

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)					3. RRC District No.		4. County of Well Site	
					5. API No. 42-		6. Drilling Permit No.	
2. RRC Operator Number _____			7. Rule 37 Case No.		8. Oil Lease No. or Gas Well ID No.		9. Well No.	
			10. Field Name (Exactly as shown on RRC records)			11. Lease Name		
12. Location • Section No. _____ Block No. _____ Survey _____ No. _____ Abstract No. A- _____ • Distance (in miles) and direction from a nearby town in this county (name the town) _____								
13. Type of well 1. oil 3. disposal 5. other (specify) _____ 2. gas 4. injection Enter appropriate no. in box <input type="checkbox"/>					14. Type of completion Single <input type="checkbox"/> Multiple <input type="checkbox"/>		15. Total depth	
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of _____ feet and in deeper strata from _____ to _____ feet: and from _____ to _____ feet								
17. •If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____								
18. Casing record (list all casing in well)					Top of cement determined by:			Anticipated casing recovery (feet)
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Temper. Survey	Calculated	Cement Bond Log	
_____ set @ _____ w/	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	_____
_____ set @ _____ w/	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	_____
_____ set @ _____ w/	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	_____
_____ set @ _____ w/	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	_____
_____ set @ _____ w/	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	_____
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes _____ / _____ / _____ <input type="checkbox"/> No Mo. Day Yr.					20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)			
21. Record of perforated intervals or open hole								
Perforations	Open	Plugged	Plugging method		No. of sacks	Depth In feet (top & bottom)		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____		1. _____	_____		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____		2. _____	_____		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____		3. _____	_____		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____		4. _____	_____		
Open Hole	<input type="checkbox"/>	<input type="checkbox"/>	_____		5. _____	_____		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____		6. _____	_____		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____		7. _____	_____		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____		8. _____	_____		
22. Name and address of cementing company or contractor					23. Anticipated plugging date for this well is: _____ / _____ / _____ Mo. Day Yr.			
Typed or printed name of operator's representative					Title of person			
Telephone: Area Code Number _____ Date: _____ / _____ / _____ Mo. Day Yr.					Signature			

RRC District Office Action



Expiration date _____ / _____ / _____
Mo. Day Yr.

District Director _____ Date _____