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Gas Services Department
Railroad Commission of Texas

**Texas Intrastate No. 2.8.0
(Cancels Texas Intrastate No. 2.7.0)**

WINK TO WEBSTER PIPELINE LLC♦

LOCAL TARIFF

CONTAINING RATES FOR THE INTRASTATE TRANSPORTATION OF CRUDE PETROLEUM

Governed, except as otherwise provided, by the Rules and Regulations published in Wink to Webster Pipeline LLC's Texas Intrastate. No.1.3.0, or successive issues thereof ("Rules and Regulations Tariff").

EFFECTIVE: July 1, 2024

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY: Steven A. Yatauro
President
ExxonMobil Pipeline Company
On behalf of
WINK TO WEBSTER PIPELINE LLC
22777 Springwoods Village Parkway
Spring, TX 77389

COMPILED BY: Randy Henry
ExxonMobil Pipeline Company
On behalf of
WINK TO WEBSTER PIPELINE LLC
222777 Springwoods Village Parkway
Spring, TX 77389
346-254-0150

(Rates in cents per Barrel of 42 United States Gallons each)

Origin ^(a)	Destination	Uncommitted Rate	Committed Rate I ⁽¹⁾⁽³⁾	Committed Rate II ⁽²⁾⁽³⁾
Plains Marketing, L.P.'s Midland Terminal, Midland County or Centurion's Midland Terminal, Midland County	Enterprise ECHO Terminal, Harris County, Texas	<u>311.88</u> 307.98	<u>147.52</u> 143.22	<u>136.59</u> 132.64
	ExxonMobil Texas City Junction, Harris County, Texas	<u>311.88</u> 307.98	<u>147.52</u> 143.22	<u>136.59</u> 132.64
	ExxonMobil MMP North Junction, Harris County, Texas	<u>311.88</u> 307.98	<u>147.52</u> 143.22	<u>136.59</u> 132.64
	ExxonMobil Webster Terminal, Harris County, Texas	<u>311.88</u> 307.98	<u>147.52</u> 143.22	<u>136.59</u> 132.64
	ExxonMobil Baytown, Harris County, Texas	<u>311.88</u> 307.98	<u>147.52</u> 143.22	<u>136.59</u> 132.64
	ExxonMobil Beaumont Junction, Harris County, Texas	<u>311.88</u> 307.98	<u>147.52</u> 143.22	<u>136.59</u> 132.64
ExxonMobil Pipeline Company's Wink Terminal, Winkler County, or MPLX LP's Wink Terminal, Winkler County or Plains Pipeline, L.P.'s Wink Terminal	Enterprise ECHO Terminal, Harris County, Texas	<u>347.32</u> 342.98	<u>173.27</u> 168.22	<u>162.34</u> 157.64
	ExxonMobil Texas City Junction, Harris County, Texas	<u>347.32</u> 342.98	<u>173.27</u> 168.22	<u>162.34</u> 157.64
	ExxonMobil MMP North Junction, Harris County, Texas	<u>347.32</u> 342.98	<u>173.27</u> 168.22	<u>162.34</u> 157.64
	ExxonMobil Webster Terminal, Harris County, Texas	<u>347.32</u> 342.98	<u>173.27</u> 168.22	<u>162.34</u> 157.64
	ExxonMobil Baytown, Harris County, Texas	<u>347.32</u> 342.98	<u>173.27</u> 168.22	<u>162.34</u> 157.64
	ExxonMobil Beaumont Junction, Harris County, Texas	<u>347.32</u> 342.98	<u>173.27</u> 168.22	<u>162.34</u> 157.64
	Plains Marketing, L.P.'s Midland Terminal	<u>35.44</u> 35	N/A	N/A
ExxonMobil Pipeline Company's Webster Terminal, Harris County, Texas	ExxonMobil Baytown, Harris County, Texas	<u>10.13</u> 40	N/A	N/A
	ExxonMobil Beaumont Junction, Harris County, Texas	<u>10.13</u> 40	N/A	N/A

(a) Tariff will be assessed at the Origin point.

(1) Committed Rate I: The Committed Rates are contract rates available to any Committed Shipper who executed a Transportation Service Agreement (TSA) for the Wink to Webster Pipeline LLC Pipeline for the transportation of Overall Volume of 100,000 barrels per day or greater up to and including 300,000 barrels per day.

(2) Committed Rate II: The Committed Rates are contract rates available to any Committed Shipper who executed a Transportation Service Agreement (TSA) for the Wink to Webster Pipeline LLC Pipeline for the transportation of an Overall Volume Commitment of 300,001 barrels per day or greater.

(3) The Committed Rates are available to Committed Shipper volumes up to 115% of its Monthly Volume Commitment. Any Committed Shipper's volumes in excess of 115% of the Monthly Volume Commitment shall be transported under the Uncommitted Rates contained herein.

Rate Escalation: To the extent permitted by applicable law, (a) Carrier may adjust the Committed Rates from time to time, including, but not limited to, increasing such rates on or after every July 1 by three percent (3%) and (b) Carrier may adjust the Uncommitted Rates from time to time, including, but not limited to, on or after every July 1 by the annual FERC indexing adjustment for crude petroleum pipelines in accordance with 18 C.F.R. § 342.3. The differential, if any, between the Committed Rates and the Uncommitted Rates may change over time.

EXCEPTIONS TO WINK TO WEBSTER PIPELINE LLC'S RULES AND REGULATIONS TARIFF:

Explanation of Terms and Abbreviations:

"Monthly Volume Commitment" as herein used means the then-applicable Volume Commitment multiplied by the number of days in the applicable month.

"Volume Commitment", as used herein, shall have the meaning set forth in the Committed Shipper's TSA.

Rule 28, Specifications As To Quality Received - In addition to the provisions stated in Rule 28 of the Rules and Regulations Tariff, the following will apply ("Quality Specifications"):

For Crude Petroleum received at the origin points contained herein, Carrier will make commercially reasonable efforts to segregate Crude Petroleum into separate common streams. Carrier has adopted specifications for three common streams of Crude Petroleum, West Texas Intermediate ("WTI"), and West Texas Light A ("WTL-A") and West Texas Light B ("WTL-B") which shall meet the specifications set forth below.

	<u>WTI</u>	<u>WTL-A</u>	<u>WTL-B</u>
API Gravity	36.0°-44.0°	44.1°-50.0°	44.1°-48.0°
Sulfur Content, weight %	< 0.25	<0.15	<0.15
Ni + V, parts per million	<3	<3	<3
T10 (wt %)	> 110° F	>110° F	>110° F
Hydrogen sulfide	<30 ppmw liquid	<30 ppmw liquid	<30 ppmw liquid
True Vapor Pressure	<9 psig	<9 psig	<9 psig

The Carrier shall be under no obligation to make delivery of the identical crude petroleum received, but will make delivery out of the segregated common stream, noted above, in which Shipper's crude is transported.

Shipper is required to furnish Crude Petroleum assays upon the request of Carrier so that quality determinations can be made. For Crude Petroleum delivered into the Carrier's mainline at the origin points contained herein from a central tank battery, if Carrier determines that the Crude Petroleum tendered for transportation does not meet the specifications contained herein or, in the opinion of Carrier, differs materially in character from Crude Petroleum being transported by Carrier, transportation may be either refused or only offered under such terms and conditions agreed to by Carrier and Shipper and consistent with this tariff.

Rule 31D – Loss Allowance

In lieu of the provisions set forth in Rule 31D, Measurements and Adjustments, of the Rules and Regulations Tariff, the following will apply: a deduction of three-tenths of one percent (0.3%) will be made to cover evaporation, interface losses, and other normal losses during transportation of the Condensate common stream; and, a deduction of two-tenths of one percent (0.2%) will be made to cover evaporation, interface losses, and other normal losses during transportation of all other common streams.

Rule 51 – Required Shipper Information and Financial Assurances

For shipments under the Committed Rates contained herein, in lieu of the financial assurances set forth in Rule 51 of the Rules and Regulations Tariff, the following will apply to transportation service provided by Carrier: Shipper will provide financial assurances to Carrier pursuant to the terms of the Committed Shipper's TSA.

Explanation of reference marks:

- [N] New
- [D] Decrease
- [W] Change in Wording Only
- [I] Increase
- [C] Cancel