

4/18/2011

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
March 2011

	State Totals			Activity by District For March												
	March 2011	Jan-Mar 2011	Jan-Mar 2010	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	7	16	33	0	0	3	0	0	1	0	1	0	1	0	1	0
Oil	3	7	13	0	0	1	0	0	0	0	1	0	0	0	1	0
Gas	4	9	20	0	0	2	0	0	1	0	0	0	1	0	0	0
Drilling Overview**																
New Drill Dry/Completions	805	1,887	2,059	10	39	13	34	19	21	0	42	42	304	50	223	8
Re-enter Dry/Completions	22	58	75	1	0	1	0	0	0	0	5	0	14	1	0	0
Re-Completions	63	205	480	0	2	1	9	2	3	0	5	2	30	8	1	0
Total Completions	890	2,148	2,610	11	41	15	43	21	24	0	52	44	348	59	224	8
Oil Completions	518	1,148	1,280	4	21	8	3	1	1	0	42	31	323	50	31	3
New Drill	470	1,023	1,014	4	21	6	2	1	0	0	38	29	292	43	31	3
Re-Enter	11	30	46	0	0	1	0	0	0	0	3	0	6	1	0	0
Re-Completion	37	95	220	0	0	1	1	0	1	0	1	2	25	6	0	0
Gas Completions	334	909	1,192	6	20	6	39	20	22	0	8	13	3	0	193	4
New Drill	314	823	952	6	18	6	32	18	20	0	2	13	3	0	192	4
Re-Enter	2	4	10	0	0	0	0	0	0	0	2	0	0	0	0	0
Re-Completion	18	82	230	0	2	0	7	2	2	0	4	0	0	0	1	0
Unperforated Completions	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	38	91	138	1	0	1	1	0	1	0	2	0	22	9	0	1
Injection	37	88	130	1	0	1	1	0	1	0	2	0	22	8	0	1
Other	1	3	8	0	0	0	0	0	0	0	0	0	0	1	0	0
Total Holes Plugged	560	1,611	1,113	29	37	69	108	20	29	1	64	44	57	19	68	15
Completed Holes	560	1,609	1,109	29	37	69	108	20	29	1	64	44	57	19	68	15
Oil	285	867	698	24	8	40	23	15	9	1	25	36	41	15	41	7
Gas	234	609	340	4	28	29	81	2	19	0	30	8	6	0	24	3
Other	41	133	71	1	1	0	4	3	1	0	9	0	10	4	3	5
Dry Holes Drilled.Plugged	0	2	4	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	2	4	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

4/18/2011

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
March 2011

	State Totals			Activity by District For March												
	March 2011	Jan-Mar 2011	Jan-Mar 2010	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,995	5,175	4,289	260	88	103	69	24	77	1	89	178	654	100	259	93
New Drill	1,731	4,556	3,616	258	65	80	51	21	58	1	82	162	547	70	252	84
Re-enter	61	142	170	2	3	4	1	0	4	0	2	2	38	1	2	2
Re-complete	203	477	503	0	20	19	17	3	15	0	5	14	69	29	5	7
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,995	5,175	4,289	260	88	103	69	24	77	1	89	178	654	100	259	93
Oil	550	1,475	1,025	72	5	40	6	0	0	1	20	35	225	80	50	16
Gas	196	549	788	9	21	8	16	17	44	0	1	3	1	0	55	21
Oil and Gas	1,068	2,823	2,251	102	57	48	44	5	31	0	64	137	362	13	153	52
Injection	94	207	207	5	5	7	1	0	2	0	4	0	58	7	1	4
Service	1	1	0	0	0	0	0	1	0	0	0	0	0	0	0	0
Other	86	120	18	72	0	0	2	1	0	0	0	3	8	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.