

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF MARCH, 2026

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,049	878	1,730	16,544	27,493,751	3,597,400	9,980,054	321,937	59.12	6,313,197	3,650,630	9,875	1,075,242
02	3,028	219	772	5,741	21,153,051	514,322	9,297,788	299,929	55.19	8,142,694	1,144,008	2,961	532,173
03	3,165	1,639	1,063	3,403	4,123,726	1,390,479	1,684,394	54,335	47.35	227,937	1,472,858	7,755	677,629
04	690	110	191	527	232,308	46,070	97,002	3,129	51.30	5,883	94,777	3	92,311
05	476	365	115	897	1,896,720	1,740,656	107,556	3,470	62.21		107,618	358	75,034
06	1,751	386	410	1,814	1,370,595	202,120	716,767	23,122	42.54	215,043	485,428	914	487,673
6E	856	89	26	4,043	416,320	34,100	162,542	5,243	58.09	17,886	146,238		152,894
7B	2,845	825	224	4,780	938,830	235,227	388,369	12,528	49.86	68,160	325,094	666	368,430
7C	6,557	978	724	10,977	33,970,943	5,325,925	14,577,541	470,243	51.60	10,683,436	3,888,405	26,614	1,008,700
08	23,696	1,683	3,909	46,873	52,986,873	687,492	80,587,003	2,599,581	44.88	73,202,479	7,309,739	150,060	3,621,290
8A	3,485	552	355	17,487	9,783,654	330,181	6,179,573	199,341	35.66	4,811,647	1,396,388	369	762,200
09	4,458	1,253	422	10,662	1,299,852	337,059	485,974	15,677	53.54	5,293	505,485	1,370	572,035
10	2,392	490	390	4,877	3,712,678	231,539	435,075	14,035	86.10	9,554	437,601	438	489,001
TOTAL	59,448	9,467	10,331	128,625	59,379,301	4,672,570	124,699,638	4,022,569	51.29	3,703,209	20,964,269	201,383	9,914,612

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF FEBRUARY, 2026

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	7,081	134	1,995	18,858	25,247,203	681,394	10,422,270	372,224	57.77	6,434,164	3,966,415	9,193	1,354,999
02	3,276	32	829	6,159	20,054,106	116,648	8,847,620	315,986	55.68	7,581,275	1,265,918	1,821	549,029
03	5,011	248	1,486	5,230	3,766,545	61,040	2,442,902	87,247	34.57	194,651	2,244,437	6,405	1,067,081
04	831	19	208	685	224,871	9,156	110,142	3,934	49.59	4,781	105,876	56	117,256
05	875	15	248	1,270	1,249,556	12,936	591,632	21,130	52.29		599,770	576	174,399
06	2,236	38	738	2,309	1,266,910	57,876	692,105	24,718	43.77	184,779	517,676	1,088	569,628
6E	999		28	4,295	375,482		155,368	5,549	58.62	15,670	146,260		180,063
7B	4,059	101	288	6,801	866,405	17,500	458,475	16,374	46.38	96,250	376,376	1,867	523,370
7C	7,573	197	753	12,580	30,182,068	102,632	16,166,555	577,377	46.32	12,234,765	3,933,518	24,285	1,250,005
08	25,650	116	4,128	50,696	42,646,307	584,998	79,425,442	2,836,623	44.18	71,510,208	7,891,876	153,196	4,103,459
8A	4,103	68	405	18,917	8,615,343	37,167	5,747,782	205,278	33.13	4,392,689	1,397,790	434	943,915
09	6,121	225	523	13,832	1,205,253	46,562	582,463	20,802	50.32	3,968	624,278	882	781,854
10	3,123	27	432	7,386	3,380,009	20,197	471,708	16,847	85.84	9,346	474,502	1,706	608,015
TOTAL	70,938	1,220	12,061	149,018	39,080,058	1,748,106	126,114,464	4,504,088	46.99	2,662,546	23,544,692	201,509	12,223,073

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\*CUMULATIVE STATEMENT FROM JANUARY, 2026 THRU MARCH, 2026  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	81,039,014	900,433	32,258,219	358,425	4,389,279	48,780,795	542,008	58.30
02	63,428,153	704,757	28,035,746	311,508	633,078	35,392,407	393,249	55.45
03	12,817,927	142,421	6,698,109	74,423	1,482,488	6,119,818	67,998	43.70
04	705,032	7,834	327,932	3,644	58,737	377,100	4,190	50.57
05	5,117,281	56,859	1,306,692	14,519	1,758,800	3,810,589	42,340	62.44
06	4,233,268	47,036	2,144,335	23,826	301,133	2,088,933	23,210	46.86
6E	1,209,869	13,443	479,945	5,333	34,100	729,924	8,110	59.34
7B	2,737,157	30,413	1,295,684	14,396	258,110	1,441,473	16,017	49.36
7C	100,223,514	1,113,595	46,958,519	521,761	5,433,827	53,264,995	591,834	51.25
08	454,304,246	5,047,825	244,949,709	2,721,663	11,887,268	209,354,537	2,326,162	45.17
8A	27,481,649	305,352	18,011,077	200,123	389,854	9,470,572	105,229	33.96
09	3,842,164	42,691	1,650,962	18,344	394,068	2,191,202	24,347	53.44
10	10,915,244	121,280	1,372,476	15,250	270,150	9,542,768	106,030	86.56
TOTAL	768,054,518	8,533,939	385,489,405	4,283,216	7,290,892	382,565,113	4,250,723	49.48

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2026 THRU MARCH, 2026