

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JULY 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2022
EXTRACTION LOSS *	163,860,640	15.35	
ACID GAS H2S & CO2	15,782,869	1.47	
PLANT FUEL AND LEASE USE	59,460,718	5.57	-13.11
PRESS MAINT & REPRESS	15,352,648	1.43	-9.00
TRANSMISSION LINES	684,776,633	64.16	-2.34
CYCLED	28,380,493	2.65	4.46
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	17,537,453	1.64	-43.36
VENTED OR FLARED	16,475,727	1.54	44.52
PLANT METER DIFFERENCE	65,526,380	6.14	

TOTAL GAS PRODUCED	1,067,153,561		7.16
MARKETED PRODUCTION #	744,237,351		-3.36

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2023

GAS FIELDS PRODUCED	4,651
GAS WELLS PRODUCED	90,674
GAS WELL GAS PRODUCED	653,346,366
EXTRACTION LOSS (LEASE)	28,805,065
FUEL SYSTEM & LEASE USE	12,024,348
GAS LIFT	206,755
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	347,946,695
PROCESSING PLANTS	263,161,634
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,201,869

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2023

OIL WELLS PRODUCED	168,899
CASINGHEAD GAS PRODUCED	413,807,195
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	73,828,634

TOTAL	487,635,829
FUEL SYSTEM & LEASE USE	13,642,926
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	184,758,097
PROCESSING PLANTS	277,076,456
CARBON BLACK PLANTS	0
VENTED OR FLARED	12,158,350
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	126	6,746	99,265,234	3,358,623	2,536,219	12,915	0	30,196,451	63,049,159	0	111,867
02	465	3,689	43,006,990	4,668,770	1,366,503	75	0	6,264,574	30,587,716	0	119,352
03	457	2,273	17,380,419	814,509	444,269	1,246	0	13,853,527	2,256,005	0	10,863
04	807	10,087	43,434,529	266,336	1,473,925	0	0	19,856,651	21,814,534	0	23,083
05	164	5,334	17,034,497	8,984	223,015	0	0	16,049,428	667,123	0	85,947
06	408	13,016	170,032,858	398,955	1,577,092	153,982	0	136,375,389	31,526,575	0	865
7B	706	3,078	1,181,999	5,632	11,088	0	0	707,765	457,514	0	0
7C	313	11,901	5,962,951	33,507	193,442	4,067	0	1,862,795	3,865,077	0	4,063
08	321	6,907	166,039,661	18,795,039	1,897,280	23,820	0	48,264,686	96,215,588	0	843,248
8A	17	98	151,259	764	3,936	0	0	38,767	107,792	0	0
09	371	16,527	70,451,403	110,657	1,750,396	10,152	0	59,985,534	8,592,083	0	2,581
10	496	11,018	19,404,566	343,289	547,183	498	0	14,491,128	4,022,468	0	0
	4,651	90,674	653,346,366	28,805,065	12,024,348	206,755	0	347,946,695	263,161,634	0	1,201,869

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2023

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	22,506	30,977,541	23,514,303	54,491,844	2,848,774	0	34,475,801	15,208,339	0	1,958,930
02	6,898	23,453,422	41,164,296	64,617,718	2,142,782	0	44,159,211	17,982,064	0	333,661
03	7,389	4,420,686	168,045	4,588,731	500,853	0	3,625,871	312,404	0	149,603
04	1,098	135,343	0	135,343	22,872	0	56,454	55,059	0	958
05	1,615	545,289	93,723	639,012	66,782	0	457,362	107,934	0	6,934
06	3,214	4,423,356	1,142,914	5,566,270	52,419	0	5,101,198	221,801	0	190,852
6E	4,388	96,478	0	96,478	2	0	93,850	2,626	0	0
7B	7,893	961,787	0	961,787	13,394	0	498,640	435,696	0	14,057
7C	15,008	82,827,704	2,059,333	84,887,037	2,146,782	0	16,965,985	65,079,499	0	694,771
08	55,637	249,863,038	5,409,969	255,273,007	5,490,690	0	67,809,491	174,038,091	0	7,934,735
8A	20,714	10,256,879	0	10,256,879	25,849	0	7,382,603	1,983,329	0	865,098
09	14,954	1,856,191	10,152	1,866,343	97,741	0	910,629	855,234	0	2,739
10	7,585	3,989,481	265,899	4,255,380	233,986	0	3,221,002	794,380	0	6,012
TOTAL	168,899	413,807,195	73,828,634	487,635,829	13,642,926	0	184,758,097	277,076,456	0	12,158,350

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,922,944	0	108,609	395,168	3,426,721	97,995	506,557	482,277	33,042	4,546,592
02	4,226,222	0	43,901	160,068	4,430,191	566,269	2,672,529	4,544,992	3,061,759	15,275,740
03	747,150	0	56,990	7,831	811,971	320,501	1,423,992	2,188,082	1,179,566	5,924,112
04	248,401	0	2,321	20,817	271,539	186,655	591,543	758,586	1,812	1,810,135
05	8,209	0	14,990	4,473	27,672	210,116	1,043,824	1,369,742	467	2,651,821
06	364,989	0	8,631	35,405	409,025	252,910	697,539	782,330	1,283	2,143,087
7B	5,803	0	10,811	1,032	17,646	81,331	329,637	426,853	34,216	889,683
7C	30,945	0	77,917	63,207	172,069	426,254	1,981,389	1,723,492	1,285,472	5,588,676
08	17,017,049	6,293	103,890	651,847	17,779,079	6,224,592	7,055,973	7,229,616	2,521,437	40,810,697
8A	735	29,653	0	927	31,315	240,114	251,079	774,233	286,710	1,583,451
09	102,202	0	71,569	7,935	181,706	142,942	589,956	920,533	319,737	2,154,874
10	313,259	0	49,963	81,243	444,465	95,201	785,720	395,752	81,635	1,802,773
TOTAL	25,987,908	35,946	549,592	1,429,953	28,003,399	8,844,880	17,929,738	21,596,488	8,807,136	85,181,641

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2023

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,901 TOTAL- 2,901

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	12,253,488	12,253,488
DELIVERIES FROM GATH. SYSTEM	0	22,511	22,511
UNACCOUNTED FOR	0	29,084,689	29,084,689
GAS TO PLANTS FOR PROCESSING	0	41,315,666	41,315,666
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,532,281
TOTAL GAS TO PLANTS FOR PROCESSING			48,847,947

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,100,657
ACID GAS H2S, CO2, H2O			541,695
PLANT, LEASE, & SYSTEM USE	0	18,721	3,112,044
GAS LIFT	0	0	1,072
REPRESS & PRESS MAINT	0	0	6,608,796
CYCLED	0	0	28,380,493
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,276,059
TO TRANSMISSION LINES	0	0	4,928,397
VENTED OR FLARED	0	3,790	219,278
METER DIFFERENCE			679,456
TOTAL GAS DISPOSITION	0	22,511	48,847,947

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	35,946
GASOLINE	51,507
BUTANES - PROPANES	104,843
ETHANE	591,684
OTHER PRODUCTS	699,591

TOTAL PLANT PRODUCTION 1,483,571

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	392	
CO2 PRODUCTION (MCF)	6,608,796	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2023

PLANTS OPERATED: 150
WELLS PRODUCED: GAS- 19,048 OIL- 35,979 TOTAL- 55,027

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	324,144,223	77,301,736	401,445,959
DELIVERIES FROM GATH. SYSTEM	36,589,223	9,076,764	45,665,987
UNACCOUNTED FOR	69,338,433	13,079,970	82,418,403
GAS TO PLANTS FOR PROCESSING	356,893,433	81,304,942	438,198,375
REFINERY AND STORAGE VAPORS			168,348
OTHER SOURCES			85,940,494
TOTAL GAS TO PLANTS FOR PROCESSING			524,307,217

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			88,315,710
ACID GAS H2S, CO2, H2O			14,170,945
PLANT, LEASE, & SYSTEM USE	4,297,989	260,146	16,225,974
GAS LIFT	6,168,495	107,568	1,206,996
REPRESS & PRESS MAINT	16,706	3,507	8,723,639
CYCLED	0	0	0
UNDERGROUND STORAGE	30,661	537,253	0
TO OTHER PLANTS	8,323,478	8,136,559	6,769,417
TO TRANSMISSION LINES	5,227,674	34,168	383,764,673
VENTED OR FLARED	90	1,124	1,625,645
METER DIFFERENCE			3,504,218
TOTAL GAS DISPOSITION	24,065,093	9,080,325	524,307,217

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,548,970
GASOLINE	8,339,782
BUTANES - PROPANES	35,734,714
ETHANE	37,930,883
OTHER PRODUCTS	2,851,721

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	5,070,151
LOUISIANA	36,089

TOTAL PLANT PRODUCTION	86,406,070	TOTAL	5,106,240
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,549
CO2 PRODUCTION (MCF)	1,830,372

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2023

PLANTS OPERATED: 1,154
WELLS PRODUCED: GAS- 8,457 OIL- 12,554 TOTAL- 21,011

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	81,313,749	226,665,021	307,978,770
DELIVERIES FROM GATH. SYSTEM	18,053,746	15,281,771	33,335,517
UNACCOUNTED FOR	-6,616,378	11,328,044	4,711,666
GAS TO PLANTS FOR PROCESSING	56,643,625	222,711,294	279,354,919
REFINERY AND STORAGE VAPORS			169,502
OTHER SOURCES			22,754,137
 TOTAL GAS TO PLANTS FOR PROCESSING			 302,278,558

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			44,639,208
ACID GAS H2S, CO2, H2O			1,070,229
PLANT, LEASE, & SYSTEM USE	676,931	2,160,320	7,041,319
GAS LIFT	53,343	1,992,319	65,352,319
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	153,045	0	0
TO OTHER PLANTS	11,974,947	11,110,491	25,746,219
TO TRANSMISSION LINES	6,263,022	11,377	95,396,079
VENTED OR FLARED	60,685	13,057	1,191,839
METER DIFFERENCE			61,342,706
 TOTAL GAS DISPOSITION	 19,181,973	 15,287,564	 301,779,918

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,429,953
GASOLINE	453,591
BUTANES - PROPANES	2,090,181
ETHANE	3,073,921
OTHER PRODUCTS	5,255,824

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,831

TOTAL PLANT PRODUCTION	13,303,470	TOTAL	7,831
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	17,301	19.57
02	EFS MIDSTREAM LLC	CGP 61	60,495	95.17
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	48,844	4.23
03	ENERGY TRANSFER COMPANY	ALAMO	98,511	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	103,911	7.36
08	OXY USA INC.	BLOCK 31	71,889	9.00
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	213,538	3.09
08	ETC TEXAS P/L, LTD	HALLEY	26,838	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	158,250	9.07
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,035	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	38,931	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	35,976	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	146,387	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	215,682	2.71

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
JULY 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

July 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,049,125.00	0.00	4,049,125.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,542.00	0.00	1,542.00
EL PASO NAT'L GAS CO., LLC	43,158,123.00	0.00	43,158,123.00
ENABLE MIDSTREAM PRTNRS. LP	3,399,367.00	343,118.00	3,742,485.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,375.00	0.00	2,375.00
ETC TEXAS PIPELINE, LLC	2,114.00	0.00	2,114.00
GULF SOUTH P/L CO	27,269,935.00	0.00	27,269,935.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,326,401.00	20,103,926.00	38,430,327.00
NAT'L GAS P/L OF AMER	36,950,237.00	13,365,926.00	50,316,163.00
NORTHERN NAT'L GAS CO	9,120,467.00	1,459,365.00	10,579,832.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	3,825,969.00	0.00	3,825,969.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO			0.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	7,889,045.00		7,889,045.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			0.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	153,994,700.00	35,272,335.00	189,267,035.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 14%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JULY 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	180,414	11,637	0	2,680,180	3,987,072
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	194,522	471,883	0	1,375,170	2,909,038
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	36,572	585	0	1,224,699	2,109,505
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	440,869	196,083	0	11,443,653	18,406,651
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	392	0	2,362,970	2,362,970
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	699,710	1,794,710
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	825,042	1,239,414	0	8,844,410	14,506,658
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	1,534,774	6,530,498	0	42,937,225	108,437,225
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	88,700	56,400	0	3,007,711	6,007,711
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,105,774	2,087,460	0	7,244,954	11,891,549
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	37,492	31	0	3,151,997	3,151,997
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	129	33	0	933,210	1,933,210
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	598,207	0	0	4,078,667	5,793,667
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,271,741	275,073	0	17,869,655	23,529,655
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	143,772	318	0	5,548,533	8,257,944
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	788,781	158,213	0	4,200,847	5,269,847
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,795,058	3,215,772	0	24,431,442	31,509,887
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,381,614	634,259	0	94,106,691	154,106,691
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,040,329	210,284	0	3,150,417	8,301,594
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	640	0	798,192	1,065,692
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,092,733	2,228,137	0	96,083,583	131,190,900
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,286,430	2,280,284	0	17,244,401	29,440,923
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	770,171	392,069	0	3,615,983	8,651,583
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	352,147	829,475	0	4,759,748	9,198,748
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	5,703,603	5,840,389	0	23,832,352	38,452,352
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,561,381	1,522,758	0	7,503,112	14,374,431
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,108,111	432,831	0	27,142,632	33,566,686
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,347,689	1,384,844	0	6,469,285	6,469,285
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	280,810	251,477	0	1,971,590	3,077,597
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,686,051	0	0	29,637,407	44,702,308
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,162,791	496,167	0	12,964,903	19,480,459
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	995,799	1,259,295	0	452,380	1,256,380
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	161	25	0	6,639,486	10,439,486
TOTAL GAS STORAGE			41,811,667	32,006,726	0	482,086,485	774,500,260

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).