

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF NOVEMBER, 2024

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,115	864	2,582	16,024	34,129,691	3,808,128	12,304,457	410,149	60.04	7,179,351	5,087,459	11,430	1,289,175
02	2,808	226	647	5,790	27,728,434	690,977	8,756,313	291,877	67.55	7,299,418	1,489,028	2,363	515,292
03	3,583	1,555	1,190	3,815	4,420,064	1,680,952	1,421,434	47,381	54.53	286,096	1,122,338	5,251	745,678
04	796	94	214	604	216,204	30,678	113,176	3,773	42.69	7,521	105,915	85	102,403
05	554	324	114	968	979,554	783,725	109,605	3,654	60.81		108,416	175	89,729
06	1,900	286	503	2,109	1,166,210	160,260	664,422	22,147	38.22	212,032	444,642	1,145	470,744
6E	908	76	51	4,181	444,276	33,660	168,977	5,633	59.31	23,447	142,191		163,939
7B	3,145	783	288	5,423	1,024,097	206,073	454,544	15,151	48.57	108,412	341,665	25	406,589
7C	6,400	768	954	12,064	28,518,914	3,183,794	13,958,998	465,300	47.15	11,278,517	2,640,369	10,400	1,127,434
08	21,624	2,056	3,411	46,971	40,660,644	2,718,766	72,038,473	2,401,282	45.62	66,705,066	5,176,068	94,432	3,698,328
8A	3,631	470	402	17,644	8,608,331	564,448	5,854,965	195,166	29.69	4,569,560	1,331,589	12,875	854,240
09	5,601	654	368	12,958	1,282,388	148,605	580,822	19,361	50.65	14,080	552,736	2,430	690,527
10	2,797	288	493	6,288	3,701,007	359,730	442,662	14,755	84.64	10,208	439,186	108	511,075
TOTAL	59,862	8,444	11,217	134,839	52,879,814	4,369,796	116,868,848	3,895,628	53.18	97,693,708	18,981,602	140,719	10,665,153

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF OCTOBER, 2024

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,930	198	3,296	18,127	36,348,649	392,969	15,243,951	491,740	57.68	9,292,477	5,956,080	15,143	1,463,243
02	3,178	25	833	6,204	29,225,758	89,517	9,968,036	321,550	65.79	8,272,742	1,703,172	3,802	625,050
03	5,439	98	1,742	5,439	4,795,501	35,154	2,464,394	79,497	48.35	343,932	2,104,870	5,131	1,077,188
04	940	27	228	695	242,749	8,773	127,379	4,109	46.26	7,701	119,917	139	115,402
05	889	14	224	1,361	990,915	41,385	469,974	15,160	51.11	479	464,917	84	175,364
06	2,207	57	524	2,582	1,136,227	23,002	764,340	24,656	32.02	218,992	535,455	2,007	518,414
6E	970	26	79	4,300	460,381	14,105	179,554	5,792	59.93	23,332	155,504		167,092
7B	4,067	138	338	6,867	1,059,381	21,711	563,841	18,188	46.06	117,349	456,773	527	512,804
7C	7,225	90	985	13,780	30,024,444	330,832	16,041,491	517,467	46.19	12,916,575	3,130,636	13,770	1,256,120
08	23,782	228	3,542	51,227	49,616,092	2,270,663	81,490,921	2,628,739	45.00	72,801,686	8,688,750	121,410	4,131,089
8A	4,035	164	447	19,419	9,123,922	65,503	6,551,477	211,338	27.94	4,953,086	1,609,172	1,738	922,689
09	6,428	130	449	14,753	1,384,268	28,742	674,361	21,754	50.56	15,986	668,885	1,272	792,769
10	3,128	71	530	6,694	3,800,673	22,630	563,864	18,189	84.96	9,556	551,428	172	588,590
TOTAL	69,218	1,266	13,217	151,448	68,208,960	3,344,986	135,103,583	4,358,180	49.19	8,973,893	26,145,559	165,195	12,345,814

RAILROAD COMMISSION OF TEXAS  
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\*CUMULATIVE STATEMENT FROM JANUARY, 2024 THRU NOVEMBER, 2024  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	370,494,773	1,109,266	157,639,090	471,973	4,945,338	212,855,683	637,293	56.98
02	327,865,506	981,633	119,752,500	358,540	1,375,726	208,113,006	623,093	63.33
03	52,568,773	157,392	27,842,621	83,361	1,746,286	24,726,152	74,031	45.87
04	2,836,074	8,491	1,400,394	4,193	60,906	1,435,680	4,298	49.87
05	14,678,877	43,949	4,962,195	14,857	853,469	9,716,682	29,092	64.16
06	60,718,563	181,792	8,547,160	25,590	212,539	52,171,403	156,202	85.80
6E	5,000,609	14,972	1,868,296	5,594	51,551	3,132,313	9,378	62.28
7B	13,338,880	39,937	6,180,065	18,503	245,103	7,158,815	21,434	53.03
7C	327,399,353	980,238	162,183,328	485,579	4,646,418	165,216,025	494,659	49.97
08	1,849,933,480	5,538,723	940,264,578	2,815,163	17,938,239	909,668,902	2,723,560	48.83
8A	117,559,778	351,975	77,037,616	230,652	702,782	40,522,162	121,323	34.26
09	15,232,294	45,606	7,473,863	22,377	197,182	7,758,431	23,229	50.48
10	43,484,547	130,193	6,044,434	18,097	394,440	37,440,113	112,096	85.78
TOTAL	201,111,507	602,130	521,196,140	1,560,467	3,369,979	320,084,633	958,337	59.74

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2024 THRU NOVEMBER, 2024