

12/4/2009

**RAILROAD COMMISSION OF TEXAS**  
**Summary of Drilling, Completion and Plugging Reports Processed**  
**November 2009**

	State Totals			Activity by District For November												
	November 2009	Jan-Nov 2009	Jan-Nov 2008	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	10	136	103	1	0	2	2	0	0	0	0	1	1	1	0	2
Oil	6	47	33	1	0	1	1	0	0	0	0	0	1	1	0	1
Gas	4	89	70	0	0	1	1	0	0	0	0	1	0	0	0	1
Drilling Overview**																
New Drill Dry/Completions	823	12,356	13,910	45	10	33	42	83	89	0	18	39	189	30	209	36
Re-enter Dry/Completions	39	486	465	4	2	4	2	0	0	0	3	3	16	1	4	0
Re-Completions	143	1,756	1,472	8	7	11	11	17	10	0	3	1	49	9	3	14
Total Completions	1,005	14,580	15,803	57	19	48	55	100	99	0	24	43	254	40	216	50
Oil Completions	459	5,550	5,567	41	4	21	4	4	8	0	14	30	201	24	98	10
New Drill	364	4,378	4,647	32	1	13	1	4	4	0	12	28	153	17	91	8
Re-Enter	19	228	244	4	0	3	0	0	0	0	1	2	5	0	4	0
Re-Completion	76	944	676	5	3	5	3	0	4	0	1	0	43	7	3	2
Gas Completions	486	8,346	9,542	14	15	25	50	96	84	0	3	13	22	6	118	40
New Drill	420	7,612	8,751	11	9	18	41	79	79	0	2	11	18	6	118	28
Re-Enter	7	39	65	0	2	1	2	0	0	0	0	1	1	0	0	0
Re-Completion	59	695	726	3	4	6	7	17	5	0	1	1	3	0	0	12
Unperforated Completions	0	8	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	60	684	694	2	0	2	1	0	7	0	7	0	31	10	0	0
Injection	59	647	646	2	0	2	1	0	7	0	7	0	31	9	0	0
Other	1	37	48	0	0	0	0	0	0	0	0	0	0	1	0	0
Total Holes Plugged	426	5,932	5,633	35	21	57	56	3	24	2	27	24	76	13	77	11
Completed Holes	426	5,914	5,589	35	21	57	56	3	24	2	27	24	76	13	77	11
Oil	297	3,705	3,574	32	8	40	41	1	5	2	16	6	65	10	65	6
Gas	101	1,772	1,526	3	13	15	15	2	18	0	10	12	1	0	9	3
Other	28	437	489	0	0	2	0	0	1	0	1	6	10	3	3	2
Dry Holes Drilled.Plugged	0	18	44	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	16	43	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	2	1	0	0	0	0	0	0	0	0	0	0	0	0	0

\*New Field Discoveries are included under oil and gas completions

\*\*Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

12/4/2009

**RAILROAD COMMISSION OF TEXAS**  
**Monthly Drilling, Completion and Plugging Summary**  
**Permits issued for Drilling Activity**  
**November 2009**

	State Totals			Activity by District For November												
	November 2009	Jan-Nov 2009	Jan-Nov 2008	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,092	10,904	22,847	45	62	54	59	26	65	0	59	133	243	57	246	43
New Drill	918	8,791	19,912	35	31	35	50	19	55	0	50	121	208	49	229	36
Re-enter	19	322	765	3	0	1	0	0	0	0	4	1	4	2	3	1
Re-complete	155	1,791	2,170	7	31	18	9	7	10	0	5	11	31	6	14	6
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,092	10,904	22,847	45	62	54	59	26	65	0	59	133	243	57	246	43
Oil	278	2,520	4,464	13	5	13	3	6	1	0	18	19	106	30	57	7
Gas	243	2,370	5,200	5	13	7	19	14	37	0	1	29	4	1	101	12
Oil and Gas	535	5,522	12,446	26	44	32	36	4	25	0	35	84	124	17	86	22
Injection	27	365	603	0	0	1	0	0	2	0	3	1	7	9	2	2
Service	1	4	11	0	0	1	0	0	0	0	0	0	0	0	0	0
Other	8	123	123	1	0	0	1	2	0	0	2	0	2	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.