

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
May 31, 2018**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 5/31/2018 (MMCF)	Working Gas* 5/31/2017 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 6/15/2018 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,875	2,381	(506)	1,875
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,365	2,345	20	2,367
Houston Pipe Line Co.	Bammell	Harris	1,300	22,152	38,956	(16,804)	24,533
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	1,907	8,128	(6,221)	2,258
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,290	3,629	(339)	3,313
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,453	3,293	(840)	2,579
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,543	4,426	(883)	3,652
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	813	(1)	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	14,438	16,038	(1,600)	15,247
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,692	3,381	311	3,692
Lower Colorado River Authority	Hilbig	Bastrop	85	3,513	3,350	163	2,968
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	33,558	64,060	(30,502)	37,513
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	513	554	(41)	513
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	69,208	79,604	(10,396)	71,930
Energy Transfer Fuel LP	Bryson	Jack	100	5,420	4,965	455	5,501
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	12,789	24,193	(11,404)	13,823
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,025	22,425	(2,400)	19,405
	<b>Subtotals</b>		<b>5,996</b>	<b>202,361</b>	<b>283,349</b>	<b>(80,988)</b>	<b>212,789</b>
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,162	1,960	(798)	1,205
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,106	1,078	28	1,200
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,642	11,272	(3,630)	7,087
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	581	546	35	584
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,146	9,794	(648)	9,255
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,984	5,203	781	5,928
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	14,934	18,518	(3,584)	15,970
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	1,899	(1,899)	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,698	4,236	2,462	7,066
Underground Services Markham, LP	Markham	Matagorda	1,100	17,184	19,242	(2,058)	17,913
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	6,893	5,766	1,127	6,982
Enterprise Products Operating, LP	Wilson	Wharton	1,408	5,252	8,481	(3,229)	5,988
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	2,829	6,141	(3,312)	2,306
Underground Storage LLC	Pierce Junction	Harris	-	1,898	1,930	(32)	1,831
Tres Palacios Storage LLC	Markham	Matagorda	2,500	21,473	29,795	(8,322)	21,969
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	5,107	4,381	726	6,642
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	708	2,715	(2,007)	708
	<b>Subtotals</b>		<b>11,540</b>	<b>108,597</b>	<b>132,957</b>	<b>(24,360)</b>	<b>112,634</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>310,958</b>	<b>416,306</b>	<b>(105,348)</b>	<b>325,423</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of the Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
May-2018**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
May-17	283,347	132,957	416,304	13.74%
Jun-17	295,838	136,169	432,007	12.50%
Jul-17	284,730	128,328	413,058	7.85%
Aug-17	281,756	115,471	397,227	4.81%
Sep-17	288,002	125,354	413,356	2.06%
Oct-17	304,003	136,025	440,028	-1.56%
Nov-17	301,531	198,941	500,472	7.86%
Dec-17	252,535	118,187	370,722	-9.36%
Jan-18	182,793	83,085	265,878	-18.94%
Feb-18	151,751	78,723	230,474	-17.69%
Mar-18	164,727	83,477	248,204	-10.07%
Apr-18	177,832	91,303	269,135	-14.01%
May-18	202,361	108,597	310,958	-12.90%