

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
October 31, 2024**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 10/31/2024 (MMcf)	Working Gas* 10/31/2023 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 11/15/2024 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,598	3,361	237	3,591
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	2,837	699	2,138	2,975
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,351	2,361	(10)	2,351
Houston Pipe Line Co.	Bammell	Harris	1,300	44,688	49,609	(4,921)	48,972
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,447	8,253	1,194	9,614
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,992	3,504	488	3,992
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,566	3,380	186	3,559
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,787	5,287	500	5,787
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,176	20,338	(162)	20,192
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,192	5,940	252	6,192
Lower Colorado River Authority	Hilbig	Bastrop	85	2,914	2,861	53	3,508
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	94,251	93,453	798	92,794
SWG Pipeline*	Lone Camp	Palo Pinto	28	850	798	52	850
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	87,178	82,751	4,427	89,310
Energy Transfer Fuel LP	Bryson	Jack	100	5,400	5,090	310	5,286
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	23,436	25,505	(2,069)	24,752
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	32,067	29,225	2,842	32,928
	Subtotals		5,996	349,612	343,297	6,315	357,535

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,616	1,317	299	1,931
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,354	918	436	993
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	9,197	11,040	(1,843)	9,691
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	711	698	13	711
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,236	8,804	(568)	8,877
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,479	1,456	3,023	7,660
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	22,806	24,950	(2,144)	22,486
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	2,289	5,063	(2,774)	1,466
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	26,904	16,725	10,179	25,615
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,105	3,562	(1,457)	3,335
Enterprise Products Operating, LP	Wilson	Wharton	1,408	6,791	6,891	(100)	7,280
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	7,057	6,244	813	6,435
Underground Storage LLC	Pierce Junction	Harris	-	1,460	1,950	(490)	1,460
Tres Palacios Storage LLC	Markham	Matagorda	2,500	31,675	29,839	1,836	33,691
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	13,735	11,918	1,817	13,745
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,240	875	365	1,673
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	5,682	5,460	222	6,071
Trinity Gas Storage, LLC	Trinity Gas Storage Unit	Anderson	-	5,647	-	5,647	5,738
	Subtotals		12,583	155,083	139,809	15,274	160,957

Source: RRC Form G-3

TOTALS

18,579

504,695

483,106

21,589

518,492

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
October-2024**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Oct-23	343,300	139,096	482,396	14.04%
Nov-23	349,126	139,636	488,762	7.42%
Dec-23	337,211	148,960	486,171	5.46%
Jan-24	273,508	123,898	397,406	-5.60%
Feb-24	287,380	120,046	407,426	8.36%
Mar-24	314,159	130,346	444,505	29.22%
Apr-24	342,654	132,365	475,019	30.86%
May-24	355,021	140,401	495,422	24.17%
Jun-24	362,063	139,412	501,475	16.62%
Jul-24	352,607	136,385	488,992	11.64%
Aug-24	319,617	116,643	436,260	4.37%
Sep-24	324,908	125,840	450,748	9.40%
Oct-24	349,612	155,083	504,695	14.70%