







Railroad Commission of Texas

Form P-18: Skim Oil/ Condensate Report and **Monthly Form T-1: Transportation & Storage** Report

August 19, 2021

The meeting will begin shortly.



































Power Point Presentation



This presentation is available for download from the RRC website at https://www.rrc.texas.gov/oil-and-gas/workshops-and-conferences/rrc-regulatory-webinars-2021-schedule/

P-18 Report Class Description



What is a P-18 report?

When the P-18 report is due?

Who needs to file a report?

How to properly file the P-18 report?

P-18 Terms



Skim Hydrocarbons

Allocation

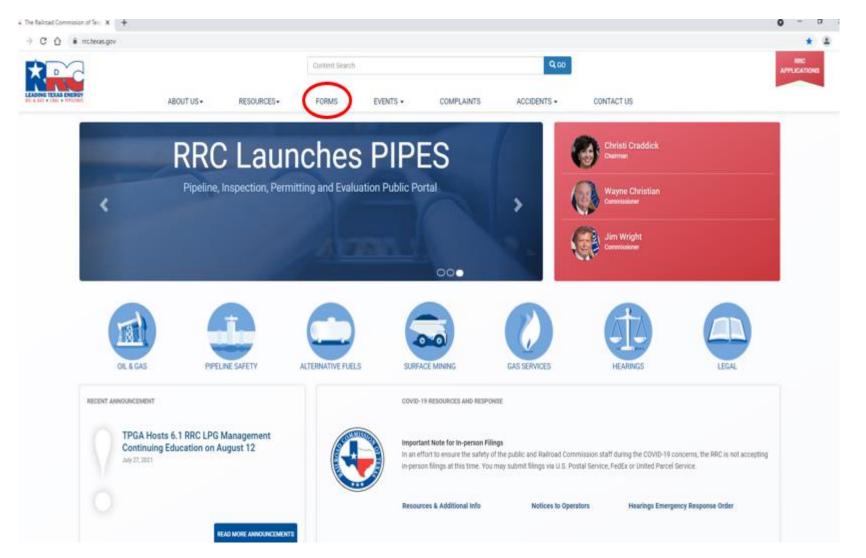
Tolerance

Identifiable Slug

Producing Property

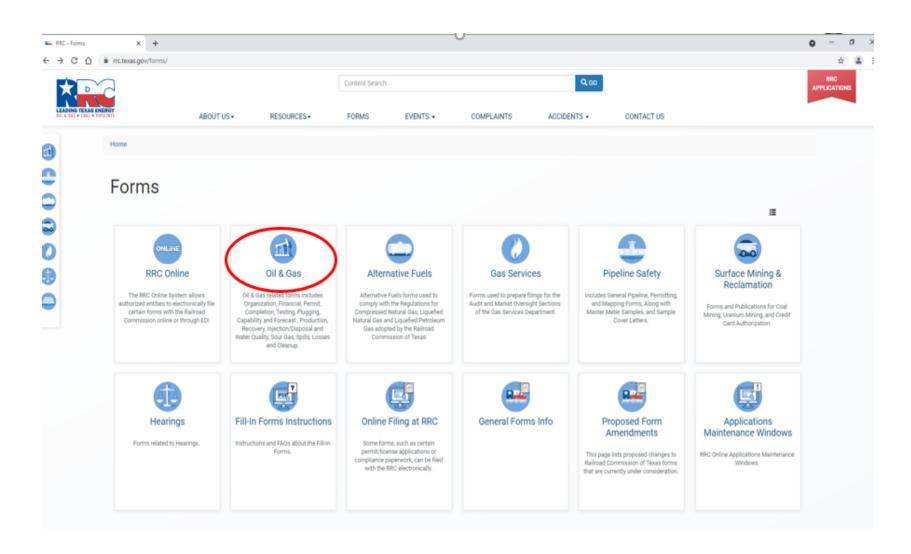
Where to Find Form P-18





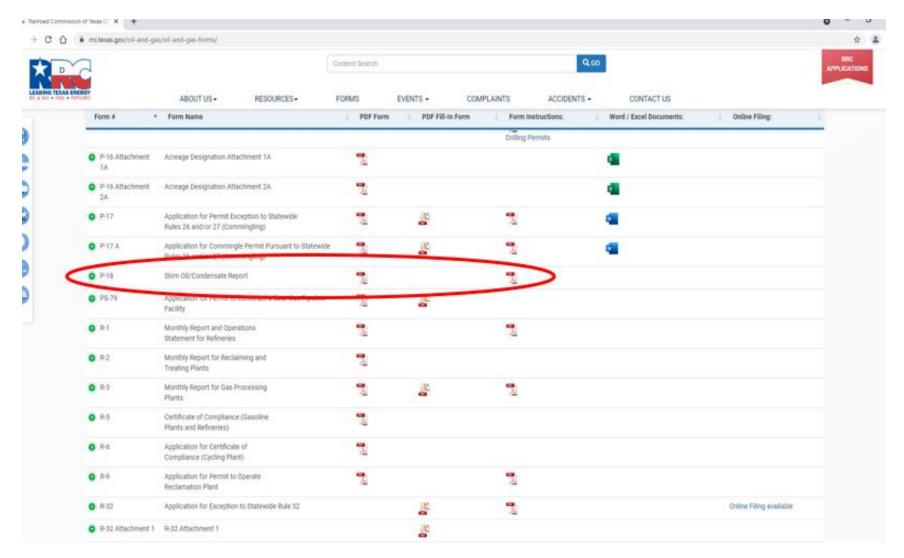
Oil & Gas Forms Library - P-18





Skim Oil/Condensate Report





Completing The Report



Must have an active P-5 and SWD P-18 specialty code

 Use only blue or black ink with legible writing and no dark or shaded areas that could affect scanning.

 Font size should be from 10 – 12 point in a landscape format

Use only whole numbers

Operator Information and Section I



RAILROAD COMMISSION OF TEXAS Oil and Gas Division

SKIM OIL/CONDENSATE REPORT –

Form P-18

READ INSTRUCTIONS ON BACK

LIQUID HYDROCARBONS RECOVERED FROM SALT WATER GATHERING SYSTEMS PRIOR TO INJECTION OR OTHER DISPOSAL OF WATER

OR (Rev. 01/01/86)

	REPORTING PERIOD	RRC DIST. NO.
Every Drop Counts	August 2017	01
1223 Main Street	CORRECTED REPORT?	OPERATOR NO.
Austin, TX 78701	□ YES	083197
Name of Gathering System or Facility Oil in the Water	System Serial No. 01-	2345
Sec. 10, Block A1, ATX Survey, Travis County	L ease/ID # (If applicable) 654	
(Section, Block, Survey and County) Distance and direction from nearest town 5 miles west of Austin		

SECTION I - METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM					
INJECTION INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS Field and Reservoir:	Authorization for Injection: (Order No., UIC Project No., or date of letter):				
INJECTION INTO DISPOSAL WELL(S) Name and Well No. of Disposal Well(s): State of Texas # 1H	Authorization for Disposal Well(s): (Order No., UIC Permit No., or date of letter): 10513				
OTHER (e.g., Tidal Disposal, etc.) Describe Disposal Method:	Authorization for D is posal M ethod: (Order No. or date of letter)				

Sections II Through IV



	SECTION II —	OPERATIONS DATA FO	R REPORTING PERIC	D	
Does this system receive salt water from more than one operator?	X Yes	No 2. Number of oil le wells that sys	ases and/or gas tem gathers from:54	manufacture.	NET BARRELS
3. Water received from producing propert	ies during reporti	ing period			5000
4. Water received from non-producing pro	operties during re	porting period			2000
5. Total barrels of water received during t	reporting period (Line 3 + Line 4)			7000
6. Total liquid hydrocarbons skimmed from	om water received	during reporting period			100
7. Tolerance of liquid hydrocarbons not r	equired to be allo	cated back to leases (Line 3 x .0	005). Multiple operator sys	tems only	3
8. Excess skim liquid hydrocarbons to be	allocated/credite	d back to leases served (Line 6 -	Line 7)		97
9. Liquid hydrocarbons received as identi	iftable "slugs" cred	dited to leases and/or gas wells	from which they were produ	ced	95
10. Excess skim liquid hydrocarbons not o	credited on Line 9	, but to be allocated back to pre	perties served (Line 8 - Line	9)	
lf any amount is shown on Line 9 or 10,	complete SECTIO	ON V on back of this form)			
	SECT	ION III — STORAGE A	ND RUN DATA		NET BARRELS
1. Liquid hydrocarbons in storage beginni	ng of reporting pe	eriod			25
2. Total liquid hydrocarbons skimmed dur					100
3. Total liquid hydrocarbons sold during re	eporting period .				50
4. Liquid hydrocarbons in storage end of r	reporting period (Line 1 + Line 2 - Line 3 = Li	ne 4)		75
	S	ECTION IV — GATHE	RER DATA	\$1	
Name(s) of gatherer(s) of liquid hydro	ocarbons sold:				
		_ RRC # T-1 05-0987 2			
3 A	.mt	_ RRC # 4		_ Amt	RRC #
CERTIFICATE:					
I declare under penalties prescrib	ed in Sec. 91.14	3. Mike Bike		Mike Bike	
Texas Natural Resources Code, that I			Print	Name	
make this report, that this report wa			Tit	e Production Analy	st
or under my supervision and directi and facts stated herein are true, corr				463-6726	
to the best of my knowledge.		Telephone No.		Number	
			Area Code	Number	

Section V



Operator: fill out the following

District No.

Enter the Appropriate Number 1 = Oil leases, or

2 = Gas wells

System Serial No

SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

-INSTRUCTIONS-

- Include both slugs CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property served by facility (Sec II, line 10). Do NOT list or allocate back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
- Oil leases must be listed on one page and gas wells on a SEPARATE page if this system gathers from both oil leases and gas wells within one district.
- On each page, listings are to be alphabetically by field (Column1) and then numerically by oil lease number (Column4) if the page is for oil lease allocations
 or by gas well number (Column4) if it is for gas well allocations.
- Since all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (column 5 total) equal the total to be allocated (Section II line 10)

1.	2.	3.	4.		LIQUID HYDROCARBONS		
FIELD NAME (As Per R.R.C. Proration Schedule)	LEASE NAME OR GAS WELL NAME	NAME OF OPERATOR OF LEASE	RRC LEASE OR ID. NO.	5. Allocated to Lease or Gas Well *	6. "Slugs" credited to Lease or Gas Well	Water receive from Lease or Gas Well	
Jordan (Navarro B)	Remington	Black Gold Industries, LP	12311	94		4500	
Frances Hill (Penn)	Frack-tion of the H	ole Spindletop Producing C	o. 201234	3		500	
Salt Flat	Los Ebanos # 1	Texas Tea Operating, Inc.	201999		2		
Col. 7, Sec. V Line 3, Sec. II X Line 10, Sec. II		INSTRUCTIONS Reference: Statewide Rule 56	TOTALS	97	2	5000	

A. WHO FILES – If you are the operator of a facility from which skim liquid hydrocarbons are gathered and sold or otherwise disposed of, you are to file a separate P-18 for EACH facility UNLESS the facility serves only one lease or unit and ALL liquid hydrocarbons removed from the facility are reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable as production from that lease or unit.

B. TIME OF FILING – No later than the fifteenth (15th) day of the month following the reporting period covered by the P-18.

- C. PLACE OF FILING File the original P-18 with the Commission in Austin. Copies are to be sent to:
 the District Office having jurisdiction over the system.
 - any other District Office to which oil leases and/or gas wells are assigned IF your system gathers from outside the primary district.
- each gatherer moving liquid hydrocarbons from your system, and
 - each operator of an oil lease and/or gas well to which you have credited or allocated back liquid hydrocarbons in Section V.

D. VOLUMES - Calculate liquid hydrocarbons using Commission approved methods of measurement. Report all volumes in BARRELS. DO NOT USE FRACTIONS OF BARRELS in this report: round off to the nearest whole number. Barrels of liquid hydrocarbons should be reported in NET barrels, with BS & W (basic sediment and water) excluded.

E. ACCOUNTING FOR ALLOCATIONS BACK TO OIL LEASES AND/OR GAS WELLS – Operators of oil leases and/or gas wells to which liquid hydrocarbons are credited or allocated in Section V of this P-18, shall report the amount of these credits and allocations to each lease and/or gas well as production from that lease and/or gas well during the reporting period covered by this P-18. That amount credited or allocated shall be reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable, by the operator of each lease and/or gas well. Disposition shall be reported as follows:

- Form P-1, in column 6 as Disposition Code 8 (skim oil)
- Form P-2, in column 9 as Disposition Code 7 (Other)
- Form P-1B & 2B in Column 10 as Disposition Code 8 (skim oil or condensate)

P-18 Discrepancies (1 of 2)



Out of balance in Section II & III

No reporting period

 The Certificate section is required to be completed in full

Negative numbers, decimals, or fractions

P-18 Discrepancies (2 of 2)



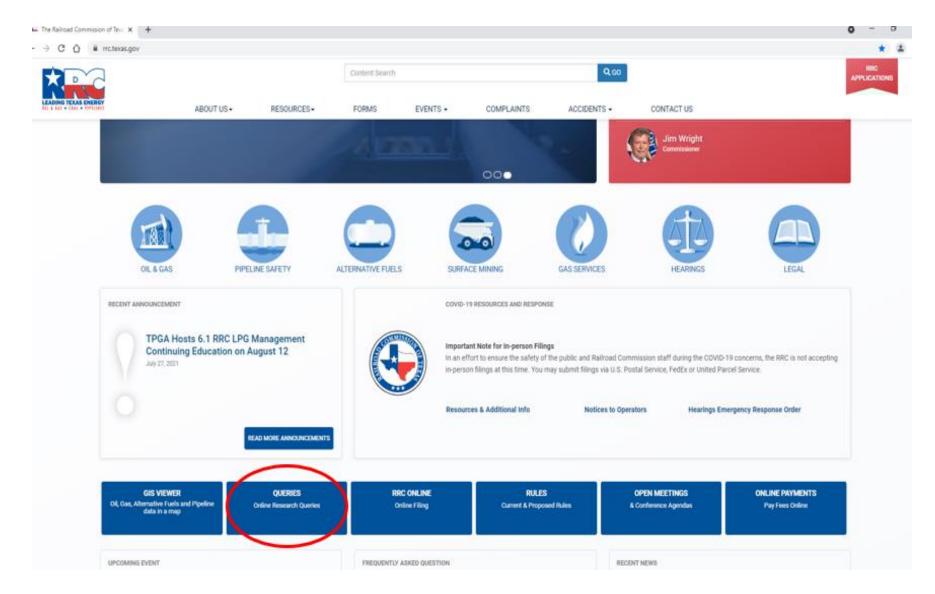
- Improper formatting of pages landscape
- Missing, incomplete or "unknown" allocation information in Section V

Gatherer Data in Section IV

 Invalid P-5 Operator &/or System Serial, lease number, Reporting Period, or Invalid Lease name

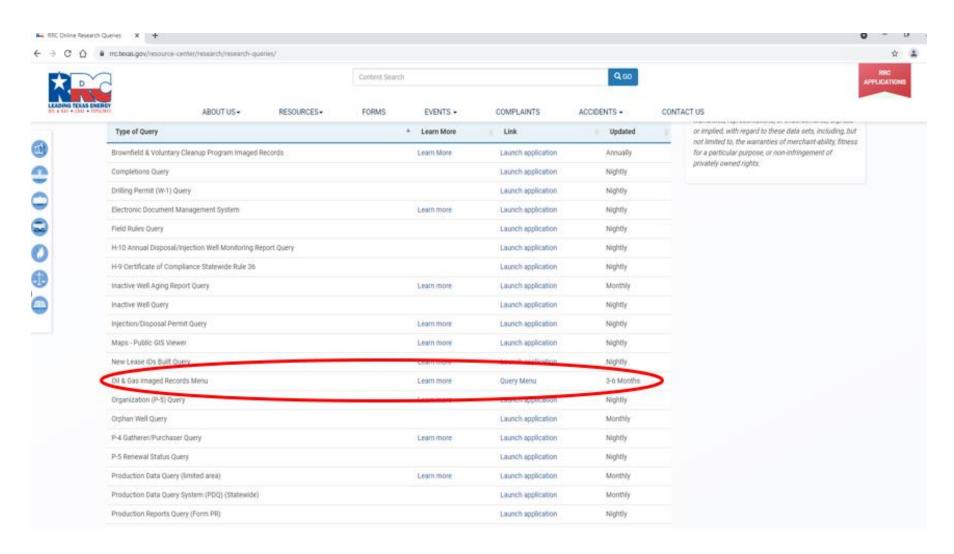
Data – Online Research Queries





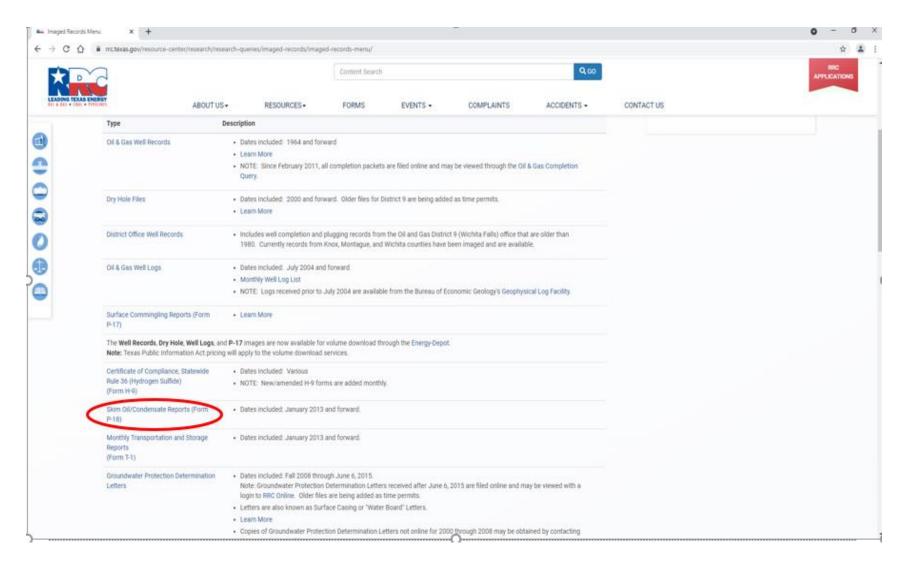
Oil & Gas Imaged Records Menu





Skim Oil/Condensate Reports



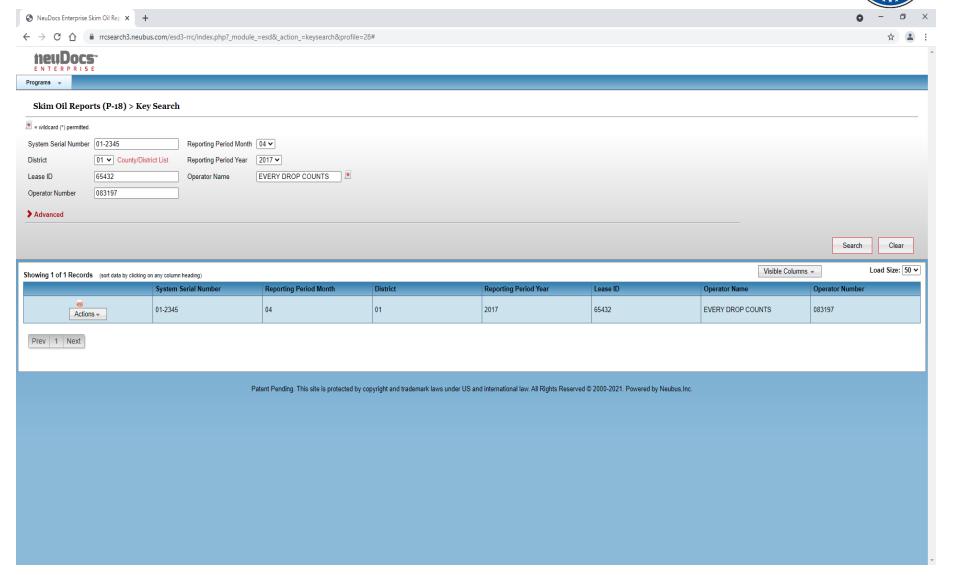


NeuDocs Skim Oil Reports (P-18)



NeuDocs Enterprise Skim Oil Rep x +	• - 0 ×
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Programs 🔻	
Skim Oil Reports (P-18) > Key Search	
■ = wildcard (*) permitted.	
System Serial Number Reporting Period Month	
District County/District List Reporting Period Year	
Lease ID Operator Name	
Operator Number	
≯ Advanced	
	Search Clear
Patent Pending. This site is protected by copyright and trademark laws under US and international law. All Rights Reserved © 2000-2021. Powered by Neubus,Inc.	

Finding Scanned Reports in NeuDocs



Viewing Scanned Reports



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wing 1 of 1 l	Records (sort data by clicking		Reporting Period Month	District 01	Reporting Period Year	Lease ID 65432		Load Size:
	Actions •	System Serial Number					Operator Name	Load Size:
	6	System Serial Number					Operator Name	Load Size:
	Actions •	System Serial Number					Operator Name	Load Size:
	Actions View Document	System Serial Number 01-2345	04	01	2017	65432	Operator Name	Load Size:
	Actions View Document	System Serial Number 01-2345	04		2017	65432	Operator Name	Load Size:
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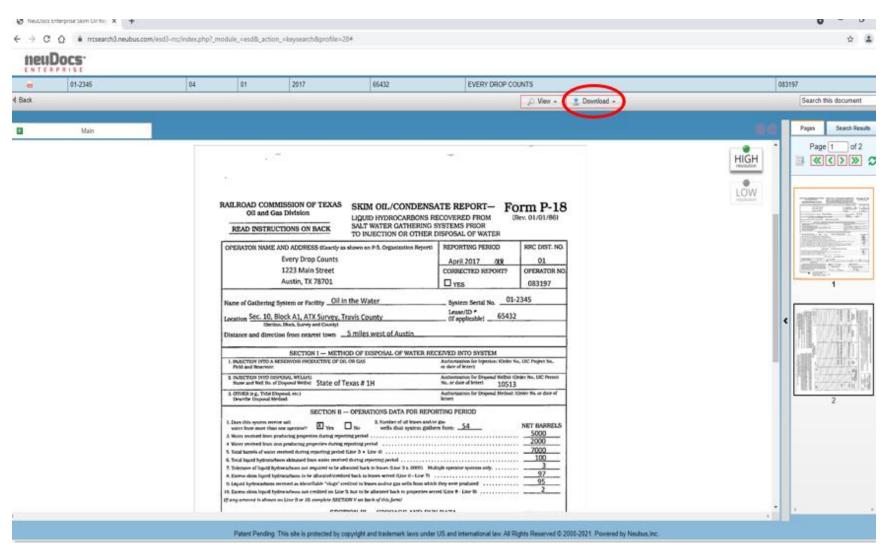
Viewing P-18 Reports in NeuDocs



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								0.0	Pages Search Resul
Main								90	
		, -						HIGH	Page 1 of 2
								resolution	
								LOW	THE RESIDENCE PROPERTY AND ADDRESS AND ADD
		RAILROAD COMMI Oil and Gas		SKIM OIL/CONDENS		orm P-18 Rev. 01/01/86)		TOPOGRADII	The parameter was the control of the
		READ INSTRUCT	TIONS ON BACK	SALT WATER GATHERING TO INJECTION OR OTHER	SYSTEMS PRIOR	(ev. 01/01/86)			With the second
		OPERATOR NAME AN	ND ADDRESS (Exactly as s	shown on P-5, Organization Report)	REPORTING PERIOD	RRC DIST. NO.			The second secon
		1	Every Drop Counts 1223 Main Street		April 2017 /XX CORRECTED REPORT?	01 OPERATOR NO.			### 100 Page
		1	Austin, TX 78701		□ YES	083197			1
		Name of Gathering Sy	stem or Facility Oil in	the Water	System Serial No01-	2345			
		1	ock A1, ATX Survey, Tr.		Lease/ID # 65432				September 1
				5 miles west of Austin					A CONTRACTOR OF THE PROPERTY O
				DD OF DISPOSAL OF WATER RE					A CONTRACTOR OF THE PROPERTY O
		Field and Reservoir:	SERVOIR PRODUCTIVE OF OIL		Authorization for Injection: (Order No or date of letter): Authorization for Disposal Well(s): (O				1
			OSAL WELLIS) Isposal Well(s): State of Te	exas # 1H	No. or date of letter). 10513 Authorization for Disposal Method: (10 M
		OTHER (e.g., Tidal Dispo Describe Disposal Metho		OPERATIONS DATA FOR REPO	letter)				2
		Does this system receive water from more than on	salt 🔽 🗀	2 Number of all leaves and it	or das	NET BARRELS			
		4 Water received from non	producing properties during re	ing period		2000			
				Une 3 + Line 4)		100			
		8. Excess skim liquid hydro	ocarbons to be allocated/eredited	rated back to leases (Line 3 x .0005). Mi d back to leases served (Line 6 - Line 7)		97			
				fited to leases and/or gas wells from whic , but to be allocated back to properties se					
		iff any amount is shown on	Line 9 or 10, complete SECTIO	ON V on back of this form)				•	

Printing Reports from NeuDocs





FAQs



Allocation to non-producing leases

Delinquent notice received for a sold well

Taking over SWD from a non-compliant operator

Useful Links (1 of 3)



 Copy of Form P-18: https://www.rrc.texas.gov/media/hzpj4y0
 v/p-18p.pdf

NeuDocs P-18 search:

 https://rrcsearch3.neubus.com/esd3 rrc/index.php? module =esd& action =k
 eysearch&profile=28

Useful Links (2 of 3)



 Data – Online Research Queries: <u>https://www.rrc.texas.gov/resource-center/research/research-queries/</u>

Useful Links (3 of 3)



T-1 Registration Number:

```
https://rrcsearch3.neubus.com/esd3-
rrc/index.php? module =esd& action =keysear
ch&profile=29
```

Contact Information - P-18 Reports



Production Audit Department

512-463-6726

Questions and Comments – Form P-18



Short break for questions and/or comments regarding the Form P-18

T-1 Report Class Description



What is a T-1 report?

When is the T-1 report due?

Who needs to file a report?

How to properly file the T-1 report?

T-1 Filing Options



• Electronic Data Interchange (EDI)

Hard Copy

Corrected Reports

T-1 Terms



Contract hauler / haul for hire

Taking title to

Gatherer

Transporter

Things to Remember



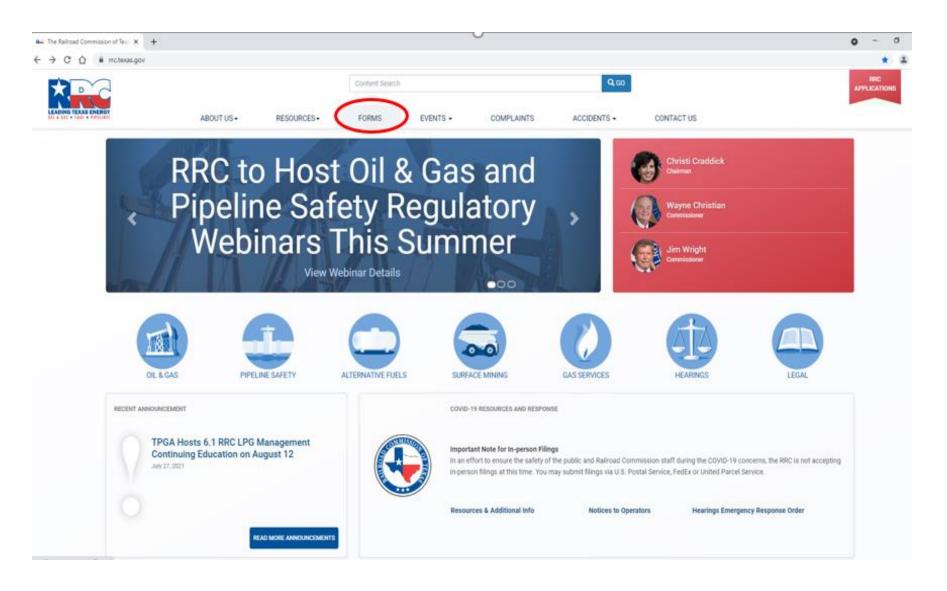
Active P-5 status

- Transporter Code
- Gatherer Code

- Spills
- Third-party pipelines

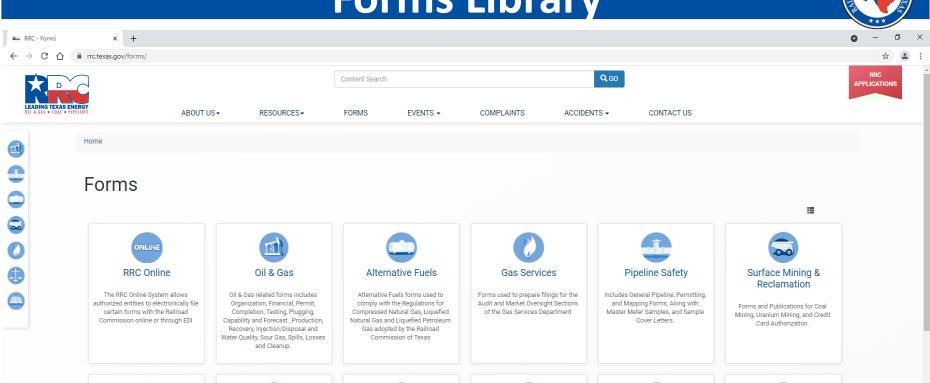
Filing EDI





Forms Library







Hearings

Forms related to Hearings.



Fill-In Forms Instructions

Instructions and FAQs about the Fill-In Forms.



Online Filing at RRC

Some forms, such as certain permit/license applications or compliance paperwork, can be filed with the RRC electronically.



General Forms Info



Proposed Form Amendments

This page lists proposed changes to Railroad Commission of Texas forms that are currently under consideration.

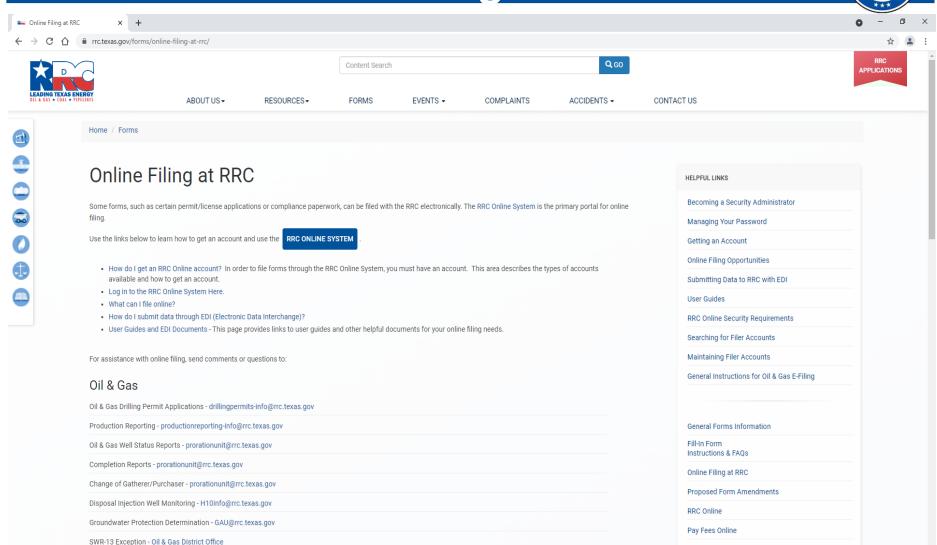


Applications Maintenance Windows

RRC Online Applications Maintenance Windows.

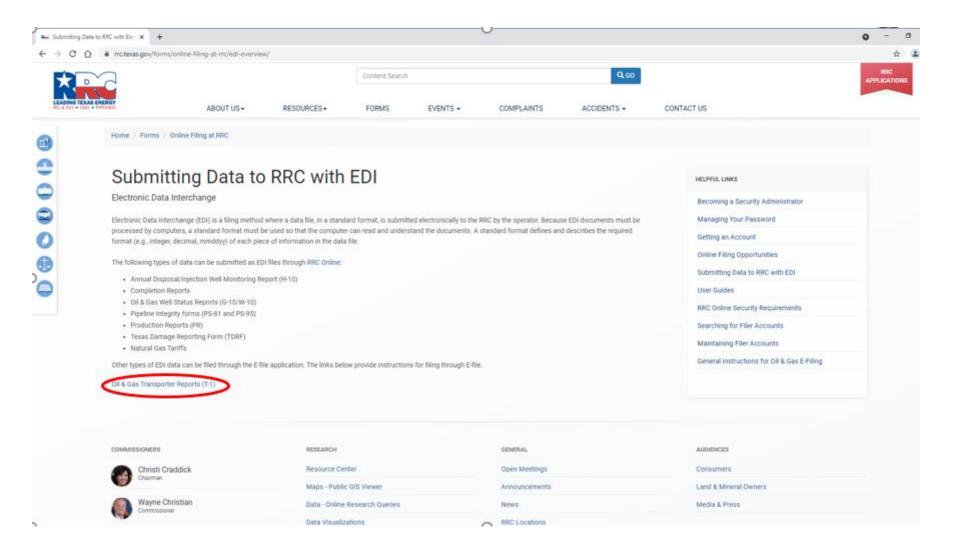
Online Filing at RRC





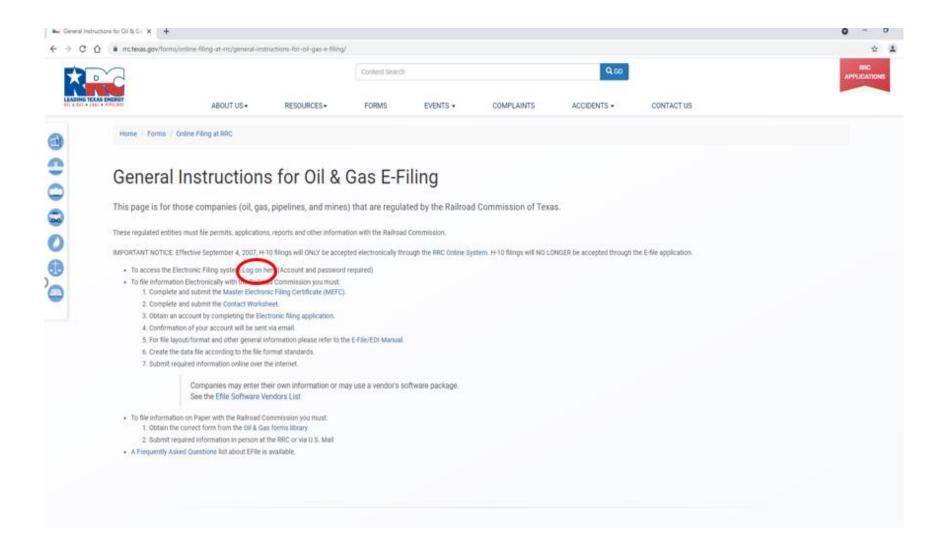
Submitting Data to RRC with EDI





General Instructions for Oil & Gas E-Filing





Filing Oil & Gas Reports with EDI











→ C A Not secure | efile.rrc.texas.gov/secure/



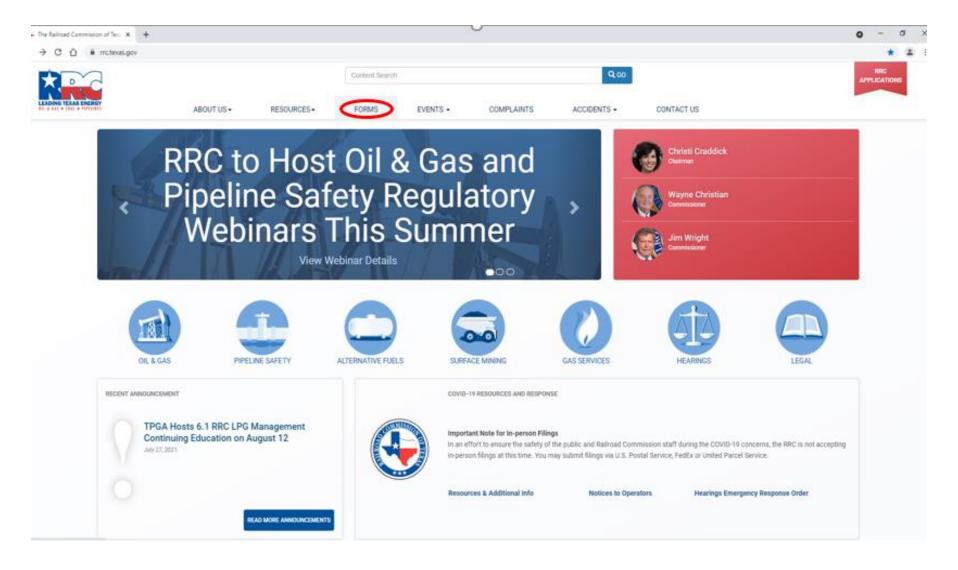


Welcome to e-File.

Reminder: User ID and password are case-sensitive, and please close your browser window to exit the session.

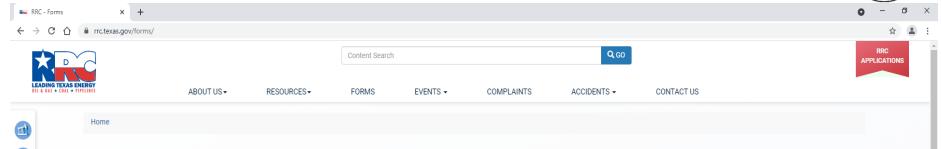
T-1 Hard Copy Filing





Oil & Gas Forms Library – Form T-1





Forms



RRC Online

The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI



Oil & Gas

Oil & Gas related forms includes Organization, Financial, Permit, Completion, Testing, Plugging, Capability and Forecast, Production, Recovery, Injection/Disposal and Water Quality, Sour Gas, Spills, Losses and Cleanup.



Alternative Fuels

Alternative Fuels forms used to comply with the Regulations for Compressed Natural Gas, Liquefied Natural Gas and Liquefied Petroleum Gas adopted by the Railroad Commission of Texas



Gas Services

Forms used to prepare filings for the Audit and Market Oversight Sections of the Gas Services Department



Pipeline Safety

Includes General Pipeline, Permitting, and Mapping Forms, Along with Master Meter Samples, and Sample Cover Letters.



Surface Mining & Reclamation

Forms and Publications for Coal Mining, Uranium Mining, and Credit Card Authorization.



Hearings

Forms related to Hearings.



Fill-In Forms Instructions

Instructions and FAQs about the Fill-In Forms.



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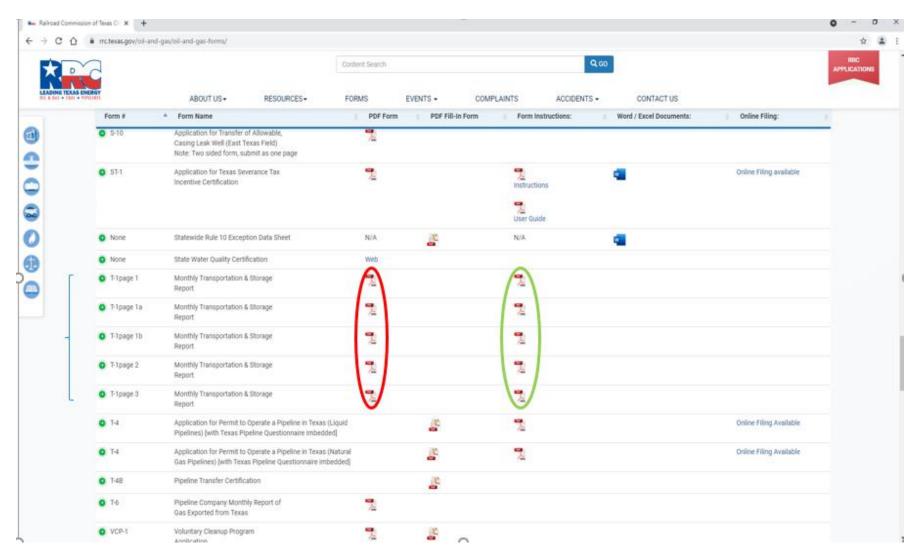


Applications Maintenance Windows

RRC Online Applications Maintenance Windows.

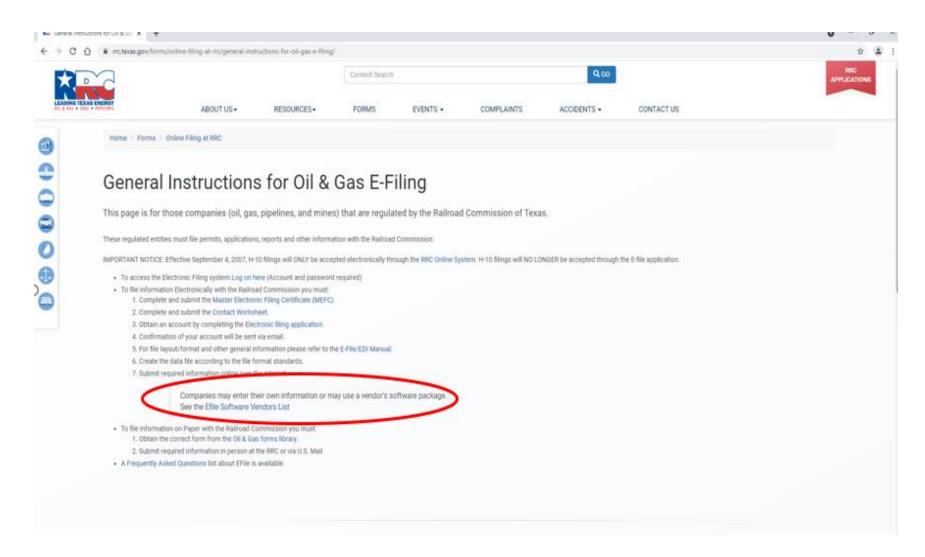
T-1 Forms & Instruction Links





Computer Generated Forms





T-1 Page 1



		AD COMMISSION OF T	EXAS	Form T-
		L AND GAS DIVISION		Page
	MONTHLY TRANSF	PORTATION AND STO	RAGE REPORT	(Rev. 3-22-72
Operator	sporters	*	Month June	20 19
Address 1234 Main Stre	et		Registration No. 01	-2345
Austin	TX State	78701 Zip Code	_ Corrected Repo	
				BARRELS
BALANCE AVAILABLE FOR MOVEME FROZEN STOCK	ENT (BEGINNING OF MONIN	0		100000
LIQUID HYDROCARBONS IN LINE				<u> </u>
TOTAL STOCK 7 A.M.(BEGINNING OF	F MONTH)			100000
	RE	CEIPTS FROM LEASES		
				BARRELS
RECEIPTS FROM LEASES - CRUDE				30000
RECEIPTS FROM LEASES - (LIQUIDS	S FROM GAS WELLS REPORT	TED BY PRODUCER ON FORM	P-2)	30000
TOTAL				30000
		TS FROM OTHER SOUR		
RECEIVED FROM	2	FACILITY NAME	3 RRC Number	4 Actual Receipts
See Attached Pag	je 1-A			2000
TOTAL				2000
TOTAL ALL RECEIPTS				3200
STOCK PIRST OF PERIOD PLUS REC	EIPTS			132000
		DELIVERIES		
1 DELIVERED TO	2	FACILITY NAME	3 RRC Number	4 Actual Deliveries
See Attached Pag	ge 1-B			115000
TOTAL				115000
OVERAGE				
SHORTAGE				150
TOTAL DELIVERIES				115150
TOTAL STOCK END OF MONTH (DET	TAIL ON PAGE 3)		-	16850
PROZEN STOCK				
LIQUID HYDROCARBONS IN LINE BALANCE AVAILABLE FOR MOVEME	PNT (PND OF MONTH)			16850
	SAT (END OF MONTH)			
CERTIFICATE: I deciare under penalties prescribed Texas Natural Resources Code, that I a	am authorized to	Signature <i>Milee Ed</i> Date <u>06/07/2019</u>	Vice Pro	Mike Bike esident
make this report, that this report was or under my supervision and direction and facts stated therein are true, correc	n, and that data	Telephone No. 512	Title463-6	726

Overages and Shortages



 Overages and shortages are used to calculate fluctuations in delivery amounts

 Overages or Shortages over one percent require a letter of explanation

Calculating Overages and Shortages 1 of 3

Take your stock first of period plus receipts

STOCK FIRST OF PERIOD PLUS RECEIPTS	132000

Subtract your physical deliveries

DELIVERIES						
DELIVERED TO	2	FACILITY NAME	3 RRC Number	4 Actual Deliveries		
See Attached Page 1-B				115000		

Calculating Overages and Shortages 2 of 3

 Then you will subtract your Total Stock End of Month (Detail on Page 3)

TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)	16850

- You will get either a negative or positive number
 - If it is negative it goes on the OVERAGE line
 - If it is positive it goes on the SHORTAGE line

Calculating Overages and Shortages 3 of 3

 If you get an overage, subtract it from your physical deliveries to get your "Total Deliveries"

 If you get a shortage, add it back to your physical deliveries to get your "Total Deliveries"

T-1 Page 1-A 1 of 3



RAILROAD COMMISSION OF TEXAS Form T-1 OIL AND GAS DIVISION Page 1-A (Rev. 3-22-72) MONTHLY TRANSPORTATION AND STORAGE REPORT _ 20 18 01-2345 Texas Tea Transporters Registration No. Operator 1234 Main Street RRC District Address Street or Box TX 78701 Austin 1 of 3 Zip Code City RECEIPTS FROM OTHER SOURCES RECEIVED FROM FACILITY NAME RRC Number 4 Acual Receipts **Every Drop Counts** 550 1223 Main Street P-18-01-2345 Oil In The Water SWD Austin, TX 78701 Oil Recovery Inc. Williamson County Facility R-2-01-8800 250 1201 US - 79 Hutto, TX 78634 Total: 800

T-1 Page 1-A 2 of 3



		OIL AND GAS I			Page (Rev. 3-22
	MONTHL	Y TRANSPORTATION	AND STORAGE	REPORT Month Augus	
	T T T				01 2245
Operator	Texas Tea Transporters			Registration N	0
Address	1234 Main Street			_ RRC District _	02
Austin	Street or box	TX	78701	Sheet No	2 of 3
City		State	Zip Code		
1	RECEIVED FROM	RECEIPTS FROM OTH		RRC Number	4 Acuai Receipts
					1
	Haulers Inc.	Bee County Trans	fer Station	T-1-02-6789	400
	0 Westheimer Road		1		
Hou	ston, TX 77006		1		
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T-1 Page 1-A 3 of 3



RAILROAD COMMISSION OF TEXAS Form T-1 OIL AND GAS DIVISION Page 1-A (Rev. 3-22-72) MONTHLY TRANSPORTATION AND STORAGE REPORT __ 20 18 01-2345 Texas Tea Transporters Registration No. Operator 1234 Main Street Imports Address RRC District Street or Box Austin City Zip Code RECEIPTS FROM OTHER SOURCES RECEIVED FROM PACILITY NAME RRC Number 4 Acual Receipts Taos Transportation Co. 1212 Sycamore Street 350 New Mexico leases Clovis Facility Clovis, NM 88101 575-555-1212 Mansfield Movers 300 Louisiana 103 LA - 509 Mansfield, LA 71052 318-555-7777 Sooner or Later Trucking 150 1715 N Commerce Street Oklahoma Ardmore, OK 73401 580-555-1234 Total: 800

T-1 Page 1-B



RAILROAD COMMISSION OF TEXAS Form T-1 Page 1-B (Rev. 3-22-72) OIL AND GAS DIVISION MONTHLY TRANSPORTATION AND STORAGE REPORT ___ 20_18_ Registration No. __01-2345 Texas Tea Transporters 1234 Main Street Address RRC District Austin City State DELIVERIES FACILITY NAME DELIVERED TO 4 Actual Deliveries Hays County Transfer Station T-1-01-5555 100000 Travis County Pipeline Co. Austin Midstream Partners **Buda Facility** T-1-01-5656 15000 Total: 115000

T-1 Page 2 1 of 5



RAILROAD COMMISSION OF TEXAS Form T-1 OIL AND GAS DIVISION Page 2 (Rev. 3-22-72) MONTHLY TRANSPORTATION AND STORAGE REPORT Month August 20_18 Registration No. 01-2345 Texas Tea Transporters 1234 Main Street Address Austin DETAIL OF RECEIPTS FROM LEASES RRC NUMBERS OPERA TOR Ges Well Ident. Receipts 6 Adjustments LEASE Frances Hill (Penn) Black Gold Industries, LP Remington 12311 2750 Reynolds 1750 16165 6500 1213 Rio Verde Unit Jordan (Navarro B) Spindletop Producing Co. 201234 1100 Frack-tion of the Hole 2400 Los Ebanos 1H 789555 Total: 14500

T-1 Page 2 2 of 5



					Month August	20 18
Operator Texas Tea Transporter	rs				Registration No	01-2345
Address 1234 Main Street					RRC Dist.	04
Austin .	TX	ete		78701	Sheet No. 2 of	4 ,
	DETAIL (F REC	EIPTS FROM	LEASE	\$	
FIELD			RRC NUMBERS	A STATE OF THE PERSON	BA	RRELS
OP ERA TOR LEASE	2	Oil Lease	Ges Well 3 [dent.	Commingle 4 Permit	5 Receipts	6 Adjustments
Frances Hill (Penn) Black Gold Industries, LP Garza Gas Unit University 99	1.	10123	012311		2250 1560	
Jordan (Navarro B) Spindletop Producing Co. Texas National Ban El Zorro 1302	k	01234	788999		3240 1125	
					Total: 8175	
•						

T-1 Page 2 3 of 5



Operator Texas Tea Transporters Address 1234 Main Street Bitsel or Box DETAIL FIELD OPERATOR LEASE Spraberry (Trend Area) Black Gold Industries, LP San Angelo Special	O		_	PTS I C NUMBER OF STREET	FROM	78701	5 Re	3 (01-2: 7C of 4	
DETAIL TELD OPERATOR LEASE 2 Spraberry (Trend Area) Black Gold Industries, LP	O	F REC	RR	C NUM	FROM	78701 p Code LEASE: Commingle 4 Permit	Sheet No.	3 (of 4	
DETAIL TELD OPERATOR LEASE 2 Spraberry (Trend Area) Black Gold Industries, LP	O	F REC	RR	C NUM	FROM	LEASE: Commingle 4 Permit	S S Re	Beceipts	BARREL	
OPERATOR LEASE Spraberry (Trend Area) Black Gold Industries, LP		оц	RR	C NUM	BERS	Commingle 4 Permit	5 Re	eceipts		
Spraberry (Trend Area) Black Gold Industries, LP	2	Oll		Ges I Ider	BERS Faii st.			eceipts		
Spraberry (Trend Area) Black Gold Industries, LP	2	Oil Lease	3	Ges 1 Ides	raii st.				6	Adjustments
Black Gold Industries, LP			-			3456	26	650		
Black Gold Industries, LP						3456	26	650		
· · · · · · · · · · · · · · · · · · ·						3456	26	650		
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							Total:	2650		
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T-1 Page 2 4 of 5



	AILROAD COM OIL AND TRANSPORTA	GAS DIVISION	4	REPORT	Form T-1 Page 2 (Rev. 3-22-72)
				Month August	20_18
Texas Tea Transporters ddress 1234 Main Street Birest or Box				Registration No0	
Street or Box Nustin	TX State	z	78701 Ip Code	Sheet No. 4 of	1
DET	AIL OF REC		LEASE		
TELD OP ERA TOR LEASE	Oil 2 Lease	Ges Well 3 Ident.	Commingle 4 Permit		6 Adjustments
Spraberry (Trend Area) Spindletop Producing Co. Presidio County Gas Unit West Texas State Bank Yellow Rose 101D	49876	200199	5566	500 1175 3000	
				Total: 4675	

T-1 Page 2 5 of 5



- Oil lease wells are not reported individually, they are to be combined
- Commingled properties should list the highest producer for the field and lease name

 Drilling permits get reported in Column 3 with gas wells (they both have 6-digit IDs)

T-1 Page 3 1 of 2



		MMISSION OF TEXAS GAS DIVISION ATION AND STORAGE	Page
			Month August 20 18
Derator Texas Tea Trans	sporters		Registration No. 01-2345
			RRC District 01
Address 1234 Main Street or Box			
Austin	TX State	78701 Zip Code	Sheet No. 1 of 2
TYPE OF STOCK	DETAIL STATEME	NT OF STOCK ON H	AND LOCATION
TYPE OF STOCK	NET BARRELS	3 TANK NUMBER	LOCATION
Crude Oil	5000	3	Williamson County Station
	4500	5	Williamson County Station
	1500	17	Del Valle Station
	District 1 Total: 11000		

T-1 Page 3 2 of 2



Texas Tea Tra	nsnorters			20 <u>_1</u>
perator			Registration No. 01-234	45
ddress 1234 Main Street or Box			RRC District 02	
Austin City	TX State	78701 Zip Code	Sheet No. 2 of	2
		ENT OF STOCK ON		
TYPE OF STOCK	2 NET BARRELS	3 TANK NUMBER	4 LOCATION	
Crude Oil	4000	2	Refugio Station	
	1850	4	Goliad Station	
	1050			
	District 2 Total: 5850			
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Corrected Reports 1 of 3



Corrected reports may come in at any time

 An operator shall include any corrected pages along with the Page 1 indicating the report is corrected.

 The Certification section must be signed and include the new date of correction on the date line.

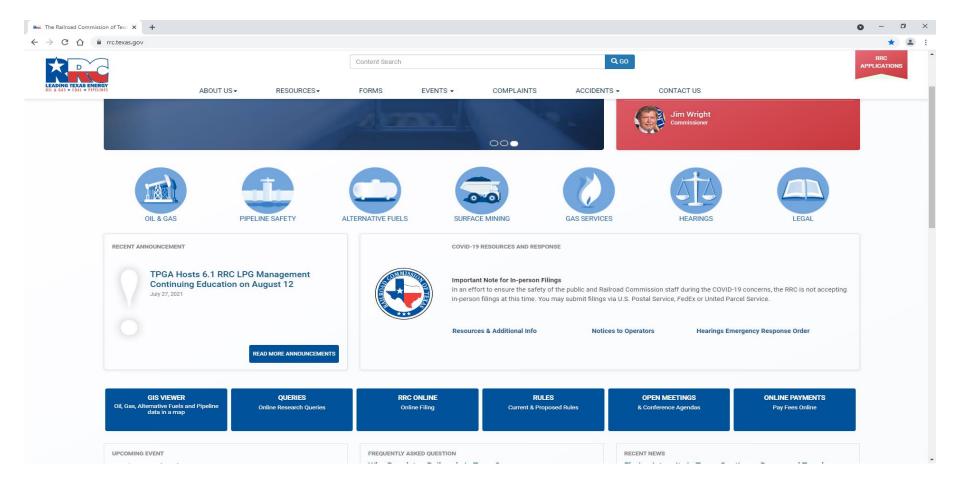
Corrected Reports 2 of 3



	RA	LROAD COMMISSION OF T	TEXAS	Form T-1
		OIL AND GAS DIVISION		Page 1
	MONTHLY T	RANSPORTATION AND STO	DRAGE REPORT	(Rev. 3-22-72)
Te	exas Tea Transporters		Month June	20 19
Operator				
Address	1234 Main Street		Registration No. 0'	1-2345
Austin	. TX	78701	Corrected Rep	ort
City	State	Zip Code	49	BARRELS
BALANCE AND	ALLABLE FOR MOVEMENT (REGINNING OF	MONTH.		100000
FROZEN STOC		4017.110		100000
Liquip Hybro	CARBONS IN LINE			
TOTAL STOCE	7 A.M.(BEGENNENG OF MONTH)			100000
		RECEIPTS FROM LEASES		
				BARRELS
	OM LEASES — CRUDE ON LEASES — (LIQUIDS FROM GAS WELLS			30000
RECEIPTS FRO	30000			
TOTAL		CEIPTE EDON OTHER COM		
,	RECEIVED FROM	CEIPTS FROM OTHER SOUR	3 REC Number	4 Actual Receipts
-	RECEIVED PROM	2 PACIEITY NAME	a war number	4 Actual Receipts
TOTAL ALL B				2000
	OF PERIOD PLUS RECEIPTS			3200
STOCK PERST				
STOCK PIRST	OF PERIOD PLUS RECEIPTS	DEL DEFOIE		132000
		DELIVERIES		132000
1	DELIVERED TO	DELIVERIES 2 PACILITY NAME	3 RRC Number	
1			3 RRC Number	132000
1 Se	DELIVERED TO		3 RRC Humber	4 Actual Delivertee
Se TOTAL OVERAGE	DELIVERED TO		3 RRC Humber	132000 4 Actual Delivertee 115000
TOTAL OVERAGE SHORTAGE	e Attached Page 1-B		3 RRC Number	132000 4 Acres Delivertes 115000 115000
TOTAL OVERAGE BHOSTAGE TOTAL DELIV	e Attached Page 1-B		3 RRC Number	132000 4 Actual Dalivertee 115000 150 115150
TOTAL OVERAGE BHOSTAGE TOTAL DELIV	e Attached Page 1-B ERIES END OF MONTH (DETAIL ON PAGE 2)		3 RRC Humber	132000 4 Acres Delivertes 115000 115000
TOTAL OVERAGE SHORTAGE TOTAL DELIVITOTAL STOCK	e Attached Page 1-B ERIES END OF MONTH (DETAIL ON PAGE 2)		3 RSC Number	132000 4 Actual Dalivertee 115000 150 115150
TOTAL OVERAGE SHOOKTAGE TOTAL BELIV TOTAL STOCK FROZEN STOCK	ERIES END OF NONTH (DETAIL ON PAGE 3)	2 PACILITY NAME	3 RRC Humber	132000 4 Actual Dalivertee 115000 150 115150
TOTAL OVERAGE SHOOKTAGE TOTAL BELIV TOTAL STOCK FROZEN STOCK	ERIES END OF MONTH (DETAIL ON PAGE 3) END CARSONS IN LINE ULABLE FOR MOVEMENT (END OF MONTH	2 PACILITY NAME		132000 4 Actual Delivertee 115000 150 150 15150 16850
TOTAL OVERAGE MODITAGE TOTAL DELIVITOTAL STOCK PROJEN STOC LIQUID HYDRO BALANCE AVA	ERIES END OF MONTH (DETAIL ON PAGE 3) ENGLABBONS IN LINE CERTIFICATE: PROMOTE OF MONTH (END OF MONT)	2 PACILITY NAME		132000 4 Actual Delivertee 115000 150 115150 16850
TOTAL OVERAGE MODITAGE TOTAL DELIVITOTAL STOCK PROJEN STOC LIQUID HYDRO BALANCE AVA	ERIES END OF HONTH (DETAIL ON PAGE 3) K HOLARBONS IN LINE HILABLE FOR MOVEMENT (END OF MONTH CESTIFICATE.	2 PACILITY NAME		132000 4 Armal Delivertee 115000 150 150 15150 16850 Mike Bike resident

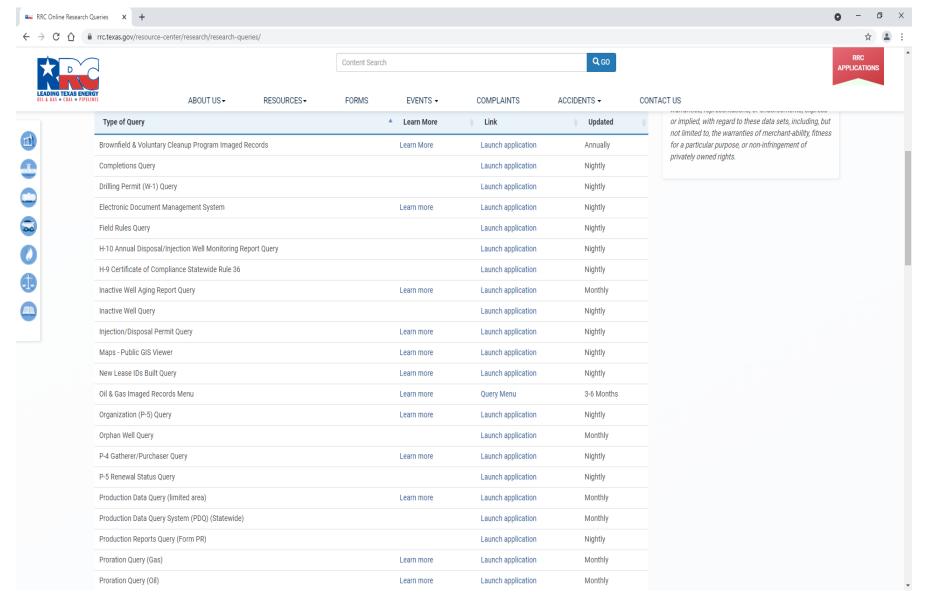
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Oil & Gas Imaged Records Menu T-1





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T-1 Report Contact Information



Production Department 512-463-6726

Email:

<u>Transportation&StorageReporting@rrc.texas.gov</u>

Questions and Comments – Form T-1

Questions and/or comments regarding the Form T-1

Evaluation & Archive Video



Evaluation

 Please complete the evaluation available on the RRC website at https://survey.alchemer.com/s3/6403402/2021-RRC-Regulatory-Webinars-Oil-Gas-and-Pipeline-Safety-Evaluation

Archive Video

 A link to the archive video of the webcast will be available on the same webpage as the presentation.