



R3 Monthly Report for Gas Processing Plants – JSON Definition

Railroad Commission of Texas

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Document Information

Version	Date	Author(s)	Notes
0.1	8/29/2025	Chai Limchantra	Initial Creation
1.0	TBD	Chai Limchantra	Revision after review

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1 Purpose

The monthly JSON files contain the **R3 Monthly Report for Gas Processing Plants** filings that were processed and approved for a given month and year. The month and year are included in the file name.

Filings are due no on the 15th of each month for the previous month.

Report filings submitted prior to the end of August 2025 and before transition to a new JSON format, are available in the last updated EBCDIC format. This legacy format will no longer be updated.

All approved report filings submitted through the new internal system will be available in JSON format through the monthly files posted in the new location on the RRC website.

2 JSON File Definition

Below is a sample R-3 JSON with all the possible fields. Field values indicated as “null” means data of the field does not exist. Following the sample is a brief description of each field’s contents.

```
{
  " R3Report ": [
    {
      "ReportR3Key": "30042",
      "ViewProfileRequestKey": "134107",
      "Facility Key": "684453",
      "Serial Number": "7C-0412",
      "Facility Name": "ALDWELL GAS GATHERING SYSTEM  ",
      "Plant Type": "Other",
      "R3 Plant ID": "",
      "CIDCritical": "NO",
      "ReportingPeriodMonth": "June",
      "ReportingPeriodYear": "2025",
      "Latitude": "31.10490000",
      "Longitude": "-101.67431600",
      "PlantAverageCapacity": "0",
      "District": null,
      "County": null,
      "Facility Information": [
        {
          "Facility Type": "Other",
          "RRC ID": "GP0000005205 ",
          "Facility Name": "ALDWELL GAS GATHERING SYSTEM  ",
          "Facility Status": "Decommissioned",
          "CoC": "Invalid"
        }
      ],
      "Section I: Intake Volumes": [
        {
```

"1. No. of Wells Produced - Gas Well Gas": "99",
 "1. No. of Wells Produced - Casinghead": "98",
 "1. No. of Wells Produced - Total": "197",
 "2. Gas into Gathering System - Gas Well Gas": "97",
 "2. Gas into Gathering System - Casinghead": "96",
 "2. Gas into Gathering System - Total": "193",
 "3. Deliveries from Gathering System - Gas Well Gas": "95",
 "3. Deliveries from Gathering System - Casinghead": "94",
 "3. Deliveries from Gathering System - Total": "189",
 "4. Gathering System to Plant for Processing - Gas Well Gas": "2",
 "4. Gathering System to Plant for Processing - Casinghead": "2",
 "4. Gathering System to Plant for Processing - Total": "4",
 "5. Plant Intake - From Plant Meters - Gas Well Gas": "93",
 "5. Plant Intake - From Plant Meters - Casinghead": "92",
 "5. Plant Intake - From Plant Meters - Total": "185",
 "6. Loss or Gain Difference Between Lines 4 & 5 - Gas Well Gas": "-91",
 "6. Loss or Gain Difference Between Lines 4 & 5 - Casinghead": "-90",
 "6. Loss or Gain Difference Between Lines 4 & 5 - Total": "-181",
 "7. Refinery and Storage Vapors": "91",
 "8. Gas from Other Processing Plants - Plants": "8M RANCH COMPRESSOR STATION
(7C-0475), 904 BEACH FACILITY (04-3380)",
 "8. Gas from Other Processing Plants - Total": "90",
 "9. Gas From Main Transmission Line": "89",
 "10. Gas Withdrawn from Storage": "88",
 "11. Gas Imported from Other States - States": "Alaska, Arizona",
 "11. Gas Imported from Other States - Total": "87",
 "12. Net Gas to Plant for Processing": "630"
 }
],
 "Section II: Disposition of Unprocessed Gas": [
 {
 "1. Fuel System and Lease Use - Gas Well Gas": "7",
 "1. Fuel System and Lease Use - Casinghead": null,
 "1. Fuel System and Lease Use - Total": "7",
 "2. Gas Lift - Gas Well Gas": null,

```

    "2. Gas Lift - Casinghead": null,
    "2. Gas Lift - Total": "0",
    "3. Repressuring and Pressure Maintenance - Gas Well Gas": null,
    "3. Repressuring and Pressure Maintenance - Casinghead": null,
    "3. Repressuring and Pressure Maintenance - Total": "0",
    "4. Cycled - Gas Well Gas": null,
    "4. Cycled - Casinghead": null,
    "4. Cycled - Total": "0",
    "5. Underground Storage - From Plant Meters - Gas Well Gas": null,
    "5. Underground Storage - From Plant Meters - Casinghead": null,
    "5. Underground Storage - From Plant Meters - Total": "0",
    "6. Other Processing Plants - Gas Well Gas": null,
    "6. Other Processing Plants - Casinghead": null,
    "6. Other Processing Plants - Total": "0",
    "7. Carbon Black Plants - Gas Well Gas": null,
    "7. Carbon Black Plants -Casinghead": null,
    "7. Carbon Black Plants - Total": "0",
    "8. Transmission Line - Gas Well Gas": null,
    "8. Transmission Line - Casinghead": null,
    "8. Transmission Line - Total": "0",
    "9. Vented - Gas Well Gas": null,
    "9. Vented - Casinghead": null,
    "9. Vented - Total": "0",
    "10. Total - Gas Well Gas": "7",
    "10. Total - Casinghead": "0",
    "10. Grand Total": "7"
  }
],
"Section III: Disposition of Residual Gas": [
  {
    "1. Extraction Loss": "236",
    "2. H2S Loss": null,
    "3. CO2 Loss": null,
    "4. Plant Fuel": null,
    "5. Lease Fuel & Use": null,

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    "6. Gas Lift": null,
    "7. Repressuring & Pressure Maintenance": null,
    "8. Cycled": null,
    "9. Underground Storage": null,
    "10. Carbon Black Plants": null,
    "11. Other Processing Plants": null,
    "12. Transmission Line": "10517",
    "13. Vented": null,
    "14. Meter Difference": "-10753",
    "15. Water": null,
    "16. Nitrogen Loss": null,
    "TOTAL (Lines 1-16)": "0"
  }
],
"Section IV: Sulfur and CO2 Recovery": [
  {
    "Production of Sulfur from Processing Natural Gas": null,
    "Production of CO2 from Processing Natural Gas": null
  }
],
"Section V: Plant Liquid Hydrocarbon Production": [
  {
    "1. Condensate from Gas Well Gas": "59",
    "2. Scrubber Oil from Casinghead Gas": null,
    "3. Plant Condensate": null,
    "4. Gasoline": null,
    "5. Butane": null,
    "6. Propane": null,
    "7. Butane-Propane Mix": null,
    "8. Iso-Butane": null,
    "9. Ethane": null,
    "10 Enter Other Type": null,
    "Other Type Value": null,
    "TOTAL (Lines 1 - 10)": null
  }
]

```



```

],
"Section VI: Detail Scrubber Recovery": [
    {
        "Source of Scrubber/Condensate Slugs Not Returned": "Test",
        "No. of Gas Wells": "10",
        "No. of Oil Wells": "10",
        "Barrels": "10"
    }
],
"Section VII: Barrels": [
    {
        "1. Opening Balance": "50",
        "2. Frozen Stock": "20",
        "3. Total Opening Stock": "70",
        "4. Received": "10",
        "5. Produced": "190",
        "6. Delivered": "10",
        "7. Loss": "20",
        "8. Total Closing Stock": "240",
        "9. Frozen Stock": "20",
        "10 Closing Balance": "220"
    }
],
"Section VIII: Liquid Operation Statement": [
    {
        "Company": "In",
        "Is this operator registered outside the State of Texas": "No",
        "RRC Registration No.": "In",
        "Commodity": "Gasoline",
        "Other Commodity Description": null,
        "Received Barrels": "0",
        "Delivered Barrels": "5"
    }
],
"Section IX: Report of Gas Injected": [
    {

```

```

        "Field Reservoir": "field3",
        "Well Owner": "well3",
        "Lease": "lease3",
        "Well No.": "well no3",
        "Injection Pressure": null,
        "MCF Monthly": "10"
    }
],
"Section X: Detail Delivery of Gas": [
    {
        "Delivered to Whom": "wtg",
        "Use or Disposition": "Transmission Line",
        "Unprocessed Gas (Sec.II)": "0",
        "Residual Gas (Sec.III)": "10517"
    }
],
"Section XI: Remarks": [
    {
        "1. Reason for venting unprocessed Gas": null,
        "2. Reason for venting residue Gas": null,
        "3. Open remarks": null
    }
]
}
]
}

```

JSON Field Name	Type	Description
R3Report	collection	Contains the collection of R3 monthly report filings that have been processed and approved within the month (indicated as part of the JSON file name)
ViewProfileRequestKey	number	Online Form Reference Number
Facility Key	number	System key unique to any R3 facility
Serial Number	text	Serial Number assigned by the Commission Austin Office
Facility Name	text	Name giving to the R3 facility
Plant Type	text	Types of R3 Plant
"R3 Plant ID	text	User provided ID for any of the R3 Plant
CIDCritical	text	Yes/No indication whether this facility is CID critical
ReportingPeriodMonth	text	Month of this report filing i.e. January
ReportingPeriodYear	text	Year of this report filing i.e. 2025
Latitude	Decimal	Geographic Coordinates; Latitude Decimal Degrees, NAD 27
Longitude	Decimal	Geographic Coordinates; /Longitude Decimal Degrees, NAD 27
PlantAverageCapacity	number	The average daily MCF that the plant or facility was constructed to process
District	text	RRC Oil and Gas District i.e. 7C
County	text	Give the name of the county where plant/facility is located
Facility Information	collection	Collection of Facilities Properties that is/are associated to this R3 and are described below (shaded):
Facility Type		Type of associated facility i.e. R5, R6

JSON Field Name	Type	Description
RRC ID		RRC ID or Serial Number assigned to this facility by the Commission Austin Office
Facility Name		Name given to this facility
Facility Status		Associated status valid/invalid
CoC		Valid, Invalid or Not Required indication of the Certificate of Compliance for this facility
Section I: Intake Volumes	collection	Collection of Properties for Section I Intake Volumes and are described below (shaded):
1. No. of Wells Produced - Gas Well Gas	number	Number of producing well carried on the Commission gas well proration schedule for gas well
1. No. of Wells Produced - Casinghead	number	Number of producing well carried on the Commission gas well proration schedule for casinghead
1. No. of Wells Produced - Total	number	Total number of producing well carried on the Commission gas well proration schedule for gas well and casinghead
2. Gas into Gathering System - Gas Well Gas	number	Monthly volume of Gas in MCF into Gathering System for Gas Well Gas
2. Gas into Gathering System - Casinghead	number	Monthly volume of Gas in MCF into Gathering System for Casinghead
2. Gas into Gathering System - Total	number	Total monthly volume of Gas in MCF into Gathering System
3. Deliveries from Gathering System - Gas Well Gas	number	Monthly volume of Gas in MCF deliveries from Gathering System for Gas Well Gas
3. Deliveries from Gathering System - Casinghead	number	Monthly volume of Gas in MCF deliveries from Gathering System for Casinghead
3. Deliveries from Gathering System - Total	number	Total monthly volume of Gas in MCF deliveries from Gathering System for Gas Well Gas and Casinghead
4. Gathering System to Plant for Processing - Gas Well Gas	number	Monthly volume of Gas in MCF into Gathering System for Gas Well Gas less volume of Gas in MCF deliveries from Gathering System for Gas Well Gas
4. Gathering System to Plant for Processing - Casinghead	number	Monthly volume of Gas in MCF into Gathering System for Casinghead less volume of Gas in MCF deliveries from Gathering System for Casinghead
4. Gathering System to Plant for Processing - Total	number	Total monthly volume of Gas in MCF into Gathering System less Total monthly volume of Gas in MCF deliveries from Gathering System for Gas Well Gas and Casinghead
5. Plant Intake - From Plant Meters - Gas Well Gas	number	Monthly volume in MCF intake from plant meters for Gas Well Gas
5. Plant Intake - From Plant Meters - Casinghead	number	Monthly volume in MCF intake from plant meters for Gas Casinghead
5. Plant Intake - From Plant Meters - Total	number	Total monthly volume in MCF intake from plant meters for Gas Casinghead and casinghead

JSON Field Name	Type	Description
6. Loss or Gain Difference Between Lines 4 & 5 - Gas Well Gas	number	Monthly volume in MCF Loss or Gain Difference Between Lines 4 & 5 for Gas Well Gas
6. Loss or Gain Difference Between Lines 4 & 5 - Casinghead	number	Monthly volume in MCF Loss or Gain Difference Between Lines 4 & 5 for Casinghead
6. Loss or Gain Difference Between Lines 4 & 5 - Total	number	Total monthly volume in MCF Loss or Gain Difference Between Lines 4 & 5 for Gas Well Gas and Casinghead
7. Refinery and Storage Vapors	number	Monthly volume of refinery and storage vapors in MCF. Self - explanatory. Total volume that source.
8. Gas from Other Processing Plants - Plants	text	Volume of natural gas received for further processing and ANOTHER GAS PROCESSING PLANT/FACILITY that is being reported on a Form R-3 by that plant/facility. The Commission assigned serial number of that plant/facility is to be given on this Line
8. Gas from Other Processing Plants - Total	number	Total monthly volume of natural gas received for further processing and ANOTHER GAS PROCESSING PLANT/FACILITY that is being reported on a Form R-3 by that plant/facility.
9. Gas From Main Transmission Line	number	Monthly volume in MCF from a line carrying gas that is already processed and/or gathered directly from gas wells or oil leases. Volume from a line carrying gas that is already processed and/or gathered directly from gas wells or oil leases.
10. Gas Withdrawn from Storage	number	Gas Withdrawn from Storage. Occasionally gas is withdrawn from some reservoirs and sent to processing plants. In this case, they will show the total volume gotten from all reservoirs on the line that says withdraw from storage.
11. Gas Imported from Other States - States	number	Volume of natural gas that is received for processing or further disposition from another state. The name(s) of the state is listed in this.
11. Gas Imported from Other States - Total	number	Volume of natural gas that is received for processing or further disposition from another state. The total monthly amount of gas in MCF shows in this field.
12. Net Gas to Plant for Processing	number	Total of volumes given in Lines 5 and 7 in the "Total" column. This total volume is to be itemized as disposition in Section III and should equal the volume shown in Section III Line 15, total.
Section II: Disposition of Unprocessed Gas	collection	itemize total volumes according to the disposition of the natural gas. Section II is for gas from the gathering system that is not processed through the plant. Collection of Properties for Section II Disposition of Unprocessed Gas and are described below (shaded):
1. Fuel System and Lease Use - Gas Well Gas	number	Volume of natural gas used, sold/given for field operations, lease drilling fuel, compressor fuel, etc. for Gas Well Gas
1. Fuel System and Lease Use - Casinghead	number	Volume of natural gas used, sold/given for field operations, lease drilling fuel, compressor fuel, etc. for Casinghead
1. Fuel System and Lease Use - Total	number	Volume of natural gas used, sold/given for field operations, lease drilling fuel, compressor fuel, etc. for both Gas Well Gas and casinghead
2. Gas Lift - Gas Well Gas	number	Volume of gas use, sold, or given for injection into oil wells to lift oil that will be reported by the lease operator on the

JSON Field Name	Type	Description
		Form PR: Monthly Production Report in Column 9 for Gas Well Gas
2. Gas Lift - Casinghead	number	Volume of gas use, sold, or given for injection into oil wells to lift oil that will be reported by the lease operator on the Form PR: Monthly Production Report in Column 9 for Casinghead
2. Gas Lift - Total	number	Volume of gas use, sold, or given for injection into oil wells to lift oil that will be reported by the lease operator on the Form PR: Monthly Production Report in Column 9 for both Gas Well Gas and casinghead.
3. Repressuring and Pressure Maintenance - Gas Well Gas	number	Volume of gas used, sold, or given to maintain up reservoir pressure through an injection well in an oil reservoir for Gas Well Gas.
3. Repressuring and Pressure Maintenance - Casinghead	number	Volume of gas used, sold, or given to maintain up reservoir pressure through an injection well in an oil reservoir for Casinghead.
3. Repressuring and Pressure Maintenance - Total	number	Volume of gas used, sold, or given to maintain up reservoir pressure through an injection well in an oil reservoir 9 for both Gas Well Gas and Casinghead.
4. Cycled - Gas Well Gas	number	Volume of gas returned to gas cycling projects (gas reservoir/gas cap of association reservoir) after extraction of liquid hydrocarbons for Gas Well Gas.
4. Cycled - Casinghead	number	Volume of gas returned to gas cycling projects (gas reservoir/gas cap of association reservoir) after extraction of liquid hydrocarbons for Casinghead.
4. Cycled - Total	number	Volume of gas returned to gas cycling projects (gas reservoir/gas cap of association reservoir) after extraction of liquid hydrocarbons for both Gas Well Gas and Casinghead.
5. Underground Storage - From Plant Meters - Gas Well Gas	number	Natural gas injected into underground storage for Gas Well Gas.
5. Underground Storage - From Plant Meters - Casinghead	number	Natural gas injected into underground storage for Casinghead.
5. Underground Storage - From Plant Meters - Total	number	Natural gas injected into underground storage for both Gas Well Gas and Casinghead.
6. Other Processing Plants - Gas Well Gas	number	Volume of natural gas delivered to ANOTHER GAS PROCESSING PLANT/FACILITY for Gas Well Gas
6. Other Processing Plants - Casinghead	number	Volume of natural gas delivered to ANOTHER GAS PROCESSING PLANT/FACILITY for Casinghead
6. Other Processing Plants - Total	number	Volume of natural gas delivered to ANOTHER GAS PROCESSING PLANT/FACILITY for both Gas Well Gas and Casinghead
7. Carbon Black Plants - Gas Well Gas	number	Volume of natural gas delivered to a gas carbon black plant for Gas Well Gas
7. Carbon Black Plants -Casinghead	number	Volume of natural gas delivered to a gas carbon black plant for Casinghead
7. Carbon Black Plants - Total	number	Volume of natural gas delivered to a gas carbon black plant for both Gas Well Gas and Casinghead
8. Transmission Line - Gas Well Gas	number	Volume of natural gas sent through transmission line to be used for industrial plant, irrigation fuel, refinery fuel, etc. for Gas Well Gas

JSON Field Name	Type	Description
8. Transmission Line - Casinghead	number	Volume of natural gas sent through transmission line to be used for industrial plant, irrigation fuel, refinery fuel, etc. for Casinghead
8. Transmission Line - Total	number	Volume of natural gas sent through transmission line to be used for industrial plant, irrigation fuel, refinery fuel, etc. for both Gas Well Gas and Casinghead
9. Vented - Gas Well Gas	number	Volumes of gas unavoidably vented for Gas Well Gas
9. Vented - Casinghead	number	Volumes of gas unavoidably vented for Casinghead
9. Vented - Total	number	Volumes of gas unavoidably vented for both Gas Well Gas and Casinghead
10. Total - Gas Well Gas	number	Total Volume of Gas Well Gas reported in this column
10. Total - Casinghead	number	Total Volume of Casinghead Gas Reported in this column
10. Grand Total	number	Total Volume reported in this section.
Section III: Disposition of Residual Gas	collection	Itemize total volumes according to the disposition of the natural gas. Section III is for residue gas. The Collection of Properties for Section III Disposition of Residual Gas are described below (shaded):
1. Extraction Loss		Volumetric equivalent of liquid hydrocarbons removed during processing
2. H2S Loss	number	Volume of hydrogen sulfide removed during processing.
3. CO2 Loss	number	Volume of carbon dioxide removed during processing.
4. Plant Fuel	number	Volume of gas used as fuel for plant during its operation
5. Lease Fuel & Use	number	Volume of natural gas used, sold/given for field operations, lease drilling fuel, compressor fuel, etc.
6. Gas Lift	number	Volume of gas use, sold, or given for injection into oil wells to lift oil that will be reported by the lease operator on the Form PR: Monthly Production Report in Column 9.
7. Repressuring & Pressure Maintenance	number	Volume of gas used, sold, or given to maintain up reservoir pressure through an injection well in an oil reservoir. If any volume of gas is reported under this disposition Section IX must be completed and there must be an agreement between volumes in both sections.
8. Cycled	number	Volume of gas returned to gas cycling projects (gas reservoir/gas cap of association reservoir) after extraction of liquid hydrocarbons. If any volumes of gas are reported under this disposition Section IX must be completed.
9. Underground Storage	number	Natural gas injected into underground storage. If any volume of gas is reported under this disposition, Section IX must be completed. NOTE: a month GAS STORAGE DATA SHEET (Form G-3) must be filed with the Commission in Austin.
10. Carbon Black Plants	number	Volume of natural gas delivered to a gas carbon black plant
11. Other Processing Plants	number	Volume of natural gas delivered to ANOTHER GAS PROCESSING PLANT/FACILITY which will report is receipt on a Form R-3.

JSON Field Name	Type	Description
12. Transmission Line	number	Volume of natural gas sent through transmission line to be used for industrial plant, irrigation fuel, refinery fuel, etc.
13. Vented	number	Volumes of gas unavoidably vented. If any volume is given, Section XI must be completed.
14. Meter Difference	number	Volume of difference between Section I, Line 12 and Section III sum of volumes of numbers 113. If this amounts to 10 percent or more of Section I, Line 12, a letter of explanation must be attached to Form R-3.
15. Water	number	Extraction Loss due to removal of water listed in Section III identified as item 15.
16. Nitrogen Loss	number	Extraction Loss due to Nitrogen listed in Section III listed as item 16.
TOTAL (Lines 1-16)	number	Total of Line 1 to 16
Section IV: Sulfur and CO₂ Recovery	collection	Section IV relates to the recovery of sulfur and CO ₂ during the processing of natural gas. The Collection of Properties for Section IV Sulfur and CO ₂ Recovery are described below (shaded):
Production of Sulfur from Processing Natural Gas	number	Volume of Sulfur produced from processing natural gas
Production of CO ₂ from Processing Natural Gas	number	Volume of carbon dioxide produced from processing natural gas
Section V: Plant Liquid Hydrocarbon Production	collection	Section V relates to Plant Liquid Hydrocarbons Production (barrels only). ALL liquids production is to be reported on this section. The Collection of Properties for Section V are described below (shaded):
1. Condensate from Gas Well Gas	number	Drip and/or condensate production from gas well gas are liquids reported on Form R-3
2. Scrubber Oil from Casinghead Gas	number	The total volume of drip and/or scrubber oil recovered prior to compression from casinghead gas by the gas processing plant. This drip from casinghead gas is assumed to be liquids in the line that have naturally dropped out of casinghead gas. This would include ALL liquids that cannot be proven to be drip from gas well drip.
3. Plant Condensate	number	Condensate recovered after compression through plant processing and not recoverable through normal lease separation.
4. Gasoline	number	Volume of Gasoline production
5. Butane	number	Volume of Butane production
6. Propane	number	Volume of Propane production
7. Butane-Propane Mix	number	Volume of Butane-Propane Mix production
8. Iso-Butane	number	Volume of Iso-Butane production
9. Ethane	number	Volume of Ethane production
10 Enter Other Type	text	List of other types other than above separated by commas

JSON Field Name	Type	Description
Other Type Value	number	Volume of Other type production
TOTAL (Lines 1 - 10)	number	Total volume of this section
Section VI: Detail Scrubber Recovery	collection	<p>Section VI relates to Detail of Drip of Scrubber Recovery, including well counts if the Form R-3 is being filed for a main-line drip station or composed of more than one facility. Total volume should be the same as that shown for Section V, Number 2.</p> <p>The Collection of Properties for Section VI are described below (shaded):</p>
Source of Scrubber/Condensate Slugs Not Returned	number	Source of Scrubber/Condensate Slugs Not Returned
No. of Gas Wells	number	The number of gas wells for the specified source.
No. of Oil Wells	number	The number of oil wells for the specified source.
Barrels	number	Volume of in barrels for the source
Section VII: Barrels	collection	<p>Section VII relates to Barrels (liquid hydrocarbon stock balancing). In this section, the details are given of the various liquid hydrocarbons that were in Section V, opening and closing inventories, receipts, deliveries, and losses. LPG and hydrocarbon mixtures should be broken down and listed by components if those components are known.</p> <p>The Collection of Properties for Section VII are described below (shaded):</p>
1. Opening Balance	number	Opening Balance, this amount should equal Line 10 of the previous month's R-3
2. Frozen Stock	number	Stock being held by Commission action due to violation of Commission rules
3. Total Opening Stock	number	Total of Line 1 plus Line 2
4. Received	number	Amount received into plant for further processing of disposition: must be itemized in Section VIII
5. Produced	number	Total of volumes reported in Section V as extracted from natural gas taken into the plant for processing.
6. Delivered	number	Amount taken from plant for delivery elsewhere including LPG placed in underground storage; must be itemized in Section VIII
7. Loss	number	Amount lost due to evaporation, theft, etc., An explanation should be given.
8. Total Closing Stock	number	Line 3 plus Line 4 plus Line 5 minus line 6 minus line 7
9. Frozen Stock	number	See Line 2 explanation
10 Closing Balance	number	Line 8 minus Line 9. Should equal Line 1 following month's Form R-3
Section VIII: Liquid Operation Statement	collection	<p>Section VIII relates to Liquid Operations Statement. In this section, any liquid hydrocarbons listed in Section VII on lines 4 or 6 must be individually identified. LPG and hydrocarbons mixtures are to be given as a mixture rather than by</p>

JSON Field Name	Type	Description
		<p>components. Any commodities going into or coming from underground storage should be listed in this section with notation of "underground storage" made in the first column.</p> <p>The Collection of Properties for Section VIII are described below (shaded):</p>
Company	text	Name of the company for this record
Is this operator registered outside the State of Texas	text	Yes/No indication whether this company operates outside of the state of Texas
RRC Registration No.	text	The registration number as assigned by the Commission
Commodity	text	Commodity
Other Commodity Description	text	Description if the commodity is Other
Received Barrels	number	Total barrels received
Delivered Barrels	number	Total barrels delivered
Section IX: Report of Gas Injected	collection	<p>Section IX relates to Report of gas injected. Only gas from this plant/facility is to be shown in this section.</p> <p>The Collection of Properties for Section IX are described below (shaded):</p>
Field Reservoir	text	Name of the field reservoir
Well Owner	text	Name of the owner of this well
Lease	text	Name of the lease
Well No.	text	Well no. associated with this well
Injection Pressure	number	Injection pressure in PSI
MCF Monthly	number	Monthly MCF
Section X: Detail Delivery of Gas	collection	<p>Section X relates to Detail Delivery of Gas. If any volumes were listed in either Section II or Section III under the following dispositions, this section must be completed.</p> <p>The Collection of Properties for Section X are described below (shaded):</p>
Delivered to Whom	text	Name of the entity who was delivered gas to
Use or Disposition	text	Other Processing Plants or Transmission Line
Unprocessed Gas (Sec.II)	number	Volume of unprocessed gas in Bbls
Residual Gas (Sec.III)	number	Volume of residual gas in Bbls
Section XI: Remarks	collection	<p>Section XI relates to Remarks. If volumes are listed in Section II or Section III under the disposition of "Vented", this section must be completed. Section 1 for unprocessed gas, Section 2 for residue gas.</p> <p>The Collection of Properties for Section X are described below (shaded):</p>

JSON Field Name	Type	Description
1. Reason for venting unprocessed Gas	text	Reason for venting unprocessed Gas
2. Reason for venting residue Gas	text	Reason for venting residue Gas
3. Open remarks	text	Open remarks