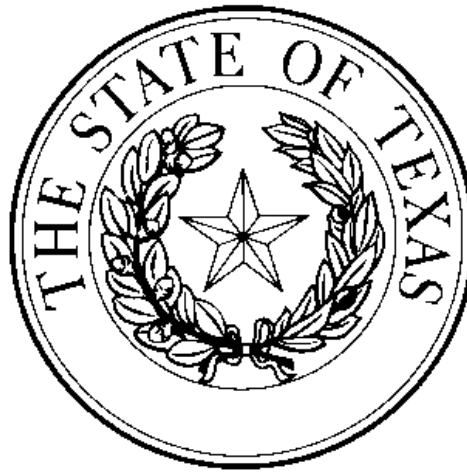


**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JANUARY 2025**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

JIM WRIGHT.....Chairman

CHRISTI CRADDICK.....Commissioner

WAYNE WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2025**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
JANUARY 2025

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2024
EXTRACTION LOSS *	138,623,958	12.46	
ACID GAS H2S & CO2	16,422,583	1.47	
PLANT FUEL AND LEASE USE	53,249,811	4.78	-1.84
PRESS MAINT & REPRESS	13,294,344	1.19	-15.55
TRANSMISSION LINES	830,342,995	74.64	37.01
CYCLED	28,169,106	2.53	-4.71
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	17,221,186	1.54	32.16
VENTED OR FLARED	10,810,527	.97	-62.75
PLANT METER DIFFERENCE	4,253,678	.38	

TOTAL GAS PRODUCED	1,112,388,188		33.04
MARKETED PRODUCTION #	883,592,806		34.66

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
JANUARY 2025

GAS FIELDS PRODUCED	4,241
GAS WELLS PRODUCED	87,388
GAS WELL GAS PRODUCED	657,733,589
EXTRACTION LOSS (LEASE)	28,005,113
FUEL SYSTEM & LEASE USE	12,351,922
GAS LIFT	347,517
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	350,458,195
PROCESSING PLANTS	265,382,257
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,188,585

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
JANUARY 2025

OIL WELLS PRODUCED	164,966
CASINGHEAD GAS PRODUCED	454,654,599
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	31,849,250

TOTAL	486,503,849
FUEL SYSTEM & LEASE USE	14,655,670
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	189,180,252
PROCESSING PLANTS	274,740,067
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,927,860
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2025

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	93	6,726	93,460,361	4,130,239	2,815,081	9,781	0	28,492,533	57,811,940	0	200,787
02	424	3,723	38,940,049	3,994,153	1,319,500	41,595	0	3,646,706	29,859,258	0	78,837
03	399	2,154	15,208,640	748,007	412,789	2,933	0	12,544,722	1,467,821	0	32,368
04	738	9,131	53,417,752	241,734	1,636,330	1,988	0	14,630,393	36,880,462	0	26,845
05	154	5,287	24,752,170	9,846	251,770	8,022	0	23,910,268	572,264	0	0
06	397	12,526	173,026,221	360,215	1,310,051	102,845	0	149,470,469	21,780,444	0	2,197
7B	642	2,863	950,729	4,728	6,943	0	0	515,454	423,465	0	139
7C	274	11,219	5,649,713	62,758	174,253	2,725	0	2,524,446	2,879,064	0	6,467
08	281	7,295	171,765,176	18,077,170	2,401,333	160,362	0	46,842,498	103,445,586	0	838,227
8A	17	91	140,472	1,235	3,540	0	0	28,051	107,646	0	0
09	337	15,735	64,192,722	102,628	1,523,438	17,266	0	55,622,280	6,924,392	0	2,718
10	485	10,638	16,229,584	272,400	496,894	0	0	12,230,375	3,229,915	0	0
	4,241	87,388	657,733,589	28,005,113	12,351,922	347,517	0	350,458,195	265,382,257	0	1,188,585

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2025

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,594	28,511,599	11,454,025	39,965,624	2,617,383	0	23,716,091	12,721,206	0	910,944
02	7,012	22,673,832	2,734,243	25,408,075	2,182,612	0	5,443,116	17,589,516	0	192,831
03	7,232	3,007,244	149,224	3,156,468	294,665	0	2,511,033	238,077	0	112,693
04	943	118,307	1,988	120,295	20,221	0	55,198	44,193	0	683
05	1,542	424,282	100,383	524,665	42,627	0	411,832	61,718	0	8,488
06	3,164	5,379,234	1,601,988	6,981,222	133,348	0	6,506,670	176,522	0	164,682
6E	4,314	81,363	0	81,363	23	0	79,473	1,867	0	0
7B	7,452	824,131	0	824,131	11,872	0	530,280	251,767	0	30,212
7C	14,780	95,868,331	1,474,857	97,343,188	2,406,596	0	31,188,225	62,726,976	0	1,021,391
08	55,305	281,245,014	12,397,344	293,642,358	6,669,226	0	105,579,242	176,488,526	0	4,905,364
8A	18,854	11,097,772	0	11,097,772	21,020	0	8,084,020	2,419,338	0	573,394
09	15,108	1,694,048	17,266	1,711,314	74,296	0	797,489	837,575	0	1,954
10	7,666	3,729,442	1,917,932	5,647,374	181,781	0	4,277,583	1,182,786	0	5,224
TOTAL	164,966	454,654,599	31,849,250	486,503,849	14,655,670	0	189,180,252	274,740,067	0	7,927,860

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2025

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,686,831	0	74,997	200,102	3,961,930	96,345	537,842	509,704	84,338	5,190,159
02	3,638,601	0	32,281	143,548	3,814,430	448,389	2,498,776	3,162,218	4,488,940	14,412,753
03	693,963	0	14,698	12,465	721,126	280,565	1,367,515	1,585,397	449,645	4,404,248
04	222,026	0	2,543	19,927	244,496	110,733	437,350	684,320	3,360	1,480,259
05	9,830	0	4,494	5,352	19,676	139,042	927,609	1,089,661	29	2,176,017
06	331,614	0	12,989	58,961	403,564	143,749	393,054	550,158	30,595	1,521,120
7B	5,708	0	12,934	1,027	19,669	51,887	268,540	376,054	34	716,184
7C	60,091	0	10,750	13,045	83,886	70,363	474,083	488,353	424,049	1,540,734
08	16,043,780	2,603	144,592	9,314	16,200,289	3,606,152	8,624,749	7,840,467	770,950	37,042,607
8A	1,154	5,003	13,930	1,196	21,283	175,552	211,975	134,763	830,928	1,374,501
09	97,010	0	74,260	2,645	173,915	96,626	463,948	753,508	231,699	1,719,696
10	251,422	0	41,503	75,581	368,506	82,917	747,462	424,901	38,820	1,662,606
TOTAL	25,042,030	7,606	439,971	543,163	26,032,770	5,302,320	16,952,903	17,599,504	7,353,387	73,240,884

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2025

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 1,160 TOTAL- 1,160

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	35,098,366	35,098,366
DELIVERIES FROM GATH. SYSTEM	0	45,611	45,611
UNACCOUNTED FOR	0	-2,490,149	-2,490,149
GAS TO PLANTS FOR PROCESSING	0	32,562,606	32,562,606
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,317,020
TOTAL GAS TO PLANTS FOR PROCESSING			39,879,626

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			5,273,082
ACID GAS H2S,CO2,H2O			1,511,879
PLANT, LEASE, & SYSTEM USE	0	44,791	2,566,165
GAS LIFT	0	0	1,454
REPRESS & PRESS MAINT	0	0	2,232,210
CYCLED	0	0	28,169,106
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	454,325
TO TRANSMISSION LINES	0	69	5,820,245
VENTED OR FLARED	0	751	166,827
METER DIFFERENCE			-6,315,667
TOTAL GAS DISPOSITION	0	45,611	39,879,626

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS
CONDENSATE - CRUDE	7,606
GASOLINE	96,140
BUTANES - PROPANES	393,414
ETHANE	304,667
OTHER PRODUCTS	494,395

TOTAL PLANT PRODUCTION 1,296,222

SULFUR PRODUCTION (LONG TONS) 0
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2025

PLANTS OPERATED: 189

WELLS PRODUCED: GAS- 16,993 OIL- 13,917 TOTAL- 30,910

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	278,355,886	92,939,190	371,295,076
DELIVERIES FROM GATH. SYSTEM	38,517,834	9,122,604	47,640,438
UNACCOUNTED FOR	84,852,906	6,982,463	91,835,369
GAS TO PLANTS FOR PROCESSING	324,690,958	90,799,049	415,490,007
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			121,008,812
TOTAL GAS TO PLANTS FOR PROCESSING			536,498,819

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			86,967,815
ACID GAS H2S,CO2,H2O			13,268,209
PLANT, LEASE, & SYSTEM USE	3,973,588	1,317,474	14,431,599
GAS LIFT	9,491,345	1,374,027	2,953,465
REPRESS & PRESS MAINT	0	3,618	11,058,516
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	4,586,729	6,887,381	2,070,924
TO TRANSMISSION LINES	3,162,066	19,659	394,128,997
VENTED OR FLARED	33,610	35,758	1,108,272
METER DIFFERENCE			9,842,293
TOTAL GAS DISPOSITION	21,247,338	9,637,917	535,830,090

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,439,971	OKLAHOMA	140,936
GASOLINE	4,970,115	NEW MEXICO	5,359,560
BUTANES - PROPANES	25,559,727	LOUISIANA	46,890
ETHANE	26,276,379		
OTHER PRODUCTS	1,192,342		

TOTAL PLANT PRODUCTION	59,438,534	TOTAL	5,547,386
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2025

PLANTS OPERATED: 1,074

WELLS PRODUCED: GAS- 7,544 OIL- 6,128 TOTAL- 13,672

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	89,497,985	54,250,476	143,748,461
DELIVERIES FROM GATH. SYSTEM	7,637,099	6,097,490	13,734,589
UNACCOUNTED FOR	5,498,208	7,531,954	13,030,162
GAS TO PLANTS FOR PROCESSING	87,359,094	55,684,940	143,044,034
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			17,050,187
 TOTAL GAS TO PLANTS FOR PROCESSING			 160,094,221

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			18,377,948
ACID GAS H2S,CO2,H2O			1,642,495
PLANT, LEASE, & SYSTEM USE	888,259	283,845	2,736,498
GAS LIFT	3,485,348	0	15,399,960
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,493,079	4,263,208	17,519,075
TO TRANSMISSION LINES	4,252,376	79	103,341,433
VENTED OR FLARED	0	13,764	335,100
METER DIFFERENCE			727,052
 TOTAL GAS DISPOSITION	 11,119,062	 4,560,896	 160,079,561

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	3,543,163	OKLAHOMA	6,394
GASOLINE	236,065		
BUTANES - PROPANES	999,762		
ETHANE	1,018,458		
OTHER PRODUCTS	5,666,650		

TOTAL PLANT PRODUCTION	11,464,098	TOTAL	6,394
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
JANUARY 2025

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	22,404	2.20
03	ENERGY TRANSFER COMPANY	ALAMO	124,834	.00
06	JGE GAS SOLUTIONS, LP	LONGVIEW	13,925	15.58
08	OXY USA INC.	BLOCK 31	82,618	11.85
08	ET GATHERING & PROCESSING LLC	WAHA PLANT	13,879	.00
08	ET GATHERING & PROCESSING LLC	HALLEY	24,607	.00
08	ET GATHERING & PROCESSING LLC	RED BLUFF PLANT GTHRG & COMPRESS	55,914	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	66,140	3.77
08	ET GATHERING & PROCESSING LLC	ORLA PLANT	32,145	.00
08	ET GATHERING & PROCESSING LLC	ARROWHEAD	101,691	.00
08	ETC SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	57,066	.00
08	ET GATHERING & PROCESSING LLC	GREY WOLF PLANT	164,068	.00
08	ET GATHERING & PROCESSING LLC	BEAR PLANT	101,593	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	231,178	2.91

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
JANUARY 2025

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

January 2025

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,357,479.00		5,357,479.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM			
EL PASO NAT'L GAS CO., LLC			
ENABLE MIDSTREAM PRTRNS. LP			
ET GATHERING AND PROCESSING, LLC	1,749.00	561,820.00	563,569.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	38,291,811.00	0.00	38,291,811.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	20,126,285.00	17,660,611.00	37,786,896.00
NAT'L GAS P/L OF AMER	54,580,001.00	14,490,247.00	69,070,248.00
NORTHERN NAT'L GAS CO	16,669,291.00	2,094,637.00	18,763,928.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	6,338,614.00	0.00	6,338,614.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,045,142.00	0.00	5,045,142.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	24,141,688.00	0.00	24,141,688.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	170,552,060.00	34,807,315.00	205,359,375.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 19%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2025

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	72,327	616,056	0	2,863,839	4,170,731
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	375,198	450,917	0	2,746,414	2,746,414
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	197,279	133,238	0	2,037,923	3,571,791
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	148,636	64,850	0	1,156,291	2,041,097
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	966,228	629,722	0	10,532,212	17,495,210
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	822	0	2,349,240	2,349,240
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	711,126	1,806,126
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,853,390	954,074	0	9,003,413	14,665,661
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	1,656,891	1,186,031	0	48,816,556	114,316,556
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	648,549	363,608	0	6,326,309	9,803,309
15. HILL LAKE GAS STORAGE, LLC	HILL (LAKE SAND)	EASTLAND	1,190,735	1,569,283	0	9,178,213	13,824,808
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	776	37,881	0	3,949,188	3,949,188
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	83,173	372,203	0	2,953,686	3,953,686
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	21,974	753,423	0	4,557,279	6,272,279
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	923,524	1,299,788	0	19,032,365	24,692,365
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	18,960	37,932	0	6,196,631	8,906,042
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	390,909	766,200	0	3,434,801	4,503,801
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,259,207	3,247,868	0	23,230,855	30,262,855
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,776,143	15,405,134	0	79,952,079	139,952,079
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	318,955	37,396	0	3,282,489	8,433,666
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	849,603	1,117,103
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,520,353	2,339,443	0	91,272,741	126,380,058
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,241,690	2,001,526	0	26,101,774	41,720,534
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	964,708	590,008	0	3,557,684	8,593,284
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	620,939	174,946	0	5,776,176	10,215,176
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	3,718,024	6,118,337	0	23,596,825	38,216,825
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,980,114	2,318,796	0	8,380,474	15,417,894
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,960,065	0	0	32,067,065	38,485,253
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	2,042,972	960,743	0	6,797,464	6,797,464
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	348,149	255,596	0	2,052,868	3,158,875
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	11,862,429	6,509,805	0	39,722,782	56,574,782
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	715,150	1,212,676	0	13,292,731	19,808,287
42. FREEPOR LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	3,423,208	3,013,587	0	1,931,357	2,735,357
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	545,317	812,328	0	5,104,814	8,904,814
45. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE EAST	ANDERSON	0	0	0	3,637,855	5,737,855
46. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE WEST	ANDERSON	0	0	0	5,100,000	5,100,000
TOTAL GAS STORAGE			50,845,972	54,234,217	0	514,533,744	814,847,646

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.

TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).

WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).