-	4620	2	147	9	N	134					192
10	5394	X	4970	-0-	-424	-0-	4859	2	111	9	N	101	185	1			108
11	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					108

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	6004	-0-	-896	-0-	5925	2	79	9	N	72	184	1			54
07	7254	X	6701	-0-	-553	-0-	6617	2	84	9	N	76					130
08	8024	X	8024	-0-	-0-	-0-	7966	2	58	9	N	53					183
09	7569	X	7569	-0-	-0-	-0-	7463	2	106	9	N	96	178	1	13	8	88
10	7855	X	7855	-0-	-0-	-0-	7774	2	81	9	N	74					162
11	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					162

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5028	X	5028	-0-	-0-	-0-	4848	2	180	9	N	164	176	1			127
07	5266	X	5266	-0-	-0-	-0-	5066	2	200	9	N	182	182	1			127
08	7177	X	7177	-0-	-0-	-0-	6936	2	241	9	N	219	183	1			163
09	5370	X	5370	-0-	-0-	-0-	5177	2	193	9	N	175	188	1			150
10	5037	X	5037	-0-	-0-	-0-	4847	2	190	9	N	173	186	1			137
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					137

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3308	X	3308	-0-	-0-	-0-	3225	2	83	9	Y	75					302
07	4808	X	4808	-0-	-0-	-0-	4774	2	34	9	Y	31	192	1			141
08	5263	X	5263	-0-	-0-	-0-	5186	2	77	9	Y	70					211
09	5075	X	5075	-0-	-0-	-0-	5010	2	65	9	Y	59	193	1			77
10	5408	X	5408	-0-	-0-	-0-	5393	2	15	9	Y	14					91
*11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					91

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 07/08/2022 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13110	X	11739	-0-	-1371	-0-	11739	2			N	-0-	153	1			17
07	13330	X	5556	-0-	-7774	-0-	5556	2			N	-0-					17
08	12703	X	12703	-0-	-0-	-0-	3919	1	8784	2	N	-0-					17
09	12223	X	12223	-0-	-0-	-0-	5961	1	6215	2	N	43					60
							47	9									
10	12502	X	12502	-0-	-0-	-0-	6213	1	6289	2	N	-0-					60
11	12300	X	NO RPT	-0-	-12300	-0-					N	NO RPT					60

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4122	-0-	-918	-0-	4048	2	74	9	N	67					257
07	5208	X	4184	-0-	-1024	-0-	4087	2	97	9	N	88	183	1			162
08	5381	X	5381	-0-	-0-	-0-	5260	2	121	9	N	110	177	1			95
09	4817	X	4817	-0-	-0-	-0-	4700	2	117	9	N	106	9	8			192
10	4925	X	4925	-0-	-0-	-0-	4861	2	64	9	N	58	178	1			72
11	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					72

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3462	X	3462	-0-	-0-	-0-	3299	2	163	9	Y	148	188	1			150
07	4218	X	4218	-0-	-0-	-0-	4076	2	142	9	Y	129	192	1			87
08	4183	X	4183	-0-	-0-	-0-	4050	2	133	9	Y	121	193	1			15
09	3867	X	3867	-0-	-0-	-0-	3713	2	154	9	Y	140					155
10	4513	X	4513	-0-	-0-	-0-	4361	2	152	9	Y	138	193	1			100
11	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4926	X	4926	-0-	-0-	-0-	4821	2	105	9	N	95	13	1			147
07	4154	X	3622	-0-	-532	-0-	3052	2	570	9	N	518	385	1			280
08	6387	X	6387	-0-	-0-	-0-	5910	2	477	9	N	434	381	1			333
09	4020	X	2910	-0-	-1110	-0-	2422	2	488	9	N	444	577	1	6	8	194
10	4154	X	1928	-0-	-2226	-0-	1823	2	105	9	N	95					289
11	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					289

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

06	4406	X	4406	-0-	-0-	-0-	4354	2	52	9	N	47					72
07	4960	X	-0-	-0-	-4960	-0-					N	104					176
08	7010	X	7010	-0-	-0-	-0-	6967	1	43	9	N	39					215
09	7036	X	7036	-0-	-0-	-0-	4875	1	2133	2	N	25					240
							28	9									
10	7072	X	7072	-0-	-0-	-0-	4750	1	2243	2	N	72	189	1			123
							79	9									
11	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8390	X	8390	-0-	-0-	-0-	8213	2	177	9	N	161	10	1			327
07	5241	X	5241	-0-	-0-	-0-	5067	2	174	9	N	158					485
08	14091	X	14091	-0-	-0-	-0-	13925	1	166	9	N	151	379	1			257
09	16671	X	16671	-0-	-0-	-0-	11359	1	5118	2	N	176	193	1	25	8	215
							194	9									
*10	17544	X	17544	-0-	-0-	-0-	11253	1	6095	2	N	178	156	1			237
							196	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					237

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13877	X	13877	-0-	-0-	-0-	13624	2	253	9	N	230	204	1			460
07	14786	X	14786	-0-	-0-	-0-	3165	1	11414	2	N	188	192	1			456
							207	9									
08	11779	X	11779	-0-	-0-	-0-	11601	2	178	9	N	162	192	1			426
09	12402	X	12402	-0-	-0-	-0-	12371	2	31	9	N	28	193	1	19	8	242
10	12151	X	12151	-0-	-0-	-0-	4248	1	7745	2	N	144					386
							158	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					386

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7627	X	7627	-0-	-0-	-0-	7480	2	147	9	N	134					398
07	8051	X	8051	-0-	-0-	-0-	7886	2	165	9	N	150	171	1			377
08	8021	X	8021	-0-	-0-	-0-	7827	2	194	9	N	176					553
09	10015	X	10015	-0-	-0-	-0-	9884	2	131	9	N	119	370	1			302
10	10477	X	10477	-0-	-0-	-0-	10290	2	187	9	N	170	259	1			213
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1963	X	1963	-0-	-0-	-0-	1850	2	113	9	N	103					310
07	2942	X	2942	-0-	-0-	-0-	2808	2	134	9	N	122					432
08	3015	X	3015	-0-	-0-	-0-	2858	2	157	9	N	143	337	1			238
09	2608	X	2608	-0-	-0-	-0-	2506	2	102	9	N	93	173	1			158
10	2355	X	2355	-0-	-0-	-0-	2164	2	191	9	N	174					332
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					332

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13013 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	7620	-0-	-0-	-0-	7458	2	162	9	N	147	188	1			414
07	7781	X	5568	-0-	-2213	-0-	5502	2	66	9	N	60	370	1			104
08	7781	X	7753	-0-	-28	-0-	7593	2	160	9	N	145					249
09	7530	X	4524	-0-	-3006	-0-	4509	2	15	9	N	14	187	1	11	8	65
10	7781	X	4809	-0-	-2972	-0-	4426	2	383	9	N	348	189	1			224
11	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					224

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8049	X	8049	-0-	-0-	-0-	7976	2	73	9	N	66	19	1			168
07	17696	X	17696	-0-	-0-	-0-	12574	1	5083	2	N	35					203
							39	9									
08	17888	X	17888	-0-	-0-	-0-	17838	1	50	9	N	45	179	1			69
09	16806	X	16806	-0-	-0-	-0-	12632	1	4117	2	N	52	12	8			109
							57	9									
10	18239	X	18239	-0-	-0-	-0-	13662	1	4525	2	N	47	48	1			108
							52	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					108

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2498	N	2498	-0-	-0-	-0-	2380	2	118	9	N	107	104	1			144
07	1860	N	1779	-0-	-81	-0-	1695	2	84	9	N	76	182	1			38
08	2666	N	1104	-0-	-1562	-0-	987	2	117	9	N	106	114	1			30
09	881	N	881	-0-	-0-	-0-	762	2	119	9	N	108					138
10	562	N	562	-0-	-0-	-0-	453	2	109	9	N	99	167	1			70
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					70

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3522	X	3522	-0-	-0-	-0-	3378	2	144	9	N	131	135	1			259
07	3751	X	3569	-0-	-182	-0-	3419	2	150	9	N	136	168	1			227
08	3751	X	3614	-0-	-137	-0-	3474	2	140	9	N	127	172	1			182
09	3570	X	3565	-0-	-5	-0-	3410	2	155	9	N	141	184	1			139
10	4102	X	4102	-0-	-0-	-0-	3960	2	142	9	N	129	193	1			75
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					75

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14567	X	14567	-0-	-0-	-0-	14284	2	283	9	N	257	236	1			287
07	11222	X	11222	-0-	-0-	-0-	11007	2	215	9	N	195	183	1			299
08	15884	X	15884	-0-	-0-	-0-	15741	2	143	9	N	130	362	1			67
09	9327	X	9327	-0-	-0-	-0-	9049	2	278	9	N	253	28	8			292
10	8924	X	8924	-0-	-0-	-0-	8728	2	196	9	N	178	193	1			277
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					277

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

06	6966	X	6966	-0-	-0-	-0-	6830	2	136	9	N	124					550
07	7445	X	7445	-0-	-0-	-0-	7248	2	197	9	N	179	361	1			368
08	6678	X	6678	-0-	-0-	-0-	6520	2	158	9	N	144	187	1			325
09	5794	X	5794	-0-	-0-	-0-	5664	2	130	9	N	118	58	1			385
10	6257	X	6257	-0-	-0-	-0-	6046	2	211	9	N	192	377	1			200
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					200

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

06	5573	X	5573	-0-	-0-	-0-	5432	2	141	9	N	128	192	1			158
07	5766	X	5746	-0-	-20	-0-	5635	2	111	9	N	101	164	1			95
08	5828	X	5680	-0-	-148	-0-	5540	2	140	9	N	127					222
09	5640	X	5186	-0-	-454	-0-	5091	2	95	9	N	86					308
10	5828	X	5310	-0-	-518	-0-	5198	2	112	9	N	102	187	1			223
11	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					223

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

06	4085	X	4085	-0-	-0-	-0-	4064	2	21	9	N	19	5	1			86
07	4216	X	3316	-0-	-900	-0-	646	1	2652	2	N	16					102
							18	9									
08	4216	X	3307	-0-	-909	-0-	3297	1	10	9	N	9					111
09	3600	X	3172	-0-	-428	-0-	1217	1	1932	2	N	21	90	1	4	8	38
							23	9									
10	4216	X	3377	-0-	-839	-0-	1239	1	2120	2	N	16					54
							18	9									
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					54

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

06	14790	X	9135	-0-	-5655	-0-	9046	2	89	9	N	81	116	1			111
07	15283	X	9980	-0-	-5303	-0-	9838	2	142	9	N	129					240
08	12586	X	9793	-0-	-2793	-0-	9653	2	140	9	N	127	180	1			187
09	12180	X	8756	-0-	-3424	-0-	8628	2	128	9	N	116					303
10	10416	X	8542	-0-	-1874	-0-	8501	2	41	9	N	37	188	1			152
11	9660	X	NO RPT	-0-	-9660	-0-					N	NO RPT					152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	5924	-0-	-496	-0-	5802	2	122	9	N	111	219	1			71
07	6634	X	-0-	-0-	-6634	-0-					N	20					91
08	6200	X	-0-	-0-	-6200	-0-					N	39					130
09	6000	X	-0-	-0-	-6000	-0-					N	88	193	1			25
10	6107	X	-0-	-0-	-6107	-0-					N	59					84
11	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					84

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

06	3685	X	3685	-0-	-0-	-0-	3640	2	45	9	N	41					261
07	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					261
08	3930	X	3930	-0-	-0-	-0-	3862	2	68	9	N	62	192	1			131
09	2370	X	2370	-0-	-0-	-0-	2290	2	80	9	N	73	4	8			200
10	2357	X	2357	-0-	-0-	-0-	2267	2	90	9	N	82	183	1			99
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8066	X	8066	-0-	-0-	-0-	7942	2	124	9	N	113	40	1			247
07	7223	X	6337	-0-	-886	-0-	627	1	5640	2	N	64					311
							70	9									
08	10199	X	6780	-0-	-3419	-0-	6700	1	80	9	N	73	152	1			232
09	9870	X	5056	-0-	-4814	-0-	897	1	4062	2	N	88	20	8			300
							97	9									
10	8339	X	4696	-0-	-3643	-0-	732	1	3907	2	N	52	192	1			160
							57	9									
11	8070	X	NO RPT	-0-	-8070	-0-					N	NO RPT					160

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8196	X	8196	-0-	-0-	-0-	8018	2	178	9	N	162	222	1			143
07	5289	X	5289	-0-	-0-	-0-	5183	2	106	9	N	96					239
08	1955	X	1955	-0-	-0-	-0-	1827	1	19	2	N	99	193	1			145
							109	9									
09	3856	X	3856	-0-	-0-	-0-	3735	2	121	9	N	110	17	8			238
10	3919	X	3919	-0-	-0-	-0-	3871	2	48	9	N	44	182	1			100
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					100

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10310	X	10310	-0-	-0-	-0-	10106	2	204	9	N	185	54	1			320
07	5952	X	5952	-0-	-0-	-0-	5889	2	63	9	N	57	191	1			186
08	3052	X	3052	-0-	-0-	-0-	2949	2	103	9	N	94	191	1			89
09	3963	X	3963	-0-	-0-	-0-	3810	2	153	9	N	139	34	8			194
10	4811	X	4811	-0-	-0-	-0-	4661	2	150	9	N	136	170	1			160
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					160

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2591	X	2591	-0-	-0-	-0-	2514	2	77	9	N	70	174	1			12
07	3087	X	3087	-0-	-0-	-0-	2976	2	111	9	N	101					113
08	3090	X	3090	-0-	-0-	-0-	3020	2	70	9	N	64					177
09	2882	X	2882	-0-	-0-	-0-	2847	2	35	9	N	32	182	1			27
10	3582	X	3582	-0-	-0-	-0-	3474	2	108	9	N	98					125
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					125

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5162	-0-	-418	-0-	5093	2	69	9	N	63					305
07	5859	X	5304	-0-	-555	-0-	5232	2	72	9	N	65	178	1			192
08	5859	X	5281	-0-	-578	-0-	5214	2	67	9	N	61					253
09	5460	X	5089	-0-	-371	-0-	5019	2	70	9	N	64	189	1			128
10	5518	X	5448	-0-	-70	-0-	5356	2	92	9	N	84					212
11	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					212

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7727	X	7727	-0-	-0-	-0-	7572	2	155	9	N	141	180	1			146
07	6417	X	-0-	-0-	-6417	-0-					N	134					280
08	6417	X	-0-	-0-	-6417	-0-					N	104	224	1			160
09	6210	X	-0-	-0-	-6210	-0-					N	166	184	1	2	8	140
10	6417	X	-0-	-0-	-6417	-0-					N	68					208
11	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					208

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8820	X	8660	-0-	-160	-0-	8558	2	102	9	N	93	185	1			159
07	10044	X	8164	-0-	-1880	-0-	8025	2	139	9	N	126	102	1			183
08	10044	X	9793	-0-	-251	-0-	9790	2	3	9	N	3					186
09	9360	X	8894	-0-	-466	-0-	8888	2	6	9	N	5	108	1	1	8	82
10	9331	X	9196	-0-	-135	-0-	9196	2			N	-0-					82
11	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					82

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10560	X	9892	-0-	-668	-0-	9715	2	177	9	N	161	180	1			170
07	10912	X	9966	-0-	-946	-0-	9834	2	132	9	N	120	182	1			108
08	10633	X	10242	-0-	-391	-0-	10130	2	112	9	N	102					210
09	10230	X	9669	-0-	-561	-0-	9464	2	205	9	N	186	191	1			205
10	10509	X	10329	-0-	-180	-0-	10043	2	286	9	N	260	185	1			280
11	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					280

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5396	X	5396	-0-	-0-	-0-	5304	2	92	9	N	84	90	1			214
07	5891	X	5891	-0-	-0-	-0-	5701	2	190	9	N	173	182	1			205
08	5776	X	5776	-0-	-0-	-0-	12	1	5629	2	N	123	172	1			156
							135	9									
09	6051	X	6051	-0-	-0-	-0-	99	1	5822	2	N	118	42	1			232
							130	9									
10	5340	X	5340	-0-	-0-	-0-	113	1	5111	2	N	105	179	1			158
							116	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					158

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12517	X	12517	-0-	-0-	-0-	12372	2	145	9	N	132	426	1			266
07	15753	X	15753	-0-	-0-	-0-	15591	2	162	9	N	147					413
08	21420	X	21420	-0-	-0-	-0-	21269	2	151	9	N	137					550
09	12808	X	12808	-0-	-0-	-0-	12558	2	250	9	N	227	385	1	21	8	371
10	11913	X	11913	-0-	-0-	-0-	11795	2	118	9	N	107	307	1			171
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					171

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5891	X	5891	-0-	-0-	-0-	5793	2	98	9	N	89	51	1			136
07	7188	X	7188	-0-	-0-	-0-	7049	2	139	9	N	126	184	1			78
08	7233	X	7233	-0-	-0-	-0-	7119	2	114	9	N	104					182
09	6966	X	6966	-0-	-0-	-0-	6855	2	111	9	N	101	171	1			112
10	6837	X	6837	-0-	-0-	-0-	6718	2	119	9	N	108					220
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					220

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6534	-0-	3534	13352	6465	2	69	9	N	63	136	1			47
07	21188	X	7836	-0-	-13352	-0-	7836	2			N	-0-					47
08	8200	X	8200	-0-	-0-	-0-	7912	2	288	9	N	262	179	1			130
09	8364	X	8364	-0-	-0-	-0-	8231	2	133	9	N	121	153	1			98
10	8841	X	8841	-0-	-0-	-0-	8714	2	127	9	N	115					213
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4475	X	4475	-0-	-0-	-0-	4420	2	55	9	N	50					83
07	4915	X	4915	-0-	-0-	-0-	4863	2	52	9	N	47					130
08	4770	X	4770	-0-	-0-	-0-	4705	2	65	9	N	59	95	1			94
09	4678	X	4678	-0-	-0-	-0-	4623	2	55	9	N	50	112	1	2	8	30
10	4654	X	4654	-0-	-0-	-0-	4623	2	31	9	N	28					58
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					58

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

06	5676	X	5676	-0-	-0-	-0-	5586	2	90	9	N	82	178	1			66
07	6024	X	6024	-0-	-0-	-0-	5927	2	97	9	N	88					154
08	5921	X	5758	-0-	-163	-0-	5681	2	77	9	N	70	172	1			52
09	5742	X	5742	-0-	-0-	-0-	5621	2	121	9	N	110					162
10	5898	X	5898	-0-	-0-	-0-	5798	2	100	9	N	91	175	1			78
11	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					78

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	52					52
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					52
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					52
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					52
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

06	23922	X	23922	-0-	-0-	-0-	23469	2	453	9	N	412	441	1			367
07	24139	X	24139	-0-	-0-	-0-	23593	2	546	9	N	496	541	1			322
08	23608	X	23608	-0-	-0-	-0-	23127	2	481	9	N	437	192	1			567
09	23109	X	23109	-0-	-0-	-0-	22680	2	429	9	N	390	679	1			278
10	23538	X	23538	-0-	-0-	-0-	23034	2	504	9	N	458	189	1			547
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					547

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

06	5700	X	5503	-0-	-197	-0-	5398	2	105	9	N	95					193
07	5766	X	5405	-0-	-361	-0-	5296	2	109	9	N	99	184	1			108
08	5704	X	5193	-0-	-511	-0-	5103	2	90	9	N	82	127	1			63
09	5520	X	4657	-0-	-863	-0-	4550	2	107	9	N	97	67	1			93
10	5673	X	5220	-0-	-453	-0-	5117	2	103	9	N	94					187
11	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					187

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1878	N	1878	-0-	-0-	-0-	1823	2	55	9	N	50	83	1			93
07	2015	N	1933	-0-	-82	-0-	1916	2	17	9	N	15					108
08	2169	N	2169	-0-	-0-	-0-	2152	2	17	9	N	15					123
09	2026	N	2026	-0-	-0-	-0-	1993	2	33	9	N	30	103	1			50
10	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					50
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					50

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5412	X	5412	-0-	-0-	-0-	5320	2	92	9	N	84	182	1			56
07	5576	X	5576	-0-	-0-	-0-	5473	2	103	9	N	94					150
08	5616	X	5616	-0-	-0-	-0-	5515	2	101	9	N	92	157	1			85
09	5469	X	5469	-0-	-0-	-0-	5334	2	135	9	N	123					208
10	5692	X	5692	-0-	-0-	-0-	5583	2	109	9	N	99	160	1			147
11	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					147

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7548	X	7548	-0-	-0-	-0-	7493	2	55	9	N	50					84
07	9462	X	9462	-0-	-0-	-0-	9388	2	74	9	N	67					151
08	13260	X	13260	-0-	-0-	-0-	13214	2	46	9	N	42					193
09	7798	X	7798	-0-	-0-	-0-	7722	2	76	9	N	69	8	8			254
10	6783	X	6783	-0-	-0-	-0-	6735	2	48	9	N	44	189	1			109
11	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					109

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	446	2	7	9	N	6					48
07	801	N	801	-0-	-0-	-0-	780	2	21	9	N	19					67
08	651	N	475	-0-	-176	-0-	458	2	17	9	N	15					82
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					82
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					82
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					82

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3277	X	3277	-0-	-0-	-0-	3240	2	37	9	N	34	150	1			80
07	3162	X	2870	-0-	-292	-0-	2870	2			N	-0-					80
08	3263	X	3263	-0-	-0-	-0-	3118	2	145	9	N	132					212
09	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					212
10	3410	X	3079	-0-	-331	-0-	3079	2			N	-0-					212
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	5142	-0-	-2478	-0-	5052	2	90	9	N	82					120
07	7874	X	5492	-0-	-2382	-0-	5373	2	119	9	N	108	176	1			52
08	6603	X	5358	-0-	-1245	-0-	5270	2	88	9	N	80					132
09	6390	X	5299	-0-	-1091	-0-	5205	2	94	9	N	85	173	1	2	8	42
10	5877	X	5877	-0-	-0-	-0-	5742	2	135	9	N	123					165
11	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					165

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9060	X	9060	-0-	-0-	-0-	8958	2	102	9	N	93	192	1			114
07	11329	X	11329	-0-	-0-	-0-	11196	2	133	9	N	121					235
08	15712	X	15712	-0-	-0-	-0-	15600	2	112	9	N	102	193	1			144
09	9175	X	9175	-0-	-0-	-0-	9020	2	155	9	N	141	6	8			279
10	9362	X	8659	-0-	-703	-0-	8574	2	85	9	N	77	222	1			134
11	9420	X	NO RPT	-0-	-9420	-0-					N	NO RPT					134

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6831	X	6831	-0-	-0-	-0-	6759	2	72	9	N	65					217
07	7161	X	7093	-0-	-68	-0-	6960	2	133	9	N	121					338
08	7161	X	6865	-0-	-296	-0-	6804	2	61	9	N	55	185	1			208
09	6780	X	6725	-0-	-55	-0-	6635	2	90	9	N	82	146	1	1	8	143
10	7068	X	6929	-0-	-139	-0-	6822	2	107	9	N	97					240
11	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					240

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5344	X	5344	-0-	-0-	-0-	5239	2	105	9	N	95					208
07	5704	X	5664	-0-	-40	-0-	5524	2	140	9	N	127	194	1			141
08	5704	X	5648	-0-	-56	-0-	5537	2	111	9	N	101					242
09	6032	X	6032	-0-	-0-	-0-	5907	2	125	9	N	114	191	1			165
10	7128	X	7128	-0-	-0-	-0-	6994	2	134	9	N	122					287
11	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					287

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	3					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25925	X	25925	-0-	-0-	-0-	25441	2	484	9	N	440	247	1			843
07	31029	X	31029	-0-	-0-	-0-	30686	2	343	9	N	312	368	1			787
08	43440	X	43440	-0-	-0-	-0-	43174	2	266	9	N	242	567	1			462
09	25746	X	25746	-0-	-0-	-0-	25234	2	512	9	N	465	167	1	37	8	723
10	24468	X	24468	-0-	-0-	-0-	24242	2	226	9	N	205	571	1			357
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					357

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

06	14160	X	13551	-0-	-609	-0-	13355	2	196	9	N	178	170	1			133
07	16197	X	16197	-0-	-0-	-0-	16050	2	147	9	N	134	192	1			75
08	15920	X	15920	-0-	-0-	-0-	15675	2	245	9	N	223	186	1			112
09	16512	X	16512	-0-	-0-	-0-	16321	2	191	9	N	174	83	1			203
10	17230	X	17230	-0-	-0-	-0-	17029	2	201	9	N	183	183	1			203
11	14820	X	NO RPT	-0-	-14820	-0-					N	NO RPT					203

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

06	2970	X	2498	-0-	-472	-0-	2466	2	32	9	N	29					106
07	3193	X	2982	-0-	-211	-0-	2936	2	46	9	N	42					148
08	3193	X	2896	-0-	-297	-0-	2863	2	33	9	N	30					178
09	3090	X	2757	-0-	-333	-0-	2700	2	57	9	N	52	168	1	5	8	57
10	3007	X	2756	-0-	-251	-0-	2709	2	47	9	N	43					100
11	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					100

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

06	4410	X	4033	-0-	-377	-0-	3905	2	128	9	N	116					204
07	9571	X	9571	-0-	-0-	-0-	5711	1	3750	2	N	100	186	1			118
							110	9									
08	13113	X	13113	-0-	-0-	-0-	8947	1	3999	2	N	152	185	1			85
							167	9									
09	14235	X	14235	-0-	-0-	-0-	10841	1	3243	2	N	137					222
							151	9									
10	7979	X	7979	-0-	-0-	-0-	4194	1	3654	2	N	119	184	1			157
							131	9									
11	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					157

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

06	0	X	-0-	-0-	-0-	-0-					N	-0-					18
07	0	X	-0-	-0-	-0-	-0-					N	49					67
08	0	X	-0-	-0-	-0-	-0-					N	-0-					67
09	0	X	-0-	-0-	-0-	-0-					N	-0-					67
10	0	X	-0-	-0-	-0-	-0-					N	-0-					67
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

06	4260	X	4149	-0-	-111	-0-	4005	2	144	9	N	131	42	1			173
07	4619	X	4309	-0-	-310	-0-	4131	2	178	9	N	162	221	1			114
08	4619	X	4261	-0-	-358	-0-	4085	2	176	9	N	160	185	1			89
09	4110	X	4018	-0-	-92	-0-	3855	2	163	9	N	148					237
10	4278	X	4027	-0-	-251	-0-	3854	2	173	9	N	157	191	1			203
11	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					203

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

06	10830	X	10830	-0-	-0-	-0-	10653	2	177	9	N	161	180	1			98
07	9924	X	9924	-0-	-0-	-0-	1917	1	7865	2	N	129					227
							142	9									
08	12036	X	12036	-0-	-0-	-0-	11904	1	132	9	N	120	190	1			157
09	13898	X	13898	-0-	-0-	-0-	5282	1	8382	2	N	213	103	1	14	8	253
							234	9									
10	10911	X	10911	-0-	-0-	-0-	3973	1	6799	2	N	126	187	1			192
							139	9									
11	8130	X	NO RPT	-0-	-8130	-0-					N	NO RPT					192

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

06	9216	X	9216	-0-	-0-	-0-	9088	2	128	9	N	116					178
07	7130	X	-0-	-0-	-7130	-0-					N	166	192	1			152
08	7130	X	-0-	-0-	-7130	-0-					N	137	174	1			115
09	7800	X	-0-	-0-	-7800	-0-					N	73	11	8			177
10	9517	X	-0-	-0-	-9517	-0-					N	136	251	1			62
11	9210	X	NO RPT	-0-	-9210	-0-					N	NO RPT					62

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

06	12158	X	12158	-0-	-0-	-0-	11979	2	179	9	N	163	191	1			90
07	13204	X	13204	-0-	-0-	-0-	651	1	12385	2	N	153					243
							168	9									
08	13213	X	13213	-0-	-0-	-0-	642	1	12372	2	N	181	381	1			43
							199	9									
09	12637	X	12637	-0-	-0-	-0-	751	1	11757	2	N	117					160
							129	9									
10	12943	X	12943	-0-	-0-	-0-	710	1	12124	2	N	99	189	1			70
							109	9									
11	12780	X	NO RPT	-0-	-12780	-0-					N	NO RPT					70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12104	X	12104	-0-	-0-	-0-	11968	2	136	9	N	124	187	1			130
07	12896	X	10526	-0-	-2370	-0-	10432	2	94	9	N	85					215
08	12896	X	12081	-0-	-815	-0-	12020	2	61	9	N	55					270
09	12480	X	10560	-0-	-1920	-0-	10347	2	213	9	N	194	192	1			272
10	12493	X	10812	-0-	-1681	-0-	10742	2	70	9	N	64	186	1			150
11	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					150

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	8625	-0-	-645	-0-	8518	2	107	9	N	97	176	1			97
07	11501	X	6122	-0-	-5379	-0-	5934	2	188	9	N	171					268
08	11501	X	3165	-0-	-8336	-0-	3088	2	77	9	N	70	188	1			150
09	11130	X	10701	-0-	-429	-0-	10552	2	149	9	N	135					285
10	11443	X	11443	-0-	-0-	-0-	11345	2	98	9	N	89	192	1			182
11	8640	X	NO RPT	-0-	-8640	-0-					N	NO RPT					182

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14704	X	14704	-0-	-0-	-0-	14471	2	233	9	N	212	188	1			229
07	15779	X	14765	-0-	-1014	-0-	120	1	14412	2	N	212	366	1			75
							233	9									
08	16430	X	14567	-0-	-1863	-0-	121	1	14241	2	N	186	199	1			62
							205	9									
09	15900	X	13866	-0-	-2034	-0-	30	1	13601	2	N	214	188	1	1	8	87
							235	9									
10	16430	X	14343	-0-	-2087	-0-	14077	2	266	9	N	242	189	1			140
11	14700	X	NO RPT	-0-	-14700	-0-					N	NO RPT					140

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18450	X	16241	-0-	-2209	-0-	16057	2	184	9	N	167	182	1			238
07	18569	X	17375	-0-	-1194	-0-	17156	2	219	9	N	199	184	1			253
08	17732	X	16749	-0-	-983	-0-	16560	2	189	9	N	172	178	1			247
09	17160	X	16486	-0-	-674	-0-	16237	2	249	9	N	226	179	1	1	8	293
10	17732	X	16857	-0-	-875	-0-	16647	2	210	9	N	191	192	1			292
11	16800	X	NO RPT	-0-	-16800	-0-					N	NO RPT					292

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9701	X	9701	-0-	-0-	-0-	9601	2	100	9	N	91					192
07	9982	X	-0-	-0-	-9982	-0-					N	122	192	1			122
08	9765	X	-0-	-0-	-9765	-0-					N	100	194	1			28
09	9360	X	-0-	-0-	-9360	-0-					N	140					168
10	10013	X	-0-	-0-	-10013	-0-					N	61	177	1			52
11	9690	X	NO RPT	-0-	-9690	-0-					N	NO RPT					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	X	8101	-0-	-1349	-0-	8021	2	80	9	N	73	186	1			45
07	9765	X	9277	-0-	-488	-0-	9277	2			N	-0-					45
08	9331	X	9154	-0-	-177	-0-	8899	2	255	9	N	232	185	1			92
09	8610	X	8531	-0-	-79	-0-	8386	2	145	9	N	132	109	1			115
10	8897	X	7954	-0-	-943	-0-	7866	2	88	9	N	80	145	1			50
11	8970	X	NO RPT	-0-	-8970	-0-					N	NO RPT					50

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8722	X	8722	-0-	-0-	-0-	8594	2	128	9	N	116	180	1			148
07	9560	X	9560	-0-	-0-	-0-	9438	2	122	9	N	111	187	1			72
08	10106	X	9356	-0-	-750	-0-	9168	2	188	9	N	171	43	1			200
09	9780	X	8652	-0-	-1128	-0-	8477	2	175	9	N	159	187	1			172
10	10106	X	7975	-0-	-2131	-0-	7876	2	99	9	N	90	179	1			83
11	9240	X	NO RPT	-0-	-9240	-0-					N	NO RPT					83

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16892	X	16892	-0-	-0-	-0-	16616	2	276	9	N	251	374	1			73
07	16740	X	12146	-0-	-4594	-0-	11774	2	372	9	N	338	188	1			223
08	16740	X	13942	-0-	-2798	-0-	13692	2	250	9	N	227	377	1			73
09	16200	X	10074	-0-	-6126	-0-	9853	2	221	9	N	201	192	1	17	8	65
10	17453	X	8786	-0-	-8667	-0-	8300	2	486	9	N	442	372	1			135
11	16890	X	NO RPT	-0-	-16890	-0-					N	NO RPT					135

ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10525	X	10525	-0-	-0-	-0-	10393	2	132	9	N	120					213
07	13063	X	13063	-0-	-0-	-0-	12885	2	178	9	N	162	192	1			183
08	18157	X	18157	-0-	-0-	-0-	18012	2	145	9	N	132	175	1			140
09	9956	X	9956	-0-	-0-	-0-	9804	2	152	9	N	138	190	1	1	8	87
10	10881	X	9825	-0-	-1056	-0-	9695	2	130	9	N	118	135	1			70
11	11400	X	NO RPT	-0-	-11400	-0-					N	NO RPT					70

LUKER WELL #: 803HC RRCID -> 290533 COMPL. DATE 10/19/2017 TOTAL DEPTH 12541 PERF.12960 - 17473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					7
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT-RATHJEN WELL #: 806HC RRCID -> 290888 COMPL. DATE 06/14/2017 TOTAL DEPTH 12606 PERF.13040 - 18487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6309	X	6309	-0-	-0-	-0-	5905	2	404	9	N	367	381	1			163
07	7936	X	7936	-0-	-0-	-0-	375	1	7134	2	N	388	381	1			170
							427	9									
08	6915	X	6915	-0-	-0-	-0-	324	1	6242	2	N	317	385	1			102
							349	9									
09	7298	X	7298	-0-	-0-	-0-	417	1	6526	2	N	323	192	1			233
							355	9									
10	7747	X	7747	-0-	-0-	-0-	412	1	7038	2	N	270	381	1			122
							297	9									
11	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					122

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					447

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	43	5			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

06	3690	X	2394	-0-	-1296	-0-	2394	2			Y	-0-					-0-
07	4334	X	4334	-0-	-0-	-0-	4334	2			Y	-0-					-0-
08	4152	X	4152	-0-	-0-	-0-	4152	2			Y	-0-					-0-
09	3747	X	3747	-0-	-0-	-0-	3747	2			Y	-0-					-0-
10	4123	X	3984	-0-	-139	-0-	3984	2			Y	-0-					-0-
11	3990	X	3678	-0-	-312	-0-	3678	2			Y	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3023	-0-	23	129	3020	2	3	9	N	3					9
07	3238	X	3109	-0-	-129	-0-	3109	2			N	-0-					9
08	3069	X	3035	-0-	-34	-0-	3035	2			N	-0-					9
09	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					9
10	3069	X	3018	-0-	-51	-0-	3018	2			N	-0-					9
11	2970	X	2749	-0-	-221	-0-	2749	2			N	-0-					9

FORMENTERA OPERATIONS LLC 276959
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

06	9224	X	9224	-0-	-0-	-0-	9213	2	11	9	N	10	132	1			22
07	9672	X	9631	-0-	-41	-0-	9620	2	11	9	N	10					32
08	9672	X	9562	-0-	-110	-0-	9554	2	8	9	N	7					39
09	8910	X	8869	-0-	-41	-0-	8857	2	12	9	N	11					50
10	9517	X	9082	-0-	-435	-0-	9075	2	7	9	N	6					56
11	9330	X	NO RPT	-0-	-9330	-0-					N	NO RPT					56

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					69
07	1949	N	1949	-0-	-0-	-0-	738	1	1211	2	N	-0-					69
08	2737	N	2737	-0-	-0-	-0-	1218	1	1513	2	N	5					74
							6	9									
09	1274	N	1274	-0-	-0-	-0-	577	1	697	2	N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					74

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	#	5007	-0-	-213	-0-	576	1	4431	2	N	-0-					124
07	5394	#	5181	-0-	-213	-0-	586	1	4595	2	N	-0-					124
08	5394	#	5095	-0-	-299	-0-	456	1	4639	2	N	-0-					124
09	5040	#	4988	-0-	-52	-0-	576	1	4412	2	N	-0-					124
10	5177	#	5072	-0-	-105	-0-	595	1	4477	2	N	-0-					124
11	5010	#	4803	-0-	-207	-0-	532	1	4271	2	N	-0-					124

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	53	1	576	2	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	58	1	608	2	N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	58	1	621	2	N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	57	1	597	2	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	60	1	586	2	N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	69	1	628	2	N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
08	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
10	1147	N	965	-0-	-182	-0-	965	2			N	-0-					-0-
*11	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

SANDLOT OIL & GAS LLC 747757
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

06	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

06	1560	N	1534	-0-	-26	B	-0-	1533	2	1	9	N	1					183
07	1581	N	1482	-0-	-99	B	-0-	1481	2	1	9	N	1					184
08	1518	N	1518	-0-	-0-	B	-0-	1517	2	1	9	N	1					185
09	1530	N	1468	-0-	-62	B	-0-	1455	2	13	9	N	12					197
10	1488	N	1428	-0-	-60	B	-0-	1428	2			N	-0-					197
11	1470	N	1304	-0-	-166	B	-0-	1298	2	6	9	N	5					202

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

06	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
07	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
08	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	496	N	419	-0-	-77 B	-0-	419	3			N	-0-					-0-
08	465	N	248	-0-	-217 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	100	-0-	-290 B	-0-	100	3			N	-0-					-0-
10	434	N	19	-0-	-415 B	-0-	19	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
08	806	N	636	-0-	-170 B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	748	-0-	-122 B	-0-	748	3			N	-0-					-0-
10	744	N	739	-0-	-5 B	-0-	739	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
07	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
08	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
10	1333	N	559	-0-	-774 B	-0-	559	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
07	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
08	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
10	403	N	257	-0-	-146 B	-0-	257	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

06	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
07	1581	N	1207	-0-	-374 B	-0-	1207	3			N	-0-					-0-
08	1519	N	1229	-0-	-290 B	-0-	1229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1019	-0-	-331 B	-0-	1019	3			N	-0-					-0-
10	1209	N	195	-0-	-1014 B	-0-	195	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
08	1023	N	604	-0-	-419 B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

06	4770	#	479	-0-	-4291 B	-18492	479	3			N	-0-					-0-
07	4929	#	691	-0-	-4238 B	-22730	691	3			N	-0-					-0-
08	0	N	351	-0-	351 B	-22379	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -22379																	
09	480	N	533	-0-	53 B	-22326	533	3			N	-0-					-0-
10	682	N	516	-0-	-166 B	-22326	516	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-22326					N	NO RPT					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	211	-0-	-119 B	-0-	211	3			N	-0-					-0-
10	279	N	92	-0-	-187 B	-0-	92	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
07	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
08	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
08	558	N	337	-0-	-221 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	288	-0-	-162 B	-0-	288	3			N	-0-					-0-
10	403	N	312	-0-	-91 B	-0-	312	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
07	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
08	1147	N	1129	-0-	-18 B	-0-	1129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1038	-0-	-72 B	-0-	1038	3			N	-0-					-0-
10	1116	N	320	-0-	-796 B	-0-	320	3			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
07	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
08	2454	N	2454	-0-	-0- B	-0-	2454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
10	1984	N	416	-0-	-1568 B	-0-	416	3			N	-0-					-0-
11	2370	N	NO RPT	-0-	-2370 B	-0-					N	NO RPT					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
07	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-
08	2201	N	1492	-0-	-709 B	-0-	1492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
10	2604	N	2026	-0-	-578 B	-0-	2026	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
07	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
08	1891	N	1602	-0-	-289 B	-0-	1602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1540	-0-	-80 B	-0-	1540	3			N	-0-					-0-
10	1643	N	1589	-0-	-54 B	-0-	1589	3			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BUFFALO RAIDER CONSULTING, LLC 100179
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2604	-0-	-186 B	-0-	2604	2			N	-0-					-0-
07	2821	N	2658	-0-	-163 B	-0-	2658	2			N	-0-					-0-
08	2790	N	2641	-0-	-149 B	-0-	2641	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2550	-0-	-60 B	-0-	2550	2			N	-0-					-0-
10	2668	N	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-
*11	2591	N	2591	-0-	-0- B	-0-	2591	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
07	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
08	1023	N	842	-0-	-181 B	-0-	842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	802	-0-	-98 B	-0-	802	2			N	-0-					-0-
10	899	N	807	-0-	-92 B	-0-	807	2			N	-0-					-0-
11	810	N	579	-0-	-231 B	-0-	579	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
07	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
08	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
*11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
07	868	N	818	-0-	-50 B	-0-	818	2			N	-0-					-0-
08	868	N	735	-0-	-133 B	-0-	735	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
10	806	N	780	-0-	-26 B	-0-	780	2			N	-0-					-0-
*11	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-

JIAHE ENERGY, LLC 100279
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	180					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	180					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	180					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 180																	
09	14B	DENY	NO RPT	-0-	-0- B	180					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	180					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	180					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	172					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	172					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	172					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 172																	
09	14B	DENY	NO RPT	-0-	-0- B	172					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	172					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	172					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BLACK RESOURCES 100503
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
08	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY LLC 101264
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IP WELL SERVICE LLC 102116
VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

06	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARSON BUCKLES EXPLORATION LLC 136042
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COASTAL PLAINS ENERGY, INC. 161671
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3235	N	3235	-0-	-0-	B	-0-	3235	2		N	-0-			-0-
07	3437	N	3437	-0-	-0-	B	-0-	3437	2		N	-0-			-0-
08	3358	N	3358	-0-	-0-	B	-0-	3358	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3280	N	3280	-0-	-0-	B	-0-	3280	2		N	-0-			-0-
10	3441	N	3270	-0-	-171	B	-0-	3270	2		N	-0-			-0-
11	3240	N	2315	-0-	-925	B	-0-	2315	2		N	-0-			-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

06	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 6508															
09	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	6508				N	NO RPT			-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DACO, INC. 196940
CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

06	700	N	700	-0-	-0-	B	-0-	700	2		N	-0-			-0-
07	929	N	929	-0-	-0-	B	-0-	929	2		N	-0-			-0-
08	961	N	832	-0-	-129	B	-0-	832	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	898	N	898	-0-	-0-	B	-0-	898	2		N	-0-			-0-
10	929	N	929	-0-	-0-	B	-0-	929	2		N	-0-			-0-
11	894	N	894	-0-	-0-	B	-0-	894	2		N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1050	N	984	-0-	-66	B	-0-	984	2		N	-0-			-0-
07	1364	N	1341	-0-	-23	B	-0-	1341	2		N	-0-			-0-
08	1221	N	1221	-0-	-0-	B	-0-	1221	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1255	N	1255	-0-	-0-	B	-0-	1255	2		N	-0-			-0-
10	1333	N	1303	-0-	-30	B	-0-	1303	2		N	-0-			-0-
11	1251	N	1251	-0-	-0-	B	-0-	1251	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	925	-0-	-5 B	-0-	925	2			N	-0-					-0-
07	1426	N	1253	-0-	-173 B	-0-	1253	2			N	-0-					-0-
08	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
10	1240	N	1201	-0-	-39 B	-0-	1201	2			N	-0-					-0-
11	1170	N	1143	-0-	-27 B	-0-	1143	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	719	-0-	-1 B	-0-	719	2			N	-0-					-0-
07	930	N	917	-0-	-13 B	-0-	917	2			N	-0-					-0-
08	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
10	930	N	889	-0-	-41 B	-0-	889	2			N	-0-					-0-
11	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
07	1271	N	1214	-0-	-57 B	-0-	1214	2			N	-0-					-0-
08	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
10	1209	N	1133	-0-	-76 B	-0-	1133	2			N	-0-					-0-
11	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	493	-0-	-17 B	-0-	493	2			N	-0-					-0-
07	744	N	681	-0-	-63 B	-0-	681	2			N	-0-					-0-
08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
10	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	712	-0-	-38	B	-0-	712	2			N	-0-					-0-
07	1022	N	1022	-0-	-0-	B	-0-	1022	2			N	-0-					-0-
08	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	797	N	797	-0-	-0-	B	-0-	797	2			N	-0-					-0-
10	1023	N	877	-0-	-146	B	-0-	877	2			N	-0-					-0-
11	930	N	895	-0-	-35	B	-0-	895	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

06	150	N	63	-0-	-87	B	-0-	63	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

06	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-
07	890	N	890	-0-	-0-	B	-0-	890	2			N	-0-					-0-
08	820	N	820	-0-	-0-	B	-0-	820	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	922	N	922	-0-	-0-	B	-0-	922	2			N	-0-					-0-
10	899	N	173	-0-	-726	B	-0-	173	2			N	-0-					-0-
11	948	N	948	-0-	-0-	B	-0-	948	2			N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

06	450	N	412	-0-	-38	B	-0-	412	2			N	-0-					-0-
07	465	N	434	-0-	-31	B	-0-	434	2			N	-0-					-0-
08	434	N	422	-0-	-12	B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	409	-0-	-11	B	-0-	409	2			N	-0-					-0-
10	434	N	422	-0-	-12	B	-0-	422	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

06	1355	N	1355	-0-	-0-	B	-0-	1355	2			N	-0-					-0-
07	1671	N	1671	-0-	-0-	B	-0-	1671	2			N	-0-					-0-
08	1674	N	954	-0-	-720	B	-0-	954	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	850	-0-	-500	B	-0-	850	2			N	-0-					-0-
10	1801	N	1801	-0-	-0-	B	-0-	1801	2			N	-0-					-0-
*11	1586	N	1586	-0-	-0-	B	-0-	1586	2			N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3158

06	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
07	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
08	558	N	318	-0-	-240 B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	283	-0-	-167 B	-0-	283	2			N	-0-					-0-
10	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
*11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-

LOEBER WELL #: 3 RRCID -> 293154 COMPL. DATE 08/17/2022 TOTAL DEPTH 3355 PERF. 3088 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1702	-0-	-8 B	-0-	1702	2			N	-0-					-0-
07	1736	N	1166	-0-	-570 B	-0-	1166	2			N	-0-					-0-
08	1705	N	1549	-0-	-156 B	-0-	1549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1612	-0-	-98 B	-0-	1612	2			N	-0-					-0-
10	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
*11	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
07	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
08	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
10	744	N	725	-0-	-19 B	-0-	725	2			N	-0-					-0-
*11	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1137	-0-	-3 B	-0-	102	1	1035	3	N	-0-					-0-
07	1116	N	1107	-0-	-9 B	-0-	100	1	1007	3	N	-0-					-0-
08	1209	N	879	-0-	-330 B	-0-	79	1	800	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	887	-0-	-253 B	-0-	80	1	807	3	N	-0-					-0-
10	1116	N	853	-0-	-263 B	-0-	77	1	776	3	N	-0-					-0-
11	840	N	239	-0-	-601 B	-0-	22	1	217	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC 385847
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	3157	-0-	-53 B	-0-	3157	2			N	-0-					-0-
07	3286	N	2735	-0-	-551 B	-0-	2735	2			N	-0-					-0-
08	3193	N	3163	-0-	-30 B	-0-	3163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3208	N	3208	-0-	-0- B	-0-	3208	2			N	-0-					-0-
10	3258	N	3258	-0-	-0- B	-0-	3258	2			N	-0-					-0-
11	3106	N	3106	-0-	-0- B	-0-	3106	2			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	622	-0-	-128 B	-0-	622	2			N	-0-					-0-
07	837	N	474	-0-	-363 B	-0-	474	2			N	-0-					-0-
08	744	N	490	-0-	-254 B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
10	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					-0-
11	480	N	449	-0-	-31 B	-0-	449	2			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
07	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
08	713	N	534	-0-	-179 B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	540	-0-	-120 B	-0-	540	2			N	-0-					-0-
10	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
11	510	N	386	-0-	-124 B	-0-	386	2			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2274	N	2274	-0-	-0- B	-0-	2274	2			Y	-0-					-0-
07	2232	N	1772	-0-	-460 B	-0-	1772	2			Y	-0-					-0-
08	2371	N	2371	-0-	-0- B	-0-	2371	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2225	-0-	-55 B	-0-	2225	2			Y	-0-					-0-
10	1951	N	1951	-0-	-0- B	-0-	1951	2			Y	-0-					-0-
11	2280	N	2237	-0-	-43 B	-0-	2237	2			Y	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	160	-0-	-50 B	-0-	160	2			N	-0-					-0-
07	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	180	N	133	-0-	-47 B	-0-	133	2			N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

06	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
07	1581	N	1240	-0-	-341 B	-0-	1240	2			N	-0-					-0-
08	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
10	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
11	1560	N	1557	-0-	-3 B	-0-	1557	2			N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

06	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
07	806	N	443	-0-	-363 B	-0-	443	2			N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	687	-0-	-123 B	-0-	687	2			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1394	N	1394	-0-		-0-	B	-0-	1394	3			N	-0-				-0-
07	1541	N	1541	-0-		-0-	B	-0-	1541	3			N	-0-				-0-
08	1581	N	1383	-0-		-198	B	-0-	1383	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1478	N	1478	-0-		-0-	B	-0-	1478	3			N	-0-				-0-
10	1550	N	1506	-0-		-44	B	-0-	1506	3			N	-0-				-0-
11	1411	N	1411	-0-		-0-	B	-0-	1411	3			N	-0-				-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	N	1478	-0-		-0-	B	-0-	1478	3			N	-0-				-0-
07	1347	N	1347	-0-		-0-	B	-0-	1347	3			N	-0-				-0-
08	1153	N	1153	-0-		-0-	B	-0-	1153	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1001	-0-		-469	B	-0-	1001	3			N	-0-				-0-
10	1333	N	992	-0-		-341	B	-0-	992	3			N	-0-				-0-
11	1110	N	1041	-0-		-69	B	-0-	1041	3			N	-0-				-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-		-0-	B	-0-	707	3			N	-0-				-0-
07	1271	N	223	-0-		-1048	B	-0-	223	3			N	-0-				-0-
08	1925	N	1925	-0-		-0-	B	-0-	1925	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1495	N	1495	-0-		-0-	B	-0-	1495	3			N	-0-				-0-
10	1424	N	1424	-0-		-0-	B	-0-	1424	3			N	-0-				-0-
11	1860	N	1325	-0-		-535	B	-0-	1325	3			N	-0-				-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-		-0-	B	-0-	584	3			N	-0-				-0-
07	899	N	120	-0-		-779	B	-0-	120	3			N	-0-				-0-
08	1298	N	1298	-0-		-0-	B	-0-	1298	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1008	N	1008	-0-		-0-	B	-0-	1008	3			N	-0-				-0-
10	1015	N	1015	-0-		-0-	B	-0-	1015	3			N	-0-				-0-
11	1260	N	1020	-0-		-240	B	-0-	1020	3			N	-0-				-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-		-0-	B	-0-	225	2			N	-0-				-0-
07	232	N	232	-0-		-0-	B	-0-	232	2			N	-0-				-0-
08	372	N	238	-0-		-134	B	-0-	238	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	269	N	269	-0-		-0-	B	-0-	269	2			N	-0-				-0-
10	233	N	233	-0-		-0-	B	-0-	233	2			N	-0-				-0-
*11	255	N	255	-0-		-0-	B	-0-	255	2			N	-0-				-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-		-0-	B	-0-	693	2			N	-0-				-0-
07	651	N	649	-0-		-2	B	-0-	649	2			N	-0-				-0-
08	682	N	186	-0-		-496	B	-0-	186	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	62	-0-		-628	B	-0-	62	2			N	-0-				-0-
10	651	N	179	-0-		-472	B	-0-	179	2			N	-0-				-0-
11	180	N	80	-0-		-100	B	-0-	80	2			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
07	806	N	715	-0-	-91 B	-0-	715	2			N	-0-					-0-
08	806	N	718	-0-	-88 B	-0-	718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
*11	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	124	N	23	-0-	-101 B	-0-	23	2			N	-0-					-0-
*11	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
08	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-
10	279	N	49	-0-	-230 B	-0-	49	2			N	-0-					-0-
*11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	467	-0-	-283 B	-0-	467	3			N	-0-					-0-
07	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
08	1085	N	794	-0-	-291 B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
11	780	N	663	-0-	-117 B	-0-	663	3			N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-
07	2046	N	1058	-0-	-988 B	-0-	1058	3			N	-0-					-0-
08	2976	N	173	-0-	-2803 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	876	-0-	-1944 B	-0-	876	3			N	-0-					-0-
10	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-
11	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	976	-0-	-434 B	-0-	976	3			N	-0-					-0-
07	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
08	1984	N	1606	-0-	-378 B	-0-	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
10	1860	N	1572	-0-	-288 B	-0-	1572	3			N	-0-					-0-
11	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

06	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/23/2025																	

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
07	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
08	1426	N	1287	-0-	-139 B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
10	2604	N	1631	-0-	-973 B	-0-	1631	3			N	-0-					-0-
11	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

06	1470	N	764	-0-	-706 B	-0-	764	3			N	-0-					-0-
07	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
08	1736	N	1210	-0-	-526 B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
10	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
11	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

06	1050	N	625	-0-	-425 B	-0-	625	3			N	-0-					-0-
07	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
08	1364	N	999	-0-	-365 B	-0-	999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
10	1426	N	1358	-0-	-68 B	-0-	1358	3			N	-0-					-0-
11	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	301	-0-	-269 B	-0-	301	3			N	-0-					-0-
07	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
08	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	961	N	726	-0-	-235 B	-0-	726	3			N	-0-					-0-
11	720	N	702	-0-	-18 B	-0-	702	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

06 P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					24
07 P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					24
08 P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					24
10 P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					24
11 P&A COND	-0-	-0-	-0-	B	-0-						N	-0-					24

PLUGGED AND ABANDONED_____ 07/08/2025 - WELL PLUGGED 07/08/25

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

06	60	N	19	-0-	-41 B	-0-	19	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	62	N	21	-0-	-41 B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
10	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
11	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	590	-0-	-190	B	-0-	590	3			N	-0-					-0-
07	651	N	547	-0-	-104	B	-0-	547	3			N	-0-					-0-
08	589	N	495	-0-	-94	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	515	-0-	-85	B	-0-	515	3			N	-0-					-0-
10	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
11	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/17/2025																		

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/27/2025																		

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	827	-0-	-433	B	-0-	827	3			N	-0-					-0-
07	1922	N	1922	-0-	-0-	B	-0-	1922	3			N	-0-					-0-
08	1767	N	1498	-0-	-269	B	-0-	1498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
10	1922	N	1685	-0-	-237	B	-0-	1685	3			N	-0-					-0-
11	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LARGE OPERATING LLC 486623
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1862	N	1862	-0-	-0-	B	-0-	1862	2			N	-0-					-0-
07	1292	N	1292	-0-	-0-	B	-0-	1292	2			N	-0-					-0-
08	1643	N	223	-0-	-1420	B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2356	N	2356	-0-	-0-	B	-0-	2356	2			N	-0-					-0-
10	2267	N	2267	-0-	-0-	B	-0-	2267	2			N	-0-					-0-
11	1959	N	1959	-0-	-0-	B	-0-	1959	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	B	-0-	4	2			N	-0-					-0-
07	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
08	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
10	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1256	-0-	-34	B	-0-	1256	2			N	-0-					-0-
07	1643	N	1604	-0-	-39	B	-0-	1604	2			N	-0-					-0-
08	1829	N	1132	-0-	-697	B	-0-	1132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1496	N	1496	-0-	-0-	B	-0-	1496	2			N	-0-					-0-
10	1612	N	1496	-0-	-116	B	-0-	1496	2			N	-0-					-0-
11	1688	N	1688	-0-	-0-	B	-0-	1688	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1375	N	1375	-0-	-0-	B	-0-	1375	2			N	-0-					-0-
07	1713	N	1713	-0-	-0-	B	-0-	1713	2			N	-0-					-0-
08	1798	N	1499	-0-	-299	B	-0-	1499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1595	N	1595	-0-	-0-	B	-0-	1595	2			N	-0-					-0-
10	1705	N	1595	-0-	-110	B	-0-	1595	2			N	-0-					-0-
11	1527	N	1527	-0-	-0-	B	-0-	1527	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 12/25/2021 TOTAL DEPTH 3077 PERF. 2726 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1510	N	1510	-0-	-0- B	-0-	1510	2			N	-0-					-0-
07	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
08	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1378	-0-	-122 B	-0-	1378	2			N	-0-					-0-
10	1488	N	784	-0-	-704 B	-0-	784	2			N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	S	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
07	496	S	329	-0-	-167 B	-0-	329	2			N	-0-					-0-
08	589	S	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	625	S	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
10	643	S	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
11	595	S	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
07	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
08	1085	N	954	-0-	-131 B	-0-	954	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
10	1054	N	983	-0-	-71 B	-0-	983	2			N	-0-					-0-
11	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1736	-0-	-484 B	-5091	1736	2			N	-0-					-0-
07	2046	N	1714	-0-	-332 B	-5091	1714	2			N	-0-					-0-
08	1922	N	560	-0-	-1362 B	-5091	560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5091																	
09	1740	N	1585	-0-	-155 B	-0-	1585	2			N	-0-					-0-
10	1705	N	1461	-0-	-244 B	-0-	1461	2			N	-0-					-0-
11	2100	N	2100	-0-	-0- B	-0-	2100	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
07	1023	N	925	-0-	-98 B	-0-	925	2			N	-0-					-0-
08	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
10	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
11	960	N	898	-0-	-62 B	-0-	898	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
07	2046	N	1147	-0-	-899 B	-0-	1147	2			N	-0-					-0-
08	2232	N	1442	-0-	-790 B	-0-	1442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1061	-0-	-109 B	-0-	1061	2			N	-0-					-0-
10	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					-0-
11	1410	N	1260	-0-	-150 B	-0-	1260	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

06	1980	N	1345	-0-	-635 B	-0-	1345	2			N	-0-					-0-
07	1895	N	1895	-0-	-0- B	-0-	1895	2			N	-0-					-0-
08	1860	N	1788	-0-	-72 B	-0-	1788	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					-0-
10	1891	N	1662	-0-	-229 B	-0-	1662	2			N	-0-					-0-
11	1740	N	1682	-0-	-58 B	-0-	1682	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

06	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
07	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2026

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

06	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
07	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
08	837	N	804	-0-	-33 B	-0-	804	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
10	837	N	814	-0-	-23 B	-0-	814	2			N	-0-					-0-
11	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP 617005
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
07	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
08	496	N	470	-0-	-26 B	-0-	470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	498	-0-	-42 B	-0-	498	2			N	-0-					-0-
07	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
08	837	N	754	-0-	-83 B	-0-	754	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
10	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	402	-0-	-78 B	-0-	402	2			N	-0-					-0-
07	713	N	563	-0-	-150 B	-0-	563	2			N	-0-					-0-
08	527	N	524	-0-	-3 B	-0-	524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
10	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
07	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	19	-0-	-41 B	-0-	19	2			N	-0-					-0-
07	124	N	25	-0-	-99 B	-0-	25	2			N	-0-					-0-
08	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	634	-0-	-206 B	-0-	634	3			N	-0-					-0-
07	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
08	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
07	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
08	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
*10	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PALO DURO RESOURCES LLC 637389
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PALO DURO RESOURCES LLC //CONT.// 637389
DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

06	2203	N	2203	-0-	-0-	B	-0-	2203	3		N	-0-					-0-
07	2170	N	1424	-0-	-746	B	-0-	1424	3		N	-0-					-0-
08	2204	N	2204	-0-	-0-	B	-0-	2204	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2230	N	2230	-0-	-0-	B	-0-	2230	3		N	-0-					-0-
10	2207	N	2207	-0-	-0-	B	-0-	2207	3		N	-0-					-0-
11	2130	N	1929	-0-	-201	B	-0-	1929	3		N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

06	1942	N	1942	-0-	-0-	B	-0-	1942	3		N	-0-					-0-
07	1860	N	1192	-0-	-668	B	-0-	1192	3		N	-0-					-0-
08	1783	N	1783	-0-	-0-	B	-0-	1783	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1747	-0-	-203	B	-0-	1747	3		N	-0-					-0-
10	1684	N	1684	-0-	-0-	B	-0-	1684	3		N	-0-					-0-
11	1740	N	1723	-0-	-17	B	-0-	1723	3		N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

06	1383	N	1383	-0-	-0-	B	-0-	1383	3		N	-0-					-0-
07	1302	N	850	-0-	-452	B	-0-	850	3		N	-0-					-0-
08	1231	N	1231	-0-	-0-	B	-0-	1231	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1224	-0-	-156	B	-0-	1224	3		N	-0-					-0-
10	1331	N	1331	-0-	-0-	B	-0-	1331	3		N	-0-					-0-
11	1235	N	1235	-0-	-0-	B	-0-	1235	3		N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

06	1417	N	1417	-0-	-0-	B	-0-	1417	3		N	-0-					-0-
07	1395	N	904	-0-	-491	B	-0-	904	3		N	-0-					-0-
08	1364	N	1316	-0-	-48	B	-0-	1316	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1349	-0-	-61	B	-0-	1349	3		N	-0-					-0-
10	1400	N	1400	-0-	-0-	B	-0-	1400	3		N	-0-					-0-
11	1288	N	1288	-0-	-0-	B	-0-	1288	3		N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

06	325	N	325	-0-	-0-	B	-0-	325	3		N	-0-					-0-
07	341	N	210	-0-	-131	B	-0-	210	3		N	-0-					-0-
08	310	N	290	-0-	-20	B	-0-	290	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18	B	-0-	312	3		N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	981	N	981	-0-	-0-	B	-0-	981	3		N	-0-			-0-
07	992	N	632	-0-	-360	B	-0-	632	3		N	-0-			-0-
08	972	N	972	-0-	-0-	B	-0-	972	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	990	N	932	-0-	-58	B	-0-	932	3		N	-0-			-0-
10	984	N	984	-0-	-0-	B	-0-	984	3		N	-0-			-0-
11	930	N	925	-0-	-5	B	-0-	925	3		N	-0-			-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

06	360	N	329	-0-	-31	B	-0-	329	3		N	-0-			-0-
07	341	N	245	-0-	-96	B	-0-	245	3		N	-0-			-0-
08	310	N	282	-0-	-28	B	-0-	282	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	395	N	395	-0-	-0-	B	-0-	395	3		N	-0-			-0-
10	444	N	444	-0-	-0-	B	-0-	444	3		N	-0-			-0-
11	397	N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

06	1440	N	1417	-0-	-23	B	-0-	1417	3		N	-0-			-0-
07	1519	N	917	-0-	-602	B	-0-	917	3		N	-0-			-0-
08	1486	N	1486	-0-	-0-	B	-0-	1486	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1427	N	1427	-0-	-0-	B	-0-	1427	3		N	-0-			-0-
10	1486	N	1486	-0-	-0-	B	-0-	1486	3		N	-0-			-0-
11	1440	N	1400	-0-	-40	B	-0-	1400	3		N	-0-			-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

06	1200	N	1160	-0-	-40	B	-0-	1160	3		N	-0-			-0-
07	1240	N	756	-0-	-484	B	-0-	756	3		N	-0-			-0-
08	1186	N	1186	-0-	-0-	B	-0-	1186	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	1152	-0-	-18	B	-0-	1152	3		N	-0-			-0-
10	1196	N	1196	-0-	-0-	B	-0-	1196	3		N	-0-			-0-
11	1140	N	1132	-0-	-8	B	-0-	1132	3		N	-0-			-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

06	634	N	634	-0-	-0-	B	-0-	634	3		N	-0-			-0-
07	826	N	826	-0-	-0-	B	-0-	826	3		N	-0-			-0-
08	837	N	699	-0-	-138	B	-0-	699	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	796	N	796	-0-	-0-	B	-0-	796	3		N	-0-			-0-
10	837	N	817	-0-	-20	B	-0-	817	3		N	-0-			-0-
11	798	N	798	-0-	-0-	B	-0-	798	3		N	-0-			-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

06	3840	N	3394	-0-	-446	B	-0-	3394	3		N	-0-			-0-
07	3714	N	3714	-0-	-0-	B	-0-	3714	3		N	-0-			-0-
08	3999	N	3999	-0-	-0-	B	-0-	3999	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3776	N	3776	-0-	-0-	B	-0-	3776	3		N	-0-			-0-
10	3940	N	3940	-0-	-0-	B	-0-	3940	3		N	-0-			-0-
*11	3870	N	3743	-0-	-127	B	-0-	3743	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	109	-0-	-161 B	-0-	109	3			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
08	186	N	22	-0-	-164 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	10	-0-	-110 B	-0-	10	3			N	-0-					-0-
10	217	N	98	-0-	-119 B	-0-	98	3			N	-0-					-0-
*11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1383	-0-	-357 B	-0-	1383	3			N	-0-					-0-
07	1643	N	1356	-0-	-287 B	-0-	1356	3			N	-0-					-0-
08	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
10	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
*11	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1079	-0-	-1 B	-0-	1079	3			N	-0-					-0-
07	1147	N	1101	-0-	-46 B	-0-	1101	3			N	-0-					-0-
08	1116	N	549	-0-	-567 B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1075	-0-	-5 B	-0-	1075	3			N	-0-					-0-
10	1116	N	966	-0-	-150 B	-0-	966	3			N	-0-					-0-
11	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	370	-0-	-740 B	-0-	370	3			N	-0-					-0-
07	775	N	262	-0-	-513 B	-0-	262	3			N	-0-					-0-
08	527	N	427	-0-	-100 B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
10	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*11	420	N	295	-0-	-125 B	-0-	295	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1451	-0-	-319 B	-0-	1451	3			N	-0-					-0-
07	1674	N	1449	-0-	-225 B	-0-	1449	3			N	-0-					-0-
08	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
10	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
*11	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
07	1395	N	1017	-0-	-378 B	-0-	1017	3			N	-0-					-0-
08	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
10	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
11	1620	N	1352	-0-	-268 B	-0-	1352	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2854	N	2854	-0-	-0-	B	-0-	2854	3			N	-0-					-0-
07	3596	N	3503	-0-	-93	B	-0-	3503	3			N	-0-					-0-
08	3503	N	3212	-0-	-291	B	-0-	3212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3232	N	3232	-0-	-0-	B	-0-	3232	3			N	-0-					-0-
10	3503	N	3368	-0-	-135	B	-0-	3368	3			N	-0-					-0-
11	3203	N	3203	-0-	-0-	B	-0-	3203	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1179	-0-	-231	B	-0-	1179	3			N	-0-					-0-
07	1364	N	1101	-0-	-263	B	-0-	1101	3			N	-0-					-0-
08	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-
10	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
*11	1530	N	1468	-0-	-62	B	-0-	1468	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1564	-0-	-296	B	-0-	1564	3			N	-0-					-0-
07	1798	N	1589	-0-	-209	B	-0-	1589	3			N	-0-					-0-
08	1972	N	1972	-0-	-0-	B	-0-	1972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1875	N	1875	-0-	-0-	B	-0-	1875	3			N	-0-					-0-
10	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-
*11	1920	N	1887	-0-	-33	B	-0-	1887	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1754	-0-	-436	B	-0-	1754	3			N	-0-					-0-
07	2046	N	1653	-0-	-393	B	-0-	1653	3			N	-0-					-0-
08	2205	N	2205	-0-	-0-	B	-0-	2205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2053	N	2053	-0-	-0-	B	-0-	2053	3			N	-0-					-0-
10	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-
*11	2130	N	2103	-0-	-27	B	-0-	2103	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
07	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
08	1860	N	1741	-0-	-119	B	-0-	1741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
10	1891	N	1807	-0-	-84	B	-0-	1807	3			N	-0-					-0-
11	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1608	-0-	-72	B	-0-	1608	3			N	-0-					-0-
07	1705	N	816	-0-	-889	B	-0-	816	3			N	-0-					-0-
08	1643	N	1495	-0-	-148	B	-0-	1495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
10	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
11	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	123	-0-	-417 B	-0-	123	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
10	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
*11	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	N	5327	-0-	-193 B	-0-	5327	3			N	-0-					-0-
07	5177	N	4144	-0-	-1033 B	-0-	4144	3			N	-0-					-0-
08	5097	N	5097	-0-	-0- B	-0-	5097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5763	N	5763	-0-	-0- B	-0-	5763	3			N	-0-					-0-
10	5737	N	5737	-0-	-0- B	-0-	5737	3			N	-0-					-0-
11	5957	N	5957	-0-	-0- B	-0-	5957	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
07	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
08	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
10	2449	N	2320	-0-	-129 B	-0-	2320	3			N	-0-					-0-
11	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	852	-0-	-318 B	-0-	852	3			N	-0-					-0-
07	1147	N	822	-0-	-325 B	-0-	822	3			N	-0-					-0-
08	1023	N	837	-0-	-186 B	-0-	837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
10	837	N	811	-0-	-26 B	-0-	811	3			N	-0-					-0-
11	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1742	-0-	-268 B	-0-	1742	3			N	-0-					-0-
07	1984	N	991	-0-	-993 B	-0-	991	3			N	-0-					-0-
08	1891	N	1702	-0-	-189 B	-0-	1702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
10	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
*11	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1242	-0-	-288 B	-0-	1242	3			N	-0-					-0-
07	1488	N	1298	-0-	-190 B	-0-	1298	3			N	-0-					-0-
08	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
10	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
*11	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2005	N	2005	-0-	-0-	B	-0-	2005	3		N	-0-			-0-
07	2170	N	1130	-0-	-1040	B	-0-	1130	3		N	-0-			-0-
08	2046	N	1770	-0-	-276	B	-0-	1770	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2010	N	1685	-0-	-325	B	-0-	1685	3		N	-0-			-0-
10	1993	N	1993	-0-	-0-	B	-0-	1993	3		N	-0-			-0-
11	1938	N	1938	-0-	-0-	B	-0-	1938	3		N	-0-			-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	995	-0-	-505	B	-0-	995	3		N	-0-			-0-
07	1550	N	635	-0-	-915	B	-0-	635	3		N	-0-			-0-
08	1364	N	938	-0-	-426	B	-0-	938	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	992	N	992	-0-	-0-	B	-0-	992	3		N	-0-			-0-
10	1618	N	1618	-0-	-0-	B	-0-	1618	3		N	-0-			-0-
*11	900	N	843	-0-	-57	B	-0-	843	3		N	-0-			-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1996	N	1996	-0-	-0-	B	-0-	1996	3		N	-0-			-0-
07	2449	N	1066	-0-	-1383	B	-0-	1066	3		N	-0-			-0-
08	2201	N	1302	-0-	-899	B	-0-	1302	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2010	N	1307	-0-	-703	B	-0-	1307	3		N	-0-			-0-
10	1697	N	1697	-0-	-0-	B	-0-	1697	3		N	-0-			-0-
11	1803	N	1803	-0-	-0-	B	-0-	1803	3		N	-0-			-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	N	1398	-0-	-282	B	-0-	1398	3		N	-0-			-0-
07	1643	N	1469	-0-	-174	B	-0-	1469	3		N	-0-			-0-
08	1632	N	1632	-0-	-0-	B	-0-	1632	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1560	N	1560	-0-	-0-	B	-0-	1560	3		N	-0-			-0-
10	1643	N	1643	-0-	-0-	B	-0-	1643	3		N	-0-			-0-
*11	1590	N	1531	-0-	-59	B	-0-	1531	3		N	-0-			-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	90	-0-	-120	B	-0-	90	3		N	-0-			-0-
07	155	N	91	-0-	-64	B	-0-	91	3		N	-0-			-0-
08	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-			-0-
10	293	N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
*11	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
07	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
08	496	N	439	-0-	-57	B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
10	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1489	-0-	-341	B	-0-	1489	3			N	-0-					-0-
07	1674	N	901	-0-	-773	B	-0-	901	3			N	-0-					-0-
08	1774	N	1774	-0-	-0-	B	-0-	1774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
10	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-
*11	1847	N	1847	-0-	-0-	B	-0-	1847	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	547	-0-	-503	B	-0-	547	3			N	-0-					-0-
07	837	N	434	-0-	-403	B	-0-	434	3			N	-0-					-0-
08	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
10	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
*11	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	482	-0-	-88	B	-0-	482	3			N	-0-					-0-
07	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
08	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
10	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
*11	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1692	-0-	-348	B	-0-	1692	3			N	-0-					-0-
07	1922	N	1828	-0-	-94	B	-0-	1828	3			N	-0-					-0-
08	1963	N	1963	-0-	-0-	B	-0-	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
10	2006	N	2006	-0-	-0-	B	-0-	2006	3			N	-0-					-0-
*11	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1865	-0-	-505 B	-0-	1865	3			N	-0-					-0-
07	2170	N	1860	-0-	-310 B	-0-	1860	3			N	-0-					-0-
08	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
10	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
*11	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	451	-0-	-179 B	-0-	451	3			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
08	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
*11	810	N	746	-0-	-64 B	-0-	746	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1115	-0-	-205 B	-0-	1115	3			N	-0-					-0-
07	1271	N	1246	-0-	-25 B	-0-	1246	3			N	-0-					-0-
08	1240	N	1195	-0-	-45 B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
10	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
*11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1181	-0-	-259 B	-0-	1181	3			N	-0-					-0-
07	1364	N	1195	-0-	-169 B	-0-	1195	3			N	-0-					-0-
08	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
10	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
*11	1380	N	1347	-0-	-33 B	-0-	1347	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
07	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
08	837	N	797	-0-	-40 B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
10	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
11	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	828	-0-	-162 B	-0-	828	3			N	-0-					-0-
07	961	N	480	-0-	-481 B	-0-	480	3			N	-0-					-0-
08	930	N	825	-0-	-105 B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
10	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
*11	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
08	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
10	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
08	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
10	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1052	-0-	-148 B	-0-	1052	3			N	-0-					-0-
07	1426	N	525	-0-	-901 B	-0-	525	3			N	-0-					-0-
08	1271	N	1025	-0-	-246 B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
11	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
07	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
08	899	N	788	-0-	-111 B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
10	899	N	884	-0-	-15 B	-0-	884	3			N	-0-					-0-
11	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1373	-0-	-367 B	-0-	1373	3			N	-0-					-0-
07	1736	N	1592	-0-	-144 B	-0-	1592	3			N	-0-					-0-
08	1581	N	1441	-0-	-140 B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
10	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
*11	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1065	-0-	-435	B	-0-	1065	3			N	-0-					-0-
07	1240	N	929	-0-	-311	B	-0-	929	3			N	-0-					-0-
08	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
10	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
*11	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

06	1710	N	770	-0-	-940	B	-0-	770	3			N	-0-					-0-
07	1674	N	444	-0-	-1230	B	-0-	444	3			N	-0-					-0-
08	1519	N	807	-0-	-712	B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
10	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
*11	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

06	1860	N	1799	-0-	-61	B	-0-	1799	3			N	-0-					-0-
07	1798	N	1376	-0-	-422	B	-0-	1376	3			N	-0-					-0-
08	1884	N	1884	-0-	-0-	B	-0-	1884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1153	-0-	-647	B	-0-	1153	3			N	-0-					-0-
10	2114	N	2114	-0-	-0-	B	-0-	2114	3			N	-0-					-0-
11	1905	N	1905	-0-	-0-	B	-0-	1905	3			N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
08	744	N	591	-0-	-153	B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
10	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
11	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

06	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
07	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
08	930	N	192	-0-	-738	B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	60	-0-	-750	B	-0-	60	3			N	-0-					-0-
10	868	N	67	-0-	-801	B	-0-	67	3			N	-0-					-0-
11	180	N	30	-0-	-150	B	-0-	30	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
07	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
08	1116	N	304	-0-	-812 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	113	-0-	-877 B	-0-	113	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
11	300	N	225	-0-	-75 B	-0-	225	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1220	-0-	-100 B	-0-	1220	3			N	-0-					-0-
07	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
08	1364	N	128	-0-	-1236 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	117	-0-	-1113 B	-0-	117	3			N	-0-					-0-
10	1333	N	154	-0-	-1179 B	-0-	154	3			N	-0-					-0-
11	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
07	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
08	806	N	133	-0-	-673 B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	141	-0-	-609 B	-0-	141	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-
07	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
08	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	300	N	237	-0-	-63 B	-0-	237	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	S	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
07	1475	S	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
08	1395	S	290	-0-	-1105 B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	S	181	-0-	-1379 B	-0-	181	3			N	-0-					-0-
10	1488	S	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	1077	S	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
07	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
08	1643	N	104	-0-	-1539 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	95	-0-	-1495 B	-0-	95	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
11	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
07	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
08	1519	N	375	-0-	-1144 B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	463	-0-	-1127 B	-0-	463	3			N	-0-					-0-
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
11	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1000	-0-	-320 B	-0-	1000	3			N	-0-					-0-
07	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
08	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
10	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
*11	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
07	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
08	713	N	236	-0-	-477 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	180	-0-	-510 B	-0-	180	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
07	1240	N	1225	-0-	-15 B	-0-	1225	3			N	-0-					-0-
08	1302	N	793	-0-	-509 B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	836	-0-	-364 B	-0-	836	3			N	-0-					-0-
10	1240	N	786	-0-	-454 B	-0-	786	3			N	-0-					-0-
11	780	N	214	-0-	-566 B	-0-	214	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1514	-0-	-196 B	-0-	1514	3			N	-0-					-0-
07	1736	N	1626	-0-	-110 B	-0-	1626	3			N	-0-					-0-
08	1767	N	220	-0-	-1547 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	264	-0-	-1236 B	-0-	264	3			N	-0-					-0-
10	1612	N	543	-0-	-1069 B	-0-	543	3			N	-0-					-0-
11	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
07	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
08	1457	N	369	-0-	-1088 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	266	-0-	-994 B	-0-	266	3			N	-0-					-0-
10	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	2236	-0-	-944 B	-0-	2236	3			N	-0-					-0-
07	3162	N	2430	-0-	-732 B	-0-	2430	3			N	-0-					-0-
08	2914	N	245	-0-	-2669 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	350	-0-	-1900 B	-0-	350	3			N	-0-					-0-
10	2418	N	635	-0-	-1783 B	-0-	635	3			N	-0-					-0-
11	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
07	1643	N	1582	-0-	-61 B	-0-	1582	3			N	-0-					-0-
08	1922	N	532	-0-	-1390 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
07	775	N	577	-0-	-198	B	-0-	577	3			N	-0-					-0-
08	744	N	129	-0-	-615	B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	22	-0-	-548	B	-0-	22	3			N	-0-					-0-
10	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
11	120	N	13	-0-	-107	B	-0-	13	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0-	B	-0-	1884	3			N	-0-					-0-
07	2356	N	1945	-0-	-411	B	-0-	1945	3			N	-0-					-0-
08	2170	N	142	-0-	-2028	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	320	-0-	-1570	B	-0-	320	3			N	-0-					-0-
10	1953	N	578	-0-	-1375	B	-0-	578	3			N	-0-					-0-
11	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
07	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
08	1612	N	136	-0-	-1476	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	309	-0-	-1161	B	-0-	309	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
11	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
07	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-
08	1891	N	537	-0-	-1354	B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	-0-	-0-	-1680	B	-0-					N	-0-					-0-
10	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-
11	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19	B	-0-	401	3			N	-0-					-0-
07	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
08	434	N	159	-0-	-275	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	324	-0-	-66	B	-0-	324	3			N	-0-					-0-
10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
11	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	651	-0-	-99	B	-0-	651	3			N	-0-					-0-
07	744	N	651	-0-	-93	B	-0-	651	3			N	-0-					-0-
08	713	N	90	-0-	-623	B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	131	-0-	-529	B	-0-	131	3			N	-0-					-0-
10	651	N	217	-0-	-434	B	-0-	217	3			N	-0-					-0-
11	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
07	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
08	1209	N	340	-0-	-869	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	337	-0-	-803	B	-0-	337	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
11	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
07	1457	N	1441	-0-	-16	B	-0-	1441	3			N	-0-					-0-
08	1550	N	903	-0-	-647	B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	374	-0-	-1036	B	-0-	374	3			N	-0-					-0-
10	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-
11	870	N	536	-0-	-334	B	-0-	536	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
07	1240	N	1146	-0-	-94	B	-0-	1146	3			N	-0-					-0-
08	1271	N	91	-0-	-1180	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	250	-0-	-890	B	-0-	250	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
11	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1221	-0-	-9	B	-0-	1221	3			N	-0-					-0-
07	1302	N	1242	-0-	-60	B	-0-	1242	3			N	-0-					-0-
08	1333	N	265	-0-	-1068	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	212	-0-	-1018	B	-0-	212	3			N	-0-					-0-
10	1240	N	-0-	-0-	-1240	B	-0-					N	-0-					-0-
11	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1163	-0-	-37	B	-0-	1163	3			N	-0-					-0-
07	1209	N	1195	-0-	-14	B	-0-	1195	3			N	-0-					-0-
08	1271	N	77	-0-	-1194	B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	218	-0-	-952	B	-0-	218	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
11	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-
07	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
08	279	N	155	-0-	-124	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	61	-0-	-209	B	-0-	61	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
11	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1925	-0-	-235 B	-0-	1925	3			N	-0-					-0-
07	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
08	2077	N	277	-0-	-1800 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	402	-0-	-1518 B	-0-	402	3			N	-0-					-0-
10	2232	N	259	-0-	-1973 B	-0-	259	3			N	-0-					-0-
11	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

06	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
07	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
08	589	N	22	-0-	-567 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	52	-0-	-338 B	-0-	52	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

06	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
07	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
08	1054	N	50	-0-	-1004 B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

06	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
07	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
08	2356	N	390	-0-	-1966 B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	177	-0-	-1893 B	-0-	177	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
11	390	N	101	-0-	-289 B	-0-	101	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

06	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
07	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
08	1085	N	369	-0-	-716 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	319	-0-	-611 B	-0-	319	3			N	-0-					-0-
10	961	N	694	-0-	-267 B	-0-	694	3			N	-0-					-0-
11	360	N	101	-0-	-259 B	-0-	101	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

06	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
07	1519	N	1476	-0-	-43 B	-0-	1476	3			N	-0-					-0-
08	1674	N	374	-0-	-1300 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	428	-0-	-1012 B	-0-	428	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	360	N	263	-0-	-97 B	-0-	263	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2993	N	2993	-0-	-0- B	-0-	2993	3			N	-0-					-0-
07	3131	N	3061	-0-	-70 B	-0-	3061	3			N	-0-					-0-
08	3503	N	1203	-0-	-2300 B	-0-	1203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	996	-0-	-2004 B	-0-	996	3			N	-0-					-0-
10	3069	N	2286	-0-	-783 B	-0-	2286	3			N	-0-					-0-
11	1170	N	341	-0-	-829 B	-0-	341	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2025

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

06	570	N	466	-0-	-104 B	-0-	466	3			N	-0-					-0-
07	465	N	212	-0-	-253 B	-0-	212	3			N	-0-					-0-
08	589	N	72	-0-	-517 B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

06	1770	N	1560	-0-	-210 B	-0-	1560	3			N	-0-					-0-
07	1550	N	690	-0-	-860 B	-0-	690	3			N	-0-					-0-
08	1860	N	104	-0-	-1756 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	208	-0-	-1352 B	-0-	208	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
07	1705	N	1677	-0-	-28 B	-0-	1677	3			N	-0-					-0-
08	1767	N	187	-0-	-1580 B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	377	-0-	-1273 B	-0-	377	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
07	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
08	1209	N	404	-0-	-805 B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	332	-0-	-808 B	-0-	332	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
07	2387	N	2375	-0-	-12 B	-0-	2375	3			N	-0-					-0-
08	2418	N	350	-0-	-2068 B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	583	-0-	-1727 B	-0-	583	3			N	-0-					-0-
10	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
11	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1381	-0-	-149 B	-0-	1381	3			N	-0-					-0-
07	1581	N	1403	-0-	-178 B	-0-	1403	3			N	-0-					-0-
08	1612	N	355	-0-	-1257 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	225	-0-	-1155 B	-0-	225	3			N	-0-					-0-
10	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
11	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
08	589	N	463	-0-	-126 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 08/01/1954 TOTAL DEPTH 3300 PERF. 3165 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
08	930	N	32	-0-	-898 B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	186	-0-	-504 B	-0-	186	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1075	-0-	-185 B	-0-	1075	3			N	-0-					-0-
07	1240	N	1195	-0-	-45 B	-0-	1195	3			N	-0-					-0-
08	1209	N	230	-0-	-979 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	209	-0-	-871 B	-0-	209	3			N	-0-					-0-
10	1209	N	530	-0-	-679 B	-0-	530	3			N	-0-					-0-
11	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
07	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
08	2170	N	241	-0-	-1929 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	469	-0-	-1541 B	-0-	469	3			N	-0-					-0-
10	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
11	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
07	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
08	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	438	-0-	-1212 B	-0-	438	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3163	-0-	163 B	226	3163	3			N	-0-					-0-
07	3100	N	2991	-0-	-109 B	117	2991	3			N	-0-					-0-
08	3162	#	412	-0-	-2750 B	-2633	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2633																	
09	3150	#	662	-0-	-2488 B	-5121	662	3			N	-0-					-0-
10	3255	#	-0-	-0-	-3255 B	-8376					N	-0-					-0-
11	3150	#	2603	-0-	-547 B	-8923	2603	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1397	-0-	-43 B	-0-	1397	3			N	-0-					-0-
07	1519	N	1455	-0-	-64 B	-0-	1455	3			N	-0-					-0-
08	1519	N	248	-0-	-1271 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	302	-0-	-1108 B	-0-	302	3			N	-0-					-0-
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
11	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	658	-0-	-122 B	-0-	658	3			N	-0-					-0-
07	992	N	871	-0-	-121 B	-0-	871	3			N	-0-					-0-
08	899	N	33	-0-	-866 B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	1	-0-	-659 B	-0-	1	3			N	-0-					-0-
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
07	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
08	744	N	111	-0-	-633 B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	125	-0-	-565 B	-0-	125	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
08	682	N	44	-0-	-638 B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	165	-0-	-465 B	-0-	165	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
07	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
08	1674	N	480	-0-	-1194 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	176	-0-	-1234 B	-0-	176	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
11	450	N	312	-0-	-138 B	-0-	312	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
08	217	N	107	-0-	-110 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	99	-0-	-411 B	-0-	99	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
07	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
08	1209	N	354	-0-	-855 B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	324	-0-	-756 B	-0-	324	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-
07	837	N	776	-0-	-61 B	-0-	776	3			N	-0-					-0-
08	868	N	299	-0-	-569 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	196	-0-	-584 B	-0-	196	3			N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1320	-0-	-30 B	-0-	1320	3			N	-0-					-0-
07	1395	N	1373	-0-	-22 B	-0-	1373	3			N	-0-					-0-
08	1426	N	630	-0-	-796 B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	184	-0-	-1136 B	-0-	184	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
07	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
08	899	N	103	-0-	-796 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	109	-0-	-701 B	-0-	109	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
07	1240	N	1223	-0-	-17 B	-0-	1223	3			N	-0-					-0-
08	1302	N	238	-0-	-1064 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	77	-0-	-1033 B	-0-	77	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	240	N	54	-0-	-186 B	-0-	54	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
07	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
08	2232	N	430	-0-	-1802 B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	84	-0-	-1836 B	-0-	84	3			N	-0-					-0-
10	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
11	420	N	53	-0-	-367 B	-0-	53	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	817	-0-	-23	B	-0-	817	3			N	-0-					-0-
07	868	N	849	-0-	-19	B	-0-	849	3			N	-0-					-0-
08	868	N	57	-0-	-811	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	-0-	-0-	-810	B	-0-					N	-0-					-0-
10	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
11	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	514	-0-	-26	B	-0-	514	3			N	-0-					-0-
07	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
08	527	N	502	-0-	-25	B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	383	-0-	-127	B	-0-	383	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
11	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
07	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
08	1767	N	163	-0-	-1604	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	387	-0-	-1233	B	-0-	387	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
11	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
07	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
08	1116	N	72	-0-	-1044	B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					-0-
10	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
11	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2025 - WELL PLUGGED 07/07/25

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1158	-0-	-132	B	-0-	1158	3			N	-0-					-0-
07	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
08	1333	N	299	-0-	-1034	B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	167	-0-	-1003	B	-0-	167	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
07	1023	N	1013	-0-	-10 B	-0-	1013	3			N	-0-					-0-
08	1054	N	598	-0-	-456 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	643	-0-	-317 B	-0-	643	3			N	-0-					-0-
10	1023	N	438	-0-	-585 B	-0-	438	3			N	-0-					-0-
11	570	N	513	-0-	-57 B	-0-	513	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
07	1054	N	1036	-0-	-18 B	-0-	1036	3			N	-0-					-0-
08	1116	N	273	-0-	-843 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	244	-0-	-746 B	-0-	244	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
07	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
08	713	N	73	-0-	-640 B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	176	-0-	-484 B	-0-	176	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
07	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
08	1612	N	105	-0-	-1507 B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	373	-0-	-1157 B	-0-	373	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
07	1116	N	1069	-0-	-47 B	-0-	1069	3			N	-0-					-0-
08	1116	N	367	-0-	-749 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	272	-0-	-778 B	-0-	272	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1690	-0-	-110 B	-0-	1690	3			N	-0-					-0-
07	1922	N	1730	-0-	-192 B	-0-	1730	3			N	-0-					-0-
08	1953	N	109	-0-	-1844 B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	366	-0-	-1314 B	-0-	366	3			N	-0-					-0-
10	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
07	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
08	651	N	143	-0-	-508 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	170	-0-	-460 B	-0-	170	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2343	-0-	-57 B	-0-	2343	3			N	-0-					-0-
07	2480	N	2330	-0-	-150 B	-0-	2330	3			N	-0-					-0-
08	2418	N	264	-0-	-2154 B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	322	-0-	-2018 B	-0-	322	3			N	-0-					-0-
10	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
11	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
07	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
08	2077	N	320	-0-	-1757 B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	190	-0-	-1910 B	-0-	190	3			N	-0-					-0-
10	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
11	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
07	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
08	496	N	48	-0-	-448 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	93	-0-	-357 B	-0-	93	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1588	-0-	-2 B	-0-	1588	3			N	-0-					-0-
07	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
08	1519	N	199	-0-	-1320 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	346	-0-	-1244 B	-0-	346	3			N	-0-					-0-
10	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
11	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-
07	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
08	1643	N	174	-0-	-1469	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	289	-0-	-1301	B	-0-	289	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
11	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
07	2139	N	1392	-0-	-747	B	-0-	1392	3			N	-0-					-0-
08	2015	N	376	-0-	-1639	B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	295	-0-	-1325	B	-0-	295	3			N	-0-					-0-
10	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
11	360	N	220	-0-	-140	B	-0-	220	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
07	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
08	310	N	15	-0-	-295	B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	3	-0-	-297	B	-0-	3	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
07	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
08	1581	N	284	-0-	-1297	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	348	-0-	-1452	B	-0-	348	3			N	-0-					-0-
10	1922	N	614	-0-	-1308	B	-0-	614	3			N	-0-					-0-
11	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	602	-0-	-178	B	-0-	602	3			N	-0-					-0-
07	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-
08	1240	N	62	-0-	-1178	B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	156	-0-	-444	B	-0-	156	3			N	-0-					-0-
10	1395	N	377	-0-	-1018	B	-0-	377	3			N	-0-					-0-
11	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
07	806	N	804	-0-	-2	B	-0-	804	3			N	-0-					-0-
08	806	N	735	-0-	-71	B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
10	806	N	762	-0-	-44	B	-0-	762	3			N	-0-					-0-
11	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
07	2108	N	1398	-0-	-710	B	-0-	1398	3			N	-0-					-0-
08	1833	N	1833	-0-	-0-	B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	1989	-0-	-261	B	-0-	1989	3			N	-0-					-0-
10	1848	N	1848	-0-	-0-	B	-0-	1848	3			N	-0-					-0-
11	1911	N	1911	-0-	-0-	B	-0-	1911	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	503	-0-	-67	B	-0-	503	3			N	-0-					-0-
07	558	N	460	-0-	-98	B	-0-	460	3			N	-0-					-0-
08	558	N	333	-0-	-225	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
10	465	N	314	-0-	-151	B	-0-	314	3			N	-0-					-0-
11	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
07	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
08	434	N	109	-0-	-325	B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	67	-0-	-353	B	-0-	67	3			N	-0-					-0-
10	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
07	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
08	837	N	104	-0-	-733	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	176	-0-	-544	B	-0-	176	3			N	-0-					-0-
10	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
11	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
07	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
08	2449	N	42	-0-	-2407	B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	407	-0-	-1693	B	-0-	407	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
11	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
07	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
08	651	N	75	-0-	-576	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	78	-0-	-462	B	-0-	78	3			N	-0-					-0-
10	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
11	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1435	-0-	-35	B	-0-	1435	3			N	-0-					-0-
07	1488	N	952	-0-	-536	B	-0-	952	3			N	-0-					-0-
08	1395	N	507	-0-	-888	B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
10	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
11	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
07	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
08	868	N	709	-0-	-159	B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
10	868	N	821	-0-	-47	B	-0-	821	3			N	-0-					-0-
11	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1214	-0-	1184	B	-1500	1214	3			N	-0-					-0-
07	527	N	1168	-0-	641	B	-859	1168	3			N	-0-					-0-
08	1745	N	2604	-0-	859	B	-0-	2604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2465	N	2465	-0-	-0-	B	-0-	2465	3			N	-0-					-0-
10	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
11	2520	N	2292	-0-	-228	B	-0-	2292	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	796	-0-	-14	B	-0-	796	3			N	-0-					-0-
07	837	N	812	-0-	-25	B	-0-	812	3			N	-0-					-0-
08	837	N	118	-0-	-719	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	153	-0-	-657	B	-0-	153	3			N	-0-					-0-
10	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	208	-0-	-62	B	-0-	208	3			N	-0-					-0-
07	248	N	192	-0-	-56	B	-0-	192	3			N	-0-					-0-
08	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1918	N	1918	-0-	-0-	B	-0-	1918	3			N	-0-					-0-
07	1922	N	1909	-0-	-13	B	-0-	1909	3			N	-0-					-0-
08	2015	N	163	-0-	-1852	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	395	-0-	-1525	B	-0-	395	3			N	-0-					-0-
10	1922	N	-0-	-0-	-1922	B	-0-					N	-0-					-0-
11	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	217	N	128	-0-	-89	B	-0-	128	3			N	-0-					-0-
08	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	180	N	152	-0-	-28	B	-0-	152	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
07	1674	N	1552	-0-	-122	B	-0-	1552	3			N	-0-					-0-
08	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2313	N	2313	-0-	-0-	B	-0-	2313	3			N	-0-					-0-
10	2456	N	2456	-0-	-0-	B	-0-	2456	3			N	-0-					-0-
11	2186	N	2186	-0-	-0-	B	-0-	2186	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2221	N	2221	-0-	-0-	B	-0-	2221	3			N	-0-					-0-
07	2261	N	2261	-0-	-0-	B	-0-	2261	3			N	-0-					-0-
08	2356	N	192	-0-	-2164	B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	426	-0-	-1794	B	-0-	426	3			N	-0-					-0-
10	2263	N	-0-	-0-	-2263	B	-0-					N	-0-					-0-
11	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
07	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-
08	1178	N	991	-0-	-187	B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
10	1240	N	692	-0-	-548	B	-0-	692	3			N	-0-					-0-
11	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
07	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
08	1798	N	182	-0-	-1616	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	61	-0-	-1499	B	-0-	61	3			N	-0-					-0-
10	1860	N	-0-	-0-	-1860	B	-0-					N	-0-					-0-
11	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
07	1178	N	1079	-0-	-99	B	-0-	1079	3			N	-0-					-0-
08	1302	N	361	-0-	-941	B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	134	-0-	-946	B	-0-	134	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
11	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
07	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
08	1333	N	77	-0-	-1256 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	240	-0-	-960 B	-0-	240	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
07	1271	N	1243	-0-	-28 B	-0-	1243	3			N	-0-					-0-
08	1457	N	169	-0-	-1288 B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	211	-0-	-1169 B	-0-	211	3			N	-0-					-0-
10	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
07	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
08	1581	N	94	-0-	-1487 B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	167	-0-	-2503 B	-0-	167	3			N	-0-					-0-
10	1984	N	643	-0-	-1341 B	-0-	643	3			N	-0-					-0-
11	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	1762	-0-	-878 B	-0-	1762	3			N	-0-					-0-
07	2201	N	2023	-0-	-178 B	-0-	2023	3			N	-0-					-0-
08	2077	N	154	-0-	-1923 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	220	-0-	-1550 B	-0-	220	3			N	-0-					-0-
10	2015	N	655	-0-	-1360 B	-0-	655	3			N	-0-					-0-
11	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
07	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
08	620	N	154	-0-	-466 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	149	-0-	-451 B	-0-	149	3			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2405	-0-	-85 B	-0-	2405	3			N	-0-					-0-
07	2604	N	2596	-0-	-8 B	-0-	2596	3			N	-0-					-0-
08	2604	N	279	-0-	-2325 B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	355	-0-	-2045 B	-0-	355	3			N	-0-					-0-
10	2604	N	122	-0-	-2482 B	-0-	122	3			N	-0-					-0-
11	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	904	-0-	-146 B	-0-	904	3			N	-0-					-0-
07	1116	N	935	-0-	-181 B	-0-	935	3			N	-0-					-0-
08	1054	N	260	-0-	-794 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	223	-0-	-677 B	-0-	223	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1822	-0-	-38 B	-0-	1822	3			N	-0-					-0-
07	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
08	1953	N	222	-0-	-1731 B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	334	-0-	-1496 B	-0-	334	3			N	-0-					-0-
10	1984	N	209	-0-	-1775 B	-0-	209	3			N	-0-					-0-
11	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
07	1085	N	582	-0-	-503 B	-0-	582	3			N	-0-					-0-
08	1736	N	7	-0-	-1729 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	173	-0-	-1087 B	-0-	173	3			N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
07	837	N	657	-0-	-180 B	-0-	657	3			N	-0-					-0-
08	744	N	71	-0-	-673 B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	195	-0-	-465 B	-0-	195	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3237	N	3237	-0-	-0- B	-0-	3237	3			N	-0-					-0-
07	3689	N	3689	-0-	-0- B	-0-	3689	3			N	-0-					-0-
08	2914	N	400	-0-	-2514 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	494	-0-	-2746 B	-0-	494	3			N	-0-					-0-
10	3689	N	-0-	-0-	-3689 B	-0-					N	-0-					-0-
11	2585	N	2585	-0-	-0- B	-0-	2585	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	959	-0-	-451 B	-0-	959	3			N	-0-					-0-
07	1395	N	1191	-0-	-204 B	-0-	1191	3			N	-0-					-0-
08	992	N	301	-0-	-691 B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	176	-0-	-784 B	-0-	176	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1082	-0-	-208 B	-0-	1082	3			N	-0-					-0-
07	1395	N	1124	-0-	-271 B	-0-	1124	3			N	-0-					-0-
08	1302	N	106	-0-	-1196 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	269	-0-	-811 B	-0-	269	3			N	-0-					-0-
10	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	N	5418	-0-	-132 B	-0-	5418	3			N	-0-					-0-
07	6293	N	6288	-0-	-5 B	-0-	6288	3			N	-0-					-0-
08	6045	N	695	-0-	-5350 B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5430	N	998	-0-	-4432 B	-0-	998	3			N	-0-					-0-
10	6293	N	1370	-0-	-4923 B	-0-	1370	3			N	-0-					-0-
11	5919	N	5919	-0-	-0- B	-0-	5919	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
07	1085	N	1077	-0-	-8 B	-0-	1077	3			N	-0-					-0-
08	1116	N	87	-0-	-1029 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1725	-0-	-75 B	-0-	1725	3			N	-0-					-0-
07	1829	N	1783	-0-	-46 B	-0-	1783	3			N	-0-					-0-
08	1860	N	187	-0-	-1673 B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	438	-0-	-1302 B	-0-	438	3			N	-0-					-0-
10	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
11	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
08	310	N	51	-0-	-259 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	31	-0-	-269 B	-0-	31	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	572	-0-	-148 B	-0-	572	3			N	-0-					-0-
07	651	N	352	-0-	-299 B	-0-	352	3			N	-0-					-0-
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
08	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
10	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
07	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
08	806	N	57	-0-	-749 B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	48	-0-	-732 B	-0-	48	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	665	-0-	-265 B	-0-	665	3			N	-0-					-0-
07	651	N	560	-0-	-91 B	-0-	560	3			N	-0-					-0-
08	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
10	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
*11	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
08	217	N	48	-0-	-169 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	43	-0-	-167 B	-0-	43	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
07	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
08	806	N	747	-0-	-59 B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	837	N	719	-0-	-118 B	-0-	719	3			N	-0-					-0-
11	720	N	657	-0-	-63 B	-0-	657	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1050	-0-	-330 B	-0-	1050	3			N	-0-					-0-
07	1147	N	1077	-0-	-70 B	-0-	1077	3			N	-0-					-0-
08	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
10	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
*11	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
07	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
08	1054	N	105	-0-	-949 B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	12	-0-	-798 B	-0-	12	3			N	-0-					-0-
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	712	-0-	-488 B	-0-	712	3			N	-0-					-0-
07	1023	N	463	-0-	-560 B	-0-	463	3			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
10	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
*11	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1164	-0-	-216 B	-0-	1164	3			N	-0-					-0-
07	1333	N	1294	-0-	-39 B	-0-	1294	3			N	-0-					-0-
08	1302	N	1263	-0-	-39 B	-0-	1263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
10	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
*11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
07	1147	N	1126	-0-	-21 B	-0-	1126	3			N	-0-					-0-
08	1178	N	145	-0-	-1033 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	206	-0-	-844 B	-0-	206	3			N	-0-					-0-
10	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	922	-0-	-818	B	-0-	922	3			N	-0-					-0-
07	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
08	1054	N	167	-0-	-887	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	252	-0-	-678	B	-0-	252	3			N	-0-					-0-
10	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
11	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	B	-0-					N	-0-					-0-
07	15	N	-0-	-0-	-15	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
07	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
08	1116	N	904	-0-	-212	B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
10	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
11	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
07	1798	N	1516	-0-	-282	B	-0-	1516	3			N	-0-					-0-
08	2325	N	2325	-0-	-0-	B	-0-	2325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2249	N	2249	-0-	-0-	B	-0-	2249	3			N	-0-					-0-
10	2208	N	2208	-0-	-0-	B	-0-	2208	3			N	-0-					-0-
11	2250	N	2120	-0-	-130	B	-0-	2120	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1415	-0-	-25	B	-0-	1415	3			N	-0-					-0-
07	1550	N	1460	-0-	-90	B	-0-	1460	3			N	-0-					-0-
08	1612	N	515	-0-	-1097	B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	197	-0-	-1213	B	-0-	197	3			N	-0-					-0-
10	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
11	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

06	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
07	558	N	345	-0-	-213 B	-0-	345	3			N	-0-					-0-
08	744	N	144	-0-	-600 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

06	1470	N	1369	-0-	-101 B	-0-	1369	3			N	-0-					-0-
07	1457	N	1417	-0-	-40 B	-0-	1417	3			N	-0-					-0-
08	1426	N	489	-0-	-937 B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	298	-0-	-1082 B	-0-	298	3			N	-0-					-0-
10	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
08	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	104	-0-	-76 B	-0-	104	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
07	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
08	620	N	208	-0-	-412 B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	325	-0-	-215 B	-0-	325	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
07	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
08	403	N	319	-0-	-84 B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	588	-0-	-522 B	-0-	588	3			N	-0-					-0-
10	961	N	137	-0-	-824 B	-0-	137	3			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1717	-0-	-83 B	-0-	1717	3			N	-0-					-0-
07	1860	N	1777	-0-	-83 B	-0-	1777	3			N	-0-					-0-
08	1829	N	498	-0-	-1331 B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	402	-0-	-1308 B	-0-	402	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
07	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
08	2263	N	60	-0-	-2203 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	482	-0-	-1438 B	-0-	482	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
07	1085	N	611	-0-	-474 B	-0-	611	3			N	-0-					-0-
08	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
10	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
11	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	704	-0-	-256 B	-0-	704	3			N	-0-					-0-
07	806	N	577	-0-	-229 B	-0-	577	3			N	-0-					-0-
08	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
10	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
*11	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1548	-0-	-312 B	-0-	1548	3			N	-0-					-0-
07	1705	N	927	-0-	-778 B	-0-	927	3			N	-0-					-0-
08	1643	N	1638	-0-	-5 B	-0-	1638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
10	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
*11	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	596	-0-	-214 B	-0-	596	3			N	-0-					-0-
07	713	N	542	-0-	-171 B	-0-	542	3			N	-0-					-0-
08	682	N	48	-0-	-634 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
07	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
08	899	N	129	-0-	-770 B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	156	-0-	-684 B	-0-	156	3			N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	#	2557	-0-	-743 B	-2487	2557	3			N	-0-					-0-
07	3410	#	2823	-0-	-587 B	-3074	2823	3			N	-0-					-0-
08	3410	#	482	-0-	-2928 B	-6002	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6002																	
09	2550	N	642	-0-	-1908 B	-6002	642	3			N	-0-					-0-
10	2821	N	-0-	-0-	-2821 B	-6002					N	-0-					-0-
11	480	N	3055	-0-	2575 B	-3427	3055	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-
07	837	N	490	-0-	-347 B	-0-	490	3			N	-0-					-0-
08	1054	N	30	-0-	-1024 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	160	-0-	-740 B	-0-	160	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
07	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
07	961	N	949	-0-	-12	B	-0-	949	3			N	-0-					-0-
08	1023	N	806	-0-	-217	B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
11	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 04/17/2020 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	853	-0-	-347	B	-0-	853	3			N	-0-					-0-
07	992	N	609	-0-	-383	B	-0-	609	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
10	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
*11	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	N	4496	-0-	-754 B	-0-	4496	3			N	-0-					-0-
07	5022	N	5021	-0-	-1 B	-0-	5021	3			N	-0-					-0-
08	4929	N	4897	-0-	-32 B	-0-	4897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4963	N	4963	-0-	-0- B	-0-	4963	3			N	-0-					-0-
10	5259	N	5259	-0-	-0- B	-0-	5259	3			N	-0-					-0-
*11	5106	N	5106	-0-	-0- B	-0-	5106	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
07	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
08	2201	N	2050	-0-	-151 B	-0-	2050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
10	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
11	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
08	837	N	746	-0-	-91 B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
10	837	N	812	-0-	-25 B	-0-	812	3			N	-0-					-0-
11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
08	1240	N	19	-0-	-1221 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	206	-0-	-724 B	-0-	206	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
07	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
08	1922	N	1610	-0-	-312 B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
10	1829	N	1828	-0-	-1 B	-0-	1828	3			N	-0-					-0-
11	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	867	-0-	-183 B	-0-	867	3			N	-0-					-0-
07	1147	N	1134	-0-	-13 B	-0-	1134	3			N	-0-					-0-
08	1147	N	146	-0-	-1001 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	214	-0-	-656 B	-0-	214	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
07	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
08	1147	N	17	-0-	-1130 B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	179	-0-	-871 B	-0-	179	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-
07	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
08	527	N	150	-0-	-377 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	116	-0-	-364 B	-0-	116	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
07	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
08	868	N	166	-0-	-702 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	53	-0-	-697 B	-0-	53	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	150	N	41	-0-	-109 B	-0-	41	3			N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	661	-0-	-239 B	-0-	661	3			N	-0-					-0-
07	868	N	642	-0-	-226 B	-0-	642	3			N	-0-					-0-
08	744	N	183	-0-	-561 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	131	-0-	-529 B	-0-	131	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
07	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
08	837	N	99	-0-	-738 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	122	-0-	-718 B	-0-	122	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	186	-0-	-234 B	-0-	186	3			N	-0-					-0-
07	279	N	190	-0-	-89 B	-0-	190	3			N	-0-					-0-
08	217	N	29	-0-	-188 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	34	-0-	-146 B	-0-	34	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
07	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
08	1209	N	360	-0-	-849 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	232	-0-	-878 B	-0-	232	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	360	N	267	-0-	-93 B	-0-	267	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	633	-0-	-117	B	-0-	633	3			N	-0-					-0-
07	713	N	703	-0-	-10	B	-0-	703	3			N	-0-					-0-
08	713	N	686	-0-	-27	B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
10	713	N	700	-0-	-13	B	-0-	700	3			N	-0-					-0-
*11	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1233	-0-	-207	B	-0-	1233	3			N	-0-					-0-
07	1426	N	715	-0-	-711	B	-0-	715	3			N	-0-					-0-
08	1364	N	1181	-0-	-183	B	-0-	1181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
10	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
*11	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
07	1868	N	1868	-0-	-0-	B	-0-	1868	3			N	-0-					-0-
08	1922	N	1504	-0-	-418	B	-0-	1504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
10	1860	N	1275	-0-	-585	B	-0-	1275	3			N	-0-					-0-
11	1470	N	1054	-0-	-416	B	-0-	1054	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1344	-0-	-36 B	-0-	1344	3			N	-0-					-0-
07	1395	N	1380	-0-	-15 B	-0-	1380	3			N	-0-					-0-
08	1395	N	392	-0-	-1003 B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	304	-0-	-1046 B	-0-	304	3			N	-0-					-0-
10	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
11	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2290	-0-	-470 B	-0-	2290	3			N	-0-					-0-
07	2418	N	1166	-0-	-1252 B	-0-	1166	3			N	-0-					-0-
08	2418	N	2284	-0-	-134 B	-0-	2284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
10	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
*11	2220	N	2078	-0-	-142 B	-0-	2078	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
07	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
08	899	N	142	-0-	-757 B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	145	-0-	-695 B	-0-	145	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
07	961	N	933	-0-	-28 B	-0-	933	3			N	-0-					-0-
08	992	N	136	-0-	-856 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	168	-0-	-762 B	-0-	168	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
07	1550	N	731	-0-	-819 B	-0-	731	3			N	-0-					-0-
08	1581	N	1435	-0-	-146 B	-0-	1435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1545	-0-	-15 B	-0-	1545	3			N	-0-					-0-
10	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
11	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
07	1178	N	1129	-0-	-49 B	-0-	1129	3			N	-0-					-0-
08	992	N	190	-0-	-802 B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	174	-0-	-906 B	-0-	174	3			N	-0-					-0-
10	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
11	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	583	-0-	-77 B	-0-	583	3			N	-0-					-0-
07	651	N	310	-0-	-341 B	-0-	310	3			N	-0-					-0-
08	620	N	24	-0-	-596 B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	137	-0-	-433 B	-0-	137	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	403	N	67	-0-	-336 B	-0-	67	3			N	-0-					-0-
08	279	N	60	-0-	-219 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	408	-0-	-72 B	-0-	408	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	969	-0-	-51 B	-0-	969	3			N	-0-					-0-
07	1023	N	975	-0-	-48 B	-0-	975	3			N	-0-					-0-
08	1023	N	203	-0-	-820 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	204	-0-	-756 B	-0-	204	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2828	N	2824	-0-	-4 B	-0-	2824	3			N	-0-					-0-
07	2883	N	2670	-0-	-213 B	-0-	2670	3			N	-0-					-0-
08	3100	N	236	-0-	-2864 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	260	-0-	-2560 B	-0-	260	3			N	-0-					-0-
10	2666	N	-0-	-0-	-2666 B	-0-					N	-0-					-0-
11	240	N	195	-0-	-45 B	-0-	195	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1321	-0-	-179 B	-0-	1321	3			N	-0-					-0-
07	1488	N	1472	-0-	-16 B	-0-	1472	3			N	-0-					-0-
08	1457	N	1194	-0-	-263 B	-0-	1194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1047	-0-	-273 B	-0-	1047	3			N	-0-					-0-
10	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
*11	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	870	-0-	-150 B	-0-	870	3			N	-0-					-0-
07	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
08	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
10	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
*11	1110	N	1007	-0-	-103 B	-0-	1007	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	620	N	493	-0-	-127 B	-0-	493	3			N	-0-					-0-
08	589	N	39	-0-	-550 B	-0-	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	112	-0-	-368 B	-0-	112	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
07	651	N	614	-0-	-37 B	-0-	614	3			N	-0-					-0-
08	682	N	52	-0-	-630 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	118	-0-	-482 B	-0-	118	3			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	733	-0-	-257 B	-0-	733	3			N	-0-					-0-
07	899	N	713	-0-	-186 B	-0-	713	3			N	-0-					-0-
08	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
10	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
*11	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	559	-0-	-131 B	-0-	559	3			N	-0-					-0-
07	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
08	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
10	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
*11	690	N	649	-0-	-41 B	-0-	649	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
08	651	N	565	-0-	-86 B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

06	3030	#	2701	-0-	-329 B	-2205	2701	3			N	-0-					-0-
07	3131	#	2818	-0-	-313 B	-2518	2818	3			N	-0-					-0-
08	3131	#	619	-0-	-2512 B	-5030	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4508 CANCELLED UNDERAGE -> -522																	
09	2700	N	750	-0-	-1950 B	-4508	750	3			N	-0-					-0-
10	2821	N	-0-	-0-	-2821 B	-4508					N	-0-					-0-
11	600	N	3014	-0-	2414 B	-2094	3014	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

06	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
07	930	N	790	-0-	-140 B	-0-	790	3			N	-0-					-0-
08	837	N	193	-0-	-644 B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	202	-0-	-638 B	-0-	202	3			N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

06	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
08	341	N	77	-0-	-264 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	65	-0-	-265 B	-0-	65	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
07	775	N	736	-0-	-39 B	-0-	736	3			N	-0-					-0-
08	775	N	80	-0-	-695 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	201	-0-	-519 B	-0-	201	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	557	-0-	-253 B	-0-	557	3			N	-0-					-0-
07	775	N	559	-0-	-216 B	-0-	559	3			N	-0-					-0-
08	682	N	142	-0-	-540 B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	122	-0-	-448 B	-0-	122	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	804	-0-	-6 B	-0-	804	3			N	-0-					-0-
07	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
08	868	N	77	-0-	-791 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	166	-0-	-644 B	-0-	166	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
07	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-
08	1178	N	83	-0-	-1095 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	156	-0-	-924 B	-0-	156	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	986	-0-	-4 B	-0-	986	3			N	-0-					-0-
07	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
08	1054	N	228	-0-	-826 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
10	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
11	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-
07	961	N	944	-0-	-17 B	-0-	944	3			N	-0-					-0-
08	961	N	103	-0-	-858 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	218	-0-	-682 B	-0-	218	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	825	-0-	-15 B	-0-	825	3			N	-0-					-0-
07	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
08	899	N	104	-0-	-795 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	197	-0-	-643 B	-0-	197	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
07	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
08	1488	N	108	-0-	-1380 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	337	-0-	-1043 B	-0-	337	3			N	-0-					-0-
10	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
11	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	881	-0-	-49 B	-0-	881	3			N	-0-					-0-
07	930	N	904	-0-	-26 B	-0-	904	3			N	-0-					-0-
08	930	N	87	-0-	-843 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	191	-0-	-679 B	-0-	191	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
07	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
08	217	N	119	-0-	-98 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	56	-0-	-1354 B	-0-	56	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	520	-0-	-20 B	-0-	520	3			N	-0-					-0-
07	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
08	589	N	48	-0-	-541 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	111	-0-	-399 B	-0-	111	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					-0-
07	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
08	558	N	58	-0-	-500 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	130	-0-	-380 B	-0-	130	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
07	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
08	775	N	68	-0-	-707 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	200	-0-	-550 B	-0-	200	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
07	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
08	837	N	49	-0-	-788 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-
07	403	N	200	-0-	-203 B	-0-	200	3			N	-0-					-0-
08	372	N	34	-0-	-338 B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	34	-0-	-356 B	-0-	34	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
07	1302	N	1222	-0-	-80 B	-0-	1222	3			N	-0-					-0-
08	1240	N	1117	-0-	-123 B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
10	1209	N	1183	-0-	-26 B	-0-	1183	3			N	-0-					-0-
11	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1057	-0-	-233 B	-0-	1057	3			N	-0-					-0-
07	1147	N	524	-0-	-623 B	-0-	524	3			N	-0-					-0-
08	1147	N	195	-0-	-952 B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	260	-0-	-790 B	-0-	260	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1260	-0-	-270	B	-0-	1260	3			N	-0-					-0-
07	1426	N	1366	-0-	-60	B	-0-	1366	3			N	-0-					-0-
08	1395	N	1379	-0-	-16	B	-0-	1379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
10	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
*11	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
07	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
08	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
10	589	N	548	-0-	-41	B	-0-	548	3			N	-0-					-0-
11	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
07	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
08	744	N	43	-0-	-701	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	167	-0-	-493	B	-0-	167	3			N	-0-					-0-
10	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
11	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
07	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
08	1519	N	142	-0-	-1377	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	292	-0-	-1148	B	-0-	292	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
11	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
07	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
08	961	N	185	-0-	-776 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	36	-0-	-774 B	-0-	36	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	180	N	19	-0-	-161 B	-0-	19	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	682	N	651	-0-	-31 B	-0-	651	3			N	-0-					-0-
08	651	N	602	-0-	-49 B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
10	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	848	-0-	-112 B	-0-	848	3			N	-0-					-0-
07	930	N	467	-0-	-463 B	-0-	467	3			N	-0-					-0-
08	899	N	863	-0-	-36 B	-0-	863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
10	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
*11	840	N	829	-0-	-11 B	-0-	829	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1706	-0-	-4 B	-0-	1706	3			N	-0-					-0-
07	1860	N	962	-0-	-898 B	-0-	962	3			N	-0-					-0-
08	1767	N	1594	-0-	-173 B	-0-	1594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1045	-0-	-665 B	-0-	1045	3			N	-0-					-0-
10	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
11	1530	N	855	-0-	-675 B	-0-	855	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	2767	-0-	-443 B	-0-	2767	3			N	-0-					-0-
07	3193	N	1552	-0-	-1641 B	-0-	1552	3			N	-0-					-0-
08	3069	N	2666	-0-	-403 B	-0-	2666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3141	N	3141	-0-	-0- B	-0-	3141	3			N	-0-					-0-
10	3333	N	3333	-0-	-0- B	-0-	3333	3			N	-0-					-0-
*11	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1138	-0-	-242 B	-0-	1138	3			N	-0-					-0-
07	1333	N	1051	-0-	-282 B	-0-	1051	3			N	-0-					-0-
08	1271	N	1200	-0-	-71 B	-0-	1200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
10	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
*11	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2207	-0-	-13	B	-0-	2207	3			N	-0-					-0-
07	2456	N	2456	-0-	-0-	B	-0-	2456	3			N	-0-					-0-
08	2418	N	232	-0-	-2186	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	199	-0-	-2021	B	-0-	199	3			N	-0-					-0-
10	2449	N	543	-0-	-1906	B	-0-	543	3			N	-0-					-0-
11	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	592	-0-	-128	B	-0-	592	3			N	-0-					-0-
07	713	N	277	-0-	-436	B	-0-	277	3			N	-0-					-0-
08	682	N	454	-0-	-228	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
10	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
*11	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	N	2362	-0-	-2258	B	-0-	2362	3			N	-0-					-0-
07	3937	N	1856	-0-	-2081	B	-0-	1856	3			N	-0-					-0-
08	3182	N	3182	-0-	-0-	B	-0-	3182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3385	N	3385	-0-	-0-	B	-0-	3385	3			N	-0-					-0-
10	4229	N	4229	-0-	-0-	B	-0-	4229	3			N	-0-					-0-
*11	4057	N	4057	-0-	-0-	B	-0-	4057	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	618	-0-	-42	B	-0-	618	3			N	-0-					-0-
07	713	N	675	-0-	-38	B	-0-	675	3			N	-0-					-0-
08	775	N	44	-0-	-731	B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	130	-0-	-500	B	-0-	130	3			N	-0-					-0-
10	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	343	-0-	-47	B	-0-	343	3			N	-0-					-0-
07	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
08	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
10	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
*11	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1409	-0-	-451	B	-0-	1409	3			N	-0-					-0-
07	1767	N	1420	-0-	-347	B	-0-	1420	3			N	-0-					-0-
08	1950	N	1950	-0-	-0-	B	-0-	1950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
10	2128	N	2128	-0-	-0-	B	-0-	2128	3			N	-0-					-0-
*11	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1111	-0-	-29 B	-0-	1111	3			N	-0-					-0-
07	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-
08	1147	N	241	-0-	-906 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	306	-0-	-804 B	-0-	306	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	3413	-0-	-97 B	-0-	3413	3			N	-0-					-0-
07	3658	N	3556	-0-	-102 B	-0-	3556	3			N	-0-					-0-
08	3689	N	322	-0-	-3367 B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	635	-0-	-2785 B	-0-	635	3			N	-0-					-0-
10	3565	N	-0-	-0-	-3565 B	-0-					N	-0-					-0-
11	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1245	-0-	-285 B	-0-	1245	3			N	-0-					-0-
07	1426	N	1369	-0-	-57 B	-0-	1369	3			N	-0-					-0-
08	1364	N	1313	-0-	-51 B	-0-	1313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
10	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
*11	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1852	-0-	-128 B	-0-	1852	3			N	-0-					-0-
07	2015	N	1903	-0-	-112 B	-0-	1903	3			N	-0-					-0-
08	1984	N	300	-0-	-1684 B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	459	-0-	-1401 B	-0-	459	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
11	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1692	-0-	-288 B	-0-	1692	3			N	-0-					-0-
07	1922	N	1847	-0-	-75 B	-0-	1847	3			N	-0-					-0-
08	1891	N	1890	-0-	-1 B	-0-	1890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
10	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
*11	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
07	1581	N	1557	-0-	-24 B	-0-	1557	3			N	-0-					-0-
08	1674	N	123	-0-	-1551 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	308	-0-	-1252 B	-0-	308	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
07	868	N	828	-0-	-40 B	-0-	828	3			N	-0-					-0-
08	961	N	111	-0-	-850 B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	142	-0-	-758 B	-0-	142	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2025	-0-	-285 B	-0-	2025	3			N	-0-					-0-
07	2387	N	2367	-0-	-20 B	-0-	2367	3			N	-0-					-0-
08	2263	N	267	-0-	-1996 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	376	-0-	-1664 B	-0-	376	3			N	-0-					-0-
10	2356	N	483	-0-	-1873 B	-0-	483	3			N	-0-					-0-
11	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
07	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
08	1798	N	96	-0-	-1702 B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	97	-0-	-1493 B	-0-	97	3			N	-0-					-0-
10	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
11	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
07	1581	N	1519	-0-	-62 B	-0-	1519	3			N	-0-					-0-
08	1550	N	379	-0-	-1171 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	398	-0-	-1072 B	-0-	398	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
11	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2783	-0-	-247 B	-0-	2783	3			N	-0-					-0-
07	3131	N	2969	-0-	-162 B	-0-	2969	3			N	-0-					-0-
08	3100	N	366	-0-	-2734 B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	426	-0-	-2364 B	-0-	426	3			N	-0-					-0-
10	2976	N	675	-0-	-2301 B	-0-	675	3			N	-0-					-0-
11	2761	N	2761	-0-	-0- B	-0-	2761	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
07	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
08	279	N	16	-0-	-263 B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	29	-0-	-241 B	-0-	29	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1268	-0-	-112 B	-0-	1268	3			N	-0-					-0-
07	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
08	1519	N	121	-0-	-1398 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	267	-0-	-993 B	-0-	267	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
07	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
08	775	N	219	-0-	-556 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	184	-0-	-416 B	-0-	184	3			N	-0-					-0-
10	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
11	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
07	1984	N	1949	-0-	-35 B	-0-	1949	3			N	-0-					-0-
08	2077	N	147	-0-	-1930 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	231	-0-	-1539 B	-0-	231	3			N	-0-					-0-
10	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1894	-0-	-326 B	-0-	1894	3			N	-0-					-0-
07	2139	N	2077	-0-	-62 B	-0-	2077	3			N	-0-					-0-
08	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
10	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
*11	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2353	-0-	343 B	-784	2353	3			N	-0-					-0-
07	2852	N	1659	-0-	-1193 B	-784	1659	3			N	-0-					-0-
08	2511	N	150	-0-	-2361 B	-784	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -784																	
09	2340	N	-0-	-0-	-2340 B	-0-					N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
08	186	N	28	-0-	-158 B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	48	-0-	-132 B	-0-	48	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	764	-0-	-196 B	-0-	764	3			N	-0-					-0-
07	837	N	808	-0-	-29 B	-0-	808	3			N	-0-					-0-
08	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
10	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
*11	960	N	930	-0-	-30 B	-0-	930	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
07	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
08	1271	N	380	-0-	-891 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	224	-0-	-916 B	-0-	224	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
07	899	N	855	-0-	-44 B	-0-	855	3			N	-0-					-0-
08	930	N	54	-0-	-876 B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	201	-0-	-609 B	-0-	201	3			N	-0-					-0-
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1645	-0-	-5 B	-0-	1645	3			N	-0-					-0-
07	1798	N	1727	-0-	-71 B	-0-	1727	3			N	-0-					-0-
08	1860	N	164	-0-	-1696 B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	376	-0-	-1274 B	-0-	376	3			N	-0-					-0-
10	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
11	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-
07	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
08	1085	N	823	-0-	-262 B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1124	-0-	-16 B	-0-	1124	3			N	-0-					-0-
07	1209	N	1153	-0-	-56 B	-0-	1153	3			N	-0-					-0-
08	1209	N	398	-0-	-811 B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	295	-0-	-815 B	-0-	295	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	426	-0-	-1314 B	-0-	426	3			N	-0-					-0-
07	1705	N	1475	-0-	-230 B	-0-	1475	3			N	-0-					-0-
08	1643	N	137	-0-	-1506 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	221	-0-	-199 B	-0-	221	3			N	-0-					-0-
10	1488	N	732	-0-	-756 B	-0-	732	3			N	-0-					-0-
11	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	665	-0-	-85 B	-0-	665	3			N	-0-					-0-
07	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-
08	744	N	49	-0-	-695 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	87	-0-	-573 B	-0-	87	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
07	899	N	704	-0-	-195 B	-0-	704	3			N	-0-					-0-
08	837	N	47	-0-	-790 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	171	-0-	-549 B	-0-	171	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
07	1147	N	1095	-0-	-52 B	-0-	1095	3			N	-0-					-0-
08	1271	N	88	-0-	-1183 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	282	-0-	-798 B	-0-	282	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1798	-0-	-422 B	-0-	1798	3			N	-0-					-0-
07	2046	N	1889	-0-	-157 B	-0-	1889	3			N	-0-					-0-
08	1953	N	171	-0-	-1782 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
10	1891	N	985	-0-	-906 B	-0-	985	3			N	-0-					-0-
11	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
07	682	N	655	-0-	-27 B	-0-	655	3			N	-0-					-0-
08	682	N	124	-0-	-558 B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	206	-0-	-424 B	-0-	206	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2066	-0-	-94 B	-0-	2066	3			N	-0-					-0-
07	2325	N	998	-0-	-1327 B	-0-	998	3			N	-0-					-0-
08	2201	N	1880	-0-	-321 B	-0-	1880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
10	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
11	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
07	1054	N	1024	-0-	-30 B	-0-	1024	3			N	-0-					-0-
08	1116	N	796	-0-	-320 B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
10	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
11	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	575	-0-	-325 B	-0-	575	3			N	-0-					-0-
07	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
08	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
10	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
*11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
07	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
08	1891	N	175	-0-	-1716 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	379	-0-	-1331 B	-0-	379	3			N	-0-					-0-
10	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
07	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
08	1085	N	74	-0-	-1011 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	241	-0-	-719 B	-0-	241	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
07	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
08	1085	N	73	-0-	-1012	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	248	-0-	-682	B	-0-	248	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
07	2593	N	2593	-0-	-0-	B	-0-	2593	3			N	-0-					-0-
08	2759	N	179	-0-	-2580	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	328	-0-	-2192	B	-0-	328	3			N	-0-					-0-
10	2604	N	-0-	-0-	-2604	B	-0-					N	-0-					-0-
11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1737	-0-	-63	B	-0-	1737	3			N	-0-					-0-
07	1891	N	1830	-0-	-61	B	-0-	1830	3			N	-0-					-0-
08	1891	N	253	-0-	-1638	B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	241	-0-	-1499	B	-0-	241	3			N	-0-					-0-
10	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
11	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2247	-0-	-123	B	-0-	2247	3			N	-0-					-0-
07	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
08	2511	N	667	-0-	-1844	B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	371	-0-	-1879	B	-0-	371	3			N	-0-					-0-
10	2325	N	-0-	-0-	-2325	B	-0-					N	-0-					-0-
11	660	N	614	-0-	-46	B	-0-	614	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2298	N	2213	-0-	-85	B	-0-	2213	3			N	-0-					-0-
07	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
08	3193	#	72	-0-	-3121	B	-3121	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3121																		
09	3090	#	555	-0-	-2535	B	-5656	555	3			N	-0-					-0-
10	3193	#	-0-	-0-	-3193	B	-8849					N	-0-					-0-
11	3090	#	2597	-0-	-493	B	-9342	2597	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5303	N	5303	-0-	-0-	B	-0-	5303	3			N	-0-					-0-
07	5294	N	5294	-0-	-0-	B	-0-	5294	3			N	-0-					-0-
08	5394	N	558	-0-	-4836	B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5310	N	946	-0-	-4364	B	-0-	946	3			N	-0-					-0-
10	5301	N	-0-	-0-	-5301	B	-0-					N	-0-					-0-
11	3692	N	3692	-0-	-0-	B	-0-	3692	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
07	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
07	1457	N	1402	-0-	-55 B	-0-	1402	3			N	-0-					-0-
08	1519	N	86	-0-	-1433 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	274	-0-	-1046 B	-0-	274	3			N	-0-					-0-
10	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
11	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1245	-0-	-165 B	-0-	1245	3			N	-0-					-0-
07	1426	N	1385	-0-	-41 B	-0-	1385	3			N	-0-					-0-
08	1395	N	199	-0-	-1196 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	247	-0-	-1013 B	-0-	247	3			N	-0-					-0-
10	1395	N	463	-0-	-932 B	-0-	463	3			N	-0-					-0-
11	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1343	-0-	-817 B	-0-	1343	3			N	-0-					-0-
07	2015	N	802	-0-	-1213 B	-0-	802	3			N	-0-					-0-
08	1767	N	1018	-0-	-749 B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
10	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
*11	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
07	1519	N	1409	-0-	-110 B	-0-	1409	3			N	-0-					-0-
08	1705	N	102	-0-	-1603 B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	276	-0-	-1164 B	-0-	276	3			N	-0-					-0-
10	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	443	-0-	-97 B	-0-	443	3			N	-0-					-0-
07	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
08	496	N	39	-0-	-457 B	-0-	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	74	-0-	-376 B	-0-	74	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	337	-0-	-533 B	-0-	337	3			N	-0-					-0-
07	837	N	636	-0-	-201 B	-0-	636	3			N	-0-					-0-
08	589	N	4	-0-	-585 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2119	-0-	-191 B	-0-	2119	3			N	-0-					-0-
07	2201	N	2157	-0-	-44 B	-0-	2157	3			N	-0-					-0-
08	2263	N	227	-0-	-2036 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	376	-0-	-1754 B	-0-	376	3			N	-0-					-0-
10	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
11	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
08	558	N	26	-0-	-532 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	40	-0-	-410 B	-0-	40	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1574	-0-	-256 B	-0-	1574	3			N	-0-					-0-
07	1829	N	1733	-0-	-96 B	-0-	1733	3			N	-0-					-0-
08	1767	N	308	-0-	-1459 B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	402	-0-	-1158 B	-0-	402	3			N	-0-					-0-
10	1736	N	819	-0-	-917 B	-0-	819	3			N	-0-					-0-
11	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1745	-0-	-85 B	-0-	1745	3			N	-0-					-0-
07	1736	N	1296	-0-	-440 B	-0-	1296	3			N	-0-					-0-
08	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1067	-0-	-673 B	-0-	1067	3			N	-0-					-0-
10	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
11	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	3102	-0-	-18 B	-0-	3102	3			N	-0-					-0-
07	3286	N	3188	-0-	-98 B	-0-	3188	3			N	-0-					-0-
08	3286	N	654	-0-	-2632 B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	772	-0-	-2318 B	-0-	772	3			N	-0-					-0-
10	3193	N	-0-	-0-	-3193 B	-0-					N	-0-					-0-
11	3910	N	3910	-0-	-0- B	-0-	3910	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2386	N	2386	-0-	-0-	B	-0-	2386	3			N	-0-					-0-
07	2387	N	1245	-0-	-1142	B	-0-	1245	3			N	-0-					-0-
08	2356	N	2066	-0-	-290	B	-0-	2066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2079	-0-	-321	B	-0-	2079	3			N	-0-					-0-
10	2599	N	2599	-0-	-0-	B	-0-	2599	3			N	-0-					-0-
11	2449	N	2449	-0-	-0-	B	-0-	2449	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
07	775	N	749	-0-	-26	B	-0-	749	3			N	-0-					-0-
08	744	N	693	-0-	-51	B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
10	744	N	718	-0-	-26	B	-0-	718	3			N	-0-					-0-
11	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
07	992	N	532	-0-	-460	B	-0-	532	3			N	-0-					-0-
08	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	940	-0-	-50	B	-0-	940	3			N	-0-					-0-
10	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
11	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1201	-0-	-299	B	-0-	1201	3			N	-0-					-0-
07	1395	N	1105	-0-	-290	B	-0-	1105	3			N	-0-					-0-
08	1618	N	1618	-0-	-0-	B	-0-	1618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
10	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
*11	1560	N	812	-0-	-748	B	-0-	812	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1462	-0-	-248	B	-0-	1462	3			N	-0-					-0-
07	1643	N	1431	-0-	-212	B	-0-	1431	3			N	-0-					-0-
08	1777	N	1777	-0-	-0-	B	-0-	1777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
10	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
*11	1710	N	1658	-0-	-52	B	-0-	1658	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2463	-0-	-387	B	-0-	2463	3			N	-0-					-0-
07	2914	N	1315	-0-	-1599	B	-0-	1315	3			N	-0-					-0-
08	3100	N	3194	-0-	94	B	94	3194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 94																		
09	3000	N	3043	-0-	43	B	137	3043	3			N	-0-					-0-
10	3100	N	3123	-0-	23	B	160	3123	3			N	-0-					-0-
11	3090	#	2926	-0-	-164	B	-4	2926	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	2902	-0-	-608 B	-0-	2902	3			N	-0-					-0-
07	3348	N	3025	-0-	-323 B	-0-	3025	3			N	-0-					-0-
08	3316	N	3316	-0-	-0- B	-0-	3316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3302	N	3302	-0-	-0- B	-0-	3302	3			N	-0-					-0-
10	3503	N	3503	-0-	-0- B	-0-	3503	3			N	-0-					-0-
*11	3304	N	3304	-0-	-0- B	-0-	3304	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1347	-0-	-273 B	-0-	1347	3			N	-0-					-0-
07	1519	N	1370	-0-	-149 B	-0-	1370	3			N	-0-					-0-
08	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
10	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
*11	1590	N	1581	-0-	-9 B	-0-	1581	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3005	-0-	-475 B	-0-	3005	3			N	-0-					-0-
07	3410	N	3266	-0-	-144 B	-0-	3266	3			N	-0-					-0-
08	3397	N	3397	-0-	-0- B	-0-	3397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
10	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
*11	3352	N	3352	-0-	-0- B	-0-	3352	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	N	-0-	-0-	-3840 B	-0-					N	-0-					-0-
07	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-
08	1891	N	701	-0-	-1190 B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
10	3720	N	1549	-0-	-2171 B	-0-	1549	3			N	-0-					-0-
11	3921	N	3921	-0-	-0- B	-0-	3921	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	N	-0-	-0-	-5220 B	-0-					N	-0-					-0-
07	5394	N	5021	-0-	-373 B	-0-	5021	3			N	-0-					-0-
08	2604	N	887	-0-	-1717 B	-0-	887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
10	5022	N	1758	-0-	-3264 B	-0-	1758	3			N	-0-					-0-
11	5189	N	5189	-0-	-0- B	-0-	5189	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1323	-0-	-27 B	-0-	1323	3			N	-0-					-0-
07	1736	N	1119	-0-	-617 B	-0-	1119	3			N	-0-					-0-
08	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
10	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
11	1800	N	1494	-0-	-306 B	-0-	1494	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2293	N	2293	-0-	-0-	B	-0-	2293	3			N	-0-					-0-
07	2325	N	1503	-0-	-822	B	-0-	1503	3			N	-0-					-0-
08	2316	N	2316	-0-	-0-	B	-0-	2316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2268	-0-	-12	B	-0-	2268	3			N	-0-					-0-
10	2378	N	2378	-0-	-0-	B	-0-	2378	3			N	-0-					-0-
11	2250	N	2218	-0-	-32	B	-0-	2218	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
07	1519	N	1019	-0-	-500	B	-0-	1019	3			N	-0-					-0-
08	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
10	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-
11	1770	N	1758	-0-	-12	B	-0-	1758	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
07	1116	N	729	-0-	-387	B	-0-	729	3			N	-0-					-0-
08	1023	N	943	-0-	-80	B	-0-	943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
10	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
11	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
07	1767	N	1553	-0-	-214	B	-0-	1553	3			N	-0-					-0-
08	1550	N	1455	-0-	-95	B	-0-	1455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
10	1550	N	1427	-0-	-123	B	-0-	1427	3			N	-0-					-0-
11	1410	N	1334	-0-	-76	B	-0-	1334	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	303	-0-	-597 B	-0-	303	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*11	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
07	2232	N	1918	-0-	-314 B	-0-	1918	3			N	-0-					-0-
08	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2798	N	2798	-0-	-0- B	-0-	2798	3			N	-0-					-0-
10	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
11	2610	N	2412	-0-	-198 B	-0-	2412	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1423	-0-	-17 B	-0-	1423	3			N	-0-					-0-
07	1457	N	1017	-0-	-440 B	-0-	1017	3			N	-0-					-0-
08	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
10	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
11	1500	N	1356	-0-	-144 B	-0-	1356	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1544	-0-	-46 B	-0-	1544	3			N	-0-					-0-
07	1581	N	1005	-0-	-576 B	-0-	1005	3			N	-0-					-0-
08	1519	N	1470	-0-	-49 B	-0-	1470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1528	-0-	-2 B	-0-	1528	3			N	-0-					-0-
10	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
11	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	N	2995	-0-	-545 B	-0-	2995	3			N	-0-					-0-
07	3720	N	1628	-0-	-2092 B	-0-	1628	3			N	-0-					-0-
08	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3535	N	3535	-0-	-0- B	-0-	3535	3			N	-0-					-0-
10	3777	N	3777	-0-	-0- B	-0-	3777	3			N	-0-					-0-
11	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
07	1550	N	1172	-0-	-378 B	-0-	1172	3			N	-0-					-0-
08	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
10	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
11	1680	N	1567	-0-	-113 B	-0-	1567	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	2490	-0-	-780 B	-0-	2490	3			N	-0-					-0-
07	4061	N	1121	-0-	-2940 B	-0-	1121	3			N	-0-					-0-
08	3937	N	3202	-0-	-735 B	-0-	3202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3668	N	3668	-0-	-0- B	-0-	3668	3			N	-0-					-0-
10	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-
11	3347	N	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
07	1085	N	686	-0-	-399 B	-0-	686	3			N	-0-					-0-
08	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1019	-0-	-61 B	-0-	1019	3			N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
11	1110	N	986	-0-	-124 B	-0-	986	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
07	1798	N	1155	-0-	-643 B	-0-	1155	3			N	-0-					-0-
08	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1686	-0-	-84 B	-0-	1686	3			N	-0-					-0-
10	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
11	1710	N	1605	-0-	-105 B	-0-	1605	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	N	3343	-0-	-797 B	-0-	3343	3			N	-0-					-0-
07	3906	N	1931	-0-	-1975 B	-0-	1931	3			N	-0-					-0-
08	3627	N	3624	-0-	-3 B	-0-	3624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3728	N	3728	-0-	-0- B	-0-	3728	3			N	-0-					-0-
10	3875	N	3875	-0-	-0- B	-0-	3875	3			N	-0-					-0-
*11	3545	N	3545	-0-	-0- B	-0-	3545	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
07	1302	N	880	-0-	-422 B	-0-	880	3			N	-0-					-0-
08	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
10	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
*11	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1092	-0-	-288 B	-0-	1092	3			N	-0-					-0-
07	1364	N	712	-0-	-652 B	-0-	712	3			N	-0-					-0-
08	1271	N	1132	-0-	-139 B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
10	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
*11	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	N	2698	-0-	-512 B	-0-	2698	3			N	-0-					-0-
07	3596	N	3427	-0-	-169 B	-0-	3427	3			N	-0-					-0-
08	3534	N	357	-0-	-3177 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	619	-0-	-2081 B	-0-	619	3			N	-0-					-0-
10	3441	N	-0-	-0-	-3441 B	-0-					N	-0-					-0-
11	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
07	1209	N	914	-0-	-295 B	-0-	914	3			N	-0-					-0-
08	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
10	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
11	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2419	-0-	-341 B	-0-	2419	3			N	-0-					-0-
07	2790	N	1385	-0-	-1405 B	-0-	1385	3			N	-0-					-0-
08	2666	N	2505	-0-	-161 B	-0-	2505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-
10	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
*11	2862	N	2862	-0-	-0- B	-0-	2862	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2315	-0-	-55 B	-0-	2315	3			N	-0-					-0-
07	3100	N	1411	-0-	-1689 B	-0-	1411	3			N	-0-					-0-
08	2821	N	2715	-0-	-106 B	-0-	2715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-					-0-
10	3308	N	3308	-0-	-0- B	-0-	3308	3			N	-0-					-0-
*11	3087	N	3087	-0-	-0- B	-0-	3087	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1446	-0-	-294 B	-0-	1446	3			N	-0-					-0-
07	1767	N	1683	-0-	-84 B	-0-	1683	3			N	-0-					-0-
08	1767	N	213	-0-	-1554 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	327	-0-	-1113 B	-0-	327	3			N	-0-					-0-
10	1674	N	727	-0-	-947 B	-0-	727	3			N	-0-					-0-
11	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2942	N	2942	-0-	-0- B	-0-	2942	3			N	-0-					-0-
07	3100	N	1673	-0-	-1427 B	-0-	1673	3			N	-0-					-0-
08	3317	N	2822	-0-	-495 B	-0-	2822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2896	-0-	-44 B	-0-	2896	3			N	-0-					-0-
10	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-
11	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	961	-0-	-29	B	-0-	961	3			N	-0-					-0-
07	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
08	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
10	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
11	1380	N	815	-0-	-565	B	-0-	815	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	#	2834	-0-	-286	B	-459	2834	3			N	-0-					-0-
07	3224	#	2643	-0-	-581	B	-1040	2643	3			N	-0-					-0-
08	3224	#	332	-0-	-2892	B	-3932	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3932																		
09	3120	#	595	-0-	-2525	B	-6457	595	3			N	-0-					-0-
10	3224	#	-0-	-0-	-3224	B	-9681					N	-0-					-0-
11	330	N	1894	-0-	1564	B	-8117	1894	3			N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	966	-0-	-264	B	-0-	966	3			N	-0-					-0-
07	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
08	1860	N	89	-0-	-1771	B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	325	-0-	-635	B	-0-	325	3			N	-0-					-0-
10	2077	N	827	-0-	-1250	B	-0-	827	3			N	-0-					-0-
*11	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 08/21/2019 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1340	-0-	-70	B	-0-	1340	3			N	-0-					-0-
07	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
08	1581	N	130	-0-	-1451	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	301	-0-	-1049	B	-0-	301	3			N	-0-					-0-
10	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
*11	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	466	-0-	-914	B	-0-	466	3			N	-0-					-0-
07	2108	N	978	-0-	-1130	B	-0-	978	3			N	-0-					-0-
08	1395	N	180	-0-	-1215	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	199	-0-	-281	B	-0-	199	3			N	-0-					-0-
10	992	N	399	-0-	-593	B	-0-	399	3			N	-0-					-0-
11	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-

FOREMAN, A.D. WELL #: 3446 RRCID -> 292173 COMPL. DATE 12/31/2021 TOTAL DEPTH 3357 PERF. 2915 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	2932	-0-	-728	B	-0-	2932	3			N	-0-					-0-
07	3379	N	1783	-0-	-1596	B	-0-	1783	3			N	-0-					-0-
08	3478	N	3478	-0-	-0-	B	-0-	3478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3277	N	3277	-0-	-0-	B	-0-	3277	3			N	-0-					-0-
10	3917	N	3917	-0-	-0-	B	-0-	3917	3			N	-0-					-0-
*11	3560	N	3560	-0-	-0-	B	-0-	3560	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 2501 RRCID -> 292615 COMPL. DATE 01/21/2022 TOTAL DEPTH 3230 PERF. 3066 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1313	-0-	-97 B	-0-	1313	3			N	-0-					-0-
07	1581	N	1462	-0-	-119 B	-0-	1462	3			N	-0-					-0-
08	1457	N	234	-0-	-1223 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	359	-0-	-961 B	-0-	359	3			N	-0-					-0-
10	1457	N	585	-0-	-872 B	-0-	585	3			N	-0-					-0-
11	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD 'A' WELL #: 4448 RRCID -> 293908 COMPL. DATE 10/31/2022 TOTAL DEPTH 3378 PERF. 2984 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1397	-0-	-493 B	-0-	1397	3			N	-0-					-0-
07	1643	N	816	-0-	-827 B	-0-	816	3			N	-0-					-0-
08	1550	N	1537	-0-	-13 B	-0-	1537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
10	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
*11	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-

HUDSON, E. F. WELL #: 4504 RRCID -> 294079 COMPL. DATE 11/08/2022 TOTAL DEPTH 3331 PERF. 2944 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	N	2032	-0-	-998 B	-0-	2032	3			N	-0-					-0-
07	2635	N	1700	-0-	-935 B	-0-	1700	3			N	-0-					-0-
08	3032	N	3032	-0-	-0- B	-0-	3032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
10	2780	N	2780	-0-	-0- B	-0-	2780	3			N	-0-					-0-
*11	2940	N	2779	-0-	-161 B	-0-	2779	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 2003 RRCID -> 294231 COMPL. DATE 11/22/2022 TOTAL DEPTH 3334 PERF. 2998 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	2321	-0-	-829 B	-0-	2321	3			N	-0-					-0-
07	2852	N	2216	-0-	-636 B	-0-	2216	3			N	-0-					-0-
08	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
10	3583	N	3583	-0-	-0- B	-0-	3583	3			N	-0-					-0-
*11	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-

FOERSTERLING WELL #: 2903 RRCID -> 294291 COMPL. DATE 11/16/2022 TOTAL DEPTH 3324 PERF. 2942 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2389	-0-	-581 B	-0-	2389	3			N	-0-					-0-
07	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
08	2777	N	2777	-0-	-0- B	-0-	2777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
10	2836	N	2836	-0-	-0- B	-0-	2836	3			N	-0-					-0-
*11	2700	N	2600	-0-	-100 B	-0-	2600	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2505 RRCID -> 294302 COMPL. DATE 12/08/2022 TOTAL DEPTH 3329 PERF. 3059 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	839	-0-	-181 B	-0-	839	3			N	-0-					-0-
07	992	N	930	-0-	-62 B	-0-	930	3			N	-0-					-0-
08	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
10	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
*11	870	N	863	-0-	-7 B	-0-	863	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE GAS UNIT WELL #: 3002 RRCID -> 294499 COMPL. DATE 11/29/2022 TOTAL DEPTH 3347 PERF. 3015 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3030	N	2402	-0-	-628 B	-0-	2402	3		N	-0-			-0-
07	2790	N	2321	-0-	-469 B	-0-	2321	3		N	-0-			-0-
08	2993	N	2993	-0-	-0- B	-0-	2993	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2767	N	2767	-0-	-0- B	-0-	2767	3		N	-0-			-0-
10	2985	N	2985	-0-	-0- B	-0-	2985	3		N	-0-			-0-
*11	2910	N	2754	-0-	-156 B	-0-	2754	3		N	-0-			-0-

PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

06	1770	N	1759	-0-	-11 B	-0-	1759	3		N	-0-			-0-
07	1829	N	1460	-0-	-369 B	-0-	1460	3		N	-0-			-0-
08	1798	N	1724	-0-	-74 B	-0-	1724	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1770	N	1710	-0-	-60 B	-0-	1710	3		N	-0-			-0-
10	1669	N	1669	-0-	-0- B	-0-	1669	3		N	-0-			-0-
11	1680	N	1613	-0-	-67 B	-0-	1613	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
08	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1103	-0-	-7 B	-0-	1103	3			N	-0-					-0-
10	868	N	761	-0-	-107 B	-0-	761	3			N	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2635	-0-	-245 B	-0-	2635	3			N	-0-					-0-
07	2697	N	2110	-0-	-587 B	-0-	2110	3			N	-0-					-0-
08	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2487	-0-	-153 B	-0-	2487	3			N	-0-					-0-
10	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
11	2430	N	2351	-0-	-79 B	-0-	2351	3			N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
07	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
08	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	424	-0-	-86 B	-3298	424	2			N	-0-					-0-
07	589	N	437	-0-	-152 B	-3298	437	2			N	-0-					-0-
08	372	N	633	-0-	261 B	-3037	633	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3037																	
09	420	N	634	-0-	214 B	-2823	634	2			N	-0-					-0-
10	434	N	516	-0-	82 B	-2741	516	2			N	-0-					-0-
11	600	N	668	-0-	68 B	-2673	668	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	N	2546	-0-	-514 B	-0-	2546	2			N	-0-					-0-
07	3503	N	2625	-0-	-878 B	-0-	2625	2			N	-0-					-0-
08	3795	N	3795	-0-	-0- B	-0-	3795	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3824	N	3824	-0-	-0- B	-0-	3824	2			N	-0-					-0-
10	3094	N	3094	-0-	-0- B	-0-	3094	2			N	-0-					-0-
*11	4008	N	4008	-0-	-0- B	-0-	4008	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2880	-0-	-0- B	-0-	2880	2			N	-0-					-0-
07	3007	N	2294	-0-	-713 B	-0-	2294	2			N	-0-					-0-
08	3030	N	3030	-0-	-0- B	-0-	3030	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3524	N	3524	-0-	-0- B	-0-	3524	2			N	-0-					-0-
10	3430	N	3430	-0-	-0- B	-0-	3430	2			N	-0-					-0-
*11	3452	N	3452	-0-	-0- B	-0-	3452	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218

BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
07	372	N	9	-0-	-363 B	-0-	9	2			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	632	-0-	-268 B	-0-	632	2			N	-0-					-0-
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	691	-0-	-59 B	-0-	691	2			N	-0-					-0-
07	837	N	722	-0-	-115 B	-0-	722	2			N	-0-					-0-
08	806	N	584	-0-	-222 B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
10	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
07	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
08	1178	N	897	-0-	-281 B	-0-	897	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
10	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
11	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
07	558	N	513	-0-	-45 B	-0-	513	2			N	-0-					-0-
08	496	N	272	-0-	-224 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
07	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
08	744	N	610	-0-	-134 B	-0-	610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
10	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
11	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
07	992	N	992	-0-	-0-	B	-0-	992	2			N	-0-					-0-
08	1054	N	808	-0-	-246	B	-0-	808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	975	N	975	-0-	-0-	B	-0-	975	2			N	-0-					-0-
10	1049	N	1049	-0-	-0-	B	-0-	1049	2			N	-0-					-0-
11	952	N	952	-0-	-0-	B	-0-	952	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
07	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
08	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					-0-
10	744	N	691	-0-	-53	B	-0-	691	2			N	-0-					-0-
11	660	N	648	-0-	-12	B	-0-	648	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
07	496	N	424	-0-	-72	B	-0-	424	2			N	-0-					-0-
08	589	N	441	-0-	-148	B	-0-	441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
10	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
11	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	978	-0-	-42	B	-0-	978	2			N	-0-					-0-
07	992	N	648	-0-	-344	B	-0-	648	2			N	-0-					-0-
08	1023	N	890	-0-	-133	B	-0-	890	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
10	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					-0-
11	1006	N	1006	-0-	-0-	B	-0-	1006	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	939	-0-	-21	B	-0-	939	2			N	-0-					-0-
07	961	N	703	-0-	-258	B	-0-	703	2			N	-0-					-0-
08	961	N	657	-0-	-304	B	-0-	657	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-
10	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-
11	955	N	955	-0-	-0-	B	-0-	955	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2154	-0-	-96 B	-0-	2154	2			N	-0-					-0-
07	2263	N	1607	-0-	-656 B	-0-	1607	2			N	-0-					-0-
08	2232	N	1981	-0-	-251 B	-0-	1981	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2334	N	2334	-0-	-0- B	-0-	2334	2			N	-0-					-0-
10	2364	N	2364	-0-	-0- B	-0-	2364	2			N	-0-					-0-
11	2247	N	2247	-0-	-0- B	-0-	2247	2			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

06	960	N	828	-0-	-132 B	-0-	828	2			N	-0-					-0-
07	961	N	392	-0-	-569 B	-0-	392	2			N	-0-					-0-
08	899	N	701	-0-	-198 B	-0-	701	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	839	-0-	-1 B	-0-	839	2			N	-0-					-0-
10	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
11	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

06	1800	N	1714	-0-	-86 B	-0-	1714	2			N	-0-					-0-
07	1798	N	1283	-0-	-515 B	-0-	1283	2			N	-0-					-0-
08	1798	N	1505	-0-	-293 B	-0-	1505	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-					-0-
10	1912	N	1912	-0-	-0- B	-0-	1912	2			N	-0-					-0-
11	1818	N	1818	-0-	-0- B	-0-	1818	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

06	1263	N	1263	-0-	-0- B	-0-	344	1	919	2	N	-0-					-0-
07	868	N	340	-0-	-528 B	-0-	340	1			N	-0-					-0-
08	899	N	385	-0-	-514 B	-0-	54	1	331	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
10	2395	N	2395	-0-	-0- B	-0-	410	1	1985	2	N	-0-					-0-
11	1783	N	1783	-0-	-0- B	-0-	539	1	1244	2	N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

06	1530	N	671	-0-	-859 B	-0-	31	1	640	2	N	-0-					-0-
07	1705	N	6	-0-	-1699 B	-0-	6	1			N	-0-					-0-
08	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
10	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
11	1913	N	1913	-0-	-0- B	-0-	532	1	1381	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

06	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
07	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
08	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
10	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
11	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

06	3090	N	2076	-0-	-1014 B	-0-	2076	2			N	-0-					-0-
07	2852	N	1330	-0-	-1522 B	-0-	1330	2			N	-0-					-0-
08	2942	N	2942	-0-	-0- B	-0-	2942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3072	N	3072	-0-	-0- B	-0-	3072	2			N	-0-					-0-
10	3499	N	3499	-0-	-0- B	-0-	3499	2			N	-0-					-0-
11	2945	N	2945	-0-	-0- B	-0-	2945	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

06	2700	N	2432	-0-	-268 B	-0-	815	1	1617	2	N	-0-					-0-
07	2635	N	261	-0-	-2374 B	-0-	261	1			N	-0-					-0-
08	2077	N	1997	-0-	-80 B	-0-	665	1	1332	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2687	N	2687	-0-	-0- B	-0-	990	1	1697	2	N	-0-					-0-
10	2758	N	2758	-0-	-0- B	-0-	1023	1	1735	2	N	-0-					-0-
11	2658	N	2658	-0-	-0- B	-0-	990	1	1668	2	N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

06	270	N	142	-0-	-128 B	-0-	142	2			N	-0-					-0-
07	248	N	122	-0-	-126 B	-0-	122	2			N	-0-					-0-
08	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

06	3373	N	3373	-0-	-0- B	-0-	559	1	2814	2	N	-0-					-0-
07	3968	N	2326	-0-	-1642 B	-0-	403	1	1923	2	N	-0-					-0-
08	4205	N	4205	-0-	-0- B	-0-	659	1	3546	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3750	-0-	-0- B	-0-	797	1	2953	2	N	-0-					-0-
10	3484	N	3484	-0-	-0- B	-0-	847	1	2637	2	N	-0-					-0-
11	4605	N	4605	-0-	-0- B	-0-	840	1	3765	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	47	-0-	-133 B	-0-	47	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	2640	-0-	-630 B	-0-	2640	2			N	-0-					-0-
07	2976	N	1741	-0-	-1235 B	-0-	1741	2			N	-0-					-0-
08	2542	N	2542	-0-	-0- B	-0-	2542	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2446	-0-	-194 B	-0-	2446	2			N	-0-					-0-
10	3044	N	3044	-0-	-0- B	-0-	3044	2			N	-0-					-0-
11	2864	N	2864	-0-	-0- B	-0-	2864	2			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

06	930	N	558	-0-	-372	B	-0-	558	2			N	-0-			-0-
07	1147	N	460	-0-	-687	B	-0-	116	1	344	2	N	-0-			-0-
08	620	N	-0-	-0-	-620	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-			-0-
10	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-			-0-
11	1145	N	1145	-0-	-0-	B	-0-	315	1	830	2	N	-0-			-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

06	1500	N	343	-0-	-1157	B	-0-	88	1	255	2	N	-0-			-0-
07	1240	N	30	-0-	-1210	B	-0-	30	1			N	-0-			-0-
08	1274	N	1274	-0-	-0-	B	-0-	227	1	1047	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1524	N	1524	-0-	-0-	B	-0-	351	1	1173	2	N	-0-			-0-
10	1389	N	1389	-0-	-0-	B	-0-	345	1	1044	2	N	-0-			-0-
11	1352	N	1352	-0-	-0-	B	-0-	377	1	975	2	N	-0-			-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

06	30	N	-0-	-0-	-30	B	-0-					N	-0-			-0-
07	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-			-0-
08	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-			-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

06	1800	N	-0-	-0-	-1800	B	-12884					N	-0-			-0-
07	1891	N	148	-0-	-1743	B	-12884	148	1			N	-0-			-0-
08	0	N	475	-0-	475	B	-12409	431	1	44	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -1991 CANCELLED UNDERAGE -> -10418																
09	395	N	2386	-0-	1991	B	-0-	477	1	1909	2	N	-0-			-0-
10	2458	N	2458	-0-	-0-	B	-0-	600	1	1858	2	N	-0-			-0-
11	3000	N	3117	-0-	117	B	117	840	1	2277	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	555	-0-	-525 B	-0-	555	2			N	-0-					-0-
07	1147	N	700	-0-	-447 B	-0-	700	2			N	-0-					-0-
08	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
11	1050	N	794	-0-	-256 B	-0-	794	2			N	-0-					-0-

SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-26					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-26					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-26					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -26																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0- B	-0-	299	1	469	2	N	-0-					-0-
07	1209	N	91	-0-	-1118 B	-0-	91	1			N	-0-					-0-
08	2091	N	2091	-0-	-0- B	-0-	458	1	1633	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3026	-0-	26 B	26	711	1	2315	2	N	-0-					-0-
10	3100	N	3847	-0-	747 B	773	611	1	3236	2	N	-0-					-0-
11	3000	N	2862	-0-	-138 B	635	300	1	2562	2	N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1151	-0-	-139 B	-0-	1151	2			N	-0-					-0-
07	1581	N	913	-0-	-668 B	-0-	913	2			N	-0-					-0-
08	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
10	1442	N	1442	-0-	-0- B	-0-	1442	2			N	-0-					-0-
11	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
08	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
10	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
11	985	N	985	-0-	-0- B	-0-	96	1	889	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	980	-0-	-1150 B	-0-	287	1	693	2	N	-0-					-0-
07	2480	N	231	-0-	-2249 B	-0-	231	1			N	-0-					-0-
08	2164	N	2164	-0-	-0- B	-0-	560	1	1604	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2743	N	2743	-0-	-0- B	-0-	783	1	1960	2	N	-0-					-0-
10	2734	N	2734	-0-	-0- B	-0-	828	1	1906	2	N	-0-					-0-
11	2642	N	2642	-0-	-0- B	-0-	840	1	1802	2	N	-0-					-0-

WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
07	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
08	930	N	679	-0-	-251 B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
10	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
11	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

06	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
07	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
08	744	N	173	-0-	-571 B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
10	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
11	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

06	2940	N	3058	-0-	118 B	-2375	3058	2			N	-0-					-0-
07	3038	N	2265	-0-	-773 B	-2375	2265	2			N	-0-					-0-
08	3131	N	2062	-0-	-1069 B	-2375	2062	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2186 CANCELLED UNDERAGE -> -189																	
09	3060	N	2598	-0-	-462 B	-2186	2598	2			N	-0-					-0-
10	2263	N	2865	-0-	602 B	-1584	2865	2			N	-0-					-0-
11	2010	N	2881	-0-	871 B	-713	2881	2			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

06	2280	N	2126	-0-	-154 B	-0-	2126	2			N	-0-					-0-
07	2890	N	2890	-0-	-0- B	-0-	2890	2			N	-0-					-0-
08	2914	N	2680	-0-	-234 B	-0-	2680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2722	N	2722	-0-	-0- B	-0-	2722	2			N	-0-					-0-
10	2883	N	2784	-0-	-99 B	-0-	2784	2			N	-0-					-0-
11	2580	N	2494	-0-	-86 B	-0-	2494	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	471	-0-	-129 B	-0-	471	2			N	-0-					-0-
07	620	N	585	-0-	-35 B	-0-	585	2			N	-0-					-0-
08	620	N	490	-0-	-130 B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
10	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
08	279	N	186	-0-	-93 B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1374	-0-	-66 B	-0-	1374	2			N	-0-					-0-
07	1519	N	988	-0-	-531 B	-0-	988	2			N	-0-					-0-
08	1488	N	1221	-0-	-267 B	-0-	1221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1442	N	1442	-0-	-0- B	-0-	1442	2			N	-0-					-0-
10	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
11	1446	N	1446	-0-	-0- B	-0-	1446	2			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	881	-0-	-49 B	-0-	881	2			N	-0-					-0-
07	961	N	431	-0-	-530 B	-0-	431	2			N	-0-					-0-
08	930	N	876	-0-	-54 B	-0-	876	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
10	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
11	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
08	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
10	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
11	90	N	22	-0-	-68 B	-0-	22	2			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2108	N	2108	-0-	-0- B	-0-	44	1	2064	2	N	-0-					-0-
07	2878	N	2878	-0-	-0- B	-0-	384	1	2494	2	N	-0-					-0-
08	3162	N	1923	-0-	-1239 B	-0-	224	1	1699	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3054	N	3054	-0-	-0- B	-0-	390	1	2664	2	N	-0-					-0-
10	3067	N	3067	-0-	-0- B	-0-	403	1	2664	2	N	-0-					-0-
11	1860	N	856	-0-	-1004 B	-0-	390	1	466	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	687	-0-	-153	B	-0-	687	2		N	-0-			-0-
07	803	N	803	-0-	-0-	B	-0-	803	2		N	-0-			-0-
08	825	N	825	-0-	-0-	B	-0-	825	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	753	N	753	-0-	-0-	B	-0-	753	2		N	-0-			-0-
10	806	N	772	-0-	-34	B	-0-	772	2		N	-0-			-0-
11	810	N	758	-0-	-52	B	-0-	758	2		N	-0-			-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	473	-0-	-7	B	-0-	473	2		N	-0-			-0-
07	496	N	490	-0-	-6	B	-0-	490	2		N	-0-			-0-
08	496	N	436	-0-	-60	B	-0-	436	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	475	-0-	-5	B	-0-	475	2		N	-0-			-0-
10	496	N	487	-0-	-9	B	-0-	487	2		N	-0-			-0-
11	471	N	471	-0-	-0-	B	-0-	471	2		N	-0-			-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	N	1254	-0-	-516	B	-0-	1254	2		N	-0-			-0-
07	1829	N	1349	-0-	-480	B	-0-	1349	2		N	-0-			-0-
08	1798	N	1645	-0-	-153	B	-0-	1645	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1789	N	1789	-0-	-0-	B	-0-	1789	2		N	-0-			-0-
10	1829	N	1829	-0-	-0-	B	-0-	1829	2		N	-0-			-0-
11	1771	N	1771	-0-	-0-	B	-0-	1771	2		N	-0-			-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1240	-0-	-230	B	-0-	1240	2		N	-0-			-0-
07	1587	N	1587	-0-	-0-	B	-0-	1587	2		N	-0-			-0-
08	1532	N	1532	-0-	-0-	B	-0-	1532	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1493	N	1493	-0-	-0-	B	-0-	1493	2		N	-0-			-0-
10	1581	N	1547	-0-	-34	B	-0-	1547	2		N	-0-			-0-
11	1497	N	1497	-0-	-0-	B	-0-	1497	2		N	-0-			-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					130
07	589	N	578	-0-	-11 B	-0-	578	2			N	-0-					130
08	589	N	535	-0-	-54 B	-0-	535	2			N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																	
09	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					130
10	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					130
11	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
07	1085	N	1063	-0-	-22 B	-0-	1063	2			N	-0-					-0-
08	1085	N	1057	-0-	-28 B	-0-	1057	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
10	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
11	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
07	837	N	805	-0-	-32 B	-0-	805	2			N	-0-					-0-
08	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
10	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
11	840	N	673	-0-	-167 B	-0-	673	2			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	3089	-0-	-241 B	-0-	3089	2			N	-0-					-0-
07	3348	N	2306	-0-	-1042 B	-0-	2306	2			N	-0-					-0-
08	3286	N	2162	-0-	-1124 B	-0-	2162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	3040	-0-	-50 B	-0-	3040	2			N	-0-					-0-
10	3170	N	3170	-0-	-0- B	-0-	3170	2			N	-0-					-0-
11	2100	N	450	-0-	-1650 B	-0-	450	2			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
07	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
08	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
10	961	N	799	-0-	-162 B	-0-	799	2			N	-0-					-0-
11	810	N	741	-0-	-69 B	-0-	741	2			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
07	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
08	310	N	41	-0-	-269 B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
10	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	593	-0-	-157 B	-0-	593	2			N	-0-					-0-
07	961	N	674	-0-	-287 B	-0-	674	2			N	-0-					-0-
08	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
10	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
11	1050	N	933	-0-	-117 B	-0-	933	2			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2145	N	2145	-0-	-0- B	-0-	2145	2			N	-0-					-0-
07	2325	N	2135	-0-	-190 B	-0-	2135	2			N	-0-					-0-
08	2232	N	2227	-0-	-5 B	-0-	2227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2102	-0-	-58 B	-0-	2102	2			N	-0-					-0-
10	2203	N	2203	-0-	-0- B	-0-	2203	2			N	-0-					-0-
11	2249	N	2249	-0-	-0- B	-0-	2249	2			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3041	N	3041	-0-	-0- B	-0-	3041	2			N	-0-					-0-
07	3472	N	3265	-0-	-207 B	-0-	3265	2			N	-0-					-0-
08	3348	N	3201	-0-	-147 B	-0-	3201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3131	N	3131	-0-	-0- B	-0-	3131	2			N	-0-					-0-
10	3255	N	3248	-0-	-7 B	-0-	3248	2			N	-0-					-0-
11	3108	N	3108	-0-	-0- B	-0-	3108	2			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
07	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
08	868	N	789	-0-	-79 B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
10	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
11	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
07	403	N	348	-0-	-55 B	-0-	348	2			N	-0-					-0-
08	372	N	248	-0-	-124 B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
07	2073	N	2073	-0-	-0- B	-0-	2073	2			N	-0-					-0-
08	2108	N	1210	-0-	-898 B	-0-	1210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1135	-0-	-845 B	-0-	1135	2			N	-0-					-0-
10	2277	N	2277	-0-	-0- B	-0-	2277	2			N	-0-					-0-
11	2175	N	2175	-0-	-0- B	-0-	2175	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-
07	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
08	2139	N	1855	-0-	-284 B	-0-	1855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1749	N	1749	-0-	-0- B	-0-	1749	2			N	-0-					-0-
10	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
11	1800	N	1773	-0-	-27 B	-0-	1773	2			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
07	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
08	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
10	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
11	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	763	-0-	-47 B	-0-	763	2			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
08	992	N	521	-0-	-471 B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	456	-0-	-294 B	-0-	456	2			N	-0-					-0-
10	961	N	470	-0-	-491 B	-0-	470	2			N	-0-					-0-
11	510	N	432	-0-	-78 B	-0-	432	2			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	921	-0-	-129 B	-0-	921	2			N	-0-					-0-
07	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
08	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
10	1209	N	1128	-0-	-81 B	-0-	1128	2			N	-0-					-0-
11	1140	N	1133	-0-	-7 B	-0-	1133	2			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2485	N	2485	-0-	-0- B	-0-	2485	2			N	-0-					-0-
07	4229	N	4229	-0-	-0- B	-0-	4229	2			N	-0-					-0-
08	3695	N	3695	-0-	-0- B	-0-	3695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3615	N	3615	-0-	-0- B	-0-	3615	2			N	-0-					-0-
10	4216	N	3689	-0-	-527 B	-0-	3689	2			N	-0-					-0-
11	3570	N	3202	-0-	-368 B	-0-	3202	2			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	729	-0-	-81 B	-0-	729	2			N	-0-					-0-
07	1054	N	1022	-0-	-32 B	-0-	1022	2			N	-0-					-0-
08	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
10	1023	N	972	-0-	-51 B	-0-	972	2			N	-0-					-0-
11	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1142	-0-	-58 B	-0-	1142	2			N	-0-					-0-
07	1240	N	1224	-0-	-16 B	-0-	1224	2			N	-0-					-0-
08	1240	N	1230	-0-	-10 B	-0-	1230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
10	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
11	1200	N	1187	-0-	-13 B	-0-	1187	2			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1177	-0-	-143 B	-0-	1177	2			N	-0-					-0-
07	1674	N	1579	-0-	-95 B	-0-	1579	2			N	-0-					-0-
08	1581	N	1520	-0-	-61 B	-0-	1520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
10	1581	N	1498	-0-	-83 B	-0-	1498	2			N	-0-					-0-
11	1470	N	1426	-0-	-44 B	-0-	1426	2			N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1319	-0-	-31 B	-0-	1319	2			N	-0-					-0-
07	1488	N	1480	-0-	-8 B	-0-	1480	2			N	-0-					-0-
08	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
10	1488	N	1429	-0-	-59 B	-0-	1429	2			N	-0-					-0-
11	1380	N	1216	-0-	-164 B	-0-	1216	2			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
07	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
08	434	N	346	-0-	-88 B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
10	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 09/13/2019 TOTAL DEPTH 2730 PERF. 2695 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
08	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
11	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0- B	-0-	182	1	1222	2	N	-0-					-0-
07	1757	N	1757	-0-	-0- B	-0-	239	1	1518	2	N	-0-					-0-
08	1767	N	1611	-0-	-156 B	-0-	208	1	1403	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1613	N	1613	-0-	-0- B	-0-	227	1	1386	2	N	-0-					-0-
10	1767	N	1475	-0-	-292 B	-0-	230	1	1245	2	N	-0-					-0-
11	1644	N	1644	-0-	-0- B	-0-	227	1	1417	2	N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	758	-0-	338 B	-7633	758	2			N	-0-					-0-
07	1023	N	997	-0-	-26 B	-7633	997	2			N	-0-					-0-
08	1147	N	907	-0-	-240 B	-7633	907	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7633																	
09	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
10	992	N	991	-0-	-1 B	-0-	991	2			N	-0-					-0-
11	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	635	-0-	-85 B	-0-	635	2			N	-0-					-0-
07	806	N	714	-0-	-92 B	-0-	714	2			N	-0-					-0-
08	806	N	763	-0-	-43 B	-0-	763	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
10	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
11	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1061	-0-	-169 B	-0-	1061	2			N	-0-					-0-
07	1271	N	1242	-0-	-29 B	-0-	1242	2			N	-0-					-0-
08	1271	N	1112	-0-	-159 B	-0-	1112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
10	1240	N	1211	-0-	-29 B	-0-	1211	2			N	-0-					-0-
11	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	S	298	-0-	-32 B	-0-	298	2			N	-0-					-0-
07	372	S	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
08	372	S	317	-0-	-55 B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	319	S	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
10	341	S	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
11	314	S	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	569	-0-	-91	B	-0-	569	2			N	-0-					-0-
07	744	N	740	-0-	-4	B	-0-	740	2			N	-0-					-0-
08	713	N	670	-0-	-43	B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
10	744	N	714	-0-	-30	B	-0-	714	2			N	-0-					-0-
11	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-
07	899	N	762	-0-	-137	B	-0-	762	2			N	-0-					-0-
08	744	N	669	-0-	-75	B	-0-	669	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
10	775	N	692	-0-	-83	B	-0-	692	2			N	-0-					-0-
11	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	858	-0-	-162	B	-0-	858	2			N	-0-					-0-
07	1085	N	1055	-0-	-30	B	-0-	1055	2			N	-0-					-0-
08	1085	N	1054	-0-	-31	B	-0-	1054	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1062	N	1062	-0-	-0-	B	-0-	1062	2			N	-0-					-0-
10	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
11	1034	N	1034	-0-	-0-	B	-0-	1034	2			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	B	-0-	55	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
07	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
08	651	N	578	-0-	-73	B	-0-	578	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
10	620	N	618	-0-	-2	B	-0-	618	2			N	-0-					-0-
11	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
07	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-
08	1488	N	1386	-0-	-102 B	-0-	1386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
10	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
11	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
07	589	N	562	-0-	-27 B	-0-	562	2			N	-0-					-0-
08	558	N	544	-0-	-14 B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
10	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
11	540	N	525	-0-	-15 B	-0-	525	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
07	775	N	747	-0-	-28 B	-0-	747	2			N	-0-					-0-
08	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
10	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	624	-0-	-36 B	-0-	624	2			N	-0-					-0-
07	837	N	834	-0-	-3 B	-0-	834	2			N	-0-					-0-
08	806	N	785	-0-	-21 B	-0-	785	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
10	837	N	775	-0-	-62 B	-0-	775	2			N	-0-					-0-
11	750	N	741	-0-	-9 B	-0-	741	2			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0- B	-0-	150	1	681	2	N	-0-					-0-
07	775	N	447	-0-	-328 B	-0-	447	2			N	-0-					-0-
08	961	N	747	-0-	-214 B	-0-	215	1	532	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1235	N	1235	-0-	-0- B	-0-	302	1	933	2	N	-0-					-0-
10	1354	N	1354	-0-	-0- B	-0-	337	1	1017	2	N	-0-					-0-
11	1237	N	1237	-0-	-0- B	-0-	313	1	924	2	N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
07	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
08	806	N	724	-0-	-82 B	-0-	724	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
10	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
11	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	835	-0-	-5	B	-0-	835	2			N	-0-			-0-
07	868	N	851	-0-	-17	B	-0-	851	2			N	-0-			-0-
08	868	N	806	-0-	-62	B	-0-	806	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	840	N	813	-0-	-27	B	-0-	813	2			N	-0-			-0-
10	837	N	823	-0-	-14	B	-0-	823	2			N	-0-			-0-
11	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-			-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	B	-0-					N	-0-			-0-
07	837	N	-0-	-0-	-837	B	-0-					N	-0-			-0-
08	899	N	899	-0-	-0-	B	-0-	899	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	797	N	797	-0-	-0-	B	-0-	797	2			N	-0-			-0-
10	777	N	777	-0-	-0-	B	-0-	777	2			N	-0-			-0-
11	870	N	592	-0-	-278	B	-0-	592	2			N	-0-			-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	500	-0-	-190	B	-0-	13	1	487	2	N	-0-			-0-
07	961	N	459	-0-	-502	B	-0-	459	2			N	-0-			-0-
08	806	N	125	-0-	-681	B	-0-	125	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	510	N	-0-	-0-	-510	B	-0-					N	-0-			-0-
10	974	N	974	-0-	-0-	B	-0-	13	1	961	2	N	-0-			-0-
11	1721	N	1721	-0-	-0-	B	-0-	390	1	1331	2	N	-0-			-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	S	667	-0-	-83	B	-0-	667	2			N	-0-			-0-
07	819	S	819	-0-	-0-	B	-0-	819	2			N	-0-			-0-
08	802	S	802	-0-	-0-	B	-0-	802	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	772	S	772	-0-	-0-	B	-0-	772	2			N	-0-			-0-
10	806	S	796	-0-	-10	B	-0-	796	2			N	-0-			-0-
11	780	S	768	-0-	-12	B	-0-	768	2			N	-0-			-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	1134	-0-	-66	B	-0-	1134	2			N	-0-			-0-
07	1209	N	837	-0-	-372	B	-0-	837	2			N	-0-			-0-
08	1178	N	940	-0-	-238	B	-0-	940	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1171	N	1171	-0-	-0-	B	-0-	1171	2			N	-0-			-0-
10	1206	N	1206	-0-	-0-	B	-0-	1206	2			N	-0-			-0-
11	1173	N	1173	-0-	-0-	B	-0-	1173	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
07	837	N	799	-0-	-38 B	-0-	799	2			N	-0-					-0-
08	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
10	806	N	704	-0-	-102 B	-0-	704	2			N	-0-					-0-
11	690	N	638	-0-	-52 B	-0-	638	2			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
08	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
10	496	N	408	-0-	-88 B	-0-	408	2			N	-0-					-0-
11	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-
07	1903	N	1903	-0-	-0- B	-0-	1903	2			N	-0-					-0-
08	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2151	-0-	-219 B	-0-	2151	2			N	-0-					-0-
10	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
11	2070	N	1991	-0-	-79 B	-0-	1991	2			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3728	N	3728	-0-	-0- B	-0-	3728	2			N	-0-					-0-
07	3813	N	3703	-0-	-110 B	-0-	3703	2			N	-0-					-0-
08	3629	N	3629	-0-	-0- B	-0-	3629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3507	-0-	-213 B	-0-	3507	2			N	-0-					-0-
10	3689	N	3216	-0-	-473 B	-0-	3216	2			N	-0-					-0-
11	3510	N	2772	-0-	-738 B	-0-	2772	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					-0-
07	2245	N	2245	-0-	-0- B	-0-	2245	2			N	-0-					-0-
08	2790	N	2357	-0-	-433 B	-0-	2357	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2255	N	2255	-0-	-0- B	-0-	2255	2			N	-0-					-0-
10	2304	N	2304	-0-	-0- B	-0-	2304	2			N	-0-					-0-
11	2280	N	2135	-0-	-145 B	-0-	2135	2			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	992	-0-	-298 B	-0-	992	2			N	-0-					-0-
07	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-					-0-
08	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
10	1395	N	1213	-0-	-182 B	-0-	1213	2			N	-0-					-0-
11	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
07	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
08	1400	N	1400	-0-	-0- B	-0-	1400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
10	1612	N	1399	-0-	-213 B	-0-	1399	2			N	-0-					-0-
11	1350	N	1093	-0-	-257 B	-0-	1093	2			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
07	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
08	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
07	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
08	1302	N	1210	-0-	-92 B	-0-	1210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
10	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
11	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
07	1147	N	1085	-0-	-62 B	-0-	1085	2			N	-0-					-0-
08	1116	N	1018	-0-	-98 B	-0-	1018	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
10	1085	N	1071	-0-	-14 B	-0-	1071	2			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	546	-0-	-144 B	-0-	546	2			N	-0-					-0-
07	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					-0-
08	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
10	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
11	720	N	701	-0-	-19 B	-0-	701	2			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5925	R	3754	-0-	-2171 B	-0-	3754	2			N	-0-					-0-
07	3689	#	-0-	-0-	-3689 B	-3689					N	-0-					-0-
08	4526	#	26	-0-	-4500 B	-8189	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8189																	
09	4380	#	-0-	-0-	-4380 B	-12569					N	-0-					-0-
10	4526	#	-0-	-0-	-4526 B	-17095					N	-0-					-0-
11	4380	#	-0-	-0-	-4380 B	-21475					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1829	-0-	-121 B	-0-	264	1	1565	2	N	-0-					-0-
07	1736	N	1228	-0-	-508 B	-0-	228	1	1000	2	N	-0-					-0-
08	1957	N	1957	-0-	-0- B	-0-	306	1	1651	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1635	-0-	-195 B	-0-	284	1	1351	2	N	-0-					-0-
10	1742	N	1742	-0-	-0- B	-0-	342	1	1400	2	N	-0-					-0-
11	1890	N	1871	-0-	-19 B	-0-	379	1	1492	2	N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
08	403	N	284	-0-	-119 B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
10	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

06	1530	N	805	-0-	-725 B	-0-	168	1	637	2	N	-0-					-0-
07	1488	N	27	-0-	-1461 B	-0-	12	1	15	2	N	-0-					-0-
08	1333	N	787	-0-	-546 B	-0-	180	1	607	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1462	N	1462	-0-	-0- B	-0-	348	1	1114	2	N	-0-					-0-
10	1557	N	1557	-0-	-0- B	-0-	372	1	1185	2	N	-0-					-0-
11	1383	N	1383	-0-	-0- B	-0-	351	1	1032	2	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

06	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
07	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
08	806	N	671	-0-	-135 B	-0-	671	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	807	-0-	-243 B	-0-	807	2			N	-0-					-0-
10	1240	N	777	-0-	-463 B	-0-	777	2			N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

06	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
07	2473	N	2473	-0-	-0- B	-0-	2473	2			N	-0-					-0-
08	2573	N	1863	-0-	-710 B	-0-	1863	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2319	N	2319	-0-	-0- B	-0-	2319	2			N	-0-					-0-
10	2671	N	2671	-0-	-0- B	-0-	2671	2			N	-0-					-0-
11	2621	N	2621	-0-	-0- B	-0-	2621	2			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

06 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	784	-0-	-56 B	-0-	784	2			N	-0-					-0-
07	775	N	560	-0-	-215 B	-0-	560	2			N	-0-					-0-
08	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
10	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
07	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
08	1767	N	1525	-0-	-242 B	-0-	1525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
10	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
11	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
08	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
10	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
11	780	N	450	-0-	-330 B	-0-	450	2			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2108	N	2108	-0-	-0- B	-0-	2108	2			N	-0-					-0-
07	2137	N	2137	-0-	-0- B	-0-	2137	2			N	-0-					-0-
08	2573	N	2573	-0-	-0- B	-0-	2573	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2060	-0-	-40 B	-0-	2060	2			N	-0-					-0-
10	2139	N	2104	-0-	-35 B	-0-	2104	2			N	-0-					-0-
11	2490	N	1847	-0-	-643 B	-0-	1847	2			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
07	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					-0-
08	1870	N	1870	-0-	-0- B	-0-	1870	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1853	N	1853	-0-	-0- B	-0-	1853	2			N	-0-					-0-
10	2077	N	1848	-0-	-229 B	-0-	1848	2			N	-0-					-0-
11	1800	N	1703	-0-	-97 B	-0-	1703	2			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1733	N	1733	-0-	-0- B	-0-	1733	2			N	-0-					-0-
07	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
08	2201	N	1212	-0-	-989 B	-0-	1212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1756	N	1756	-0-	-0- B	-0-	1756	2			N	-0-					-0-
10	1772	N	1772	-0-	-0- B	-0-	1772	2			N	-0-					-0-
11	1693	N	1693	-0-	-0- B	-0-	1693	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
07	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
08	651	N	586	-0-	-65 B	-0-	586	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
10	806	N	785	-0-	-21 B	-0-	785	2			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	451	-0-	-89 B	-0-	451	2			N	-0-					-0-
07	651	N	606	-0-	-45 B	-0-	606	2			N	-0-					-0-
08	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
10	620	N	545	-0-	-75 B	-0-	545	2			N	-0-					-0-
11	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
07	775	N	755	-0-	-20 B	-0-	755	2			N	-0-					-0-
08	775	N	637	-0-	-138 B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
10	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
11	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
07	589	N	578	-0-	-11 B	-0-	578	2			N	-0-					-0-
08	589	N	576	-0-	-13 B	-0-	576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1165	-0-	-515 B	-0-	264	1	901	2	N	-0-					-0-
07	1798	N	1563	-0-	-235 B	-0-	360	1	1203	2	N	-0-					-0-
08	1829	N	188	-0-	-1641 B	-0-	48	1	140	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
10	1550	N	19	-0-	-1531 B	-0-	12	1	7	2	N	-0-					-0-
11	2763	N	2763	-0-	-0- B	-0-	294	1	2469	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
07	1302	N	1228	-0-	-74 B	-0-	1228	2			N	-0-					-0-
08	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
10	1240	N	1210	-0-	-30 B	-0-	1210	2			N	-0-					-0-
11	1260	N	1164	-0-	-96 B	-0-	1164	2			N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
07	1488	N	58	-0-	-1430 B	-0-	58	2			N	-0-					-0-
08	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1736	N	1736	-0-	-0- B	-0-	1736	2			N	-0-					-0-
10	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
11	1770	N	-0-	-0-	-1770 B	-0-					N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1685	-0-	-325 B	-0-	1685	2			N	-0-					-0-
07	2015	N	1416	-0-	-599 B	-0-	1416	2			N	-0-					-0-
08	1943	N	1943	-0-	-0- B	-0-	1943	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1964	N	1964	-0-	-0- B	-0-	1964	2			N	-0-					-0-
10	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
11	1890	N	1853	-0-	-37 B	-0-	1853	2			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	700	-0-	-170 B	-0-	700	2			N	-0-					-0-
07	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
08	930	N	921	-0-	-9 B	-0-	921	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
10	961	N	940	-0-	-21 B	-0-	940	2			N	-0-					-0-
11	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1825	N	1825	-0-	-0- B	-0-	1825	2			N	-0-					-0-
07	2604	N	2177	-0-	-427 B	-0-	2177	2			N	-0-					-0-
08	2232	N	2066	-0-	-166 B	-0-	2066	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1980	-0-	-0- B	-0-	1980	2			N	-0-					-0-
10	2170	N	2104	-0-	-66 B	-0-	2104	2			N	-0-					-0-
11	2010	N	1963	-0-	-47 B	-0-	1963	2			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
07	1953	N	1853	-0-	-100 B	-0-	1853	2			N	-0-					-0-
08	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1602	N	1602	-0-	-0- B	-0-	1602	2			N	-0-					-0-
10	1860	N	1612	-0-	-248 B	-0-	1612	2			N	-0-					-0-
11	1650	N	1422	-0-	-228 B	-0-	1422	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
07	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
08	1677	N	1677	-0-	-0- B	-0-	1677	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
10	1860	N	1664	-0-	-196 B	-0-	1664	2			N	-0-					-0-
11	1620	N	1391	-0-	-229 B	-0-	1391	2			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3175	N	3175	-0-	-0- B	-0-	3175	2			N	-0-					-0-
07	3565	N	2974	-0-	-591 B	-0-	2974	2			N	-0-					-0-
08	2976	N	177	-0-	-2799 B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	-0-	-0-	-3180 B	-0-					N	-0-					-0-
10	4596	N	4596	-0-	-0- B	-0-	4596	2			N	-0-					-0-
11	3489	N	3489	-0-	-0- B	-0-	3489	2			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3164	N	3164	-0-	-0- B	-0-	3164	2			N	-0-					-0-
07	4950	N	4950	-0-	-0- B	-0-	4950	2			N	-0-					-0-
08	4794	N	4794	-0-	-0- B	-0-	4794	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4553	N	4553	-0-	-0- B	-0-	4553	2			N	-0-					-0-
10	4960	N	4745	-0-	-215 B	-0-	4745	2			N	-0-					-0-
11	4650	N	4018	-0-	-632 B	-0-	4018	2			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2492	N	2492	-0-	-0- B	-0-	2492	2			N	-0-					-0-
07	3813	N	3813	-0-	-0- B	-0-	3813	2			N	-0-					-0-
08	3437	N	3437	-0-	-0- B	-0-	3437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3606	N	3606	-0-	-0- B	-0-	3606	2			N	-0-					-0-
10	3813	N	3431	-0-	-382 B	-0-	3431	2			N	-0-					-0-
11	3330	N	2813	-0-	-517 B	-0-	2813	2			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3329	N	3329	-0-	-0- B	-0-	3329	2			N	-0-					-0-
07	4340	N	4047	-0-	-293 B	-0-	4047	2			N	-0-					-0-
08	4495	N	4021	-0-	-474 B	-0-	4021	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4255	N	4255	-0-	-0- B	-0-	4255	2			N	-0-					-0-
10	4685	N	4685	-0-	-0- B	-0-	4685	2			N	-0-					-0-
11	4400	N	4400	-0-	-0- B	-0-	4400	2			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
07	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
08	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
10	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
11	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	490	N	490	-0-	-0- B	-0-	490	2			N	-0-			-0-
07	651	N	650	-0-	-1 B	-0-	650	2			N	-0-			-0-
08	682	N	645	-0-	-37 B	-0-	645	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	648	N	648	-0-	-0- B	-0-	648	2			N	-0-			-0-
10	692	N	692	-0-	-0- B	-0-	692	2			N	-0-			-0-
11	658	N	658	-0-	-0- B	-0-	658	2			N	-0-			-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	807	N	807	-0-	-0- B	-0-	807	2			N	-0-			-0-
07	868	N	844	-0-	-24 B	-0-	844	2			N	-0-			-0-
08	868	N	857	-0-	-11 B	-0-	857	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	846	N	846	-0-	-0- B	-0-	846	2			N	-0-			-0-
10	874	N	874	-0-	-0- B	-0-	874	2			N	-0-			-0-
11	840	N	818	-0-	-22 B	-0-	818	2			N	-0-			-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	318	-0-	-72 B	-0-	318	2			N	-0-			-0-
07	403	N	400	-0-	-3 B	-0-	400	2			N	-0-			-0-
08	403	N	381	-0-	-22 B	-0-	381	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-			-0-
10	403	N	392	-0-	-11 B	-0-	392	2			N	-0-			-0-
11	377	N	377	-0-	-0- B	-0-	377	2			N	-0-			-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	541	N	541	-0-	-0- B	-0-	541	2			N	-0-			-0-
07	668	N	668	-0-	-0- B	-0-	668	2			N	-0-			-0-
08	682	N	634	-0-	-48 B	-0-	634	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	632	N	632	-0-	-0- B	-0-	632	2			N	-0-			-0-
10	682	N	673	-0-	-9 B	-0-	673	2			N	-0-			-0-
11	640	N	640	-0-	-0- B	-0-	640	2			N	-0-			-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	942	-0-	-198 B	-0-	84	1	858	2	N	-0-			-0-
07	930	N	297	-0-	-633 B	-0-	28	1	269	2	N	-0-			-0-
08	806	N	14	-0-	-792 B	-0-	14	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	-0-	-0-	-930 B	-0-					N	-0-			-0-
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-			-0-
11	1269	N	1269	-0-	-0- B	-0-	110	1	1159	2	N	-0-			-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	-0-	-0-	-390 B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	4234	N	4234	-0-	-0- B	-0-	728	1	3506	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2388	N	2388	-0-	-0- B	-0-	415	1	1973	2	N	-0-			-0-
10	3833	N	3833	-0-	-0- B	-0-	826	1	3007	2	N	-0-			-0-
11	4110	N	3789	-0-	-321 B	-0-	840	1	2949	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
07	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
08	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	905	-0-	-25 B	-0-	905	2			N	-0-					-0-
10	1054	N	909	-0-	-145 B	-0-	909	2			N	-0-					-0-
11	930	N	765	-0-	-165 B	-0-	765	2			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
07	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
08	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
10	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
11	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
08	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
10	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
11	1140	N	792	-0-	-348 B	-0-	792	2			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
07	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
08	806	N	739	-0-	-67 B	-0-	739	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
10	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
11	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
08	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	240	N	164	-0-	-76 B	-0-	164	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					-0-
07	2263	N	1984	-0-	-279 B	-0-	1984	2			N	-0-					-0-
08	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1999	N	1999	-0-	-0- B	-0-	1999	2			N	-0-					-0-
10	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					-0-
11	2070	N	1791	-0-	-279 B	-0-	1791	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-			-0-
07	2048	N	2048	-0-	-0- B	-0-	2048	2			N	-0-			-0-
08	1457	N	1374	-0-	-83 B	-0-	1374	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-			-0-
10	2046	N	1828	-0-	-218 B	-0-	1828	2			N	-0-			-0-
11	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-			-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	60	1	126	2	N	-0-			-0-
07	217	N	216	-0-	-1 B	-0-	62	1	154	2	N	-0-			-0-
08	271	N	271	-0-	-0- B	-0-	62	1	209	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	263	N	263	-0-	-0- B	-0-	60	1	203	2	N	-0-			-0-
10	247	N	247	-0-	-0- B	-0-	62	1	185	2	N	-0-			-0-
11	270	N	206	-0-	-64 B	-0-	60	1	146	2	N	-0-			-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1521	-0-	-39 B	-0-	1521	2			N	-0-			-0-
07	1674	N	1598	-0-	-76 B	-0-	1598	2			N	-0-			-0-
08	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-			-0-
10	1612	N	1550	-0-	-62 B	-0-	1550	2			N	-0-			-0-
11	1590	N	1520	-0-	-70 B	-0-	1520	2			N	-0-			-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2070	N	2036	-0-	-34 B	-0-	2036	2			N	-0-			-0-
07	2325	N	2212	-0-	-113 B	-0-	2212	2			N	-0-			-0-
08	2294	N	2193	-0-	-101 B	-0-	2193	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2061	N	2061	-0-	-0- B	-0-	2061	2			N	-0-			-0-
10	2201	N	2201	-0-	-0- B	-0-	2201	2			N	-0-			-0-
11	2130	N	2116	-0-	-14 B	-0-	2116	2			N	-0-			-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-			-0-
07	1519	N	1386	-0-	-133 B	-0-	1386	2			N	-0-			-0-
08	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-			-0-
10	1395	N	1349	-0-	-46 B	-0-	1349	2			N	-0-			-0-
11	1470	N	1290	-0-	-180 B	-0-	1290	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
07	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
08	1941	N	1941	-0-	-0- B	-0-	1941	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3960	-0-	960 B	960	3960	2			N	-0-					-0-
10	2162	N	1202	-0-	-960 B	-0-	1202	2			N	-0-					-0-
11	1890	N	1209	-0-	-681 B	-0-	1209	2			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
08	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	406	-0-	-74 B	-0-	406	2			N	-0-					-0-
10	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
11	600	N	490	-0-	-110 B	-0-	490	2			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1154	-0-	-46 B	-0-	1154	2			N	-0-					-0-
07	1395	N	1293	-0-	-102 B	-0-	1293	2			N	-0-					-0-
08	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
10	1302	N	1298	-0-	-4 B	-0-	1298	2			N	-0-					-0-
11	1350	N	1232	-0-	-118 B	-0-	1232	2			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
07	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
08	744	N	688	-0-	-56 B	-0-	688	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
08	744	N	727	-0-	-17 B	-0-	727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	683	-0-	-97 B	-0-	683	2			N	-0-					-0-
10	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-
11	690	N	626	-0-	-64 B	-0-	626	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1709	N	1709	-0-	-0- B	-0-	1709	2			N	-0-					-0-
07	2387	N	2013	-0-	-374 B	-0-	2013	2			N	-0-					-0-
08	2077	N	1996	-0-	-81 B	-0-	1996	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
10	2015	N	1868	-0-	-147 B	-0-	1868	2			N	-0-					-0-
11	1920	N	1769	-0-	-151 B	-0-	1769	2			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	554	-0-	-16 B	-0-	554	2			N	-0-					-0-
07	775	N	760	-0-	-15 B	-0-	760	2			N	-0-					-0-
08	868	N	756	-0-	-112 B	-0-	756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2082	-0-	-108 B	-0-	2082	2			N	-0-					-0-
07	2511	N	2408	-0-	-103 B	-0-	2408	2			N	-0-					-0-
08	2542	N	2299	-0-	-243 B	-0-	2299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2252	N	2252	-0-	-0- B	-0-	2252	2			N	-0-					-0-
10	2418	N	2361	-0-	-57 B	-0-	2361	2			N	-0-					-0-
11	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
07	1333	N	38	-0-	-1295 B	-0-	38	2			N	-0-					-0-
08	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	475	-0-	-845 B	-0-	475	2			N	-0-					-0-
10	3100	N	3843	-0-	743 B	743	3843	2			N	-0-					-0-
11	794	N	51	-0-	-743 B	-0-	51	2			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
07	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
08	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
10	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
11	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
07	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
08	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
10	651	N	642	-0-	-9 B	-0-	642	2			N	-0-					-0-
11	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
07	1085	N	834	-0-	-251 B	-0-	834	2			N	-0-					-0-
08	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	773	-0-	-37 B	-0-	773	2			N	-0-					-0-
10	837	N	799	-0-	-38 B	-0-	799	2			N	-0-					-0-
11	810	N	762	-0-	-48 B	-0-	762	2			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0- B	-0-	201	1	1495	2	N	-0-					-0-
07	2394	N	2394	-0-	-0- B	-0-	281	1	2113	2	N	-0-					-0-
08	2666	N	1603	-0-	-1063 B	-0-	211	1	1392	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2350	N	2350	-0-	-0- B	-0-	420	1	1930	2	N	-0-					-0-
10	2481	N	2481	-0-	-0- B	-0-	434	1	2047	2	N	-0-					-0-
11	2439	N	2439	-0-	-0- B	-0-	420	1	2019	2	N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
08	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
08	403	N	366	-0-	-37 B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
10	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
07	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
07	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
08	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
10	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
11	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
07	682	N	608	-0-	-74 B	-0-	608	2			N	-0-					-0-
08	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
11	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 09/20/2019 TOTAL DEPTH 3131 PERF. 2780 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
07	1636	N	1636	-0-	-0- B	-0-	1636	2			N	-0-					-0-
08	1767	N	1402	-0-	-365 B	-0-	1402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-
10	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
11	1667	N	1667	-0-	-0- B	-0-	1667	2			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1956	-0-	636 B	-3005	1956	2			N	-0-					-0-
07	2728	N	2747	-0-	19 B	-2986	2747	2			N	-0-					-0-
08	1891	N	2414	-0-	523 B	-2463	2414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2463																	
09	2333	N	2333	-0-	-0- B	-0-	2333	2			N	-0-					-0-
10	2759	N	2398	-0-	-361 B	-0-	2398	2			N	-0-					-0-
11	2340	N	2000	-0-	-340 B	-0-	2000	2			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	271	-0-	-59 B	-0-	271	2			N	-0-					-0-
07	465	N	309	-0-	-156 B	-0-	309	2			N	-0-					-0-
08	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
10	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
11	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
07	1426	N	1395	-0-	-31 B	-0-	1395	2			N	-0-					-0-
08	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1342	-0-	-98 B	-0-	1342	2			N	-0-					-0-
10	1395	N	1385	-0-	-10 B	-0-	1385	2			N	-0-					-0-
11	1350	N	1349	-0-	-1 B	-0-	1349	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
07	2170	N	2170	-0-	-0- B	-0-	2170	2			N	-0-					-0-
08	2158	N	2158	-0-	-0- B	-0-	2158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
10	2907	N	2907	-0-	-0- B	-0-	2907	2			N	-0-					-0-
11	2309	N	2309	-0-	-0- B	-0-	2309	2			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
07	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
08	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
10	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
11	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1950	-0-	-0- B	-0-	1950	2			N	-0-					-0-
07	1999	N	1999	-0-	-0- B	-0-	1999	2			N	-0-					-0-
08	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					-0-
10	1984	N	1953	-0-	-31 B	-0-	1953	2			N	-0-					-0-
11	1950	N	1704	-0-	-246 B	-0-	1704	2			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1822	N	1822	-0-	-0- B	-0-	235	1	1587	2	N	-0-					-0-
07	2476	N	2476	-0-	-0- B	-0-	315	1	2161	2	N	-0-					-0-
08	2573	N	1905	-0-	-668 B	-0-	1905	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1751	-0-	-79 B	-0-	164	1	1587	2	N	-0-					-0-
10	2480	N	2040	-0-	-440 B	-0-	2040	2			N	-0-					-0-
11	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
07	1907	N	1907	-0-	-0- B	-0-	1907	2			N	-0-					-0-
08	2077	N	1503	-0-	-574 B	-0-	1503	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1917	N	1917	-0-	-0- B	-0-	1917	2			N	-0-					-0-
10	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					-0-
11	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
07	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
08	1178	N	905	-0-	-273 B	-0-	905	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
10	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
11	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1493	N	1493	-0-	-0- B	-0-	1493	2			N	-0-					-0-
07	2252	N	2252	-0-	-0- B	-0-	2252	2			N	-0-					-0-
08	2515	N	2515	-0-	-0- B	-0-	2515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-					-0-
10	2719	N	2719	-0-	-0- B	-0-	2719	2			N	-0-					-0-
11	2643	N	2643	-0-	-0- B	-0-	2643	2			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-
07	2535	N	2535	-0-	-0- B	-0-	2535	2			N	-0-					-0-
08	2759	N	2305	-0-	-454 B	-0-	2305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2284	N	2284	-0-	-0- B	-0-	2284	2			N	-0-					-0-
10	2542	N	2460	-0-	-82 B	-0-	2460	2			N	-0-					-0-
11	2443	N	2443	-0-	-0- B	-0-	2443	2			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
07	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
08	806	N	692	-0-	-114 B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
10	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1830	-0-	-150 B	-0-	1830	2			N	-0-					-0-
07	2697	N	2665	-0-	-32 B	-0-	2665	2			N	-0-					-0-
08	2821	N	2553	-0-	-268 B	-0-	2553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2690	N	2690	-0-	-0- B	-0-	2690	2			N	-0-					-0-
10	2779	N	2779	-0-	-0- B	-0-	2779	2			N	-0-					-0-
11	2650	N	2650	-0-	-0- B	-0-	2650	2			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	269	-0-	-61 B	-0-	269	2			N	-0-					-0-
07	434	N	406	-0-	-28 B	-0-	406	2			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
10	403	N	84	-0-	-319 B	-0-	84	2			N	-0-					-0-
11	270	N	27	-0-	-243 B	-0-	27	2			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
07	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
08	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
10	899	N	801	-0-	-98 B	-0-	801	2			N	-0-					-0-
11	780	N	635	-0-	-145 B	-0-	635	2			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-
07	2658	N	2658	-0-	-0- B	-0-	2658	2			N	-0-					-0-
08	2418	N	1754	-0-	-664 B	-0-	1754	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2453	N	2453	-0-	-0- B	-0-	2453	2			N	-0-					-0-
10	2666	N	2514	-0-	-152 B	-0-	2514	2			N	-0-					-0-
11	2401	N	2401	-0-	-0- B	-0-	2401	2			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
07	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
08	1519	N	1114	-0-	-405 B	-0-	1114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					-0-
10	1733	N	1733	-0-	-0- B	-0-	1733	2			N	-0-					-0-
11	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1436	-0-	-64 B	-0-	1436	2			N	-0-					-0-
07	2046	N	1759	-0-	-287 B	-0-	1759	2			N	-0-					-0-
08	2201	N	1944	-0-	-257 B	-0-	1944	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2048	N	2048	-0-	-0- B	-0-	2048	2			N	-0-					-0-
10	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-
11	2041	N	2041	-0-	-0- B	-0-	2041	2			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4184	N	4184	-0-	-0- B	-0-	4184	2			N	-0-					-0-
07	4557	N	4327	-0-	-230 B	-0-	4327	2			N	-0-					-0-
08	4309	N	4191	-0-	-118 B	-0-	4191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4072	-0-	-98 B	-0-	4072	2			N	-0-					-0-
10	4340	N	3627	-0-	-713 B	-0-	3627	2			N	-0-					-0-
11	4050	N	3256	-0-	-794 B	-0-	3256	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1974	-0-	474 B	-2637	1974	2			N	-0-					-0-
07	2666	N	2622	-0-	-44 B	-2637	2622	2			N	-0-					-0-
08	1953	N	1865	-0-	-88 B	-2637	1865	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-2637										
09	1980	N	1849	-0-	-131 B	-0-	1849	2			N	-0-					-0-
10	2635	N	1773	-0-	-862 B	-0-	1773	2			N	-0-					-0-
11	1800	N	1418	-0-	-382 B	-0-	1418	2			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
07	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
08	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
10	930	N	815	-0-	-115 B	-0-	815	2			N	-0-					-0-
11	750	N	622	-0-	-128 B	-0-	622	2			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4665	N	4665	-0-	-0- B	-0-	4665	2			N	-0-					-0-
07	5644	N	5644	-0-	-0- B	-0-	5644	2			N	-0-					-0-
08	6541	N	4385	-0-	-2156 B	-0-	4385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	5776	N	5776	-0-	-0- B	-0-	5776	2			N	-0-					-0-
10	5864	N	5864	-0-	-0- B	-0-	5864	2			N	-0-					-0-
11	5539	N	5539	-0-	-0- B	-0-	5539	2			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	326	-0-	-94 B	-0-	326	2			N	-0-					-0-
07	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					-0-
08	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
10	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
11	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1213	-0-	-47 B	-0-	1213	2			N	-0-					-0-
07	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-					-0-
08	1612	N	1576	-0-	-36 B	-0-	1576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-
10	1953	N	1887	-0-	-66 B	-0-	1887	2			N	-0-					-0-
11	1776	N	1776	-0-	-0- B	-0-	1776	2			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2031	-0-	-219 B	-0-	2031	2			N	-0-					-0-
07	2418	N	2386	-0-	-32 B	-0-	2386	2			N	-0-					-0-
08	2387	N	2377	-0-	-10 B	-0-	2377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2315	N	2315	-0-	-0- B	-0-	2315	2			N	-0-					-0-
10	2387	N	2384	-0-	-3 B	-0-	2384	2			N	-0-					-0-
11	2310	N	2268	-0-	-42 B	-0-	2268	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	682	-0-	-68 B	-0-	682	2			N	-0-					-0-
07	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
08	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
10	1116	N	1001	-0-	-115 B	-0-	1001	2			N	-0-					-0-
11	1020	N	920	-0-	-100 B	-0-	920	2			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
07	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
08	682	N	514	-0-	-168 B	-0-	514	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
11	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
07	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-					-0-
08	1810	N	1810	-0-	-0- B	-0-	1810	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					-0-
10	2294	N	2242	-0-	-52 B	-0-	2242	2			N	-0-					-0-
11	1975	N	1975	-0-	-0- B	-0-	1975	2			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
07	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
08	558	N	483	-0-	-75 B	-0-	483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
10	558	N	498	-0-	-60 B	-0-	498	2			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
07	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
10	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					-0-
11	270	N	229	-0-	-41 B	-0-	229	2			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	453	-0-	-357 B	-0-	453	2			N	-0-					-0-
07	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
08	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
10	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
11	900	N	866	-0-	-34 B	-0-	866	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1891	-0-	-59 B	-0-	1891	2			N	-0-					-0-
07	2325	N	2004	-0-	-321 B	-0-	2004	2			N	-0-					-0-
08	2660	N	2660	-0-	-0- B	-0-	2660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2479	N	2479	-0-	-0- B	-0-	2479	2			N	-0-					-0-
10	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-
11	2580	N	2299	-0-	-281 B	-0-	2299	2			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
08	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
10	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
11	1110	N	906	-0-	-204 B	-0-	906	2			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0- B	-0-	60	1	1269	2	N	-0-					-0-
07	1488	N	1436	-0-	-52 B	-0-	62	1	1374	2	N	-0-					-0-
08	1477	N	1477	-0-	-0- B	-0-	62	1	1415	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1347	N	1347	-0-	-0- B	-0-	60	1	1287	2	N	-0-					-0-
10	1426	N	1385	-0-	-41 B	-0-	62	1	1323	2	N	-0-					-0-
11	1440	N	1320	-0-	-120 B	-0-	60	1	1260	2	N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	S	403	-0-	-77 B	-0-	60	1	343	2	N	-0-					-0-
07	465	S	424	-0-	-41 B	-0-	62	1	362	2	N	-0-					-0-
08	465	S	440	-0-	-25 B	-0-	62	1	378	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	S	413	-0-	-0- B	-0-	60	1	353	2	N	-0-					-0-
10	434	S	420	-0-	-14 B	-0-	62	1	358	2	N	-0-					-0-
11	420	S	410	-0-	-10 B	-0-	60	1	350	2	N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1014	-0-	-336 B	-0-	1014	2			N	-0-					-0-
07	1302	N	899	-0-	-403 B	-0-	899	2			N	-0-					-0-
08	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
10	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
11	1230	N	1020	-0-	-210 B	-0-	1020	2			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	N	3034	-0-	-386 B	-0-	298	1	2736	2	N	-0-					-0-
07	3317	N	1642	-0-	-1675 B	-0-	186	1	1456	2	N	-0-					-0-
08	3352	N	3352	-0-	-0- B	-0-	286	1	3066	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3488	N	3488	-0-	-0- B	-0-	369	1	3119	2	N	-0-					-0-
10	3362	N	3362	-0-	-0- B	-0-	394	1	2968	2	N	-0-					-0-
11	3272	N	3272	-0-	-0- B	-0-	390	1	2882	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1772	-0-	-448 B	-0-	326	1	1446	2	N	-0-					-0-
07	1705	N	1195	-0-	-510 B	-0-	252	1	943	2	N	-0-					-0-
08	3100	N	3169	-0-	69 B	69	728	1	2441	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 69																	
09	1846	N	1777	-0-	-69 B	-0-	365	1	1412	2	N	-0-					-0-
10	3015	N	3015	-0-	-0- B	-0-	790	1	2225	2	N	-0-					-0-
11	3060	#	2550	-0-	-510 B	-510	621	1	1929	2	N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	S	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
07	943	S	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
08	795	S	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	685	S	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
10	940	S	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
11	852	S	852	-0-	-0- B	-0-	852	2			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
07	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-
08	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
10	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
11	690	N	663	-0-	-27 B	-0-	663	2			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
07	837	N	598	-0-	-239 B	-0-	598	2			N	-0-					-0-
08	837	N	641	-0-	-196 B	-0-	641	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
10	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1400	-0-	-250 B	-0-	1400	2			N	-0-					-0-
07	1798	N	1775	-0-	-23 B	-0-	1775	2			N	-0-					-0-
08	1767	N	1714	-0-	-53 B	-0-	1714	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
10	1767	N	1618	-0-	-149 B	-0-	1618	2			N	-0-					-0-
11	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0- B	-0-	54	1	819	2	N	-0-					-0-
07	1036	N	1036	-0-	-0- B	-0-	62	1	974	2	N	-0-					-0-
08	993	N	993	-0-	-0- B	-0-	62	1	931	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	947	N	947	-0-	-0- B	-0-	60	1	887	2	N	-0-					-0-
10	1023	N	965	-0-	-58 B	-0-	62	1	903	2	N	-0-					-0-
11	960	N	920	-0-	-40 B	-0-	60	1	860	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	146	1	83	2	N	-0-					-0-
08	956	N	956	-0-	-0- B	-0-	681	1	275	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1045	N	1045	-0-	-0- B	-0-	789	1	256	2	N	-0-					-0-
10	1073	N	1073	-0-	-0- B	-0-	828	1	245	2	N	-0-					-0-
11	1083	N	1083	-0-	-0- B	-0-	840	1	243	2	N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
08	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 07/23/2019 TOTAL DEPTH 2902 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2210	-0-	-40 B	-2423	2210	2			N	-0-					-0-
07	2697	N	2532	-0-	-165 B	-2423	2532	2			N	-0-					-0-
08	2697	N	2690	-0-	-7 B	-2423	2690	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2423																	
09	2447	N	2447	-0-	-0- B	-0-	2447	2			N	-0-					-0-
10	2542	N	2501	-0-	-41 B	-0-	2501	2			N	-0-					-0-
11	2610	N	2373	-0-	-237 B	-0-	2373	2			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3154	N	3154	-0-	-0- B	-0-	3154	2			N	-0-					-0-
07	3348	N	1539	-0-	-1809 B	-0-	1539	2			N	-0-					-0-
08	3162	N	2720	-0-	-442 B	-0-	2720	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2958	-0-	-192 B	-0-	2958	2			N	-0-					-0-
10	3466	N	3466	-0-	-0- B	-0-	3466	2			N	-0-					-0-
11	2640	N	-0-	-0-	-2640 B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2644	-0-	-26 B	-0-	2644	2			N	-0-					-0-
07	2821	N	1231	-0-	-1590 B	-0-	1231	2			N	-0-					-0-
08	2759	N	2274	-0-	-485 B	-0-	2274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2360	-0-	-280 B	-0-	2360	2			N	-0-					-0-
10	3011	N	3011	-0-	-0- B	-0-	3011	2			N	-0-					-0-
11	2190	N	2079	-0-	-111 B	-0-	2079	2			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	1270	-0-	-50 B	-0-	1270	2			N	-0-			-0-
07	1798	N	1697	-0-	-101 B	-0-	1697	2			N	-0-			-0-
08	1860	N	1696	-0-	-164 B	-0-	1696	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-			-0-
10	1861	N	1861	-0-	-0- B	-0-	1861	2			N	-0-			-0-
11	1751	N	1751	-0-	-0- B	-0-	1751	2			N	-0-			-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-			-0-
07	399	N	399	-0-	-0- B	-0-	399	2			N	-0-			-0-
08	434	N	396	-0-	-38 B	-0-	396	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-			-0-
10	420	N	420	-0-	-0- B	-0-	420	2			N	-0-			-0-
11	390	N	384	-0-	-6 B	-0-	384	2			N	-0-			-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-			-0-
07	522	N	522	-0-	-0- B	-0-	522	2			N	-0-			-0-
08	558	N	439	-0-	-119 B	-0-	439	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	515	N	515	-0-	-0- B	-0-	515	2			N	-0-			-0-
10	529	N	529	-0-	-0- B	-0-	529	2			N	-0-			-0-
11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-			-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-			-0-
07	124	N	117	-0-	-7 B	-0-	117	2			N	-0-			-0-
08	124	N	4	-0-	-120 B	-0-	4	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	504	N	504	-0-	-0- B	-0-	504	2			N	-0-			-0-
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-			-0-
11	427	N	427	-0-	-0- B	-0-	427	2			N	-0-			-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	812	N	812	-0-	-0- B	-0-	812	2			N	-0-			-0-
07	868	N	809	-0-	-59 B	-0-	809	2			N	-0-			-0-
08	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	900	-0-	-0- B	-0-	900	2			N	-0-			-0-
10	892	N	892	-0-	-0- B	-0-	892	2			N	-0-			-0-
11	1080	N	749	-0-	-331 B	-0-	749	2			N	-0-			-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1530	N	1082	-0-	-448 B	-0-	78	1	1004	2	N	-0-			-0-
07	1488	N	436	-0-	-1052 B	-0-	436	2			N	-0-			-0-
08	837	N	512	-0-	-325 B	-0-	512	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1344	N	1344	-0-	-0- B	-0-	158	1	1186	2	N	-0-			-0-
10	1677	N	1677	-0-	-0- B	-0-	1677	2			N	-0-			-0-
11	1744	N	1744	-0-	-0- B	-0-	151	1	1593	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-
07	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
08	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
11	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		2701	-0-	2701 B	3462	2701	2			N	-0-					-0-
07	14B2 EXT		496	-0-	496 B	3958	496	2			N	-0-					-0-
08	0	N	2124	-0-	2124 B	6082	2124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6082																	
09	0	N	2985	-0-	2985 B	9067	2985	2			N	-0-					-0-
10	12036	R	2969	-0-	-9067 B	-0-	2969	2			N	-0-					-0-
11	4530	#	-0-	-0-	-4530 B	-4530					N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
07	651	N	91	-0-	-560 B	-0-	91	2			N	-0-					-0-
08	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
10	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	541	-0-	-59 B	-0-	541	2			N	-0-					-0-
07	713	N	649	-0-	-64 B	-0-	649	2			N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
10	651	N	619	-0-	-32 B	-0-	619	2			N	-0-					-0-
11	660	N	608	-0-	-52 B	-0-	608	2			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	30	1	300	2	N	-0-					-0-
07	279	N	160	-0-	-119 B	-0-	15	1	145	2	N	-0-					-0-
08	217	N	14	-0-	-203 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	35	1	367	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	2092	-0-	202 B	-1692	2092	2			N	-0-					-0-
07	2852	N	2852	-0-	-0- B	-1692	2852	2			N	-0-					-0-
08	2418	N	2727	-0-	309 B	-1383	2727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1383										
09	2550	N	2550	-0-	-0- B	-0-	2550	2			N	-0-					-0-
10	2852	N	2651	-0-	-201 B	-0-	2651	2			N	-0-					-0-
11	2640	N	2375	-0-	-265 B	-0-	2375	2			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	644	-0-	-16 B	-0-	644	2			N	-0-					-0-
07	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
08	868	N	781	-0-	-87 B	-0-	781	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
10	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
11	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
07	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
08	1271	N	1039	-0-	-232 B	-0-	1039	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1110	N	1007	-0-	-103 B	-0-	1007	2			N	-0-					-0-
10	1085	N	1039	-0-	-46 B	-0-	1039	2			N	-0-					-0-
11	1020	N	1005	-0-	-15 B	-0-	1005	2			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
07	1581	N	1403	-0-	-178 B	-0-	1403	2			N	-0-					-0-
08	1457	N	1373	-0-	-84 B	-0-	1373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
10	1395	N	1384	-0-	-11 B	-0-	1384	2			N	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
07	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
08	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
10	1209	N	1014	-0-	-195 B	-0-	1014	2			N	-0-					-0-
11	930	N	641	-0-	-289 B	-0-	641	2			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1087	-0-	-263 B	-0-	1087	2			N	-0-					-0-
07	1519	N	1457	-0-	-62 B	-0-	1457	2			N	-0-					-0-
08	1488	N	1265	-0-	-223 B	-0-	1265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
10	1457	N	1220	-0-	-237 B	-0-	1220	2			N	-0-					-0-
11	1230	N	1204	-0-	-26 B	-0-	1204	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-			-0-
07	124	N	91	-0-	-33 B	-0-	91	2			N	-0-			-0-
08	124	N	94	-0-	-30 B	-0-	94	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-			-0-
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-			-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-			-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2190	N	1265	-0-	-925 B	-0-	91	1	1174	2	N	-0-			-0-
07	2015	N	414	-0-	-1601 B	-0-	414	2			N	-0-			-0-
08	961	N	643	-0-	-318 B	-0-	643	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1982	N	1982	-0-	-0- B	-0-	232	1	1750	2	N	-0-			-0-
10	2551	N	2551	-0-	-0- B	-0-	2551	2			N	-0-			-0-
11	2756	N	2756	-0-	-0- B	-0-	239	1	2517	2	N	-0-			-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2180	N	2180	-0-	-0- B	-0-	2180	2			N	-0-			-0-
07	2015	N	1102	-0-	-913 B	-0-	1102	2			N	-0-			-0-
08	2090	N	2090	-0-	-0- B	-0-	2090	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2190	N	2189	-0-	-1 B	-0-	2189	2			N	-0-			-0-
10	1116	N	831	-0-	-285 B	-0-	831	2			N	-0-			-0-
11	2010	N	1418	-0-	-592 B	-0-	1418	2			N	-0-			-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-			-0-
07	1488	N	1243	-0-	-245 B	-0-	1243	2			N	-0-			-0-
08	1302	N	1236	-0-	-66 B	-0-	1236	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-			-0-
10	1240	N	1207	-0-	-33 B	-0-	1207	2			N	-0-			-0-
11	1200	N	1155	-0-	-45 B	-0-	1155	2			N	-0-			-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-			-0-
07	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-			-0-
08	1457	N	1390	-0-	-67 B	-0-	1390	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-			-0-
10	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-			-0-
11	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-			-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	926	N	926	-0-	-0- B	-0-	926	2			N	-0-			-0-
07	1209	N	999	-0-	-210 B	-0-	999	2			N	-0-			-0-
08	1395	N	594	-0-	-801 B	-0-	594	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	18	-0-	-912 B	-0-	18	2			N	-0-			-0-
10	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-			-0-
11	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
07	961	N	897	-0-	-64 B	-0-	897	2			N	-0-					-0-
08	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
10	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
11	1050	N	829	-0-	-221 B	-0-	829	2			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	829	-0-	-11 B	-0-	829	2			N	-0-					-0-
07	868	N	627	-0-	-241 B	-0-	627	2			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
10	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
11	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	2903	-0-	-37 B	-0-	2903	2			N	-0-					-0-
07	3069	N	1541	-0-	-1528 B	-0-	1541	2			N	-0-					-0-
08	2945	N	2875	-0-	-70 B	-0-	2875	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2796	-0-	-114 B	-0-	2796	2			N	-0-					-0-
10	3143	N	3143	-0-	-0- B	-0-	3143	2			N	-0-					-0-
11	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 12/04/2019 TOTAL DEPTH 3399 PERF. 3010 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	959	-0-	-61 B	-0-	959	2			N	-0-					-0-
07	1054	N	635	-0-	-419 B	-0-	635	2			N	-0-					-0-
08	1023	N	867	-0-	-156 B	-0-	867	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	954	-0-	-6 B	-0-	954	2			N	-0-					-0-
10	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
11	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
07	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
08	589	N	552	-0-	-37 B	-0-	552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
11	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
07	1147	N	883	-0-	-264 B	-0-	883	2			N	-0-					-0-
08	899	N	894	-0-	-5 B	-0-	894	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	798	-0-	-12 B	-0-	798	2			N	-0-					-0-
10	868	N	840	-0-	-28 B	-0-	840	2			N	-0-					-0-
11	870	N	783	-0-	-87 B	-0-	783	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-
07	434	N	306	-0-	-128 B	-0-	306	2			N	-0-					-0-
08	248	N	86	-0-	-162 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
07	1829	N	1709	-0-	-120 B	-0-	1709	2			N	-0-					-0-
08	1891	N	1358	-0-	-533 B	-0-	1358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
10	1705	N	1650	-0-	-55 B	-0-	1650	2			N	-0-					-0-
11	1708	N	1708	-0-	-0- B	-0-	1708	2			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
08	837	N	686	-0-	-151 B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
10	775	N	695	-0-	-80 B	-0-	695	2			N	-0-					-0-
11	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
07	812	N	812	-0-	-0-	B	-0-	812	2			N	-0-					-0-
08	830	N	830	-0-	-0-	B	-0-	830	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
10	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
11	810	N	793	-0-	-17	B	-0-	793	2			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
07	620	N	601	-0-	-19	B	-0-	601	2			N	-0-					-0-
08	620	N	571	-0-	-49	B	-0-	571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
10	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
11	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-
07	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
08	1550	N	1291	-0-	-259	B	-0-	1291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-					-0-
10	1395	N	1386	-0-	-9	B	-0-	1386	2			N	-0-					-0-
11	1337	N	1337	-0-	-0-	B	-0-	1337	2			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
07	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
08	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
10	558	N	481	-0-	-77	B	-0-	481	2			N	-0-					-0-
11	450	N	188	-0-	-262	B	-0-	188	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
07	1611	N	1611	-0-	-0-	B	-0-	1611	2			N	-0-					-0-
08	1984	N	1687	-0-	-297	B	-0-	1687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1704	N	1704	-0-	-0-	B	-0-	1704	2			N	-0-					-0-
10	1741	N	1741	-0-	-0-	B	-0-	1741	2			N	-0-					-0-
11	1740	N	1740	-0-	-0-	B	-0-	1740	2			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

06	270	N	265	-0-	-5	B	-0-	265	2			N	-0-					-0-
07	310	N	283	-0-	-27	B	-0-	283	2			N	-0-					-0-
08	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
10	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
11	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

06	2250	N	1444	-0-	-806	B	-0-	1444	2			N	-0-					-0-
07	2480	N	795	-0-	-1685	B	-0-	795	2			N	-0-					-0-
08	2449	N	2068	-0-	-381	B	-0-	2068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1958	N	1958	-0-	-0-	B	-0-	1958	2			N	-0-					-0-
10	1980	N	1980	-0-	-0-	B	-0-	1980	2			N	-0-					-0-
11	2010	N	1956	-0-	-54	B	-0-	1956	2			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

06	1492	N	1492	-0-	-0-	B	-0-	1492	2			N	-0-					-0-
07	1583	N	1583	-0-	-0-	B	-0-	1583	2			N	-0-					-0-
08	1612	N	1458	-0-	-154	B	-0-	1458	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1519	N	1519	-0-	-0-	B	-0-	1519	2			N	-0-					-0-
10	1581	N	1561	-0-	-20	B	-0-	1561	2			N	-0-					-0-
11	1541	N	1541	-0-	-0-	B	-0-	1541	2			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

06	540	N	535	-0-	-5	B	-0-	535	2			N	-0-					-0-
07	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
08	558	N	466	-0-	-92	B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
10	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
11	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
07	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
08	186	N	116	-0-	-70 B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
11	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
08	403	N	50	-0-	-353 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	280	-0-	-110 B	-0-	280	2			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
07	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
08	2418	N	1667	-0-	-751 B	-0-	1667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2014	N	2014	-0-	-0- B	-0-	2014	2			N	-0-					-0-
10	2162	N	2162	-0-	-0- B	-0-	2162	2			N	-0-					-0-
11	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	558	N	460	-0-	-98 B	-0-	460	2			N	-0-					-0-
08	496	N	441	-0-	-55 B	-0-	441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
10	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-
11	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	945	-0-	-105 B	-0-	945	2			N	-0-					-0-
07	992	N	709	-0-	-283 B	-0-	709	2			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
11	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-
07	465	N	428	-0-	-37 B	-0-	428	2			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
11	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
08	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
07	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
08	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
07	744	N	637	-0-	-107 B	-0-	637	2			N	-0-					-0-
08	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
10	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
11	630	N	612	-0-	-18 B	-0-	612	2			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
08	279	N	177	-0-	-102 B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	111	-0-	-159 B	-0-	111	2			N	-0-					-0-
10	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	526	-0-	-14	B	-0-	526	2			N	-0-					-0-
07	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
08	713	N	678	-0-	-35	B	-0-	678	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
10	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-
11	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
07	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
08	124	N	101	-0-	-23	B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
10	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
11	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
07	1745	N	1745	-0-	-0-	B	-0-	1745	2			N	-0-					-0-
08	1891	N	1439	-0-	-452	B	-0-	1439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1683	N	1683	-0-	-0-	B	-0-	1683	2			N	-0-					-0-
10	1736	N	1693	-0-	-43	B	-0-	1693	2			N	-0-					-0-
11	1606	N	1606	-0-	-0-	B	-0-	1606	2			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	324	-0-	-66	B	-0-	324	2			N	-0-					-0-
07	403	N	390	-0-	-13	B	-0-	390	2			N	-0-					-0-
08	372	N	321	-0-	-51	B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
10	403	N	390	-0-	-13	B	-0-	390	2			N	-0-					-0-
11	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	602	-0-	-148	B	-0-	602	2			N	-0-					-0-
07	837	N	673	-0-	-164	B	-0-	673	2			N	-0-					-0-
08	837	N	244	-0-	-593	B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	242	-0-	-358	B	-0-	242	2			N	-0-					-0-
10	682	N	260	-0-	-422	B	-0-	260	2			N	-0-					-0-
11	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
07	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
08	713	N	521	-0-	-192 B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
10	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
11	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
10	434	N	294	-0-	-140 B	-0-	294	2			N	-0-					-0-
11	600	N	533	-0-	-67 B	-0-	533	2			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 09/09/2019 TOTAL DEPTH 2961 PERF. 2880 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
07	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
08	1178	N	972	-0-	-206 B	-0-	972	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
10	1054	N	1005	-0-	-49 B	-0-	1005	2			N	-0-					-0-
11	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1247	-0-	-73 B	-14685	1247	2			N	-0-					-0-
07	1457	N	1477	-0-	20 B	-14665	1477	2			N	-0-					-0-
08	1457	N	1224	-0-	-233 B	-14665	1224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2738 CANCELLED UNDERAGE -> -11927																	
09	1260	N	1439	-0-	179 B	-2559	1439	2			N	-0-					-0-
10	1488	N	1472	-0-	-16 B	-2559	1472	2			N	-0-					-0-
11	1170	N	1466	-0-	296 B	-2263	1466	2			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	208	-0-	-92 B	-0-	208	2			N	-0-					-0-
07	434	N	300	-0-	-134 B	-0-	300	2			N	-0-					-0-
08	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
11	390	N	353	-0-	-37 B	-0-	353	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
07	1240	N	1203	-0-	-37 B	-0-	1203	2			N	-0-					-0-
08	1085	N	1054	-0-	-31 B	-0-	1054	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
10	1209	N	900	-0-	-309 B	-0-	900	2			N	-0-					-0-
11	1020	N	719	-0-	-301 B	-0-	719	2			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	#	2529	-0-	-561 B	-561	2529	2			N	-0-					-0-
07	3213	R	3774	-0-	561 B	-0-	3774	2			N	-0-					-0-
08	3968	#	3280	-0-	-688 B	-688	3280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -688																	
09	3840	#	3330	-0-	-510 B	-1198	3330	2			N	-0-					-0-
10	3968	#	3536	-0-	-432 B	-1630	3536	2			N	-0-					-0-
11	3180	N	3379	-0-	199 B	-1431	3379	2			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
07	868	N	821	-0-	-47 B	-0-	821	2			N	-0-					-0-
08	837	N	800	-0-	-37 B	-0-	800	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	769	-0-	-11 B	-0-	769	2			N	-0-					-0-
10	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
11	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	320	-0-	-70 B	-0-	320	2			N	-0-					-0-
07	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
08	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
10	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
11	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
07	2003	N	2003	-0-	-0- B	-0-	2003	2			N	-0-					-0-
08	2108	N	1786	-0-	-322 B	-0-	1786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1573	N	1573	-0-	-0- B	-0-	1573	2			N	-0-					-0-
10	2015	N	1483	-0-	-532 B	-0-	1483	2			N	-0-					-0-
11	1740	N	1367	-0-	-373 B	-0-	1367	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	B	-0-	1329	2			N	-0-					-0-
07	1426	N	1394	-0-	-32	B	-0-	1394	2			N	-0-					-0-
08	1426	N	1285	-0-	-141	B	-0-	1285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1367	N	1367	-0-	-0-	B	-0-	1367	2			N	-0-					-0-
10	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					-0-
11	1331	N	1331	-0-	-0-	B	-0-	1331	2			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2001	-0-	-159	B	-0-	2001	2			N	-0-					-0-
07	2139	N	1500	-0-	-639	B	-0-	1500	2			N	-0-					-0-
08	2108	N	1629	-0-	-479	B	-0-	1629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2175	N	2175	-0-	-0-	B	-0-	2175	2			N	-0-					-0-
10	2216	N	2216	-0-	-0-	B	-0-	2216	2			N	-0-					-0-
11	2109	N	2109	-0-	-0-	B	-0-	2109	2			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1637	N	1637	-0-	-0-	B	-0-	1637	2			N	-0-					-0-
07	1636	N	1636	-0-	-0-	B	-0-	1636	2			N	-0-					-0-
08	1674	N	971	-0-	-703	B	-0-	971	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1449	-0-	-201	B	-0-	1449	2			N	-0-					-0-
10	1643	N	948	-0-	-695	B	-0-	948	2			N	-0-					-0-
11	948	N	948	-0-	-0-	B	-0-	948	2			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 02/07/2022 TOTAL DEPTH 3287 PERF. 3036 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-
07	837	N	798	-0-	-39	B	-0-	798	2			N	-0-					-0-
08	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46	B	-0-	194	2			N	-0-					-0-
07	248	N	148	-0-	-100	B	-0-	148	2			N	-0-					-0-
08	186	N	81	-0-	-105	B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	90	N	48	-0-	-42	B	-0-	48	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	N	4278	-0-	-282 B	-0-	4278	2			N	-0-					-0-
07	4712	N	1446	-0-	-3266 B	-0-	1446	2			N	-0-					-0-
08	4371	N	3771	-0-	-600 B	-0-	3771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4863	N	4863	-0-	-0- B	-0-	4863	2			N	-0-					-0-
10	4520	N	4520	-0-	-0- B	-0-	4520	2			N	-0-					-0-
11	3660	N	-0-	-0-	-3660 B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2759	N	2759	-0-	-0- B	-0-	660	1	2099	2	N	-0-					-0-
07	2728	N	927	-0-	-1801 B	-0-	927	2			N	-0-					-0-
08	2790	N	2019	-0-	-771 B	-0-	2019	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2761	N	2761	-0-	-0- B	-0-	638	1	2123	2	N	-0-					-0-
10	2893	N	2893	-0-	-0- B	-0-	682	1	2211	2	N	-0-					-0-
11	2739	N	2739	-0-	-0- B	-0-	660	1	2079	2	N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1324	-0-	-716 B	-0-	1324	2			N	-0-					-0-
07	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
08	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2428	N	2428	-0-	-0- B	-0-	2428	2			N	-0-					-0-
10	2325	N	2325	-0-	-0- B	-0-	2325	2			N	-0-					-0-
11	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	510	-0-	-60 B	-0-	510	2			N	-0-					-0-
07	589	N	402	-0-	-187 B	-0-	402	2			N	-0-					-0-
08	465	N	343	-0-	-122 B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
10	403	N	200	-0-	-203 B	-0-	200	2			N	-0-					-0-
11	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1704	N	1704	-0-	-0- B	-0-	163	1	1541	2	N	-0-					-0-
07	1643	N	951	-0-	-692 B	-0-	92	1	859	2	N	-0-					-0-
08	1209	N	1106	-0-	-103 B	-0-	1106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1400	-0-	-310 B	-0-	112	1	1288	2	N	-0-					-0-
10	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-
11	1680	N	1680	-0-	-0- B	-0-	163	1	1517	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	249	-0-	-51 B	-0-	249	2			N	-0-					-0-
07	279	N	175	-0-	-104 B	-0-	175	2			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-
07	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
08	310	N	248	-0-	-62 B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	223	-0-	-197 B	-0-	223	2			N	-0-					-0-
10	434	N	290	-0-	-144 B	-0-	290	2			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	1883	-0-	953 B	-1177	1883	2			N	-0-					-0-
07	2108	N	289	-0-	-1819 B	-1177	289	2			N	-0-					-0-
08	1271	N	2158	-0-	887 B	-290	2158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -290																	
09	2422	N	2422	-0-	-0- B	-0-	2422	2			N	-0-					-0-
10	2455	N	2455	-0-	-0- B	-0-	2455	2			N	-0-					-0-
11	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	660	-0-	-30 B	-0-	660	2			N	-0-					-0-
07	682	N	499	-0-	-183 B	-0-	499	2			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
10	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
11	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
07	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
08	899	N	836	-0-	-63 B	-0-	836	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
10	899	N	856	-0-	-43 B	-0-	856	2			N	-0-					-0-
11	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
07	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
08	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
10	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
11	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
07	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
08	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
07	1674	N	415	-0-	-1259 B	-0-	415	2			N	-0-					-0-
08	992	N	20	-0-	-972 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	2	-0-	-1198 B	-0-	2	2			N	-0-					-0-
10	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
11	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	3	-0-	-117 B	-0-	3	2			N	-0-					-0-
07	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
08	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
10	620	N	333	-0-	-287 B	-0-	333	2			N	-0-					-0-
11	480	N	381	-0-	-99 B	-0-	381	2			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2572	N	2572	-0-	-0- B	-0-	332	1	2240	2	N	-0-					-0-
07	3225	N	3225	-0-	-0- B	-0-	410	1	2815	2	N	-0-					-0-
08	3317	N	2553	-0-	-764 B	-0-	2553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2439	-0-	-141 B	-0-	229	1	2210	2	N	-0-					-0-
10	3224	N	2711	-0-	-513 B	-0-	2711	2			N	-0-					-0-
11	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
08	217	N	153	-0-	-64	B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
10	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
11	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	545	-0-	-85	B	-0-	545	2			N	-0-					-0-
07	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
08	651	N	647	-0-	-4	B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-
10	682	N	641	-0-	-41	B	-0-	641	2			N	-0-					-0-
11	630	N	622	-0-	-8	B	-0-	622	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	#	2622	-0-	-588 B	-1482	2622	2			N	-0-					-0-
07	3317	#	2712	-0-	-605 B	-2087	2712	2			N	-0-					-0-
08	3317	#	2851	-0-	-466 B	-2553	2851	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2553																	
09	3210	#	2728	-0-	-482 B	-3035	2728	2			N	-0-					-0-
10	2697	N	2849	-0-	152 B	-2883	2849	2			N	-0-					-0-
11	2760	N	2802	-0-	42 B	-2841	2802	2			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1878	N	1878	-0-	-0- B	-0-	244	1	1634	2	N	-0-					-0-
07	2338	N	2338	-0-	-0- B	-0-	319	1	2019	2	N	-0-					-0-
08	2294	N	2175	-0-	-119 B	-0-	281	1	1894	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2223	N	2223	-0-	-0- B	-0-	313	1	1910	2	N	-0-					-0-
10	2325	N	2100	-0-	-225 B	-0-	328	1	1772	2	N	-0-					-0-
11	2264	N	2264	-0-	-0- B	-0-	313	1	1951	2	N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
07	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
08	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
10	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
11	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
07	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
08	744	N	563	-0-	-181 B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
10	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
11	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9 B	-0-	531	2			N	-0-					-0-
07	589	N	588	-0-	-1 B	-0-	588	2			N	-0-					-0-
08	620	N	554	-0-	-66 B	-0-	554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
10	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
11	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
07	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
08	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
10	1302	N	1117	-0-	-185 B	-0-	1117	2			N	-0-					-0-
11	1050	N	854	-0-	-196 B	-0-	854	2			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
08	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
10	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0- B	-0-	270	2	2	9	N	2	3	1			-0-
07	310	N	255	-0-	-55 B	-0-	253	2	2	9	N	2	1	1			1
08	310	N	59	-0-	-251 B	-0-	57	2	2	9	N	2	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	8	-0-	-262 B	-0-	8	2			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	336	2	3	9	N	3	2	1			1

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
07	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	1054	N	203	-0-	-851 B	-0-	203	2			N	-0-					-0-
11	600	N	216	-0-	-384 B	-0-	216	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1078	-0-	-92	B	-0-	1078	2			N	-0-					-0-
07	1426	N	1395	-0-	-31	B	-0-	1395	2			N	-0-					-0-
08	1457	N	1374	-0-	-83	B	-0-	1374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1398	N	1398	-0-	-0-	B	-0-	1398	2			N	-0-					-0-
10	1457	N	1457	-0-	-0-	B	-0-	1457	2			N	-0-					-0-
11	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
07	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
08	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-
10	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
11	30	N	11	-0-	-19	B	-0-	11	2			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	845	-0-	-265	B	-0-	845	2			N	-0-					-0-
07	1426	N	327	-0-	-1099	B	-0-	327	2			N	-0-					-0-
08	1085	N	925	-0-	-160	B	-0-	925	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1573	N	1573	-0-	-0-	B	-0-	1573	2			N	-0-					-0-
10	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-
11	1044	N	1044	-0-	-0-	B	-0-	1044	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	N	-0-	-0-	-5370	B	-0-					N	-0-					-0-
07	3100	N	1065	-0-	-2035	B	-0-	1065	2			N	-0-					-0-
08	4698	N	4698	-0-	-0-	B	-0-	4698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6551	N	6551	-0-	-0-	B	-0-	6551	2			N	-0-					-0-
10	6424	N	6424	-0-	-0-	B	-0-	6424	2			N	-0-					-0-
11	6441	N	6441	-0-	-0-	B	-0-	6441	2			N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
07	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
08	527	N	391	-0-	-136	B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
10	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
11	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
11	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	533	-0-	-7	B	-0-	533	2			N	-0-					-0-
07	558	N	403	-0-	-155	B	-0-	403	2			N	-0-					-0-
08	558	N	485	-0-	-73	B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
10	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
11	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2413	N	2413	-0-	-0-	B	-0-	2413	2			N	-0-					-0-
07	2511	N	1774	-0-	-737	B	-0-	1774	2			N	-0-					-0-
08	1984	N	-0-	-0-	-1984	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	75	-0-	-2325	B	-0-	75	2			N	-0-					-0-
10	1767	N	-0-	-0-	-1767	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1431	-0-	-69	B	-0-	1431	2			N	-0-					-0-
07	1519	N	1076	-0-	-443	B	-0-	1076	2			N	-0-					-0-
08	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1786	N	1786	-0-	-0-	B	-0-	1786	2			N	-0-					-0-
10	1708	N	1708	-0-	-0-	B	-0-	1708	2			N	-0-					-0-
11	1572	N	1572	-0-	-0-	B	-0-	1572	2			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
07	434	N	409	-0-	-25	B	-0-	409	2			N	-0-					-0-
08	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
10	403	N	396	-0-	-7	B	-0-	396	2			N	-0-					-0-
11	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1819	N	1819	-0-	-0-	B	-0-	1819	2			N	-0-					-0-
07	2084	N	2084	-0-	-0-	B	-0-	2084	2			N	-0-					-0-
08	2139	N	1888	-0-	-251	B	-0-	1888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1860	-0-	-0-	B	-0-	1860	2			N	-0-					-0-
10	2077	N	2055	-0-	-22	B	-0-	2055	2			N	-0-					-0-
11	2470	N	2470	-0-	-0-	B	-0-	2470	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1337	N	1337	-0-	-0-	B	-0-	1337	2			N	-0-					-0-
07	1753	N	1753	-0-	-0-	B	-0-	1753	2			N	-0-					-0-
08	1798	N	1343	-0-	-455	B	-0-	1343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1736	N	1736	-0-	-0-	B	-0-	1736	2			N	-0-					-0-
10	1770	N	1770	-0-	-0-	B	-0-	1770	2			N	-0-					-0-
11	1666	N	1666	-0-	-0-	B	-0-	1666	2			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-					-0-
07	1358	N	1358	-0-	-0-	B	-0-	1358	2			N	-0-					-0-
08	1209	N	1099	-0-	-110	B	-0-	1099	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1321	N	1321	-0-	-0-	B	-0-	1321	2			N	-0-					-0-
10	1364	N	1358	-0-	-6	B	-0-	1358	2			N	-0-					-0-
11	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2922	-0-	-78	B	632	2922	2			N	-0-					-0-
07	3100	N	3345	-0-	245	B	877	3345	2			N	-0-					-0-
08	4080	R	3203	-0-	-877	B	-0-	3203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	#	3184	-0-	-506	B	-506	3184	2			N	-0-					-0-
10	3813	#	3276	-0-	-537	B	-1043	3276	2			N	-0-					-0-
11	3690	#	3142	-0-	-548	B	-1591	3142	2			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
07	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
08	155	N	137	-0-	-18	B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
10	279	N	141	-0-	-138	B	-0-	141	2			N	-0-					-0-
11	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2053	N	2053	-0-	-0-	B	-0-	2053	2			N	-0-					-0-
07	2465	N	2465	-0-	-0-	B	-0-	2465	2			N	-0-					-0-
08	2108	N	1948	-0-	-160	B	-0-	1948	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2365	N	2365	-0-	-0-	B	-0-	2365	2			N	-0-					-0-
10	2480	N	2367	-0-	-113	B	-0-	2367	2			N	-0-					-0-
11	2245	N	2245	-0-	-0-	B	-0-	2245	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
07	403	N	371	-0-	-32	B	-0-	371	2			N	-0-					-0-
08	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
10	372	N	345	-0-	-27	B	-0-	345	2			N	-0-					-0-
11	360	N	330	-0-	-30	B	-0-	330	2			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2403	N	2403	-0-	-0-	B	-0-	2382	2	21	9	N	19	24	1	1	8	1
07	2480	N	2454	-0-	-26	B	-0-	2434	2	20	9	N	18	12	1			7
08	2480	N	593	-0-	-1887	B	-0-	562	2	31	9	N	28	35	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	130	-0-	-2270	B	-0-	130	2			N	-0-					-0-
10	2449	N	-0-	-0-	-2449	B	-0-					N	-0-					-0-
11	1446	N	1446	-0-	-0-	B	-0-	1433	2	13	9	N	12	7	1			5

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	49	-0-	-131	B	-0-	49	2			N	-0-					-0-
07	248	N	58	-0-	-190	B	-0-	58	2			N	-0-					-0-
08	217	N	27	-0-	-190	B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	38	-0-	-22	B	-0-	38	2			N	-0-					-0-
10	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
11	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	344	-0-	-166	B	-0-	344	2			N	-0-					-0-
07	558	N	266	-0-	-292	B	-0-	266	2			N	-0-					-0-
08	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
10	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
11	600	N	510	-0-	-90	B	-0-	510	2			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	918	-0-	-42	B	-0-	918	2			N	-0-					-0-
07	1209	N	1206	-0-	-3	B	-0-	1206	2			N	-0-					-0-
08	1209	N	1145	-0-	-64	B	-0-	1145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-					-0-
10	1209	N	1172	-0-	-37	B	-0-	1172	2			N	-0-					-0-
11	1110	N	1050	-0-	-60	B	-0-	1050	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	1288	-0-	1288	B	1288	1288	2			N	-0-					-0-
08	14B2	EXT	526	-0-	526	B	1814	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1814																		
09	14B2	EXT	879	-0-	879	B	2693	879	2			N	-0-					-0-
10		0	1456	-0-	1456	B	4149	1456	2			N	-0-					-0-
11		0	1272	-0-	1272	B	5421	1272	2			N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

06	540	N	519	-0-	-21	B	-0-	151	1	368	2	N	-0-					-0-
07	713	N	186	-0-	-527	B	-0-	186	1			N	-0-					-0-
08	868	N	868	-0-	-0-	B	-0-	240	1	628	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1053	N	1053	-0-	-0-	B	-0-	345	1	708	2	N	-0-					-0-
10	1051	N	1051	-0-	-0-	B	-0-	377	1	674	2	N	-0-					-0-
11	914	N	914	-0-	-0-	B	-0-	326	1	588	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

06	810	N	146	-0-	-664	B	-0-	42	1	104	2	N	-0-					-0-
07	1147	N	12	-0-	-1135	B	-0-	12	1			N	-0-					-0-
08	434	N	5	-0-	-429	B	-0-	5	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
10	1160	N	1160	-0-	-0-	B	-0-	357	1	803	2	N	-0-					-0-
11	1006	N	1006	-0-	-0-	B	-0-	300	1	706	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
07	620	N	560	-0-	-60	B	-0-	560	2			N	-0-					-0-
08	589	N	512	-0-	-77	B	-0-	512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
10	558	N	517	-0-	-41	B	-0-	517	2			N	-0-					-0-
11	510	N	488	-0-	-22	B	-0-	488	2			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1216	-0-	-854	B	-0-	1216	2			N	-0-					-0-
07	1829	N	960	-0-	-869	B	-0-	960	2			N	-0-					-0-
08	1323	N	1323	-0-	-0-	B	-0-	1323	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1704	N	1704	-0-	-0-	B	-0-	1704	2			N	-0-					-0-
10	1876	N	1876	-0-	-0-	B	-0-	1876	2			N	-0-					-0-
11	1302	N	1302	-0-	-0-	B	-0-	1302	2			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	B	-0-	7	1	999	2	N	-0-					-0-
07	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
08	682	N	470	-0-	-212	B	-0-	82	1	388	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1511	N	1511	-0-	-0-	B	-0-	373	1	1138	2	N	-0-					-0-
10	1482	N	1482	-0-	-0-	B	-0-	403	1	1079	2	N	-0-					-0-
11	1430	N	1430	-0-	-0-	B	-0-	390	1	1040	2	N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5284	N	5284	-0-	-0-	B	-0-	5284	2			N	-0-					-0-
07	6076	N	3920	-0-	-2156	B	-0-	3920	2			N	-0-					-0-
08	5642	N	4125	-0-	-1517	B	-0-	4125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5437	N	5437	-0-	-0-	B	-0-	5437	2			N	-0-					-0-
10	5464	N	5464	-0-	-0-	B	-0-	5464	2			N	-0-					-0-
11	5245	N	5245	-0-	-0-	B	-0-	5245	2			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	B	-0-	96	1	646	2	N	-0-					-0-
07	1087	N	1087	-0-	-0-	B	-0-	138	1	949	2	N	-0-					-0-
08	1085	N	818	-0-	-267	B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	704	-0-	-46	B	-0-	66	1	638	2	N	-0-					-0-
10	1085	N	929	-0-	-156	B	-0-	929	2			N	-0-					-0-
11	899	N	899	-0-	-0-	B	-0-	899	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	833	-0-	-577	B	-0-	149	1	684	2	N	-0-					-0-
07	1674	N	1083	-0-	-591	B	-0-	203	1	880	2	N	-0-					-0-
08	1492	N	1492	-0-	-0-	B	-0-	206	1	1286	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1945	N	1945	-0-	-0-	B	-0-	341	1	1604	2	N	-0-					-0-
10	1890	N	1890	-0-	-0-	B	-0-	329	1	1561	2	N	-0-					-0-
11	1770	N	1770	-0-	-0-	B	-0-	322	1	1448	2	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	408	-0-	-102	B	-0-	408	2			N	-0-					-0-
07	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
08	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
10	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
11	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	815	-0-	-415	B	-0-	815	2			N	-0-					-0-
07	1116	N	921	-0-	-195	B	-0-	921	2			N	-0-					-0-
08	992	N	913	-0-	-79	B	-0-	913	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
10	985	N	985	-0-	-0-	B	-0-	985	2			N	-0-					-0-
11	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-					-0-
07	1347	N	1347	-0-	-0-	B	-0-	1347	2			N	-0-					-0-
08	1395	N	1167	-0-	-228	B	-0-	1167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1177	N	1177	-0-	-0-	B	-0-	1177	2			N	-0-					-0-
10	1333	N	1234	-0-	-99	B	-0-	1234	2			N	-0-					-0-
11	1180	N	1180	-0-	-0-	B	-0-	1180	2			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	B	-0-	880	2			N	-0-					-0-
07	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-
08	1333	N	827	-0-	-506	B	-0-	827	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	928	N	928	-0-	-0-	B	-0-	928	2			N	-0-					-0-
10	1240	N	1039	-0-	-201	B	-0-	1039	2			N	-0-					-0-
11	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	529	-0-	-161 B	-0-	529	2			N	-0-					-0-
07	589	N	417	-0-	-172 B	-0-	417	2			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
10	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
07	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
08	496	N	451	-0-	-45 B	-0-	451	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
10	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
11	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1305	N	1305	-0-	-0- B	-0-	1294	2	11	9	N	10	13	1			1
07	1550	N	1316	-0-	-234 B	-0-	1306	2	10	9	N	9	6	1			4
08	1426	N	318	-0-	-1108 B	-0-	303	2	15	9	N	14	18	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	123	-0-	-1197 B	-0-	123	2			N	-0-					-0-
10	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
11	1392	N	1392	-0-	-0- B	-0-	1381	2	11	9	N	10	6	1			4

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
07	1488	N	1462	-0-	-26 B	-0-	1462	2			N	-0-					-0-
08	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	328	-0-	-1082 B	-0-	328	2			N	-0-					-0-
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
11	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
07	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
07	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
08	1085	N	850	-0-	-235 B	-0-	850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
10	992	N	892	-0-	-100 B	-0-	892	2			N	-0-					-0-
11	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	4	-0-	-56 B	-0-	4	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1045	-0-	-245 B	-0-	290	1	755	2	N	-0-					-0-
07	930	N	269	-0-	-661 B	-0-	269	1			N	-0-					-0-
08	1023	N	1014	-0-	-9 B	-0-	255	1	759	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1288	N	1288	-0-	-0- B	-0-	374	1	914	2	N	-0-					-0-
10	1440	N	1440	-0-	-0- B	-0-	524	1	916	2	N	-0-					-0-
11	1342	N	1342	-0-	-0- B	-0-	540	1	802	2	N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1667	N	1667	-0-	-0- B	-0-	1653	2	14	9	N	13	16	1	1	8	1
07	1922	N	1683	-0-	-239 B	-0-	1670	2	13	9	N	12	8	1			5
08	1829	N	407	-0-	-1422 B	-0-	387	2	20	9	N	18	23	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	100	-0-	-1580 B	-0-	100	2			N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	1700	N	1700	-0-	-0- B	-0-	1687	2	13	9	N	12	7	1			5

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	586	-0-	-224 B	-0-	586	2			N	-0-					-0-
07	868	N	432	-0-	-436 B	-0-	432	2			N	-0-					-0-
08	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
10	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
11	780	N	676	-0-	-104 B	-0-	676	2			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
08	434	N	388	-0-	-46 B	-0-	388	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	434	N	393	-0-	-41 B	-0-	393	2			N	-0-					-0-
11	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
08	651	N	527	-0-	-124 B	-0-	527	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
07	1085	N	963	-0-	-122 B	-0-	963	2			N	-0-					-0-
08	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
10	961	N	953	-0-	-8 B	-0-	953	2			N	-0-					-0-
11	1080	N	897	-0-	-183 B	-0-	897	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

06	1061	N	1061	-0-	-0- B	-0-	304	1	757	2	N	-0-					-0-
07	1581	N	260	-0-	-1321 B	-0-	260	1			N	-0-					-0-
08	1178	N	1003	-0-	-175 B	-0-	267	1	736	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1624	N	1624	-0-	-0- B	-0-	512	1	1112	2	N	-0-					-0-
10	1912	N	1912	-0-	-0- B	-0-	458	1	1454	2	N	-0-					-0-
11	1763	N	1763	-0-	-0- B	-0-	446	1	1317	2	N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

06	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
07	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					-0-
08	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
10	1767	N	1635	-0-	-132 B	-0-	1635	2			N	-0-					-0-
11	1560	N	1550	-0-	-10 B	-0-	1550	2			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

06	1080	N	1050	-0-	-30 B	-0-	1050	2			N	-0-					-0-
07	1364	N	1353	-0-	-11 B	-0-	1353	2			N	-0-					-0-
08	1333	N	1226	-0-	-107 B	-0-	1226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
10	1364	N	1302	-0-	-62 B	-0-	1302	2			N	-0-					-0-
11	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

06	1560	N	1317	-0-	-243 B	-0-	1317	2			N	-0-					-0-
07	1829	N	1596	-0-	-233 B	-0-	1596	2			N	-0-					-0-
08	1798	N	1745	-0-	-53 B	-0-	1745	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
10	1766	N	1766	-0-	-0- B	-0-	1766	2			N	-0-					-0-
11	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	781	-0-	-779 B	-0-	781	2			N	-0-					-0-
07	1364	N	791	-0-	-573 B	-0-	791	2			N	-0-					-0-
08	1574	N	1574	-0-	-0- B	-0-	1574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
10	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					-0-
11	1530	N	1319	-0-	-211 B	-0-	1319	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	1337	-0-	-1393 B	-3879	1337	2			N	-0-					-0-
07	2697	N	1638	-0-	-1059 B	-3879	1638	2			N	-0-					-0-
08	2356	N	2963	-0-	607 B	-3272	2963	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2240 CANCELLED UNDERAGE -> -1032																	
09	3460	N	5700	-0-	2240 B	-0-	5700	2			N	-0-					-0-
10	3588	N	3588	-0-	-0- B	-0-	3588	2			N	-0-					-0-
11	2999	N	2999	-0-	-0- B	-0-	2999	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1449	-0-	-711 B	-0-	1449	2			N	-0-					-0-
07	2201	N	765	-0-	-1436 B	-0-	765	2			N	-0-					-0-
08	1953	N	1510	-0-	-443 B	-0-	1510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
10	1942	N	1942	-0-	-0- B	-0-	1942	2			N	-0-					-0-
11	2133	N	2133	-0-	-0- B	-0-	2133	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2305	N	2305	-0-	-0- B	-0-	221	1	2084	2	N	-0-					-0-
07	2170	N	1316	-0-	-854 B	-0-	128	1	1188	2	N	-0-					-0-
08	1488	N	1412	-0-	-76 B	-0-	1412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	1671	-0-	-639 B	-0-	134	1	1537	2	N	-0-					-0-
10	2231	N	2231	-0-	-0- B	-0-	2231	2			N	-0-					-0-
11	2331	N	2331	-0-	-0- B	-0-	227	1	2104	2	N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2436	N	2436	-0-	-0- B	-0-	2436	2			N	-0-					-0-
07	2511	N	1842	-0-	-669 B	-0-	1842	2			N	-0-					-0-
08	2542	N	-0-	-0-	-2542 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2063	-0-	-367 B	-0-	2063	2			N	-0-					-0-
10	2669	N	2669	-0-	-0- B	-0-	2669	2			N	-0-					-0-
11	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
07	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
08	713	N	556	-0-	-157 B	-0-	556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	512	-0-	-88 B	-0-	512	2			N	-0-					-0-
07	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					-0-
08	620	N	475	-0-	-145 B	-0-	475	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	461	-0-	-49 B	-0-	461	2			N	-0-					-0-
10	589	N	474	-0-	-115 B	-0-	474	2			N	-0-					-0-
11	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1023	-0-	-207 B	-0-	1023	2			N	-0-					-0-
07	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
08	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
10	1426	N	1389	-0-	-37 B	-0-	1389	2			N	-0-					-0-
11	1380	N	1335	-0-	-45 B	-0-	1335	2			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
07	372	N	269	-0-	-103 B	-0-	269	2			N	-0-					-0-
08	372	N	317	-0-	-55 B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2594	-0-	-76 B	-0-	2594	2			N	-0-					-0-
07	3348	N	3328	-0-	-20 B	-0-	3328	2			N	-0-					-0-
08	3348	N	3029	-0-	-319 B	-0-	3029	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2693	N	2693	-0-	-0- B	-0-	2693	2			N	-0-					-0-
10	3317	N	2727	-0-	-590 B	-0-	2727	2			N	-0-					-0-
11	3040	N	3040	-0-	-0- B	-0-	3040	2			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
07	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
08	1581	N	1149	-0-	-432 B	-0-	1149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-
10	1519	N	1368	-0-	-151 B	-0-	1368	2			N	-0-					-0-
11	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1214	-0-	-436 B	-0-	414	1	800	2	N	-0-					-0-
07	1612	N	351	-0-	-1261 B	-0-	351	1			N	-0-					-0-
08	1426	N	959	-0-	-467 B	-0-	285	1	674	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
10	1992	N	1992	-0-	-0- B	-0-	571	1	1421	2	N	-0-					-0-
11	1662	N	1662	-0-	-0- B	-0-	585	1	1077	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	697	-0-	-53 B	-0-	205	1	492	2	N	-0-					-0-
07	589	N	61	-0-	-528 B	-0-	61	1			N	-0-					-0-
08	806	N	247	-0-	-559 B	-0-	38	1	209	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
10	543	N	543	-0-	-0- B	-0-	132	1	411	2	N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

06	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
07	1302	N	1293	-0-	-9 B	-0-	1293	2			N	-0-					-0-
08	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
10	1302	N	1165	-0-	-137 B	-0-	1165	2			N	-0-					-0-
11	1140	N	1043	-0-	-97 B	-0-	1043	2			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

06	4650	N	1635	-0-	-3015 B	-0-	999	1	636	2	N	-0-					-0-
07	4588	N	342	-0-	-4246 B	-0-	37	1	305	2	N	-0-					-0-
08	1767	N	5	-0-	-1762 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1073	-0-	-577 B	-0-	1073	1			N	-0-					-0-
10	4491	N	4491	-0-	-0- B	-0-	1147	1	3344	2	N	-0-					-0-
11	4046	N	4046	-0-	-0- B	-0-	1110	1	2936	2	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
08	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
11	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

06	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
07	1814	N	1814	-0-	-0- B	-0-	1814	2			N	-0-					-0-
08	2089	N	2089	-0-	-0- B	-0-	2089	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1846	N	1846	-0-	-0- B	-0-	1846	2			N	-0-					-0-
10	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-
11	2010	N	1673	-0-	-337 B	-0-	1673	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
07	341	N	232	-0-	-109 B	-0-	232	2			N	-0-					-0-
08	341	N	279	-0-	-62 B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
11	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
07	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
10	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
07	806	N	640	-0-	-166 B	-0-	640	2			N	-0-					-0-
08	682	N	627	-0-	-55 B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	600	-0-	-30 B	-0-	600	2			N	-0-					-0-
10	651	N	613	-0-	-38 B	-0-	613	2			N	-0-					-0-
11	600	N	589	-0-	-11 B	-0-	589	2			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
07	403	N	279	-0-	-124 B	-0-	279	2			N	-0-					-0-
08	496	N	376	-0-	-120 B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
10	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1276	-0-	-224 B	-0-	1276	2			N	-0-					-0-
07	1650	N	1650	-0-	-0- B	-0-	1650	2			N	-0-					-0-
08	1581	N	1526	-0-	-55 B	-0-	1526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-
10	1643	N	1573	-0-	-70 B	-0-	1573	2			N	-0-					-0-
11	1518	N	1518	-0-	-0- B	-0-	1518	2			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-
07	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
08	1581	N	1529	-0-	-52 B	-0-	1529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					-0-
10	1426	N	1397	-0-	-29 B	-0-	1397	2			N	-0-					-0-
11	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1048	-0-	-242 B	-0-	1048	2			N	-0-					-0-
07	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
08	1271	N	73	-0-	-1198 B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
10	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
07	682	N	603	-0-	-79 B	-0-	603	2			N	-0-					-0-
08	713	N	544	-0-	-169 B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
10	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	295	-0-	-215 B	-0-	295	2			N	-0-					-0-
07	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
08	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
10	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
11	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
07	1659	N	1659	-0-	-0- B	-0-	1659	2			N	-0-					-0-
08	1705	N	1334	-0-	-371 B	-0-	1334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
10	2028	N	2028	-0-	-0- B	-0-	2028	2			N	-0-					-0-
11	2050	N	2050	-0-	-0- B	-0-	2050	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
07	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
08	713	N	673	-0-	-40 B	-0-	673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
10	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
11	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1211	-0-	-529 B	-0-	1211	2			N	-0-					-0-
07	2077	N	801	-0-	-1276 B	-0-	801	2			N	-0-					-0-
08	2323	N	2323	-0-	-0- B	-0-	2323	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
10	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-					-0-
11	2250	N	2240	-0-	-10 B	-0-	2240	2			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	N	2238	-0-	-1362 B	-0-	2238	2			N	-0-					-0-
07	3596	N	1549	-0-	-2047 B	-0-	1549	2			N	-0-					-0-
08	4160	N	4160	-0-	-0- B	-0-	4160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3784	N	3784	-0-	-0- B	-0-	3784	2			N	-0-					-0-
10	4561	N	4561	-0-	-0- B	-0-	4561	2			N	-0-					-0-
11	4199	N	4199	-0-	-0- B	-0-	4199	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	N	-0-	-0-	-3510 B	-0-					N	-0-					-0-
07	2759	N	-0-	-0-	-2759 B	-0-					N	-0-					-0-
08	2815	N	2815	-0-	-0- B	-0-	260	1	2555	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4495	N	4495	-0-	-0- B	-0-	4495	2			N	-0-					-0-
10	4733	N	4733	-0-	-0- B	-0-	4733	2			N	-0-					-0-
11	5197	N	5197	-0-	-0- B	-0-	504	1	4693	2	N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1082	-0-	-358 B	-0-	350	1	732	2	N	-0-					-0-
07	1612	N	200	-0-	-1412 B	-0-	200	1			N	-0-					-0-
08	1543	N	1543	-0-	-0- B	-0-	478	1	1065	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1644	N	1644	-0-	-0- B	-0-	608	1	1036	2	N	-0-					-0-
10	1382	N	1382	-0-	-0- B	-0-	466	1	916	2	N	-0-					-0-
11	1500	N	1119	-0-	-381 B	-0-	300	1	819	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1456	N	1456	-0-	-0- B	-0-	95	1	1361	2	N	-0-					-0-
07	1984	N	172	-0-	-1812 B	-0-	172	1			N	-0-					-0-
08	2090	N	2090	-0-	-0- B	-0-	524	1	1566	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2187	N	2187	-0-	-0- B	-0-	620	1	1567	2	N	-0-					-0-
10	2075	N	2075	-0-	-0- B	-0-	629	1	1446	2	N	-0-					-0-
11	2010	N	1740	-0-	-270 B	-0-	550	1	1190	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2730	N	1063	-0-	-1667	B	-0-	320	1	743	2	N	-0-			-0-
07	2387	N	587	-0-	-1800	B	-0-	587	1			N	-0-			-0-
08	2123	N	2123	-0-	-0-	B	-0-	721	1	1402	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2740	N	2740	-0-	-0-	B	-0-	1110	1	1630	2	N	-0-			-0-
10	2223	N	2223	-0-	-0-	B	-0-	796	1	1427	2	N	-0-			-0-
11	2040	N	1658	-0-	-382	B	-0-	300	1	1358	2	N	-0-			-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	194	-0-	-316	B	-0-	194	2			N	-0-			-0-
07	434	N	267	-0-	-167	B	-0-	267	2			N	-0-			-0-
08	248	N	237	-0-	-11	B	-0-	237	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	180	N	-0-	-0-	-180	B	-0-					N	-0-			-0-
10	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-			-0-
11	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-			-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	1550	-0-	-70	B	-0-	414	1	1136	2	N	-0-			-0-
07	1705	N	311	-0-	-1394	B	-0-	311	1			N	-0-			-0-
08	1712	N	1712	-0-	-0-	B	-0-	422	1	1290	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1829	N	1829	-0-	-0-	B	-0-	524	1	1305	2	N	-0-			-0-
10	1816	N	1816	-0-	-0-	B	-0-	547	1	1269	2	N	-0-			-0-
11	1716	N	1716	-0-	-0-	B	-0-	540	1	1176	2	N	-0-			-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	622	-0-	622	B	3858	622	2			N	-0-			-0-
07	0	N	891	-0-	891	B	4749	891	2			N	-0-			-0-
08	4749		803	-0-	-3946	B	803	803	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 803																
09	1539	N	736	-0-	-803	B	-0-	736	2			N	-0-			-0-
10	899	N	739	-0-	-160	B	-0-	739	2			N	-0-			-0-
11	780	N	680	-0-	-100	B	-0-	680	2			N	-0-			-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2970	N	2551	-0-	-419	B	-6018	579	1	1972	2	N	-0-			-0-
07	2821	N	398	-0-	-2423	B	-6018	398	1			N	-0-			-0-
08	2046	N	2242	-0-	196	B	-5822	395	1	1847	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2920 CANCELLED UNDERAGE -> -2902																
09	2550	N	2787	-0-	237	B	-2683	618	1	2169	2	N	-0-			-0-
10	403	N	2602	-0-	2199	B	-484	645	1	1957	2	N	-0-			-0-
11	2160	N	2398	-0-	238	B	-246	660	1	1738	2	N	-0-			-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	N	1443	-0-	-357	B	-0-	330	1	1113	2	N	-0-			-0-
07	2046	N	126	-0-	-1920	B	-0-	126	1			N	-0-			-0-
08	1426	N	511	-0-	-915	B	-0-	110	1	401	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1440	N	-0-	-0-	-1440	B	-0-					N	-0-			-0-
10	2164	N	2164	-0-	-0-	B	-0-	464	1	1700	2	N	-0-			-0-
11	1956	N	1956	-0-	-0-	B	-0-	540	1	1416	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2915	N	2915	-0-	-0- B	-0-	2915	2			N	-0-					-0-
07	2542	N	222	-0-	-2320 B	-0-	222	1			N	-0-					-0-
08	2914	N	613	-0-	-2301 B	-0-	109	1	504	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	-0-	-0-	-2910 B	-0-					N	-0-					-0-
10	4377	N	4377	-0-	-0- B	-0-	890	1	3487	2	N	-0-					-0-
11	4018	N	4018	-0-	-0- B	-0-	1110	1	2908	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1335	-0-	-255 B	-0-	362	1	973	2	N	-0-					-0-
07	1116	N	362	-0-	-754 B	-0-	362	1			N	-0-					-0-
08	2123	N	2123	-0-	-0- B	-0-	552	1	1571	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2411	N	2411	-0-	-0- B	-0-	840	1	1571	2	N	-0-					-0-
10	2365	N	2365	-0-	-0- B	-0-	868	1	1497	2	N	-0-					-0-
11	2258	N	2258	-0-	-0- B	-0-	840	1	1418	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	165	-0-	-105 B	-0-	165	1			N	-0-					-0-
07	372	N	30	-0-	-342 B	-0-	30	1			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1364	-0-	-796 B	-0-	1364	2			N	-0-					-0-
07	2573	N	453	-0-	-2120 B	-0-	453	2			N	-0-					-0-
08	2356	N	1663	-0-	-693 B	-0-	1663	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1786	N	1786	-0-	-0- B	-0-	1786	2			N	-0-					-0-
10	1868	N	1868	-0-	-0- B	-0-	1868	2			N	-0-					-0-
11	1620	N	1317	-0-	-303 B	-0-	1317	2			N	-0-					-0-

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	630	-0-	-330 B	-0-	630	2			N	-0-					-0-
07	1178	N	441	-0-	-737 B	-0-	441	2			N	-0-					-0-
08	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
10	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
11	1320	N	1233	-0-	-87 B	-0-	1233	2			N	-0-					-0-

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1915	-0-	-485 B	-0-	390	1	1525	2	N	-0-					-0-
07	2453	N	2453	-0-	-0- B	-0-	390	1	2063	2	N	-0-					-0-
08	2387	N	115	-0-	-2272 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	351	-0-	-1569 B	-0-	351	1			N	-0-					-0-
10	2449	N	403	-0-	-2046 B	-0-	403	1			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
07	1674	N	235	-0-	-1439 B	-0-	235	2			N	-0-					-0-
08	1885	N	1885	-0-	-0- B	-0-	1885	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
10	1987	N	1987	-0-	-0- B	-0-	1987	2			N	-0-					-0-
11	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2140	N	2140	-0-	-0- B	-0-	192	1	1948	2	N	-0-					-0-
07	1798	N	368	-0-	-1430 B	-0-	35	1	333	2	N	-0-					-0-
08	1085	N	1	-0-	-1084 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	-0-	-0-	-2130 B	-0-					N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	2381	N	2381	-0-	-0- B	-0-	207	1	2174	2	N	-0-					-0-

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	637	-0-	-563 B	-0-	637	2			N	-0-					-0-
07	1240	N	446	-0-	-794 B	-0-	446	2			N	-0-					-0-
08	1085	N	848	-0-	-237 B	-0-	848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
10	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
11	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	N	3625	-0-	-35 B	-0-	3625	2			N	-0-					-0-
07	3782	N	1680	-0-	-2102 B	-0-	1680	2			N	-0-					-0-
08	3565	N	3138	-0-	-427 B	-0-	3138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3278	-0-	-352 B	-0-	3278	2			N	-0-					-0-
10	3954	N	3954	-0-	-0- B	-0-	3954	2			N	-0-					-0-
11	3030	N	-0-	-0-	-3030 B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	1301	-0-	-1609 B	-5282	1301	2			N	-0-					-0-
07	2821	N	1611	-0-	-1210 B	-5282	1611	2			N	-0-					-0-
08	2449	N	2717	-0-	268 B	-5014	2717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1473 CANCELLED UNDERAGE -> -3541																	
09	1290	N	37	-0-	-1253 B	-1473	37	2			N	-0-					-0-
10	1612	N	2615	-0-	1003 B	-470	2615	2			N	-0-					-0-
11	2640	N	2967	-0-	327 B	-143	2967	2			N	-0-					-0-

SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
07	2139	N	759	-0-	-1380 B	-0-	191	1	568	2	N	-0-					-0-
08	2732	N	2732	-0-	-0- B	-0-	2732	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					-0-
10	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
11	2640	N	1912	-0-	-728 B	-0-	525	1	1387	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1621	-0-	-839 B	-0-	1621	2			N	-0-					-0-
07	2294	N	1774	-0-	-520 B	-0-	1774	2			N	-0-					-0-
08	2712	N	2712	-0-	-0- B	-0-	2712	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2425	N	2425	-0-	-0- B	-0-	2425	2			N	-0-					-0-
10	2944	N	2944	-0-	-0- B	-0-	2944	2			N	-0-					-0-
11	2732	N	2732	-0-	-0- B	-0-	2732	2			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 294695 COMPL. DATE 02/09/2023 TOTAL DEPTH 4930 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNW OPERATING COMPANY 799856
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

06	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
08	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
08	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
*11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	309	-0-	309 B	983	309	3			N	-0-					-0-
07	14B2	EXT	310	-0-	310 B	1293	310	3			N	-0-					-0-
08	0	N	304	-0-	304 B	1597	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1597																	
09	1888	N	291	-0-	-1597 B	-0-	291	3			N	-0-					-0-
10	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/30/2025																	

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
08	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

06	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/18/2025																	

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

06	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
08	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

06	330 N	330	-0-	-0-	B	-0-	330	3		N	-0-			-0-
07	403 N	388	-0-	-15	B	-0-	388	3		N	-0-			-0-
08	403 N	367	-0-	-36	B	-0-	367	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	370 N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
10	403 N	378	-0-	-25	B	-0-	378	3		N	-0-			-0-
11	360 N	358	-0-	-2	B	-0-	358	3		N	-0-			-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

06	654 N	654	-0-	-0-	B	-0-	654	3		N	-0-			-0-
07	1893 N	1893	-0-	-0-	B	-0-	1893	3		N	-0-			-0-
08	1008 N	1008	-0-	-0-	B	-0-	1008	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1709 N	1709	-0-	-0-	B	-0-	1709	3		N	-0-			-0-
10	1891 N	1759	-0-	-132	B	-0-	1759	3		N	-0-			-0-
11	1711 N	1711	-0-	-0-	B	-0-	1711	3		N	-0-			-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

06	765 N	765	-0-	-0-	B	-0-	765	3		N	-0-			-0-
07	1070 N	1070	-0-	-0-	B	-0-	1070	3		N	-0-			-0-
08	1147 N	961	-0-	-186	B	-0-	961	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1061 N	1061	-0-	-0-	B	-0-	1061	3		N	-0-			-0-
10	1133 N	1133	-0-	-0-	B	-0-	1133	3		N	-0-			-0-
11	1085 N	1085	-0-	-0-	B	-0-	1085	3		N	-0-			-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

06	528 N	528	-0-	-0-	B	-0-	528	3		N	-0-			-0-
07	682 N	395	-0-	-287	B	-0-	395	3		N	-0-			-0-
08	475 N	475	-0-	-0-	B	-0-	475	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	540 N	140	-0-	-400	B	-0-	140	3		N	-0-			-0-
10	403 N	41	-0-	-362	B	-0-	41	3		N	-0-			-0-
11	450 N	26	-0-	-424	B	-0-	26	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
10	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
11	360	N	328	-0-	-32 B	-0-	328	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
07	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
08	1209	N	924	-0-	-285 B	-0-	924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
10	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
11	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-

SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
07	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
08	2046	N	1807	-0-	-239 B	-0-	1807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
10	1891	N	1753	-0-	-138 B	-0-	1753	3			N	-0-					-0-
11	1740	N	1609	-0-	-131 B	-0-	1609	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
07	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
08	1395	N	102	-0-	-1293 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1144	-0-	-206 B	-0-	1144	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	762	-0-	-408 B	-0-	762	3			N	-0-					-0-
07	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
08	1550	N	1450	-0-	-100 B	-0-	1450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
10	1736	N	1506	-0-	-230 B	-0-	1506	3			N	-0-					-0-
11	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
07	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
08	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
10	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
11	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
07	1178	N	1136	-0-	-42 B	-0-	1136	3			N	-0-					-0-
08	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
10	1147	N	1137	-0-	-10 B	-0-	1137	3			N	-0-					-0-
11	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1304	-0-	-136 B	-0-	1304	3			N	-0-					-0-
07	1426	N	1299	-0-	-127 B	-0-	1299	3			N	-0-					-0-
08	1395	N	1265	-0-	-130 B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1208	-0-	-82 B	-0-	1208	3			N	-0-					-0-
10	1302	N	1232	-0-	-70 B	-0-	1232	3			N	-0-					-0-
11	1230	N	1186	-0-	-44 B	-0-	1186	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
07	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
08	2604	N	2431	-0-	-173 B	-0-	2431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
10	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
11	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
08	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
10	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
07	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
08	1457	N	1341	-0-	-116	B	-0-	1341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
10	1458	N	1458	-0-	-0-	B	-0-	1458	3			N	-0-					-0-
11	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	566	-0-	-34	B	-0-	566	3			N	-0-					-0-
07	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
08	589	N	582	-0-	-7	B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	556	-0-	-14	B	-0-	556	3			N	-0-					-0-
10	589	N	570	-0-	-19	B	-0-	570	3			N	-0-					-0-
11	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
07	1240	N	1173	-0-	-67	B	-0-	1173	3			N	-0-					-0-
08	1209	N	1117	-0-	-92	B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
10	1178	N	1165	-0-	-13	B	-0-	1165	3			N	-0-					-0-
11	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
08	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
10	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
11	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
07	806	N	762	-0-	-44	B	-0-	762	3			N	-0-					-0-
08	775	N	715	-0-	-60	B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
10	775	N	730	-0-	-45	B	-0-	730	3			N	-0-					-0-
11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
07	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
08	806	N	738	-0-	-68	B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
10	806	N	788	-0-	-18	B	-0-	788	3			N	-0-					-0-
11	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
07	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
08	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	308	-0-	-82 B	-0-	308	3			N	-0-					-0-
10	744	N	634	-0-	-110 B	-0-	634	3			N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	331	-0-	-749 B	-0-	331	3			N	-0-					-0-
07	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
08	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
10	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
11	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1413	-0-	-27 B	-0-	1413	3			N	-0-					-0-
07	1178	N	1052	-0-	-126 B	-0-	1052	3			N	-0-					-0-
08	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
10	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
11	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
07	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-					-0-
08	961	N	649	-0-	-312 B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
10	1054	N	1050	-0-	-4 B	-0-	1050	3			N	-0-					-0-
11	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
07	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
08	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
10	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
07	2108	N	1789	-0-	-319 B	-0-	1789	3			N	-0-					-0-
08	1333	N	190	-0-	-1143 B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	-0-	-0-	-2550 B	-0-					N	-0-					-0-
10	4125	N	4125	-0-	-0- B	-0-	4125	3			N	-0-					-0-
11	3276	N	3276	-0-	-0- B	-0-	3276	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
07	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
08	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
10	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
11	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
07	1860	N	1790	-0-	-70 B	-0-	1790	3			N	-0-					-0-
08	1829	N	1705	-0-	-124 B	-0-	1705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
10	1798	N	1780	-0-	-18 B	-0-	1780	3			N	-0-					-0-
11	1650	N	1610	-0-	-40 B	-0-	1610	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-
07	496	N	356	-0-	-140 B	-0-	356	3			N	-0-					-0-
08	496	N	138	-0-	-358 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
07	1767	N	1723	-0-	-44 B	-0-	1723	3			N	-0-					-0-
08	1798	N	1699	-0-	-99 B	-0-	1699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
10	1736	N	1729	-0-	-7 B	-0-	1729	3			N	-0-					-0-
11	1650	N	1640	-0-	-10 B	-0-	1640	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
07	3379	N	3279	-0-	-100 B	-0-	3279	3			N	-0-					-0-
08	3317	N	3044	-0-	-273 B	-0-	3044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
10	3286	N	3212	-0-	-74 B	-0-	3212	3			N	-0-					-0-
11	3073	N	3073	-0-	-0- B	-0-	3073	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-		-0-	B	-0-	152	3			N	-0-					-0-
07	186	N	177	-0-		-9	B	-0-	177	3			N	-0-					-0-
08	186	N	168	-0-		-18	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	165	N	165	-0-		-0-	B	-0-	165	3			N	-0-					-0-
10	186	N	172	-0-		-14	B	-0-	172	3			N	-0-					-0-
11	164	N	164	-0-		-0-	B	-0-	164	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-		-0-	B	-0-	519	3			N	-0-					-0-
07	651	N	599	-0-		-52	B	-0-	599	3			N	-0-					-0-
08	589	N	568	-0-		-21	B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	560	N	560	-0-		-0-	B	-0-	560	3			N	-0-					-0-
10	589	N	579	-0-		-10	B	-0-	579	3			N	-0-					-0-
11	563	N	563	-0-		-0-	B	-0-	563	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-		-0-	B	-0-	582	3			N	-0-					-0-
07	793	N	793	-0-		-0-	B	-0-	793	3			N	-0-					-0-
08	861	N	861	-0-		-0-	B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	830	N	830	-0-		-0-	B	-0-	830	3			N	-0-					-0-
10	844	N	844	-0-		-0-	B	-0-	844	3			N	-0-					-0-
11	840	N	817	-0-		-23	B	-0-	817	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	704	-0-		-16	B	-0-	704	3			N	-0-					-0-
07	744	N	703	-0-		-41	B	-0-	703	3			N	-0-					-0-
08	744	N	702	-0-		-42	B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	690	N	685	-0-		-5	B	-0-	685	3			N	-0-					-0-
10	713	N	711	-0-		-2	B	-0-	711	3			N	-0-					-0-
11	690	N	688	-0-		-2	B	-0-	688	3			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-		-0-	B	-0-	72	2			N	-0-					-0-
07	527	N	218	-0-		-309	B	-0-	218	2			N	-0-					-0-
08	685	N	685	-0-		-0-	B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	353	N	353	-0-		-0-	B	-0-	353	2			N	-0-					-0-
10	889	N	889	-0-		-0-	B	-0-	889	2			N	-0-					-0-
11	660	N	NO RPT	-0-		-660	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
07	403	N	232	-0-	-171 B	-0-	232	2			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	2	-0-	-448 B	-0-	2	2			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	240	N	3	-0-	-237 B	-0-	3	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	223	-0-	-257 B	-0-	223	2			N	-0-					-0-
07	496	N	324	-0-	-172 B	-0-	324	2			N	-0-					-0-
08	651	N	166	-0-	-485 B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	2	-0-	-208 B	-0-	2	2			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	150	N	2	-0-	-148 B	-0-	2	2			N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
07	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
08	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
09	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
10	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
11	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
08	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
09	630	N	628	-0-	-2	-0-	628	2			N	-0-					-0-
10	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-
11	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
07	341	N	128	-0-	-213	-0-	128	2			Y	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
11	420	N	252	-0-	-168	-0-	252	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

UNBRIDLED RESOURCES, LLC 875461
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					53
07	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					53
08	3717	X	3717	-0-	-0-	-0-	3711	2	6	9	N	5					58
09	3090	X	2552	-0-	-538	-0-	2522	2	30	9	N	27					85
10	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					85
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					85

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					15
07	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					15
08	1054	N	800	-0-	-254	-0-	800	3			N	-0-					15
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					15
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					15
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					15

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4917	X	4917	-0-	-0-	-0-	4917	3			N	-0-					-0-
07	6859	X	6859	-0-	-0-	-0-	6859	3			N	-0-					-0-
08	4500	X	4500	-0-	-0-	-0-	4500	3			N	-0-					-0-
09	5905	X	5905	-0-	-0-	-0-	5905	3			N	-0-					-0-
*10	6767	X	6767	-0-	-0-	-0-	6767	3			N	-0-					-0-
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	62	1	94	2	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	62	1	221	2	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	60	1	214	2	N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	62	1	224	2	N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	60	1	213	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	527	N	447	-0-	-80	-0-	62	1	385	2	N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	62	1	482	2	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	60	1	458	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870	-0-					N	-0-					52
07	899	N	-0-	-0-	-899	-0-					N	-0-					52
08	972	N	972	-0-	-0-	-0-	62	1	910	2	N	-0-					52
09	833	N	833	-0-	-0-	-0-	60	1	773	2	N	-0-					52
10	733	N	733	-0-	-0-	-0-	42	1	691	2	N	-0-					52
11	898	N	898	-0-	-0-	-0-	50	1	848	2	N	-0-					52

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					148
08	93	N	7	-0-	-86	-0-	7	3			N	-0-					148
09	477	N	477	-0-	-0-	-0-	466	3	11	9	N	10					158
10	412	N	412	-0-	-0-	-0-	408	3	4	9	N	4					162
11	738	N	738	-0-	-0-	-0-	727	3	11	9	N	10					172

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

06	480	N	441	-0-	-39	-0-	441	2			Y	-0-					74
07	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					74
08	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					74
09	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					74
10	744	N	644	-0-	-100	-0-	644	2			Y	-0-					74
11	720	N	364	-0-	-356	-0-	364	2			Y	-0-					74

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

06	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	2			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (HUNTON) 89560 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 288490 COMPL. DATE 05/13/2019 TOTAL DEPTH 13670 PERF. 12010 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33194		21442	-0-	-11752	-0-	21442	2			N	-0-			183	1	449
07	13973		11993	-0-	-1980	-0-	11993	2			N	-0-			183	1	266
08	20419		15216	-0-	-5203	-0-	15172	2	44	9	N	40			184	1	122
09	9690		5471	-0-	-4219	-0-	5471	2			N	-0-					122
*10	12861		11437	-0-	-1424	-0-	11337	2	100	9	N	91					213
11	9690		1238	-0-	-8452	-0-	1238	2			N	-0-					213

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA E & P, LLC 844133
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	865	-0-	-65	-0-	865	2			N	-0-					15
07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					15
08	2118	N	2118	-0-	-0-	-0-	2106	2	12	9	N	11					26
09	1694	N	1694	-0-	-0-	-0-	1680	2	14	9	N	13					39
10	1240	N	1165	-0-	-75	-0-	1156	2	9	9	N	8					47
11	2040	N	716	-0-	-1324	-0-	712	2	4	9	N	4					51

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CARSON BUCKLES EXPLORATION LLC 136042
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		83	-0-	83	871	83	3			N	-0-					172
07	T. A.		58	-0-	58	929	58	3			N	-0-					172
08	T. A.		-0-	-0-	-0-	929					N	-0-					172
09	T. A.		85	-0-	85	1014	85	2			N	-0-					172
10	T. A.		22	-0-	22	1036	22	2			N	-0-					172
11	T. A.		NO RPT	-0-	-0-	1036					N	NO RPT					172

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	30	1	67	2	N	-0-					70
07	155	N	108	-0-	-47	-0-	31	1	77	2	N	-0-					70
08	155	N	104	-0-	-51	-0-	31	1	73	2	N	-0-					70
09	146	N	146	-0-	-0-	-0-	30	1	116	2	N	-0-					70
10	133	N	133	-0-	-0-	-0-	28	1	105	2	N	-0-					70
11	146	N	146	-0-	-0-	-0-	30	1	116	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF. 11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2408	-0-	-112	-0-	2404	2	4	9	N	4					22
07	2521	N	2521	-0-	-0-	-0-	2520	2	1	9	N	1					23
08	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					23
09	2400	N	2391	-0-	-9	-0-	2385	2	6	9	N	5					28
10	2684	N	2684	-0-	-0-	-0-	2677	2	7	9	N	6	1	8			33
11	2460	N	2368	-0-	-92	-0-	2366	2	2	9	N	2					35

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					43
07	1434	N	1434	-0-	-0-	-0-	1432	2	2	9	N	2					45
08	2290	N	2290	-0-	-0-	-0-	2284	2	6	9	N	5					50
09	1866	N	1866	-0-	-0-	-0-	1857	2	9	9	N	8	1	8			57
10	1910	N	1910	-0-	-0-	-0-	1904	2	6	9	N	5					62
11	1350	N	1087	-0-	-263	-0-	1087	2			N	-0-					62

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2016	N	2016	-0-	-0-	-0-	2004	2	12	9	N	11					105
07	2045	N	2045	-0-	-0-	-0-	2035	2	10	9	N	9					114
08	2039	N	2039	-0-	-0-	-0-	2038	2	1	9	N	1					115
09	2010	N	1956	-0-	-54	-0-	1952	2	4	9	N	4					119
10	2203	N	2203	-0-	-0-	-0-	2200	2	3	9	N	3					122
11	1980	N	1928	-0-	-52	-0-	1928	2			N	-0-	77	1			45

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF. 10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	633	-0-	-477	-0-	633	2			N	-0-					129
07	899	N	421	-0-	-478	-0-	420	2	1	9	N	1	57	1	1	8	72
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					72
09	1032	N	1032	-0-	-0-	-0-	1029	2	3	9	N	3					75
10	988	N	988	-0-	-0-	-0-	978	2	10	9	N	9					84
11	909	N	909	-0-	-0-	-0-	903	2	6	9	N	5					89

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					127
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					127
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-					127
09	888	N	888	-0-	-0-	-0-	885	2	3	9	N	3					130
10	956	N	956	-0-	-0-	-0-	950	2	6	9	N	5					135
11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					135

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BURK ROYALTY CO., LTD. 108799
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1761	-0-	-519	-0-	1761	2			N	-0-					175
07	2108	N	449	-0-	-1659	-0-	449	2			N	-0-					175
08	1643	N	592	-0-	-1051	-0-	592	2			N	-0-					175
09	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					175
10	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					175
11	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					175

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
07	0	N	-0-	-0-	-0-	-0-					N	-0-					81
08	0	N	-0-	-0-	-0-	-0-					N	-0-					81
09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
07	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
08	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
09	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
10	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

06	1035	N	1035	-0-	-0-	B	-0-	1035	2			N	-0-					-0-
07	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					-0-
08	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-
09	1050	N	1050	-0-	-0-	B	-0-	1050	2			N	-0-					-0-
10	1085	N	1077	-0-	-8	B	-0-	1077	2			N	-0-					-0-
11	1066	N	1066	-0-	-0-	B	-0-	1066	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

06	420	N	4	-0-	-416	B	-0-	4	2			N	-0-					-0-
07	217	N	2	-0-	-215	B	-0-	2	2			N	-0-					-0-
08	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
09	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
10	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC 385847
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

06	9108		7854	-0-	-1254		-0-	7854	2			N	-0-					208
07	9806		8313	-0-	-1493		-0-	8313	2			N	-0-					208
08	9674		8247	-0-	-1427		-0-	8247	2			N	-0-					208
09	6600		4536	-0-	-2064		-0-	4536	2			N	-0-					208
10	6820	#	2008	-0-	-4812		-0-	2008	2			N	-0-					208
11	6600	#	1640	-0-	-4960		-0-	1640	2			N	-0-					208

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					205
07	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					205
08	396	N	396	-0-	-0- B	-0-	377	3	19	9	N	17					222
09	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					222
10	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					222
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					222

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

06	2790	N	2742	-0-	-48 B	-25528	2741	2	1	9	N	1					104
07	2883	N	2860	-0-	-23 B	-25528	2860	2			N	-0-					104
08	2883	N	2850	-0-	-33 B	-25528	2850	2			N	-0-					104
09	2730	N	2676	-0-	-54 B	-25528	2668	2	8	9	N	7					111
10	2852	N	2794	-0-	-58 B	-25528	2786	2	8	9	N	7					118
11	2760	N	2643	-0-	-117 B	-25528	2634	2	9	9	N	8					126

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

06	1230	N	1083	-0-	-147	-0-	1080	2	3	9	N	3					90
07	1240	N	1105	-0-	-135	-0-	1105	2			N	-0-					90
08	1240	N	1123	-0-	-117	-0-	1123	2			N	-0-					90
09	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					90
10	1116	N	1091	-0-	-25	-0-	1091	2			N	-0-					90
11	1080	N	1039	-0-	-41	-0-	1039	2			N	-0-					90

KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

06	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					53
07	2063	N	2063	-0-	-0-	-0-	2057	2	6	9	N	5					58
08	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					58
09	1866	N	1866	-0-	-0-	-0-	1864	2	2	9	N	2					60
10	2077	N	1861	-0-	-216	-0-	1859	2	2	9	N	2					62
11	2010	N	1767	-0-	-243	-0-	1761	2	6	9	N	5					67

LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					195
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					195
08	682	N	546	-0-	-136	-0-	416	3	130	9	N	118					313
09	600	N	476	-0-	-124	-0-	476	3			N	-0-					313
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					313
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					65
07	899	N	637	-0-	-262	-0-	9	1	628	2	N	-0-					65
08	868	N	505	-0-	-363	-0-	1	1	504	2	N	-0-					65
09	446	N	446	-0-	-0-	-0-	6	1	440	2	N	-0-					65
10	426	N	426	-0-	-0-	-0-	1	1	425	2	N	-0-					65
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					65

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					35
07	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					35
08	1736	N	1445	-0-	-291	-0-	3	1	1442	2	N	-0-					35
09	1417	N	1417	-0-	-0-	-0-	20	1	1397	2	N	-0-					35
10	1463	N	1463	-0-	-0-	-0-	2	1	1461	2	N	-0-					35
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					35

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	60	1	222	2	N	-0-					62
07	303	N	303	-0-	-0-	-0-	62	1	241	2	N	-0-					62
08	301	N	301	-0-	-0-	-0-	62	1	239	2	N	-0-					62
09	278	N	278	-0-	-0-	-0-	60	1	218	2	N	-0-					62
10	281	N	281	-0-	-0-	-0-	62	1	219	2	N	-0-					62
*11	265	N	265	-0-	-0-	-0-	60	1	205	2	N	-0-					62

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2071	-0-	-29	-0-	211	1	1854	3	N	5					86
							6	9									
07	2147	N	2147	-0-	-0-	-0-	287	1	1847	3	N	12					98
							13	9									
08	2263	N	2181	-0-	-82	-0-	309	1	1863	3	N	8					106
							9	9									
09	2089	N	2089	-0-	-0-	-0-	289	1	1792	3	N	7					113
							8	9									
10	2211	N	2211	-0-	-0-	-0-	312	1	1888	3	N	10					123
							11	9									
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					123

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	102	-0-	-2988	-0-	102	2			N	-0-					-0-
07	3193	X	135	-0-	-3058	-0-	135	2			N	-0-					-0-
08	186	X	123	-0-	-63	-0-	123	2			N	-0-					-0-
09	180	X	120	-0-	-60	-0-	120	2			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

06	2430		3568	-0-	1138	B	28499	58	1	3507	2	N	3				23
								3	9								
07	2511		3952	-0-	1441	B	29940	58	1	3894	2	N	-0-				23
08	2511		2156	-0-	-355	B	29585	62	1	2094	2	N	-0-				23
09	2430		320	-0-	-2110	B	27475	34	1	286	2	N	-0-				23
10	2511		327	-0-	-2184	B	25291	30	1	297	2	N	-0-				23
11	2430		55	-0-	-2375	B	22916	12	1	43	2	N	-0-				23

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

06	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-
07	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-
08	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-
09	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-
10	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-
11	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

06	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				15
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				15
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				15
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				15
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				15
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				15

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	798	3	6	9	N	5					80
07	806	N	783	-0-	-23	-0-	783	3			N	-0-					80
08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					80
09	780	N	621	-0-	-159	-0-	621	3			N	-0-					80
10	775	N	593	-0-	-182	-0-	592	3	1	9	N	1					81
11	765	N	765	-0-	-0-	-0-	765	3			N	-0-					81

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

06	308	N	308	-0-	-0-	B	-0-	60	1	248	2	N	-0-				43
07	341	N	325	-0-	-16	B	-0-	62	1	263	2	N	-0-				43
08	315	N	315	-0-	-0-	B	-0-	62	1	253	2	N	-0-				43
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0-	B	-0-	60	1	265	2	N	-0-				43
10	349	N	349	-0-	-0-	B	-0-	62	1	287	2	N	-0-				43
*11	343	N	343	-0-	-0-	B	-0-	60	1	283	2	N	-0-				43

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

06	180	N	127	-0-	-53	B	-0-	48	1	79	2	N	-0-				37
07	217	N	125	-0-	-92	B	-0-	48	1	77	2	N	-0-				37
08	2476	N	2476	-0-	-0-	B	-0-	48	1	2406	2	N	20				57
								22	9								
09/01 BALANCING DATE STATUS -> -0-																	
09	1569	N	1569	-0-	-0-	B	-0-	60	1	1502	2	N	6				63
								7	9								
10	1192	N	1192	-0-	-0-	B	-0-	62	1	1122	2	N	7				70
								8	9								
11	510	N	396	-0-	-114	B	-0-	56	1	334	2	N	5				75
								6	9								

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					23

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	214	-0-	-146	-0-		14 1 4 9	196	2	N	4					56
07	403	#	315	-0-	-88	-0-		22 1 18 9	275	2	N	16					72
08	403	#	151	-0-	-252	-0-		9 1	142	2	N	-0-					72
09	390	#	273	-0-	-117	-0-		17 1 19 9	237	2	N	17					89
10	310	#	200	-0-	-110	-0-		11 1 13 9	176	2	N	12					101
11	300	#	172	-0-	-128	-0-		11 1	161	2	N	-0-					101

PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	608	-0-	-22	-0-		608	2				N	-0-					-0-
07	624	R	624	-0-	-0-	-0-		624	2				N	-0-					-0-
08	620	#	591	-0-	-29	-0-		591	2				N	-0-					-0-
09	600	#	581	-0-	-19	-0-		581	2				N	-0-					-0-
10	620	#	588	-0-	-32	-0-		588	2				N	-0-					-0-
11	600	#	512	-0-	-88	-0-		512	2				N	-0-					-0-

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

06	142	R	142	-0-	-0-	-0-	141	2	1	9	N	1					26
07	410	R	410	-0-	-0-	-0-	409	2	1	9	N	1					27
08	175	R	175	-0-	-0-	-0-	173	2	2	9	N	2					29
09	320	R	320	-0-	-0-	-0-	319	2	1	9	N	1					30
10	124	R	124	-0-	-0-	-0-	122	2	2	9	N	2					32
11	183	R	183	-0-	-0-	-0-	182	2	1	9	N	1					33

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

06	540	S	236	-0-	-304	-0-	235	2	1	9	N	1					11
07	930	S	603	-0-	-327	-0-	602	2	1	9	N	1					12
08	589	S	313	-0-	-276	-0-	312	2	1	9	N	1					13
09	600	S	600	-0-	-0-	-0-	599	2	1	9	N	1					14
10	589	S	136	-0-	-453	-0-	135	2	1	9	N	1					15
11	300	S	209	-0-	-91	-0-	208	2	1	9	N	1					16

UNBRIDLED RESOURCES, LLC 875461
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

06	901	N	901	-0-	-0-	-0-	14	1	887	2	N	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	22	1	1153	2	N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	9	1	586	2	N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	17	1	696	2	N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	11	1	889	2	N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	11	1	785	2	N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	274	-0-	-236	-0-	274	2			N	-0-					-0-
07	651	N	415	-0-	-236	-0-	415	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		9	-0-	9	9	9	2			N	-0-					-0-
08	14B2 EXT		67	-0-	67	76	67	2			N	-0-					-0-
09	14B2 EXT		2	-0-	2	78	2	2			N	-0-					-0-
10	78	X	-0-	-0-	-78	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					43
07	9	X	9	-0-	-0-	-0-	9	2			N	-0-					43
08	67	X	67	-0-	-0-	-0-	67	2			N	-0-					43
09	2	X	2	-0-	-0-	-0-	2	2			N	-0-					43
10	0	X	-0-	-0-	-0-	-0-					N	-0-					43
11	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					43

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					130
07	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					130
08	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					130
09	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					130
10	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					130
11	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					130

URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	410	-0-	-640	-0-	410	2			N	-0-					10
07	930	N	519	-0-	-411	-0-	519	2			N	-0-					10
08	713	N	659	-0-	-54	-0-	659	2			N	-0-					10
09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					10
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					10
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					10

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

06	300	N	141	-0-	-159	-0-	141	2			N	-0-					70
07	248	N	50	-0-	-198	-0-	50	2			N	-0-					70
08	186	N	-0-	-0-	-186	-0-					N	-0-					70
09	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					70
10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					70
*11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					70

DIVERSIFIED PRODUCTION LLC 220903
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

06	1377	N	1377	-0-	-0-	-0-	330	1	1047	2	N	-0-					-0-
07	3089	N	3089	-0-	-0-	-0-	341	1	2748	2	N	-0-					-0-
08	2915	N	2915	-0-	-0-	-0-	341	1	2574	2	N	-0-					-0-
09	2106	N	2106	-0-	-0-	-0-	330	1	1776	2	N	-0-					-0-
10	2211	N	2211	-0-	-0-	-0-	341	1	1870	2	N	-0-					-0-
11	2547	N	2547	-0-	-0-	-0-	330	1	2217	2	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					40
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					40
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					40
09	540	N	486	-0-	-54	-0-	486	2			N	-0-					40
10	589	N	414	-0-	-175	-0-	414	2			N	-0-					40
11	480	N	123	-0-	-357	-0-	123	2			N	-0-					40

PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					53
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					53
08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					53
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					53
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					53
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					53

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					132
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					132
08	744	N	718	-0-	-26	-0-	718	2			N	-0-					132
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					132
10	707	N	707	-0-	-0-	-0-	707	2			N	-0-					132
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					132

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

06	1006 N	1006	-0-	-0-	-0-	1006	3			N	-0-					227
07	898 N	898	-0-	-0-	-0-	898	3			N	-0-					227
08	744 N	629	-0-	-115	-0-	629	3			N	-0-					227
09	720 N	510	-0-	-210	-0-	510	3			N	-0-					227
10	744 N	608	-0-	-136	-0-	608	3			N	-0-					227
11	600 N	NO RPT	-0-	-600	-0-					N	NO RPT					227

AMRWR, LLC 102699
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570	-0-					N	-0-					32
07	589	N	-0-	-0-	-589	-0-					N	-0-					32
08	650	N	650	-0-	-0-	-0-	62	1	588	2	N	-0-					32
09	478	N	478	-0-	-0-	-0-	46	1	425	2	N	6					38
							7	9									
10	589	N	589	-0-	-0-	-0-	42	1	547	2	N	-0-					38
11	591	N	591	-0-	-0-	-0-	60	1	531	2	N	-0-					38

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	-0-	-0-	-780	-0-					N	2					132
07	806	N	-0-	-0-	-806	-0-					N	-0-					132
08	1204	N	1204	-0-	-0-	-0-	62	1	1142	2	N	-0-					132
09	1166	N	1166	-0-	-0-	-0-	58	1	1108	2	N	-0-					132
10	1206	N	1206	-0-	-0-	-0-	62	1	1138	2	N	5					137
							6	9									
11	1157	N	1157	-0-	-0-	-0-	60	1	1095	2	N	2					139
							2	9									

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	49	-0-	-41	-0-	48	2	1	9	N	1					28
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					28
08	93	N	49	-0-	-44	-0-	49	2			N	-0-					28
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					28
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					28
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					28

M3V ENERGY, LLC 519511
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					29
07	620	N	589	-0-	-31	-0-	589	2			N	-0-					29
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					29
09	819	N	819	-0-	-0-	-0-	819	2			N	-0-					29
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					29
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					29

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					28
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					28
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					28
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					28
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					28
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					28

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					58
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					58
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					58
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					58
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					58
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					58

EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	179	2	98	9	N	89	181	1			72
07	232	N	232	-0-	-0-	-0-	206	2	26	9	N	24					96
08	139	N	139	-0-	-0-	-0-	98	2	41	9	N	37					133
09	214	N	214	-0-	-0-	-0-	180	2	34	9	N	31					164
*10	222	N	222	-0-	-0-	-0-	198	2	24	9	N	22					186
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	3685					N	-0-					32
07	14B2 EXT		239	-0-	239	3924	239	2			N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	3924					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	3924					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	3924					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	3924					N	-0-					32

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

06	990	N	819	-0-	-171	-0-	819	2		N	-0-					-0-
07	558	N	434	-0-	-124	-0-	434	2		N	-0-					-0-
08	589	N	568	-0-	-21	-0-	568	2		N	-0-					-0-
09	810	N	746	-0-	-64	-0-	746	2		N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	2		N	-0-					-0-
11	844	N	844	-0-	-0-	-0-	844	2		N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

06	2686	X	2686	-0-	-0-	-0-	189	1	2497 2	N	-0-					-0-
07	3782	X	3782	-0-	-0-	-0-	248	1	3534 2	N	-0-					-0-
08	3100	N	3629	-0-	529	529	232	1	3397 2	N	-0-					-0-
09	3000	N	3475	-0-	475	1004	240	1	3235 2	N	-0-					-0-
10	4374	X	3370	-0-	-1004	-0-	248	1	3122 2	N	-0-					-0-
11	2449	X	2449	-0-	-0-	-0-	213	1	2236 2	N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

06	0	X	-0-	-0-	-0-	-0-				Y	-0-					-0-
07	62	X	-0-	-0-	-62	-0-				Y	-0-					-0-
08	62	X	-0-	-0-	-62	-0-				Y	-0-					-0-
09	9	X	-0-	-0-	-9	-0-				Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-				Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-				Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

06	3790	X	3790	-0-	-0-	-0-	3790	2		N	-0-					30
07	4056	X	4056	-0-	-0-	-0-	4056	2		N	-0-					30
08	4080	X	4080	-0-	-0-	-0-	4080	2		N	-0-					30
09	3814	X	3814	-0-	-0-	-0-	3814	2		N	-0-					30
10	3373	X	3373	-0-	-0-	-0-	3373	2		N	-0-					30
11	3090	X	3090	-0-	-0-	-0-	3090	2		N	-0-					30

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	1	1	433	2	N	-0-					-0-
10	279	N	74	-0-	-205	-0-	74	2			N	-0-					-0-
11	210	N	105	-0-	-105	-0-	105	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	50	X	50	-0-	-0-	-0-	2	1	48	2	N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1233	-0-	-57	-0-	1233	2			N	-0-					1
07	1302	N	1279	-0-	-23	-0-	1279	2			N	-0-					1
08	1302	N	1295	-0-	-7	-0-	1295	2			N	-0-					1
09	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					1
10	1271	N	1209	-0-	-62	-0-	1209	2			N	-0-					1
11	1260	N	1232	-0-	-28	-0-	1232	2			N	-0-					1

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6500	-0-	3500	7133	6500	2			N	-0-					27
07	3100	N	5472	-0-	2372	9505	5472	2			N	-0-					27
08	14147	X	4642	-0-	-9505	-0-	4642	2			N	-0-					27
09	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					27
10	3931	X	3931	-0-	-0-	-0-	3931	2			N	-0-					27
11	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-					27

UNBRIDLED RESOURCES, LLC 875461
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-
07	3309	X	3309	-0-	-0-	-0-	28	1	3281	2	N	-0-					-0-
08	3128	X	3128	-0-	-0-	-0-	20	1	3108	2	N	-0-					-0-
09	3150	X	3150	-0-	-0-	-0-	18	1	3132	2	N	-0-					-0-
10	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
11	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BE ANADARKO II, LLC 100676
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2544	R	2544	-0-	-0-	-0-	1708	2	836	9	N	760	746	1			156
07	2728	#	2357	-0-	-371	-0-	1617	2	740	9	N	673	735	1			94
08	2728	#	2246	-0-	-482	-0-	1541	2	705	9	N	641	541	1			194
09	2640	#	2200	-0-	-440	-0-	1509	2	691	9	N	628	534	1			288
10	2635	#	2143	-0-	-492	-0-	1490	2	653	9	N	594	721	1			161
11	2550	#	1951	-0-	-599	-0-	1342	2	609	9	N	554	559	1			156

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					318
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					318
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					318
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					318
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					318
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					318

COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					337
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					337
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					337
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					337
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					337
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					337

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1118	-0-	-82	-0-	60 8	1 9	1050	2	N	7					95
07	1102	N	1102	-0-	-0-	-0-	62	1	1040	2	N	-0-					95
08	1106	N	1106	-0-	-0-	-0-	62 12	1 9	1032	2	N	11					106
09	1110	N	1074	-0-	-36	-0-	60 18	1 9	996	2	N	16					122
10	1116	N	1080	-0-	-36	-0-	62	1	1018	2	N	-0-					122
11	1111	N	1111	-0-	-0-	-0-	60 47	1 9	1004	2	N	43	130	1			35

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					132
07	713	N	628	-0-	-85	-0-	628	2			N	-0-					132
08	682	N	589	-0-	-93	-0-	589	2			N	-0-					132
09	600	N	513	-0-	-87	-0-	513	2			N	-0-					132
10	620	N	511	-0-	-109	-0-	511	2			N	-0-					132
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					132

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					114

COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

06	1175	N	1175	-0-	-0-	-0-	30	1	1084	2	N	55					104
							61	9									
07	2127	N	2127	-0-	-0-	-0-	31	1	2000	2	N	87					191
							96	9									
08	2102	N	2102	-0-	-0-	-0-	28	1	2031	2	N	39	118	1			112
							43	9									
09	1785	N	1785	-0-	-0-	-0-	29	1	1692	2	N	58					170
							64	9									
10	3100	N	3111	-0-	11	11	31	1	3000	2	N	73	130	1			113
							80	9									
11	2990	N	2979	-0-	-11	-0-	30	1	2881	2	N	62					175
							68	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WAKA, WEST (MORROW, LOWER) //CONT.// 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					62
07	74	N	74	-0-	-0-	-0-	31	1	43	2	N	-0-					62
08	62	N	44	-0-	-18	-0-	21	1	23	2	N	-0-					62
09	60	N	45	-0-	-15	-0-	21	1	24	2	N	-0-					62
10	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					62
11	107	N	107	-0-	-0-	-0-	30	1	77	2	N	-0-					62

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2559	N	2559	-0-	-0-	-0-	2304	2	255	9	N	232	175	1			244
07	2426	N	2426	-0-	-0-	-0-	2193	2	233	9	N	212	340	1			116
08	2127	N	2127	-0-	-0-	-0-	1927	2	200	9	N	182	178	1			120
09	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					120
10	2465	N	2465	-0-	-0-	-0-	2121	2	344	9	N	313	350	1			83
11	2074	N	2074	-0-	-0-	-0-	1870	2	204	9	N	185					268

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3989	X	3989	-0-	-0-	-0-	3751	2	238	9	N	216	172	1			198
07	3950	X	3950	-0-	-0-	-0-	3786	2	164	9	N	149	171	1			176
08	3451	X	3451	-0-	-0-	-0-	3320	2	131	9	N	119	178	1			117
09	3990	X	3297	-0-	-693	-0-	3166	2	131	9	N	119	169	1			67
10	4123	X	3583	-0-	-540	-0-	3429	2	154	9	N	140					207
11	3990	X	3723	-0-	-267	-0-	3574	2	149	9	N	135	170	1			172

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					649
07	407	N	407	-0-	-0-	-0-	407	2			N	-0-					649
08	453	N	453	-0-	-0-	-0-	453	2			N	-0-					649
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					649
10	403	N	397	-0-	-6	-0-	397	2			N	-0-					649
*11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					649

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4873	X	4873	-0-	-0-	-0-	4768	2	105	9	N	95	184	1			161
07	5013	X	5013	-0-	-0-	-0-	4939	2	74	9	N	67					228
08	5598	X	5598	-0-	-0-	-0-	5532	2	66	9	N	60					288
09	5818	X	5818	-0-	-0-	-0-	5698	2	120	9	N	109	182	1			215
10	5892	X	5892	-0-	-0-	-0-	5795	2	97	9	N	88					303
11	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					303

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2515	-0-	-815	-0-	2515	2			N	-0-					135
07	3441	X	2772	-0-	-669	-0-	2772	2			N	-0-					135
08	3286	X	2721	-0-	-565	-0-	2721	2			N	-0-					135
09	3180	X	2583	-0-	-597	-0-	2583	2			N	-0-					135
10	3069	X	2629	-0-	-440	-0-	2629	2			N	-0-					135
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					135

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4697	-0-	-193	-0-	94	1	4603	2	N	-0-					-0-
07	5022	X	5004	-0-	-18	-0-	159	1	4845	2	N	-0-					-0-
08	5022	X	4867	-0-	-155	-0-	269	1	4598	2	N	-0-					-0-
09	4860	X	4818	-0-	-42	-0-	286	1	4532	2	N	-0-					-0-
10	4991	X	4777	-0-	-214	-0-	324	1	4453	2	N	-0-					-0-
11	4830	X	4444	-0-	-386	-0-	272	1	4172	2	N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45801	X	45801	-0-	-0-	-0-	45801	2			N	-0-					-0-
07	45726	X	45726	-0-	-0-	-0-	45726	2			N	-0-					-0-
08	46323	X	46323	-0-	-0-	-0-	46323	2			N	-0-					-0-
09	44563	X	44563	-0-	-0-	-0-	44563	2			N	-0-					-0-
10	45423	X	45423	-0-	-0-	-0-	45423	2			N	-0-					-0-
11	39990	X	38983	-0-	-1007	-0-	38983	2			N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					102
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					102
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					102
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					102
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					102
*11	30	N	24	-0-	-6	-0-	24	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6963	-0-	-297	-0-	6963	2			Y	-0-					1
07	7502	X	6980	-0-	-522	-0-	6980	2			Y	-0-					1
08	7502	X	7087	-0-	-415	-0-	7087	2			Y	-0-					1
09	7175	X	7175	-0-	-0-	-0-	7175	2			Y	-0-					1
*10	6733	X	6733	-0-	-0-	-0-	6732	2	1	9	Y	1	1	1			1
11	6960	X	-0-	-0-	-6960	-0-					Y	-0-					1

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3435	-0-	-765	-0-	69	1	3366	2	N	-0-					-0-
07	4309	X	3896	-0-	-413	-0-	124	1	3772	2	N	-0-					-0-
08	4092	X	3027	-0-	-1065	-0-	168	1	2859	2	N	-0-					-0-
09	3450	X	2701	-0-	-749	-0-	161	1	2540	2	N	-0-					-0-
10	3906	X	3297	-0-	-609	-0-	224	1	3073	2	N	-0-					-0-
11	3780	X	3048	-0-	-732	-0-	187	1	2861	2	N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					115
07	2046	N	1750	-0-	-296	-0-	1750	2			N	-0-					115
08	1705	N	1436	-0-	-269	-0-	1436	2			N	-0-					115
09	1980	N	1872	-0-	-108	-0-	1872	2			N	-0-					115
10	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					115
*11	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					115

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1610	-0-	-520	-0-	1610	2			N	-0-					-0-
07	2201	N	1628	-0-	-573	-0-	1628	2			N	-0-					-0-
08	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
09	1620	N	1460	-0-	-160	-0-	1460	2			N	-0-					-0-
10	1643	N	1496	-0-	-147	-0-	1496	2			N	-0-					-0-
11	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

06	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	30	7			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

06	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
09	1170	N	1060	-0-	-110	-0-	1060	2			N	-0-					-0-
10	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
11	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

06	14181	X	14181	-0-	-0-	-0-	14181	2			N	-0-					-0-
07	16221	X	16221	-0-	-0-	-0-	16221	2			N	-0-					-0-
08	14384	X	14373	-0-	-11	-0-	14373	2			N	-0-					-0-
09	14190	X	13638	-0-	-552	-0-	13638	2			N	-0-					-0-
10	16213	X	13960	-0-	-2253	-0-	13960	2			N	-0-					-0-
11	15690	X	13554	-0-	-2136	-0-	13554	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070		1825	-0-	-245	-0-	1812	2	13	9	N	12					90
07	1984	#	1947	-0-	-37	-0-	1938	2	9	9	N	8					98
08	1984	#	1628	-0-	-356	-0-	1620	2	8	9	N	7					105
09	1920	#	1912	-0-	-8	-0-	1908	2	4	9	N	4	82	1			27
10	1953	N	1829	-0-	-124	-0-	1816	2	13	9	N	12					39
11	1762	N	1762	-0-	-0-	-0-	1753	2	9	9	N	8					47

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					21
07	217	N	93	-0-	-124	-0-	74	2	19	9	N	17					38
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					38
09	210	N	142	-0-	-68	-0-	142	2			N	-0-					38
10	93	N	57	-0-	-36	-0-	57	2			N	-0-					38
11	150	N	55	-0-	-95	-0-	55	2			N	-0-					38

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1973	-0-	-487	-0-	1972	2	1	9	N	1					34
07	1953	N	1829	-0-	-124	-0-	1827	2	2	9	N	2					36
08	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					36
09	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					36
*10	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241 N	241	-0-	-0-	-0-	241	2			N	-0-					18
07	298 N	298	-0-	-0-	-0-	298	2			N	-0-					18
08	275 N	275	-0-	-0-	-0-	275	2			N	-0-					18
09	268 N	268	-0-	-0-	-0-	268	2			N	-0-					18
10	310 N	276	-0-	-34	-0-	276	2			N	-0-					18
11	270 N	259	-0-	-11	-0-	259	2			N	-0-					18

UNBRIDLED RESOURCES, LLC 875461
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

06	296	N	296	-0-	-0-	-0-	281	2	15	9	Y	14	25	1			23
07	619	N	619	-0-	-0-	-0-	580	2	39	9	Y	35	24	1			34
08	1119	N	1119	-0-	-0-	-0-	1091	2	28	9	Y	25	25	1			34
09	1159	N	1159	-0-	-0-	-0-	1135	2	24	9	Y	22	24	1			32
10	1253	N	1253	-0-	-0-	-0-	1227	2	26	9	Y	24	25	1			31
11	1359	N	1359	-0-	-0-	-0-	1336	2	23	9	Y	21	24	1			28

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

06	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
09	540	N	474	-0-	-66	-0-	474	2			Y	-0-					-0-
10	558	N	407	-0-	-151	-0-	407	2			Y	-0-					-0-
11	540	N	185	-0-	-355	-0-	185	2			Y	-0-					-0-

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

06	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	96	2	1	9	Y	1					1
10	93	N	90	-0-	-3	-0-	90	2			Y	-0-					1
11	90	N	85	-0-	-5	-0-	84	2	1	9	Y	1	1	1			1

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					62
07	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					62
08	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					62
09	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					62
10	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					62
11	270	N	-0-	-0-	-270	-0-					Y	-0-					62

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					82
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					82
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					82
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					82
10	310	N	132	-0-	-178	-0-	132	2			N	-0-					82
11	300	N	242	-0-	-58	-0-	242	2			N	-0-					82

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1922	N	1922	-0-	-0-	-0-	1922	2			Y	-0-					154
07	1869	N	1869	-0-	-0-	-0-	1867	2	2	9	Y	2					156
08	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					156
09	2037	N	2037	-0-	-0-	-0-	2037	2			Y	-0-	1	1			155
10	2244	N	2244	-0-	-0-	-0-	2243	2	1	9	Y	1					156
11	1767	N	1767	-0-	-0-	-0-	1767	2			Y	-0-	1	1			155

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	69	-0-	-81	-0-	69	2			Y	-0-					1
07	62	N	35	-0-	-27	-0-	35	2			Y	-0-					1
08	93	N	74	-0-	-19	-0-	74	2			Y	-0-					1
09	84	N	84	-0-	-0-	-0-	83	2	1	9	Y	1	1	1			1
10	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					1
11	60	N	56	-0-	-4	-0-	55	2	1	9	Y	1	1	1			1

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

06	4654	X	4654	-0-	-0-	-0-	4624	2	30	9	Y	27	50	1			45
07	5163	X	5163	-0-	-0-	-0-	5084	2	79	9	Y	72	48	1			69
08	4912	X	4912	-0-	-0-	-0-	4859	2	53	9	Y	48	49	1			68
09	4586	X	4586	-0-	-0-	-0-	4536	2	50	9	Y	45	48	1			65
10	3835	X	3835	-0-	-0-	-0-	3782	2	53	9	Y	48	51	1			62
11	3911	X	3911	-0-	-0-	-0-	3863	2	48	9	Y	44	49	1			57

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

06	720	N	450	-0-	-270	-0-	450	2			Y	-0-					1
07	775	N	698	-0-	-77	-0-	698	2			Y	-0-					1
08	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					1
09	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					1
10	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					1
11	756	N	756	-0-	-0-	-0-	4	1	752	2	Y	-0-					1

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	12	N	12	-0-	-0-	-0-	12	2			Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-			-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

06	2160	X	2048	-0-	-112	-0-	2048	2			Y	-0-			47
07	2883	X	2212	-0-	-671	-0-	2212	2			Y	-0-			47
08	2883	X	2216	-0-	-667	-0-	2216	2			Y	-0-			47
09	2790	X	1973	-0-	-817	-0-	1973	2			Y	-0-			47
10	2542	X	1689	-0-	-853	-0-	1689	2			Y	-0-			47
11	2130	X	648	-0-	-1482	-0-	648	2			Y	-0-			47

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

06	930	N	651	-0-	-279	-0-	651	2			Y	-0-			1
07	961	N	767	-0-	-194	-0-	761	2	6	9	Y	5			6
08	961	N	821	-0-	-140	-0-	821	2			Y	-0-			6
09	836	N	836	-0-	-0-	-0-	836	2			Y	-0-			6
10	831	N	831	-0-	-0-	-0-	831	2			Y	-0-			6
11	796	N	796	-0-	-0-	-0-	4	1	792	2	Y	-0-			6

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

06	196	N	196	-0-	-0-	-0-	196	2			Y	-0-			37
07	254	N	254	-0-	-0-	-0-	254	2			Y	-0-			37
08	134	N	134	-0-	-0-	-0-	134	2			Y	-0-			37
09	210	N	187	-0-	-23	-0-	187	2			Y	-0-			37
10	248	N	208	-0-	-40	-0-	208	2			Y	-0-			37
11	120	N	103	-0-	-17	-0-	103	2			Y	-0-			37

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

06	720	X	469	-0-	-251	-0-	469	2			Y	-0-					14
07	682	X	655	-0-	-27	-0-	655	2			Y	-0-	1	1			13
08	682	X	562	-0-	-120	-0-	562	2			Y	-0-					13
09	600	X	469	-0-	-131	-0-	469	2			Y	-0-					13
10	651	X	201	-0-	-450	-0-	201	2			Y	-0-					13
11	630	X	120	-0-	-510	-0-	120	2			Y	-0-					13

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

06	1800	N	1512	-0-	-288	-0-	240	1	1254	2	Y	16					61
							18	9									
07	2945	N	1426	-0-	-1519	-0-	248	1	1167	2	Y	10					71
							11	9									
08	2449	N	1968	-0-	-481	-0-	248	1	1711	2	Y	8					79
							9	9									
09	2144	N	2144	-0-	-0-	-0-	240	1	1887	2	Y	15					94
							17	9									
10	2566	N	2566	-0-	-0-	-0-	248	1	2301	2	Y	15					109
							17	9									
11	2598	N	2598	-0-	-0-	-0-	240	1	2334	2	Y	22					131
							24	9									

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

06	2626	X	2626	-0-	-0-	-0-	2598	2	28	9	Y	25					192
07	2836	X	2836	-0-	-0-	-0-	2812	2	24	9	Y	22					214
08	2196	X	2196	-0-	-0-	-0-	2171	2	25	9	Y	23					237
09	2173	X	2173	-0-	-0-	-0-	2160	2	13	9	Y	12	182	1			67
10	1950	N	1950	-0-	-0-	-0-	1928	2	22	9	Y	20					87
11	1713	N	1713	-0-	-0-	-0-	1689	2	24	9	Y	22					109

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	62	-0-	-208	-0-	62	2			Y	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	2			Y	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	2			Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	4	1	286	2	Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	960	-0-	-630	-0-	960	2			Y	-0-					20
07	1643	N	1428	-0-	-215	-0-	1428	2			Y	-0-					20
08	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					20
09	1585	N	1585	-0-	-0-	-0-	1585	2			Y	-0-					20
10	1426	N	1398	-0-	-28	-0-	1398	2			Y	-0-					20
11	1530	N	1397	-0-	-133	-0-	4	1	1393	2	Y	-0-					20

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	1265	2	6	9	Y	5					117
07	1108	N	1108	-0-	-0-	-0-	1075	2	33	9	Y	30					147
08	1870	N	1870	-0-	-0-	-0-	1853	2	17	9	Y	15					162
09	1913	N	1913	-0-	-0-	-0-	1891	2	22	9	Y	20					182
10	2150	N	2150	-0-	-0-	-0-	2131	2	19	9	Y	17					199
11	2388	N	2388	-0-	-0-	-0-	2360	2	28	9	Y	25	175	1			49

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3937	X	3937	-0-	-0-	-0-	3872	2	65	9	Y	59	109	1			100
07	4247	X	4247	-0-	-0-	-0-	4073	2	174	9	Y	158	107	1			151
08	3984	X	3984	-0-	-0-	-0-	3866	2	118	9	Y	107	109	1			149
09	3780	X	3723	-0-	-57	-0-	3614	2	109	9	Y	99	105	1			143
10	4544	X	4544	-0-	-0-	-0-	4430	2	114	9	Y	104	111	1			136
11	4468	X	4468	-0-	-0-	-0-	4362	2	106	9	Y	96	107	1			125

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

06	3420	X	3317	-0-	-103	-0-	360 43	1 9	2914	2	Y	39					313
07	3556	X	3556	-0-	-0-	-0-	372 52	1 9	3132	2	Y	47					360
08	3534	X	3477	-0-	-57	-0-	372 53	1 9	3052	2	Y	48	178	1			230
09	3330	X	3188	-0-	-142	-0-	360 20	1 9	2808	2	Y	18					248
10	3565	X	3251	-0-	-314	-0-	372 52	1 9	2827	2	Y	47	185	1			110
11	3450	X	2728	-0-	-722	-0-	360 19	1 9	2349	2	Y	17					127

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

06	4800	X	2697	-0-	-2103	-0-	2667	2	30	9	Y	27					171
07	4960	X	3251	-0-	-1709	-0-	3210	2	41	9	Y	37					208
08	4960	X	3521	-0-	-1439	-0-	3490	2	31	9	Y	28					236
09	3690	X	3122	-0-	-568	-0-	3091	2	31	9	Y	28					264
10	3410	X	2729	-0-	-681	-0-	2699	2	30	9	Y	27					291
11	3420	X	2618	-0-	-802	-0-	2589	2	29	9	Y	26					317

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

06	3780	X	3682	-0-	-98	-0-	3630	2	52	9	Y	47					300
07	3906	X	3577	-0-	-329	-0-	3533	2	44	9	Y	40	182	1			158
08	3906	X	3494	-0-	-412	-0-	3442	2	52	9	Y	47					205
09	3750	X	3457	-0-	-293	-0-	3413	2	44	9	Y	40					245
10	3875	X	3620	-0-	-255	-0-	3574	2	46	9	Y	42	177	1			110
11	3690	X	3403	-0-	-287	-0-	3350	2	53	9	Y	48					158

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

06	3161	X	3161	-0-	-0-	-0-	480 44	1 9	2637	2	Y	40					119
07	3191	X	3191	-0-	-0-	-0-	496 47	1 9	2648	2	Y	43					162
08	3191	X	3191	-0-	-0-	-0-	496 48	1 9	2647	2	Y	44					206
09	2907	X	2907	-0-	-0-	-0-	464 50	1 9	2393	2	Y	45					251
10	2821	X	2506	-0-	-315	-0-	496 32	1 9	1978	2	Y	29	185	1			95
11	2730	X	2689	-0-	-41	-0-	484 48	1 9	2157	2	Y	44					139

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1761	-0-	-459	-0-	1736	2	25	9	Y	23					135
07	2108	N	1933	-0-	-175	-0-	1907	2	26	9	Y	24					159
08	1984	N	1967	-0-	-17	-0-	1937	2	30	9	Y	27					186
09	1874	N	1874	-0-	-0-	-0-	1834	2	40	9	Y	36					222
10	1922	N	1885	-0-	-37	-0-	1854	2	31	9	Y	28					250
11	1890	N	1784	-0-	-106	-0-	1751	2	33	9	Y	30					280

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2178	-0-	-642	-0-	2175	2	3	9	Y	3					76
07	2945	X	2435	-0-	-510	-0-	2431	2	4	9	Y	4					80
08	2945	X	1466	-0-	-1479	-0-	1460	2	6	9	Y	5					85
09	2850	X	523	-0-	-2327	-0-	456	2	67	9	Y	61					146
10	2449	X	501	-0-	-1948	-0-	500	2	1	9	Y	1					147
11	2370	X	701	-0-	-1669	-0-	662	2	39	9	Y	35					182

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5350	X	5350	-0-	-0-	-0-	5349	2	1	9	Y	1					160
07	5421	X	5421	-0-	-0-	-0-	5278	2	143	9	Y	130	182	1			108
08	4890	X	4890	-0-	-0-	-0-	4748	2	142	9	Y	129	179	1			58
09	5128	X	5128	-0-	-0-	-0-	4944	2	184	9	Y	167	1	1			224
10	5473	X	5473	-0-	-0-	-0-	5386	2	87	9	Y	79	181	1			122
11	5821	X	5821	-0-	-0-	-0-	5711	2	110	9	Y	100	1	1			221

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4245	X	4245	-0-	-0-	-0-	4131	2	114	9	Y	104					254
07	4238	X	4238	-0-	-0-	-0-	4151	2	87	9	Y	79	184	1			149
08	3619	X	3619	-0-	-0-	-0-	3583	2	36	9	Y	33					182
09	3635	X	3635	-0-	-0-	-0-	3593	2	42	9	Y	38					220
10	4000	X	4000	-0-	-0-	-0-	3961	2	39	9	Y	35					255
11	4128	X	4128	-0-	-0-	-0-	4097	2	31	9	Y	28	169	1			114

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1352	-0-	-1798	-0-	1350	2	2	9	Y	2					133
07	3255	X	1725	-0-	-1530	-0-	1725	2			Y	-0-	2	1			131
08	3255	X	1830	-0-	-1425	-0-	1826	2	4	9	Y	4	2	1			133
09	2035	X	2035	-0-	-0-	-0-	2017	2	18	9	Y	16	2	1			147
10	2050	X	2050	-0-	-0-	-0-	2036	2	14	9	Y	13					160
11	1912	X	1912	-0-	-0-	-0-	1892	2	20	9	Y	18	2	1			176

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1643	-0-	-367	-0-	1584	2	59	9	Y	54					284
07	1860	N	1592	-0-	-268	-0-	1561	2	31	9	Y	28					312
08	1674	N	1603	-0-	-71	-0-	1597	2	6	9	Y	5	175	1			142
09	1650	N	1389	-0-	-261	-0-	1354	2	35	9	Y	32					174
10	1581	N	1578	-0-	-3	-0-	1544	2	34	9	Y	31					205
11	1560	N	912	-0-	-648	-0-	912	2			Y	-0-					205

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6672	X	6672	-0-		-0-	-0-	240	1	6367	2	Y	59					155
								65	9									
07	6513	X	6513	-0-		-0-	-0-	248	1	6204	2	Y	55	165	1			45
								61	9									
08	6417	X	5743	-0-		-674	-0-	248	1	5440	2	Y	50					95
								55	9									
09	6210	X	5441	-0-		-769	-0-	240	1	5145	2	Y	51					146
								56	9									
10	6417	X	4956	-0-		-1461	-0-	248	1	4657	2	Y	46	2	1			190
								51	9									
11	6210	X	5341	-0-		-869	-0-	244	1	5047	2	Y	45					235
								50	9									

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2371	N	2371	-0-		-0-	-0-	240	1	2052	2	Y	72					204
								79	9									
07	2666	N	2167	-0-		-499	-0-	248	1	1887	2	Y	29					233
								32	9									
08	2759	N	2158	-0-		-601	-0-	248	1	1896	2	Y	13					246
								14	9									
09	2370	N	2273	-0-		-97	-0-	240	1	2010	2	Y	21					267
								23	9									
10	2621	N	2621	-0-		-0-	-0-	248	1	2355	2	Y	16					283
								18	9									
11	2525	N	2525	-0-		-0-	-0-	240	1	2244	2	Y	37					320
								41	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3391	-0-		-599	-0-	3370	2	21	9	Y	19					182
07	4061	X	3748	-0-		-313	-0-	3718	2	30	9	Y	27	171	1			38
08	3658	X	3475	-0-		-183	-0-	3471	2	4	9	Y	4					42
09	3480	X	3220	-0-		-260	-0-	3184	2	36	9	Y	33					75
10	3751	X	3000	-0-		-751	-0-	2920	2	80	9	Y	73					148
11	3630	X	2756	-0-		-874	-0-	2723	2	33	9	Y	30					178

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1901	N	1901	-0-		-0-	-0-	1870	2	31	9	Y	28					215
07	1895	N	1895	-0-		-0-	-0-	1873	2	22	9	Y	20					235
08	1869	N	1869	-0-		-0-	-0-	1845	2	24	9	Y	22	180	1			77
09	1759	N	1759	-0-		-0-	-0-	1731	2	28	9	Y	25					102
10	1550	N	1490	-0-		-60	-0-	1462	2	28	9	Y	25					127
11	2911	N	2911	-0-		-0-	-0-	2870	2	41	9	Y	37					164

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3841	X	3841	-0-		-0-	-0-	3796	2	45	9	Y	41					253
07	3629	X	3629	-0-		-0-	-0-	3593	2	36	9	Y	33	43	1			243
08	3538	X	3538	-0-		-0-	-0-	3480	2	58	9	Y	53	42	1			254
09	3270	X	3270	-0-		-0-	-0-	3218	2	52	9	Y	47	43	1			258
10	3405	X	3405	-0-		-0-	-0-	3368	2	37	9	Y	34	179	1			113
11	3041	X	3041	-0-		-0-	-0-	2979	2	62	9	Y	56	42	1			127

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16950	X	16092	-0-	-858	-0-	15577	2	515	9	Y	468	359	1			538
07	17515	X	16473	-0-	-1042	-0-	16143	2	330	9	Y	300	215	1			623
08	17515	X	16264	-0-	-1251	-0-	15934	2	330	9	Y	300	395	1			528
09	16890	X	15788	-0-	-1102	-0-	15414	2	374	9	Y	340	383	1			485
10	16616	X	16292	-0-	-324	-0-	15978	2	314	9	Y	285	358	1			412
11	16080	X	15498	-0-	-582	-0-	15193	2	305	9	Y	277	216	1			473

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	6709	-0-	-191	-0-	6677	2	32	9	Y	29					239
07	7254	X	6287	-0-	-967	-0-	6264	2	23	9	Y	21					260
08	7254	X	6035	-0-	-1219	-0-	5994	2	41	9	Y	37	173	1			124
09	7020	X	5858	-0-	-1162	-0-	5812	2	46	9	Y	42					166
10	7223	X	6848	-0-	-375	-0-	6792	2	56	9	Y	51					217
11	6720	X	6286	-0-	-434	-0-	6227	2	59	9	Y	54					271

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4496	-0-	-964	-0-	4483	2	13	9	N	12					169
07	5642	X	4582	-0-	-1060	-0-	4550	2	32	9	N	29	20	1			178
08	5642	X	3433	-0-	-2209	-0-	3305	2	128	9	N	116	194	1			100
09	5250	X	4366	-0-	-884	-0-	4282	2	84	9	N	76	20	1			156
10	5146	X	4748	-0-	-398	-0-	4674	2	74	9	N	67					223
11	5065	X	5065	-0-	-0-	-0-	4876	2	189	9	N	172	192	1			203

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10465	X	10465	-0-	-0-	-0-	10285	2	180	9	Y	164	175	1			429
07	11543	X	11543	-0-	-0-	-0-	11297	2	246	9	Y	224					653
08	12908	X	12908	-0-	-0-	-0-	12689	2	219	9	Y	199	357	1			495
09	11492	X	11492	-0-	-0-	-0-	11338	2	154	9	Y	140	178	1			457
10	11720	X	11720	-0-	-0-	-0-	11542	2	178	9	Y	162	179	1			440
11	11349	X	11349	-0-	-0-	-0-	11169	2	180	9	Y	164	169	1			435

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	124	-0-	-86	-0-	106	2	18	9	N	16					193
07	651	N	80	-0-	-571	-0-	77	2	3	9	N	3					196
08	465	N	302	-0-	-163	-0-	281	2	21	9	N	19					215
09	242	N	242	-0-	-0-	-0-	195	2	47	9	N	43					258
10	135	N	135	-0-	-0-	-0-	134	2	1	9	N	1					259
11	544	N	544	-0-	-0-	-0-	540	2	4	9	N	4					263

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					88
07	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					88
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					88
09	60	N	1	-0-	-59	-0-	1	2			Y	-0-					88
10	62	N	1	-0-	-61	-0-	1	2			Y	-0-					88
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					88

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	5460	-0-	-930	-0-	5405	2	55	9	N	50					114
07	7383	X	7383	-0-	-0-	-0-	7303	2	80	9	N	73					187
08	7444	X	7444	-0-	-0-	-0-	7370	2	74	9	N	67	175	1			79
09	7333	X	7333	-0-	-0-	-0-	7245	2	88	9	N	80					159
10	7378	X	6381	-0-	-997	-0-	6314	2	67	9	N	61					220
11	7200	X	5725	-0-	-1475	-0-	5652	2	73	9	N	66	184	1			102

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4273	X	4273	-0-	-0-	-0-	4194	2	79	9	N	72	179	1			49
07	4444	X	4444	-0-	-0-	-0-	4359	2	85	9	N	77					126
08	4309	X	4309	-0-	-0-	-0-	4228	2	81	9	N	74	183	1			17
09	4133	X	4133	-0-	-0-	-0-	4048	2	85	9	N	77					94
10	4385	X	4385	-0-	-0-	-0-	4304	2	81	9	N	74					168
11	4192	X	4192	-0-	-0-	-0-	4104	2	88	9	N	80	182	1			66

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5608	X	5608	-0-	-0-	-0-	5536	2	72	9	N	65	167	1			77
07	5053	X	4896	-0-	-157	-0-	4799	2	97	9	N	88					165
08	5053	X	4688	-0-	-365	-0-	4611	2	77	9	N	70	176	1			59
09	4890	X	4646	-0-	-244	-0-	4560	2	86	9	N	78					137
10	5053	X	4660	-0-	-393	-0-	4581	2	79	9	N	72					209
11	4890	X	4732	-0-	-158	-0-	4625	2	107	9	N	97	171	1			135

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6557	X	6557	-0-	-0-	-0-	473	1	5992	2	Y	84	174	1			209
							92	9									
07	6851	X	6666	-0-	-185	-0-	496	1	6086	2	Y	76	173	1			112
							84	9									
08	6851	X	6769	-0-	-82	-0-	496	1	6194	2	Y	72					184
							79	9									
09	6630	X	6495	-0-	-135	-0-	468	1	5943	2	Y	76					260
							84	9									
10	6843	X	6843	-0-	-0-	-0-	496	1	6250	2	Y	88	184	1			164
							97	9									
11	6611	X	6611	-0-	-0-	-0-	480	1	6011	2	Y	109					273
							120	9									

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3627	X	3627	-0-	-0-	-0-	3555	2	72	9	Y	65					243
07	3909	X	3909	-0-	-0-	-0-	3859	2	50	9	Y	45	172	1			116
08	3601	X	3601	-0-	-0-	-0-	3548	2	53	9	Y	48	1	1			163
09	3813	X	3813	-0-	-0-	-0-	3748	2	65	9	Y	59	1	1			221
10	3894	X	3894	-0-	-0-	-0-	3814	2	80	9	Y	73	176	1			118
11	3714	X	3714	-0-	-0-	-0-	3629	2	85	9	Y	77	1	1			194

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4392	X	4392	-0-	-0-	-0-	4231	2	161	9	Y	146	172	1			247
07	4892	X	4892	-0-	-0-	-0-	4738	2	154	9	Y	140	230	1			157
08	4790	X	4790	-0-	-0-	-0-	4627	2	163	9	Y	148	49	1			256
09	4609	X	4609	-0-	-0-	-0-	4470	2	139	9	Y	126	231	1			151
10	4914	X	4914	-0-	-0-	-0-	4771	2	143	9	Y	130					281
11	4678	X	4678	-0-	-0-	-0-	4504	2	174	9	Y	158	226	1			213

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8314	X	8314	-0-	-0-	-0-	8245	2	69	9	N	63	174	1			340
07	8525	X	8328	-0-	-197	-0-	8259	2	69	9	N	63					403
08	8525	X	8277	-0-	-248	-0-	8208	2	69	9	N	63					466
09	8250	X	7885	-0-	-365	-0-	7812	2	73	9	N	66	179	1			353
10	8525	X	8198	-0-	-327	-0-	8119	2	79	9	N	72					425
11	8250	X	7967	-0-	-283	-0-	7889	2	78	9	N	71	169	1			327

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

06	11580	X	9627	-0-	-1953	-0-	9157	2	470	9	Y	427	343	1			186
07	12017	X	12017	-0-	-0-	-0-	11439	2	578	9	Y	525	528	1			183
08	11966	X	11451	-0-	-515	-0-	10897	2	554	9	Y	504	516	1			171
09	11130	X	10482	-0-	-648	-0-	9977	2	505	9	Y	459	548	1			82
10	11997	X	7553	-0-	-4444	-0-	7210	2	343	9	Y	312	178	1			216
11	11610	X	9131	-0-	-2479	-0-	8699	2	432	9	Y	393	355	1			254

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

06	17760	X	13773	-0-	-3987	-0-	13489	2	284	9	Y	258	355	1			90
07	18042	X	13327	-0-	-4715	-0-	12995	2	332	9	Y	302	179	1			213
08	14787	X	13110	-0-	-1677	-0-	12851	2	259	9	Y	235	358	1			90
09	14310	X	12643	-0-	-1667	-0-	12324	2	319	9	Y	290	177	1			203
10	15008	X	15008	-0-	-0-	-0-	14591	2	417	9	Y	379	359	1			223
11	13770	X	12287	-0-	-1483	-0-	12013	2	274	9	Y	249	353	1			119

CUTLASS MD WELL #: 2H RRCID -> 294706 COMPL. DATE 06/21/2022 TOTAL DEPTH 12411 PERF.12325 - 18164

06	25980	X	23451	-0-	-2529	-0-	22471	2	980	9	N	891	1083	1			239
07	26226	X	23932	-0-	-2294	-0-	22928	2	1004	9	N	913	1048	1			104
08	25730	X	23299	-0-	-2431	-0-	22341	2	958	9	N	871	883	1			92
09	24510	X	22599	-0-	-1911	-0-	21856	2	743	9	N	675	531	1			236
10	24242	X	23072	-0-	-1170	-0-	22107	2	965	9	N	877	885	1			228
11	23460	X	22251	-0-	-1209	-0-	21288	2	963	9	N	875	898	1			205

CUTLASS MD WELL #: 1H RRCID -> 295317 COMPL. DATE 06/21/2022 TOTAL DEPTH 12447 PERF.12648 - 22322

06	31500	X	24938	-0-	-6562	-0-	24047	2	891	9	N	810	863	1			175
07	30938	X	30867	-0-	-71	-0-	29818	2	1049	9	N	954	876	1			253
08	30938	X	28580	-0-	-2358	-0-	27543	2	1037	9	N	943	1014	1			182
09	29850	X	27355	-0-	-2495	-0-	26339	2	1016	9	N	924	880	1			226
10	30876	X	27460	-0-	-3416	-0-	26323	2	1137	9	N	1034	1068	1			192
11	29880	X	25305	-0-	-4575	-0-	24449	2	856	9	N	778	721	1			249

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1099	-0-	1099	1099	1084	2	15	9	Y	14					129
07	DLQ G-10		1175	-0-	1175	2274	1172	2	3	9	Y	3					132
08	DLQ G-10		1538	-0-	1538	3812	1488	2	50	9	Y	45					177
09	600	N	1226	-0-	626	4438	1202	2	24	9	Y	22	127	1			72
10	3100	N	1573	-0-	-1527	2911	1545	2	28	9	Y	25					97
11	1500	N	NO RPT	-0-	-1500	1411					Y	NO RPT					97

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

06	1481	N	1481	-0-	-0-	-0-	324	1	1122	2	N	32					132
							35	9									
07	1508	N	1508	-0-	-0-	-0-	335	1	1165	2	N	7	38	1			101
							8	9									
08	1538	N	1538	-0-	-0-	-0-	335	1	1166	2	N	34					135
							37	9									
09	1509	N	1509	-0-	-0-	-0-	324	1	1145	2	N	36	78	1			93
							40	9									
10	1569	N	1569	-0-	-0-	-0-	335	1	1199	2	N	32					125
							35	9									
11	1516	N	1516	-0-	-0-	-0-	324	1	1177	2	N	14					139
							15	9									

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

06	864	N	864	-0-	-0-	-0-	841	2	23	9	N	21					150
07	1018	N	1018	-0-	-0-	-0-	998	2	20	9	N	18					168
08	929	N	929	-0-	-0-	-0-	908	2	21	9	N	19					187
09	834	N	834	-0-	-0-	-0-	826	2	8	9	N	7	55	1			139
10	820	N	820	-0-	-0-	-0-	799	2	21	9	N	19	120	1			38
11	737	N	737	-0-	-0-	-0-	729	2	8	9	N	7					45

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3732	-0-	-348	-0-	850	1	2831	2	N	46					178
							51	9									
07	4216	X	3778	-0-	-438	-0-	878	1	2867	2	N	30	145	1			63
							33	9									
08	4216	X	3835	-0-	-381	-0-	878	1	2896	2	N	55					118
							61	9									
09	4020	X	3626	-0-	-394	-0-	850	1	2726	2	N	45	98	1			65
							50	9									
10	3844	X	3586	-0-	-258	-0-	878	1	2655	2	N	48					113
							53	9									
11	3720	X	3263	-0-	-457	-0-	850	1	2367	2	N	42					155
							46	9									

UNBRIDLED RESOURCES, LLC 875461
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

06	6925	X	6925	-0-	-0-	-0-	6716	2	209	9	N	190	361	1			56
07	7522	X	7522	-0-	-0-	-0-	7204	2	318	9	N	289					345
08	7565	X	7565	-0-	-0-	-0-	7262	2	303	9	N	275	335	1			285
09	7338	X	7338	-0-	-0-	-0-	7030	2	308	9	N	280	158	1			407
10	7742	X	7742	-0-	-0-	-0-	7438	2	304	9	N	276	528	1			155
11	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					155

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

06	5089	X	5089	-0-	-0-	-0-	5031	2	58	9	N	53					239
07	5208	X	2707	-0-	-2501	-0-	2684	2	23	9	N	21					260
08	5716	X	5716	-0-	-0-	-0-	5716	2			N	-0-					260
09	5329	X	5329	-0-	-0-	-0-	5234	2	95	9	N	86	183	1			163
10	5629	X	5629	-0-	-0-	-0-	5612	2	17	9	N	15					178
11	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					178

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

06	3646	X	3646	-0-	-0-	-0-	3646	2			N	-0-					-0-
07	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
08	3782	X	3748	-0-	-34	-0-	3748	2			N	-0-					-0-
09	3660	X	3575	-0-	-85	-0-	3575	2			N	-0-					-0-
10	3782	X	3502	-0-	-280	-0-	3502	2			N	-0-					-0-
11	3660	X	3512	-0-	-148	-0-	3512	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

06	7947	X	7947	-0-	-0-	-0-	7947	2			N	-0-					266
07	9331	X	9161	-0-	-170	-0-	9161	2			N	-0-					266
08	9331	X	8157	-0-	-1174	-0-	8157	2			N	-0-					266
09	9030	X	8093	-0-	-937	-0-	8093	2			N	-0-					266
10	9176	X	8363	-0-	-813	-0-	8363	2			N	-0-					266
11	8880	X	NO RPT	-0-	-8880	-0-					N	NO RPT					266

HIGHMARK ENERGY OPERATING, LLC 385847
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

06	11070	X	10786	-0-	-284	-0-	10786	2			N	-0-					199
07	11439	X	11146	-0-	-293	-0-	11146	2			N	-0-					199
08	11439	X	11113	-0-	-326	-0-	11113	2			N	-0-					199
09	11010	X	10242	-0-	-768	-0-	10242	2			N	-0-					199
10	11222	X	10915	-0-	-307	-0-	10879	2	36	9	N	33	184	1			48
11	10800	X	10779	-0-	-21	-0-	10779	2			N	-0-					48

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

06	6000	X	5976	-0-	-24	-0-	5932	2	44	9	N	40					123
07	6200	X	6012	-0-	-188	-0-	6012	2			N	-0-					123
08	6200	X	6138	-0-	-62	-0-	6097	2	41	9	N	37					160
09	6000	X	5614	-0-	-386	-0-	5614	2			N	-0-					160
10	6200	X	5723	-0-	-477	-0-	5723	2			N	-0-					160
11	5970	X	5537	-0-	-433	-0-	5537	2			N	-0-					160

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8381	X	8381	-0-	-0-	-0-	8342	2	39	9	N	35					205
07	8480	X	8480	-0-	-0-	-0-	8472	2	8	9	N	7					212
08	8360	X	8360	-0-	-0-	-0-	8357	2	3	9	N	3					215
09	7537	X	7537	-0-	-0-	-0-	7537	2			N	-0-					215
10	7809	X	7809	-0-	-0-	-0-	7809	2			N	-0-					215
11	7748	X	7748	-0-	-0-	-0-	7748	2			N	-0-					215

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					170
07	3627	X	3337	-0-	-290	-0-	3337	2			N	-0-					170
08	3627	X	3239	-0-	-388	-0-	3239	2			N	-0-					170
09	3510	X	2823	-0-	-687	-0-	2823	2			N	-0-					170
10	3596	X	3190	-0-	-406	-0-	3190	2			N	-0-					170
11	3480	X	2978	-0-	-502	-0-	2978	2			N	-0-					170

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2028	-0-	-12	-0-	2028	2			N	-0-					131
07	2232	N	1561	-0-	-671	-0-	1561	2			N	-0-					131
08	2170	N	1235	-0-	-935	-0-	1235	2			N	-0-					131
09	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					131
10	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					131
11	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					131

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9810	X	9350	-0-	-460	-0-	9287	2	63	9	N	57	162	1			63
07	10137	X	9798	-0-	-339	-0-	9779	2	19	9	N	17					80
08	10137	X	9739	-0-	-398	-0-	9706	2	33	9	N	30					110
09	9630	X	8828	-0-	-802	-0-	8828	2			N	-0-					110
10	9951	X	9883	-0-	-68	-0-	9792	2	91	9	N	83	161	1			32
11	9480	X	9251	-0-	-229	-0-	9251	2			N	-0-					32

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2539	-0-	-311	-0-	2539	2			N	-0-					113
07	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-					113
08	2945	X	2753	-0-	-192	-0-	2753	2			N	-0-					113
09	2850	X	2811	-0-	-39	-0-	2811	2			N	-0-					113
10	3410	X	2811	-0-	-599	-0-	2811	2			N	-0-					113
11	3300	X	3262	-0-	-38	-0-	3262	2			N	-0-					113

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SPINDLETOP OIL & GAS COMPANY 809930
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					3
07	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					3
08	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					3
09	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					3
10	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					3
11	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
07	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
08	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-
09	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
10	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
11	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	237	2	37	9	N	34	173	1			13
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					13
08	310	N	247	-0-	-63	-0-	247	2			N	-0-					13
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					13
10	329	N	329	-0-	-0-	-0-	255	2	74	9	N	67					80
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					80

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	472	2	18	9	N	16					93
07	496	N	480	-0-	-16	-0-	480	2			N	-0-					93
08	496	N	476	-0-	-20	-0-	476	2			N	-0-					93
09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					93
10	507	N	507	-0-	-0-	-0-	475	2	32	9	N	29					122
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					122

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	388	2	19	9	N	17					17
07	501	N	501	-0-	-0-	-0-	49	1	445	2	N	6					23
							7	9									
08	822	N	822	-0-	-0-	-0-	59	1	763	2	N	-0-					23
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					23
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					23
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					23

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					57
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					57
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					57
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					57
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					57
*11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					57

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	7460	-0-	-250	-0-	240	1	7063	2	N	143	358	1			232
							157	9									
07	7967	X	7874	-0-	-93	-0-	248	1	7452	2	N	158					390
							174	9									
08	7967	X	7342	-0-	-625	-0-	248	1	6943	2	N	137	189	1			338
							151	9									
09	7620	X	6921	-0-	-699	-0-	240	1	6539	2	N	129					467
							142	9									
10	7874	X	7118	-0-	-756	-0-	248	1	6729	2	N	128	195	1			400
							141	9									
11	7620	X	6242	-0-	-1378	-0-	240	1	5866	2	N	124	186	1			338
							136	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3824	-0-	-616	-0-	240	1	3512	2	Y	65					215
							72	9									
07	4588	X	2819	-0-	-1769	-0-	248	1	2527	2	Y	40	162	1			93
							44	9									
08	4495	X	3820	-0-	-675	-0-	248	1	3547	2	Y	23					116
							25	9									
09	4050	X	3572	-0-	-478	-0-	240	1	3263	2	Y	63					179
							69	9									
10	4185	X	3767	-0-	-418	-0-	248	1	3417	2	Y	93					272
							102	9									
11	3810	X	3362	-0-	-448	-0-	240	1	3027	2	Y	86	177	1			181
							95	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

06	4500	X	3784	-0-	-716	-0-	3697	2	87	9	N	79					340
07	4650	X	4164	-0-	-486	-0-	4076	2	88	9	N	80	185	1			235
08	4650	X	4261	-0-	-389	-0-	4181	2	80	9	N	73					308
09	4169	X	4169	-0-	-0-	-0-	4066	2	103	9	N	94					402
10	4190	X	4190	-0-	-0-	-0-	4114	2	76	9	N	69	193	1			278
11	4110	X	3516	-0-	-594	-0-	3422	2	94	9	N	85					363

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

06	6130	X	6130	-0-	-0-	-0-	6040	2	90	9	N	82					183
07	6047	X	6047	-0-	-0-	-0-	5961	2	86	9	N	78					261
08	6464	X	6464	-0-	-0-	-0-	6379	2	85	9	N	77	183	1			155
09	6631	X	6631	-0-	-0-	-0-	6551	2	80	9	N	73					228
10	6831	X	6831	-0-	-0-	-0-	6734	2	97	9	N	88	202	1			114
11	5400	X	4756	-0-	-644	-0-	4726	2	30	9	N	27					141

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

06	3570	X	3532	-0-	-38	-0-	237	1	3208	2	N	79	189	1			337
							87	9									
07	3720	X	3393	-0-	-327	-0-	248	1	3077	2	N	62					399
							68	9									
08	3720	X	2774	-0-	-946	-0-	222	1	2512	2	N	36					435
							40	9									
09	3600	X	3578	-0-	-22	-0-	240	1	3275	2	N	57	184	1			308
							63	9									
10	3658	X	3599	-0-	-59	-0-	248	1	3267	2	N	76					384
							84	9									
11	3540	X	3455	-0-	-85	-0-	235	1	3131	2	N	81	186	1			279
							89	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

06	4466	X	4466	-0-	-0-	-0-	240	1	4187	2	Y	35					101
							39	9									
07	3844	X	3817	-0-	-27	-0-	248	1	3539	2	Y	27					128
							30	9									
08	4414	X	4414	-0-	-0-	-0-	248	1	4141	2	Y	23					151
							25	9									
09	4333	X	4333	-0-	-0-	-0-	240	1	4072	2	Y	19					170
							21	9									
10	4949	X	4949	-0-	-0-	-0-	248	1	4668	2	Y	30					200
							33	9									
*11	5311	X	5311	-0-	-0-	-0-	240	1	5034	2	Y	34	165	1			69
							37	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2692	N	2692	-0-	-0-	-0-	365	1	2327	2	Y	-0-					71
07	2616	X	2616	-0-	-0-	-0-	489	1	2113	2	Y	13	43	1			41
							14	9									
08	2986	X	2986	-0-	-0-	-0-	549	1	2437	2	Y	-0-					41
09	2588	X	2588	-0-	-0-	-0-	532	1	2032	2	Y	22					63
							24	9									
10	2342	X	2342	-0-	-0-	-0-	396	1	1917	2	Y	26					89
							29	9									
*11	2217	X	2217	-0-	-0-	-0-	387	1	1807	2	Y	21	1	1			109
							23	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					49

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

06	3390	X	3374	-0-	-16	-0-	29	1	3291	2	N	49					187
							54	9									
07	3655	X	3655	-0-	-0-	-0-	31	1	3570	2	N	49					236
							54	9									
08	3578	X	3578	-0-	-0-	-0-	30	1	3497	2	N	46					282
							51	9									
09	3450	X	2968	-0-	-482	-0-	26	1	2898	2	N	40	186	1			136
							44	9									
10	3658	X	3548	-0-	-110	-0-	30	1	3459	2	N	54					190
							59	9									
11	3540	X	3471	-0-	-69	-0-	30	1	3405	2	N	33					223
							36	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

06	4530	X	4350	-0-	-180	-0-	29	1	4242	2	N	72					148
							79	9									
07	4619	X	4438	-0-	-181	-0-	31	1	4333	2	N	67					215
							74	9									
08	4619	X	4249	-0-	-370	-0-	29	1	4137	2	N	75	191	1			99
							83	9									
09	4350	X	4213	-0-	-137	-0-	29	1	4106	2	N	71					170
							78	9									
10	4495	X	4426	-0-	-69	-0-	31	1	4317	2	N	71					241
							78	9									
11	4353	X	4353	-0-	-0-	-0-	30	1	4261	2	N	56					297
							62	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					33
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					33
08	585	N	585	-0-	-0-	-0-	585	2			N	-0-					33
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					33
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					33
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					33

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		6022	-0-	6022	6022	324 152	1 9	5546	2	Y	138	224	1			88
07	DLQ G-10		6172	-0-	6172	12194	335 169	1 9	5668	2	Y	154	107	1			135
08	DLQ G-10		5895	-0-	5895	18089	335 166	1 9	5394	2	Y	151	222	1			64
09	23643	X	5554	-0-	-18089	-0-	324 171	1 9	5059	2	Y	155	108	1			111
10	6172	X	6172	-0-	-0-	-0-	335 180	1 9	5657	2	Y	164	223	1			52
11	6030	X	5570	-0-	-460	-0-	324 166	1 9	5080	2	Y	151	111	1			92

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	827	-0-	-2833	-0-	770	1	57	9	N	52	192	1			52
07	3782	X	849	-0-	-2933	-0-	796	1	53	9	N	48					100
08	899	X	841	-0-	-58	-0-	796	1	45	9	N	41	26	1			115
09	870	X	827	-0-	-43	-0-	770	1	57	9	N	52					167
10	899	X	872	-0-	-27	-0-	796	1	76	9	N	69	180	1			56
11	840	X	829	-0-	-11	-0-	770	1	59	9	N	54					110

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	-0-	-0-	-1800	-0-					N	78					213
07	1860	X	-0-	-0-	-1860	-0-					N	77	177	1			113
08	0	X	-0-	-0-	-0-	-0-					N	101	156	1			58
09	0	X	-0-	-0-	-0-	-0-					N	72					130
10	0	X	-0-	-0-	-0-	-0-					N	100	187	1			43
11	0	N	-0-	-0-	-0-	-0-					N	97					140

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1558	-0-	1558	1558	522	1	1036	2	Y	-0-					-0-
07	DLQ G-10		1601	-0-	1601	3159	539	1	1062	2	Y	-0-					-0-
08	DLQ G-10		1883	-0-	1883	5042	539	1	1344	2	Y	-0-					-0-
09	5837	X	795	-0-	-5042	-0-	522	1	273	2	Y	-0-					-0-
10	706	X	706	-0-	-0-	-0-	501	1	205	2	Y	-0-					-0-
11	1830	X	771	-0-	-1059	-0-	425	1	346	2	Y	-0-					-0-

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	155	N	-0-	-0-	-155	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

06	5460	X	5048	-0-	-412	-0-	4921	2	127	9	N	115					181
07	5642	X	4673	-0-	-969	-0-	4576	2	97	9	N	88	187	1			82
08	5642	X	4433	-0-	-1209	-0-	4322	2	111	9	N	101					183
09	5460	X	4490	-0-	-970	-0-	4387	2	103	9	N	94	191	1			86
10	5208	X	4728	-0-	-480	-0-	4606	2	122	9	N	111	184	1			13
11	5040	X	4414	-0-	-626	-0-	4297	2	117	9	N	106					119

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

06	990	N	802	-0-	-188	-0-	800	1	2	9	N	2					202
07	1178	N	1166	-0-	-12	-0-	1079	1	36	2	N	46					248
							51	9									
08	1795	N	1795	-0-	-0-	-0-	1079	1	664	2	N	47	187	1			108
							52	9									
09	810	N	-0-	-0-	-810	-0-					N	26					134
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					134
11	1140	N	4	-0-	-1136	-0-	4	2			N	-0-					134

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

06	4200	X	3693	-0-	-507	-0-	684	1	2917	2	N	84					206
							92	9									
07	4340	X	2884	-0-	-1456	-0-	707	1	2103	2	N	67	185	1			88
							74	9									
08	4340	X	3180	-0-	-1160	-0-	707	1	2386	2	N	79	102	1			65
							87	9									
09	4050	X	3181	-0-	-869	-0-	684	1	2389	2	N	98					163
							108	9									
10	4185	X	3265	-0-	-920	-0-	707	1	2457	2	N	92	190	1			65
							101	9									
11	3690	X	3362	-0-	-328	-0-	684	1	2615	2	N	57					122
							63	9									

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	592	-0-	-218	-0-	570	1	22	9	N	20					220
07	1213	N	1213	-0-	-0-	-0-	524	1	643	2	N	42	181	1			81
							46	9									
08	1650	N	1650	-0-	-0-	-0-	365	1	1201	2	N	76					157
							84	9									
09	2133	N	2133	-0-	-0-	-0-	684	1	1353	2	N	87					244
							96	9									
10	2390	N	2390	-0-	-0-	-0-	707	1	1543	2	N	127	186	1			185
							140	9									
11	2191	N	2191	-0-	-0-	-0-	684	1	1450	2	N	52					237
							57	9									

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

06	480	N	360	-0-	-120	-0-	360	1			N	-0-					71
07	372	N	372	-0-	-0-	-0-	372	1			N	-0-					71
08	372	N	372	-0-	-0-	-0-	372	1			N	-0-					71
09	360	N	360	-0-	-0-	-0-	360	1			N	-0-					71
10	372	N	372	-0-	-0-	-0-	372	1			N	-0-					71
11	360	N	360	-0-	-0-	-0-	360	1			N	-0-					71

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

06	2302	N	2302	-0-	-0-	-0-	850	1	1351	2	N	92	193	1			193
							101	9									
07	2232	N	2111	-0-	-121	-0-	878	1	1117	2	N	105	186	1			112
							116	9									
08	2170	N	2117	-0-	-53	-0-	878	1	1144	2	N	86	91	1			107
							95	9									
09	2358	N	2358	-0-	-0-	-0-	850	1	1394	2	N	104					211
							114	9									
10	2348	N	2348	-0-	-0-	-0-	878	1	1345	2	N	114	190	1			135
							125	9									
11	2122	N	2122	-0-	-0-	-0-	850	1	1160	2	N	102	181	1			56
							112	9									

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

06	DLQ G-10		2267	-0-	2267	2267	522	1	1609	2	Y	124	183	1			180
							136	9									
07	DLQ G-10		1603	-0-	1603	3870	539	1	933	2	Y	119	187	1			112
							131	9									
08	DLQ G-10		2287	-0-	2287	6157	539	1	1532	2	Y	196	191	1			117
							216	9									
09	8773	X	2616	-0-	-6157	-0-	522	1	1928	2	Y	151					268
							166	9									
10	2792	X	2792	-0-	-0-	-0-	501	1	2127	2	Y	149	188	1			229
							164	9									
*11	2349	X	2349	-0-	-0-	-0-	425	1	1800	2	Y	113	194	1			148
							124	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3190	-0-	-380	-0-	3066	2	124	9	N	113					165
07	3689	X	1687	-0-	-2002	-0-	1574	2	113	9	N	103	188	1			80
08	1981	X	1981	-0-	-0-	-0-	1859	2	122	9	N	111	27	1			164
09	3180	X	2031	-0-	-1149	-0-	1906	2	125	9	N	114	183	1			95
10	3286	X	1941	-0-	-1345	-0-	1851	2	90	9	N	82	42	1			135
11	3180	X	2128	-0-	-1052	-0-	2000	2	128	9	N	116	70	1			181

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	2910	X	477	-0-	-2433	-0-	324	1	153	2	N	-0-					294
07	3007	X	410	-0-	-2597	-0-	335	1	69	2	N	5	182	1			117
							6	9									
08	3007	X	414	-0-	-2593	-0-	335	1	44	2	N	32					149
							35	9									
09	2580	X	814	-0-	-1766	-0-	324	1	435	2	N	50					199
							55	9									
10	1061	X	1061	-0-	-0-	-0-	335	1	669	2	N	52					251
							57	9									
11	660	X	660	-0-	-0-	-0-	324	1	321	2	N	14					265
							15	9									

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	10020	X	6201	-0-	-3819	-0-	684	1	5342	2	N	159	183	1			134
							175	9									
07	10354	X	5301	-0-	-5053	-0-	707	1	4458	2	N	124	187	1			71
							136	9									
08	10075	X	3936	-0-	-6139	-0-	707	1	3123	2	N	96					167
							106	9									
09	7230	X	4963	-0-	-2267	-0-	684	1	4133	2	N	133	91	1			209
							146	9									
10	6758	X	4949	-0-	-1809	-0-	707	1	4135	2	N	97	189	1			117
							107	9									
11	6210	X	4355	-0-	-1855	-0-	684	1	3595	2	N	69					186
							76	9									

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1168	-0-	-1982	-0-	1044	1	124	9	N	113	192	1			104
07	3255	X	1222	-0-	-2033	-0-	1079	1	143	9	N	130					234
08	1240	X	1206	-0-	-34	-0-	1079	1	127	9	N	115	219	1			130
09	1229	X	1229	-0-	-0-	-0-	1044	1	185	9	N	168	194	1			104
10	1240	X	1240	-0-	-0-	-0-	1079	1	161	9	N	146	191	1			59
11	1186	X	1186	-0-	-0-	-0-	1044	1	142	9	N	129					188

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1055	-0-	-1285	-0-	684	1	317	2	N	49					77
							54	9									
07	2139	N	2013	-0-	-126	-0-	707	1	1267	2	N	35					112
							39	9									
08	2232	N	1652	-0-	-580	-0-	707	1	903	2	N	38	59	1			91
							42	9									
09	2198	N	2198	-0-	-0-	-0-	684	1	1471	2	N	39					130
							43	9									
10	2649	N	2649	-0-	-0-	-0-	707	1	1892	2	N	45	149	1			26
							50	9									
*11	2803	N	2803	-0-	-0-	-0-	684	1	2047	2	N	65					91
							72	9									

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1227	-0-	-273	-0-	1044	1	183	9	N	166	376	1			39
07	1550	X	1266	-0-	-284	-0-	1079	1	187	9	N	170	170	1			39
08	1302	X	1265	-0-	-37	-0-	1079	1	186	9	N	169	157	1			51
09	1260	X	1230	-0-	-30	-0-	1044	1	186	9	N	169					220
10	1271	X	1266	-0-	-5	-0-	1079	1	187	9	N	170	185	1			205
11	1232	N	1232	-0-	-0-	-0-	1044	1	188	9	N	171	194	1			182

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4730	-0-	4730	4730	850	1	3760	2	Y	109	145	1			263
							120	9									
07	DLQ G-10		4693	-0-	4693	9423	878	1	3789	2	Y	24	124	1			163
							26	9									
08	DLQ G-10		5594	-0-	5594	15017	878	1	4599	2	Y	106	140	1			129
							117	9									
09	19359	X	4342	-0-	-15017	-0-	850	1	3389	2	Y	94	139	1			84
							103	9									
10	4140	X	4140	-0-	-0-	-0-	878	1	3148	2	Y	104					188
							114	9									
11	5280	X	3778	-0-	-1502	-0-	850	1	2815	2	Y	103	139	1			152
							113	9									

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		8528	-0-	8528	8528	8419	2	109	9	Y	99	160	1			63
07	DLQ G-10		8823	-0-	8823	17351	8702	2	121	9	Y	110	77	1			96
08	DLQ G-10		8694	-0-	8694	26045	8574	2	120	9	Y	109	159	1			46
09	34430	X	8385	-0-	-26045	-0-	8264	2	121	9	Y	110	77	1			79
10	8623	X	8623	-0-	-0-	-0-	8494	2	129	9	Y	117	159	1			37
11	8550	X	8269	-0-	-281	-0-	8150	2	119	9	Y	108	79	1			66

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2527	-0-	-383	-0-	1044	1	1422	2	N	55	189	1			97
							61	9									
07	3708	X	3708	-0-	-0-	-0-	940	1	2703	2	N	59					156
							65	9									
08	3606	X	3606	-0-	-0-	-0-	1079	1	2466	2	N	55	89	1			122
							61	9									
09	4020	X	4020	-0-	-0-	-0-	1044	1	2901	2	N	68					190
							75	9									
10	3750	X	3750	-0-	-0-	-0-	974	1	2706	2	N	64	176	1			78
							70	9									
11	3912	X	3912	-0-	-0-	-0-	1044	1	2794	2	N	67					145
							74	9									

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1879	X	1879	-0-	-0-	-0-	905	1	871	2	N	94					236
							103	9									
07	3263	X	3263	-0-	-0-	-0-	1079	1	2018	2	N	151	187	1			200
							166	9									
08	3158	X	3158	-0-	-0-	-0-	1079	1	1930	2	N	135	183	1			152
							149	9									
09	2956	X	2956	-0-	-0-	-0-	1044	1	1785	2	N	115					267
							127	9									
10	2922	X	2922	-0-	-0-	-0-	1079	1	1700	2	N	130	194	1			203
							143	9									
11	2746	X	2746	-0-	-0-	-0-	1044	1	1563	2	N	126	187	1			142
							139	9									

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	2514	N	2514	-0-	-0-	-0-	2477	2	37	9	N	34					167
08	2015	N	159	-0-	-1856	-0-	158	2	1	9	N	1	114	1			54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	2631	N	2631	-0-	-0-	-0-	2589	2	42	9	N	38					92
11	150	N	-0-	-0-	-150	-0-					N	-0-					92

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4117	X	4117	-0-	-0-	-0-	1044	1	2774	2	N	272	165	1			223
							299	9									
07	3830	X	3830	-0-	-0-	-0-	1079	1	2517	2	N	213	378	1			58
							234	9									
08	3720	X	3679	-0-	-41	-0-	1079	1	2354	2	N	224	183	1			99
							246	9									
09	3600	X	3555	-0-	-45	-0-	1044	1	2269	2	N	220	182	1			137
							242	9									
10	3821	X	3821	-0-	-0-	-0-	1079	1	2546	2	N	178	175	1			140
							196	9									
*11	4148	X	4148	-0-	-0-	-0-	1044	1	2865	2	N	217	181	1			176
							239	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3275	-0-	-175	-0-	1044	1	2092	2	N	126					147
							139	9									
07	3565	X	3389	-0-	-176	-0-	1079	1	2163	2	N	134	189	1			92
							147	9									
08	3390	X	3390	-0-	-0-	-0-	1079	1	2159	2	N	138	131	1			99
							152	9									
09	3270	X	3241	-0-	-29	-0-	1044	1	2047	2	N	136	62	1			173
							150	9									
10	3379	X	3319	-0-	-60	-0-	1046	1	2140	2	N	121	192	1			102
							133	9									
11	3270	X	3075	-0-	-195	-0-	850	1	2090	2	N	123	195	1			30
							135	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

06	2517	N	2517	-0-	-0-	-0-	684	1	1692	2	N	128	187	1			73
							141	9									
07	1799	N	1799	-0-	-0-	-0-	707	1	971	2	N	110					183
							121	9									
08	1758	N	1758	-0-	-0-	-0-	707	1	915	2	N	124	176	1			131
							136	9									
09	2035	N	2035	-0-	-0-	-0-	684	1	1233	2	N	107	122	1			116
							118	9									
10	2473	N	2473	-0-	-0-	-0-	707	1	1644	2	N	111	189	1			38
							122	9									
11	2152	N	2152	-0-	-0-	-0-	650	1	1382	2	N	109					147
							120	9									

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

06	97	N	97	-0-	-0-	-0-	96	2	1	9	N	1	90	1			122
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					122
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					122
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					122
10	2678	N	2678	-0-	-0-	-0-	2620	2	58	9	N	53					175
*11	722	N	722	-0-	-0-	-0-	631	2	91	9	N	83					258

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

06	4230	X	1085	-0-	-3145	-0-	1044	1	41	9	N	37					161
07	4371	X	1108	-0-	-3263	-0-	1079	1	29	9	N	26	170	1			17
08	1147	X	1112	-0-	-35	-0-	1079	1	33	9	N	30					47
09	1110	X	1081	-0-	-29	-0-	1044	1	37	9	N	34					81
10	1147	X	1112	-0-	-35	-0-	1079	1	33	9	N	30					111
11	1081	X	1081	-0-	-0-	-0-	1044	1	37	9	N	34	113	1			32

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1183	-0-	-17	-0-	1044	1	139	9	N	126	183	1			60
07	1240	N	1228	-0-	-12	-0-	1079	1	149	9	N	135					195
08	1240	N	1229	-0-	-11	-0-	1079	1	150	9	N	136	188	1			143
09	1172	N	1172	-0-	-0-	-0-	1044	1	128	9	N	116	189	1			70
10	1240	N	1237	-0-	-3	-0-	1079	1	158	9	N	144	182	1			32
11	1200	N	1179	-0-	-21	-0-	1044	1	135	9	N	123	77	1			78

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	4896	-0-	-894	-0-	905	1	3757	2	N	213	191	1			211
							234	9									
07	6200	X	5274	-0-	-926	-0-	1079	1	3922	2	N	248	365	1			94
							273	9									
08	6200	X	5651	-0-	-549	-0-	1079	1	4289	2	N	257	295	1			56
							283	9									
09	6000	X	5470	-0-	-530	-0-	1044	1	4156	2	N	245	195	1			106
							270	9									
10	6200	X	5073	-0-	-1127	-0-	1079	1	3709	2	N	259	187	1			178
							285	9									
11	5460	X	5338	-0-	-122	-0-	1044	1	4024	2	N	245	189	1			234
							270	9									

AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	327	-0-	-1293	-0-	262	2	65	9	N	59					216
07	1429	N	1429	-0-	-0-	-0-	1156	2	273	9	N	248	380	1			84
08	1333	N	1038	-0-	-295	-0-	823	2	215	9	N	195	186	1			93
09	881	N	881	-0-	-0-	-0-	630	2	251	9	N	228	187	1			134
10	1509	N	1509	-0-	-0-	-0-	1303	2	206	9	N	187	186	1			135
*11	1428	N	1428	-0-	-0-	-0-	1219	2	209	9	N	190	186	1			139

UNBRIDLED RESOURCES, LLC 875461
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5161	X	5161	-0-	-0-	-0-	5106	2	55	9	N	50					208
07	5518	X	5351	-0-	-167	-0-	5315	2	36	9	N	33					241
08	6092	X	6092	-0-	-0-	-0-	6020	2	72	9	N	65	175	1			131
09	6161	X	6161	-0-	-0-	-0-	6087	2	74	9	N	67					198
10	5942	X	5942	-0-	-0-	-0-	5870	2	72	9	N	65					263
11	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					263

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6166	X	6166	-0-	-0-	-0-	6037	2	129	9	N	117	176	1			282
07	6906	X	6906	-0-	-0-	-0-	865	1	5942	2	N	90	187	1			185
							99	9									
08	6860	X	6860	-0-	-0-	-0-	481	1	6268	2	N	101	171	1			115
							111	9									
09	6159	X	6159	-0-	-0-	-0-	333	1	5694	2	N	120					235
							132	9									
10	5745	X	5745	-0-	-0-	-0-	28	1	5617	2	N	91	151	1			175
							100	9									
11	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					175

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5886	X	5886	-0-	-0-	-0-	5781	2	105	9	N	95	169	1			96
07	6369	X	6369	-0-	-0-	-0-	47	1	6248	2	N	67					163
							74	9									
08	6664	X	6664	-0-	-0-	-0-	34	1	6527	2	N	94	187	1			70
							103	9									
09	6172	X	6172	-0-	-0-	-0-	96	1	5966	2	N	100					170
							110	9									
10	6635	X	6635	-0-	-0-	-0-	6549	2	86	9	N	78					248
11	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					248

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4144	X	4144	-0-	-0-	-0-	4066	2	78	9	N	71					191
07	4467	X	4467	-0-	-0-	-0-	4324	2	143	9	N	130	184	1			137
08	4162	X	4162	-0-	-0-	-0-	4067	2	95	9	N	86	153	1			70
09	3622	X	3622	-0-	-0-	-0-	3526	2	96	9	N	87					157
10	3908	X	3908	-0-	-0-	-0-	3854	2	54	9	N	49	158	1			48
11	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					48

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 07/21/2022 TOTAL DEPTH 11428 PERF.11605 - 15945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					5
08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					76
07	2433	N	2433	-0-	-0-	-0-	2385	2	48	9	N	44					120
08	3100	N	5369	-0-	2269	2269	5229	2	140	9	N	127					247
09	3000	N	5729	-0-	2729	4998	5563	2	166	9	N	151	183	1			215
10	3100	N	4919	-0-	1819	6817	4823	2	96	9	N	87					302
11	1830	X	NO RPT	-0-	-1830	4987					N	NO RPT					302

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6359	X	6359	-0-	-0-	-0-	6239	2	120	9	N	109					299
07	5700	X	5700	-0-	-0-	-0-	69	1	5540	2	N	83	182	1			200
							91	9									
08	5394	X	1792	-0-	-3602	-0-	1757	2	35	9	N	32					232
09	5220	X	2205	-0-	-3015	-0-	2205	2			N	-0-	174	1			58
10	5394	X	2921	-0-	-2473	-0-	2847	2	74	9	N	67					125
11	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					125

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4375	X	4375	-0-	-0-	-0-	4200	2	175	9	N	159	180	1			103
07	4493	X	4493	-0-	-0-	-0-	4295	2	198	9	N	180	181	1			102
08	4548	X	4548	-0-	-0-	-0-	4375	2	173	9	N	157	174	1			85
09	4369	X	4369	-0-	-0-	-0-	4204	2	165	9	N	150					235
10	4667	X	4667	-0-	-0-	-0-	4502	2	165	9	N	150	166	1			219
11	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					219

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5420	X	5420	-0-	-0-	-0-	5288	2	132	9	N	120	188	1			375
07	5359	X	5359	-0-	-0-	-0-	5147	2	212	9	N	193	193	1			375
08	3700	X	3700	-0-	-0-	-0-	3589	2	111	9	N	101	116	1			360
09	3989	X	3989	-0-	-0-	-0-	3881	2	108	9	N	98	375	1			83
10	4259	X	4259	-0-	-0-	-0-	4128	2	131	9	N	119					202
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					202

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5177	X	5177	-0-	-0-	-0-	5126	2	51	9	N	46					390
07	5797	X	4872	-0-	-925	-0-	4781	2	91	9	N	83	181	1			292
08	5797	X	4610	-0-	-1187	-0-	4527	2	83	9	N	75	189	1			178
09	5551	X	5551	-0-	-0-	-0-	5380	2	171	9	N	155	186	1			147
10	5487	X	5292	-0-	-195	-0-	5159	2	133	9	N	121					268
11	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					268

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11608	X	11608	-0-	-0-	-0-	11183	2	425	9	N	386	180	1			690
07	8326	X	8326	-0-	-0-	-0-	64	1	8008	2	N	231	362	1			559
							254	9									
08	10051	X	10051	-0-	-0-	-0-	9803	2	248	9	N	225	369	1			415
09	10817	X	10817	-0-	-0-	-0-	458	1	9974	2	N	350	377	1			388
							385	9									
10	7326	X	7326	-0-	-0-	-0-	67	1	6999	2	N	236					624
							260	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					624

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2489	N	2489	-0-	-0-	-0-	2388	2	101	9	N	92					361
07	2480	N	2445	-0-	-35	-0-	2327	2	118	9	N	107	193	1			275
08	2573	N	2573	-0-	-0-	-0-	2475	2	98	9	N	89					364
09	2376	N	2376	-0-	-0-	-0-	2254	2	122	9	N	111					475
10	2369	N	2369	-0-	-0-	-0-	2294	2	75	9	N	68	187	1			356
11	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					356

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440		1305	-0-	-135	9045	1305	2			Y	-0-					-0-
07	3100	N	-0-	-0-	-3100	5945					Y	-0-					-0-
08	3100	N	-0-	-0-	-3100	2845					Y	-0-					-0-
09	2845	N	-0-	-0-	-2845	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					94
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					94
08	272	N	272	-0-	-0-	-0-	272	2			N	-0-					94
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					94
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					94
11	210	N	204	-0-	-6	-0-	204	2			N	-0-					94

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	899	N	836	-0-	-63	-0-	836	2			N	-0-					-0-
08	868	N	807	-0-	-61	-0-	807	2			N	-0-					-0-
09	840	N	768	-0-	-72	-0-	768	2			N	-0-					-0-
10	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
11	780	N	774	-0-	-6	-0-	774	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC //CONT.// 197641
BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			12

NORTHERN PACIFIC OIL INCORPORATD 614521
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			63

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2025 N	2025	-0-	-0-	-0-	2025	2		N	-0-			135
07	2294 N	2148	-0-	-146	-0-	2148	2		N	-0-			135
08	2016 N	2016	-0-	-0-	-0-	2016	2		N	-0-			135
09	2141 N	2141	-0-	-0-	-0-	2141	2		N	-0-			135
10	2280 N	2280	-0-	-0-	-0-	2280	2		N	-0-			135
11	2195 N	2195	-0-	-0-	-0-	2195	2		N	-0-			135

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					8
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					8
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					8
09	570	N	173	-0-	-397	-0-	173	2			N	-0-					8
10	527	N	452	-0-	-75	-0-	452	2			N	-0-					8
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					8