# RAILROAD COMMISSION OF TEXAS

WAYNE CHRISTIAN, CHAIRMAN CHRISTI CRADDICK, COMMISSIONER RYAN SITTON, COMMISSIONER

INTERNAL
OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

### MEMORANDUM

July 9, 2020

**MEMORANDUM TO:** 

Chairman Wayne Christian

Commissioner Christi Craddick Commissioner Ryan Sitton

FROM:

Clay Woodul

Assistant Director, Oil and Gas Division

Field Operations

**SUBJECT:** 

Field Operations Section

Monthly Report of State Managed Well Plugging Activities

June 2020, FY 2020

Attached is the monthly report titled "State Managed Well Plugging Activities" for the Field Operations Section of the Oil and Gas Division. This report contains the following:

- 1. Monthly and cumulative performance measure summaries of the state managed well plugging activities of this Section.
- 2. Summary graphs of wells plugged, cost of wells plugged, number of salvage operations, and salvage proceeds.

The information contained in this report includes only those wells that have been physically plugged, invoiced by the plugging contractor, and approved for payment by Field Operations. Plugging operations are tracked daily to monitor the progress in meeting the FY 2020 goal of plugging 1,400 wells. As of June 30, 2020, a total of 1243 wells have been physically plugged, though not all of them have yet been invoiced and approved for payment.

KCW Attachments Clay Woodul

Assistant Director, Oil and Gas Division

Field Operations

cc:

(via email)

Wei Wang, Executive Director

Danny Sorrells, Director, Oil & Gas Division

Megan Neal, Director, Office of General Counsel-Enforcement

Jeremy Mazur, Director Government Relations

Paul Delaney, Internal Auditor

R.J. DeSilva, Director Communications

Ryland Ramos, Office of the Governor

**District Directors** 

### RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Field Operations Section

Monthly State Managed Plugging Activities

June 2020

Outcome Measure: Percentage of Known Orphaned Wells Plugged with the Use of State Funds (State Managed Plugging/Orphaned Wells).

June 2.64% Fiscal Year-to-date 18.95% Performance Measure Goal 25 %

Output Measure: Number of Orphaned Wells Plugged with the Use of State Funds.

June167Fiscal Year-to-date1199Performance Measure Goal1,400

02

Output Measure: Total Aggregate Plugging Depth of Wells Plugged with the Use of State Funds.

June280,283Fiscal Year-to-date2,573,188Performance Measure Goal3,400,000

Efficiency Measure: Average Number of Days to complete a State Managed Well Plugging. From Contract Award Date

June 41 Fiscal Year-to-date 46 Performance Measure Goal 60

Explanatory Measure: Number of Orphaned Wells Approved for Plugging with the Use of State Funds.

June 155
Fiscal Year-to-date 891
Performance Measure Goal 1,000

Explanatory Measure: Number of Known Orphaned Wells in Non-compliance with the Commission's Plugging Rule.

June 6,327 Performance Measure Goal 6,000

Explanatory Measure: Number of Wells Plugged, by Operators, Without the Use of State Funds.

June 551
Fiscal Year-to-date 6,109
Performance Measure Goal 5,500

Explanatory measure: Percentage of Active Well Operators Who Have More Than 25% of Their Wells Inactive.

June 46.4% Performance Measure Goal 41%

Explanatory measure: Numbered shut-in/inactive wells.

June 139,282 Performance Measure Goal 117.000

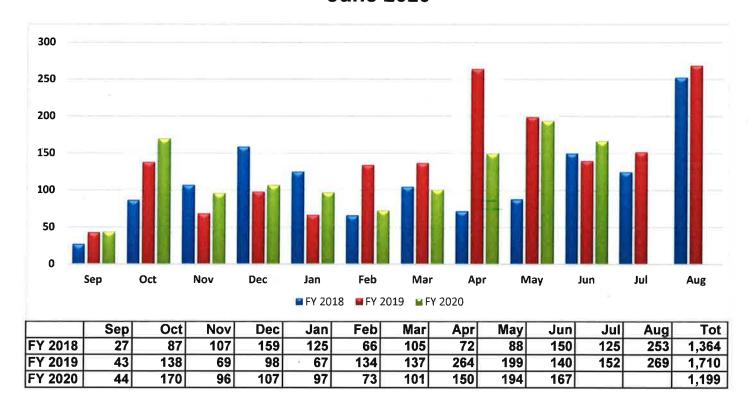
# RAILROAD COMMISSION OF TEXAS Oil Field Cleanup

# Monthly State-Funded Plugging, Pollution Abatement and Salvage Activities Commissioners Report

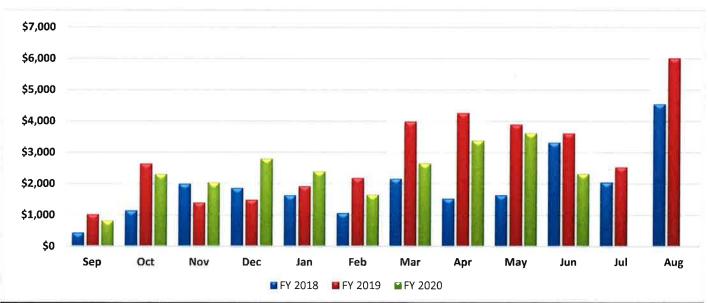
## 06/01/2020 to 06/30/2020

State-Funded Plugging Activities	
Number of wells approved for plugging this month	155
Estimated cost of approvals	\$ 3,419,700.50
Number of wells approved for this fiscal year	891
Number of approved wells remaining to plug	1368
Estimated cost to plug remaining approvals	\$ 63,173,133.34
Number of pluggings completed this month	167
Total cost to plug wells completed this month	\$ 2,327,502.51
Number of pluggings completed this fiscal year	1199
Cost of pluggings completed this fiscal year	\$ 24,022,062.16
Pollution Abatement Activities	
Number of pollution abatements approved this month	4
Estimated cost of approvals	\$ 86,150.00
Number of pollution abatements approved for this fiscal year	41
Number of pollution abatements remaining	61
Estimated cost to pollution abatements remaining	\$ 1,217,210.00
Number of pollution abatements completed this month	0
Total cost of pollution abatements completed this month	\$ 0.00
Number of pollution abatements completed this fiscal year	27
Cost of pollution abatements completed this fiscal year	\$ 424,358.82
Salvage Activities	
Number of salvage activities completed this month	36
Total proceeds received this month	\$ 119,732.30
Number of salvage activities completed this fiscal year	271
Total proceeds received this year	\$ 662,311.63

# State Managed Well Plugging Program Monthly Wells Plugged June 2020

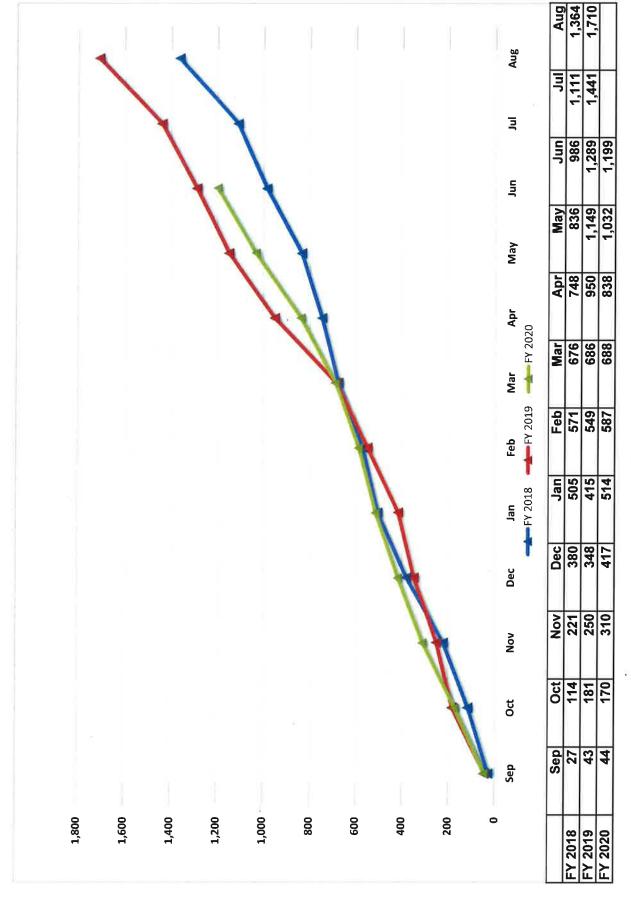


# State Managed Well Plugging Program Monthly Cost of Wells Plugged June 2020



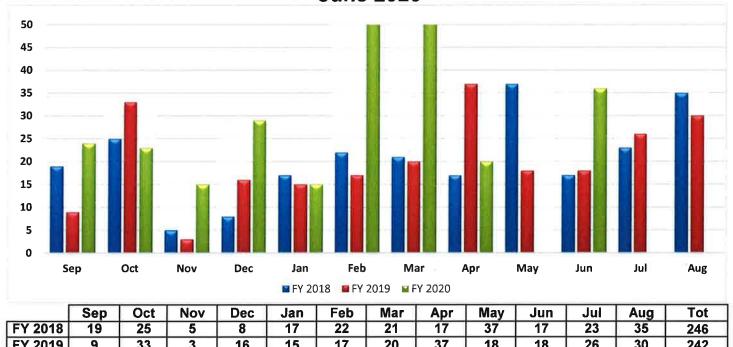
\$M	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2018	\$433	\$1,144	\$1,996	\$1,865	\$1,636	\$1,064	\$2,163	\$1,532	\$1,639	\$3,319	\$2,052	\$4,550	\$23,393
FY 2019	\$1,020	\$2,637	\$1,397	\$1,494	\$1,921	\$2,181	\$3,983	\$4,257	\$3,894	\$3,617	\$2,528	\$6,014	\$34,943
FY 2020	\$831	\$2,306	\$2,044	\$2,805	\$2,395	\$1,651	\$2,655	\$3,381	\$3,625	\$2,328			\$24,022

# State Managed Well Plugging Program Cumulative Wells Plugged June 2020



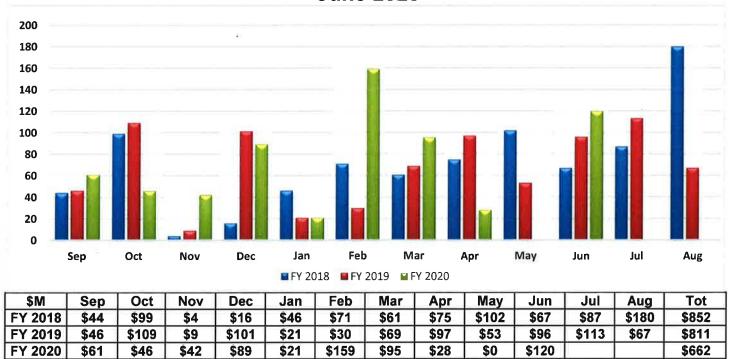
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# **State Managed Well Plugging Program Monthly Salvage Operations June 2020**



### FY 2019 FY 2020

# **State Managed Well Plugging Program Monthly Salvage Proceeds** June 2020



# State Managed Well Plugging Program Cumulative Salvage Proceeds June 2020

