

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JANUARY, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,383	553	3,040	12,092	33,835,321	2,642,224	14,026,724	452,475	55.81	3,902,961	10,151,306	7,613	1,564,804
02	2,138	113	1,575	1,710	18,978,928	770,974	9,191,636	296,504	50.15	4,762,986	4,424,539	7,731	534,994
03	4,970	688	1,759	5,457	4,881,641	382,583	2,489,971	80,322	46.25	565,115	1,917,552	3,722	904,637
04	1,100	108	207	1,232	539,028	38,967	266,098	8,584	48.10	32,596	242,584	1,819	144,619
05	722	81	131	1,252	363,095	36,510	178,545	5,760	47.31	34,360	147,051	301	106,073
06	2,265	94	487	3,127	1,264,018	74,617	504,305	16,268	58.04	67,891	432,224	1,267	344,837
6E	1,063	84		4,717	645,761	32,395	305,163	9,844	50.99	54,973	251,812	30	129,298
7B	4,485	764	474	8,183	1,648,196	201,356	884,838	28,543	42.04	228,938	673,910	2,594	569,904
7C	5,440	328	908	15,016	9,871,520	701,372	4,725,027	152,420	49.65	1,161,402	3,652,044	12,954	1,264,201
08	13,224	1,127	5,535	44,606	29,749,475	2,789,367	15,745,152	507,908	43.79	6,524,400	9,327,217	52,859	3,381,272
8A	4,184	277	633	22,333	20,030,682	196,230	8,693,054	280,421	56.26	6,338,903	2,379,568	1,691	881,037
09	6,273	1,380	579	16,760	2,467,332	522,956	985,187	31,780	52.65	79,837	919,139	2,504	831,402
10	2,653	268	427	9,293	4,594,758	1,516,644	804,512	25,952	70.94	2,862	823,553	1,835	655,791
TOTAL	52,900	5,865	15,755	145,778	28,869,755	9,906,195	58,800,212	1,896,781	51.68	23,757,224	35,342,499	96,920	11,312,869

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF DECEMBER, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	MONTHLY		PIPELINE	TRUCKS	OTHER	
01	5,029	103	3,136	13,850	34,738,316	358,236	15,031,374	484,883	56.37	4,267,282	10,676,561	22,429	1,730,149	
02	2,279	16	1,593	1,821	19,235,132	253,420	9,623,694	310,442	49.51	4,883,230	4,696,341	26,261	560,509	
03	5,541	248	1,897	6,078	5,221,016	112,530	2,689,623	86,762	47.73	537,612	2,150,337	11,910	980,590	
04	1,244	22	256	1,324	548,576	6,138	272,814	8,800	49.88	34,698	235,052	1,546	172,094	
05	810	21	153	1,473	352,377	7,781	195,661	6,312	43.70	33,255	167,517	66	119,858	
06	2,361	19	501	3,216	1,305,207	26,412	779,592	25,148	39.56	317,448	472,157	2,765	382,650	
6E	1,150	16		4,955	646,241	1,922	317,602	10,245	50.75	56,349	269,114	726	143,876	
7B	5,394	121	556	9,584	1,669,145	28,474	949,842	30,640	42.50	230,972	720,829	572	699,051	
7C	5,848	64	926	15,616	10,586,746	178,808	4,905,681	158,248	53.07	1,065,191	3,776,242	7,528	1,450,777	
08	14,363	199	5,872	47,265	31,935,520	394,258	16,620,718	536,152	47.52	6,734,398	9,748,043	28,560	3,844,512	
8A	4,495	38	635	23,144	20,227,101	29,884	8,797,038	283,775	56.46	6,364,385	2,483,033	1,921	979,195	
09	7,890	173	872	19,747	2,609,053	42,470	1,136,584	36,664	55.87	77,586	1,045,508	997	1,056,708	
10	2,969	46	467	10,332	4,604,089	229,307	937,631	30,246	77.89	13,890	913,886	1,006	842,013	
TOTAL	59,373	1,086	16,864	158,405	33,678,519	1,669,640	62,257,854	2,008,318	52.99	24,616,296	37,354,620	106,287	12,961,982	

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2014 THRU JANUARY, 2014
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	33,835,321	1,091,462	14,026,724	452,475	2,642,224	19,808,597	638,987	55.81
02	18,978,928	612,223	9,191,636	296,504	770,974	9,787,292	315,719	50.15
03	4,881,641	157,472	2,489,971	80,322	382,583	2,391,670	77,150	46.25
04	539,028	17,388	266,098	8,584	38,967	272,930	8,804	48.10
05	363,095	11,713	178,545	5,760	36,510	184,550	5,953	47.31
06	1,264,018	40,775	504,305	16,268	74,617	759,713	24,507	58.04
6E	645,761	20,831	305,163	9,844	32,395	340,598	10,987	50.99
7B	1,648,196	53,168	884,838	28,543	201,356	763,358	24,625	42.04
7C	9,871,520	318,436	4,725,027	152,420	701,372	5,146,493	166,016	49.65
08	29,749,475	959,660	15,745,152	507,908	2,789,367	14,004,323	451,752	43.79
8A	20,030,682	646,151	8,693,054	280,421	196,230	11,337,628	365,730	56.26
09	2,467,332	79,591	985,187	31,780	522,956	1,482,145	47,811	52.65
10	4,594,758	148,218	804,512	25,952	1,516,644	3,790,246	122,266	70.94
TOTAL	128,869,755	4,157,089	58,800,212	1,896,781	9,906,195	70,069,543	2,260,308	51.68

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2014 THRU JANUARY, 2014