

**ANNUAL SUMMARY
OF TEXAS NATURAL GAS
2012**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMANChairman

DAVID PORTER..... Commissioner

CHRISTI CRADDICK..... Commissioner

**GIL BUJANO, P.E., Director-Oil & Gas Division
ISSUED APRIL 2013**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 (REPORTED IN MCF)
 YEAR 2012

MONTH	EXTRACTION LOSS	ACID GAS H2S & CO2	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	55,094,523	16,658,484	35,535,075	17,494,997	510,071,598	28,418,545	0	2,996,907	3,896,711	-13,836,499	656,330,341	545,606,673
FEBRUARY	52,908,565	15,531,448	34,044,553	15,917,128	461,175,707	26,521,326	0	3,590,400	3,601,725	-9,084,693	604,206,159	495,220,260
MARCH	58,129,271	16,301,986	36,095,890	16,979,960	489,668,492	25,761,977	0	2,814,648	3,414,962	-12,414,602	636,752,584	525,764,382
APRIL	59,058,359	15,017,888	35,138,927	17,132,306	434,796,009	26,630,560	0	26,479,424	4,377,296	-7,099,822	611,530,947	469,934,936
MAY	60,051,797	14,525,656	36,115,979	13,543,555	470,531,760	25,899,398	0	14,985,701	3,726,084	-14,234,322	625,145,608	506,647,739
JUNE	56,897,688	11,057,930	37,099,577	14,955,181	428,131,747	26,340,912	0	21,492,766	4,507,252	-10,448,225	590,034,828	465,231,324
JULY	60,664,838	12,393,027	39,659,317	15,377,252	439,254,379	26,389,250	0	13,657,340	4,077,348	-7,379,692	604,093,059	478,913,696
AUGUST	61,439,577	13,821,827	35,441,720	11,759,578	444,427,706	25,694,902	0	11,918,197	4,228,657	-9,232,130	570,040,103	466,836,621
SEPTEMBER	58,375,307	13,434,244	48,481,367	6,966,486	418,355,254	24,775,203	0	12,945,963	4,207,922	-17,501,643	599,500,034	479,869,426
OCTOBER	62,360,355	24,379,765	50,752,782	5,915,374	410,564,641	27,302,274	0	34,721,766	4,635,415	-43,029,366	577,603,006	461,317,423
NOVEMBER	58,048,760	11,203,833	35,178,830	6,378,368	378,321,541	25,874,228	0	33,275,489	3,496,956	-9,756,499	542,021,506	413,500,371
DECEMBER	51,079,533	19,792,045	29,109,350	6,912,309	392,755,621	813,985	0	13,236,852	3,619,043	-2,337,589	514,981,149	421,864,971
TOTAL	694,108,573	184,118,133	452,653,367	149,332,494	5,278,054,455	290,422,560	0	192,115,453	47,789,371	-56,355,082	7,132,239,324	5,730,707,822
PERCENT OF TOTAL	9.73	2.58	6.34	2.09	74.00	4.07	.00	2.69	.67	2.19		

NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2012

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM		PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					LOSS (LEASE)	USE					
JANUARY	7,685	98,834	562,237,041	7,684,122	11,338,729	131,629	0	412,504,364	130,410,981	0	167,216
FEBRUARY	7,623	98,414	514,474,869	6,968,592	10,659,530	147,066	0	373,916,908	122,567,024	0	215,749
MARCH	7,593	98,243	538,635,025	6,991,703	11,402,469	194,508	0	394,717,844	125,181,697	0	146,804
APRIL	7,525	97,889	514,004,005	6,491,437	10,941,738	176,250	0	374,376,927	121,867,953	0	149,700
MAY	7,476	97,565	524,203,083	6,543,155	11,225,959	193,062	0	385,057,701	120,997,632	0	185,574
JUNE	7,412	97,489	491,798,880	5,964,830	10,516,723	119,272	0	360,679,961	114,375,334	0	142,760
JULY	7,423	98,338	499,414,152	5,871,931	10,712,253	148,062	0	367,630,389	114,916,455	0	135,062
AUGUST	7,373	98,248	493,403,823	5,808,033	10,855,443	147,161	0	361,736,042	114,730,671	0	126,473
SEPTEMBER	7,287	97,895	468,114,236	5,392,308	10,574,001	87,716	0	342,636,566	109,328,486	0	95,159
OCTOBER	7,281	97,954	471,626,959	5,345,551	10,687,597	103,682	0	344,387,605	110,946,361	0	156,163
NOVEMBER	7,176	97,079	439,106,574	5,051,775	10,512,926	92,296	0	315,753,639	107,528,686	0	167,252
DECEMBER	6,391	87,727	418,184,865	4,983,172	10,508,075	103,739	0	297,408,192	105,021,118	0	160,569
TOTAL			5,935,203,512	73,096,609	129,935,443	1,644,443	0	4,330,806,138	1,397,872,398	0	1,848,481

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P. S. I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2012

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE						
					PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	RESIDUE GAS USED FOR GAS LIFT	REPRESSURING PLANTS (NON-PROCESSING)
JANUARY	159,603	94,093,300	6,884,713	100,978,013	2,821,556	0	50,842,192	45,313,607	0	2,000,658	
FEBRUARY	159,493	89,731,290	6,916,568	96,647,858	2,583,411	0	49,245,454	43,052,129	0	1,766,864	
MARCH	159,899	98,117,559	6,893,844	105,011,403	2,822,917	0	53,754,547	46,422,699	0	2,011,240	
APRIL	160,227	97,526,942	7,301,364	104,828,306	2,710,739	0	54,501,897	45,001,856	0	2,613,814	
MAY	160,235	100,942,525	7,153,026	108,095,551	2,789,822	0	56,681,947	45,923,926	0	2,699,856	
JUNE	160,463	98,235,948	6,711,448	104,947,396	2,770,560	0	54,707,927	44,646,453	0	2,822,456	
JULY	160,860	104,678,907	6,607,591	111,286,498	2,925,265	0	57,620,106	48,152,684	0	2,588,443	
AUGUST	160,654	106,096,211	6,912,746	113,008,957	2,776,286	0	58,733,573	48,639,970	0	2,859,128	
SEPTEMBER	160,280	101,925,867	6,378,393	108,304,260	2,789,366	0	55,645,863	46,913,092	0	2,955,939	
OCTOBER	158,913	105,976,047	7,393,551	113,369,598	2,993,647	0	57,932,289	49,070,222	0	3,373,440	
NOVEMBER	155,911	102,914,932	5,198,631	108,113,563	3,069,269	0	54,457,998	48,067,004	0	2,519,292	
DECEMBER	134,533	96,796,284	7,736,939	104,533,223	3,228,634	0	51,250,878	47,447,512	0	2,606,199	
TOTAL	1,197,035,812	82,088,814	1,279,124,626	34,281,472	0	655,374,671	558,651,154	0	30,817,329		

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT
PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P. S. I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 4
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY				FEBRUARY			
	GAS WELL GAS	CASINGHEAD	TOTAL	RESIDUE GAS	GAS WELL GAS	CASINGHEAD	TOTAL	RESIDUE GAS
GAS INTO GATHERING SYSTEM DELIVERIES FROM GAUH. SYSTEM (-)	58,379	40,092,831	40,151,210	1,441,835	51,634	37,542,920	37,594,554	1,352,327
UNACCOUNTED FOR GAS	4,489	5,706	10,195	456,831	4,037	4,367	8,404	427,852
	2,316	852	3,168	2,093,572	2,215	13,342	15,557	1,979,896
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	56,206	40,087,609	40,143,815	2,885,046	49,812	37,551,589	37,601,401	6,215,778
			0				0	
TOTAL GAS TO PLANTS FOR PROCESSING			43,028,861				40,396,277	
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS	0	0	0	0	0	0		
ACID GAS H2S, CO2, H2O	0	2,659	0	0	0	0		
PLANT, LEASE, & SYSTEM USE	0	0	6,211,467	0	0	6,215,778		
GAS LIFT	0	0	28,418,545	0	0	26,521,326		
REPRESS & PRESS MAINT	0	0	0	0	0	0		
CYCLIED	0	0	0	0	0	0		
UNDERGROUND STORAGE	4,489	0	1,423,895	4,037	0	1,156,185		
TO OTHER PLANTS	0	0	2,866,464	0	0	2,923,828		
TO TRANSMISSION LINES	0	3,047	181,332	0	1,885	434,994		
VENTED OR FLARED	0		-65,080	0		-616,351		
METER DIFFERENCE								
TOTAL GAS DISPOSITION	4,489	5,706	43,028,861	4,037	4,367	40,395,835		
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
CONDENSATE - CRUDE	22,173			21,478				
GASOLINE	81,284			76,238				
BUTANES - PROPANES	237,798			218,300				
ETHANE	131,303			117,528				
OTHER PRODUCTS	550,861			537,085				
TOTAL PLANT PRODUCTION	1,023,419			970,629				
SULFUR PRODUCTION (LONG TONS)	751			240				
CO2 PRODUCTION (MCF)	6,211,467			6,215,778				

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: ERC FORM R-3)

GAS INTAKE (MCF)	MARCH				APRIL				
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM (-) UNACCOUNTED FOR GAS	55,937	37,614,654	37,670,591	48,258	37,861,528	37,909,786			1,405,527
	3,692	5,041	8,733	2,034	12,088	14,122			433,698
	1,861	19,797	21,658	3,128	18,182	21,310			1,953,149
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	54,106	37,627,622	37,681,728	49,352	37,867,170	37,916,522			5,901,532
			0			0			26,530,560
			3,250,442			3,052,169			1,196,374
TOTAL GAS TO PLANTS FOR PROCESSING			40,932,170			40,968,691			3,082,012
GAS DISPOSITION (MCF)									383,355
EXTRACTION LOSS									-17,516
ACID GAS H2S, CO2, H2O PLANT, LEASE, & SYSTEM USE			1,483,613						
GAS LIFT	0	2,495	443,074	0	2,278				
REPRESS & PRESS MAINT	0	0	1,892,818	0	0				
CYCLED	0	0	6,649,702	0	0				
UNDERGROUND STORAGE	0	0	25,761,977	0	0				
TO OTHER PLANTS	3,692	0	1,255,076	2,034	0				
TO TRANSMISSION LINES	0	0	3,287,968	0	0				
VENTED OR FLARED	0	2,546	163,704	0	9,810				
METER DIFFERENCE			-5,762						
TOTAL GAS DISPOSITION	3,692	5,041	40,932,170	2,034	12,088	40,968,691			
PLANT LIQUID HYDROCARBON PRODUCTION									
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF			
GASOLINE	29,503			32,168					
BUTANES - PROPANES	88,668			66,111					
ETHANE	256,152			228,121					
OTHER PRODUCTS	145,597			134,633					
	538,553			545,985					
TOTAL PLANT PRODUCTION	1,058,473			1,007,018					
SULFUR PRODUCTION (LONG TONS)									
CO2 PRODUCTION (MCF)	6,649,702			348					
				31,709,628					

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY				JUNE				
	GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	48,653	37,708,738	37,757,391	48,791	37,249,099	37,297,890	48,791	37,249,099	37,297,890
DELIVERIES FROM GATH. SYSTEM (-)	4,581	3,459	8,040	3	3,253	3,256	3	3,253	3,256
UNACCOUNTED FOR GAS	2,544	18,790	21,334	2,948	22,939	25,887	2,948	22,939	25,887
GAS TO PLANTS FOR PROCESSING	46,616	37,723,633	37,770,249	51,736	37,268,419	37,320,155	51,736	37,268,419	37,320,155
REFINERY AND STORAGE VAPORS			0			0			0
OTHER SOURCES			3,090,739			3,092,540			3,092,540
TOTAL GAS TO PLANTS FOR PROCESSING			40,860,988			40,412,695			40,412,695
GAS DISPOSITION (MCF)									
EXTRACTION LOSS									
ACID GAS H2S, CO2, H2O			1,554,408			1,490,880			1,490,880
PLANT, LEASE, & SYSTEM USE			428,107			430,983			430,983
GAS LIFT	0	2,260	2,030,101	0	1,601	1,985,300	0	1,601	1,985,300
REPRESS & PRESS MAINT	0	0	6,426,927	0	0	5,768,861	0	0	5,768,861
CYCLIED	0	0	25,899,398	0	0	26,340,912	0	0	26,340,912
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0	0
TO OTHER PLANTS	4,581	0	1,391,118	3	0	1,323,016	3	0	1,323,016
TO TRANSMISSION LINES	0	0	3,126,406	0	0	2,841,414	0	0	2,841,414
VENTED OR FLARED	0	1,199	49,118	0	1,652	57,058	0	1,652	57,058
METER DIFFERENCE			-44,593			-104,728			-104,728
TOTAL GAS DISPOSITION	4,581	3,459	40,860,990	3	3,253	40,133,696	3	3,253	40,133,696
PLANT LIQUID HYDROCARBON PRODUCTION									
CONDENSATE - CRUDE	34,816								
GASOLINE	73,283								
BUTANES - PROPANES	245,000								
ETHANE	139,735								
OTHER PRODUCTS	617,065								
TOTAL PLANT PRODUCTION	1,109,899					1,067,245			
SULFUR PRODUCTION (LONG TONS)	370					324			
CO2 PRODUCTION (MCF)	6,426,927					5,768,861			

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER				OCTOBER					
	GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS WELL GAS	CASINGHEAD	TOTAL	
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM (-) UNACCOUNTED FOR GAS	47,537	27,821,657	27,869,194	521,767	30,532,861	31,054,628	521,767	30,532,861	31,054,628	
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	0	3,645	3,645	5,365	4,099	9,464	0	4,099	9,464	
TOTAL GAS TO PLANTS FOR PROCESSING	1,637	18,468	20,105	12,029	11,899	23,928	1,637	11,899	23,928	
GAS DISPOSITION (MCF)	49,174	27,836,480	27,885,654	528,431	30,540,661	31,069,092	2,729,175	30,540,661	31,069,092	
EXTRACTION LOSS	0	0	0	0	0	0	0	0	0	
ACID GAS H2S, CO2, H2O	0	1,404	1,404	0	1,346	1,216,526	0	1,346	1,216,526	
PLANT, LEASE, & SYSTEM USE	0	0	0	5,365	0	422,735	0	0	422,735	
GAS LIFT	0	0	0	0	0	1,872,420	0	0	1,872,420	
REPRESS & PRESS MAINT	0	0	0	0	0	0	0	0	0	
CYCLED	0	0	24,775,203	0	0	27,302,274	0	0	27,302,274	
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0	0	
TO OTHER PLANTS	0	0	309,332	0	0	337,391	0	0	337,391	
TO TRANSMISSION LINES	0	0	2,251,706	0	0	2,606,278	0	0	2,606,278	
VENTED OR FLARED	0	2,241	4,781	0	2,753	2,607	0	2,753	2,607	
METER DIFFERENCE	0	0	176,059	0	0	-2,674,704	0	0	-2,674,704	
TOTAL GAS DISPOSITION	0	3,645	30,614,829	5,365	4,099	31,085,527	0	4,099	31,085,527	
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS	
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF	
GASOLINE	9,242			9,252			9,252			
BUTANES - PROPANES	31,223			30,506			30,506			
ETHANE	114,597			125,331			125,331			
OTHER PRODUCTS	87,997			93,508			93,508			
	538,474			613,640			613,640			
TOTAL PLANT PRODUCTION	781,533			872,237			872,237			
SULFUR PRODUCTION (LONG TONS)	0			0			0			
CO2 PRODUCTION (MCF)	2,397,143			2,643,554			2,643,554			

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER				DECEMBER				
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM (-) UNACCOUNTED FOR GAS	330,181	28,815,874	29,146,055	2,899,098	1,068,794	3,967,892	2,899,098	1,068,794	3,967,892
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	2,388	2,608	4,996	2,224	2,408	4,632	2,224	2,408	4,632
TOTAL GAS TO PLANTS FOR PROCESSING	4,851	19,704	24,555	1,586	6,926	8,512	1,586	6,926	8,512
UNPROCESSED GAS WELL GAS	332,644	28,832,970	29,165,614	2,898,460	1,073,312	3,971,772	2,898,460	1,073,312	3,971,772
UNPROCESSED CASINGHEAD	0	0	0	0	0	0	0	0	0
RESIDUE GAS	15,234	0	15,234	0	0	16,800	0	0	16,800
TOTAL GAS TO PLANTS FOR PROCESSING	29,180,848	29,180,848	29,180,848	2,988,572	2,988,572	2,988,572	2,988,572	2,988,572	2,988,572
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	0	0	0	0	0	0	0	0	0
ACID GAS H2S, CO2, H2O	0	1,397	1,188,301	0	1,669	350,452	0	1,669	18,262
PLANT, LEASE, & SYSTEM USE	0	0	399,508	2,224	0	100,003	0	0	0
GAS LIFT	0	0	1,876,000	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	0	0	0	0	0	0	0
CYCLED	0	0	25,874,228	0	0	813,985	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0	0
TO OTHER PLANTS	0	0	442,547	0	0	349,476	0	0	0
TO TRANSMISSION LINES	0	0	2,358,420	0	0	2,342,517	0	0	8,069
VENTED OR FLARED	0	1,211	4,776	0	739	8,069	0	739	5,808
METER DIFFERENCE	0	0	-2,963,333	0	0	5,808	0	0	0
TOTAL GAS DISPOSITION	0	2,608	29,180,847	2,224	2,408	3,988,572	2,224	2,408	3,988,572
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	9,380			12,031			23,742		
BUTANES - PROPANES	28,628			117,992			90,450		
ETHANE	121,044			2,252					
OTHER PRODUCTS	91,218								
TOTAL PLANT PRODUCTION	597,403			246,467					
SULFUR PRODUCTION (LONG TONS)	847,673			0			0		
CO2 PRODUCTION (MCF)	2,510,483			0			0		

TABLE 4 - CONCLUDED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,211,449	390,957,262	395,168,711
DELIVERIES FROM GATH. SYSTEM (-)	28,813	77,553	106,366
UNACCOUNTED FOR GAS	40,358	194,202	234,560
GAS TO PLANTS FOR PROCESSING	4,222,994	391,069,543	395,292,537
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			26,809,966
TOTAL GAS TO PLANTS FOR PROCESSING			422,102,503
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,581,966
ACID GAS H2S, CO2, H2O			4,793,348
PLANT, LEASE, & SYSTEM USE		22,430	21,343,367
GAS LIFT	7,589	0	0
REPRESS & PRESS MAINT	0	0	49,344,052
CYCLED	0	0	290,422,560
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	18,836	0	12,276,961
TO TRANSMISSION LINES	0	0	33,495,033
VENTED OR FLARED	0	55,123	1,408,568
METER DIFFERENCE	0		-6,832,790
TOTAL GAS DISPOSITION	26,425	77,553	421,833,065
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
CONDENSATE - CRUDE	304,508	BARRELS	MCF
GASOLINE	713,912	STATE	
BUTANES - PROPANES	2,369,172		
ETHANE	1,422,913		
OTHER PRODUCTS	6,326,779		
TOTAL PLANT PRODUCTION	11,137,284		
SULFUR PRODUCTION (LONG TONS)			3,250
CO2 PRODUCTION (MCF)			87,748,231

TABLE 5
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

	JANUARY				FEBRUARY			
	GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM (-) UNACCOUNTED FOR GAS	248,409,649	48,373,232	296,782,881	223,808,672	52,854,148	276,662,820		
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	18,049,826	2,794,074	20,843,900	17,539,022	2,872,765	20,411,787		
TOTAL GAS TO PLANTS FOR PROCESSING	-633,561	-6,910,370	-7,543,931	12,546,328	-8,615,242	3,931,086		
	226,620,991	42,939,799	269,560,790	218,455,506	41,832,522	260,288,028		
			3,987,686			3,699,215		
			81,532,034			79,140,313		
			355,080,510			343,127,556		
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS			41,176,457			39,866,503		
ACID GAS H2S, CO2, H2O			14,803,738			13,728,235		
PLANT, LEASE, & SYSTEM USE	1,649,954	435,156	14,072,824	1,527,153	576,253	13,653,780		
GAS LIFT	631,169	31,144	1,226,627	626,448	270,937	1,129,469		
REPRESS & PRESS MAINT	0	984,594	9,966,558	0	512,329	8,877,121		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE TO OTHER PLANTS	5,515,129	935,276	1,564,243	5,868,761	1,220,535	1,482,916		
TO TRANSMISSION LINES	10,248,709	144,127	6,731,182	9,510,074	154,308	7,135,665		
VENTED OR FLARED	4,866	268,833	276,749,987	6,468	137,120	266,231,714		
METER DIFFERENCE			-12,976,555			919,341		
TOTAL GAS DISPOSITION	18,049,827	2,799,130	354,225,636	17,538,904	2,871,482	343,966,945		
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS			
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
GASOLINE	919,491	LOUISIANA	336,433	844,858	OKLAHOMA	1,537,182		
BUTANES - PROPANES	2,808,803			2,555,953	LOUISIANA	133,409		
ETHANE	10,294,704			9,543,170				
OTHER PRODUCTS	11,819,666			10,329,404				
	2,516,568			2,895,467				
TOTAL PLANT PRODUCTION	28,359,232	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	336,433	26,168,852	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,670,591		
SULFUR PRODUCTION (LONG TONS)	11,727			1,247				
CO2 PRODUCTION (MCF)	12,752,845			5,127,897				

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2012
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH				APRIL			
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL		
GAS INTO GATHERING SYSTEM	237,865,990	54,641,659	292,507,649	233,089,874	51,214,968	284,304,842		
DELIVERIES FROM GATH. SYSTEM (-)	17,723,601	3,163,346	20,886,947	17,775,139	3,405,749	21,180,888		
UNACCOUNTED FOR GAS	1,383,923	-6,800,769	-5,416,846	-159,779	292,347	132,568		
GAS TO PLANTS FOR PROCESSING	220,688,543	45,309,330	265,997,873	211,655,382	41,828,567	253,483,949		
REFINERY AND STORAGE VAPORS			4,201,132			4,099,028		
OTHER SOURCES			86,428,535			83,509,306		
TOTAL GAS TO PLANTS FOR PROCESSING			356,627,540			341,092,283		
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTON LOSS			43,133,628			42,938,319		
ACID GAS H2S, CO2, H2O			14,430,967			13,325,101		
PLANT, LEASE, & SYSTEM USE	1,532,813	502,756	14,659,157	1,602,064	581,665	14,080,306		
GAS LIFT	658,298	46,003	1,124,069	623,900	41,047	1,168,199		
REPRESS & PRESS MAINT	0	1,116,378	8,883,855	0	808,191	10,080,819		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE	0	0	1,526,126	0	0	1,615,025		
TO OTHER PLANTS	5,009,775	1,143,636	7,056,678	5,087,926	1,540,386	9,609,422		
TO TRANSMISSION LINES	10,522,052	160,718	277,807,491	11,041,131	164,956	265,557,752		
VENTED OR FLARED	555	188,588	848,108	231	269,509	888,295		
METER DIFFERENCE			-13,330,358			-7,050,751		
TOTAL GAS DISPOSITION	17,723,493	3,158,079	356,139,721	18,355,252	3,405,754	352,212,487		
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS			
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
GASOLINE	876,082	OKLAHOMA	1,920,904	874,011	OKLAHOMA	1,714,306		
BUTANES - PROPANES	2,851,404			2,792,646				
ETHANE	10,449,728			10,031,907				
OTHER PRODUCTS	11,191,630			10,322,952				
	2,464,157			2,937,023				
TOTAL PLANT PRODUCTION	27,833,001	TOTAL	1,920,904	26,958,539	TOTAL	1,714,306		
SULFUR PRODUCTION (LONG TONS)	11,251	(INCLUDED IN "OTHER SOURCES" ABOVE)		11,022	(INCLUDED IN "OTHER SOURCES" ABOVE)			
CO2 PRODUCTION (MCF)	12,614,113			11,898,131				

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2012
 (DATA SOURCE: RRC FORM R-3)

	MAY				JUNE			
	GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM (-) UNACCOUNTED FOR GAS	237,933,742 17,482,237 3,923,408	41,352,391 3,083,591 -2,970,427	279,286,133 20,565,828 952,981	226,478,935 16,185,381 -1,752,611	46,448,534 2,347,671 -101,197	272,927,469 18,533,052 -1,853,808		
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	223,450,432	35,683,552	259,133,984 3,494,435 85,175,138	208,729,628	41,507,777	250,237,405 3,930,420 74,691,133		
TOTAL GAS TO PLANTS FOR PROCESSING			347,803,557			328,858,958		
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS ACID GAS H2S, CO2, H2O PLANT, LEASE, & SYSTEM USE GAS LIFT REPRESS & PRESS MAINT CYCLED UNDERGROUND STORAGE TO OTHER PLANTS TO TRANSMISSION LINES VENTED OR FLARED METER DIFFERENCE	1,672,780 580,214 0 0 0 4,013,474 11,210,194 5,575	505,440 38,889 1,031,293 0 0 1,196,047 205,263 106,659	42,237,561 12,769,171 14,454,983 657,499 5,753,132 363,334 1,535,259 7,122,809 275,686,223 598,523 -15,577,642	1,506,191 438,749 0 102,195 3,045,702 11,081,350 11,193	534,428 42,729 818,421 0 506,837 208,036 237,221	39,291,544 9,417,968 16,645,698 526,120 8,040,059 0 1,535,259 6,790,936 256,433,660 1,169,121 -10,910,602		
TOTAL GAS DISPOSITION	17,482,237	3,083,591	345,600,852	16,185,380	2,347,672	328,939,763		
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS				
CONDENSATE - CRUDE GASOLINE BUTANES - PROPANES ETHANE OTHER PRODUCTS	833,343 3,036,087 10,169,340 10,332,480 2,789,072	OKLAHOMA LOUISIANA	MCF 1,804,783 136,330	BARRELS 932,328 2,203,488 9,424,433 9,023,882 2,602,710	OKLAHOMA LOUISIANA	MCF 1,683,221 306,249		
TOTAL PLANT PRODUCTION	27,160,322	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,941,113	24,186,841	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,989,470		
SULFUR PRODUCTION (LONG TONS) CO2 PRODUCTION (MCF)	10,397 9,662,063			10,103 7,060,482				

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2012
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY				AUGUST			
	GAS WELL GAS	CASINGHEAD	TOTAL	RESIDUE GAS	GAS WELL GAS	CASINGHEAD	TOTAL	RESIDUE GAS
GAS INTO GATHERING SYSTEM	242,389,205	54,896,328	297,285,533	42,328,237	239,620,257	112,886,447	352,506,704	42,967,523
DELIVERIES FROM GATH. SYSTEM (-)	17,827,444	3,309,536	21,136,980	18,719,097	17,753,291	3,247,648	21,000,939	12,413,343
UNACCOUNTED FOR GAS	6,742,199	4,248,729	10,990,928	8,279,685	9,890,906	-69,971,515	-60,080,609	14,584,431
GAS TO PLANTS FOR PROCESSING	225,510,424	57,478,977	282,989,401	10,561,506	220,570,795	40,127,357	260,698,152	1,120,619
REFINERY AND STORAGE VAPORS			334,041	581,750			4,117,774	4,525,224
OTHER SOURCES			80,031,645	893,227			77,681,299	0
TOTAL GAS TO PLANTS FOR PROCESSING			363,355,087	1,535,259			342,497,225	0
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS	1,603,864	551,546	10,561,506	1,465,159	518,822	14,584,431		
ACID GAS H2S, CO2, H2O	616,074	57,811	18,719,097	580,358	44,751	1,120,619		
PLANT, LEASE, & SYSTEM USE	0	937,836	8,279,685	0	900,975	4,525,224		
GAS LIFT	0	0	581,750	0	0	0		
REPRESS & PRESS MAINT	0	0	1,535,259	0	0	0		
CYCLED	0	0	7,214,213	5,222,571	1,291,487	1,535,259		
UNDERGROUND STORAGE	4,236,290	1,286,055	7,214,213	10,471,987	154,790	4,049,844		
TO OTHER PLANTS	11,369,597	180,795	271,596,302	13,366	336,823	273,116,376		
TO TRANSMISSION LINES	1,745	295,568	893,227			723,121		
VENTED OR FLARED			-3,957,294			-9,933,559		
METER DIFFERENCE								
TOTAL GAS DISPOSITION	17,827,570	3,309,611	358,743,907	17,753,441	3,247,648	345,102,181		
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
GASOLINE	673,730	OKLAHOMA	390,825	809,771	LOUISIANA	460,424		
BUTANES - PROPANES	3,134,496			3,141,956				
ETHANE	10,281,183			10,229,429				
OTHER PRODUCTS	10,119,798			9,757,516				
	2,910,962			2,704,547				
TOTAL PLANT PRODUCTION	27,120,169	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	390,825	26,643,219	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	460,424		
SULFUR PRODUCTION (LONG TONS)	43,533			11,535				
CO2 PRODUCTION (MCF)	7,253,142			9,736,929				

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2012
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER				OCTOBER			
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	RESIDUE GAS	
GAS INTO GATHERING SYSTEM	217,990,568	41,116,903	259,107,471	202,789,080	61,674,771	264,463,851	42,598,526	
DELIVERIES FROM GATH. SYSTEM (-)	16,275,671	2,718,343	18,994,014	17,161,447	2,536,440	19,697,887	22,791,282	
UNACCOUNTED FOR GAS	-3,387,244	-843,481	-4,230,725	-4,765,276	-1,487,532	-6,252,808	29,506,076	
GAS TO PLANTS FOR PROCESSING	197,532,831	39,005,500	236,538,331	180,801,823	57,587,534	238,389,357	758,081	
REFINERY AND STORAGE VAPORS			3,861,893			3,563,858	5,716,955	
OTHER SOURCES			73,718,019			69,032,898	1,535,259	
TOTAL GAS TO PLANTS FOR PROCESSING			314,118,243			310,986,113	575,716	
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	RESIDUE GAS	
EXTRACTION LOSS			40,200,522			42,598,526	22,791,282	
ACID GAS H2S, CO2, H2O			12,000,153			12,000,153	29,506,076	
PLANT, LEASE, & SYSTEM USE	1,321,861	470,111	28,321,331	1,540,573	557,359	758,081	5,716,955	
GAS LIFT	590,469	44,752	668,787	1,065,074	313,778	758,081	1,535,259	
REPRESS & PRESS MAINT	0	647,304	6,161,392	0	34,143	5,716,955	575,716	
CYCLED	0	0	529,245	0	0	575,716	1,535,259	
UNDERGROUND STORAGE	0	0	1,535,259	939,867	442,970	1,535,259	6,459,597	
TO OTHER PLANTS	4,643,809	1,297,387	4,470,983	3,426,555	1,010,589	6,459,597	240,424,632	
TO TRANSMISSION LINES	9,785,887	114,791	244,612,284	10,178,750	100,525	240,424,632	925,661	
VENTED OR FLARED	7,612	143,998	875,313	10,660	77,095	925,661	-36,837,177	
METER DIFFERENCE			-25,199,837			-36,837,177		
TOTAL GAS DISPOSITION	16,349,638	2,718,343	314,175,432	17,161,479	2,536,459	314,454,608		
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
GASOLINE	796,113	LOUISIANA	108,637	603,436	OKLAHOMA	1,631,700		
BUTANES - PROPANES	2,984,789			2,768,783	LOUISIANA	432,625		
ETHANE	9,190,891			9,145,547				
OTHER PRODUCTS	9,021,565			9,074,379				
	2,486,900			2,647,393				
TOTAL PLANT PRODUCTION	24,480,258	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	108,637	24,239,538	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,064,325		
SULFUR PRODUCTION (LONG TONS)	2,395			11,667				
CO2 PRODUCTION (MCF)	2,520			7,144,279				

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2012
 (DATA SOURCE: RRC FORM R-3)

	NOVEMBER				DECEMBER			
	GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	
GAS INTO GATHERING SYSTEM	207,218,680	45,709,898	252,928,578	196,810,733	44,318,207	241,128,940		
DELIVERIES FROM GATH. SYSTEM (-)	17,439,686	2,496,629	19,936,315	16,357,684	1,611,778	17,969,462		
UNACCOUNTED FOR GAS	-1,214,650	-609,578	-1,824,238	1,445,645	-1,052,237	393,408		
GAS TO PLANTS FOR PROCESSING	188,777,637	42,745,498	231,523,135	181,898,694	41,654,192	223,552,886		
REFINERY AND STORAGE VAPORS			3,915,345	72,872,050		216,153		
OTHER SOURCES						76,270,479		
TOTAL GAS TO PLANTS FOR PROCESSING			308,310,530			300,039,518		
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS			39,378,098			33,695,292		
ACID GAS H2S, CO2, H2O			9,844,072			19,349,260		
PLANT, LEASE, & SYSTEM USE	1,221,516	417,275	15,011,787	1,403,067	301,485	11,033,591		
GAS LIFT	658,084	6,417	85,180	557,910	45,850	1,235,380		
REPRESS & PRESS MAINT	0	622,598	5,654,143	0	0	6,828,427		
CYCLED	0	0	565,514	0	0	574,514		
UNDERGROUND STORAGE	0	0	0	0	0	1,494,922		
TO OTHER PLANTS	4,025,097	1,372,820	7,423,940	2,967,480	930,865	6,267,938		
TO TRANSMISSION LINES	11,525,813	39,177	240,509,760	11,423,213	91,630	220,498,868		
VENTED OR FLARED	9,176	38,343	686,576	6,015	241,949	456,397		
METER DIFFERENCE			-8,585,103			-1,246,999		
TOTAL GAS DISPOSITION	17,439,686	2,496,630	310,573,967	16,357,685	1,611,779	300,187,610		
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
GASOLINE	493,429	OKLAHOMA	1,580,456	466,147	OKLAHOMA	1,547,733		
BUTANES - PROPANES	2,673,333	LOUISIANA	468,129	2,613,417	LOUISIANA	355,060		
ETHANE	9,080,339			8,901,754				
OTHER PRODUCTS	9,099,836			8,545,259				
	2,546,488			1,695,213				
TOTAL PLANT PRODUCTION	23,893,425	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,048,585	22,221,790	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,902,793		
SULFUR PRODUCTION (LONG TONS)	11,834			11,587				
CO2 PRODUCTION (MCF)	7,205,249			7,202,946				

TABLE 5 - CONCLUDED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2012
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)		TOTAL FOR THE YEAR		
GAS INTO GATHERING SYSTEM	2,714,405,385	CASINGHEAD	655,487,486	TOTAL
DELIVERIES FROM GATH. SYSTEM (-)	207,570,429		33,587,570	3,369,892,871
UNACCOUNTED FOR GAS	24,019,278		-94,821,272	241,157,999
				-70,801,994
GAS TO PLANTS FOR PROCESSING	2,504,692,686		527,700,605	3,032,393,291
REFINERY AND STORAGE VAPORS				39,420,980
OTHER SOURCES				940,082,849
TOTAL GAS TO PLANTS FOR PROCESSING				4,011,897,120
GAS DISPOSITION (MCF)		UNPROCESSED	UNPROCESSED	RESIDUE
EXTRACTION LOSS		GAS WELL GAS	CASINGHEAD	GAS
ACID GAS H2S, CO2, H2O	18,046,995		5,952,296	489,812,210
PLANT, LEASE, & SYSTEM USE	7,626,747		984,108	165,434,796
GAS LIFT	0		8,414,062	204,743,061
REPRESS & PRESS MAINT	0		0	10,691,955
CYCLED	1,042,062		442,970	88,767,370
UNDERGROUND STORAGE	53,062,569		13,731,920	3,190,073
TO OTHER PLANTS	128,368,757		1,719,116	16,894,786
TO TRANSMISSION LINES	77,462		2,341,706	80,333,207
VENTED OR FLARED				3,109,225,069
METER DIFFERENCE				9,894,258
				-154,663,676
TOTAL GAS DISPOSITION	208,224,592		33,586,178	4,024,323,109
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	9,122,739	BARRELS		MCF
GASOLINE	33,565,155		OKLAHOMA	13,811,110
BUTANES - PROPANES	116,742,425		LOUISIANA	2,737,296
ETHANE	119,638,367			
OTHER PRODUCTS	31,196,500			
TOTAL PLANT PRODUCTION	309,265,186		TOTAL	16,548,406
SULFUR PRODUCTION (LONG TONS)	148,298			
CO2 PRODUCTION (MCF)	97,660,596			

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH				APRIL			
	GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS WELL GAS	GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS WELL GAS
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM (-)	81,714,331	15,256,110	96,970,441	6,520,327	77,590,522	15,639,095	93,229,617	8,223,076
UNACCOUNTED FOR GAS	11,410,155	2,622,046	14,032,211	1,427,945	12,187,057	2,367,003	14,554,060	1,259,089
	-15,596	45,997	30,401	2,868,615	244,316	553,947	798,263	2,843,901
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	70,322,480	12,498,550	82,821,030	4,571,101	0	0	4,571,101	5,091,332
			1,394	330,025	0	0	341,764	341,764
			18,116,420	23,131	0	0	22,819	22,819
TOTAL GAS TO PLANTS FOR PROCESSING			100,938,844	0	0	0	0	0
				28,498,459	1,842,411	2,049,476	25,859,706	25,859,706
				55,789,850	10,031,408	907	53,827,191	53,827,191
				41,305	5,940	10,923	45,719	45,719
				921,518			-31,555	-31,555
TOTAL GAS DISPOSITION	11,275,356	2,464,223	100,992,276	12,190,266	2,374,522	97,483,042		
PLANT LIQUID HYDROCARBON PRODUCTION								
		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS			
CONDENSATE - CRUDE	2,174,789	STATE OKLAHOMA	72,154	1,289,561	STATE OKLAHOMA	20,705		
GASOLINE	38,785			46,181				
BUTANES - PROPANES	226,185			1,280,068				
ETHANE	148,630			416,361				
OTHER PRODUCTS	72,020			182,146				
TOTAL PLANT PRODUCTION	2,660,409	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	72,154	3,214,317	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	20,705		
SULFUR PRODUCTION (LONG TONS)	1,868			1,891				
CO2 PRODUCTION (MCF)	0			0				

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY				JUNE			
	GAS WELL GAS	CASTINGHEAD	TOTAL	GAS WELL GAS	CASTINGHEAD	TOTAL	RESIDUE GAS	
GAS INTO GATHERING SYSTEM	86,026,193	16,109,264	102,135,457	72,321,961	16,013,177	88,335,138	10,150,434	
DELIVERIES FROM GATH. SYSTEM (-)	14,364,602	2,481,743	16,846,345	12,065,587	3,458,720	15,524,307	1,208,979	
UNACCOUNTED FOR GAS	1,134,481	373,967	1,508,448	-41,218	722,741	681,523	2,823,972	
GAS TO PLANTS FOR PROCESSING	72,357,537	13,695,197	86,052,734	60,721,048	11,766,040	72,487,088	5,447,194	
REFINERY AND STORAGE VAPORS			0			236,996	327,840	
OTHER SOURCES			25,564,981			26,855,336	28,191,536	
TOTAL GAS TO PLANTS FOR PROCESSING			111,617,715			99,579,420	52,697,060	
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASTINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASTINGHEAD	RESIDUE GAS	RESIDUE GAS	
EXTRACTION LOSS			9,716,673			10,150,434	1,208,979	
ACID GAS H2S, CO2, H2O			1,328,378			1,208,979	2,823,972	
PLANT, LEASE, & SYSTEM USE	232,850	150,049	3,051,735	158,934	156,170	5,447,194	327,840	
GAS LIFT	37,014	179,952	5,466,396	3,465	133,919	5,447,194	28,191,536	
REPRESS & PRESS MAINT	0	0	332,203	0	0	327,840	52,697,060	
CYCLED	0	0	22,817	0	0	0	45,180	
UNDERGROUND STORAGE	0	0	0	0	0	0	567,105	
TO OTHER PLANTS	2,030,130	2,144,547	33,083,759	1,877,446	2,117,372	28,191,536	0	
TO TRANSMISSION LINES	12,056,946	874	58,920,107	10,004,237	0	52,697,060	0	
VENTED OR FLARED	5,662	6,320	67,598	11,869	8,742	45,180	0	
METER DIFFERENCE			1,387,913			567,105		
TOTAL GAS DISPOSITION	14,364,602	2,481,742	113,377,579	12,055,951	2,416,203	101,459,300		
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE OKLAHOMA	MCF	BARRELS	STATE OKLAHOMA	MCF		
CONDENSATE - CRUDE	1,777,623		21,410	1,681,243		20,315		
GASOLINE	111,390			132,755				
BUTANES - PROPANES	803,184			905,651				
ETHANE	778,144			1,008,936				
OTHER PRODUCTS	189,812			183,498				
TOTAL PLANT PRODUCTION	3,660,153		21,410	3,912,083		20,315		
SULFUR PRODUCTION (LONG TONS)	1,985		(INCLUDED IN "OTHER SOURCES" ABOVE)	1,912		(INCLUDED IN "OTHER SOURCES" ABOVE)		
CO2 PRODUCTION (MCF)	0			0				

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

	JULY				AUGUST			
	GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	RESIDUE GAS
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM (-)	72,614,196	17,162,869	89,777,065	84,959,316	14,030,387	98,989,703	11,162,095	
UNACCOUNTED FOR GAS	11,915,743	3,549,197	15,464,940	14,931,573	3,405,191	18,336,764	981,941	
	-4,306,643	579,234	-3,727,409	1,099,012	1,194,917	2,293,929	2,871,000	
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	57,825,891	13,660,305	71,486,196	70,893,748	10,769,791	81,663,539	4,985,791	
			0	0		0	159,635	
			30,099,864			33,778,828	159,635	
TOTAL GAS TO PLANTS FOR PROCESSING			101,586,060			115,442,367		
GAS DISPOSITION (MCF)								
EXTRACTION LOSS		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	
ACID GAS H2S, CO2, H2O				10,961,566			11,162,095	
PLANT, LEASE, & SYSTEM USE				1,312,054			981,941	
GAS LIFT	251,281	114,881	2,834,336	311,424	61,795	2,871,000	2,871,000	
REPRESS & PRESS MAINT	35,557	139,608	4,618,554	34,066	0	4,985,791	4,985,791	
CYCLED	0	0	163,690	0	0	159,635	159,635	
UNDERGROUND STORAGE	13,494	0	0	0	0	0	0	
TO OTHER PLANTS	1,758,334	2,141,691	25,787,155	1,977,903	1,999,029	34,291,962	34,291,962	
TO TRANSMISSION LINES	9,851,807	942	59,653,777	12,862,289	814	60,821,463	60,821,463	
VENTED OR FLARED	5,270	1,290	67,460	3,645	22,188	86,382	86,382	
METER DIFFERENCE			-3,258,524			1,060,145		
TOTAL GAS DISPOSITION	11,915,743	2,398,412	102,140,068	15,189,327	2,083,826	116,420,414		
PLANT LIQUID HYDROCARBON PRODUCTION								
		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS			
CONDENSATE - CRUDE	506,024	STATE OKLAHOMA	64,877	1,679,361	STATE OKLAHOMA	68,252		
GASOLINE	152,365			209,922				
BUTANES - PROPANES	1,012,105			1,309,070				
ETHANE	1,151,760			1,475,910				
OTHER PRODUCTS	216,564			243,380				
TOTAL PLANT PRODUCTION	3,038,818	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	64,877	4,917,643	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	68,252		
SULFUR PRODUCTION (LONG TONS)	1,089			1,677				
CO2 PRODUCTION (MCF)	0			0				

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER				OCTOBER			
	GAS WELL GAS	CASINGHEAD	TOTAL	OUT OF STATE GAS TO PLANTS	GAS WELL GAS	CASINGHEAD	TOTAL	OUT OF STATE GAS TO PLANTS
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM (-) UNACCOUNTED FOR GAS	72,648,779	17,355,457	90,004,236		77,032,359	17,695,283	94,727,642	
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	13,412,505	2,265,326	15,677,831		11,582,799	2,329,211	13,912,010	
TOTAL GAS TO PLANTS FOR PROCESSING	5,849,930	-807,001	5,042,929		-596,755	-1,257,323	-1,854,078	
	65,372,071	13,471,217	78,843,288	119,313,035	63,953,111	14,108,749	78,061,860	118,713,177
			1,484				0	
			39,679,180				43,450,376	
			118,523,952				121,512,236	
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD
EXTRACTION LOSS								
ACID GAS H2S, CO2, H2O			11,689,410					
PLANT, LEASE, & SYSTEM USE	307,651	155,907	1,048,203	388,172	160,391	13,199,752	1,165,748	
GAS LIFT	26,872	153,279	2,778,237	31,019	229,001	3,045,201	4,887,551	
REPRESS & PRESS MAINT	0	0	4,806,518	0	0	4,887,551	0	
CYCLED	0	0	157,790	0	0	164,276	0	
UNDERGROUND STORAGE	0	0	0	71,510	0	0	0	
TO OTHER PLANTS	1,833,762	1,942,234	32,367,351	2,048,841	1,913,939	33,215,412	66,499,198	
VENTED OR FLARED	11,232,725	847	58,842,013	9,031,810	753	66,499,198	53,524	
METER DIFFERENCE	8,963	12,538	101,378	8,802	24,710	-3,517,485		
TOTAL GAS DISPOSITION	13,409,973	2,264,805	119,313,035	11,580,154	2,328,794	118,713,177		
PLANT LIQUID HYDROCARBON PRODUCTION								
	CONDENSATE - CRUDE	STATE	MCF	OUT OF STATE GAS TO PLANTS	STATE	MCF	OUT OF STATE GAS TO PLANTS	
	553,251	OKLAHOMA	18,220		1,082,717	21,056		
	271,145				242,584			
	1,427,855				1,376,716			
	1,676,785				1,668,943			
	179,203				136,010			
TOTAL PLANT PRODUCTION	4,108,239	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	18,220	4,506,970	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	21,056		
SULFUR PRODUCTION (LONG TONS)	36,835							
CO2 PRODUCTION (MCF)	0							

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER				DECEMBER				
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM (-)	67,221,146	16,822,989	84,044,135	50,005,166	15,075,156	65,080,322	50,005,166	15,075,156	65,080,322
UNACCOUNTED FOR GAS	7,581,281	2,097,677	9,678,958	4,387,284	1,951,473	6,338,757	4,387,284	1,951,473	6,338,757
	-912,977	-165,423	-1,078,400	32,083	-2,170,467	-2,138,384	32,083	-2,170,467	-2,138,384
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	58,605,813	12,877,227	71,483,040	45,514,029	10,953,216	56,467,245	45,514,029	10,953,216	56,467,245
			39,146,467			40,240,449			40,240,449
TOTAL GAS TO PLANTS FOR PROCESSING			110,629,507			96,707,694			96,707,694
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS									
ACID GAS H2S, CO2, H2O			12,430,586			12,050,617			12,050,617
PLANT, LEASE, & SYSTEM USE	246,942	94,533	959,853	199,668	56,966	424,523	199,668	56,966	2,276,192
GAS LIFT	27,976	189,924	4,138,754	34,370	0	5,757,466	34,370	0	5,757,466
REPRESS & PRESS MAINT	0	0	101,627	0	0	83,882	0	0	83,882
CYCLED	0	0	0	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0	0
TO OTHER PLANTS	1,848,693	1,812,343	30,917,869	1,525,161	1,877,422	20,719,481	1,525,161	1,877,422	20,719,481
TO TRANSMISSION LINES	5,452,356	692	59,917,164	2,624,682	693	56,456,648	2,624,682	693	56,456,648
VENTED OR FLARED	5,314	185	64,831	3,403	16,392	119,311	3,403	16,392	119,311
METER DIFFERENCE			1,791,937			-1,096,398			-1,096,398
TOTAL GAS DISPOSITION	7,581,281	2,097,677	113,049,806	4,387,284	1,951,473	96,791,722	4,387,284	1,951,473	96,791,722
PLANT LIQUID HYDROCARBON PRODUCTION									
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	516,479			391,525			391,525		
GASOLINE	214,497			237,636			237,636		
BUTANES - PROPANES	1,234,366			1,320,922			1,320,922		
ETHANE	1,551,924			1,631,814			1,631,814		
OTHER PRODUCTS	38,293			6,544			6,544		
TOTAL PLANT PRODUCTION	3,555,559			3,588,441			3,588,441		
SULFUR PRODUCTION (LONG TONS)	0			1			1		
CO2 PRODUCTION (MCF)	0			0			0		

TABLE 6 - CONCLUDED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2012
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)		TOTAL FOR THE YEAR		
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD	TOTAL	
DELIVERIES FROM GATH. SYSTEM (-)	900,407,237	189,198,513	1,089,605,750	
UNACCOUNTED FOR GAS	139,866,081	31,454,738	171,320,819	
	2,737,263	-1,536,461	1,200,802	
GAS TO PLANTS FOR PROCESSING	763,345,614	149,083,107	912,428,721	
REFINERY AND STORAGE VAPORS			487,641	
OTHER SOURCES			345,553,511	
TOTAL GAS TO PLANTS FOR PROCESSING			1,258,469,873	
GAS DISPOSITION (MCF)		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS				115,617,788
ACID GAS H2S, CO2, H2O				13,889,989
PLANT, LEASE, & SYSTEM USE	2,996,864	1,573,064	33,615,670	58,589,943
GAS LIFT	303,251	2,240,778	0	2,807,010
REPRESS & PRESS MAINT	0	0	0	73,076
CYCLED	0	0	0	0
UNDERGROUND STORAGE	85,004	68,551	0	0
TO OTHER PLANTS	22,391,652	23,798,250	340,703,425	693,775,356
TO TRANSMISSION LINES	114,087,145	9,138	1,154,274	5,141,384
VENTED OR FLARED	71,676	120,494		
METER DIFFERENCE				
TOTAL GAS DISPOSITION	139,935,592	27,810,275	1,265,367,915	
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	BARRELS	OKLAHOMA STATE	MCF	
GASOLINE	15,874,476		327,340	
BUTANES - PROPANES	1,702,018			
ETHANE	11,158,475			
OTHER PRODUCTS	11,687,500			
	1,681,821			
TOTAL PLANT PRODUCTION	42,104,290	TOTAL	327,340	
SULFUR PRODUCTION (LONG TONS)	51,055			
CO2 PRODUCTION (MCF)	0			

TABLE 7
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
YEAR 2012
(BARRELS MONTHLY)

MONTH	CONDENSATE									
	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
JANUARY	6,784,641	22,173	919,491	2,119,365	9,845,670	2,901,644	643,925	2,010,119	3,151,609	18,552,967
FEBRUARY	6,108,646	21,478	844,858	2,102,538	9,077,520	2,665,392	9,912,400	566,075	3,582,723	25,804,110
MARCH	6,062,396	29,503	876,082	2,174,789	9,142,770	2,978,857	932,065	1,485,857	3,074,730	17,614,279
APRIL	5,602,130	32,168	874,011	1,289,561	7,797,870	2,904,938	1,540,096	873,946	3,665,154	16,782,004
MAY	5,611,813	34,816	833,343	1,777,623	8,257,595	3,220,760	1,217,524	1,250,359	3,595,949	17,542,187
JUNE	5,082,019	39,178	932,328	1,681,243	7,734,768	2,409,241	570,970	163,258	3,369,951	14,248,188
JULY	4,975,922	42,997	673,730	506,024	6,198,673	3,357,277	1,525,564	1,400,118	3,729,116	16,210,748
AUGUST	4,933,696	42,290	809,771	1,679,361	7,465,118	3,422,693	1,770,174	1,365,370	3,548,055	17,571,410
SEPTEMBER	4,546,135	9,242	796,113	553,251	5,904,741	3,287,157	733,343	786,347	3,204,577	13,916,165
OCTOBER	4,506,329	9,252	603,436	1,082,717	6,201,734	3,041,873	647,594	836,830	3,397,043	14,125,074
NOVEMBER	4,198,428	9,380	493,429	516,479	5,217,716	2,916,458	435,749	742,978	3,182,184	12,495,085
DECEMBER	3,882,929	12,031	466,147	391,525	4,752,632	2,874,795	340,668	267,523	1,704,009	9,939,627
TOTAL	62,295,084	304,508	9,122,739	15,874,476	87,596,807	35,981,085	20,270,072	11,748,780	39,205,100	194,801,844

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: RRC FORMS PR AND R-3)

TABLE 8
 PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING
 YEAR 2012

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER OF PLANTS	0	0	0	0	0	0	0	0	0	0	0	0	0
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS	0	0	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS	0	0	0	0	0	0	0	0	0	0	0	0	0
RESIDUE	0	0	0	0	0	0	0	0	0	0	0	0	0
PIPE LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT.	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
NUMBER OF INJECTION WELLS	0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2010
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT.	OCTOBER	NOV.	DEC.	TOTAL
ANS PIPELINE CO.			8,688,201	6,131,696				9,081,491	7,583,478	8,871,101	9,192,489	8,902,635	58,451,071
COLORADO INTER GAS CO													0
GULF STATES TRANS CORP.	232,936	1,485,760	1,739,599	4,939,530	4,737,533	4,659,136	4,248,292	2,051,942	2,227,754	2,595,083	1,715,533	1,620,692	32,253,460
CAINRICK GAS PROCESS CO. L.L.C.	4,122	3,995	4,528	4,116	3,686	4,091		3,938	3,907	4,067	4,014	3,687	43,669
FLORIDA GAS TRANS CO													0
DUKE ENERGY FLD SER													0
GULF SOUTH P.L. CO	22,526,633	19,375,531	19,957,888	21,519,515	21,327,976	20,105,302	20,050,305	18,529,396	15,764,124	17,171,651	20,085,331	17,731,525	234,216,177
CENTERPOINT EMER MISS RIVER	215,658	197,609	214,519	182,499	195,342	179,038	181,544	181,907	175,699	874			1,714,689
TRANS CORP.													0
NATL GAS P.L. OF AMER	57,042,335	57,916,379	48,644,044	54,847,007	22,670,478	48,651,416	54,330,409	15,628,360	41,715,097	46,628,951	50,209,281	63,141,155	561,923,412
CENTERPOINT EMER FLD SERV	42,920	374,532	177,085	112,617	168,202	129,441	164,167	145,250	777,183	138,963	149,619	40,691	1,718,570
NORTHERN NATL GAS CO	14,399,019	12,578,484	10,356,322	11,008,675	8,582,639	7,285,969	12,570,610	11,171,715	14,908,663	18,570,071	16,610,979	13,642,383	151,085,745
OKTEK PIPELINE COMPANY													0
PAHHANDLE EASTERN P.L. CO	6,887,851	6,987,645	7,270,359	8,482,020	6,234,372	5,000,621	5,275,406	4,402,676	5,422,354	5,021,432	6,089,520	4,828,970	71,882,976
SOUTHERN NATL GAS CO													0
TENN GAS P.L. CO	7,056,198	7,099,408	7,178,868	7,400,294	8,035,203	7,563,713	8,625,495	7,428,458	6,361,500	6,069,911	5,519,193	5,599,364	83,937,605
TEXAS EASTERN TRANS	2,698,744	4,360,257	-1,366,407	-334,656				1,409,795		-4,378,208	1,167,103	10,705,282	14,254,910
TEXAS GAS TRANS CORP													16,913,339
TRANS-SABINE P.L. CO													0
TRANSCONTIN GAS P.L. CORP	15,934,232		16,719,771	11,478,377	10,545,874	6,499,706	9,829,912	11,352,211	9,393,439	10,039,818	17,484,657	15,670,191	134,849,088
TRUNKLINE GAS CO	30,996,459	31,002,759	31,005,402	31,004,719	31,005,614	31,003,789	31,004,582	31,009,060	31,005,568	31,012,024	31,006,206	31,005,193	372,064,377
WEST TEXAS INC.	29,549	28,775	28,087			33,742			58,978	34,661	28,979	27,333	246,064
WESTERN GAS INTERSTATE													0
SOUTHERN STAR CENTRL GAS													0
REGENCY FELD SVCS LLC	8,069	4,884	4,912	4,238	5,199	4,995	5,223	4,408	3,373	3,019	4,452	6,527	59,299
DCP MIDSTREAM	207,819	190,751	210,746	206,640	192,696	189,036	195,857	181,467	196,291	168,532	152,634	153,731	2,245,812
MIDCONTINENT EXPRESS P.L. LLC	40,553,424	38,133,758	41,243,333	40,467,298	40,286,110	35,310,112	38,187,526	37,952,537	36,194,604	38,094,632	39,398,564	37,717,941	463,528,638
TOTAL	198,825,768	196,632,866	192,077,239	197,454,785	153,980,904	166,618,967	194,669,298	150,632,609	171,070,032	179,926,582	198,799,552	200,797,270	2,201,485,872

NOTE: Percent change of TX produced gas exported from previous year: 191% increase
Data Source: T-6 Form, Gas exported from Texas

TABLE 10 GAS STORAGE OPERATIONS YEAR 2012 (MCF)

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ONEOK TEXAS GAS STORAGE LP	FILMAC (VATES)	3,209,729	3,112,700	2,996,576	2,810,856	3,234,291	3,296,063	3,775,146	3,778,368	3,744,255	3,872,206	3,988,291	4,010,285
ONEOK TEXAS GAS STORAGE L.P.	LOOP (VATES)	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148
ONEOK TEXAS GAS STORAGE, L.P.	SALADO	3,099,515	3,276,588	2,725,589	3,225,250	3,052,607	3,327,240	3,157,526	3,310,440	3,023,347	3,357,200	3,298,876	3,206,055
KINDER MORGAN TEXAS PIPELINE	SPRATTON RIDGE STORAGE CAVERN	2,169,197	2,283,804	2,282,896	2,278,606	2,200,459	2,196,428	1,944,071	1,885,672	1,872,463	1,997,238	2,143,513	2,157,994
CENTANA INTRASAVE PIPELINE LLC	SPRINGCROFT	11,797,447	11,096,177	11,368,494	11,771,519	11,292,822	11,507,761	11,065,185	10,702,702	9,475,511	9,651,759	11,672,049	11,546,251
CITY OF BRADY	JANELINE	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502
ENBRIDGE PIPELINES (NB TEXAS) LP	PICTON (BACON LINE)	0	0	0	2,062,319	2,067,347	2,072,557	2,078,428	2,083,020	2,083,020	2,089,050	2,095,460	2,101,510
THE DOW CHEMICAL COMPANY	DOCK WELLS NO. 34	0	0	0	0	0	0	0	0	0	0	0	0
THE DOW CHEMICAL COMPANY	DOCK WELLS NO. 6	1,756,516	1,967,985	2,090,663	2,147,295	2,070,504	2,173,583	2,152,960	2,170,482	2,111,165	2,165,983	2,141,973	2,147,048
RAHMER GAS STORAGE/EXCHANGE INC.	ROTHWOOD "A" (COCKFIELD -A-)	0	0	0	0	0	0	0	0	0	0	0	0
KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	15,240,074	15,437,882	15,306,380	16,408,153	15,110,770	16,705,522	14,977,527	12,112,098	11,453,041	14,005,224	15,258,810	15,474,569
HOUSTON PIPELINE CO.	BAMMET (6200 COCKFIELD)	128,322,317	129,258,247	127,211,926	128,667,551	127,349,553	127,981,383	126,064,577	120,087,035	120,402,648	126,010,970	124,705,013	126,112,056
CAPO, INC.	AMASADOR (MISISSIPPIAN)	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000
AMOS PIPELINE-TEXAS	BERGEL (LODANNE SHULT)	7,401,677	7,477,096	6,676,116	6,720,232	7,567,506	7,567,506	8,406,053	8,310,684	8,066,129	8,212,795	8,476,944	7,839,569
HILL LANE GAS STORAGE, LP	HILL(LANE SAND)	13,872,671	12,907,894	10,946,144	12,203,607	11,681,218	12,584,091	12,617,615	11,531,806	10,296,429	11,045,174	12,853,217	13,379,045
AMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	4,115,675	4,093,297	3,803,129	3,802,828	3,802,828	3,802,828	3,802,828	3,799,318	3,799,318	3,750,508	3,760,367	3,823,548
AMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	4,284,984	4,148,773	4,016,066	4,035,755	4,094,918	4,094,918	4,244,094	4,180,287	4,300,008	4,464,492	4,374,673	4,256,002
THE COMBINE COMPANY INC	LIBRARY (STRAWN)	0	0	0	0	0	0	0	0	0	0	0	0
AMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	6,723,433	6,630,805	6,488,372	6,486,999	6,530,377	6,530,377	6,630,353	6,629,911	6,655,722	6,659,713	6,651,313	6,701,536
PORT CONCHO GAS STORAGE, INC.	PECAN SVTATION (CANYON LINE)	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450
AMOS PIPELINE-TEXAS	TRI-CITIES (BACON LINE)	23,690,641	22,898,934	21,785,734	21,627,654	22,686,544	22,686,544	23,434,745	23,910,379	24,594,812	25,604,164	25,916,610	25,817,917
AMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LINE)	5,111,906	5,117,206	5,031,568	4,967,284	4,966,288	4,966,288	4,965,193	4,953,237	4,947,563	5,379,233	5,291,813	5,170,138
LOWER COLORADO RIVER AUTHORITY	HILBIL STORAGE UNIT	3,547,765	3,670,826	3,848,521	3,233,568	3,448,655	3,487,781	3,456,674	3,480,258	3,291,044	3,427,305	3,456,453	3,475,439
MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	23,025,928	20,770,507	16,374,228	20,298,987	19,982,550	20,662,893	21,798,440	22,977,797	22,360,700	25,149,332	26,570,286	26,213,614
NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	153,457,482	150,173,625	145,989,282	147,004,418	147,045,249	148,978,990	150,830,335	151,935,809	154,805,118	155,933,526	155,263,037	154,960,477
CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	2,852,539	2,852,539	2,852,539	2,844,153	2,747,264	2,688,809	2,664,711	2,664,711	2,664,999	2,891,884	2,948,250	2,198,425
PE ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	10,053,773	10,328,770	10,274,646	10,370,924	10,422,011	10,378,563	10,307,537	10,414,816	10,101,579	10,289,609	10,073,233	10,276,743
UNDERGROUND SERVICES (MARKEM)	CLEARN LAKE "W" FIELD	61,724,147	50,681,330	44,320,688	52,582,378	47,810,921	55,326,319	62,298,437	68,578,363	73,603,806	79,587,911	86,509,872	93,970,600
UNDERGROUND SERVICES (MARKEM)	LP MARKEM GAS STORAGE	31,678,101	31,678,147	31,416,332	33,119,901	31,330,336	32,853,581	26,516,595	22,301,687	22,412,651	27,333,651	31,959,117	32,893,883
ENERGY TRANSFER PTEI, LP	BERTEL SALT DOME	9,586,560	7,488,509	7,437,110	6,768,245	6,582,522	6,580,038	6,311,504	6,686,529	5,982,924	5,402,242	4,705,184	4,817,398
ENERGY TRANSFER PTEI, LP	BERSON	1,186,784	7,975,397	8,606,169	9,711,431	8,512,943	8,144,197	8,103,437	8,605,077	8,764,932	9,101,014	9,009,874	8,838,965
MORRIS-STEEB GAS STORAGE, L.P.	MORRIS-STEEB	32,432,671	31,127,986	28,931,222	31,705,307	31,435,809	33,104,229	33,079,733	30,912,999	28,668,673	30,105,045	33,611,001	35,239,052
KATY STORAGE & TRANS, LP	POSSYVILLE	0	0	0	0	0	0	0	0	0	0	0	0
ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	17,754,644	18,391,686	17,217,697	17,405,577	17,141,184	17,971,844	15,548,247	15,184,801	16,658,489	17,470,110	18,775,058	19,430,481
ENTERPRISE PRODUCTS OPERATING	KATY HUB & STORAGE	28,926,325	26,629,108	20,371,125	23,842,564	27,567,853	28,851,840	29,444,180	29,526,395	28,627,680	29,137,311	29,357,827	29,166,020
ENSTOR KATY STORAGE & TRANS. LLC	KEYSSTONE GAS STORAGE UNIT	6,983,000	6,749,100	5,917,800	6,458,900	5,917,800	5,434,500	5,404,700	5,394,100	5,150,300	6,047,800	6,507,100	6,656,200
UNDERGROUND STORAGE LLC	FIERCE JUNCTION	2,606,228	2,775,409	2,647,159	3,039,375	2,893,658	3,076,863	2,688,168	2,283,572	2,093,232	2,100,015	2,831,015	2,573,903
FRANKAIR	FRANKAIR	0	0	0	0	0	0	0	0	0	0	0	0
TEES PALMCTOS GAS STORAGE LLC	TEES PALMCTOS GAS STORAGE	45,200,817	45,776,354	42,506,581	46,537,261	46,775,184	45,424,079	44,805,712	43,924,070	40,605,908	41,909,580	47,933,540	48,042,250
GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	7,172,403	6,556,132	5,896,242	7,679,894	7,789,697	7,779,520	9,184,190	12,157,791	13,790,849	16,595,341	18,710,964	19,047,206
FREERPORT LNG DEVELOPMENT LP	FLNG STORAGE	1,865,845	0	1,865,845	3,496,239	4,484,670	4,747,076	6,362,298	7,861,152	12,377,434	12,283,797	12,283,797	12,268,843
TOTAL		680,613,874	657,110,107	622,951,232	657,772,551	653,890,868	670,607,315	672,039,948	666,484,260	672,690,532	707,062,837	737,228,441	747,151,622

NOTES: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
DATA SOURCE IS GAS STORAGE DATE SHEET (G-3).