



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

April 01, 2024

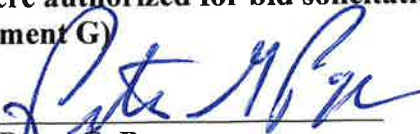
TO: **Chairman Christi Craddick**  
**Commissioner Wayne Christian**  
**Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager**  
**Site Remediation**

SUBJECT: **Site Remediation's Summary Report**  
**March 2024**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In March 2024, a total of 27 activities were completed at a total cost of \$406,996.77 (Attachment B)**
- 3. Of the activities completed in March 2024, 24 were routine cleanups, 0 assessments, and 3 emergency cleanup. (Attachment F)**
- 4. In March 2024, a total of 49 activities were authorized for bid solicitation and codes for a total estimated cost of \$610,883.45 (Attachment G)**

  
Peter G. Pope

**PGP/bh**  
**Attachments**

*ABC*

## ATTACHMENT A

### Monthly State-Managed Pollution Site Cleanup Activities for March 2024 and FY 2024 to date

#### Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Mar 2024	27
	Total Cost of Cleanup Activities Completed in Mar 2024	\$ 406,945.77
	Number of Activities with Post-Close* Invoices Approved in Mar 2024	1
	Total Amount of Post-Close Invoices Approved in Mar 2024	\$ 51.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Mar 2024	1
2.	Number of Cleanup Activities Completed in FY 2024	166
	Total Cost of Cleanup Activities Completed in FY 2024	\$ 3,933,552.34
	Number of Activities with Post-Close Invoices Approved in FY 2024	3
	Total Amount of Post-Close Invoices Approved in FY 2024	\$ 1,226.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2024	17
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Mar 2024	\$ 406,996.77
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2024	\$ 3,934,778.34

#### New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Mar 2024	49
	Estimated Cost of Cleanup Activities Authorized in Mar 2024	\$ 610,883.45
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2024	313
	Estimated Cost of Cleanup Activities Authorized in FY 2024	\$ 12,195,039.49

#### Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Mar 2024	145
	Total Estimated Cost of Remaining Cleanup Activities	\$ 7,473,450.99

#### Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Mar 2024	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2024	3

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

March 1, 2024 to March 31, 2024

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	6	\$ 214,928.57	13	\$ 329,545.07
02	1	\$ 20,418.75	1	\$ 20,418.75
03	0	\$ 0.00	22	\$ 1,073,027.57
04	1	\$ 39,170.00	11	\$ 230,549.00
05	0	\$ 0.00	2	\$ 18,495.00
06	2	\$ 23,230.00	11	\$ 120,921.25
6E	1	\$ 4,283.00	6	\$ 35,858.00
7B	2	\$ 10,099.00	26	\$ 373,789.50
7C	0	\$ 0.00	2	\$ 139,701.25
08	0	\$ 0.00	22	\$ 259,892.25
8A	3	\$ 53,751.95	7	\$ 969,266.20
09	10	\$ 36,504.50	34	\$ 173,963.50
10	1	\$ 4,560.00	9	\$ 188,125.00
<b>TOTALS</b>	<b>27</b>	<b>\$ 406,945.77</b>	<b>166</b>	<b>\$ 3,933,552.34</b>
<b>GRAND TOTALS*</b>		<b>\$ 406,996.77</b>		<b>\$ 3,934,778.34</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

March 1, 2024 to March 31, 2024

<b>DISTRICT</b>	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	2
02	0	0
03	0	2
04	0	0
05	0	0
06	1	2
6E	0	0
7B	0	0
7C	0	0
08	0	8
8A	0	2
09	0	1
10	0	0
<b>TOTALS</b>	<b>1</b>	<b>17</b>

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

March 1, 2024 to March 31, 2024

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

March 1, 2024 to March 31, 2024

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
06	455-24-0077	06-296819	Work Order	\$ 11,910.00	\$ 18,355.00	54.11%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>1</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

06-296819: DEEP ROCK RES. (209651): STANALAND (245530): Nacogdoches County  
Original Contract Amount - \$11,910.00, Final Cost - \$18,355.00, Increase of 54.11%

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

March 1, 2024 to March 31, 2024

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	24	\$ 396,466.77	147	\$ 3,548,687.81
Emergency	3	\$ 10,479.00	16	\$ 337,919.50
Assessment	0	\$ 0.00	3	\$ 46,945.03
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>27</b>	<b>\$ 406,945.77</b>	<b>166</b>	<b>\$ 3,933,552.34</b>
<b>GRAND TOTALS*</b>		<b>\$ 406,996.77</b>		<b>\$ 3,934,778.34</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

March 1, 2024 to March 31, 2024

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	0	\$ 0.00	17	\$ 661,110.00
02	0	\$ 0.00	2	\$ 50,299.59
03	1	\$ 32,193.00	41	\$ 2,513,907.40
04	1	\$ 38,185.50	16	\$ 623,566.38
05	0	\$ 0.00	4	\$ 48,843.00
06	5	\$ 35,295.00	31	\$ 4,992,150.09
6E	18	\$ 228,308.75	26	\$ 344,885.95
7B	8	\$ 44,978.50	36	\$ 669,764.50
7C	0	\$ 0.00	17	\$ 450,106.50
08	1	\$ 11,125.00	35	\$ 474,690.20
8A	3	\$ 85,750.20	11	\$ 453,090.65
09	11	\$ 123,197.50	64	\$ 666,620.23
10	1	\$ 11,850.00	13	\$ 246,005.00
<b>TOTALS</b>	<b>49</b>	<b>\$ 610,883.45</b>	<b>313</b>	<b>\$ 12,195,039.49</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF March 31, 2024**

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Remaining Authorized Cleanup Activity Count: 145

Total Estimated Cost of Remaining Cleanup Activities: \$ 7,473,450.99



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

March 1, 2024 to March 31, 2024

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
03	295836	PREMIUM EXPLORATION COMPANY ARCO RAFFERTY	HARDIN 174036	CU-U	03/26/2024	\$ 51.00
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 51.00

# CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

March 1, 2024 to March 31, 2024

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
					0	<N/A>

Total (all Districts)

0

<N/A>

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 01 Totals	6	\$ 225,245.00	\$ 214,928.57	\$ 10,316.43

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	279824	HYATT, RICKY E. HYATT	CU-A	CALDWELL Activity Total	\$ 6,690.00	\$ 4,692.50	\$ 1,997.50
01	291436	CXL ENERGY LLC WALLER, M L	CU-A	MILAM Activity Total	\$ 28,700.00	\$ 17,737.95	\$ 10,962.05
01	294956	CEI OPERATING LLC RUDDOCK, UPTON	CU-A	GONZALES Activity Total	\$ 14,030.00	\$ 6,352.50	\$ 7,677.50
01	294957	FRAC TANK RENTALS, INC. JOURDANTON WASHOUT SITE	CU-U	ATASCOSA Activity Total	\$ 5,890.00	\$ 6,092.00	-\$ 202.00
01	294990	12013 OIL TEXAS, LLC MOODY RANCH	CU-A	MILAM Activity Total	\$ 26,630.00	\$ 25,502.25	\$ 1,127.75
01	265538	DSD-FRIO ENVIRONMENTAL, INC. FRIO COUNTY SCHOOL LAND	CU-A	FRIO Activity Total	\$ 143,305.00	\$ 154,551.37	-\$ 11,246.37

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 02 Totals	1	\$ 22,110.00	\$ 20,418.75	\$ 1,691.25

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
02	291790	TRANSMEX ENERGY LLC CR 615 FRACK TANK SITE	CU-A	BEE Activity Total	\$ 22,110.00	\$ 20,418.75	\$ 1,691.25

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals	1	\$ 36,130.00	\$ 39,170.00	-\$ 3,040.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	296793	WHITESANDS OPERATING, L.L.C. SHOEMAKE, E. C., ET AL	CU-A	HIDALGO Activity Total	\$ 36,130.00	\$ 39,170.00	-\$ 3,040.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

			<u>Activity Count</u>		<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals			2		\$ 19,030.00	\$ 23,230.00	-\$ 4,200.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
06	296819	DEEP ROCK RESOURCES, INC. STANALAND	CU-B	NACOGDOCHES Activity Total	\$ 11,910.00	\$ 18,355.00	-\$ 6,445.00
06	296903	WEATHERLY OIL & GAS, LLC LUNSFORD GAS UNIT	CU-A	NACOGDOCHES Activity Total	\$ 7,120.00	\$ 4,875.00	\$ 2,245.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals	1	\$ 5,250.00	\$ 4,283.00	\$ 967.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	296826	HARTFORD ENERGY, INC. MASON, R. G.	CU-A	RUSK Activity Total	\$ 5,250.00	\$ 4,283.00	\$ 967.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals	2	\$ 23,830.00	\$ 10,099.00	\$ 13,731.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	296461	ROCOSO RESOURCES, LLC MATTHEWS "A"	CU-B	SHACKELFORD Activity Total	\$ 10,100.00	\$ 4,945.00	\$ 5,155.00
7B	296779	PANTHER CITY ENERGY LLC LONG, LOLITA	EC-A	PALO PINTO Activity Total	\$ 13,730.00	\$ 5,154.00	\$ 8,576.00



## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 8A Totals	3	\$ 92,387.90	\$ 53,751.95	\$ 38,635.95

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	295357	WALKING X OIL CO. LEMAC	CU-A	COCHRAN Activity Total	\$ 36,263.60	\$ 23,172.35	\$ 13,091.25
8A	295361	WALKING X OIL CO. SLAUGHTER -A-	CU-A	COCHRAN Activity Total	\$ 25,860.30	\$ 10,855.60	\$ 15,004.70
8A	295362	WALKING X OIL CO. SLAUGHTER	CU-A	COCHRAN Activity Total	\$ 30,264.00	\$ 19,724.00	\$ 10,540.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals	10	\$ 61,285.75	\$ 36,504.50	\$ 24,781.25

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	296109	AMEN OIL LLC VEAL, MRS. ROY	CU-B	YOUNG Activity Total	\$ 10,161.50	\$ 7,813.00	\$ 2,348.50
09	296272	HINKLE, HOWARD L. BIRK ESTATE	CU-B	WICHITA Activity Total	\$ 7,272.00	\$ 3,842.50	\$ 3,429.50
09	296294	YARBERRY OPERATING, LLC PRIDEAUX, RUBY	CU-B	CLAY Activity Total	\$ 5,972.50	\$ 3,062.50	\$ 2,910.00
09	296295	ROCA PRODUCTION, INC. BILL SCALES	CU-B	CLAY Activity Total	\$ 9,094.00	\$ 5,464.50	\$ 3,629.50
09	296422	NHRG INC CLIFTON, B. W.	CU-B	ARCHER Activity Total	\$ 6,486.00	\$ 5,736.00	\$ 750.00
09	296798	TC OIL AND GAS, LLC HARMEL-FARR	EC-A	BAYLOR Activity Total	\$ 765.00	\$ 765.00	\$ 0.00
09	296892	STYLES PRODUCTION COMPANY KEMPNER, R. LEE, -E-	CU-B	WICHITA Activity Total	\$ 5,414.75	\$ 3,343.50	\$ 2,071.25
09	296893	ALPHA ENERGY CORP. OVERBEY	CU-B	WICHITA Activity Total	\$ 4,509.00	\$ 1,732.50	\$ 2,776.50
09	296896	THOMPSON, LEWIS MARTIN MICHIE, NORA	CU-B	WICHITA Activity Total	\$ 5,471.00	\$ 2,732.50	\$ 2,738.50
09	297257	UNIDENTIFIED JACK GRACE HILL	CU-B	MONTAGUE Activity Total	\$ 6,140.00	\$ 2,012.50	\$ 4,127.50

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals	1	\$ 4,560.00	\$ 4,560.00	\$ 0.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	296559	HOLCO OIL & GAS MUDGET	EC-A	HUTCHINSON Activity Total	\$ 4,560.00	\$ 4,560.00	\$ 0.00

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	27	\$ 489,828.65	\$ 406,945.77	\$ 82,882.88

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					1	\$ 32,193.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	296577	UNIDENTIFIED PEARLAND BB CLUB (OLD CHOCOLATE BAYOU ROAD)	BRAZORIA <NA>	AS-A	1	\$ 32,193.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					1	\$ 38,185.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	296576	<NA> COHN PRESERVE (TBA 04-2301)	NUECES <NA>	AS-A	1	\$ 38,185.50

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					5	\$ 35,295.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	297059	HEREFORD, J. A. INDUSTRIES, INC. HOLT, W.N.	SHELBY 10654	CU-A	1	\$ 2,690.00
06	297046	MCKNIGHT, C. L. TOKIO UNIT	MARION 04458	CU-A	1	\$ 13,070.00
06	296934	SMK VACUUM SERVICE STEPHEN, MARY B.	RUSK 11210	CU-A	1	\$ 6,390.00
06	296903	WEATHERLY OIL & GAS, LLC LUNSFORD GAS UNIT	NACOGDOCHES 188534	CU-A	1	\$ 7,120.00
06	297047	MCKNIGHT, C. L. BUSH HEIRS	MARION 135670	CU-A	1	\$ 6,025.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					18	\$ 228,308.75
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	297054	M-C PRODUCTION & DRILLING CO,INC CHRISTIAN, R. (FAIR)	GREGG 06574	CU-A	1	\$ 18,410.00
6E	297060	LTS OIL & GAS STATE TRACT # 5	GREGG 07279	CU-A	1	\$ 6,835.00
6E	297049	EMBASSY WELL SERVICE, LLC SABINE RIVER BED TRACT 8-70 AC. WELL #1	GREGG 08569	CU-A	1	\$ 26,466.25
6E	297048	DYERSDALE PRODUCTION CO, INC. WHATLEY, E. M.	GREGG 06757	CU-A	1	\$ 7,850.00
6E	296926	DYERSDALE ENERGY, L.P. KINCAID-MOSELEY	GREGG 08421	CU-A	1	\$ 12,220.00
6E	296927	DYERSDALE ENERGY, L.P. FLEMISTER	GREGG 06101	CU-A	1	\$ 19,725.00
6E	296928	DYERSDALE ENERGY, L.P. BARBER ESTATE	GREGG 06520	CU-A	1	\$ 12,315.00
6E	296929	DYERSDALE ENERGY II, L.P. BARKSDALE	RUSK 08513	CU-A	1	\$ 8,030.00
6E	296930	DYERSDALE ENERGY II, L.P. CAMP A & B	RUSK 07695	CU-A	1	\$ 13,490.00
6E	296931	DYERSDALE ENERGY II, L.P. HOLLAND, W. W.	RUSK 08031	CU-A	1	\$ 8,030.00
6E	297051	EMBASSY WELL SERVICE, LLC SABINE RIVER BED TRACT 8-70 AC. WELL #5	GREGG 08569	CU-A	1	\$ 15,140.00
6E	297052	M-C PRODUCTION & DRILLING CO,INC LODEN, J. T.	GREGG 08246	CU-A	1	\$ 8,175.00
6E	296933	HARTFORD ENERGY, INC. PINKSTON, L.J.	RUSK 06900	CU-A	1	\$ 7,810.00
6E	297045	HARTFORD ENERGY, INC. SHAW, J. M.	RUSK 06581	CU-A	1	\$ 10,015.00
6E	296942	ACIREMA CORPORATION CHRISTIAN, MARY	GREGG 06479	CU-A	1	\$ 6,650.00
6E	296932	DYERSDALE ENERGY II, L.P. MOORES, S. H.	RUSK 08648	CU-A	1	\$ 7,865.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					18	\$ 228,308.75
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	297043	M-C PRODUCTION & DRILLING CO,INC SKIPPER "A", B.A.	GREGG 07816	CU-A	1	\$ 25,721.25
6E	297044	M-C PRODUCTION & DRILLING CO,INC SKIPPER, B. A.	GREGG 08398	CU-A	1	\$ 13,561.25



# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					8	\$ 44,978.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	296907	LOW-END OIL LLC REAMES	HASKELL 28027	CU-A	1	\$ 13,054.50
7B	296906	R & D OPERATING, INC. MCDANIELS	BROWN 110334	CU-A	1	\$ 4,810.00
7B	296905	UNIDENTIFIED CALLAWAY PROPERTY	COLEMAN <NA>	CU-B	1	\$ 774.00
7B	296897	TEJAS JACK SALES, INC. FITZGERALD	BROWN 249992	CU-B	1	\$ 5,700.00
7B	296570	UNIDENTIFIED BAKER RANCH SEEP	SHACKELFORD N/A	CU-U	1	\$ 3,890.00
7B	296186	TEJAS JACK SALES, INC. THRIFTY BOURN RANCH	BROWN 131909	CU-A	1	\$ 5,560.00
7B	296185	TEJAS JACK SALES, INC. MCNABB	BROWN 135878	CU-A	1	\$ 5,630.00
7B	296184	TEJAS JACK SALES, INC. BOURN	BROWN 124730	CU-C	1	\$ 5,560.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					1	\$ 11,125.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	295938	BASS PETROLEUM, INC ARROWHEAD	ANDREWS 34496	CU-A	1	\$ 11,125.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					3	\$ 85,750.20
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	296920	ATX OPERATING COMPANY, INC. PALISADES 35	DAWSON 68490	CU-A	<u>1</u>	<u>\$ 18,737.80</u>
8A	296937	ATX OPERATING COMPANY, INC. CONUNDRUM 34	DAWSON 68505	CU-A	<u>1</u>	<u>\$ 25,596.40</u>
8A	296944	BEVERS SWD, INC. JOHNSON, WELDON & IDA SUE "A"	KENT 61223	CU-A	<u>1</u>	<u>\$ 41,416.00</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					11	\$ 123,197.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	296717	AMEN OIL LLC SLOAN UNIT	JACK 32551	CU-B	1	\$ 17,563.00
09	297056	AMEN OIL LLC ALEXANDER	YOUNG 102056	CU-B	1	\$ 11,739.00
09	297057	TEXAS SHALLOW OIL & GAS, LLC SLOAN	JACK 24361	CU-B	1	\$ 8,416.00
09	296798	TC OIL AND GAS, LLC HARMEL-FARR	BAYLOR 28799	EC-A	1	\$ 765.00
09	296922	PGI OPERATING, LLC WAGGONER -A-	WICHITA 05143	CU-B	1	\$ 5,663.50
09	296924	BASTROP OIL & GAS, INC. BURNETT, -E & O-	WICHITA 05022	CU-B	1	\$ 8,425.50
09	296939	REDWOOD OPERATING, INC. LINCOLN, ABE	WICHITA 05490	CU-B	1	\$ 5,749.00
09	296233	BMF OILFIELD SERVICES LLC CALVIN LEASE	YOUNG 32573	CU-B	1	\$ 7,282.50
09	297080	TC OIL AND GAS, LLC HARMEL-FARR	BAYLOR 28799	CU-A	1	\$ 33,834.00
09	297207	E & J ENTERPRISES BENSON	YOUNG 17768	CU-B	1	\$ 17,620.00
09	297257	UNIDENTIFIED JACK GRACE HILL	MONTAGUE <NA>	CU-B	1	\$ 6,140.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2024 to March 31, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					1	\$ 11,850.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	297285	HOLCO OIL & GAS MUDGET	HUTCHINSON 01059	CU-A	1	\$ 11,850.00
Grand Total (all Districts)					49	\$ 610,883.45