



# RAILROAD COMMISSION OF TEXAS

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78711-2967

Form P-17

Rev. 12/2025

## EXCEPTION TO STATEWIDE RULES 26 AND/OR 27 COMMINGLE PERMIT APPLICATION

New  
 Amended Existing  
Permit No. \_\_\_\_\_  
Effective Month/Year of Requested  
Exception: \_\_\_\_\_ / \_\_\_\_\_  
District \_\_\_\_\_  
County \_\_\_\_\_

### SECTION 1. OPERATOR INFORMATION

Operator Name: \_\_\_\_\_ Operator P-5 No.: \_\_\_\_\_

Operator Address: \_\_\_\_\_

### SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required if 3b is checked)

Gatherer Name: \_\_\_\_\_ Gatherer P-5 No.: \_\_\_\_\_

Gatherer Address: \_\_\_\_\_

Gatherer E-mail Address: \_\_\_\_\_

(Optional – If provided, e-mail address will become part of this public record.)

### SECTION 3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): OIL CASINGHEAD GAS GAS WELL GAS CONDENSATE

- a)  Gas well full well stream into common separation and storage facility with liquids reported on Form PR.
- b)  Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on Form R-3 Serial # \_\_\_\_\_ (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an explanation of any exceptions to SWR 55.)
- c)  Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities.
- d)  This request is for off lease:  Storage  Separation  Metering
- e)  This exception is for common storage.
- f)  This exception is for common separation.
- g)  This exception is for casinghead gas metering by:  Deduct Metering  Allocation by well test  Other \_\_\_\_\_
- h)  This exception is for gas well gas metering by:  Deduct Metering  Allocation by well test  Other \_\_\_\_\_

### SECTION 4. NOTICE REQUIREMENTS AND ALLOCATION METHOD.

If you are seeking an exception to Rule 26 or 27 pursuant to subsection (d) of Rule 26, 21-day notice is required and applies to all wells proposed for commingling.

The royalty interests and working interests are not the same with respect to identity and percentage; and the production stream from each tract and each Commission-designated reservoir is not measured separately therefore, I have provided the required 21-day notice pursuant to subsection (d) of Rule 26.

Production will be allocated by:  W-10 (oil)  W-2 retest (oil)  PD Meter (oil & condensate)  G-10 (gas)  Other \_\_\_\_\_

### SECTION 5.

- a)  Any one of the wells proposed for commingling produces from a Commission-designated reservoir for which special field rules regarding surface commingling have been adopted. (Notice may be required; see instructions)
- b)  Proposed commingling will occur at a Central Production Facility for which Operator elects to be subject to special field rules in lieu of SWR 32; see instructions)

**SECTION 6.  Wells proposed for commingling have an operator's name other than the applicant listed in SECTION 1. (See instructions)**

**SECTION 7.  For oil production, the production from all oil wells on each oil lease is to be commingled. (See instructions)**

### SECTION 8. IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)

DISTRICT	RRC IDENTIFIER	ACTION	LEASE AND FIELD NAME	WELL NO.
		<input type="checkbox"/> Existing <input type="checkbox"/> Add <input type="checkbox"/> Delete		
		<input type="checkbox"/> Existing <input type="checkbox"/> Add <input type="checkbox"/> Delete		
		<input type="checkbox"/> Existing <input type="checkbox"/> Add <input type="checkbox"/> Delete		

**ATTACH ADDITIONAL PAGES AS NEEDED.  No additional pages  Additional pages \_\_\_\_\_ (# of additional pages)**

**FEE: \$150 Filing Fee + \$225 Surcharge = \$375 total remittance required (See Statewide Rule 78)**

**CERTIFICATE:** I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to file this application, that this application was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to be the best of my knowledge. I certify that all requests for related required approvals from other affected state agencies have been submitted and that I understand that any authorization granted by Commission approval of this application is contingent upon the approvals from other affected state agencies being obtained.

Signature \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Operator E-mail Address: \_\_\_\_\_ Operator Phone No. \_\_\_\_\_  
(Optional – If provided, e-mail address will become part of this public record.)

**R R C U S E O N L Y**

Commingling Permit No. \_\_\_\_\_ Approval date: \_\_\_\_\_ Approved by: \_\_\_\_\_

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

**FORM P-17 ATTACHMENT**

**ATTACHMENT FOR  
APPLICATION FOR EXCEPTION TO  
STATEWIDE RULES STATEWIDE 26 AND/OR 27  
COMMINGLE PERMIT APPLICATION**

**SECTION 8. (CONT'D) IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)**