

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2018**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman
CHRISTI CRADDICK..... Commissioner
RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED AUGUST 2019**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2018

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2017
EXTRACTION LOSS *	94,110,816	12.72	
ACID GAS H2S & CO2	20,080,694	2.71	
PLANT FUEL AND LEASE USE	48,804,841	6.59	6.71
PRESS MAINT & REPRESS	24,405,785	3.29	85.04
TRANSMISSION LINES	471,886,066	63.80	9.13
CYCLED	28,664,331	3.87	-7.32
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	31,764,440	4.29	55.97
VENTED OR FLARED	11,752,791	1.58	77.60
PLANT METER DIFFERENCE	8,160,424	1.10	

TOTAL GAS PRODUCED	739,630,188		14.62
MARKETED PRODUCTION #	520,690,907		8.86

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2018

GAS FIELDS PRODUCED	5,430
GAS WELLS PRODUCED	92,896
GAS WELL GAS PRODUCED	467,482,385
EXTRACTION LOSS (LEASE)	17,742,420
FUEL SYSTEM & LEASE USE	10,838,565
GAS LIFT	564,215
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	242,155,091
PROCESSING PLANTS	193,681,108
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,500,986

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2018

OIL WELLS PRODUCED	178,989
CASINGHEAD GAS PRODUCED	272,147,803
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	44,359,865

TOTAL	316,507,668
FUEL SYSTEM & LEASE USE	8,938,939
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	160,737,849
PROCESSING PLANTS	138,907,584
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,923,296
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2018

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	130	5,851	67,389,781	3,276,561	1,778,519	9,098	0	13,842,334	48,339,997	0	143,272
02	577	3,213	33,130,862	3,364,227	1,138,869	431,405	0	8,055,467	20,098,419	0	42,475
03	619	2,571	15,281,348	594,369	555,961	8,888	0	7,608,495	6,510,288	0	3,347
04	991	10,549	36,466,650	695,685	1,951,367	11,944	0	22,106,824	11,651,682	0	49,148
05	179	5,731	18,796,916	15,210	273,783	0	0	15,105,387	3,402,149	0	387
06	457	14,153	94,451,955	405,998	1,219,570	37,022	0	68,169,033	24,620,155	0	177
7B	770	3,566	1,541,420	9,951	29,479	0	0	861,526	640,099	0	365
7C	359	12,525	7,255,818	48,611	250,416	0	0	1,399,464	5,543,197	0	14,130
08	391	4,855	77,467,636	8,396,664	995,990	20,088	0	35,123,641	30,690,437	0	2,240,816
8A	28	150	505,642	3,685	2,663	0	0	447,475	51,819	0	0
09	381	17,630	88,502,162	156,042	2,053,865	8,310	0	52,671,766	33,612,179	0	0
10	548	12,102	26,692,195	775,417	588,083	37,460	0	16,763,679	8,520,687	0	6,869
	5,430	92,896	467,482,385	17,742,420	10,838,565	564,215	0	242,155,091	193,681,108	0	2,500,986

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2018

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,486	32,186,534	13,922,490	46,109,024	2,259,062	0	33,900,831	8,897,250	0	1,051,881
02	6,050	30,689,520	20,926,646	51,616,166	2,118,333	0	30,449,320	18,770,341	0	278,172
03	7,949	3,663,383	117,210	3,780,593	611,269	0	2,469,824	667,563	0	31,937
04	1,215	265,417	56,112	321,529	74,341	0	151,458	93,387	0	2,343
05	1,659	758,906	1,020,042	1,778,948	57,908	0	1,369,020	339,508	0	12,512
06	3,459	4,324,621	1,504,706	5,829,327	77,559	0	5,315,299	423,876	0	12,593
6E	3,992	97,208	0	97,208	108	0	89,584	7,516	0	0
7B	8,667	1,199,297	0	1,199,297	15,528	0	759,775	414,371	0	9,623
7C	16,600	55,533,804	1,992,415	57,526,219	1,027,913	0	23,776,338	32,085,674	0	636,294
08	58,676	125,327,999	2,890,100	128,218,099	2,237,501	0	48,555,274	72,424,949	0	5,000,375
8A	21,842	9,702,673	0	9,702,673	45,720	0	6,804,589	2,032,041	0	820,323
09	17,337	2,641,751	8,310	2,650,061	144,955	0	799,955	1,700,658	0	4,493
10	9,057	5,756,690	1,921,834	7,678,524	268,742	0	6,296,582	1,050,450	0	62,750
TOTAL	178,989	272,147,803	44,359,865	316,507,668	8,938,939	0	160,737,849	138,907,584	0	7,923,296

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2018

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,192,910	0	177,957	180,584	2,551,451	84,578	470,615	425,860	97,753	3,630,257
02	3,416,837	0	40,037	359,751	3,816,625	462,496	2,694,215	3,072,651	4,956,169	15,002,156
03	456,461	0	42,402	37,628	536,491	282,165	1,283,597	1,613,542	1,423,205	5,139,000
04	536,324	0	14,254	81,930	632,508	176,423	584,501	796,174	3,179	2,192,785
05	13,928	0	12,271	10,892	37,091	83,775	323,010	432,582	33,062	909,520
06	375,932	0	23,119	110,823	509,874	210,520	488,973	677,528	21,227	1,908,122
7B	10,649	185	88,957	5,880	105,671	96,224	472,081	538,035	57,507	1,269,518
7C	51,066	0	34,751	133,585	219,402	71,681	377,042	372,330	2,111,453	3,151,908
08	8,325,066	17,078	448,223	277,715	9,068,082	1,478,309	5,335,951	4,162,250	3,062,615	23,107,207
8A	3,760	34,835	369	1,303	40,267	237,218	420,132	700,684	8,871	1,407,172
09	120,151	0	81,329	4,985	206,465	192,317	973,332	1,440,278	314,527	3,126,919
10	528,378	0	101,760	103,850	733,988	250,764	1,289,880	977,494	147,812	3,399,938
TOTAL	16,031,462	52,098	1,065,429	1,308,926	18,457,915	3,626,470	14,713,329	15,209,408	12,237,380	64,244,502

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2018

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,100 TOTAL- 3,129

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,461	44,917,120	44,919,581
DELIVERIES FROM GATH. SYSTEM	0	607,302	607,302
UNACCOUNTED FOR	0	144,163	144,163
GAS TO PLANTS FOR PROCESSING	2,461	44,453,981	44,456,442
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,360,493
TOTAL GAS TO PLANTS FOR PROCESSING			46,816,935

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,493,841
ACID GAS H2S, CO2, H2O			487,588
PLANT, LEASE, & SYSTEM USE	0	526	2,508,664
GAS LIFT	0	0	4,259
REPRESS & PRESS MAINT	0	593,144	8,917,111
CYCLED	0	0	28,664,331
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,633,289
TO TRANSMISSION LINES	0	0	379,588
VENTED OR FLARED	0	13,632	94,845
METER DIFFERENCE			633,422
TOTAL GAS DISPOSITION	0	607,302	46,816,938

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	52,098
GASOLINE	83,724
BUTANES - PROPANES	236,454
ETHANE	712,608
OTHER PRODUCTS	17,942
TOTAL PLANT PRODUCTION	1,102,826

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	530	
CO2 PRODUCTION (MCF)	8,393,558	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2018

PLANTS OPERATED: 209
WELLS PRODUCED: GAS- 43,554 OIL- 15,304 TOTAL- 58,858

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	226,645,523	87,338,889	313,984,412
DELIVERIES FROM GATH. SYSTEM	38,820,230	7,614,847	46,435,077
UNACCOUNTED FOR	5,463,702	275,764	5,739,466
GAS TO PLANTS FOR PROCESSING	192,309,090	79,299,710	271,608,800
REFINERY AND STORAGE VAPORS			255,495
OTHER SOURCES			75,625,325
TOTAL GAS TO PLANTS FOR PROCESSING			347,489,620

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			55,692,169
ACID GAS H2S, CO2, H2O			17,767,708
PLANT, LEASE, & SYSTEM USE	1,070,742	726,335	14,247,752
GAS LIFT	2,575,477	508,561	1,313,009
REPRESS & PRESS MAINT	1,746	0	14,893,784
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	870,795
TO OTHER PLANTS	17,125,307	5,982,823	20,577,842
TO TRANSMISSION LINES	18,137,354	222,347	277,252,383
VENTED OR FLARED	322	84,296	989,314
METER DIFFERENCE			4,699,796
TOTAL GAS DISPOSITION	38,910,948	7,524,362	408,304,552

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,065,429
GASOLINE	3,538,402
BUTANES - PROPANES	14,454,355
ETHANE	14,465,882
OTHER PRODUCTS	4,749,414

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	4,718
NEW MEXICO	4,861,451
LOUISIANA	199,337

TOTAL PLANT PRODUCTION	38,273,482	TOTAL	5,065,506
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,009
CO2 PRODUCTION (MCF)	6,950,683

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2018**

PLANTS OPERATED: 1,703
WELLS PRODUCED: GAS- 12,779 OIL- 8,960 TOTAL- 21,739

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	48,971,697	128,408,819	177,380,516
DELIVERIES FROM GATH. SYSTEM	8,299,656	5,258,573	13,558,229
UNACCOUNTED FOR	419,772	3,065,767	3,485,539
GAS TO PLANTS FOR PROCESSING	40,471,966	125,213,900	165,685,866
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,343,711
TOTAL GAS TO PLANTS FOR PROCESSING			170,029,577

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			19,182,386
ACID GAS H2S, CO2, H2O			1,825,398
PLANT, LEASE, & SYSTEM USE	484,122	1,902,581	8,086,615
GAS LIFT	19,682	1,655,872	38,457,590
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,596
TO OTHER PLANTS	510,513	1,133,178	39,325,532
TO TRANSMISSION LINES	7,315,368	541,614	100,753,378
VENTED OR FLARED	577	26,773	118,750
METER DIFFERENCE			2,827,206
TOTAL GAS DISPOSITION	8,330,262	5,260,018	210,579,451

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,308,926
GASOLINE	4,344
BUTANES - PROPANES	22,520
ETHANE	30,918
OTHER PRODUCTS	7,470,024

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,024

TOTAL PLANT PRODUCTION	8,836,732	TOTAL	8,024
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	996
CO2 PRODUCTION (MCF)	1,366,009

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2018

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	17,062	13.33
02	EOG RESOURCES, INC.	MILTON HUB	52,888	4.64
7C	ETC FIELD SERVICES LLC	TIPPETT GAS PLANT	20,372	.00
7C	WTG GAS PROCESSING, L.P.	JAMESON	40,494	4.66
7C	OCCIDENTAL PERMIAN LTD.	TERRELL GAS PLANT	24,697	3.69
7C	WTG GAS PROCESSING, L.P.	BENEDUM COMPLEX	219,660	3.60
08	ENERGY TRANSFER COMPANY	REBEL PLANT	13,679	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	35,101	.00
08	TARGA SOUTHERN DELAWARE LLC	OAHU GAS PLANT	121,486	10.07
8A	OXY USA WTP LP	WILLARD CO2 SEPARATION PLANT	135,137	3.44

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2018

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) APR – 2018

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	8,352,006.00	0.00	8,352,006.00
CAMRICK GAS PROCESS	3,890.00	0.00	3,890.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
OLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,109,267.00	0.00	1,109,267.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	122,092.00	3847.00	125,939.00
ETC FIELD SERVICES LLC	1,740.00	0.00	1,740.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	28,634,617.00	0.00	28,634,617.00
GULF STATES TRANS	9,739.00	0.00	9,739.00
MIDCONTINENT EXPRESS P/L LLC	15,895,019.00	19344194.00	35,239,213.00
NAT'L GAS P/L OF AMER	33,280,289.00	6829701.00	40,109,990.00
NORTHERN NAT'L GAS CO	14,509,830.00	832288.00	15,342,118.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	8,533,268.00	0.00	8,533,268.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,854,828.00	0.00	2,854,828.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	3,094,776.00	0.00	3,094,776.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	826,749.00	0.00	826,749.00
W. TEXAS GAS, INC.(Feltwater)	35,340.00	0.00	35,340.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	117,263,450.00	27,010,030.00	144,273,480.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 11% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2018

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	1,149	57,704	0	1,555,141	2,862,033
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	857,116	1,439,277	0	576,842	2,110,710
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	66,946	0	760,975	1,645,781
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	922,126	25,687	0	6,942,098	13,905,096
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,912	0	0	2,361,198	2,361,198
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	39,364	50,598	0	573,212	1,668,212
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	852,813	655,734	0	6,688,092	12,350,340
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	399,937	8,511,329	0	17,921,262	83,397,419
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	642,189	566,496	0	4,500,965	7,500,965
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,016,978	973,823	0	1,280,848	6,781,425
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	104,888	10,866	0	2,961,145	2,961,145
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	155,495	64,968	0	1,679,922	2,679,922
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	217,901	71,081	0	3,510,195	5,225,195
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,682,728	462,534	0	10,471,683	16,131,683
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,691,589	6,401,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	715,660	206,254	0	3,590,786	4,659,786
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,669,403	6,124,381	0	10,272,828	17,029,524
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	9,112,351	62,146	0	25,311,368	85,311,368
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	299,736	0	106,236	223,860
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	728,105	422,316	0	6,977,836	10,698,186
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	45,625	0	0	513,261	780,761
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	10,878,031	662,458	0	54,792,800	89,900,117
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,453,180	451,562	0	12,418,364	24,614,886
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,584,138	1,103,800	0	6,298,002	10,481,711
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	234,534	408,906	0	5,217,825	8,611,884
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,156,111	3,185,871	0	9,918,424	24,483,483
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	901,375	2,149,472	0	3,066,446	9,625,824
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	9,760,546	7,800,521	0	18,325,604	24,767,226
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,717,200	2,665,200	0	4,248,500	4,248,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	32,537	98	0	1,858,149	2,964,156
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,397,581	0	0	13,805,708	26,949,185
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,515,702	2,158,883	0	3,704,303	10,219,859
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
TOTAL GAS STORAGE			58,796,675	40,658,647	0	248,228,404	531,065,796

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUME).

