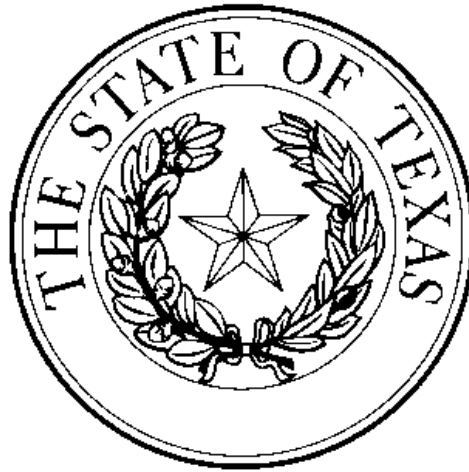


**ANNUAL SUMMARY  
OF TEXAS NATURAL GAS  
2014**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK.....Chairman**

**DAVID PORTER.....Commissioner**

**RYAN SITTON ..... Commissioner**

**LORI WROTENBERY  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED MAY 2016**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

**TABLE 1**  
**ULTIMATE DISPOSITION OF ALL GAS PRODUCTION**  
**(REPORTED IN MCF)**  
**YEAR 2014**

MONTH	EXTRACTION LOSS	ACID GAS H2S & CO2	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	71,988,869	26,244,831	41,976,629	8,643,070	505,363,235	29,159,074	0	1,721,740	8,649,739	4,334,113	698,081,300	547,339,864
FEBRUARY	66,551,086	10,126,225	37,147,536	7,803,266	468,163,352	24,275,472	0	883,162	7,255,871	2,841,827	625,047,797	505,310,888
MARCH	74,044,378	11,038,892	41,064,851	5,974,739	534,831,984	28,937,238	0	797,009	6,659,608	-412,010	702,936,689	575,896,835
APRIL	75,313,412	14,337,754	40,548,264	5,836,434	518,920,082	28,079,740	0	5,735,348	7,201,038	-2,685,655	693,286,417	559,468,346
MAY	80,487,841	11,204,003	43,326,757	8,576,262	511,085,826	26,737,106	0	31,019,407	9,109,657	-785,674	720,761,185	554,412,583
JUNE	70,958,260	10,826,772	40,644,556	7,590,665	491,597,773	27,793,221	0	45,898,470	7,999,289	-5,177,923	698,131,083	532,242,329
JULY	84,005,888	10,667,694	44,760,780	7,420,696	493,405,119	29,211,530	0	34,844,455	7,593,580	3,490,579	715,400,321	538,165,899
AUGUST	94,772,341	11,536,576	44,980,377	13,682,069	485,279,608	28,837,926	0	25,311,176	8,022,173	3,031,273	715,453,519	530,259,985
SEPTEMBER	71,792,889	10,703,928	42,968,973	7,120,943	525,359,443	132,654	0	17,916,996	7,047,784	-2,553,497	680,490,113	568,328,416
OCTOBER	79,265,141	8,101,973	43,216,049	9,235,197	474,987,557	28,678,534	0	45,099,570	7,074,544	-1,076,147	694,582,418	518,203,606
NOVEMBER	76,008,572	10,080,561	42,567,695	13,300,943	383,137,246	28,714,034	0	61,333,680	7,002,647	1,107,242	656,978,128	425,704,941
DECEMBER	73,147,938	9,807,280	41,609,942	9,688,497	452,094,209	29,153,348	0	20,860,209	7,001,274	-1,532,847	641,829,850	493,704,151
<b>TOTAL</b>	<b>918,336,615</b>	<b>144,676,489</b>	<b>504,812,409</b>	<b>104,872,781</b>	<b>5,077,950,942</b>	<b>309,709,877</b>	<b>0</b>	<b>291,421,222</b>	<b>90,617,204</b>	<b>581,281</b>	<b>8,242,978,820</b>	<b>6,349,037,843</b>
PERCENT OF TOTAL	11.14	1.75	6.12	1.27	61.60	3.75	.00	3.53	1.09	9.71		

NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

**TABLE 2**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**(REPORTED IN MCF)**  
**YEAR 2014**

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	6,913	97,421	537,970,890	13,803,852	12,090,852	145,535	0	328,834,379	182,369,574	0	726,698
FEBRUARY	6,905	93,586	482,369,267	12,583,037	11,081,506	157,464	0	294,091,139	163,852,086	0	604,035
MARCH	6,891	96,177	542,080,803	14,166,741	12,378,811	186,445	0	332,637,168	182,124,956	0	586,682
APRIL	6,859	96,802	530,522,966	14,064,585	11,592,747	222,372	0	322,536,904	181,659,903	0	446,455
MAY	6,841	98,585	548,564,451	14,402,782	12,055,412	223,851	0	332,647,143	188,627,711	0	607,552
JUNE	6,832	98,865	525,966,867	13,400,202	12,007,386	284,564	0	319,171,878	180,562,072	0	540,765
JULY	6,817	98,902	534,644,656	14,006,237	12,711,689	272,231	0	322,216,566	184,881,857	0	556,076
AUGUST	6,795	98,848	529,707,456	13,906,317	12,494,960	270,536	0	315,791,208	186,701,197	0	543,238
SEPTEMBER	6,778	99,121	504,565,696	13,150,742	11,678,471	275,744	0	301,098,979	177,935,685	0	426,075
OCTOBER	6,766	98,413	514,310,712	14,045,941	11,768,298	237,079	0	301,732,951	186,214,999	0	311,444
NOVEMBER	6,595	98,457	487,700,302	13,549,020	11,838,659	199,709	0	284,962,861	176,678,545	0	471,508
DECEMBER	5,855	90,448	466,248,488	13,942,566	11,746,352	171,310	0	258,555,568	181,276,304	0	556,388
TOTAL			6,204,652,554	65,022,022	143,445,143	2,646,840	0	3,714,276,744	2,172,884,889	0	6,376,916

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

**TABLE 3  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
(REPORTED IN MCF)  
YEAR 2014**

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	180,177	160,110,410	10,520,041	170,630,451	5,773,104	0	91,056,251	67,417,251	0	6,383,845
FEBRUARY	164,364	142,678,530	10,051,676	152,730,206	4,666,876	0	75,072,983	67,292,573	0	5,697,774
MARCH	181,478	160,855,886	11,112,843	171,968,729	5,184,503	0	82,574,216	78,978,212	0	5,231,798
APRIL	182,210	162,763,451	12,189,543	174,952,994	5,092,962	0	85,507,361	78,272,756	0	6,079,915
MAY	182,438	172,196,734	15,119,409	187,316,143	5,599,068	0	90,748,023	83,959,061	0	7,009,991
JUNE	183,240	172,164,216	16,213,190	188,377,406	5,206,550	0	91,656,762	85,210,412	0	6,303,682
JULY	183,939	180,755,665	16,481,252	197,236,917	5,592,113	0	95,983,015	89,626,209	0	6,035,580
AUGUST	184,431	185,746,063	17,795,200	203,541,263	5,728,554	0	98,477,673	93,204,508	0	6,130,528
SEPTEMBER	185,174	175,924,417	17,225,854	193,150,271	5,434,254	0	93,687,951	88,398,696	0	5,629,370
OCTOBER	184,609	180,271,706	18,787,147	199,058,853	5,845,318	0	97,252,098	90,747,746	357	5,213,334
NOVEMBER	185,688	169,277,826	20,983,479	190,261,305	5,470,674	0	95,382,523	84,196,535	0	5,211,573
DECEMBER	185,122	175,581,362	24,684,751	200,266,113	5,887,711	0	100,326,176	88,528,959	0	5,523,267
<b>TOTAL</b>		<b>2,038,326,266</b>	<b>191,164,385</b>	<b>2,229,490,651</b>	<b>65,481,687</b>	<b>0</b>	<b>97,725,032</b>	<b>995,832,918</b>	<b>357</b>	<b>70,450,657</b>

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

**TABLE 4**  
**CYCLING PLANT OPERATIONS IN TEXAS**  
**YEAR 2014**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,372,984	32,409,642	34,782,626	973,875	26,977,494	27,951,369
DELIVERIES FROM GATH. SYSTEM (-)	3,241	6,571	9,812	13,948	9,544	23,492
UNACCOUNTED FOR GAS	2,046	5,693	7,739	573	18,313	18,886
GAS TO PLANTS FOR PROCESSING	2,367,697	32,395,128	34,762,825	960,500	26,986,262	27,946,762
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			34,762,825			27,946,762
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,149,754			847,418
ACID GAS H2S, CO2, H2O			466,211			357,530
PLANT, LEASE, & SYSTEM USE	0	4,430	2,033,071	0	4,377	1,625,784
GAS LIFT	814	0	814	38	0	38
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	29,159,074	0	0	24,275,472
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	944	0	312,908	11,641	0	274,673
TO TRANSMISSION LINES	0	0	1,792,686	0	0	639,227
VENTED OR FLARED	1,483	2,141	151	2,269	5,167	15
METER DIFFERENCE			-151,844			-72,267
TOTAL GAS DISPOSITION	3,241	6,571	34,762,825	13,948	9,544	27,947,890
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	12,787			12,279		
GASOLINE	20,443			18,366		
BUTANES - PROPANES	90,048			84,409		
ETHANE	83,815			75,793		
OTHER PRODUCTS	612,512			499,632		
TOTAL PLANT PRODUCTION	819,605			690,479		
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2014  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,212,628	32,223,044	34,435,672	2,772,052	31,360,452	34,132,504
DELIVERIES FROM GATH. SYSTEM (-)	16,149	5,615	21,764	886	4,739	5,625
UNACCOUNTED FOR GAS	1,233	12,478	13,711	-2,158	2,060	-98
GAS TO PLANTS FOR PROCESSING	2,197,712	32,229,907	34,427,619	2,769,008	31,357,773	34,126,781
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			34,427,619			34,126,781
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,105,470			1,172,796
ACID GAS H2S,CO2,H2O			442,191			455,468
PLANT, LEASE, & SYSTEM USE	0	4,560	1,925,889	0	4,147	1,911,791
GAS LIFT	1,129	0	1,129	38	0	38
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	28,937,238	0	0	28,079,740
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	14,931	0	314,914	741	0	308,569
TO TRANSMISSION LINES	0	0	1,496,934	0	0	0
VENTED OR FLARED	89	1,055	8,114	107	592	391
METER DIFFERENCE			195,740			2,197,988
TOTAL GAS DISPOSITION	16,149	5,615	34,427,619	886	4,739	34,126,781
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	13,025			12,881		
GASOLINE	22,616			25,866		
BUTANES - PROPANES	97,337			104,680		
ETHANE	87,876			86,713		
OTHER PRODUCTS	606,535			607,718		
TOTAL PLANT PRODUCTION	827,389			837,858		
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2014  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,556,673	29,778,283	32,334,956	1,404,799	31,016,097	32,420,896
DELIVERIES FROM GATH. SYSTEM (-)	765	9,411	10,176	872	6,405	7,277
UNACCOUNTED FOR GAS	-2,392	8,366	5,974	-1,845	2,405	560
GAS TO PLANTS FOR PROCESSING	2,553,516	29,777,238	32,330,754	1,402,082	31,012,097	32,414,179
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			32,330,754			32,414,179
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,085,646			1,026,200
ACID GAS H2S,CO2,H2O			435,839			408,103
PLANT, LEASE, & SYSTEM USE	0	0	1,860,565	0	4,085	1,835,306
GAS LIFT	102	0	102	37	0	37
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	26,737,106	0	0	27,793,221
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	608	0	221,529	635	0	296,196
TO TRANSMISSION LINES	0	0	0	0	0	0
VENTED OR FLARED	55	9,411	6,861	200	2,320	92
METER DIFFERENCE			1,983,105			1,055,024
TOTAL GAS DISPOSITION	765	9,411	32,330,753	872	6,405	32,414,179
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	11,253			9,805		
GASOLINE	25,596			28,091		
BUTANES - PROPANES	98,599			96,354		
ETHANE	78,142			66,156		
OTHER PRODUCTS	562,404			610,190		
TOTAL PLANT PRODUCTION	775,994			810,596		
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2014  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,753,749	32,555,959	35,309,708	2,675,582	40,595,791	43,271,373
DELIVERIES FROM GATH. SYSTEM (-)	22,484	4,366	26,850	11,539	1,295	12,834
UNACCOUNTED FOR GAS	1,350	23,189	24,539	1,774	37,215	38,989
GAS TO PLANTS FOR PROCESSING	2,732,615	32,574,782	35,307,397	2,662,266	40,616,259	43,278,525
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			35,307,397			43,278,525
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,186,925			1,420,264
ACID GAS H2S,CO2,H2O			468,440			492,339
PLANT, LEASE, & SYSTEM USE	0	4,017	1,931,701	0	0	2,258,686
GAS LIFT	3,129	0	3,129	332	0	332
REPRESS & PRESS MAINT	0	0	0	0	0	6,361,153
CYCLED	0	0	29,211,530	0	0	28,837,926
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	18,526	0	289,495	11,207	0	1,719,856
TO TRANSMISSION LINES	0	0	0	0	0	2,295,425
VENTED OR FLARED	829	349	10,696	0	1,295	96,934
METER DIFFERENCE			2,205,481			-204,388
TOTAL GAS DISPOSITION	22,484	4,366	35,307,397	11,539	1,295	43,278,527
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	13,033			48,968		
GASOLINE	33,601			52,898		
BUTANES - PROPANES	111,927			207,059		
ETHANE	60,608			100,625		
OTHER PRODUCTS	633,635			632,694		
TOTAL PLANT PRODUCTION	852,804			1,042,244		
SULFUR PRODUCTION (LONG TONS)	0			348		
CO2 PRODUCTION (MCF)	0			6,361,153		



TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2014  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,776,153	298,797	3,074,950	50,015	40,499,526	40,549,541
DELIVERIES FROM GATH. SYSTEM (-)	9,598	966	10,564	19,355	6,959	26,314
UNACCOUNTED FOR GAS	-2,405	-8,856	-11,261	1,350	28,522	29,872
GAS TO PLANTS FOR PROCESSING	2,764,150	288,975	3,053,125	32,010	40,521,089	40,553,099
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			3,053,125			40,553,099
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			301,584			1,167,136
ACID GAS H2S, CO2, H2O			41,952			458,166
PLANT, LEASE, & SYSTEM USE	0	0	104,633	0	4,256	2,256,537
GAS LIFT	3,914	0	3,914	0	0	0
REPRESS & PRESS MAINT	0	0	0	0	0	6,171,792
CYCLED	0	0	132,654	0	0	28,678,534
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,536	0	198,453	18,526	0	1,761,455
TO TRANSMISSION LINES	0	0	2,251,583	0	0	257,872
VENTED OR FLARED	4,148	966	2,081	829	2,703	251,620
METER DIFFERENCE			16,271			-450,013
TOTAL GAS DISPOSITION	9,598	966	3,053,125	19,355	6,959	40,553,099
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	10,799			33,808		
GASOLINE	21,635			25,613		
BUTANES - PROPANES	101,754			110,492		
ETHANE	76,392			34,613		
OTHER PRODUCTS	3,075			635,190		
TOTAL PLANT PRODUCTION	213,655			839,716		
SULFUR PRODUCTION (LONG TONS)	0			339		
CO2 PRODUCTION (MCF)	0			6,171,792		

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2014  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,452,472	39,935,530	42,388,002	2,586,254	32,393,467	34,979,721
DELIVERIES FROM GATH. SYSTEM (-)	563	11,595	12,158	505	8,655	9,160
UNACCOUNTED FOR GAS	0	13,395	13,395	0	-6,213	-6,213
GAS TO PLANTS FOR PROCESSING	2,451,909	39,937,330	42,389,239	2,585,749	32,378,599	34,964,348
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			42,389,239			34,964,348
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,414,211			1,249,606
ACID GAS H2S, CO2, H2O			482,508			466,563
PLANT, LEASE, & SYSTEM USE	0	3,977	2,248,008	0	285	2,100,432
GAS LIFT	563	0	563	505	0	505
REPRESS & PRESS MAINT	0	0	5,984,614	0	0	0
CYCLED	0	0	28,714,034	0	0	29,153,348
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,596,914	0	0	29,765
TO TRANSMISSION LINES	0	0	2,256,970	0	0	2,087,005
VENTED OR FLARED	0	7,618	43,408	0	8,370	2,286
METER DIFFERENCE			-351,991			-125,162
TOTAL GAS DISPOSITION	563	11,595	42,389,239	505	8,655	34,964,348
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	29,878			13,399		
GASOLINE	47,007			19,673		
BUTANES - PROPANES	201,354			112,842		
ETHANE	112,753			95,388		
OTHER PRODUCTS	615,856			647,361		
TOTAL PLANT PRODUCTION	1,006,848			888,663		
SULFUR PRODUCTION (LONG TONS)	311			0		
CO2 PRODUCTION (MCF)	5,984,614			0		

TABLE 4 - CONCLUDED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2014  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	25,587,236	370,044,082	395,631,318
DELIVERIES FROM GATH. SYSTEM (-)	99,905	76,121	176,026
UNACCOUNTED FOR GAS	-474	136,567	136,093
 GAS TO PLANTS FOR PROCESSING	 25,479,214	 370,075,439	 395,554,653
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
TOTAL GAS TO PLANTS FOR PROCESSING			395,554,653
 GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			13,127,010
ACID GAS H2S,CO2,H2O			4,975,310
PLANT, LEASE, & SYSTEM USE	0	34,134	22,092,403
GAS LIFT	10,601	0	10,601
REPRESS & PRESS MAINT	0	0	18,517,559
CYCLED	0	0	309,709,877
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	79,295	0	7,324,727
TO TRANSMISSION LINES	0	0	13,077,702
VENTED OR FLARED	10,009	41,987	422,649
METER DIFFERENCE			6,297,944
 TOTAL GAS DISPOSITION	 99,905	 76,121	 395,555,782
 PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	221,915		
GASOLINE	341,405		
BUTANES - PROPANES	1,416,855		
ETHANE	958,874		
OTHER PRODUCTS	6,666,802		
 TOTAL PLANT PRODUCTION	 9,605,851		
 SULFUR PRODUCTION (LONG TONS)	 998		
CO2 PRODUCTION (MCF)	18,517,559		

**TABLE 5**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2014**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	220,220,585	48,923,562	269,144,147	213,883,439	46,452,400	260,335,839
DELIVERIES FROM GATH. SYSTEM (-)	20,298,210	4,380,792	24,679,002	20,001,538	6,295,184	26,296,722
UNACCOUNTED FOR GAS	-4,085,491	-324,697	-4,410,188	-4,797,032	-1,034,598	-5,831,630
GAS TO PLANTS FOR PROCESSING	197,068,277	40,559,679	237,627,956	207,594,884	39,654,310	247,249,194
REFINERY AND STORAGE VAPORS			4,029,266			3,516,836
OTHER SOURCES			106,675,895			95,011,330
TOTAL GAS TO PLANTS FOR PROCESSING			348,333,117			345,777,360
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			46,743,587			43,640,798
ACID GAS H2S, CO2, H2O			10,608,865			9,233,235
PLANT, LEASE, & SYSTEM USE	1,273,411	515,924	15,561,451	982,407	506,350	14,037,392
GAS LIFT	1,146,657	467,301	1,393,221	1,018,862	714,776	1,203,909
REPRESS & PRESS MAINT	0	699,123	7,897,287	0	736,489	7,066,777
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	723,656	0	0	0
TO OTHER PLANTS	2,436,036	2,258,087	10,398,356	4,264,534	3,848,472	9,318,069
TO TRANSMISSION LINES	15,447,639	212,958	262,143,010	13,456,366	136,086	247,593,238
VENTED OR FLARED	3,906	149,516	674,767	6,960	58,863	541,737
METER DIFFERENCE			5,196,420			3,659,195
TOTAL GAS DISPOSITION	20,307,649	4,302,909	361,340,620	19,729,129	6,001,036	336,294,350
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	580,055	NEW MEXICO	585,200	578,100	OKLAHOMA	1,354,841
GASOLINE	2,900,064			2,743,708	NEW MEXICO	627,493
BUTANES - PROPANES	12,437,871			11,119,215		
ETHANE	13,019,213			12,002,764		
OTHER PRODUCTS	1,982,854			2,091,063		
TOTAL PLANT PRODUCTION	30,920,057	TOTAL	585,200	28,534,850	TOTAL	1,982,334
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	10,879			10,385		
CO2 PRODUCTION (MCF)	7,561,188			6,626,555		

**TABLE 5 - CONTINUED**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2014**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	240,172,221	41,409,515	281,581,736	227,007,577	52,303,598	279,311,175
DELIVERIES FROM GATH. SYSTEM (-)	25,483,716	2,567,469	28,051,185	26,291,788	6,743,714	33,035,502
UNACCOUNTED FOR GAS	-476,137	3,089,188	2,613,051	270,259	1,284,826	1,555,085
GAS TO PLANTS FOR PROCESSING	216,136,332	38,453,500	254,589,832	203,925,198	43,286,558	247,211,756
REFINERY AND STORAGE VAPORS			3,465,466			3,976,674
OTHER SOURCES			106,092,975			102,546,813
TOTAL GAS TO PLANTS FOR PROCESSING			364,148,273			353,735,243
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			47,689,998			48,493,767
ACID GAS H2S, CO2, H2O			9,934,332			13,184,277
PLANT, LEASE, & SYSTEM USE	1,251,244	437,802	14,960,095	1,221,762	727,976	14,324,218
GAS LIFT	1,134,696	777,964	900,857	1,161,457	817,190	915,743
REPRESS & PRESS MAINT	0	600,775	5,373,964	0	584,007	5,230,531
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	331,933	0	0	612,783
TO OTHER PLANTS	5,053,237	95,761	10,865,447	6,606,690	4,012,190	10,814,487
TO TRANSMISSION LINES	17,722,129	66,177	277,670,432	16,912,504	60,448	267,719,975
VENTED OR FLARED	3,233	139,771	517,223	4,433	65,401	367,922
METER DIFFERENCE			471,670			-3,213,862
TOTAL GAS DISPOSITION	25,164,539	2,118,250	368,715,951	25,906,846	6,267,212	358,449,841
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	596,877	OKLAHOMA	1,531,181	630,767	OKLAHOMA	1,460,165
GASOLINE	2,516,003			3,011,804	NEW MEXICO	540,221
BUTANES - PROPANES	13,447,236			13,026,544		
ETHANE	13,859,757			13,032,660		
OTHER PRODUCTS	1,648,556			2,433,814		
TOTAL PLANT PRODUCTION	32,068,429	TOTAL	1,531,181	32,135,589	TOTAL	2,000,386
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	10,343			3,581		
CO2 PRODUCTION (MCF)	7,330,415			7,308,951		

TABLE 5 - CONTINUED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2014  
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	302,270,235	57,298,369	359,568,604	233,751,651	48,671,588	282,423,239
DELIVERIES FROM GATH. SYSTEM (-)	23,126,322	5,066,443	28,192,765	24,556,507	4,638,496	29,195,003
UNACCOUNTED FOR GAS	-44,297,794	955,206	-43,342,588	-109,429	-2,864,214	-2,973,643
GAS TO PLANTS FOR PROCESSING	232,356,419	48,247,340	280,603,759	215,051,774	43,470,431	258,522,205
REFINERY AND STORAGE VAPORS			3,463,081			4,017,858
OTHER SOURCES			94,016,875			73,258,452
TOTAL GAS TO PLANTS FOR PROCESSING			378,083,715			335,798,515
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			52,052,930			42,864,672
ACID GAS H2S,CO2,H2O			10,125,544			9,674,277
PLANT, LEASE, & SYSTEM USE	1,190,711	612,118	16,079,646	1,133,627	628,284	13,881,530
GAS LIFT	1,415,015	864,945	1,257,451	1,365,848	1,068,304	1,129,259
REPRESS & PRESS MAINT	0	0	8,576,262	0	0	7,576,798
CYCLED	0	462,512	327	0	0	0
UNDERGROUND STORAGE	0	0	815,968	0	0	970,301
TO OTHER PLANTS	5,164,448	2,589,829	10,803,356	2,451,393	2,640,166	11,373,722
TO TRANSMISSION LINES	15,429,079	89,353	284,359,107	17,502,167	99,437	247,382,834
VENTED OR FLARED	42,350	182,692	890,815	73,900	195,860	615,966
METER DIFFERENCE			-1,473,703			-4,256,029
TOTAL GAS DISPOSITION	23,241,603	4,801,449	383,487,703	22,526,935	4,632,051	331,213,330
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	701,177	NEW MEXICO	542,773	537,959	OKLAHOMA	1,418,701
GASOLINE	3,457,080			2,536,060	NEW MEXICO	4,378,372
BUTANES - PROPANES	13,872,108			11,574,922	LOUISIANA	164,193
ETHANE	13,686,964			10,622,940		
OTHER PRODUCTS	2,937,581			2,752,305		
TOTAL PLANT PRODUCTION	34,654,910	TOTAL	542,773	28,024,186	TOTAL	5,961,266
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	10,993			9,870		
CO2 PRODUCTION (MCF)	7,114,193			6,671,369		

**TABLE 5 - CONTINUED**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2014**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	266,046,414	51,949,474	317,995,888	246,349,718	53,474,336	299,824,054
DELIVERIES FROM GATH. SYSTEM (-)	26,021,524	7,760,454	33,781,978	23,030,523	7,468,969	30,499,492
UNACCOUNTED FOR GAS	-3,020,011	2,243,135	-776,876	-1,887,342	-2,060,175	-3,947,517
GAS TO PLANTS FOR PROCESSING	240,689,441	48,847,940	289,537,381	227,061,522	44,145,223	271,206,745
REFINERY AND STORAGE VAPORS			3,925,463			3,859,601
OTHER SOURCES			109,057,891			113,783,014
TOTAL GAS TO PLANTS FOR PROCESSING			402,520,735			388,849,360
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			54,238,711			51,783,900
ACID GAS H2S, CO2, H2O			9,524,868			10,335,702
PLANT, LEASE, & SYSTEM USE	1,332,786	639,408	16,164,478	1,282,923	538,968	15,939,954
GAS LIFT	1,331,951	1,284,434	1,152,107	1,329,478	1,124,086	1,218,388
REPRESS & PRESS MAINT	0	0	7,408,001	0	0	7,320,916
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,358,238	0	0	1,266,834
TO OTHER PLANTS	4,853,283	5,481,450	8,847,318	1,789,178	3,732,491	12,197,715
TO TRANSMISSION LINES	18,623,941	107,857	302,567,224	18,319,999	84,414	292,684,901
VENTED OR FLARED	5,580	78,068	661,795	3,027	90,046	607,398
METER DIFFERENCE			2,329,343			4,863,818
TOTAL GAS DISPOSITION	26,147,541	7,591,217	404,252,083	22,724,605	5,570,005	398,219,526
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	651,877	OKLAHOMA	1,436,523	675,218	OKLAHOMA	1,494,562
GASOLINE	3,892,630	NEW MEXICO	6,027,498	4,046,593	NEW MEXICO	5,335,185
BUTANES - PROPANES	14,584,251	LOUISIANA	416,554	14,658,971	LOUISIANA	410,266
ETHANE	13,053,421			12,870,711		
OTHER PRODUCTS	3,017,795			2,337,009		
TOTAL PLANT PRODUCTION	35,199,974	TOTAL	7,880,575	34,588,502	TOTAL	7,240,013
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	10,535			10,264		
CO2 PRODUCTION (MCF)	6,871,367			7,498,833		

**TABLE 5 - CONTINUED**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2014**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	229,542,193	54,989,089	284,531,282	214,798,624	42,115,444	256,914,068
DELIVERIES FROM GATH. SYSTEM (-)	22,025,444	7,412,700	29,438,144	25,481,081	7,584,251	33,065,332
UNACCOUNTED FOR GAS	-3,416,407	-1,625,974	-5,042,381	-3,343,596	-843,003	-4,186,599
GAS TO PLANTS FOR PROCESSING	201,731,844	43,667,231	245,399,075	196,327,321	38,174,699	234,502,020
REFINERY AND STORAGE VAPORS			3,452,636			3,956,251
OTHER SOURCES			101,961,722			115,148,412
TOTAL GAS TO PLANTS FOR PROCESSING			350,813,433			353,606,683
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			44,371,676			48,372,057
ACID GAS H2S,CO2,H2O			9,874,857			6,784,170
PLANT, LEASE, & SYSTEM USE	1,086,789	545,113	14,784,144	917,073	499,537	14,227,703
GAS LIFT	1,356,476	1,382,101	506,254	1,424,091	1,445,588	605,175
REPRESS & PRESS MAINT	0	0	7,099,562	0	0	3,047,133
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,235,088	0	0	1,289,315
TO OTHER PLANTS	1,606,288	3,697,555	8,144,255	2,062,908	5,233,168	11,695,051
TO TRANSMISSION LINES	17,729,521	1,447	265,371,244	18,279,423	1,531	252,203,549
VENTED OR FLARED	1,682	78,445	570,922	4,054	128,425	477,011
METER DIFFERENCE			1,719,087			1,452,335
TOTAL GAS DISPOSITION	21,780,756	5,704,661	353,677,089	22,687,549	7,308,249	340,153,499
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	570,358	OKLAHOMA	1,437,630	633,625	OKLAHOMA	1,695,986
GASOLINE	3,665,667	NEW MEXICO	4,388,600	3,723,802	NEW MEXICO	5,683,543
BUTANES - PROPANES	13,558,231	LOUISIANA	219,793	14,087,409	LOUISIANA	451,883
ETHANE	11,815,288			12,034,909		
OTHER PRODUCTS	2,748,790			1,835,321		
TOTAL PLANT PRODUCTION	32,358,334	TOTAL	6,046,023	32,315,066	TOTAL	7,831,412
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	10,153			10,115		
CO2 PRODUCTION (MCF)	7,126,464			4,316,609		



TABLE 5 - CONTINUED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2014  
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	11,992,421	51,311,456	63,303,877	198,293,203	46,463,987	244,757,190
DELIVERIES FROM GATH. SYSTEM (-)	21,008,605	6,968,543	27,977,148	23,809,395	7,809,571	31,618,966
UNACCOUNTED FOR GAS	-4,939,936	-3,035,090	-7,975,026	746,196	678,013	1,424,209
GAS TO PLANTS FOR PROCESSING	990,734,170	42,272,167	33,006,337	181,079,808	40,058,866	221,138,674
REFINERY AND STORAGE VAPORS			3,713,909			3,506,567
OTHER SOURCES			113,884,120			88,937,985
TOTAL GAS TO PLANTS FOR PROCESSING			150,604,366			313,583,226
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			46,156,395			41,982,276
ACID GAS H2S,CO2,H2O			8,848,141			8,680,702
PLANT, LEASE, & SYSTEM USE	996,619	437,748	13,903,498	965,104	401,035	12,956,582
GAS LIFT	168,470	221,112	585,007	785,705	170,764	651,296
REPRESS & PRESS MAINT	0	0	7,316,329	0	547,915	9,140,582
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,211,162	0	0	1,328,300
TO OTHER PLANTS	419,328	5,609,654	11,643,926	3,048,151	3,857,942	12,151,804
TO TRANSMISSION LINES	16,706,325	44,878	262,145,147	18,910,308	67,410	237,200,233
VENTED OR FLARED	7,357	171,392	581,521	0	138,011	421,303
METER DIFFERENCE			806,422,785			408,147
TOTAL GAS DISPOSITION	18,298,099	6,484,784	158,813,911	23,709,268	5,183,077	324,921,225
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	602,437	OKLAHOMA	1,386,701	473,306		
GASOLINE	3,264,862	NEW MEXICO	5,730,170	3,003,246		
BUTANES - PROPANES	13,245,458	LOUISIANA	221,857	12,094,837		
ETHANE	10,907,554			9,776,419		
OTHER PRODUCTS	2,254,789			2,342,598		
TOTAL PLANT PRODUCTION	30,275,100	TOTAL	7,338,728	27,690,406		
		(INCLUDED IN "OTHER SOURCES" ABOVE)				
SULFUR PRODUCTION (LONG TONS)	3,247			10,091		
CO2 PRODUCTION (MCF)	6,868,756			6,729,150		

TABLE 5 - CONCLUDED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2014  
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,604,328,281	595,362,818	4,199,691,099
DELIVERIES FROM GATH. SYSTEM (-)	281,134,653	74,696,586	355,831,239
UNACCOUNTED FOR GAS	-69,356,720	-3,537,383	-72,894,103
GAS TO PLANTS FOR PROCESSING	3,309,756,990	510,837,944	3,820,594,934
REFINERY AND STORAGE VAPORS			44,883,608
OTHER SOURCES			1,220,375,484
TOTAL GAS TO PLANTS FOR PROCESSING			5,085,854,026
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			568,390,767
ACID GAS H2S,CO2,H2O			116,808,970
PLANT, LEASE, & SYSTEM USE	13,634,456	6,490,263	176,820,691
GAS LIFT	13,638,706	10,338,565	11,518,667
REPRESS & PRESS MAINT	0	3,168,309	83,054,142
CYCLED	0	462,512	327
UNDERGROUND STORAGE	0	0	11,143,578
TO OTHER PLANTS	39,755,474	43,056,765	128,253,506
TO TRANSMISSION LINES	205,039,401	971,996	3,199,040,894
VENTED OR FLARED	156,482	1,476,490	6,928,380
METER DIFFERENCE			817,579,206
TOTAL GAS DISPOSITION	272,224,519	65,964,900	5,119,539,128
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	7,231,756	OKLAHOMA	13,216,290
GASOLINE	38,761,519	NEW MEXICO	33,839,055
BUTANES - PROPANES	157,707,053	LOUISIANA	1,884,546
ETHANE	146,682,600		
OTHER PRODUCTS	28,382,475		
TOTAL PLANT PRODUCTION	378,765,403	TOTAL	48,939,891
SULFUR PRODUCTION (LONG TONS)	110,456		
CO2 PRODUCTION (MCF)	82,023,850		

**TABLE 6**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2014**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	71,147,230	31,073,280	102,220,510	61,407,616	29,600,677	91,008,293
DELIVERIES FROM GATH. SYSTEM (-)	16,327,377	2,614,029	18,941,406	13,689,647	2,415,583	16,105,230
UNACCOUNTED FOR GAS	131,083	229,774	360,857	149,744	80,610	230,354
GAS TO PLANTS FOR PROCESSING	55,572,008	26,057,948	81,629,956	48,255,126	25,529,424	73,784,550
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			14,986,469			10,510,330
TOTAL GAS TO PLANTS FOR PROCESSING			96,616,425			84,294,880
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			10,291,676			9,479,833
ACID GAS H2S,CO2,H2O			15,169,755			535,460
PLANT, LEASE, & SYSTEM USE	357,001	251,014	4,116,371	263,931	282,885	3,696,028
GAS LIFT	77,865	36,436	7,251,398	81,152	42,976	6,832,461
REPRESS & PRESS MAINT	0	0	46,660	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,844,562	2,278,257	26,860,919	2,676,839	2,085,747	23,710,614
TO TRANSMISSION LINES	13,035,310	39,712	71,883,414	10,660,713	0	63,175,303
VENTED OR FLARED	23,313	8,611	675,308	187	3,975	334,889
METER DIFFERENCE			-710,463			-745,101
TOTAL GAS DISPOSITION	16,338,051	2,614,030	135,585,038	13,682,822	2,415,583	107,019,487
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	763,413			764,509	OKLAHOMA	8,040
GASOLINE	129			0		
BUTANES - PROPANES	201			0		
ETHANE	23			0		
OTHER PRODUCTS	2,866,290			2,399,001		
TOTAL PLANT PRODUCTION	3,630,056			3,163,510	TOTAL	8,040
					(INCLUDED IN "OTHER SOURCES"	
					ABOVE)	
SULFUR PRODUCTION (LONG TONS)	180			167		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2014  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	66,823,715	34,832,581	101,656,296	67,331,467	35,438,725	102,770,192
DELIVERIES FROM GATH. SYSTEM (-)	16,745,695	2,836,841	19,582,536	13,886,419	3,007,033	16,893,452
UNACCOUNTED FOR GAS	190,759	-104,774	85,985	479,277	608,527	1,087,804
GAS TO PLANTS FOR PROCESSING	50,864,899	28,572,903	79,437,802	53,710,571	30,195,998	83,906,569
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			16,044,532			16,308,032
TOTAL GAS TO PLANTS FOR PROCESSING			95,482,334			100,214,601
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			11,082,169			11,582,264
ACID GAS H2S, CO2, H2O			662,369			698,009
PLANT, LEASE, & SYSTEM USE	354,638	293,045	4,274,264	391,908	334,637	4,946,116
GAS LIFT	82,866	29,765	7,997,992	80,836	16,474	8,975,395
REPRESS & PRESS MAINT	0	0	0	0	0	21,896
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,771,074	2,513,308	29,167,533	2,670,018	2,652,843	20,122,711
TO TRANSMISSION LINES	13,525,934	0	73,252,086	10,765,988	0	84,609,545
VENTED OR FLARED	3,742	722	167,179	8,836	3,079	223,907
METER DIFFERENCE			-1,079,420			-1,669,781
TOTAL GAS DISPOSITION	16,738,254	2,836,840	125,524,172	13,917,586	3,007,033	129,510,062
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	814,827	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	6,130	NEW MEXICO	842,296	845,387	OKLAHOMA	10,631
BUTANES - PROPANES	8,041			0	NEW MEXICO	890,354
ETHANE	823			0		
OTHER PRODUCTS	3,203,151			3,334,189		
TOTAL PLANT PRODUCTION	4,032,972	TOTAL	842,296	4,179,576	TOTAL	900,985
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	90			0		
CO2 PRODUCTION (MCF)	0			207		

TABLE 6 - CONTINUED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2014  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	73,329,820	43,412,196	116,742,016	70,266,466	44,303,176	114,569,642
DELIVERIES FROM GATH. SYSTEM (-)	18,082,306	4,417,238	22,499,544	17,183,076	4,372,160	21,555,236
UNACCOUNTED FOR GAS	339,052	645,410	984,462	371,120	-273,385	97,735
GAS TO PLANTS FOR PROCESSING	55,862,653	36,258,968	92,121,621	54,549,299	39,280,834	93,830,133
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			17,303,402			16,047,398
TOTAL GAS TO PLANTS FOR PROCESSING			109,425,023			109,877,531
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			12,946,483			13,667,186
ACID GAS H2S, CO2, H2O			642,620			744,392
PLANT, LEASE, & SYSTEM USE	416,191	392,901	5,120,145	397,442	382,199	5,168,147
GAS LIFT	99,304	1,046,416	10,212,223	90,400	1,165,935	11,108,806
REPRESS & PRESS MAINT	0	0	0	0	0	13,867
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,771,248	2,956,139	33,315,435	2,727,398	2,817,352	33,836,257
TO TRANSMISSION LINES	14,831,489	0	80,128,867	13,957,093	0	78,278,337
VENTED OR FLARED	3,967	21,782	334,181	10,743	6,673	249,088
METER DIFFERENCE			-1,295,076			-1,976,918
TOTAL GAS DISPOSITION	18,122,199	4,417,238	141,404,878	17,183,076	4,372,159	141,089,162
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	819,468	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	0	NEW MEXICO	1,132,427	763,375	OKLAHOMA	10,614
BUTANES - PROPANES	2,593			0		
ETHANE	13			0		
OTHER PRODUCTS	3,620,308			3,610,383		
TOTAL PLANT PRODUCTION	4,442,382	TOTAL	1,132,427	4,373,758	TOTAL	10,614
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	5,441			3,664		
CO2 PRODUCTION (MCF)	0			0		

**TABLE 6 - CONTINUED**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2014**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	73,060,828	50,621,262	123,682,090	102,653,409	52,229,274	154,882,683
DELIVERIES FROM GATH. SYSTEM (-)	18,111,996	4,644,041	22,756,037	15,847,993	5,030,436	20,878,429
UNACCOUNTED FOR GAS	922,767	1,298,564	2,221,331	473,543	1,895,481	2,369,024
GAS TO PLANTS FOR PROCESSING	56,270,813	45,291,953	101,562,766	87,251,766	43,785,924	131,037,690
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			15,210,264			15,169,205
TOTAL GAS TO PLANTS FOR PROCESSING			116,773,030			146,206,895
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			14,574,015			27,661,860
ACID GAS H2S,CO2,H2O			674,386			708,535
PLANT, LEASE, & SYSTEM USE	579,817	426,488	5,378,283	511,619	400,020	5,824,693
GAS LIFT	26,772	1,284,620	11,122,879	27,375	1,418,800	12,405,873
REPRESS & PRESS MAINT	0	0	12,695	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,709,711	2,897,277	34,608,050	2,761,386	3,103,746	32,139,362
TO TRANSMISSION LINES	14,786,843	0	82,364,100	12,591,661	0	89,148,256
VENTED OR FLARED	8,852	35,656	200,099	9,713	53,109	486,885
METER DIFFERENCE			-1,044,245			-1,628,157
TOTAL GAS DISPOSITION	18,111,995	4,644,041	147,890,262	15,901,754	4,975,675	166,747,307
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
		STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	749,906	OKLAHOMA	10,549	715,200	OKLAHOMA	9,632
GASOLINE	0	NEW MEXICO	1,567,064	0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	3,852,193			3,730,359		
TOTAL PLANT PRODUCTION	4,602,099	TOTAL	1,577,613	4,445,559	TOTAL	9,632
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,009			1,677		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2014  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	99,496,695	51,889,705	151,386,400	68,195,967	57,555,459	125,751,426
DELIVERIES FROM GATH. SYSTEM (-)	13,992,510	3,586,246	17,578,756	15,026,808	6,205,682	21,232,490
UNACCOUNTED FOR GAS	577,700	1,008,806	1,586,506	2,954,602	437,013	3,391,615
GAS TO PLANTS FOR PROCESSING	86,065,879	47,410,841	133,476,720	51,566,881	51,027,880	102,594,761
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			10,845,319			17,783,437
TOTAL GAS TO PLANTS FOR PROCESSING			144,322,039			120,378,198
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			13,968,887			15,680,007
ACID GAS H2S, CO2, H2O			787,119			859,637
PLANT, LEASE, & SYSTEM USE	473,991	450,146	8,411,432	498,453	644,200	6,554,674
GAS LIFT	28,302	31,362	13,637,787	22,989	1,801,478	13,250,747
REPRESS & PRESS MAINT	0	0	21,381	0	0	16,272
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,942,779	3,082,289	32,316,084	1,929,086	3,673,798	34,314,616
TO TRANSMISSION LINES	11,525,561	0	80,088,264	12,672,275	0	92,795,476
VENTED OR FLARED	5,458	22,410	306,227	9,101	20,149	655,874
METER DIFFERENCE			-4,288,855			-2,078,469
TOTAL GAS DISPOSITION	13,976,091	3,586,207	145,248,326	15,131,904	6,139,625	162,048,834
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	738,926			821,497	OKLAHOMA	8,945
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	3,944,018			4,328,623		
TOTAL PLANT PRODUCTION	4,682,944			5,150,120	TOTAL	8,945
					(INCLUDED IN "OTHER SOURCES"	
					ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,684			1,767		
CO2 PRODUCTION (MCF)	0			0		

**TABLE 6 - CONTINUED**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2014**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	61,081,379	61,762,848	122,844,227	48,540,346	67,674,392	116,214,738
DELIVERIES FROM GATH. SYSTEM (-)	9,296,976	5,872,859	15,169,835	12,620,855	6,168,389	18,789,244
UNACCOUNTED FOR GAS	675,581	404,330	1,079,911	8,252,534	841,757	9,094,291
GAS TO PLANTS FOR PROCESSING	52,050,370	55,958,587	108,008,957	51,557,599	53,149,865	104,707,464
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			16,858,410			12,379,176
TOTAL GAS TO PLANTS FOR PROCESSING			124,867,367			117,086,640
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			14,888,946			15,973,490
ACID GAS H2S,CO2,H2O			749,912			660,015
PLANT, LEASE, & SYSTEM USE	435,064	674,419	6,559,029	396,409	720,752	6,435,280
GAS LIFT	26,942	1,885,378	17,895,735	21,382	1,943,866	20,939,418
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,854,103	3,298,490	37,196,069	1,921,449	3,492,687	37,034,525
TO TRANSMISSION LINES	6,971,368	0	85,784,337	2,741,089	0	84,357,698
VENTED OR FLARED	1,274	14,572	492,424	4,144	11,084	336,421
METER DIFFERENCE			-4,963,552			-1,815,832
TOTAL GAS DISPOSITION	9,288,751	5,872,859	158,602,900	5,084,473	6,168,389	163,921,015
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	755,069			766,513		
GASOLINE	0			3,556		
BUTANES - PROPANES	2,454			36,924		
ETHANE	362			30,888		
OTHER PRODUCTS	4,017,353			4,227,469		
TOTAL PLANT PRODUCTION	4,775,238			5,065,350		
SULFUR PRODUCTION (LONG TONS)	1,767			25		
CO2 PRODUCTION (MCF)	0			0		



TABLE 6 - CONCLUDED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2014  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	863,334,938	560,393,575	1,423,728,513
DELIVERIES FROM GATH. SYSTEM (-)	180,811,658	51,170,537	231,982,195
UNACCOUNTED FOR GAS	15,517,762	7,072,113	22,589,875
 GAS TO PLANTS FOR PROCESSING	 703,577,864	 482,521,125	 1,186,098,989
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			179,445,974
TOTAL GAS TO PLANTS FOR PROCESSING			1,365,544,963
 GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			171,796,816
ACID GAS H2S,CO2,H2O			22,892,209
PLANT, LEASE, & SYSTEM USE	5,076,464	5,252,706	66,484,462
GAS LIFT	666,185	10,703,506	141,630,714
REPRESS & PRESS MAINT	0	0	132,771
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	29,579,653	34,851,933	374,622,175
TO TRANSMISSION LINES	138,065,324	39,712	965,865,683
VENTED OR FLARED	89,330	201,822	4,462,482
METER DIFFERENCE			-23,295,869
 TOTAL GAS DISPOSITION	 173,476,956	 51,049,679	 1,724,591,443
 PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	9,318,090	OKLAHOMA	58,411
GASOLINE	9,815	NEW MEXICO	4,432,141
BUTANES - PROPANES	50,213		
ETHANE	32,109		
OTHER PRODUCTS	43,133,337		
 TOTAL PLANT PRODUCTION	 52,543,564	 TOTAL	 4,490,552
 SULFUR PRODUCTION (LONG TONS)	 17,471		
CO2 PRODUCTION (MCF)	207		

**TABLE 7**  
**HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS**  
**YEAR 2014**  
**(BARRELS MONTHLY)**

MONTH	CONDENSATE					NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE					
JANUARY	12,445,224	12,787	580,055	763,413	13,801,479	2,920,636	2,528,120	3,103,051	5,461,656	27,814,942
FEBRUARY	11,314,590	12,279	578,100	764,509	12,669,478	2,762,074	1,203,624	2,078,557	4,989,696	23,703,429
MARCH	12,652,590	13,025	596,877	814,827	14,077,319	2,544,749	3,552,614	3,948,456	5,458,242	29,581,380
APRIL	12,495,604	12,881	630,767	845,387	13,984,639	3,037,670	3,131,224	3,119,373	6,375,721	29,648,627
MAY	12,659,437	11,253	701,177	819,468	14,191,335	3,482,676	3,973,300	3,765,119	7,120,293	32,532,723
JUNE	11,781,710	9,805	537,959	763,375	13,092,849	2,564,151	1,671,276	689,096	6,972,878	24,990,250
JULY	12,076,203	13,033	651,877	749,906	13,491,019	3,926,231	4,696,178	3,114,029	7,503,623	32,731,080
AUGUST	11,796,513	48,968	675,218	715,200	13,235,899	4,099,491	4,866,030	2,971,336	6,700,062	31,872,818
SEPTEMBER	11,088,616	10,799	570,358	738,926	12,408,699	3,687,302	3,659,985	1,891,680	6,695,883	28,343,549
OCTOBER	11,308,466	33,808	633,625	821,497	12,797,396	3,749,415	4,197,901	2,069,522	6,799,134	29,613,368
NOVEMBER	10,661,012	29,878	602,437	755,069	12,048,396	3,311,869	3,449,266	1,020,669	6,887,998	26,718,198
DECEMBER	10,049,449	13,399	473,306	766,513	11,302,667	3,026,475	2,244,603	9,902,695	7,217,428	33,693,868
<b>TOTAL</b>	<b>40,329,414</b>	<b>221,915</b>	<b>7,231,756</b>	<b>9,318,090</b>	<b>57,101,175</b>	<b>39,112,739</b>	<b>39,174,121</b>	<b>37,673,583</b>	<b>78,182,614</b>	<b>351,244,232</b>

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: RRC FORMS PR AND R-3)

**TABLE 8**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING**  
**YEAR 2014**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
NUMBER OF PLANTS .....	0	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>													
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS .....	0	0	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS .....	0	0	0	0	0	0	0	0	0	0	0	0	0
RESIDUE .....	0	0	0	0	0	0	0	0	0	0	0	0	0
PIPE LINES .....	0	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>													
TOTAL .....	0	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>													
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL .	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT .....	0	0	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT.	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION LINES .....	0	0	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED .....	0	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>													
TOTAL .....	0	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>													
NUMBER OF INJECTION WELLS	0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9  
TEXAS PRODUCED GAS EXPORTED FROM TEXAS  
YEAR 2014  
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	9,593,783	8,709,921	9,788,269	8,383,277	8,055,238	8,356,488		7,539,369	7,590,539	7,358,921	8,842,529	7,358,921	91,577,255
COLO INTER GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
GULF STATES TRANS	1,306,083	1,192,474	1,171,059	1,116,496	1,354,532	1,011,253	982,339	978,630	1,031,955		1,169,171	982,075	12,296,067
CAMRICK GAS PROCESS	4,105	3,660	4,457	3,791	5,402	4,296		4,767	4,495	3,435	5,298	5,720	49,426
ENABLE MIDSTREAM PRTRNS. LP	142,138	90,762	102,468	132,755	71,792	59,767	149,204	163,982	138,411	105,191	164,064	162,877	1,483,411
FLORIDA GAS TRANS CO													
DUKE ENERGY FLD SER													
GULF SOUTH P/L CO	17,860,271	13,459,304	20,943,627	20,255,023	21,138,059	20,325,103	20,173,431	21,178,605	20,092,009	21,833,302	20,246,353	19,697,251	237,202,338
Centerpt Ener Miss (Woodlawn)	0	0	0	0	0	0	0	0	0	0			0
NAT'L GAS P/L OF AMER	8,390,922	60,033,464	61,584,555	45,367,913	45,011,763	43,984,775	41,304,658	41,402,797	41,587,914	42,413,214	40,787,047	12,446,493	484,315,515
CENTERPOINT ENER FLD SERV													
NORTHERN NAT'L GAS CO	24,164,253	24,664,589	26,591,210	15,408,304	7,162,760	7,491,030	7,261,032	10,323,160	12,690,375	11,713,423	18,805,107	17,031,893	183,307,136
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	9,202,342	8,860,670	9,282,859	4,940,893	4,809,280	4,904,681	3,001,706	3,705,171	4,069,531	4,332,745	3,739,231	3,737,192	64,586,301
SOUTHERN NAT'L GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
TENN GAS P/L CO	2,226,069	2,323,808	2,219,217	2,024,230	2,219,217	1,988,504	1,991,006	1,424,476	1,519,524	1,314,853	1,574,341	1,309,812	22,135,057
TEXAS EASTERN GAS	7,137,613	5,786,853	3,225,574	-1,104,297	-4,999,733	-6,884,358	-7,604,979	-8,080,121	-5,518,829	-4,722,844	-1,663,851	-1,712,521	-26,141,493
TEXAS GAS TRANS CORP													
TRANS-SABINE P/L CO													
TRANSCONTIN GAS P/L CORP	13,189,576	12,016,287	16,310,324	12,703,653	12,927,928	10,841,938	11,418,391	11,493,299	9,505,373	10,530,228	12,059,601	13,181,240	146,177,838
TRUNKLINE GAS CO	31,020,607	31,018,645		31,019,239	31,015,679	31,017,630	31,015,857	31,017,853	31,018,946	31,017,975	31,022,516	31,021,202	341,206,149
W. TEXAS GAS, INC.(Feltwater)	36481	31,222	33,239	38,192	35,430	33,245	43,785	40,260	22,135	18,368	24,716	24,912	381,985
W. TEXAS GAS, INC.(Kerrick)													
SOUTHERN STAR CENTR'L GAS													
REGENCY GAS GATH&PROCNG	6,414	5,357	3,976	5,050	6,279	5,754	4,176	4,472	5,114	3,176	3,150	5,202	58,120
DCP MIDSTREAM	1,102,970	942,312	1,036,056	463,685	1,134,668	881,958							5,561,649
MIDCONTINENT EXPRESS P/L LLC	37,129,114	32,639,994	37,439,243	32,339,997	34,705,047	32,879,869	33,444,826	33,558,100	34,811,974	29,689,673	35,588,806	36,854,357	411,081,000
TOTAL	162,512,741	201,779,322	189,736,133	173,098,201	164,653,341	156,901,933	143,185,432	154,754,820	158,569,466	155,611,660	172,368,079	142,106,626	1,975,277,754

**TABLE 10  
GAS STORAGE OPERATIONS  
YEAR 2014  
(MCF)**

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	3,134,686	2,628,641	2,392,333	2,237,942	2,320,859	3,030,282	3,554,190	3,686,550	3,151,706	2,704,641	3,817,572	4,106,648
ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148
ONEOK TEXAS GAS STORAGE, L.P.	SALADO	2,130,672	2,139,300	2,583,723	1,971,699	3,039,961	3,243,203	3,304,864	3,080,705	2,787,624	3,394,087	3,570,604	3,544,410
KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	1,573,806	1,305,310	1,283,814	1,152,079	1,180,737	1,327,457	1,342,444	1,337,890	1,334,141	1,515,151	1,839,288	1,972,196
CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	17,226,681	15,381,114	9,509,303	7,509,620	7,846,991	8,891,592	9,531,779	11,026,002	11,929,324	15,586,901	17,779,830	18,080,923
CITY OF BRADY	JANELLEN	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502
ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	2,169,753	2,174,648	2,183,843	2,189,233	2,189,233	2,194,580	2,200,510	2,211,891	2,217,558	2,223,205	2,228,921	2,234,046
THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	0	0	0	0	0	0	0	0	0	0	0	0
THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	2,164,174	2,175,387	2,180,126	2,138,892	2,202,679	2,212,087	2,168,731	2,203,265	2,163,518	2,227,803	2,182,957	2,172,560
EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	0	0	0	0	0	0	0	0	0	0	0	0
KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	8,221,019	7,536,682	7,102,591	9,250,680	10,687,776	12,596,399	13,171,108	11,863,524	11,735,989	14,186,637	16,042,427	15,198,333
HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	119,067,902	106,745,175	88,858,540	73,691,535	75,838,115	77,717,860	80,893,337	85,529,696	90,914,777	101,407,797	112,679,582	116,037,320
CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000
ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	7,897,794	6,467,665	6,450,277	5,673,730	6,651,792	7,799,014	8,045,762	8,364,730	8,433,665	8,483,772	8,666,856	8,635,216
HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	11,302,640	8,230,639	6,150,490	5,803,355	7,755,754	10,620,096	11,693,651	11,859,849	11,218,639	11,520,590	12,795,542	13,256,419
ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	3,304,918	3,188,786	3,291,053	3,104,183	3,160,162	3,356,709	3,411,660	3,603,708	3,609,175	3,609,128	3,927,327	3,864,089
ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	3,398,544	3,023,778	2,647,220	2,621,767	2,885,185	2,998,167	3,266,868	3,768,277	3,818,361	3,865,245	4,530,469	4,528,861
THE CUMMING COMPANY INC	LEERAY (STRAWN)	0	0	0	0	0	0	0	0	0	0	0	0
ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	5,604,595	5,331,088	5,113,016	4,951,621	4,863,830	5,208,907	5,537,200	5,841,574	6,193,546	6,902,151	7,175,476	7,149,294
FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	1,777,004	1,719,236	1,679,112	1,679,112	1,644,788	1,643,699	1,637,923	1,633,941	1,629,949	1,619,932	1,615,946	1,610,268
ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	21,276,371	18,875,881	18,030,336	16,855,537	16,540,696	17,381,180	19,035,718	20,924,828	21,542,169	25,096,299	23,819,779	23,650,035
ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	5,179,997	5,179,997	5,152,789	5,150,831	5,150,831	5,150,831	5,150,831	5,150,831	5,150,831	5,150,831	5,151,323	5,150,831
LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	3,603,315	3,706,636	3,569,004	3,398,310	3,683,681	3,418,723	3,576,806	3,778,340	3,188,318	3,284,983	3,309,591	3,903,954
MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	21,215,440	13,944,336	10,833,555	8,908,930	10,967,724	15,082,290	18,620,690	21,314,193	20,060,600	21,521,835	25,497,273	25,113,848
NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	147,869,985	127,533,208	101,926,993	86,740,962	94,114,434	99,998,184	105,889,891	110,870,307	116,619,928	119,884,887	127,267,393	132,626,785
CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	2,433,586	1,974,051	1,872,235	1,820,881	1,820,881	2,243,038	2,249,867	2,250,653	2,597,682	2,839,845	2,968,871	2,968,871
PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	10,732,699	10,438,281	10,606,711	10,491,075	10,210,661	10,863,739	11,040,923	10,947,517	10,990,053	10,851,236	10,794,685	10,913,999
DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	470,363	461,755	534,159	497,348	451,407	512,500	515,479	515,479	504,675	470,526	539,884	526,353
KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	90,148,553	71,361,888	56,536,607	49,323,051	52,198,693	57,323,778	61,878,344	64,658,170	63,224,388	70,664,378	80,066,651	84,060,358
UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	16,297,147	17,045,860	14,450,674	17,403,734	20,172,796	23,571,779	27,774,312	26,763,881	26,575,614	30,410,751	32,661,511	31,290,073
ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	3,273,649	3,291,536	1,988,323	1,988,323	2,651,407	2,131,494	2,455,464	2,197,382	2,785,302	4,593,897	5,720,243	7,311,594
ENERGY TRANSFER FUEL, LP	BRYSON	8,659,948	8,262,938	8,082,191	8,552,812	8,797,619	8,557,768	8,615,476	8,780,963	8,588,009	8,986,191	9,247,480	9,146,631
WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	26,351,357	20,620,658	16,624,307	20,758,565	22,269,763	27,304,698	30,074,986	30,894,680	31,128,194	32,515,526	35,756,943	36,380,607
KATY STORAGE & TRANS.,LP	POTTSVILLE	0	0	0	0	0	0	0	0	0	0	0	0
ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	17,415,970	13,577,751	10,550,777	10,097,152	10,701,657	11,893,316	11,480,911	12,712,264	11,640,665	13,379,782	16,473,699	17,090,349
ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	26,257,301	19,418,976	15,645,019	14,303,640	14,910,922	19,283,692	20,731,047	21,963,955	23,764,809	25,648,019	28,363,481	29,376,154
CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	5,055,200	4,902,600	4,427,800	3,473,000	3,586,300	4,896,400	5,102,400	5,892,900	6,017,100	6,238,400	6,986,400	6,777,600
UNDERGROUND STORAGE LLC	PIERCE JUNCTION	2,054,427	2,057,242	1,848,125	1,996,461	2,331,102	2,510,015	2,280,870	2,094,731	2,084,891	2,438,513	3,151,326	3,031,284
PRAXAIR	PRAXAIR	0	0	0	0	0	0	0	0	0	0	0	0
TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	30,776,813	18,502,387	16,742,094	16,452,746	18,038,926	18,782,037	20,772,079	20,611,558	20,158,025	22,641,761	27,288,400	30,240,666
GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	15,929,910	11,626,286	8,818,095	7,326,609	8,121,798	10,167,092	11,016,803	11,677,805	11,568,012	11,920,968	12,586,414	13,125,346
FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	4,299,190	4,299,190	4,299,190	4,309,042	4,309,042	4,309,042	8,203,800	8,203,800	8,203,800	8,203,800	8,203,800	8,430,655
<b>TOTAL</b>		<b>650,206,059</b>	<b>547,059,556</b>	<b>455,895,075</b>	<b>415,755,107</b>	<b>445,228,852</b>	<b>490,152,298</b>	<b>528,156,774</b>	<b>550,146,489</b>	<b>559,461,687</b>	<b>607,920,118</b>	<b>666,638,594</b>	<b>685,437,226</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
DATA SOURCE IS GAS STORAGE DATE SHEET (G-3).