

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF FEBRUARY, 2026

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,360	614	1,180	16,566	23,564,950	1,045,691	10,207,499	364,554	55.13	6,336,698	3,852,298	8,881	1,192,400
02	3,075	165	750	5,884	18,443,551	760,859	8,343,150	297,970	53.32	7,133,525	1,209,142	1,811	518,143
03	3,165	1,677	1,024	3,515	3,670,003	1,321,278	1,446,219	51,651	47.99	194,651	1,233,349	4,886	708,923
04	703	98	183	573	216,863	36,484	95,085	3,396	50.27	4,781	91,111	56	98,588
05	551	316	122	916	1,112,088	940,184	131,857	4,709	58.55		133,647	65	97,508
06	1,717	431	611	1,801	1,243,490	491,424	466,768	16,670	48.63	184,779	283,826	781	417,802
6E	914	42	26	4,144	368,762	11,984	150,885	5,389	57.95	15,670	142,679		162,811
7B	3,121	663	232	5,364	836,077	167,265	381,167	13,613	47.41	75,789	318,176	1,311	402,256
7C	6,650	909	715	10,990	28,663,745	1,915,226	15,177,785	542,064	44.71	11,790,601	3,391,839	23,834	1,026,585
08	23,411	1,827	3,934	47,399	37,628,978	319,555	73,093,819	2,610,494	44.27	66,139,164	6,915,153	147,405	3,750,436
8A	3,445	558	356	17,373	8,455,424	334,328	5,527,155	197,398	33.25	4,292,508	1,268,800	431	779,222
09	5,217	769	494	11,801	1,158,377	197,687	494,491	17,660	51.34	3,968	534,402	772	668,372
10	2,451	475	400	5,075	3,222,416	189,448	400,622	14,308	85.51	9,346	399,726	241	487,000
TOTAL	60,780	8,544	10,027	131,401	28,584,724	7,731,413	115,916,502	4,139,875	48.11	96,181,480	19,774,148	190,474	10,310,046

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JANUARY, 2026

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,958	200	2,008	18,569	27,244,349	168,412	11,881,287	383,267	56.17	7,471,691	4,379,558	10,215	1,284,517
02	3,252	41	799	6,157	21,266,350	494,862	9,294,779	299,832	55.48	7,720,892	1,560,653	2,041	545,958
03	5,006	324	1,486	5,268	4,892,806	135,373	2,418,530	78,017	49.60	221,612	2,187,037	6,452	1,060,092
04	839	21	183	693	243,358	8,936	118,492	3,822	50.02	6,060	109,137		116,031
05	878	11	240	1,303	1,858,326	47,337	506,454	16,337	71.86		498,906	3,115	182,596
06	2,197	78	731	2,256	1,580,542	87,172	707,654	22,828	53.30	185,488	493,575	1,087	555,907
6E	995	1	56	4,181	414,024	558	162,220	5,233	60.77	16,201	136,704		187,044
7B	3,998	113	291	6,651	926,356	17,497	425,890	13,738	53.36	80,686	321,561	1,906	528,746
7C	7,653	75	788	13,589	35,593,369	133,223	16,141,325	520,688	54.52	11,961,805	4,123,679	21,317	1,303,922
08	25,541	176	4,073	50,344	55,580,911	830,886	83,470,417	2,692,594	46.16	75,683,027	7,632,123	155,798	4,214,224
8A	4,054	92	382	18,912	9,032,389	87,234	5,988,421	193,175	33.36	4,608,054	1,331,958	771	960,225
09	6,140	157	531	13,703	1,321,040	60,388	545,886	17,609	57.08	3,358	480,203	1,185	834,842
10	2,980	149	411	7,014	3,818,983	139,190	438,534	14,146	87.24	9,829	428,026	82	566,334
TOTAL	70,491	1,438	11,979	148,640	63,772,803	2,211,068	132,099,889	4,261,287	49.63	7,968,703	23,683,120	203,969	12,340,438

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*CUMULATIVE STATEMENT FROM JANUARY, 2026 THRU FEBRUARY, 2026
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	50,809,299	861,175	22,088,786	374,386	1,214,103	28,720,513	486,789	55.69
02	39,709,901	673,049	17,637,929	298,948	1,255,721	22,071,972	374,101	54.48
03	8,562,809	145,132	3,864,749	65,504	1,456,651	4,698,060	79,628	48.91
04	460,221	7,800	213,577	3,620	45,420	246,644	4,180	50.14
05	2,970,414	50,346	638,311	10,819	987,521	2,332,103	39,527	66.88
06	2,824,032	47,865	1,174,422	19,905	578,596	1,649,610	27,960	51.24
6E	782,786	13,268	313,105	5,307	12,542	469,681	7,961	59.44
7B	1,762,433	29,872	807,057	13,679	184,762	955,376	16,193	50.54
7C	64,257,114	1,089,104	31,319,110	530,832	2,048,449	32,938,004	558,272	50.14
08	293,209,889	4,969,659	156,564,236	2,653,631	11,150,441	136,645,653	2,316,028	45.27
8A	17,487,813	296,404	11,515,576	195,179	421,562	5,972,237	101,225	33.31
09	2,479,417	42,024	1,040,377	17,634	258,075	1,439,040	24,390	54.40
10	7,041,399	119,346	839,156	14,223	328,638	6,202,243	105,123	86.45
TOTAL	492,357,527	8,345,043	248,016,391	4,203,668	9,942,481	244,341,136	4,141,375	48.92

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2026 THRU FEBRUARY, 2026