

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
November 30, 2022**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 11/30/2022 (MMcf)	Working Gas* 11/30/2021 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 12/15/2022 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,473	2,409	64	2,615
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,369	2,382	(13)	2,369
Houston Pipe Line Co.	Bammell	Harris	1,300	46,823	42,362	4,461	49,159
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	8,153	8,220	(67)	8,324
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,782	3,956	(174)	3,874
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,119	3,235	(116)	3,117
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,756	5,061	(305)	4,971
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,853	20,027	(174)	20,168
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,173	5,842	331	6,217
Lower Colorado River Authority	Hilbig	Bastrop	85	2,989	3,020	(31)	3,808
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	92,921	76,963	15,958	87,227
SWG Pipeline*	Lone Camp	Palo Pinto	28	376	279	97	553
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	82,509	86,770	(4,261)	84,326
Energy Transfer Fuel LP	Bryson	Jack	100	5,410	4,751	659	5,411
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	23,828	25,381	(1,553)	24,540
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	27,297	21,209	6,088	28,112
	Subtotals		5,996	334,412	313,448	20,964	336,372

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,314	1,991	(677)	1,945
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,171	458	713	1,262
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	10,217	11,735	(1,518)	10,416
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	696	673	23	697
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,834	7,501	333	9,901
ATMOS Pipeline - Texas	Bethel	Anderson	600	6,051	5,345	706	6,580
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	19,676	17,944	1,732	20,268
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	240	6,838	(6,598)	251
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	17,352	15,531	1,821	19,035
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,742	3,568	174	3,917
Enterprise Products Operating, LP	Wilson	Wharton	1,408	10,154	10,740	(586)	9,983
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,336	6,635	(299)	6,859
Underground Storage LLC	Pierce Junction	Harris	-	1,960	1,955	5	1,960
Tres Palacios Storage LLC	Markham	Matagorda	2,500	30,718	30,578	140	31,522
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	8,804	10,480	(1,676)	9,370
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	1,867	232	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	-	-	-	-
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	1,845	-	-	2,916
	Subtotals		12,583	130,209	133,839	(5,475)	138,981

Source: RRC Form G-3

TOTALS 18,579 464,621 447,287 15,489 475,353

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas.
2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
November-2022**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Nov-21	313,477	133,842	447,319	2.60%
Dec-21	303,340	141,481	444,821	13.76%
Jan-22	232,608	105,335	337,943	5.61%
Feb-22	192,675	69,768	262,443	-2.80%
Mar-22	184,224	77,028	261,252	-8.33%
Apr-22	213,172	98,522	311,694	-5.26%
May-22	240,187	96,406	336,593	-9.03%
Jun-22	258,668	98,541	357,209	-7.22%
Jul-22	259,753	90,660	350,413	-5.55%
Aug-22	264,501	85,119	349,620	-2.61%
Sep-22	292,107	101,497	393,604	2.50%
Oct-22	334,940	119,473	454,413	7.43%
Nov-22	334,412	130,209	464,621	8.30%