

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF SEPTEMBER, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,188	1,114	1,628	16,160	38,052,229	6,465,169	13,303,210	443,440	59.09	8,398,074	4,881,957	32,275	1,415,497
02	2,315	246	1,298	4,488	33,280,545	1,413,005	11,577,073	385,902	63.73	8,888,404	2,700,079	6,605	710,664
03	3,645	1,837	1,180	4,498	4,309,934	1,224,140	1,993,394	66,446	43.81	448,545	1,517,415	4,158	770,571
04	820	177	140	839	347,084	90,720	151,418	5,047	47.23	12,415	139,888	216	105,850
05	710	237	169	1,056	801,441	409,173	252,091	8,403	50.68	16,285	234,546	85	114,571
06	1,906	295	367	2,681	9,563,360	91,592	617,888	20,596	93.20	243,254	368,115	1,977	362,778
6E	940	61		4,267	472,445	21,450	189,192	6,306	58.37	24,051	167,262		136,258
7B	3,678	965	474	6,285	1,198,362	196,850	640,466	21,349	40.81	198,672	436,449	933	448,819
7C	5,010	1,080	788	12,653	17,806,549	3,803,108	7,980,872	266,029	47.70	5,114,612	2,851,268	8,423	1,061,933
08	15,536	2,783	5,456	46,067	12,705,101	1,492,681	45,351,891	1,511,730	53.09	35,615,454	9,668,807	48,145	3,648,014
8A	3,750	575	934	19,712	10,966,300	1,313,790	6,821,215	227,374	33.61	5,075,120	1,721,157	1,944	827,108
09	5,581	1,341	469	13,830	1,500,594	334,966	608,127	20,271	51.66	27,373	565,547	1,171	678,258
10	2,321	727	958	5,535	4,935,231	3,083,110	565,415	18,847	66.68	1,036	558,255	445	544,055
TOTAL	51,400	1,438	13,861	138,071	35,939,175	9,939,754	90,052,252	3,001,742	60.36	64,063,295	25,810,745	106,377	10,824,376

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF AUGUST, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,199	230	3,138	18,963	41,179,980	1,513,389	15,845,705	511,152	60.23	9,964,156	5,885,487	17,368	1,634,299
02	2,655	27	1,391	4,726	35,356,590	447,671	13,089,984	422,258	62.53	10,113,467	2,970,681	7,701	777,991
03	5,683	76	1,953	5,959	4,647,652	84,847	2,732,097	88,132	40.58	495,253	2,236,295	6,022	1,102,394
04	1,067	23	176	1,056	376,542	21,545	196,501	6,339	45.81	14,123	184,646	231	175,513
05	953	28	278	1,359	1,039,343	11,966	449,357	14,495	56.36	16,264	435,565	166	161,801
06	2,249	43	406	3,074	9,934,142	9,517	681,601	21,987	93.11	242,693	442,070	1,096	420,636
6E	1,012	29	1	4,228	478,512	10,323	190,860	6,157	59.36	23,942	159,372		147,175
7B	4,691	241	532	7,817	1,266,475	47,720	744,061	24,002	39.93	204,397	532,914	1,613	568,175
7C	6,189	127	1,278	15,308	19,781,935	216,634	10,550,481	340,338	46.28	6,578,237	3,998,106	10,002	1,336,253
08	18,552	205	7,564	51,248	22,429,794	1,891,548	58,287,983	1,880,258	51.85	45,294,667	12,967,214	95,157	6,391,171
8A	4,397	65	981	21,747	11,091,015	54,467	7,993,851	257,866	27.75	5,797,999	2,162,105	1,846	949,793
09	7,035	276	584	16,513	1,592,969	84,482	760,271	24,525	50.42	30,511	714,425	972	878,864
10	3,187	97	1,125	7,628	5,272,077	371,225	812,478	26,209	82.12	15,501	821,390	736	920,042
TOTAL	63,869	1,467	19,407	159,626	54,447,026	4,765,334	112,335,230	3,623,717	55.20	78,791,210	33,510,270	142,910	15,464,107

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2019 THRU SEPTEMBER, 2019
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	368,290,231	1,349,048	151,813,952	556,095	11,069,141	216,476,279	792,953	57.73
02	327,686,427	1,200,317	128,943,337	472,320	2,863,075	198,743,090	727,997	60.34
03	49,552,701	181,512	25,083,453	91,881	1,531,117	24,469,248	89,631	48.30
04	3,754,375	13,752	1,837,791	6,732	114,931	1,916,584	7,020	49.98
05	13,143,503	48,145	4,194,598	15,365	455,204	8,948,905	32,780	66.87
06	53,383,479	195,544	6,094,801	22,325	128,413	47,288,678	173,219	88.50
6E	4,362,630	15,980	1,730,034	6,337	47,366	2,632,596	9,643	59.96
7B	11,690,290	42,822	6,547,765	23,984	285,137	5,142,525	18,838	43.14
7C	191,064,854	699,871	99,335,125	363,865	4,553,438	91,729,729	336,006	47.18
08	1,122,198,882	4,110,619	552,254,646	2,022,911	30,916,067	569,944,236	2,087,708	49.82
8A	99,767,904	365,450	72,933,736	267,157	1,439,971	26,834,168	98,293	26.39
09	14,408,909	52,780	6,919,918	25,348	516,544	7,488,991	27,432	50.72
10	49,670,428	181,943	8,179,076	29,960	3,589,032	41,491,352	151,983	81.00
TOTAL	308,974,613	1,131,775	65,868,232	241,276	7,509,436	243,106,381	890,499	77.83

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2019 THRU SEPTEMBER, 2019