## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries (Report in Barrels)

[ ] Corrected Report

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MONTH: REGISTRATION NO: REFINERY: September 2025 03-0012

BAYTOWN, TEXAS

Name of Material	Code	Storage Beginning		Input Run to Still	Products	Fuel		Storage End
		of Month	Receipts	&/or Blends	Manufactured	Used	Deliveries	of Month
Propane	01	3,167	54,235	54,235	783,496	-	784,268	2,394
Butane	02	7,380	194,385	194,039	327,011	-	321,253	13,484
Butane.Propane	03	-	-	-	=	-	i	-
Motor Gasoline	04	1,993,516	235,077	123,822	8,062,763	=	8,342,690	1,824,844
Kerosene	05	-	=	-	=	=	·	=
Home Heating Oil	06	=	Ξ	=	Ξ:	-	Ξ	=
Diesel Fuel	07	981,644	≡	1	5,649,575	Ē	5,554,415	1,076,803
Other Middle Distillates	08	=	≡	=	Ξ	E	Ū.	E
Aviation Gasoline	09	=	≡	=	Ξ	E	Ū.	E
Kerosene-Type Jet Fuel	10	300,017	≡	=	1,062,294	E	1,013,758	348,552
Naptha-Type Jet Fuel	11	=	≡	=	≘	E	Ü	E
Fuel Oils #4 For Utility Use	12	-	-	-	=	-	i	-
Fuel Oils #5,#6 For Utility Use	13	=	=	=	Ξ	-	Ξ	-
Fuel Oils #4 For Non-Utility Use	14	=	=	-		=	=	=
Fuel Oils #5,#6 For Non-Utility Use	15	=	=	=	ii.	=	=	=
Bunker C	16	=	=	=		=	=	E
Navy Special	17	=	=	=	ii.	=	=	E
Other Residual Fuels	18	483,110	238,693	241,487	283,880	=	227,002	537,194
Petrochemical Feedstock	19	237,763	2,844,959	2,840,022	3,086,334	Ē	3,087,066	241,969
Lubricants	20	488,280	≡	84	637,759	E	610,717	515,237
Special Napthas	21	-	-	-	=	-	=	-
Solvent Products	22	476,305	-	-	613,036	-	517,545	571,795
Miscellaneous	23	4,505,808	4,010,239	1,052,916	1,280,865	939,236	1,141,803	6,662,957
Crude Oil	24	3,847,232	15,950,370	15,862,497	e e	=	=	3,935,105
TOTALS: (Barrels)		13,324,221	23,527,959	20,369,104	21,787,013	939,236	21,600,518	15,730,334

## CERTIFICATE:

Operator: Exxon Mobil Corporation

Site Address: 5000 BAYWAY DRIVE

Baytown, Texas 77522-4004

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by

me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

RECEIVED
RECOFTEXAS
RRC OF TEXAS
O&G
O&G
AUSTIN, TX

Signature: Title: Date: Nahuel Piñeiro Debiaggi Government Report Desk

12/5/2025

Telephone No:

For more Information contact RVA.govt.reporting@exxonmobil.com

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## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

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Operator Exxon Mobil Corporation

 Month
 September 2025

 Registration No.
 03-0012

Receipt Totals Must Equal Those Shown on Page 1.

						ACTUAL REG	EIPTS											
Received From	State	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	Total
MOBIL location -TX	TV	TRR01		TRR02	194,385	TDD∩A	235,077	TRR18	229,268	TDD10		TRR23	2,110,587	TDD3/I	15,890,035	TDD		18,659,352
EXXONMOBIL OIL CORP	TX	TRR01	-	TRR02		TRR04	-	TRR18	-	TRR19	1,025	TRR23		TRR24	15,670,055	TRR	-	1,025
EM CHEMICAL CO-BAYTOWN CHEM PLANT EXXONMOBIL PROD SOLUTIONS CO US	TX	TRR01 TRR01	- 54,235	TRR02		TRR04 TRR04	-	TRR18 TRR18	- 0.420	TRR19 TRR19	115,779 2,728,155		1,539,889 359,764		60,335	TRR	-	1,716,003
EXACINIMOBIL PROD SOLUTIONS CO US	IA	IKKUI	34,233	TRRUZ	-	TRRU4	-	IKKIO	9,425	IKKIY	2,728,133	TKK25	337,704	TRRZ4	-	IKK	-	3,151,579
												1						
			54,235		194,385		235,077		238,693		2,844,959		4,010,239		15,950,370		-	23,527,959

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

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						ACTUAL DEL	IVERIES															
Delivered To	State	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	RRC Code	Barrels	Total
MOBIL location -LA	LA	TRR01		TRR02		TRR04	-	TRR07	-	TRR10		TRR18	151,419			TRR20	104,483		-	TRR23	122,934	378,837
MOBIL location -TX	TX	TRR01	116,861	TRR02	37,502		8,342,690		5,554,415		1,013,758		75,583	TRR19	107,267		391,235	TRR22	74,597	TRR23	770,991	16,484,900
EM CHEMICAL COMPANY-US (DIV EMC)	TX	TRR01	-	TRR02		TRR04	-	TRR07	-	TRR10	-	TRR18	-	TRR19	-	TRR20	-	TRR22	401,275	TRR23	2,908	404,183
EM OIL CORP-CHEMICAL COATINGS DIV.	TX	TRR01	-	TRR02		TRR04	-	TRR07	-	TRR10	-	TRR18	-	TRR19		TRR20	-	TRR22	-	TRR23	-	102
EM CHEMICAL CO-BAYTOWN CHEM PLANT	TX	TRR01	667,407	TRR02		TRR04	-	TRR07	-	TRR10		TRR18	-	TRR19	2,301,828		-	TRR22	41,673	TRR23	23	3,010,930
MOBIL location -NJ	NJ	TRR01	-	TRR02		TRR04	-	TRR07	-	TRR10	-	TRR18	-	TRR19	-	TRR20	114,999		-	TRR23	-	114,999
EM CHEM CO-BAYTOWN OLEFINS PLANT	TX	TRR01	-	TRR02	283,751	TRR04	-	TRR07	-	TRR10	-	TRR18	-	TRR19	677,869	TRR20	-	TRR22	-	TRR23	244,947	1,206,567
			784,268		321,253		8,342,690		5,554,415		1,013,758		227,002		3,087,066		610,717		517,545		1,141,803	21,600,518.00

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

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Quantities Shown on This Page Must

Monthly Report and Operations Statement for Refineries

Operator		Exxon Mobil	Corporation			Month Registration No.	September 2025 03-0012	Equal Amount Shown on Page 1						
1		2	3	1	2	3	1	2	3	1	2	3		
Сара	city	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels		
268	00	1	2,394.49											
721		2	13,483.95									+		
	-	3	-											
4382	290	4	1,824,844.15											
	-	5	-											
	=	6	-											
2990	799	7	1,076,803.05											
	-	8	-											
	-	9	-											
5147	00	10	348,552.48											
	-	11	-											
	-	12	-											
		13	-											
	-	14	-											
	-	15	-											
	-	16	-											
57.0	-	17	-											
5769		18	537,193.69											
6024		19	241,968.79											
9696		20	515,236.93				_		$\vdash$					
11/7	-	21	- 571 705 20											
1167-	7042	22	571,795.29				_							
666295		23	6,662,957.04				_					+		
5311	100	24	3,935,104.58											
			15,730,334.44											