

**MONTHLY SUMMARY  
OF TEXAS NATURAL  
GAS JANUARY 2020**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK .....Chairman**

**WAYNE CHRISTIAN..... Commissioner**

**RYAN SITTON.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED DECEMBER 2020**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JANUARY 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2019
EXTRACTION LOSS * .....	41,835,856	4.72	
ACID GAS H2S & CO2 .....	110,383	.01	
PLANT FUEL AND LEASE USE ....	31,308,725	3.53	-41.14
PRESS MAINT & REPRESS .....	2,893,532	.32	-85.61
TRANSMISSION LINES .....	789,754,839	89.22	28.04
CYCLED .....	1,296,066	.14	-95.66
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	3,792,909	.42	-29.00
VENTED OR FLARED .....	12,501,045	1.41	-45.52
PLANT METER DIFFERENCE .....	1,636,008	.18	
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TOTAL GAS PRODUCED .....	885,129,363		6.85
MARKETED PRODUCTION # .....	821,063,564		24.31

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JANUARY 2020

GAS FIELDS PRODUCED .....	5,240
GAS WELLS PRODUCED .....	92,021
GAS WELL GAS PRODUCED .....	561,123,940
EXTRACTION LOSS (LEASE) .....	25,698,600
FUEL SYSTEM & LEASE USE .....	13,047,974
GAS LIFT .....	651,786
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	310,615,628
PROCESSING PLANTS .....	208,160,719
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	2,949,233

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JANUARY 2020

OIL WELLS PRODUCED .....	180,057
CASINGHEAD GAS PRODUCED .....	324,005,423
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	11,473,428
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TOTAL .....	335,478,851
FUEL SYSTEM & LEASE USE .....	12,069,451
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	135,534,862
PROCESSING PLANTS .....	178,758,437
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	9,116,101
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**JANUARY 2020**

FUEL											
GAS WELL	EXTRACTION	SYSTEM						CARBON	VENTED		
RRC	FIELDS	WELLS	GAS	LOSS	& LEASE		PRESSURE	TRANSMISSION	PROCESSING	BLACK	OR
DIST	PRODUCED	PRODUCED	PRODUCED	(LEASE)	USE	GAS LIFT	MAINTENANCE	LINES	PLANTS	PLANTS	FLARED
01	126	5,877	83,065,081	3,294,262	2,633,173	40,301	0	34,447,844	42,562,353	0	87,148
02	559	3,334	34,946,698	4,085,116	1,511,244	366,078	0	7,839,404	21,021,515	0	123,341
03	572	2,509	18,042,436	630,281	717,216	3,013	0	11,079,271	5,611,126	0	1,529
04	949	10,597	36,343,621	550,337	2,172,309	8,031	0	22,179,948	11,317,416	0	115,580
05	177	5,671	18,334,740	12,226	248,450	43,663	0	14,724,899	3,305,099	0	403
06	443	13,669	117,912,914	426,855	1,277,757	85,235	0	91,391,130	24,726,663	0	5,274
7B	746	3,527	1,415,010	8,588	24,933	0	0	875,330	503,484	0	2,675
7C	360	12,211	7,912,011	44,844	211,061	10	0	2,450,849	5,191,919	0	13,328
08	354	5,450	130,707,518	15,967,886	2,111,600	82,676	0	49,901,286	60,044,549	0	2,599,521
8A	25	116	289,211	3,963	2,738	0	0	264,461	18,049	0	0
09	389	17,395	86,853,903	137,621	1,646,171	22,096	0	57,802,961	27,245,054	0	0
10	540	11,665	25,300,797	536,621	491,322	683	0	17,658,245	6,613,492	0	434
5,240	92,021	561,123,940	25,698,600	13,047,974	651,786		0	310,615,628	208,160,719	0	2,949,233

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**JANUARY 2020**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,075	33,644,878	2,530,213	36,175,091	2,819,613	0	24,625,172	7,300,715	0	1,429,591
02	6,280	33,052,144	374,420	33,426,564	2,433,321	0	9,949,917	20,382,037	0	661,289
03	8,070	4,193,287	92,518	4,285,805	567,201	0	2,994,463	574,034	0	150,107
04	1,239	257,419	8,031	265,450	87,154	0	124,474	53,011	0	811
05	1,585	760,337	272,267	1,032,604	75,716	0	765,394	178,136	0	13,358
06	3,290	5,417,935	85,235	5,503,170	59,542	0	5,073,909	353,720	0	15,999
6E	4,490	99,837	0	99,837	106	0	95,209	4,522	0	0
7B	8,702	1,158,313	0	1,158,313	12,331	0	770,364	368,928	0	6,690
7C	16,346	64,806,453	1,748,270	66,554,723	1,642,622	0	25,525,402	38,828,677	0	558,022
08	59,052	162,465,128	6,339,695	168,804,823	3,911,282	0	51,471,697	107,673,993	0	5,747,851
8A	21,769	10,257,235	0	10,257,235	33,807	0	8,868,472	846,559	0	508,397
09	17,405	2,484,362	22,096	2,506,458	138,586	0	1,052,290	1,309,304	0	6,278
10	8,754	5,408,095	683	5,408,778	288,170	0	4,218,099	884,801	0	17,708
<b>TOTAL</b>	<b>180,057</b>	<b>324,005,423</b>	<b>11,473,428</b>	<b>335,478,851</b>	<b>12,069,451</b>	<b>0</b>	<b>135,534,862</b>	<b>178,758,437</b>	<b>0</b>	<b>9,116,101</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**JANUARY 2020**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,886,970	0	5	550,720	3,437,695	1,406	19,443	17,052	110,656	3,586,252
02	3,512,033	0	165	414,406	3,926,604	83,160	481,321	408,257	5,419	4,904,761
03	519,702	0	22,862	8,433	550,997	240,503	1,263,289	1,143,435	794	3,199,018
04	499,559	0	560	13,347	513,466	0	210,369	261,768	110,456	1,096,059
05	11,954	0	0	1,278	13,232	0	0	0	107	13,339
06	392,139	0	805	41,725	434,669	86	57	9	0	434,821
7B	9,418	0	8,810	536	18,764	37,878	149,852	190,049	34,604	431,147
7C	42,241	0	333	4,400	46,974	3,553	23,356	27,830	144	101,857
08	13,638,118	9,598	52,323	161,530	13,861,569	20,951	1,059,873	434,257	1,617,480	16,994,130
8A	3,654	0	396	0	4,050	11,303	25,952	12,230	0	53,535
09	124,393	0	0	728	125,121	0	2,015	0	0	127,136
10	481,747	0	13,538	29,223	524,508	0	320,880	394,567	68,678	1,308,633
<b>TOTAL</b>	<b>22,121,928</b>	<b>9,598</b>	<b>99,797</b>	<b>1,226,326</b>	<b>23,457,649</b>	<b>398,840</b>	<b>3,556,407</b>	<b>2,889,454</b>	<b>1,948,338</b>	<b>32,250,688</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
JANUARY 2020

PLANTS OPERATED: 3  
WELLS PRODUCED: GAS- 0 OIL- 256 TOTAL- 256

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	1,415,702	1,415,702
DELIVERIES FROM GATH. SYSTEM	0	23,742	23,742
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	0	1,391,960	1,391,960
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,500,583
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>3,892,543</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			182,202
ACID GAS H2S, CO2, H2O			0
PLANT, LEASE, & SYSTEM USE	0	21,288	131,492
GAS LIFT	0	0	8,250
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	1,296,066
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,152,441
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	2,454	0
METER DIFFERENCE			122,092
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>23,742</b>	<b>3,892,543</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	9,598
GASOLINE	18,145
BUTANES - PROPANES	71,183
ETHANE	47,908
OTHER PRODUCTS	1,029
<b>TOTAL PLANT PRODUCTION</b>	<b>147,863</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
JANUARY 2020

PLANTS OPERATED: 38  
WELLS PRODUCED: GAS- 2,761 OIL- 704 TOTAL- 3,465

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	65,432,268	5,105,073	70,537,341
DELIVERIES FROM GATH. SYSTEM	5,189,926	920,790	6,110,716
UNACCOUNTED FOR	573,048	1,074,502	1,647,550
GAS TO PLANTS FOR PROCESSING	60,815,390	5,258,785	66,074,175
REFINERY AND STORAGE VAPORS			3,642,783
OTHER SOURCES			8,186,542
 TOTAL GAS TO PLANTS FOR PROCESSING			 77,903,500

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			11,836,936
ACID GAS H2S, CO2, H2O			87,596
PLANT, LEASE, & SYSTEM USE	2,636,955	28,218	1,717,606
GAS LIFT	78,670	413,526	8,342
REPRESS & PRESS MAINT	0	0	2,893,532
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,215,614	0	624,713
TO TRANSMISSION LINES	234,082	1,362	59,575,069
VENTED OR FLARED	24,604	0	402,447
METER DIFFERENCE			757,259
 TOTAL GAS DISPOSITION	 5,189,925	 443,106	 77,903,500

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	99,797
GASOLINE	297,535
BUTANES - PROPANES	3,003,903
ETHANE	2,433,289
OTHER PRODUCTS	401,965
 TOTAL PLANT PRODUCTION	 6,236,489

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE		99,797
GASOLINE		297,535
BUTANES - PROPANES		3,003,903
ETHANE		2,433,289
OTHER PRODUCTS		401,965

SULFUR PRODUCTION (LONG TONS) 0  
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
JANUARY 2020

PLANTS OPERATED: 544  
WELLS PRODUCED: GAS- 1,394 OIL- 2,505 TOTAL- 3,899

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	20,435,750	29,405,346	49,841,096
DELIVERIES FROM GATH. SYSTEM	44,509	2,168,596	2,213,105
UNACCOUNTED FOR	908,867	167,478	1,076,345
GAS TO PLANTS FOR PROCESSING	21,300,108	27,404,228	48,704,336
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,111,590
 TOTAL GAS TO PLANTS FOR PROCESSING			 55,815,926

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			4,118,118
ACID GAS H2S, CO2, H2O			22,787
PLANT, LEASE, & SYSTEM USE	19,213	348,662	1,287,866
GAS LIFT	0	1,819,800	8,570,824
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	19,024,259
TO TRANSMISSION LINES	24,724	0	22,029,287
VENTED OR FLARED	0	78	6,128
METER DIFFERENCE			756,657
 TOTAL GAS DISPOSITION	 43,937	 2,168,540	 55,815,926

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,226,326
GASOLINE	83,160
BUTANES - PROPANES	481,321
ETHANE	408,257
OTHER PRODUCTS	1,545,344
 TOTAL PLANT PRODUCTION	 4,744,408

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		766
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JANUARY 2020

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
7B	HANLON GAS PROCESSING, LTD.	PLANT 112	12,389	3.97
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	318,759	3.13
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	33,123	14.76
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	47,877	9.83

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 JANUARY 2020

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12  
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

**Jan-20**

	<b>TEXAS PRODUCED GAS EXPORTED</b>	<b>IMPORTED GAS EXPORTED (MCF)</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
<b>ANR PIPELINE CO.</b>	0.00	0.00	0.00
<b>CAMRICK GAS PROCESS</b>	4,589.00	0.00	4,589.00
<b>CENTERPOINT ENER FLD SERV</b>			
<b>Centerpt Ener Miss (Woodlawn)</b>			
<b>COLO INTER GAS CO</b>	0.00	0.00	0.00
<b>DCP MIDSTREAM</b>	1,111,131.00	0.00	1,111,131.00
<b>EL PASO NATURAL GAS CO., LLC</b>	44,135,046.00	0.00	44,135,046.00
<b>ENABLE MIDSTREAM PRTNRS. LP</b>	4,028,431.00	517,197.00	4,545,628.00
<b>ETC FIELD SERVICES LLC</b>			
<b>ETC TEXAS PIPELINE, LLC</b>	3,863.00	0.00	3,863.00
<b>GULF SOUTH P/L CO</b>	41,112,435.00	0.00	41,112,435.00
<b>GULF STATES TRANS</b>	10,241.00	0.00	10,241.00
<b>MIDCONTINENT EXPRESS P/L LLC</b>	17,737,907.00	15,337,567.00	33,075,474.00
<b>NAT'L GAS P/L OF AMER</b>	49,647,512.00	10,541,525.00	60,189,037.00
<b>NORTHERN NAT'L GAS CO</b>	23,907,288.00	345,000.00	24,252,288.00
<b>OKTEX PIPELINE CO</b>			
<b>PANHANDLE EAST P/L CO</b>	6,729,331.00	0.00	6,729,331.00
<b>REGENCY GAS GATH&amp;PROCNG</b>			
<b>SOUTHERN NAT'L GAS CO</b>			
<b>SOUTHERN STAR CENTR'L GAS</b>			
<b>TENN GAS P/L CO</b>	4,198,781.00	0.00	4,198,781.00
<b>TEXAS EASTERN GAS</b>			
<b>TEXAS GAS TRANS CORP</b>			
<b>TRANSCONTIN GAS P/L CORP</b>	6,984,631.00	0.00	6,984,631.00
<b>TRANS-SABINE P/L CO</b>			
<b>TRUNKLINE GAS CO</b>	9,055,741.00	0.00	9,055,741.00
<b>W. TEXAS GAS, INC.(Feltwater)</b>	21,245.00	0.00	21,245.00
<b>W. TEXAS GAS, INC.(Kerrick)</b>			
<b>TOTAL</b>	<b>208,688,172.00</b>	<b>26,741,289.00</b>	<b>235,429,461.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED -1%  
FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**JANUARY 2020**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	130	46,443	0	2,130,127	3,437,019
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,054,296	879,052	0	1,357,423	2,891,291
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	104,718	206,623	0	701,539	1,586,345
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,264,364	73,985	0	9,301,405	16,264,403
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	990	0	0	2,395,518	2,395,518
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	18,622	15,131	0	642,791	1,737,791
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	370,724	2,317,080	0	6,860,089	12,522,337
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	632,639	3,592,953	0	38,574,182	104,050,339
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	355,785	115,579	0	5,582,039	8,582,039
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,014,311	1,294,515	0	7,794,694	12,441,144
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	29,675	181,723	0	3,696,045	3,696,045
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	132,392	242,191	0	3,158,109	4,158,109
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	225,071	469,956	0	5,064,045	6,779,045
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,143,316	2,491,706	0	16,588,973	22,248,973
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	4,367,346	7,076,757
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	567,576	546,348	0	2,819,233	3,888,233
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,558,409	3,763,656	0	17,496,154	24,262,907
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	442,230	19,709,285	0	59,516,620	119,516,620
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	295,176	381,222	0	7,121,151	10,841,501
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	7,322,955	0	70,791,553	105,898,870
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	894,740	3,244,461	0	14,638,274	26,834,796
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	876,490	126,193	0	4,482,578	9,518,178
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	157,074	110,363	0	4,533,143	8,972,143
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,919,931	2,780,475	0	24,216,338	36,906,223
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,026,237	2,639,033	0	8,132,779	14,692,157
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	688,996	473,789	0	18,958,087	25,359,868
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,470,099	1,848,159	0	5,327,640	5,327,640
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	130,318	448,131	0	1,248,322	2,354,329
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	275,092	0	0	27,489,183	42,554,084
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,000,107	1,532,642	0	11,188,461	17,704,017
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,335,515	600,907	0	2,095,839	5,975,398
<b>TOTAL GAS STORAGE</b>			<b>21,985,023</b>	<b>57,454,556</b>	<b>0</b>	<b>390,650,452</b>	<b>674,429,391</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).