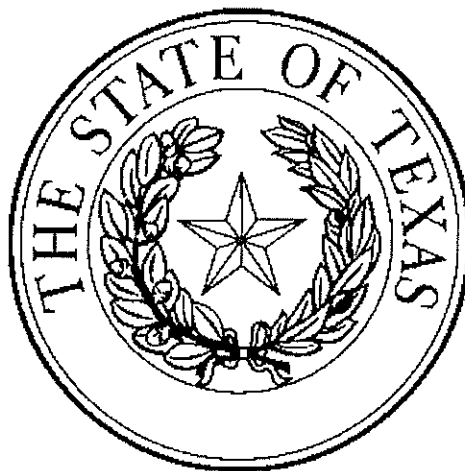


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
FEBRUARY 2009**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**VICTOR G. CARRILLO .....Chairman**

**ELIZABETH A. JONES ..... Commissioner**

**MICHAEL L. WILLIAMS ..... Commissioner**

**TOMMIE SEITZ, Director**

**ISSUED MAY 2009**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 FEBRUARY 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2008
EXTRACTION LOSS * .....	34,069,590	6.69	
ACID GAS H2S & CO2 .....	18,125,052	3.56	
PLANT FUEL AND LEASE USE ....	30,755,787	6.04	-5.53
PRESS MAINT & REPRESS .....	8,411,160	1.65	-60.39
TRANSMISSION LINES .....	383,213,235	75.33	12.74
CYCLED .....	19,999,885	3.93	7.93
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	9,960,202	1.95	97.32
VENTED OR FLARED .....	2,713,195	.53	-53.65
PLANT METER DIFFERENCE .....	1,450,393	.28	
-----			
TOTAL GAS PRODUCED .....	508,698,499		8.39
MARKETED PRODUCTION # .....	413,969,022		11.36

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

□

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 FEBRUARY 2009

GAS FIELDS PRODUCED .....	7,977
GAS WELLS PRODUCED .....	87,160
GAS WELL GAS PRODUCED .....	454,298,476
EXTRACTION LOSS (LEASE) .....	3,755,588
FUEL SYSTEM & LEASE USE .....	11,185,377
GAS LIFT .....	414,750
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	313,654,077
PROCESSING PLANTS .....	124,981,243
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	307,441

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

□

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 FEBRUARY 2009

OIL WELLS PRODUCED .....	137,910
CASINGHEAD GAS PRODUCED .....	54,400,023
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	4,067,978
-----	
TOTAL .....	58,468,001
FUEL SYSTEM & LEASE USE .....	1,830,122
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,842,453
TRANSMISSION LINES .....	21,953,189
PROCESSING PLANTS .....	32,575,592
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	266,645
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

□

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
FEBRUARY 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	190	1,860	5,146,348	33,217	236,529	0	0	2,355,655	2,511,739	0	9,208
02	1,198	2,845	19,066,006	247,566	848,114	44	0	12,348,011	5,594,384	0	27,887
03	1,052	3,515	34,933,785	983,412	1,004,908	6,164	0	28,190,113	4,724,083	0	25,105
04	1,579	12,587	79,745,622	888,524	2,644,458	2,840	0	48,521,542	27,657,728	0	30,530
05	227	5,257	50,852,177	47,407	726,081	9,981	0	37,134,621	12,930,147	0	3,940
06	597	14,254	66,664,988	730,812	2,026,707	107,722	0	45,175,766	18,622,976	0	1,005
7B	990	4,699	2,903,679	15,638	89,025	0	0	1,927,027	871,989	0	0
7C	445	12,703	21,198,157	144,122	563,774	816	0	13,468,553	7,020,876	0	16
08	515	3,897	28,068,846	83,284	333,575	553	0	21,252,421	6,194,982	0	204,031
8A	37	251	1,662,368	13,400	16,429	0	0	1,410,217	216,603	0	5,719
09	457	12,969	108,682,846	210,363	2,292,937	282,911	0	79,801,427	26,095,208	0	0
10	690	12,333	35,371,654	357,843	400,840	3,719	0	22,068,724	12,540,528	0	0
	7,977	87,160	454,298,476	3,755,588	11,185,377	414,750	0	313,654,077	124,981,243	0	307,441

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
FEBRUARY 2009

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,213	645,048	0	645,048	53,417	0	253,488	334,706	0	3,437
02	1,690	1,667,230	388,913	2,056,143	505,789	0	1,198,154	351,891	0	309
03	6,568	3,932,880	852,392	4,785,272	483,727	0	3,694,625	585,992	0	20,928
04	1,463	459,736	109,128	568,864	54,289	0	345,880	166,233	0	2,462
05	1,782	211,293	589,731	801,024	15,296	0	717,862	62,501	0	5,365
06	2,966	1,971,843	1,257,497	3,229,340	77,154	0	1,821,320	1,281,935	0	48,931
0E	4,753	139,567	0	139,567	512	0	101,120	37,879	0	56
7B	8,474	974,612	36,210	1,010,822	25,252	0	533,139	449,428	0	3,003
7C	12,055	7,174,036	40,138	7,214,174	153,865	0	2,052,981	5,002,802	0	4,526
08	39,771	24,688,665	131,815	24,820,480	252,963	1,842,453	2,447,345	20,189,338	0	88,381
8A	21,243	8,250,778	0	8,250,778	47,731	0	5,410,177	2,706,512	0	86,358
09	17,133	1,781,912	282,911	2,064,823	75,377	0	1,499,369	487,869	0	2,208
10	8,799	2,502,423	379,243	2,881,666	84,750	0	1,877,729	918,506	0	681
TOTAL	137,910	54,400,023	4,067,978	58,468,001	1,830,122	1,842,453	21,953,189	32,575,592	0	266,645

□

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**FEBRUARY 2009**

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RR DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	31,521	0	766	6,522	38,809	33,614	125,813	136,406	1,149	335,791
02	211,398	0	13,944	10,758	236,100	99,009	331,522	386,082	0	1,052,713
03	868,446	0	84,534	56,680	1,009,660	132,866	652,376	667,961	341,951	2,804,814
04	792,420	0	22,322	141,849	956,591	233,698	1,248,333	1,329,121	167,777	3,935,520
05	44,843	0	258	62,589	107,690	16,099	63,679	49,296	3,852	240,616
06	621,351	0	44,391	113,310	779,052	206,803	442,122	518,531	5,710	1,952,218
7B	16,140	560	38,829	7,306	62,835	181,434	795,144	1,004,900	62,536	2,106,849
7C	130,058	0	78,434	51,116	259,608	146,050	700,457	765,442	504,053	2,375,610
08	75,762	3,368	22,169	10,177	111,476	376,729	675,428	964,843	37,812	2,166,288
8A	11,927	0	549	649	13,125	78,927	56,977	69,788	635,393	854,210
09	180,463	0	59,554	3,567	243,584	164,375	747,864	1,095,456	16,070	2,267,349
10	301,678	0	195,976	46,656	544,310	301,088	1,366,202	851,717	220,962	3,284,279
<b>TOTAL</b>	<b>3,286,007</b>	<b>3,928</b>	<b>561,726</b>	<b>511,179</b>	<b>4,362,840</b>	<b>1,970,692</b>	<b>7,205,917</b>	<b>7,839,543</b>	<b>1,997,265</b>	<b>23,376,257</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
FEBRUARY 2009

PLANTS OPERATED: 6  
WELLS PRODUCED: GAS- 205 OIL- 591 TOTAL- 796

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	37,162	22,905,245	22,942,407
DELIVERIES FROM GATH. SYSTEM	0	3,423	3,423
UNACCOUNTED FOR	0	-17,198	-17,198
GAS TO PLANTS FOR PROCESSING	37,162	22,884,624	22,921,786
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,396,709
 TOTAL GAS TO PLANTS FOR PROCESSING			 26,318,495

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			831,082
ACID GAS H2S, CO2, H2O			338,390
PLANT, LEASE, & SYSTEM USE	0	1,567	2,154,237
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	19,999,885
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	20,431
TO TRANSMISSION LINES	0	0	2,995,782
VENTED OR FLARED	0	1,856	20,336
METER DIFFERENCE			-41,648
 TOTAL GAS DISPOSITION	 0	 3,423	 26,318,495

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,928
GASOLINE	20,403
BUTANES - PROPANES	72,741
ETHANE	75,878
OTHER PRODUCTS	415,145
 TOTAL PLANT PRODUCTION	 588,095

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	42	
CO2 PRODUCTION (MCF)	19,952,122	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



**TABLE 8**  
**GASOLINE PLANT OPERATIONS**  
**FEBRUARY 2009**

PLANTS OPERATED: 194  
WELLS PRODUCED: GAS- 25,471 OIL- 37,402 TOTAL- 62,873

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	180,678,426	46,706,784	227,385,210
DELIVERIES FROM GATH. SYSTEM	8,851,116	604,532	9,455,648
UNACCOUNTED FOR	-2,658,504	-732,656	-3,391,160
GAS TO PLANTS FOR PROCESSING	169,168,806	45,359,550	214,528,356
REFINERY AND STORAGE VAPORS			3,470,340
OTHER SOURCES			71,359,037
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>289,357,733</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			28,992,236
ACID GAS H2S, CO2, H2O			16,784,362
PLANT, LEASE, & SYSTEM USE	829,884	298,130	11,533,819
GAS LIFT	459,326	8,862	556,565
REPRESS & PRESS MAINT	0	0	6,198,252
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,164,017
TO OTHER PLANTS	1,703,783	32,582	6,524,770
TO TRANSMISSION LINES	5,749,120	152,887	214,709,494
VENTED OR FLARED	109,003	112,071	391,306
METER DIFFERENCE			397,505
<b>TOTAL GAS DISPOSITION</b>	<b>8,851,116</b>	<b>604,532</b>	<b>289,252,326</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	561,726
GASOLINE	1,950,289
BUTANES - PROPANES	7,133,176
ETHANE	7,763,665
OTHER PRODUCTS	1,509,480

**OUT OF STATE GAS TO PLANTS**

STATE	MCF
OKLAHOMA	1,513,944
LOUISIANA	186,678

<b>TOTAL PLANT PRODUCTION</b>	<b>18,918,336</b>	<b>TOTAL</b>	<b>1,700,622</b>
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	12,789
CO2 PRODUCTION (MCF)	7,218,991

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
FEBRUARY 2009

PLANTS OPERATED: 1,313  
WELLS PRODUCED: GAS- 13,156 OIL- 3,461 TOTAL- 16,617

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	101,182,215	4,945,195	106,127,410
DELIVERIES FROM GATH. SYSTEM	9,148,261	920,334	10,068,595
UNACCOUNTED FOR	387,145	44,074	431,219
GAS TO PLANTS FOR PROCESSING	92,421,099	4,068,935	96,490,034
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,174,247
 TOTAL GAS TO PLANTS FOR PROCESSING			 110,664,281

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			490,684
ACID GAS H2S, CO2, H2O			1,002,300
PLANT, LEASE, & SYSTEM USE	67,047	21,710	2,833,894
GAS LIFT	613	0	2,627,862
REPRESS & PRESS MAINT	0	0	374,968
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,317,071	0	19,443,717
TO TRANSMISSION LINES	7,742,061	892,641	81,385,582
VENTED OR FLARED	21,506	5,983	1,472,535
METER DIFFERENCE			1,094,536
 TOTAL GAS DISPOSITION	 9,148,298	 920,334	 110,726,078

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	511,179
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	72,640

TOTAL PLANT PRODUCTION 583,819

SULFUR PRODUCTION (LONG TONS) 1,684  
CO2 PRODUCTION (MCF) 708,870

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	31,001

TOTAL 31,001  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3. □

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 FEBRUARY 2009

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	101,841	3.21
03	SUPERIOR PIPELINE COMPANY, L.L.C.	SEGNO GATHERING	11,645	2.31
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	177,982	7.10
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	74,972	3.81
08	XTO ENERGY INC.	CORDONA LAKE CO2 CYCLING PLANT	19,547	21.22
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,262,264	69.12
8A	OXY USA WTP LP	SALT CREEK	139,707	4.34
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	67,071	.00

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**FEBRUARY 2009**

NUMBER OF PLANTS .....	1
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	1,842,453
RESIDUE .....	0
PIPE LINES .....	0
-----	
TOTAL .....	1,842,453
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	1,837,940
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	4,513
-----	
TOTAL .....	1,842,453
NUMBER OF INJECTION WELLS .....	172

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

□

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Jan-09			
OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	3,638,909	0
2	COLORADO INTER GAS CO	0	0
3	GULF STATES TRANS. CORP.	3,561,012	0
4	CAMRICK GAS PROCESS	4,714	0
5	* FLORIDA GAS TRANS	0	0
6	* DUKE ENERGY FLD	181,578	181,578
7	GULF SOUTH PIPELINE CO	24,756,755	0
8	Centerpt Ener Miss(Woodlawn)	657,603	0
9	NAT'L GAS P/L CO OF AMER	53,696,163	18,308,528
10	CENTERPOINT ENER FLD SER	315,160	144,768
11	NORTHERN NAT'L GAS CO	10,688,258	242,836
12	OKTEX PIPELINE COMPANY	0	163,159
13	PANHANDLE EAST P/L CO	6,822,013	0
14	SOUTHERN NAT'L GAS CO	0	0
15	TENN GAS P/L CO	5,690,715	0
16	TX EASTERN TRANS CO	25,820,431	750,033
17	* TX GAS TRANS CORP	7,286,252	7,286,252
18	TRANS-SABINE P/L CO	10,841	0
19	TRANSCONT GAS P/L CORP	24,971,796	0
20	TRUNKLINE GAS CO	30,943,488	0
21	*W.TEXAS GAS, INC(Feltwater)	24,757	24,757
22	W.TEXAS GAS INC(KERRICK)	15,616	0
23	SOUTHERN STAR CENT'L GAS	2,149,474	2,149,474
24	REGENCY FIELD SERVICES LLC	5,353	5,353
25	*DCP MIDSTREAM	175,861	0
	<b>TOTAL</b>	<b>201,416,749</b>	<b>19,609,324</b>
<b>221,006,073</b>			
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 16%			

\* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Field Services LLC 11/07

**TABLE 13  
GAS STORAGE OPERATIONS  
FEBRUARY 2009**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	11	208,987	0	2,208,014	3,514,906
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. AMERICAN GAS STORAGE, L.P.	SALADO	GAINES	899,635	1,159,761	0	1,118,094	2,651,962
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	76,136	213,151	0	767,538	1,667,495
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	454,080	2,085,050	0	1,273,340	3,477,441
6. CITY OF BRADY	JANELEN	BROWN	0	0	0	28,502	28,502
7. EMBRIDGE PIPELINES, LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	104,057	181,226	0	495,975	1,595,975
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	781,408	1,700,571	0	2,293,301	4,464,775
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	682,853	13,989,780	0	31,289,807	96,765,964
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	650,181	1,614,436	0	3,728,285	6,728,285
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,687,751	2,910,974	0	6,001,323	10,037,242
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	92,713	577,864	0	3,025,495	3,025,495
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	155,064	967,455	0	1,712,701	2,712,701
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	76,314	845,799	0	3,832,324	5,547,324
20. FORT CONCHO GAS STORAGE	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	520,928	2,531,238	0	17,921,298	23,581,298
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	18,748	83,166	83,166
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	418,679	291,648	0	3,392,253	4,461,253
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,524,598	5,348,757	0	6,992,125	11,692,125
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,572,796	5,000,923	0	82,004,866	142,004,866
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	226,534	171,881	0	1,172,304	1,871,851
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	734,604	722,747	0	7,135,184	10,855,534
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	233,763	169,407	0	509,296	776,796
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,082,713	8,794	0	38,594,720	66,605,709
30. UNDERGROUND SERVICES, LP	MARKHAM GAS STORAGE	MATAGORDA	772,774	7,021,936	0	18,434,808	30,269,744
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,964,160	1,104,192	0	4,673,723	9,042,423
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	138,980	1,231,574	0	4,234,717	7,628,776
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED UNIT	JACK	3,548,479	6,074,662	0	19,477,980	29,232,980
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	1,630,895	2,928,095	0	3,364,822	7,717,261
36. AQUILA STOR & TRANS LP	KATY HUB & STORAGE	FORT BEND	8,200,690	7,397,542	0	22,104,638	27,619,575
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,399,500	947,400	0	4,404,300	4,404,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	359,767	1,103,679	0	1,342,366	1,935,587
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,513,170	0	0	5,737,294	8,320,577
<b>TOTAL GAS STORAGE</b>			<b>39,503,233</b>	<b>68,509,529</b>	<b>18,748</b>	<b>300,628,009</b>	<b>533,367,486</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).